



Public Utility District No. 1 of Franklin County

Rules and Regulations for Electric Service

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SECTION 1. GENERAL

A. Purpose

In accordance with Public Utility District No. 1 of Franklin County's (the District) objective of providing the best possible service at the lowest possible cost consistent with sound business principles, it is the intent and purpose of these Rules and Regulations for Electric Service (Rules and Regulations), as set forth here, to assure that all customers of the District receive uniform and equitable consideration when acquiring electric services.

B. Scope

These Rules and Regulations are, by reference, a part of all signed applications, verbal agreements, or written contracts for delivery of electric power. They are equally binding on the District and its customers. Copies of the Rules and Regulations are available at the District's Administration Building between the hours of 8 a.m. and 5 p.m., from Monday through Friday except holidays, and anytime on the District's Website at www.franklinpud.com.

C. Revision

These Rules and Regulations may be revised, amended, or otherwise changed at any time by the District. These Rules and Regulations cancel and supersede all previous Owner's Manual and Rules and Regulations of the District.

D. Conflict

In case of conflict between any provisions of the rate schedules and the Rules and Regulations, the provisions of the rate schedule will prevail.

SECTION 2. BILLINGS AND CHARGES

A. Determination of Rate Schedules

The District publishes equitable and nondiscriminatory rate schedules for each class of service which adequately compensate the District for costs associated to provide that class of service. The District selects the applicable rate schedule at initiation of electric service. See *Exhibit B - Rate Schedules*.

Customers cannot transfer from one rate schedule to another to avoid or minimize seasonal charges, demand charges or other applied charges. Transfers from one class of service to another should not occur more often than once in a twelve-month period and only if conditions warrant such a change as outlined in the District's rate schedules.

B. Deposits

The District may require a deposit for electric service per *Section 10*. Deposits or guarantees may also be required from new customers or from customers who fail to maintain a satisfactory payment record. Service will be discontinued if the total amount of required deposit(s) or guarantee(s) is unpaid after 30 days from initiation of service. Deposits will be applied to the account(s) upon termination of service and the balance, if any, refunded to the customer. See *Section 10. Collection Procedures & Deposits*.

C. Billing Period

Electric service is billed on a monthly basis, except for Small Agriculture Irrigation service, which is billed on a seasonal basis. In either case, some variation in billing periods may occur, and therefore service is not billed on a specific day.

D. Minimum Billing

The minimum billing amount is specified in each rate schedule, unless otherwise provided by contract.

E. Initial Billing

The initial billing will include the new account set up charge(s), unpaid deposit(s), and all applicable charges related to electric service(s). If the initial billing period is less than ten days, a bill will not be issued until the following month.

F. Final Billing

The customer will notify the District at least five working days in advance of the date service is to be discontinued (end-service date). The District will read the meter as close as possible to the end-service date. The District reserves the right to estimate the bill if unable to obtain a final meter reading.

G. Billing Adjustments

The District may adjust any billing when it has determined that an error in billing has been made or the wrong rate schedule has been applied. The District will revise such bill on the basis of the best evidence available.

The District will make adjustments for a period of no more than three years from date the error occurred except as approved by the Commission. Such adjustments may be waived when the cost to the District makes it uneconomical or imprudent.

H. Bill Hearings

Customers may discuss or dispute a billing or service matter with a Customer Service Representative at any time. If unresolved, the customer may request a meeting with the Customer Service Supervisor. If still unresolved, the customer may request a hearing with the District's designated Hearing Officer. The request must be made no later than five days after the initial meeting with the Customer Service Supervisor. The hearing will be scheduled at a mutually convenient time. The Hearing Officer will render a decision as soon as practical following the hearing.

I. Service Charges

Service charges are outlined in *Section 9. Service Charges* include but are not limited to the following:

1. customers establishing service accounts;
2. changing a service account to a new address;
3. service calls to collect an account;
4. disconnecting service for non-payment;
5. disconnecting service for fraudulent use; and
6. disconnecting service for non-compliance with these Rules and Regulations.

Customer Service Representatives will advise customers of the account set up charge at the time of application for service, and will bill the account set up charge on the first bill. Additional terms and conditions for account set up charges are listed below:

1. When the same customer or owner applies for service for several accounts:
 - a. at the same address;
 - b. at the same time; and
 - c. only one meter reading trip is required, then the District will charge \$15.00 for the first account and \$2.50 for each additional account.
2. The District will not apply account set up charge in the following cases:
 - a. changes in name on account when there is no change in occupancy or service address and a special meter reading is not required;
 - b. when account is transferred to owner/manager's name under the Agreement to Provide Continuous Electric Service (Owner Agreement); or
 - c. when an account is for temporary or construction service.

J. Collections

The District will take actions as permitted by law for the enforcement and collection of all billings or other charges. The District may, at its option, transfer any delinquent billing(s) or charge(s) owed by the customer to an active service account of the customer.

District billings are due and payable on receipt and are delinquent 20 days after the billing date. Terms of payment are provided in the District's rate schedules. Failure to receive a bill will not release the customer from obligation of payment. The District may refuse to connect or may disconnect service for violation of any of its policies or these Rules and Regulations such as; failure to pay charges for electric service when delinquent, violation of a rate schedule or contract provisions, theft or illegal diversion of electric current. *See Section. 10: Collection Procedures and Deposits.*

K. Demand Billing

The term "demand" as used herein or in the rate schedules, refers to the highest average demand over any thirty (30) minute period each billing. Demand billing will be on the basis stated in individual rate schedules.

Service to demand accounts will be billed monthly for full demand charges. Demand billing may be prorated when changes in customers occur, and the account is transferred simultaneously between customers. Demand charges to the new customer will be prorated if the service is received for fifteen (15) days or less and the previous customer has been charged for demand for the same billing cycle.

L. Tax Adjustment

The amount of any tax levied on the revenues of the District, or assessed on the basis of meters or customers, or on the volume of energy purchased or sold; will be added to the energy charge to the customer. Any such tax will continue in effect only for the duration of such taxes.

SECTION 3. CUSTOMER RESPONSIBILITIES

A. Application for Service

The delivery of electric service by the District and its acceptance by the customer will be deemed to constitute an agreement with and acceptance of the District's policies, including these Rules and Regulations.

Prospective customers requesting Residential and Farm Service Rate electric service are required to furnish the District the following:

1. full name, mailing address, and service address;
2. an active telephone number where the customer can be contacted;
3. any one of the following: a) a valid social security number, b) a valid government-issued photo identification, such as a Driver's License, that has been issued by a governmental body located within the United States, or c) a valid Passport issued by any country, and
4. notification of any life support equipment being used by any occupant(s) residing at service address (*see Section B below*).

Customers requesting service from other District Rate Schedules shall furnish the following in addition to 1. and 2. above:

5. name of business as registered with state incorporated in;
6. business entity type such as corporation, partnership, LLC; and
7. UBI number.

Large industrial or commercial contracts for electric service may be individually written, and will contain such provisions and stipulations as may be necessary or desirable to protect the interests of both the District and customer.

B. Life Support Systems

The customer/patient is responsible to provide the District in writing a telephone number which will enable timely contact by the District 24 hours per day; and to notify the District of any change in telephone number; or medical situation of the person on life support services; and if termination of service would create a danger to the health of any occupant residing at the service address. The District does not guarantee constant or continuous electric service. The District will make reasonable effort to notify such life support system customers/patients of planned power outages, in advance, giving the date, time, and length of planned power outages.

The customer/patient is responsible to maintain sufficient battery back-up or alternative power generation for their life support system. In the event the customer/patient desires to increase his life support system load materially, the customer will give sufficient advance notice to the District, so it may provide added facilities if necessary. The customer will be liable for the cost of damages if the customer fails to notify the District and the District's equipment is damaged as a result.

C. Eligibility for Low-Income Senior Citizen & Low-Income Disabled Citizen Rate Discount

The District offers a reduced rate for Low-Income Senior Citizen and Low-Income Disabled Citizen customers of the District who have electric service in their name under Rate Schedule No. 1, Residential and Farm Service.

Low-Income Senior Citizen is defined as a person:

1. who is sixty two (62) years of age or older; and
2. whose total annual income for the previous calendar year, including that of his/her spouse or co-tenant, is at or below a defined income eligibility criteria.

Eligibility criteria is as follows:

- Annual income at or below 125% of the federally established poverty level receives a 30% electric rate discount.
- Annual income above 125% and at or below 175% of the federally established poverty level receives a 15% electric rate discount.

Low-Income Disabled Citizen is defined as a person:

1. who qualifies for special parking privileges under *RCW 46.16.381(1)*; or
2. is a blind person as defined in *RCW 74.18.020(4)*; or
3. is disabled, handicapped or incapacitated person as defined under *RCW 71A 10.020(2)* or *71.05.020(1)* or any other existing state or federal program; and
4. whose total income, including that of his/her spouse or co-tenant, is at or below 125% of the federally established poverty level.

The Low-Income Disabled Citizen receives a 30% electric rate discount.

Only one rate discount will be applied to customer's account regardless of whether they qualify for both. Only the customer's primary service address will receive the discount.

Customers can apply for either low-income rate discount at any time by completing the application form and certifying their income eligibility through the Benton Franklin Community Action Committee.

The District may require customers enrolled in low-income rate discount programs to verify that they continue to meet eligibility criteria. Customers unable to verify eligibility requirements within 30 days of the District's request will be removed from the rate discount program.

D. Customer's Wiring and Equipment

The customer is responsible for providing suitable protective equipment such as fuses, circuit breakers, relays and surge protectors to adequately protect the customer's equipment against under or over voltage conditions. If three-phase service is provided, it will be the customer's responsibility to also protect against phase failure. The District will take reasonable precautions to prevent power interruptions, phase failures or abnormal voltage variations but does not guarantee that such conditions will not occur. The District does not guarantee uninterrupted delivery of power, which is why the District recommends the customer provide protective electric equipment in order to avoid/minimize damage to the customer's property. The customer's wiring up to and including the meter base must be in accordance with applicable local and state

wiring codes and will be inspected by the Washington State Department of Labor and Industries Electrical Inspector or other agencies approved by Federal or State regulations. The customer will be responsible to protect its equipment from any power anomalies or delivery interruptions.

The District reserves the right to refuse or discontinue service to the customer's equipment or wiring where, in the opinion of the District, such equipment is in hazardous condition, inoperable, damaged or not in conformity with lawful codes and local regulations. The customer is solely responsible for the maintenance and safety of the customer's wiring and equipment. The District will not be liable in any way for any accident or damages occurring to the customer or to third parties because of contact with, or failure of, any portion of the customer's wiring and equipment.

E. Customer's Responsibility for District's Property

The customer will be responsible to take all reasonable and proper precautions to prevent damage to the District's property on the customer's premises. Such property includes transformers, meters, current transformers, instruments, services, connections, and any other equipment or property of the District. In the event that the District's property is damaged because of the customer's negligence, the customer will be obligated to reimburse the District for the cost of repairs or replacements.

The District installs its underground facilities at a depth in excess of applicable codes. It will be the customer's responsibility to continue such ground depth.

F. Accessibility

The customer is responsible to maintain all possible obstructions such as fences, buildings, aggressive animals, and foliage so as not to interfere with the District's facilities and entry rights.

The District, through its authorized employees or representatives, will have access to its equipment at all times for the purpose of reading, testing, repairing, replacing, removing, or inspecting any District owned meters or equipment. If any District meters or equipment are located under customer lock, the customer will furnish the District with key(s) to the lock(s). Further, the District, at its discretion, will furnish a lock and key to the customer.

When the District encounters an obstruction to District property or equipment, the District will notify the customer and request correction. If the obstruction is not corrected within (thirty) 30 days after notification, or such shorter time if a safety issue is present the customer will be given one final notice of their opportunity to correct the obstruction.

If the obstruction is not corrected within the time specified in the final notice, the District may correct the obstruction and the customer will be obligated to reimburse the District for all costs and expenses incurred in correcting the obstruction. If the District is unable to correct the obstruction, it reserves the right to discontinue electric service until corrections are made.

G. Change of Occupancy

The customer will give notice of change of occupancy to the District at least five working days prior to change, when such change of occupancy or legal action affects services being provided by the District. The customer of record is responsible to pay for all service supplied until account has been closed.

H. Rental Units

Owners of trailer courts, apartment buildings and other rental units, who have signed the Agreement to Provide Continuous Electric Service (Owner Agreement), will be subject to the terms and provisions of the Owner Agreement, which will be considered to be a part of the policies contained in these Rules and Regulations. Such owners will be responsible for costs not paid by tenants/lessees. For an owner who does not enter into an Owner Agreement, service will be disconnected until the owner or a new customer requests service be restored.

I. Additional Load

If a customer desires to alter load significantly, the customer will provide advance notice to the District's Engineering Department so that the District may provide the facilities required at the customer's expense. If the customer fails to provide the District advance notice, and as a result the District's equipment is damaged, the customer will be liable for all costs incurred to repair the damage.

J. Notice of Trouble

If service is interrupted or is not satisfactory or a hazardous condition related to District facilities is known by a customer to exist, the customer is obligated to notify the District of such existing conditions. The District will not be responsible for damages resulting from non-notification.

K. Customer Power Outage

If a customer's service fails and the customer has determined there are no blown fuses, tripped breakers, or faulty equipment, a District serviceman will be sent to the outage location upon the customer's request. If the serviceman determines that the customer's equipment is at fault and the service call was during regular working hours, no service charge will be assessed. Outside of regular working hours, the District will assess a flat charge. *See Section 9. Services Charges*

For residential customers, upon mutual agreement of the customer and the District, the District will pay the first hour of labor only for a licensed electrician. Calls to electricians will be initiated by the District representative. The customer may choose whether or not to accept further services beyond the initial one hour from the electrician. The customer will be billed directly by the electrician for all applicable parts and any labor charges beyond the initial one (1) hour.

L. Surge Protection

The customer is responsible to provide surge protection for all voltage sensitive equipment such as electronic appliances or devices.

SECTION 4. METERING

A. Meter Locations

Meters will be installed on the outside of buildings or service structures, except that in the case of rural services, they may be installed on meter poles. All installations must be installed in accordance with the District's Engineering Service Requirements (Service Requirements) and meet all other applicable codes.

Meters will not be installed in places difficult to access, such as over open pits, near moving machinery, hatchways, in the path of water from eaves or rain spouts, or subject to live steam or corrosive vapors. It will be the responsibility of the customer to maintain a clear space in front of and to the sides of the meter, as per the Service Requirements. Copies of the Service Requirements are available at the District's Administration Building between the hours of 8 a.m. and 5 p.m., from Monday through Friday except holidays, and anytime on the District's Website at www.franklinpud.com.

B. Metering Equipment

The customer will furnish and install a suitable meter socket, or sockets in accordance with the Service Requirements for the installation of the District's metering equipment. The customer will pay the District prior to service connection for the installation of the meter, per *Section 9: Service Charges*, which will be owned and maintained by the District.

If current transformers are required, as specified by the Service Requirements, a suitable location and mounting bracket will be provided for outdoor type current transformers. If an outdoor installation is not desirable, the customer will furnish and install a suitable metal enclosure for the installation of current transformers. The customer will furnish all connecting conduit between the current transformer enclosure and the meter socket.

C. Meter Reading

Meters are read on a monthly basis, except for Small Agriculture Irrigation accounts which are read on a seasonal basis. In either case, some variation in the meter reading times may occur, and therefore readings cannot be scheduled for a specific day.

If for any reason a reading cannot be obtained for any particular period, the billing will be based on an estimate of energy use and demand and will be subject to a later adjustment based on the actual use and demand.

Due to inclement weather or other circumstances, the District may estimate meter readings and render bills on the basis of such.

As technology permits, and/or prudent business practice dictate, the District may elect to gather metering data utilizing automatic metering infrastructure or other forms of equipment determined to be cost effective.

D. Meter Tests

Periodic tests and inspections of its meters to assure a high standard of accuracy will be done at the District's expense. A customer may request the District perform additional meter tests however; if a meter tested is found to register within 2% plus or minus, a test charge will be made. No charge will be made for a meter tested found to exceed the 2% plus or minus. See *Section 9. Service Charges*

E. Additional Meters

Should the customer desire the installation of additional meters, such additional meters will be provided, installed, and maintained by the customer at the customer's expense. Customer submetering used for prorating energy costs among tenants is subject to District terms and conditions. See *Section 5. Conditions of Use and Delivery*. Submetering shall not be used to resell energy. Such resale is prohibited.

F. Separate Meter for Each Class of Service

When the customer desires to use electricity for purposes classified under different rates, separate meters may be installed to measure the current supplied at each rate. Electric usage registered by each meter will be billed at the applicable rate.

G. Unmetered Accounts

In general it will be District policy to meter all services. However, small electric loads with constant or known load characteristics may, upon District approval, be connected without provision for metering. This will apply only to loads where energy consumption can be determined and cannot be readily altered.

H. Meter Tampering and Energy Diversion

Meter tampering and/or energy diversion is a violation of *RCW 9A.61.050 "Defrauding a Public Utility in the third degree "* and is a gross misdemeanor. All evidence of meter tampering and/or energy diversion will be provided to the applicable law enforcement agency for investigation. The District will pursue prosecution to the fullest extent of the law. The District will charge a meter-tampering charge and will bill for estimated electric usage. The customer on record or property owner is responsible for such charges. See *Section 9. Service Charges*.

I. Net Metering

The District complies with *RCW 80.60.020, 80.60.030, and 80.60.040*, which require utilities to offer net metering programs to customers who have installed small generating systems, limited to water, solar, wind, biogas from animal waste as fuel, fuel cells, or produces electricity and useful thermal energy from a common fuel source. To be eligible for net metering, each installation must be 100 kW or less in size. Total net metering capacity for each utility is set at 0.25% of the utility's 1996 peak demand. Excess generation at the end of each bill period will be carried over to the next billing period as a credit. On April 30th of each year, any excess generation accumulated during the prior 12 months will be granted to the District without any compensation to the customer-generator.

SECTION 5. CONDITIONS OF USE AND DELIVERY

A. Resale of Energy

All energy delivered by the District to the customer is for utilization by the customer. It cannot be resold. Any penalties incurred or suffered by the District for any such offense will be the obligation of the customer; further, the District may immediately disconnect service to the customer following notification.

B. Highly Fluctuating Loads or Loads Causing Disturbances

Electric service will not be utilized in such a manner as to cause severe disturbances or voltage fluctuations to other customers of the District or District equipment. In the event that a customer uses equipment that is detrimental to the service of other customers or the District, the customer will be required to install at the customer's expense, corrective equipment as determined by the District. Examples of possible disruptive equipment are: welders, pipe thawing equipment, resistance heating equipment, large motor starting equipment, or equipment causing harmonic disturbances, such as variable speed motor controllers.

C. Phase Balance

Except in the case of three-phase four-wire delta service, the District may require that the current taken by each wire in a three phase service be reasonably balanced.

D. Point of Delivery

Energy charges in all rate schedules are based upon service through a single delivery/metering point. A separate supply at another point of delivery will be separately metered and billed.

The point of delivery is that point where the customer and the District owned facilities are connected. All equipment on the load side of the point of delivery will belong to and be the responsibility of the customer, except meters and metering equipment and other equipment installed by the District.

It will be the responsibility of the customer, or the customer's authorized electrical contractor, to advise the District of service needs and requirements in advance of installing the service entrance equipment, and to ascertain that the location is acceptable to the District. If the District is not consulted and/or the District does not accept the service entrance location, the customer will relocate the service entrance to an acceptable location as requested by the District.

E. Discontinuance of Service

Customers will notify the District with request to disconnect service at least five working days in advance. At the time request is made the District will make reasonable efforts to:

1. validate the identity and authority of the individual making such request;
2. verify address where service is being terminated;
3. obtain name and forwarding mailing address; and
4. verify if service address will remain occupied or vacant.

If service address will remain occupied, the District will make reasonable effort to notify new occupants of discontinuation of service to allow new customer opportunity to sign up for service. See *Section 3: Application for Service*.

The discontinuance of service for any cause does not release the customer from the customer's obligation to pay for energy received, or charges specified in any existing contract.

The District may discontinue service due to unsafe conditions of the customer's facilities. Restoration of service requires Washington State Department of Labor and Industries approval.

F. Curtailment or Interruption of Service

The District reserves the right to limit the use of electric energy during a power shortage event, or to place into effect other curtailment programs.

The District will use all reasonable diligence to provide uninterrupted supply of power at normal voltage, but if the supply is interrupted for any cause, including but not limited to, wind, fire, floods, storms, equipment failures, acts of God, or service requirements of the District. The District will not be liable for personal injuries or loss or damage to property resulting there from, nor will such failure constitute a breach of agreement for service. There are no implied warranties given by the District, including any implied warranty of continuous delivery of power or implied warranties of the District's distribution system.

The District will not be responsible or liable for any lost profits, consequential, incidental, indirect, special or punitive damages of any type arising out of, or in any way connected to, the District's supply of electric service or any interruption, suspension, curtailment or fluctuation thereto regardless of the causes.

G. District's Obligations

The District will attempt to provide, but does not guarantee, a regular and uninterrupted supply of service. The District has the right to temporarily suspend service for the purpose of making repairs or improvements to the system. In such cases, as time permits the District will attempt to notify customers of the suspension of service and, will make such interruption as short as possible and at a time as to minimize impact to District customers. The District will make repairs and improvements with diligence and complete them as soon as reasonably practicable in accordance with prudent utility practice. Electric service is inherently subject to interruption, suspension, curtailment, and fluctuation. The District will not be liable to its customers or any other persons for any damages to the customer or customer's property arising out of, or related to, any interruption, suspension, curtailment, or fluctuation in service if such interruption, suspension, curtailment or fluctuation results in whole or part from any of the following or similar conditions:

1. Causes beyond the District's reasonable control including, but not limited to, accident or casualty, fire, flood, drought, wind, acts of the elements, court orders, insurrections or riots, generation failures, lack of sufficient generating capacity, breakdowns of or damage to equipment/facilities of District or of third parties, acts of God or public enemy,

strikes or other labor disputes, civil, military or governmental authority, electrical disturbances originating on or transmitted through electrical systems with which District's system is interconnected and acts or omissions of third parties.

2. Repair, maintenance, improvement, renewal or replacement work on District's electrical system, which work, in the sole judgment of District, is necessary or prudent.
3. Automatic or manual actions taken by the District, which in its sole judgment are necessary or prudent to protect the performance, integrity, reliability or stability of the District's electrical system or any electrical system to which it is interconnected. Such actions include, but are not limited to, the operation of automatic or manual protection equipment installed in customers' electrical system, including, without limitation, equipment such as automatic relays, generator controls, circuit breakers, and switches. Automatic equipment is preset to operate under certain prescribed conditions, which in the sole judgment of District, threaten system performance, integrity, reliability, and stability.
4. Actions taken to conserve energy.

The limitation of liability provisions set forth above shall apply notwithstanding any negligence of the District, unless the actions of the District are determined to be intentional or constitute gross negligence. In no event shall the District have any obligation or liability for any lost profits, consequential, incidental, indirect, special or punitive damages of any type arising out of, or in any way connected to, the District's supply electricity or any interruption, suspension, curtailment or fluctuation thereof regardless of the causes thereof.

H. Delivery Voltage and Phase

Frequency and service voltage ratings are nominal. All service will be alternating current, 60 hertz. Normal secondary voltage is 120/240 volt single phase. Service may also be delivered at 240 volt three-phase delta, 480 volt three-phase delta, 120/208 volt three-phase wye, or 277/480 volt three-phase wye, where such secondaries exist or where a separate transformer can be justified. Either 120/208 volts wye or 277/480 volts wye will be the only three phase voltages available from padmounted transformers or in areas served by underground distribution equipment. Only a single voltage will be delivered to a facility by the District unless the load is so great that a standard transformer or transformer bank is not adequate. The customer will pay the District actual cost for the added equipment and transformer if additional voltages are required.

Delivery voltages and phases will be those available to the requested service location. If other phases, voltages, or additional transformer capacities are necessary, the cost will be computed in accordance with District policies and schedules set forth herein. In the case of large loads, power may be delivered at other voltages approved by the District.

At the discretion of the District, motor loads of 10 HP or less may be served at 240 volts single phase. Motor loads of 5 HP and larger may be served at three phase. Service at 480 volts

three phase may be provided to motor loads in excess of 30 HP and when existing facilities are not already available at another voltage. Determination of phase and voltage will be made by the District's Engineering Department.

The District may require customers to install reduced voltage starting equipment in cases where across-the-line starting would result in excessive voltage disturbances to the District's system. The District may refuse to serve loads of a character that are seriously detrimental to service to other customers.

SECTION 6. SPECIAL SERVICE CONDITIONS

A. Temporary Service

Customers requiring any special or temporary services will bear costs of such special or temporary service. Temporary service is normally rendered for construction purposes, but may also be rendered to traveling shows, public event displays, etc. Service will be provided under the following conditions where there are existing secondaries of sufficient capacity, phase, and voltage:

1. The customer will provide a suitable meter pole or other structure installed in accordance with the Service Requirements and which meets all other applicable codes, and is approved by a Washington State Labor & Industries Electrical Inspector.
2. The customer will be required to pay prior to temporary service connection the estimated cost of installation and removal of District facilities and a payment per *Section 9. Service Charges*, which includes all such costs for a 90-day period. At the end of the 90-day period, service will be disconnected unless the customer has paid an extension charge per *Section 9. Service Charges*. The extension charge will provide for an additional 90-day period.
3. Temporary service may be rendered for a maximum period of one year unless otherwise authorized by the District. The District will determine if the temporary service will be metered or unmetered based on anticipated load.

The customer will pay the District the cost of construction prior to service connection when service and/or line facilities in addition to the service conductors are required.

B. Non-Standard Service

The customer will pay the cost of any special installation necessary to meet the customer's particular requirements for service at non-standard voltages, or for the supply of closer voltage regulation greater than required by standard practice.

C. Stand-by Service

Stand-by service, or installations that, as determined by the District, will not provide sufficient revenue to justify the ongoing operation and maintenance costs, may be subject to an annual minimum charge based on these costs or other minimum charges applicable in a specified rate schedule.

D. Relocation of Line and Service Facilities at Customer Request

Relocation of District's equipment for any reason (e.g., new driveway, change of grade, relocation of service entrance, etc.) may be done, provided in the opinion of the District, the relocation is feasible, and the customer agrees to pay the District all costs of construction/relocation. Payment will be required from customer before construction/relocation.

E. Manufactured Home and Mobile Home Parks of Single Ownership

The District will provide individual electric service to the meters of manufactured/mobile homes in established manufactured/mobile home parks at residential rates under the following conditions:

1. The park owner request such service and furnishes and installs a wiring system connecting the point of delivery with each space, including a meter pedestal and protective devices for each space position. Such a wiring system will be of adequate capacity to maintain standard voltage to each space.
2. Electric service to the park's joint-tenant use facilities will be separately metered and billed on the appropriate rate schedule by the District.
3. The park owner will pay the District prior to service connection for the primary system, transformer(s), and meter(s), which will be owned and maintained by the District.

SECTION 7. APPLICABILITY OF RATE SCHEDULES

A. Additional Rate Information

District rate schedules are based upon electric service requirements, environmental considerations, and cost. Rate schedules are adopted by the District's Commission and establish charges for service according to classification.

Residential and Farm Service Rate may be applicable to single family farm dwellings, including shops, machine sheds, barns, domestic pumps, and other electric energy used on the farm for all ordinary processing of crops or products of the farm, where such crops or products are produced on the farm operated by the customer.

The appropriate general service rate will be applied to electric energy used on farms when the electric service is used for:

1. Processing or feeding, for resale or for hire, of crops, products or livestock not produced on the customer's own farm.
2. Continuous production of salable articles, other than normal farm products, or for any distinctly commercial or industrial process, or for any operation substantially greater than usual farm operations.

If any of the general service rate schedules are applied, the customer may obtain the residential rate for the strictly domestic and farm uses by separating the services and providing for installation of separate metering equipment as outlined in the Service Requirements. Customer is responsible for meter installation costs.

B. Commercial Uses of Portions of Single Family Residence

In a dwelling regularly used for any commercial purpose, the customer may wire for separate metering of the residential and commercial portions of the building. Otherwise the general service rate will apply to the entire building. In the event there are no employees, (other than the occupant), and the commercial use is estimated to be less than 25% of the total use, the residential rate may apply to the entire building.

C. Seasonal or Intermittent Service

Customers desiring service for intermittent or seasonal usage may be required to pay annual or monthly minimums related to the connected load or to the transformer capacity required to serve them, as stated in appropriate rate schedules.

See Exhibit A - Rate Schedules.

SECTION 8. LINE EXTENSIONS

A. General

The actual costs of line extensions, including costs of transformer(s), service installation charge(s) and meter cost(s), will be paid by the customer. The cost of the installation will include the cost of labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

The customer will provide the District, without cost to the District, all easements as the District may require for installation of overhead and underground facilities together with the rights of ingress and egress. All customer-provided installations and work will be done in accordance with the District’s Service Requirements.

The customer will be responsible for cost of changes (including removals and relocations) of District facilities completed at the customer’s request. Those costs will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work. The District will provide the customer an estimate of line extension costs.

B. Overhead Line Extensions

Customers requesting extension of overhead lines will be responsible for the costs of the extension per *Section.9 Service Charges*

C. Underground Line Extensions

New Single Family Residence

When a new underground line extension serves a new single family residence, the customer will provide and install all primary and secondary conduit and vault systems and be responsible for:

- 1. the District’s cost of the primary cable system and installation; and
- 2. the installed costs of transformer(s), service installation charge(s) and meter cost(s).

The costs of the extension will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

New Residential Plats, Subdivisions, and Mobile Home Complexes with Individually-Owned Lots.

The customer/developer will provide all primary and secondary trenching, bedding, conduit, underground vaults, and backfilling as per the Service Requirements. All customer/developer costs are identified per the charge schedule in *Section 9. Service Charges*. The costs of primary and secondary cable systems will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work will be paid by customer before the District provides service to lots in the development.

In addition, the transformer kVA capacity charge(s), service installation charge(s), and meter charge(s) will be paid by the customer/developer for permanent service to the residence. Charges will be paid prior to the connection of the service.

The District's underground installation of primary cable, padmount transformers, padmount switchgear, and associated equipment will be located within the easement or right-of-way along the front of the lot in new residential plats and subdivisions.

The customer/developer has the option to provide and install a conduit and vault system to accommodate a communication network, enabling customers to connect to advanced communication services through the District's fiber backbone system. All installations must meet the District's Service Requirements.

Multi-Unit Dwellings, and Non-Residential Installations

Customer/developer will provide all primary and secondary trenching, bedding, conduit, underground vaults, and backfilling. In addition the customer/developer will pay the cost of the primary cable system and its installation to the District. Service entrance wire and conduit from the transformer to the customer's panel will be installed and owned by the customer. The costs of the primary cable system will include labor, transportation, overhead, materials, other costs customarily incurred in construction work. The customer will pay prior to service connection for the installation of transformer(s) and meter(s), which will be owned and maintained by the District.

Commercial Trailer, Mobile Home Parks and Courts

Service under this provision will apply to trailer and mobile home complexes under single ownership (that is, other than individual ownership of each lot).

Customer will provide all trenching, bedding and backfilling, a secondary terminal vault with terminals located adjacent to District's transformer, conduit, the pad for District's transformer, and all wiring and equipment from the load side of the secondary terminal vault. Customer will own and maintain customer installed equipment, except for primary conduit system and transformer pad. In addition the customer/developer will pay the cost of the primary cable system to the District. The costs of the primary cable system will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work. The customer will pay prior to service connection for the installation of transformer(s) and meter(s), which will be owned and maintained by the District.

Recreational Vehicle Parks

Customer will provide all trenching, bedding and backfilling, a secondary terminal vault, including terminals, located adjacent to District's transformer, conduit, the pad for District's transformer and all wiring and equipment from the load side of the secondary terminal vault. Customer will own and maintain customer installed equipment, except for primary conduit system and transformer pad. In addition the customer/developer will pay the cost of the primary cable system to the District. Estimated costs of the primary cable system will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

The Customer will pay prior to service connection for the installation of transformer(s) and meter(s), which will be owned and maintained by the District.

If individual space metering is desired see *Section 4. Additional Meters*.

Agriculture Irrigation Facilities

The customer will provide and install all trenching, conduit, primary junction vaults, transformer vaults, backfilling, and secondary conductors as well as service entrance wiring and equipment. The customer will retain ownership and maintenance responsibility for customer-provided service entrance wiring and associated equipment.

In addition, the cost of transformer(s), primary cable and associated facilities, meter(s) and service installation charge(s) will be paid by the customer prior to connection of the service.

Commercial/Industrial Accounts

The customer will provide and install all trenching, electric conduit, communication conduit, primary junction vaults, transformer vaults, backfilling and secondary conductors, as well as service entrance wiring and equipment. The customer will retain ownership and maintenance responsibility for customer-provided service entrance wiring and associated equipment.

In addition, the cost of transformer(s), primary facilities, communication handholes, meter costs, and a service installation charge will be provided by the District and reimbursed by the customer prior to the connection of the service. The District will provide and install current transformers when required.

Conversion of Existing Overhead Lines to Underground

The customer will pay the costs of changes including relocations and removals of the District facilities.

The customer will be responsible for cost of changes (including removals and relocations) of District's facilities completed at the customer's request. Those costs will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

SECTION 9. SERVICE CHARGES

Service charges are based on District cost, include, but is not limited to; labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

<u>Service Installation</u>	
Single phase, 400amp, or less with self contained meter base:	
Overhead	\$150.00
Underground	\$400.00
<u>Excess Secondary Cable</u>	
In excess of 100 feet :	
Overhead	\$1.50 per foot
Underground	\$4.00 per foot
<u>Transformer Installation</u>	
All electric homes (12.5 kVA @ \$40.00/kVA)	\$500.00
Gas/electric homes (6.5 kVA @ \$40.00/kVA)	\$260.00
Large or remote home with dedicated transformer	District cost
<u>Meter Installation</u>	
Residential (self contained meter)	\$150.00
Residential (CT meter)	District cost
Mobile Home Parks / Apartments (self contained meter)	\$125.00
Mobile Home Parks / Apartments (CT meter)	District cost
Commercial / Industrial / Irrigation	District cost
<u>Meter Tampering / Diversion</u>	\$500.00 minimum
Or actual energy used whichever is greater	
<u>Unauthorized Connects</u>	\$150.00 per occurrence
Or actual District cost whichever is greater	
<u>Customer Power Outage</u>	\$150.00
Other than regular working hours, which may include one hour of labor from a licensed electrician as set forth in <i>Section 3.1</i> of these Rules and Regulations	
<u>Meter Test</u> (If discrepancy \pm 2% or less)	\$25.00
<u>Returned Payments</u>	\$30.00
<u>Field Collection / Disconnect</u>	\$25.00
Field collection is defined as serviceman being at the service address to either disconnect or collect payment and will only be made during normal working hours.	

Customer Connect / Reconnect

8:00 a.m. to 4:45 p.m. (weekdays)	No charge
8:00 a.m. to 4:45 p.m. (weekends & holidays)	\$150.00
4:45 p.m. to 8:00 a.m. (weekdays)	\$150.00
4:45 p.m. to 8:00 a.m. (weekends & holidays)	\$150.00

Reconnect Following Disconnect for Non-pay

8:00 a.m. to 4:45 p.m. (weekdays)	\$ 25.00
8:00 a.m. to 4:45 p.m. (weekends & holidays)	\$150.00
4:45 p.m. to 8:00 a.m. (weekdays)	\$150.00
4:45 p.m. to 8:00 a.m. (weekends & holidays)	\$150.00

Temporary Service

Unmetered temporary construction service is provided for a flat rate of \$300.00 for a period of three months. This service may be extended for an additional three months for an additional \$100.00.

Metered temporary service may be required for construction services with large loads. The one-time charge for metered temporary service is \$200.00 plus the cost of metered energy used. The customer will be billed monthly, in accordance with the appropriate rate schedule.

The customer will pay for all cost related to temporary service requiring the District to extend overhead or underground facilities, or install transformers. *See Section 8. Line Extensions*

Field Engineering Services

A District field engineer will make one engineering visit to a customer's site at no charge. Additional visits required by customer actions may result in a minimum charge of \$50.00 or the actual cost of the visit incurred by the District.

The District will develop the initial electric distribution system design, per a developer's instruction, for a subdivision or plat. A charge of \$50.00 per hour may be assessed to the customer if the design is substantially modified within 180 days of initial design.

Installed Facilities

All facilities installed by the District and paid for by the customer/developer will be owned and maintained by the District. These facilities include but are not limited to vaults, conduit, transformers, meters, secondary wire, fusing, and switching apparatus.

SECTION 10. Collection Procedures & Deposits

A. Disconnect / Delinquent Accounts

District billings are due and payable on receipt and are delinquent 20 days after the billing date. The District will mail a Final Notice to customers that have a balance due. The customer can make payment arrangements with the District if unable to pay balance. See *Paragraph B below*.

The District will schedule disconnection of electric service to delinquent accounts approximately seven (7) days from date the Final Notice was issued if payment is not received or payment arrangements are not made. The District will attempt to contact the customer prior to disconnect by either mail, telephone, and/or notice delivered to the address. The District will not schedule disconnections for non-payment on delinquent accounts the day before, the day of, or the day after a District observed holiday.

Disconnects of delinquent accounts as set forth in these Rules and Regulations are subject to the requirements of *RCW 54.16.285*.

Customers that have terminated service with the District and have a delinquent balance due after 30 days will be issued a Final Bill Notice allowing the customer 10 days to pay in full. If the account is not paid in full, it will be presented to the Commissioners for approval of assignment to a collection agency for legal action.

B. Payment Arrangements

If a customer is unable to pay a monthly bill or delinquent balance, the customer may contact the Customer Service Credit Department for consideration of payment arrangements. Payment arrangements on monthly bill or delinquent balances are made at the discretion of the District. Broken payment arrangements are subject to disconnection of electric service without further notice.

C. Residential and Farm Deposits, Rate Schedule No. 1

A deposit not to exceed \$350.00 will be required from all new residential customers at the time of application for service. The District sets the deposit amount on the estimated charges that would accrue from the two billing periods that have the highest kWh consumption in the last 12 months the service address was occupied.

The deposit amount will be billed to the customer the following day after the application for service is completed, allowing the customer 30 days to pay the deposit. The District will mail a disconnect notice and follow collection procedures if customer fails to pay required deposit within the allowed 30 days.

The District may waive the deposit requirement if:

- The On Line Utility Exchange validates the customer(s) and approves the customer's pay history; or

- A customer provides a valid government issued photo identification and a satisfactory reference from another electric utility for the most recent 12 months.

The District will require an additional deposit of \$200 per incident from existing customers if any one of the following occurs:

- one returned payment due to insufficient funds;
- two field collections in a 12 month period;
- one physical disconnect for non-pay;
- three disconnect notices mailed within a 12 month period; or
- violation of any Rules and Regulations.

After maintaining a satisfactory payment history for 12 consecutive months or more, the customer will receive a refund of their deposit or credit to their account. Any exceptions to these requirements must have the written approval of the Auditor/Controller or designee.

D. General & Industrial Service Deposits, Rate Schedules 2.0 to 2.3

The District will require a deposit from new customers covered in these rate schedules, as specified above. The District sets the deposit amount at the estimated charges that would accrue from the two billing periods in the last 12 months that have the highest kWh consumption.

The District will bill the deposit amount with the initial billing, allowing customer 30 days to pay deposit. The District will mail a disconnect notice and follow collection procedures if customer fails to pay required deposit within the allowed 30 days.

The District may waive the deposit requirement if the customer can provide:

- proof of a satisfactory payment record from another utility during the most recent 24 months; or
- sound credit report; or
- audited financial statements covering the most recent two year period that indicate profitable operations during that period.

The District will refund deposits after 24 months providing that the customer has maintained a satisfactory payment record during that period.

The District may require deposits from existing customers if any one of the following occurs:

- one returned payment due to insufficient funds;
- two field collections in a 12 month period;
- one physical disconnect for non-pay;
- three disconnect notices mailed within a 12 month period; or
- violation of any Rules and Regulations.

Any exceptions to these requirements must have the written approval of the Auditor/Controller or designee.

E. Irrigation Rate Deposits, Rate Schedule 3.0 and 4.0

The District will require new customers covered under all agricultural irrigation rate schedules to select one of the Agriculture Deposit Options 1 through 3 as presented below.

1. Prepayment of an amount equal to a customer's annual power bill.

Customer prepays estimated annual power bill. Prepayment (security deposit) will be used each month to pay power bill. If the prepayment/deposit becomes insufficient during the irrigation season, the customer will be required to increase the prepayment in an amount sufficient to cover the remaining anticipated power bills.

2. Bank Letter of Credit.

Customer supplies an irrevocable Letter of Credit issued by a financial institution and Letter of Credit guarantees payment of estimated annual power bill. If the Letter of Credit amount becomes insufficient during the irrigation season, the customer is required to obtain an extension of the credit line to cover the remaining anticipated power bills.

3. Automatic Credit Card Payment.

Customer signs up for automatic payment on account with a valid credit card having an available balance of not less than the highest amount billed in any one month.

The District, at its sole discretion, may stipulate to a payment and security arrangement with a customer as may be necessary or desirable to protect the interest of both the District and the customer.

The District may require deposits or another form of security from existing customers if any one of the following occurs:

- one returned payment due to insufficient funds;
- two field collections in a 12 month period one physical disconnect for non-pay;
- three disconnect notices mailed within a 12 month period;
- violation of any Rules and Regulations.

EXIHIBIT A – Rate Schedules

No. 1, Residential and Farm Service Rate

AVAILABILITY:

Service under this schedule shall be available throughout the service area of the District for lighting and power to single family residences and farms. Separately metered services incidental to single family residential and farm service may be served under this schedule.

The maximum size of any motor to be served under this schedule shall be limited to 10 horsepower.

TYPE OF SERVICE:

Normal service will be single phase, sixty-hertz alternating current at 120/240 volts. Three-phase service and other voltages may be supplied where the District has facilities available.

MONTHLY CHARGES:

Basic Charge:

Single Phase	\$11.45
Three Phase	\$19.77

Energy Charge:

All kWh	\$0.0731
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UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be computed without the use of a meter.

MINIMUM BILL:

Same as basic charge unless otherwise provided by contract.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable when issued. Failure to receive a bill shall not release the purchaser from liability for payment. Bills not paid in full on or before the twentieth day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills, and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the General Rules and Regulations of the District. EFFECTIVE FOR ENERGY USED AFTER MAY 1, 2008.

No. 2.0, Small General Service

AVAILABILITY:

Service under this schedule shall be available throughout the service area of the District for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand is less than 50 kW at least 10 times during any calendar year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

Basic Charge:

All Customers	\$23.26
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Energy Charge:

All kWh	\$0.0686
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MINIMUM BILL:

Basic charge, but not less than \$0.73 per month per KVA of transformer capacity required to serve the load unless otherwise provided by contract.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be computed without the use of a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable when issued. Failure to receive a bill shall not release the purchaser from liability for payment. Bills not paid in full on or before the twentieth day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills, and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the General Rules and Regulations of the District. EFFECTIVE FOR ENERGY USED AFTER MAY 1, 2008.

No. 2.1, Medium General Service

AVAILABILITY:

Service under this schedule shall be available throughout the service area of the District for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand equals or exceeds 50 kW at least 3 times during a calendar year and less than 300 kW at least 10 times during any calendar year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

Basic Charge:

All Customers \$44.96

Demand Charge:

All kW \$7.15

Energy Charge:

All kWh:

April - August \$0.0316

Sept. - March \$0.0399

MINIMUM BILL:

Basic charge, but not less than \$0.73 per month per KVA of transformer capacity required to serve the load unless otherwise provided by contract.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.95 lagging.

PRIMARY SERVICE DISCOUNT:

A primary service discount of \$0.25 per kilowatt on the demand charge may be allowed if the customer accepts service at primary voltage at a single delivery and metering point. The customer shall own and maintain all equipment on the load side of the system connection.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be computed without the use of a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable when issued. Failure to receive a bill shall not release the purchaser from liability for payment. Bills not paid in full on or before the twentieth day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills, and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the General Rules and Regulations of the District. EFFECTIVE FOR ENERGY USED AFTER MAY 1, 2008.

No. 2.2, Large General Service

AVAILABILITY:

Service under this schedule shall be available throughout the service area of the District for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand equals or exceeds 300 kW at least 3 months in a calendar year and is less than 3,000 kW at least 10 times during any calendar year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

Basic Charge:

All Customers	\$161.78
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Demand Charge:

All kW	\$7.31
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Energy Charge:

All kWh:

April - August	\$0.0307
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Sept. - March	\$0.0383
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MINIMUM BILL:

Basic charge, but not less than \$0.73 per month per KVA of transformer capacity required to serve the load unless otherwise provided by contract.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.95 lagging.

PRIMARY SERVICE DISCOUNT:

A primary service discount of \$0.25 per kilowatt on the demand charge may be allowed if the customer accepts service at primary voltage at a single delivery and metering point. The customer shall own and maintain all equipment on the load side of the system connection.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be computed without the use of a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable when issued. Failure to receive a bill shall not release the purchaser from liability for payment. Bills not paid in full on or before the twentieth day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills, and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the General Rules and Regulations of the District. EFFECTIVE FOR ENERGY USED AFTER MAY 1, 2008.

No. 2.3, Industrial Service

AVAILABILITY:

Service under this schedule shall be available throughout the service area of the District for lighting and power to industrial loads where measured demand equals or exceeds 3,000 kW at least 3 months in a calendar year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

Basic Charge:	
All Customers	\$421.68
Demand Charge:	
All kW	\$7.51
Energy Charge:	
All kWh:	
April - August	\$0.0315
Sept. - March	\$0.0396

MINIMUM BILL:

Basic charge, but not less than \$0.73 per month per KVA of transformer capacity required to serve the load unless otherwise provided by contract.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.95 lagging.

PRIMARY SERVICE DISCOUNT:

A primary service discount of \$0.25 per kilowatt on the demand charge may be allowed if the customer accepts service at primary voltage at a single delivery and metering point. The customer shall own and maintain all equipment on the load side of the system connection.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be computed without the use of a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable when issued. Failure to receive a bill shall not release the purchaser from liability for payment. Bills not paid in full on or before the twentieth day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills, and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the General Rules and Regulations of the District.
EFFECTIVE FOR ENERGY USED AFTER MAY 1, 2008

No. 3, Small Agriculture Irrigation Service

AVAILABILITY:

Service under this schedule shall be available throughout the service area of the District for agricultural irrigation and agricultural drainage pumping installations of less than 300 horsepower, and uses incidental thereto.

TYPE OF SERVICE:

Three phase, sixty-hertz alternating current at available secondary voltage. At the discretion of the District, single-phase service will be provided where no single motor exceeds 10 horsepower.

MONTHLY CHARGES:

Basic Horsepower (HP) Fee:

March - October	\$4.17 per HP per month
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Energy Charge:

All kWh:

April - August	\$0.0259
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Sept. - March	\$0.0425
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MINIMUM BILL:

The minimum annual charge (total energy and basic horsepower charges) is \$7.40 per horsepower but not less than \$228.36 for single phase or \$274.48 for three phase installations.

DETERMINATION OF HORSEPOWER:

Horsepower for billing purposes shall be the motor manufacturer's nameplate rating of horsepower output, except that the District may elect to determine rated horsepower as calculated from actual measurement of power input during maximum normal use.

DELIVERY POINT:

Above rates are based upon service to the entire installation through a single delivery and metering point. Service at other delivery points or at different phase or voltage will be separately metered and billed.

BILLING AND TERMS OF PAYMENT:

Energy and basic horsepower charges will be billed each time the meters are read beginning in March and ending in October. If the sum of the energy and basic charges is less than the annual minimum, the October billing will include the balance of the annual minimum. All bills are due and payable when issued. Failure to receive a bill shall not release the purchaser from liability for payment. Bills not paid in full on or before the twentieth day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amount for the first delinquent month; and for subsequent delinquent months, there will be a two percent (2%) charge assessed each and every month thereafter (compounded) until bill is paid in full.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the General Rules and Regulations of the District. EFFECTIVE FOR ENERGY USED AFTER MAY 1, 2008.

No. 4, Large Agriculture Irrigation Service

AVAILABILITY:

Service under this schedule shall be available throughout the service area of the District for agricultural irrigation and agricultural drainage pumping, and uses incidental thereto, where installations served by one meter are of 300 horsepower or larger.

TYPE OF SERVICE:

Three phase, sixty-hertz alternating current at available secondary voltage.

MONTHLY CHARGES:

Energy Charges:

All kWh:

April - August \$0.0271

Sept. - October \$0.0371

Nov. - March \$0.0448

Demand Charge:

All kW \$8.43

MINIMUM BILL:

The minimum annual charge shall be \$7.40 per horsepower per year.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.95 lagging.

DELIVERY POINT:

Above rates are based upon service to the entire installation through a single delivery and metering point. Service at other delivery points or at different phase or voltage will be separately metered and billed.

BILLING AND TERMS OF PAYMENT:

Bills are computed at monthly intervals. Bills are due and payable when issued. Failure to receive a bill shall not release the purchaser from liability for payment. Bills not paid in full on or before the twentieth day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amount for the first delinquent month; and for subsequent delinquent months, there will be a two percent (2%) charge assessed each and every month thereafter (compounded) until bill is paid in full.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the General Rules and Regulations of the District. EFFECTIVE FOR ENERGY USED AFTER MAY 1, 2008.

No. 5, Street Lighting Service

AVAILABILITY:

Service under this schedule shall be available to cities, towns, Franklin County and State of Washington installations located in District's service area upon receipt of an authorized application for lighting under this schedule or under contracts based thereon.

APPLICABLE:

To the service of lighting systems for public streets, alleys and thoroughfares. Public grounds service existing prior to July 27, 1977, may be provided under this schedule.

SPECIFICATIONS:

Lighting systems, installed and owned by the District, shall consist of overhead construction with mast arms and luminaries mounted on wood poles. Other types of street lighting systems will be supplied under special contract or other agreement. Customer owned systems will be supplied at voltages and locations approved by the District.

TYPE	MONTHLY RATE		
	DISTRICT OWNED		CUSTOMER OWNED
	NEW INSTALLATION	ENERGY & RELAMPING*	ENERGY ONLY
100 Watt HPS	7.84	3.80	1.52
150 Watt HPS	9.65	4.45	2.17
200 Watt HPS	11.47	5.21	2.93
250 Watt HPS	15.16	5.97	3.63
400 Watt HPS	17.96	8.08	5.80

TERMS OF AGREEMENT:

Not less than five years where facilities are installed and owned by the District or one year when facilities are installed and owned by the customer.

BILLINGS AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable when issued. Failure to receive a bill shall not release the purchaser from liability for payment. Bills not paid in full on or before the fifteenth day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the General Rules and Regulations of the District.

*This schedule of charges for customer owned systems includes energy and relamping only. Work performed and material furnished in making repairs, alterations, changes and additions to existing systems at customer's request will be billed at actual cost plus overhead.

EFFECTIVE FOR ENERGY USED AFTER MAY 1, 2008.

No. 6, Security Lighting Service Rate

AVAILABILITY:

100 Watt High Pressure Sodium (HPS) lights are available to residential, general service, and irrigation customers. Lights may be added only to existing accounts.

MONTHLY CHARGES:

Type	Monthly Rate	Relamping	Energy Only	KWh/Mo.
175 Watt MV	\$ 7.90	\$ 1.63	\$ 3.28	70
250 Watt MV	9.13	1.63	4.68	100
400 Watt MV	11.88	1.63	7.50	160
1000 Watt MV	22.24	1.63	18.72	400
100 Watt HPS	7.02	1.70	1.63	35
150 Watt HPS	8.02	1.70	2.43	52
200 Watt HPS	9.66	1.70	3.18	68
250 Watt HPS	12.18	1.70	3.93	84
400 Watt HPS	16.39	1.70	6.70	143

POLE CHARGE:

\$200 up front when pole is requested.

CONDITIONS OF SERVICE:

The District will replace and maintain lamps and control equipment. The light will be installed on a District distribution pole, where space is available. If a pole is needed, the District will furnish and install a pole.

BILLINGS AND TERMS OF PAYMENT:

Bills will be computed at monthly or bimonthly intervals. Bills are due and payable when issued. Failure to receive a bill shall not release the purchaser from liability for payment. Bills not paid in full on or before the fifteenth day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and two percent (2%) of unpaid amounts on bimonthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the General Rules and Regulations of the District. EFFECTIVE FOR ENERGY USED AFTER MAY 1, 2008.