

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting Agenda

February 14, 2023 | Tuesday | 1 P.M.
1411 W. Clark Street & via remote technology | Pasco, WA | www.franklinpud.com

Meetings of the Board of Commissioners are also available to the public via remote technology.
Members of the public may participate by dialing: (888) 475-4499 US Toll-free or 1 (253) 215-8782

Meeting ID: 882 1507 2163 Passcode: 389056

Join Zoom Meeting

<https://franklinpud.zoom.us/j/88215072163?pwd=K0xJblpbTdrSXNTV2wxSmtpUGVvdz09>

- 1) Pledge of Allegiance
- 2) Public Comment –

a. *Rate Advisory Committee – Spencer Roundy*

Individuals wishing to provide public comment during the meeting (in-person or remotely) will be recognized by the Commission President and be provided opportunity to speak. Written comments can be sent ahead of the meeting and must be received at least two days prior to the meeting to ensure proper distribution to the District's Board of Commissioners. Comments can be emailed to clerkoftheboard@franklinpud.com or mailed to Attention: Clerk of the Board, PO BOX 2407, Pasco, WA, 99302.

- 3) Employee Check In – Nathan Bodey, Mechanic
 - 4) Commissioner Reports
 - 5) Consent Agenda
 - 6) Adopting a Resolution Approving Electric Service Rate Schedules with Revised Language for Rate Schedule No. 2.3, Industrial Service, and 2.4, New Large Industrial Service, and Superseding Resolution 1363. **Presenter: Holly Dohrman, Assistant General Manager**
 - 7) Adopting a Resolution Authorizing the General Manager or his Designee to Approve Revisions to the District's Small Works Roster Policy and Superseding Resolution 1210. **Presenter: Holly Dohrman, Assistant General Manager**
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2023 Board of Commissioners

Bill Gordon, President ~ Stu Nelson, Vice-President ~ Roger Wright, Secretary

- 8) Approving the 2023 Commission Meeting Presentations and Workshops. ***Presenter: Rosario Viera, Supervisor of Executive Administration.***
- 9) Authorizing the General Manager or his Designee to Execute an Interlocal Cooperative Agreement for the Tri-Cities Foundation for Water & Energy Education (FWEE) Science Technology, Engineering and Mathematics (STEM) Career Academy. ***Presenter: Rosario Viera, Supervisor of Executive Administration.***
- 10) Claims. **Presenter: Victor Fuentes, Claims Agent / Engineering Director**
- 11) Reports from Management:
 - a. General Manager
 - b. Assistant General Manager
 - c. Other Members of Management
- 12) Executive Session, If Needed
- 13) Schedule for Next Commission Meetings –
 - a. March 28, 2023 at 10 a.m.- Special Meeting* *Pending approval.*
 - b. March 28, 2023 at 1 p.m. – Regular Meeting
- 14) Close Meeting – Adjournment

CONSENT AGENDA
Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting

1411 W. Clark Street, Pasco, WA
February 14, 2023 | Tuesday | 1 P.M.

- 1) To approve the minutes of the January 24, 2023 Regular Commission meeting.
- 2) To approve payment of expenditures for January 2023 amounting to \$11,889,303.84 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Umpqua Bank	518,803.79
Wire Transfers	7,674,938.01
Automated and Refund Vouchers (Checks)	2,626,087.87
Direct Deposits (EFTs)	1,108,384.67
Voids	(38,910.50)
Total:	\$11,889,303.84

- 3) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$410.15, for work completed by Paramount Communication under Contract 10013, 2022 Miscellaneous Fiber Dock Crew Projects.
- 4) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$24,377.27, for work completed by Pacific Pole Inspection LLC under Contract 10048, Pole Testing and Treatment.

**THE BOARD OF COMMISSIONERS
OF
PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON**

**MINUTES OF THE JANUARY 24, 2023
REGULAR COMMISSION MEETING**

The Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington held a regular meeting at 1411 W. Clark St., Pasco, WA, on January 24, 2023 at 1:00 p.m. Remote technology options were provided for the public to participate.

Those who participated from the District via remote technology or in person for all or part of the meeting were Commissioner Bill Gordon, President; Commissioner Stu Nelson, Vice President; Commissioner Roger Wright, Secretary; Scott Rhees, General Manager; Holly Dohrman, Assistant General Manager; Steve Ferraro, Operations Director; Victor Fuentes, Engineering Director; Brian Iller, General Outside Counsel; and Rosario Viera, Supervisor of Executive Administration.

Additional staff that participated in person or via remote technology for all or part of the meeting was Jakob Stoll, System Engineer.

There was no public participating in person or via remote technology for all or part of the meeting.

OPENING

Commissioner Gordon called the meeting to order at 1:00 p.m. and called on Mr. Stoll to lead the Pledge of Allegiance.

PUBLIC COMMENT

There was no public participating via remote technology or in person to provide comment. Ms. Viera noted that no public comment was received prior to the meeting.

EMPLOYEE CHECK-IN

Commissioner Gordon welcomed Mr. Stoll and noted that it was the intent of the Commission to hear from employees and check how they are doing. Commissioner Gordon asked general wellbeing questions that included what Mr. Stoll was most proud of, favorite parts of his job, biggest challenge during the pandemic, and what change he would make at the District.

Mr. Stoll reported he was most proud of his department's willingness to improve and embrace change. He noted that his favorite part of his job was finding solutions for technical difficulties when he encountered them. Mr. Stoll reported that a challenge for him was having to move his family across the country and getting settled in. He noted that he would like to see the current service exception agreement revised and reported that the District provides excellent service. The Commission thanked Mr. Stoll for attending and providing his comments.

COMMISSIONER REPORTS

Commissioner Nelson reported that:

- He attended the Pasco Chamber monthly luncheon.
- He attended the January WPUDA monthly meeting and noted there were good speakers.
- He attended the monthly PPC meeting and noted that Mr. Rhees was elected to the Executive Committee Board.

Commissioner Wright reported that:

- He participated in the WPUDA Telecom Committee meeting via remote technology and noted the committee is struggling to find meaningful direction.
- He participated in the monthly NoaNet meeting and noted NoaNet continues to look for the best solution to transition its employees to the Public Employee Retirement System (PERS). He reported that various options are being discussed and that there will be a cost to do so. He noted that service credits would have to be purchased for employees and provided more information on the options for NoaNet to make this purchase, including NoaNet members assisting with the funding. Commissioner Wright noted he will meet with Mr. Rhees individually and discuss the options more in depth to reach the best solution for the District as a NoaNet member. Discussion ensued.

Commissioner Gordon reported that:

- In a recent article, it was reported that utilities have increased rates by an average of 13-14% and noted that was a significant increase.

CONSENT AGENDA

The Commission reviewed the Consent Agenda. Commissioner Gordon asked Mr. Rhees to provide more detail on the miscellaneous write-offs listed on the Write-Off report and Mr. Rhees did so. Commissioner Wright moved and Commissioner Nelson seconded to approve the Consent Agenda as follows:

- 1) To approve the minutes of the January 10, 2023 Regular Commission meeting.
- 2) To approve payment of expenditures for December 2022 amounting to \$7,744,199.96 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Umpqua Bank	735,180.10
Wire Transfers	4,560,233.00

Automated and Refund Vouchers (Checks)	1,572,449.14
Direct Deposits (EFTs)	880,884.69
Voids	(4,546.97)
Total:	7,744,199.96

- 3) To approve the Write Offs as listed on the January 2023 Write Off Report in the amount of \$22,546.00.

The motion passed unanimously.

AGENDA ITEM 6

REPORTING ON CONTRACTS AWARDED DURING 2022 FROM THE DISTRICT'S SMALL WORKS ROSTER.

Ms. Dohrman introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. She reviewed Attachment A of the Agenda Item and answered questions from the Commission. She noted that she was reporting only, and no action was required.

AGENDA ITEM 7

ADOPTING A RESOLUTION AUTHORIZING THE PETTY CASH FUNDS BALANCE, APPOINTING CUSTODIANS OF SUCH FUNDS, APPROVING THE FUND BALANCE AND SUPERSEDING RESOLUTION 1364.

Ms. Dohrman introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. Staff reviewed their recommendation.

Commissioner Nelson moved and Commissioner Wright seconded to adopt Resolution 1386 as presented. The motion passed unanimously.

AGENDA ITEM 8

AUTHORIZING THE GENERAL MANAGER OR HIS DESIGNEE TO EXECUTE A CONTRACT FOR MISCELLANEOUS DOCK CREW PROJECTS.

Mr. Fuentes introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. He reviewed the bids received. There was general discussion on the dock crew and the work normally assigned to them. Staff reviewed their recommendation.

Commissioner Nelson moved and Commissioner Wright seconded to authorize the General Manager or his designee to execute a contract with DJ's Electrical Inc., the lowest responsive bidder, for miscellaneous dock crew projects in an amount not to exceed \$4,616,678 over the initial three (3) year term. The motion passed unanimously.

AGENDA ITEM 9

AUTHORIZING THE GENERAL MANAGER OR HIS DESIGNEE TO EXECUTE A CONTRACT FOR THE PURCHASE OF PADMOUNT SWITCHGEAR.

Mr. Fuentes introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. He noted that two (2) bids were received and evaluated:

<u>Bidder:</u>	<u>Total Bid:</u>	<u>Exceptions:</u>
Anixter/Wesco, Inc.	\$590,764	No
General Pacific	\$524,762	Yes

Mr. Fuentes reported that the bid submitted by General Pacific had technical exceptions that included providing an auto-jet switch in lieu of a mini-rupter and fuses not remaining under the roof enclosure while in the open position, which are acceptable to the District. He reported that staff determined that the bid submitted by General Pacific was a responsive bid and within the District's estimate. Staff reviewed their recommendation.

Commissioner Wright asked staff how the current pricing and lead times compared to the last time similar equipment was purchased. Mr. Fuentes reported he will provide that information at the next regular meeting.

Commissioner Wright moved and Commissioner Nelson seconded to authorize the General Manager or his designee to execute a contract with General Pacific, the lowest responsive bidder, for the purchase of padmount switchgear in an amount not to exceed \$524,762. The motion passed unanimously.

AGENDA ITEM 10

AUTHORIZING THE GENERAL MANAGER OR HIS DESIGNEE TO EXECUTE A CONTRACT FOR THE PURCHASE OF 115KV POTENTIAL TRANSFORMERS.

Mr. Fuentes introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. He reported that staff received two (2) bids:

<u>Bidder:</u>	<u>Total Bid:</u>	<u>Exceptions:</u>
Carlson Sales Metering Solutions LLC	\$277,272	No
Anixter/Wesco, Inc.	\$420,576	Yes

He noted that the bid submitted by Carlson Sales Metering Solutions LLC had no exceptions. The bid submitted by Anixter/Wesco Inc. had technical exceptions that included substituting primary and ground tin-plated terminals for stainless steel that were not fully evaluated. If the bid had been the lowest bid, further review would have been done to determine if the exceptions would have been acceptable. Staff determined that the bid submitted by Carlson Sales Metering Solutions LLC, was a responsive bid and within the District's estimate. Staff reviewed their recommendation.

Commissioner Nelson moved and Commissioner Wright seconded to authorize the General Manager or his designee to execute a contract with Carlson Sales Metering Solutions LLC, the lowest responsive bidder, for the purchase of 115kV potential transformers in an amount not to exceed \$277,272. The motion passed unanimously.

AGENDA ITEM 11

AUTHORIZING THE GENERAL MANAGER OR HIS DESIGNEE TO EXECUTE A CONTRACT FOR THE PURCHASE OF TWO (2) 15KV PAD MOUNTED RECLOSERS.

Mr. Fuentes introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. He reported that staff received four (4) bids:

<u>Bidder:</u>	<u>Total Bid:</u>	<u>Exceptions:</u>
Anixter/Wesco, Inc.	\$237,899	Yes, non-responsive
Border States	\$ 89,056	Yes
General Pacific	\$ 88,778	Yes
G&W Electric	\$ 80,508	Yes

Mr. Fuentes reported that the bid submitted by Anixter/Wesco Inc., had technical exceptions to the specified control requested by the District which was not acceptable to the District and staff determined the bid was non-responsive. The bids submitted by General Pacific and Border States had technical exceptions that included no bottom flange gasket, different roof and ceiling construction, and a control with a 40-pin control cable instead of a 42-pin control cable. If either bid had been the lowest bid, further review would be needed to determine if the exceptions would have been acceptable. The bid submitted by G&W Electric had an exception to the five-year warranty requested by the District and offered a 12–18 month warranty. This exception is acceptable to the District. Staff determined that the bid submitted by G&W Electric was a responsive bid and within the District’s estimate. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Nelson seconded to find the bid submitted by Anixter/Wesco Inc., non-responsive and to authorize the General Manager or his designee to execute a contract with G&W Electric, the lowest responsive bidder, for the purchase of 15kV pad mounted reclosers in an amount not to exceed \$80,508. The motion passed unanimously.

CLAIMS

Mr. Fuentes reported there was one new claim to report on. He noted that while clearing branches at a residence during a service outage, there was allegedly damage caused to the customers HVAC unit. He noted that the claim has been forwarded to Federated for final determination.

GENERAL MANAGER REPORT

Mr. Rhees reported that:

- Staff continues to be impacted by COVID-19 and other seasonal viruses and reported on the leave statistics.

- He reviewed the new service connects for the period of 2017-2022 and noted there was a decrease in new residential service connects in 2022. He reported that the commercial customer connects have remained consistent.
- The small modular reactor feasibility project is making progress and he provided a status update. He noted that staff will likely ask for authorization to execute a Letter of Intent with the participating utilities at a future meeting. Discussion ensued.
- Notification was sent to the American Public Power Association (APPA) members of Ms. Joyce Ditto's resignation effective January 31, 2023. He noted that the APPA Executive Committee has appointed APPA Senior Vice President of Membership and Education Jeff Haas to serve as acting president & CEO until a replacement is found.
- As Commissioner Nelson reported, he was appointed to the PPC Executive Member Committee. He noted this vacancy was left by the previous General Manager of Lewis County PUD.
- Staff continues to be very engaged in meetings regarding the BPA Post 2028 options. He reported that he attended a TEA Slice Member meeting where this was discussed at length.
- The bargaining group from Douglas PUD had voted down a proposed contract that included an initial 10% wage increase, followed by 4% in year two, and 3% in year three.
- The smart meter technology continues to provide many benefits and noted that the system had detected a meter was out. He noted that staff was at the site within 10 minutes and had found no lock on the transformer box and other evidence of tampering. Mr. Rhees reported that because of the alert provided by the system and staff's response time he believed a potential theft situation was stopped. Discussion ensued.
- The Rate Advisory Committee will meet on January 30 and noted that no rate increase is being recommended to the RAC. He noted that staff will provide an update on the meeting in February.

ASSISTANT GENERAL MANAGER REPORT

Ms. Dohrman reported that:

- A year-end 2022 review was included in the Key Performance Indicators report and she reviewed it. There were questions and discussion throughout her review of the KPI report.
- Staff will bring, for Commission review and consideration, a change to the New Industrial Service Rate Schedule to the February 14, 2023 meeting. She noted that the change was to clarify the eligibility of District's industrial rates.
- For her audit, she reported that District employees are provided 24 hours of floating leave each payroll year. She noted that the floating leave does not carry over and she reviewed floating leave to ensure employees had used it.

OPERATIONS DIRECTOR REPORT

Mr. Ferraro reported that:

- Staff had identified issues with some collectors within the command center system and the issues were resolved.
- There continues to be an increase in net metering projects coming on to the system.
- The broadband department received 17 small cell service applications.

- The Digger Derrick utility vehicle was received by the District and is on site. He thanked the Commission for their approval of the purchase.
- The mechanic shop is also seeing supply chain issues in particular with vehicle radiators. He noted that quarterly vehicle inspections are being done.
- He is working with the purchasing department to prepare the bids for the vehicles that were included in the 2023 Capital budget.
- For his audit, he reviewed the dependent claim eligibility for employees and noted no issued were found.

SUPERVISOR OF EXECUTIVE ADMINISTRATION REPORT

Ms. Viera reported that:

- As reported at the December 10, 2022 meeting, staff was providing the schedule of possible Commission workshops and presentations for 2023. She presented that draft and reviewed it. The Commission provided feedback on the draft and Ms. Viera noted she will get it finalized in preparation for their final review and consideration of approval at the February 14, 2023 meeting.
- The new Community Relations Coordinator will begin employment with the District on January 30.
- Outlook has an email encryption option that allows information to be sent securely. She noted that using this option to provide certain information to the Commission would be beneficial to the District and the Commission. The Commission agreed to staff utilizing this function to provide information to them.

ENGINEERING DIRECTOR REPORT

Mr. Fuentes reported that:

- Net metering installations continue to be strong and reported on the year-end 2022 totals that included total net metering installations and capacity. Commissioner Wright requested the total of all installations to date be included in the KPI report charts. Mr. Fuentes provided information on the SCADA system for 2022.
- For his audit, he reviewed the pending net metering applications that were in pending status for six months or longer. He noted that 12 applications were found and reported that of those, four had canceled and the others were waiting on the installer.

Mr. Rhees reported that the transformer shop was now reporting to Mr. Fuentes and noted that the transformer shop works closely with engineering and that the change was fitting.

OUTSIDE GENERAL COUNSEL

Mr. Iller reported that:

- He continues to work on preparing for the litigation case and he provided an update.

Commissioner Gordon reported that the General Manager's annual performance evaluation is pending. He requested that individual performance assessments on Mr. Rhees be provided to Ms. Ransom, who will compile the information and bring to the February 14, 2023 regular meeting for Commission review and discussion.

CLOSING OF MEETING - ADJOURNMENT

With no further business to come before the Commission, Commissioner Gordon adjourned the regular meeting at 2:27 p.m. The next meeting will be a regular meeting on February 14, 2023 at 1:00 p.m. and will be held at the District's Auditorium located at 1411 W. Clark St. Pasco, WA. Remote technology options will be provided for members of the public to participate.

William Gordon, President

Stuart Nelson, Vice President

Roger Wright, Secretary

Accounts Payable

Warrant Register - Wires

01/01/2023 To 01/31/2023

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	2065 01/04/2023	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 SELF A	58,876.69
2	2079 01/12/2023	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	503.67
3	2080 01/12/2023	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	119,230.45
4	2076 01/17/2023	WIRE	112707	THE ENERGY AUTHORITY	TEA SCHEDULING & CONSULTING	4,015,495.43
5	2077 01/17/2023	WIRE	112712	BP CORPORATION NA INC	POWER SWAP	40,243.20
6	2084 01/24/2023	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 SELF A	62,474.07
7	2073 01/25/2023	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	TRANSMISSION BILL	479,395.00
8	2082 01/25/2023	WIRE	109978	WA STATE DEPT OF REVENUE	DECEMBER 2022 EXCISE TAX	341,883.67
9	2086 01/25/2023	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 2	1,718.70
10	2090 01/26/2023	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	503.67
11	2091 01/26/2023	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	94,426.10
12	2075 01/30/2023	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	POWER BILL	2,276,558.00
13	2074 01/31/2023	WIRE	112709	LL&P WIND ENERGY INC	WHITE CREEK WIND	110,936.40
14	2081 01/31/2023	WIRE	109978	WA STATE DEPT OF REVENUE	TAX ID #600200226	11,517.48
15	2092 01/31/2023	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 SELF A	61,175.48
Total for Bank Account - 3 :						<u>7,674,938.01</u>
Grand Total :						<u>7,674,938.01</u>

Accounts Payable

Check and Customer Refunds

01/01/2023 To 01/31/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	43240	01/05/2023	CHK	113886	AMAZON CAPITAL SERVICES INC	HARDWARE PURCHASES	174.74
2	43241	01/05/2023	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	161.93
3	43242	01/05/2023	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	1,414.66
4	43243	01/05/2023	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	3,354.73
5	43244	01/05/2023	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	1,613.11
6	43245	01/05/2023	CHK	100335	CENTRAL HOSE & FITTINGS INC	OPERATING SUPPLIES	137.68
7	43246	01/05/2023	CHK	100339	CENTURY LINK	PHONE SERVICES	198.87
8	43247	01/05/2023	CHK	113363	COLEMAN OIL COMPANY	GAS & OTHER FUELS	10,674.53
9	43248	01/05/2023	CHK	100346	CONNELL OIL INC	FUEL SERVICE CHARGE CREDIT	624.70
10	43249	01/05/2023	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	209.12
11	43250	01/05/2023	CHK	101171	DEPARTMENT OF L&I, BOILER PRESSURE	PROFESSIONAL SERVICES	116.40
12	43251	01/05/2023	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	724.21
13	43252	01/05/2023	CHK	113903	ENERGY EDUCATION COUNCIL	DUES & MEMBERSHIP	2,813.00
14	43253	01/05/2023	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	123.97
15	43254	01/05/2023	CHK	113720	IDSC HOLDINGS LLC	OPERATING TOOLS	317.30
16	43255	01/05/2023	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	MEDICAL SERVICE	95.00
17	43256	01/05/2023	CHK	113062	MAGNUM POWER LLC	DOCK CREW PROJECT	234,149.78
18	43257	01/05/2023	CHK	112752	MOORE SYNDICATION INC	SAFETY MATERIALS & SUPPLIES	4,438.86
19	43258	01/05/2023	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	153.26
20	43259	01/05/2023	CHK	113405	PACIFIC POLE INSPECTION LLC	POLE INSPECTIONS	23,440.61
21	43260	01/05/2023	CHK	100424	PASCO CHAMBER OF COMMERCE	LUNCHEON REGISTRATIONS	200.00
22	43261	01/05/2023	CHK	113438	PITNEY BOWES INC	MAIL MACHINE POSTAGE	2,000.00
23	43262	01/05/2023	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	117.09
24	43263	01/05/2023	CHK	113334	RETTIG FORGETTE ILLER BOWERS, LLP	PROFESSIONAL SERVICES	43.32
25	43264	01/05/2023	CHK	106825	SEBRIS BUSTO JAMES	PROFESSIONAL SERVICES	1,640.00
26	43265	01/05/2023	CHK	113680	STREAKWAVE WIRELESS, INC	BROADBAND MATERIALS & SUPPLIES	4,367.57
27	43266	01/05/2023	CHK	101436	WILLIAM B STREBIN	2023 ANNUAL POWERLINE CROSSING	200.00
28	43267	01/05/2023	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	315.77
29	43268	01/05/2023	CHK	112470	SURVALENT TECHNOLOGY INC	SOFTWARE UPGRADES	37,923.26
30	43269	01/05/2023	CHK	114277	THE PRINT GUYS INC	OFFICE FORMS	395.25
31	43270	01/05/2023	CHK	100478	TRI CITY HERALD	ADVERTISING	424.54
32	43271	01/05/2023	CHK	111471	VERIZON WIRELESS SERVICES LLC	METER READING & PHONE SERVICES	4,480.10
33	43272	01/05/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	87.64
34	43273	01/05/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	33.59
35	43274	01/05/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	61.40

Accounts Payable

Check and Customer Refunds

01/01/2023 To 01/31/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
36	43275	01/05/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	230.53
37	43276	01/05/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	246.80
38	43277	01/05/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	350.00
39	43278	01/05/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	23.06
40	43279	01/06/2023	CHK	112127	US BANK	PURCHASING CARDS & TRAVEL CARD	12,921.09
41	43280	01/12/2023	CHK	113886	AMAZON CAPITAL SERVICES INC	HARDWARE PURCHASE	374.54
42	43281	01/12/2023	CHK	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	555,185.25
43	43282	01/12/2023	CHK	113437	ARCHIBALD & COMPANY ARCHITECTS P.S.	PROFESSIONAL SERVICES	2,348.75
44	43283	01/12/2023	CHK	100179	BENTON FRANKLIN CAC	HELPING HANDS	1,749.02
45	43284	01/12/2023	CHK	104565	BIG BEND ELECTRIC COOPERATIVE INC	UTILITY SERVICES	96.51
46	43285	01/12/2023	CHK	112936	CENTURY LINK	PHONE SERVICES	330.33
47	43286	01/12/2023	CHK	100354	CITY OF CONNELL	UTILITY SERVICES	76.70
48	43287	01/12/2023	CHK	100360	CITY OF PASCO	UTILITY SERVICES	120.85
49	43288	01/12/2023	CHK	100387	COLUMBIA RURAL ELECTRIC ASSOC	UTILITY SERVICES	60.00
50	43289	01/12/2023	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE & SUPPLIES	28,760.27
51	43290	01/12/2023	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	448.65
52	43291	01/12/2023	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	943.95
53	43292	01/12/2023	CHK	100197	FEDEX	FEDEX	145.39
54	43293	01/12/2023	CHK	103521	GRAYBAR ELECTRIC INC	BROADBAND MATERIALS & SUPPLIES	13,313.35
55	43294	01/12/2023	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	294.23
56	43295	01/12/2023	CHK	113720	IDSC HOLDINGS LLC	OPERATING TOOLS	46.97
57	43296	01/12/2023	CHK	114080	LOOMIS ARMORED US LLC	ARMORED CAR SERVICE	807.76
58	43297	01/12/2023	CHK	114298	MCKENZIE REPAIR INC	SUBSTATION MAINTENANCE & REPAIRS	900.00
59	43298	01/12/2023	CHK	113879	MUSTANG SIGNS LLC	OPERATIONS PUD READER BOARD REPAIRS	3,917.59
60	43299	01/12/2023	CHK	114186	ONEBRIDGE BENEFITS INC	FLEX PLAN FEE	50.00
61	43300	01/12/2023	CHK	113197	PEOPLEFACTS	SECURITY MONITORING FEE	18.12
62	43301	01/12/2023	CHK	100411	RANCH & HOME INC	BUILDING MAINTENANCE & SUPPLIES	133.67
63	43302	01/12/2023	CHK	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, IN	OPERATING TOOLS	158.71
64	43303	01/12/2023	CHK	112470	SURVALENT TECHNOLOGY INC	SOFTWARE MAINTENANCE	16,680.02
65	43304	01/12/2023	CHK	111202	WESTERN RENEWABLE ENERGY WREGIS	TRANSFER FEES	16.95
66	43305	01/12/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	159.86
67	43306	01/12/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	30.00
68	43307	01/12/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	26.78
69	43308	01/12/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	44.27
70	43309	01/12/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	86.25

Accounts Payable

Check and Customer Refunds

01/01/2023 To 01/31/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
71	43310	01/12/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	54.89
72	43311	01/12/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	27.69
73	43312	01/12/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	120.90
74	43313	01/12/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	93.96
75	43314	01/12/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	58.56
76	43315	01/12/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	86.46
77	43316	01/12/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	138.61
78	43317	01/12/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	152.77
79	43318	01/12/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	57.28
80	43319	01/12/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	94.92
81	43320	01/12/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	40.08
82	43321	01/12/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	47.26
83	43322	01/12/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	227.00
84	43323	01/12/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	190.70
85	43324	01/19/2023	CHK	100028	ABADAN	PRINTER MAINTENANCE	225.60
86	43325	01/19/2023	CHK	113886	AMAZON CAPITAL SERVICES INC	HARDWARE PURCHASE	793.28
87	43326	01/19/2023	CHK	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	514,506.45
88	43327	01/19/2023	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	162.25
89	43328	01/19/2023	CHK	100171	BASIN DISPOSAL INC	UTILITY SERVICES	1,532.35
90	43329	01/19/2023	CHK	100179	BENTON FRANKLIN CAC	PROFESSIONAL SERVICES	435.00
91	43330	01/19/2023	CHK	104565	BIG BEND ELECTRIC COOPERATIVE INC	2022 POLE CONTACTS	18,060.00
92	43331	01/19/2023	CHK	100308	BNSF RAILWAY COMPANY	BNSF 2023 ANNUAL ROW LEASE	3,671.33
93	43332	01/19/2023	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	894.60
94	43333	01/19/2023	CHK	100354	CITY OF CONNELL	UTILITY TAX	102,767.67
95	43334	01/19/2023	CHK	100358	CITY OF KAHLOTUS	UTILITY TAX	3,373.40
96	43335	01/19/2023	CHK	101285	CITY OF PASCO	ROW PERMIT FEE	10.00
97	43336	01/19/2023	CHK	100362	CITY OF PASCO	OCCUPATION/UTILITY	550,229.69
98	43337	01/19/2023	CHK	100360	CITY OF PASCO	UTILITY SERVICES	362.61
99	43338	01/19/2023	CHK	112903	CITY OF RICHLAND	FIBER SERVICES	69.83
100	43339	01/19/2023	CHK	100174	COLUMBIA BASIN LLC	DISPOSAL	160.78
101	43340	01/19/2023	CHK	100387	COLUMBIA RURAL ELECTRIC ASSOC	SAFETY TRAINING	2,025.00
102	43341	01/19/2023	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	4,782.80
103	43342	01/19/2023	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	973.15
104	43343	01/19/2023	CHK	112739	DLT SOLUTIONS LLC	ANNUAL SUBSCRIPTION	5,565.14
105	43344	01/19/2023	CHK	114010	EDM INTERNATIONAL INC	PHONE SERVICE RENEWAL	290.00

Accounts Payable

Check and Customer Refunds

01/01/2023 To 01/31/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Tran	Date	Type	Vendor	Vendor Name	Reference	Amount
106	43345	01/19/2023	CHK	100206	FRANKLIN COUNTY GRAPHIC	ADVERTISING	75.00
107	43346	01/19/2023	CHK	103521	GRAYBAR ELECTRIC INC	SOFTWARE MAINTENANCE	2,629.94
108	43347	01/19/2023	CHK	114007	GRIGG ENTERPRISES INC	OPERATING SUPPLIES	48.62
109	43348	01/19/2023	CHK	113720	IDSC HOLDINGS LLC	SOFTWARE MAINTENANCE	4,663.35
110	43349	01/19/2023	CHK	112949	LUMEN	PHONE SERVICES	50.28
111	43350	01/19/2023	CHK	114307	MILSOFT UTILITY SOLUTIONS INC	SOFTWARE MAINTENANCE	882.09
112	43351	01/19/2023	CHK	113405	PACIFIC POLE INSPECTION LLC	POLE INSPECTIONS	85,927.20
113	43352	01/19/2023	CHK	100424	PASCO CHAMBER OF COMMERCE	DUES & MEMBERSHIP	3,750.00
114	43353	01/19/2023	CHK	100411	RANCH & HOME INC	BUILDING MAINTENANCE & SUPPLIES	238.02
115	43354	01/19/2023	CHK	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, IN	OPERATING TOOLS	88.24
116	43355	01/19/2023	CHK	113870	TOTH AND ASSOCIATES INC	PROFESSIONAL SERVICES	102,361.37
117	43356	01/19/2023	CHK	114099	U.S. PAYMENTS LLC	KIOSK TRANSACTIONS AND FEES	861.14
118	43357	01/19/2023	CHK	100290	WA PUBLIC UTILITY DISTRICT ASSOC	DUES & MEMEBERSHIP	9,300.00
119	43358	01/19/2023	CHK	113626	WATER STREET PUBLIC AFFAIRS LLC	CONSULTING SERVICES	3,500.00
120	43359	01/19/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	83.71
121	43360	01/19/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	238.97
122	43361	01/19/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	130.32
123	43362	01/19/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	271.96
124	43363	01/19/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	85.53
125	43364	01/19/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	28.69
126	43365	01/19/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	51.60
127	43366	01/19/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	117.89
128	43367	01/19/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	13.22
129	43368	01/19/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	171.59
130	43369	01/19/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	13.52
131	43370	01/26/2023	CHK	100028	ABADAN	PRINTER MAINTENANCE	638.51
132	43371	01/26/2023	CHK	113886	AMAZON CAPITAL SERVICES INC	HARDWARE PURCHASE	269.76
133	43372	01/26/2023	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	162.25
134	43373	01/26/2023	CHK	112734	ARNETT INDUSTRIES LLC	OPERATING TOOLS	1,562.74
135	43374	01/26/2023	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	1,977.80
136	43375	01/26/2023	CHK	100335	CENTRAL HOSE & FITTINGS INC	OPERATING SUPPLIES	129.67
137	43376	01/26/2023	CHK	112936	CENTURY LINK	PHONE SERVICES	223.46
138	43377	01/26/2023	CHK	100354	CITY OF CONNELL	PROFESSIONAL SERVICES	400.00
139	43378	01/26/2023	CHK	100360	CITY OF PASCO	UTILITY SERVICES	482.23
140	43379	01/26/2023	CHK	112961	CITY OF RICHLAND	FIBER LEASE	294.03

Accounts Payable

Check and Customer Refunds

01/01/2023 To 01/31/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Tran	Date	Type	Vendor	Vendor Name	Reference	Amount
141	43380	01/26/2023	CHK	100340	CONNELL CHAMBER OF COMMERCE	DUES & MEMBERSHIP	300.00
142	43381	01/26/2023	CHK	114021	CONSUMERS POWER INC	TRAINING REGISTRATION	500.00
143	43382	01/26/2023	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	54.92
144	43383	01/26/2023	CHK	100292	DEPARTMENT OF LABOR & INDUSTRIES	INDUSTRIAL INSURANCE	32,674.84
145	43384	01/26/2023	CHK	100292	DEPARTMENT OF LABOR & INDUSTRIES	2ND QTR 2022 AMENDED L&I	3,498.87
146	43385	01/26/2023	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	943.95
147	43386	01/26/2023	CHK	100197	FEDEX	FREIGHT CHARGES	1,617.29
148	43387	01/26/2023	CHK	112976	FIVE D FARMS	ENERGY SERVICES	13,120.00
149	43388	01/26/2023	CHK	100518	FRANKLIN COUNTY PUBLIC WORKS	PROFESSIONAL SERVICES	490.13
150	43389	01/26/2023	CHK	112892	GREGORY S GREEN	METER TESTING	1,500.00
151	43390	01/26/2023	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	94.68
152	43391	01/26/2023	CHK	114031	HOME DEPOT USA	PAPER PRODUCTS	1,252.20
153	43392	01/26/2023	CHK	113706	INTERMOUNTAIN CLEANING SERVICE INC	JANITORIAL SERVICES	3,865.07
154	43393	01/26/2023	CHK	114039	J R SIMPLOT COMPANY	ENERGY SERVICES	34,440.00
155	43394	01/26/2023	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	MEDICAL SERVICE	120.00
156	43395	01/26/2023	CHK	113908	MILNE ENTERPRISES INC	OPERATING TOOLS	588.01
157	43396	01/26/2023	CHK	113081	NORTHWEST RIVER PARTNERS	DUES & MEMBERSHIP	27,688.00
158	43397	01/26/2023	CHK	102523	NW LINE J.A.T.C.	REGISTRATION	5,430.00
159	43398	01/26/2023	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	1,758.64
160	43399	01/26/2023	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	125.10
161	43400	01/26/2023	CHK	100407	PACIFIC NW WATERWAYS ASSC INC	DUES & MEMBERSHIP	9,000.00
162	43401	01/26/2023	CHK	100472	PUBLIC POWER COUNCIL	DUES & MEMBERSHIP	39,179.00
163	43402	01/26/2023	CHK	114022	PURE WATER PARTNERS LLC	WATER COOLER RENTAL	837.77
164	43403	01/26/2023	CHK	107520	RAILROAD MANAGEMENT COMPANY	POWER CROSSING PERMIT	2,954.20
165	43404	01/26/2023	CHK	113334	RETTIG FORGETTE ILLER BOWERS, LLP	PROFESSIONAL SERVICES	430.00
166	43405	01/26/2023	CHK	106825	SEBRIS BUSTO JAMES	PROFESSIONAL SERVICES	287.00
167	43406	01/26/2023	CHK	100195	STAPLES ADVANTAGE	OFFICE SUPPLIES	2,004.60
168	43407	01/26/2023	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	2,733.39
169	43408	01/26/2023	CHK	110457	TITAN TRUCK EQUIPMENT CO INC	WAREHOUSE MATERIALS & SUPPLIES	767.85
170	43409	01/26/2023	CHK	100478	TRI CITY HERALD	ADVERTISING	57.12
171	43410	01/26/2023	CHK	100283	UTILITIES UNDERGROUND LOCATION CENTER	LOCATE SERVICES	138.03
172	43411	01/26/2023	CHK	114108	VERIZON CONNECT FLEET USA LLC	FLEET MANAGEMENT SERVICES	1,194.90
173	43412	01/26/2023	CHK	111471	VERIZON WIRELESS SERVICES LLC	METER READING & PHONE SERVICES	1,267.99
174	43413	01/26/2023	CHK	114204	VITAL RECORDS HOLDINGS LLC	RECORDS STORAGE SERVICES	509.81
175	43414	01/26/2023	CHK	104325	WA STATE EMPLOYMENT SECURITY DEPT	FAMILY LEAVE INSURANCE	6,928.89

Accounts Payable

Check and Customer Refunds

01/01/2023 To 01/31/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Tran	Date	Type	Vendor	Vendor Name	Reference	Amount
176	43415	01/26/2023	CHK	114162	ZAYO GROUP HOLDINGS INC	BROADBAND SERVICES	2,580.22
177	43416	01/26/2023	CHK	112748	ZEN-NOH HAY INC	ENERGY SERVICES	9,060.00
178	43417	01/26/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	230.00
179	43418	01/26/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	269.91
180	43419	01/26/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	166.68
181	43420	01/26/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	79.87
182	43421	01/26/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	61.59
183	43422	01/26/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	113.10
184	43423	01/26/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	10.22
185	43424	01/26/2023	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	1,050.00
186	43425	01/26/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	700.00
187	43426	01/26/2023	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	300.00
188	43427	01/26/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	49.40
189	43428	01/26/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	737.71
Total for Bank Account - 1 :							<u>2,626,087.87</u>
Grand Total :							2,626,087.87

Accounts Payable

Warrant Register - Direct Deposit

01/01/2023 To 01/31/2023

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	23459 01/06/2023	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	1,231.03
2	23460 01/06/2023	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	741.61
3	23461 01/06/2023	DD	100112	MID COLUMBIA FORKLIFT, INC	OPERATING SUPPLIES	245.68
4	23462 01/06/2023	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	399.02
5	23463 01/06/2023	DD	113201	NAPA	AUTO PARTS	853.10
6	23464 01/06/2023	DD	100366	NORTHWEST PUBLIC POWER ASSOCIATION	DUES & MEMBERSHIP	30,000.00
7	23465 01/06/2023	DD	100444	PACIFIC NW UTILITIES CONFERENCE COMM	DUES & MEMBERSHIP	5,893.00
8	23466 01/06/2023	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	1,978.28
9	23467 01/06/2023	DD	112792	PASCO TIRE FACTORY INC	VEHICLE TIRES	734.46
10	23468 01/06/2023	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	2,748.59
11	23469 01/06/2023	DD	100303	WESCO DISTRIBUTION INC	WAREHOUSE MATERIALS & SUPPLIES	2,430.53
12	23560 01/13/2023	DD	100011	AMB TOOLS & EQUIPMENT	OPERATING EQUIPMENT	14,173.71
13	23561 01/13/2023	DD	100178	BENTON COUNTY PUD	TREE TRIMMING	494.20
14	23562 01/13/2023	DD	102923	DEPARTMENT OF REVENUE	2022 UNCLAIMED PROPERTY	4,470.50
15	23563 01/13/2023	DD	102842	ENERGY NORTHWEST	FEASIBILITY STUDY FOR SMR	100,000.00
16	23564 01/13/2023	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	2,706.11
17	23565 01/13/2023	DD	100229	GRAINGER INC	OPERATING SUPPLIES	3,679.71
18	23566 01/13/2023	DD	113299	HRA VEBA TRUST	VEBA	24,829.47
19	23567 01/13/2023	DD	100245	IBEW LOCAL 77	UNION DUES	5,995.24
20	23568 01/13/2023	DD	114295	MISSIONSQUARE RETIREMENT 401	DEFERRED COMPENSATION	14,141.44
21	23569 01/13/2023	DD	114294	MISSIONSQUARE RETIREMENT 457	DEFERRED COMPENSATION	17,630.65
22	23570 01/13/2023	DD	100572	MONARCH MACHINE & TOOL INC	WAREHOUSE MATERIALS & SUPPLIES	114,183.91
23	23571 01/13/2023	DD	113201	NAPA	AUTO PARTS	377.63
24	23572 01/13/2023	DD	111368	ONLINE INFORMATION SERVICES INC	UTILITY EXCHANGE REPORT	505.20
25	23573 01/13/2023	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	528.35
26	23574 01/13/2023	DD	100300	PRINCIPAL BANK PCS	INSURANCE PREMIUM	130,755.09
27	23575 01/13/2023	DD	113684	SUSTAINABLE LIVING CENTER	LOW INCOME CERTIFICATIONS	500.00
28	23576 01/13/2023	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	632.63
29	23577 01/13/2023	DD	100277	UNITED WAY	UNITED WAY	164.34
30	23578 01/20/2023	DD	112724	A W REHN & ASSOCIATES	COBRA NOTIFICATION/FLEX FEE	50.00
31	23579 01/20/2023	DD	112693	BUILDERS HARDWARE & SUPPLY CO INC	BUILDING MAINTENANCE & SUPPLIES	1,619.27
32	23580 01/20/2023	DD	114144	COGENT COMMUNICATIONS INC	BROADBAND SERVICES	2,035.63
33	23581 01/20/2023	DD	102842	ENERGY NORTHWEST	NINE CANYON	178,976.51
34	23582 01/20/2023	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	26,406.94
35	23583 01/20/2023	DD	100229	GRAINGER INC	OPERATING SUPPLIES	1,486.80
36	23584 01/20/2023	DD	100474	HERITAGE PROFESSIONAL LANDSCAPING INC	LANDSCAPE MAINTENANCE	3,047.95

Accounts Payable

Warrant Register - Direct Deposit

01/01/2023 To 01/31/2023

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
37	23585 01/20/2023	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	561.40
38	23586 01/20/2023	DD	101318	NORTHWEST OPEN ACCESS NETWORK	FIBER SERVICES	2,810.00
39	23587 01/20/2023	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	1,455.47
40	23588 01/20/2023	DD	100274	TRI CITIES VISITOR & CONVENTION BUREAU	DUES & MEMBERSHIP	5,000.00
41	23589 01/20/2023	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	452.19
42	23679 01/27/2023	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	111,166.21
43	23680 01/27/2023	DD	1081	BARRY L BALVITSCH	TRAVEL REIMBURSEMENT	30.50
44	23681 01/27/2023	DD	101890	COLUMBIA INDUSTRIES	SHREDDING SERVICES	307.50
45	23682 01/27/2023	DD	102842	ENERGY NORTHWEST	PACKWOOD	29,221.00
46	23683 01/27/2023	DD	107217	FINANCIAL CONSULTING SOLUTIONS GROUP INC	PROFESSIONAL SERVICES	4,845.00
47	23684 01/27/2023	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	6,576.35
48	23685 01/27/2023	DD	113299	HRA VEBA TRUST	VEBA	79,964.86
49	23686 01/27/2023	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	489.00
50	23687 01/27/2023	DD	1224	TYLER MATTHEWS	EMPLOYEE REIMBURSEMENT	136.00
51	23688 01/27/2023	DD	114295	MISSIONSQUARE RETIREMENT 401	DEFERRED COMPENSATION	13,222.03
52	23689 01/27/2023	DD	114319	MISSIONSQUARE RETIREMENT 401 EXECUTIVE	DEFERRED COMPENSATION	923.08
53	23690 01/27/2023	DD	114294	MISSIONSQUARE RETIREMENT 457	DEFERRED COMPENSATION	17,251.22
54	23691 01/27/2023	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	339.02
55	23692 01/27/2023	DD	113201	NAPA	AUTO PARTS	270.30
56	23693 01/27/2023	DD	113269	NISC	SOFTWARE MAINTENANCE	43,142.10
57	23694 01/27/2023	DD	101318	NORTHWEST OPEN ACCESS NETWORK	BUILDING MAINTENANCE	8,242.22
58	23695 01/27/2023	DD	100444	PACIFIC NW UTILITIES CONFERENCE COMM	DUES & MEMBERSHIP	3,750.00
59	23696 01/27/2023	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	23,107.40
60	23697 01/27/2023	DD	112792	PASCO TIRE FACTORY INC	VEHICLE TIRES	2,737.01
61	23698 01/27/2023	DD	114312	RELIANCE STANDARD LIFE INSURANCE CO	INSURANCE PREMIUM	5,872.99
62	23699 01/27/2023	DD	1200	SCOTT RHEES	TRAVEL REIMBURSEMENT	611.15
63	23700 01/27/2023	DD	114282	RWC INTERNATIONAL LTD	TRUCK PARTS	2,090.66
64	23701 01/27/2023	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	36,250.10
65	23702 01/27/2023	DD	100273	TRI-CITY DEVELOPMENT COUNCIL	DUES & MEMBERSHIP	10,000.00
66	23703 01/27/2023	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	336.39
67	23704 01/27/2023	DD	113245	WESTERN UNION FINANCIAL SERVICES INC	WESTERN UNION FEES	87.00
68	23705 01/27/2023	DD	1113	ROGER G WRIGHT	TRAVEL REIMBURSEMENT	489.94

Total for Bank Account - 3 : 1,108,384.67

Grand Total : 1,108,384.67

AGENDA ITEM 6

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Holly Dohrman
Assistant General Manager
Date: February 14, 2023

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ ACTION REQUIRED

1. OBJECTIVE:

Adopting a Resolution Approving Electric Service Rate Schedules with Revised Language for Rate Schedule No. 2.3, Industrial Service, and 2.4, New Large Industrial Service, and Superseding Resolution 1363.

2. BACKGROUND:

In August 2012, the Commission approved the addition of Rate Schedule No. 2.4, New Large Industrial Service as part of the Rate Schedules under which the District can provide service.

The intent of Rate Schedule No. 2.4, New Large Industrial Service was to enable the District to provide service to new large industrial customers at a negotiated rate and was to be applicable only to new large industrial customers who began service after August 2012. This information was included as a footer on Rate Schedule 2.4. The current large industrial customers would continue to be served under Rate Schedule No. 2.3, Industrial Service.

Staff would like to revise the footer language to Rate Schedule 2.4 to ensure potential new large industrial service loads understand they will be served under this rate schedule. In addition, staff would like to add a new footer to Rate Schedule 2.3, Industrial Service indicating it is only available for existing industrial service customers. The revisions are shown on Attachments A and B. These changes do not impact the rates for service for any of the existing rate schedules.

Adopting Resolution 1387 will approve the Rate Schedules with the revisions to the footer language of Rate Schedule No. 2.3 and No. 2.4. No other changes are being requested and the other rate schedules will remain unchanged.

Staff recommends that the Commission adopt Resolution 1387 approving the Rate Schedules for Electric Service with the changes to Rate Schedules No. 2.3 and No. 2.4, and as attached as Exhibit A of the Resolution, effective February 14, 2023, and superseding Resolution 1363.

3. SUGGESTED MOTION:

I move to adopt Resolution 1387 as presented.

PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY

RATE SCHEDULE NO. 2.3 - INDUSTRIAL SERVICE

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power to industrial loads where measured demand equals or exceeds 3,000 kW at least 3 months in a calendar year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

<u>System Charge</u>		<u>Demand Charge</u>		<u>Energy Charge</u>	
All Customers	\$486.70	All kW:	\$8.67	All kWh:	
				April – August	\$0.0363
				September – March	\$0.0456

MINIMUM BILL:

The System Charge, but not less than \$0.85 per month per KVA of transformer capacity required to serve the load unless otherwise provided by contract.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

PRIMARY SERVICE DISCOUNT:

A primary service discount of \$0.25 per kilowatt on the demand charge may be allowed if the customer accepts service at primary voltage at a single delivery and metering point. The customer shall own and maintain all equipment on the load side of the system connection.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE FEBRUARY 14, 2023

THIS RATE SCHEDULE IS NOT AVAILABLE FOR CUSTOMERS BEGINNING NEW SERVICE AFTER SEPTEMBER 1, 2015

PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY
RATE SCHEDULE NO. 2.4 - NEW LARGE INDUSTRIAL SERVICE

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power service to new large industrial loads where power requirements equal or exceed 3,000 kW served under a power sales contract with the District.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

New Large Industrial Service customers will be served at rates negotiated and determined under a contract with the District based on specific customer needs and loads.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

THIS RATE IS APPLICABLE ~~ONLY~~ TO NEW LARGE INDUSTRIAL LOADS BEGINNING SERVICE ON OR AFTER SEPTEMBER 1, 2015

RESOLUTION 1387

**A RESOLUTION OF THE BOARD OF COMMISSIONERS
OF PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON**

**APPROVING ELECTRIC SERVICE RATE SCHEDULES WITH REVISED LANGUAGE TO RATE SCHEDULES
NO. 2.3, INDUSTRIAL SERVICE, AND 2.4, NEW LARGE INDUSTRIAL SERVICE, AND SUPERSEDING
RESOLUTION 1363.**

WHEREAS, Public Utility District No. 1 of Franklin County (the District) endeavors to provide reliable power at the least cost possible while maintaining stable rates; and

WHEREAS, in August 2012 the Commission approved the addition of Rate Schedule No. 2.4, New Large Industrial Service as part of the Rate Schedules under which the District can provide service, and

WHEREAS, the intent of Rate Schedule No. 2.4, New Large Industrial Service was to enable the District to provide service to new large industrial customers at a negotiated rate and was to be applicable only to new large industrial customers who began service after August 28, 2012, and

WHEREAS, the existing large industrial customers would continue to be served under Rate Schedule No. 2.3, Industrial Service, and

WHEREAS, Rate Schedule No. 2.4, New Large Industrial Service included a footer to indicate that “this rate shall be applicable only to new large industrial loads beginning service on or after August 28, 2012,” and

WHEREAS, the current footer for Rate Schedule No. 2.4, New Large Industrial Service reads “this rate shall be applicable only to new large industrial loads beginning service on or after September 1, 2015” based on the rate action taken in 2015, and

WHEREAS, to ensure potential new large industrial service loads understand they will be served under Rate Schedule No. 2.4, New Large Industrial Service, staff would like to revise the current footer for the Rate Schedule and add a new footer to Rate Schedule 2.3, Industrial Service indicating it is only available for existing industrial service customers, and

WHEREAS, making these revisions does not impact the rates for service for any of the existing rate schedules, and

WHEREAS, Rate Schedules No. 1, No. 2, No. 2.1, No. 2.2, No. 4, No. 5, and No. 6, do not have any changes, and will remain the same as were approved by the Commission on February 22, 2022 to be effective as of March 1, 2022; now therefore

BE IT HEREBY RESOLVED that Rate Schedule 2.3, Industrial Service will have a new footer added to clearly identify that it is only available for existing industrial service customers.

BE IT FURTHER RESOLVED that Rate Schedule No. 2.4, New Large Industrial Service, will include a revised footer that states “this rate shall be applicable to new large industrial loads beginning service on or after September 1, 2015.”

BE IT FURTHER RESOLVED that these revisions do not impact the rates for service for any of the existing rate schedules.

BE IT FURTHER RESOLVED that the District’s new Rate Schedules for Electric Service, attached hereto as Exhibit A, are adopted effective February 14, 2023 as follows:

Rate Schedule No.1Residential and Small Farm Service
Rate Schedule No. 2.0Small General Service
Rate Schedule No. 2.1Medium General Service
Rate Schedule No. 2.2.....Large General Service

Rate Schedule No. 2.3Industrial Service
Rate Schedule No. 2.4.....New Large Industrial Service
Rate Schedule No.3Small Agriculture Irrigation Service
Rate Schedule No.4Large Agriculture Irrigation Service
Rate Schedule No.5Street Lighting Service
Rate Schedule No.6Security Lighting Service

BE IT FURTHER RESOLVED that Resolution 1363 is hereby superseded.

ADOPTED by the Board of Commissioners of Public Utility District No.1 of Franklin County,
Washington, this 14th day of February, 2023.

William Gordon, President

Stuart Nelson, Vice President

Roger Wright, Secretary

PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY
RATE SCHEDULE NO. 1 - RESIDENTIAL AND SMALL FARM SERVICE

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power to single family residences and farms. Separately metered services incidental to single family residential and small farm service may be served under this schedule.

The maximum size of any motor to be served under this schedule shall be limited to 10 horsepower.

TYPE OF SERVICE:

Normal service will be single phase, sixty-hertz alternating current at 120/240 volts. Three phase service and other voltages may be supplied where District facilities are available.

MONTHLY CHARGES:

<u>System Charge</u>		<u>Energy Charge</u>	
Single Phase	\$34.00	All kWh:	\$0.0673
Three Phase	\$58.72		

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE FEBRUARY 14, 2023

PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY
RATE SCHEDULE NO. 2.0 - SMALL GENERAL SERVICE

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand is less than 50 kW at least 10 times during any calendar year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

System Charge:

All Customers \$39.56

Energy Charge:

All kWh: \$0.0744

MINIMUM BILL:

The System Charge, but not less than \$0.85 per month per KVA of transformer capacity required to serve the load unless otherwise provided by contract.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE FEBRUARY 14, 2023

PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY
RATE SCHEDULE NO. 2.1 - MEDIUM GENERAL SERVICE

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand equals or exceeds 50 kW at least 3 times during a calendar year and less than 300 kW at least 10 times during any calendar year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

<u>System Charge</u>		<u>Demand Charge</u>	<u>Energy Charge</u>
All Customers	\$51.88	All kW: \$8.26	All kWh:
			April – August \$0.0364
			September – March \$0.0461

MINIMUM BILL:

The System Charge, but not less than \$0.85 per month per KVA of transformer capacity required to serve the load unless otherwise provided by contract.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

PRIMARY SERVICE DISCOUNT:

A primary service discount of \$0.25 per kilowatt on the demand charge may be allowed if the customer accepts service at primary voltage at a single delivery and metering point. The customer shall own and maintain all equipment on the load side of the system connection.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE FEBRUARY 14, 2023

PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY
RATE SCHEDULE NO. 2.2 - LARGE GENERAL SERVICE

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand equals or exceeds 300 kW at least 3 months in a calendar year and is less than 3,000 kW at least 10 times during any calendar year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

<u>System Charge</u>	<u>Demand Charge</u>	<u>Energy Charge</u>
All Customers \$69.26	All kW: \$8.44	All kWh:
		April – August \$0.0365
		September – March \$0.0455

MINIMUM BILL:

The System Charge, but not less than \$0.85 per month per KVA of transformer capacity required to serve the load unless otherwise provided by contract.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

PRIMARY SERVICE DISCOUNT:

A primary service discount of \$0.25 per kilowatt on the demand charge may be allowed if the customer accepts service at primary voltage at a single delivery and metering point. The customer shall own and maintain all equipment on the load side of the system connection.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE FEBRUARY 14, 2023

PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY
RATE SCHEDULE NO. 2.3 - INDUSTRIAL SERVICE

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power to industrial loads where measured demand equals or exceeds 3,000 kW at least 3 months in a calendar year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

<u>System Charge</u>	<u>Demand Charge</u>	<u>Energy Charge</u>
All Customers \$486.70	All kW: \$8.67	All kWh:
		April – August \$0.0363
		September – March \$0.0456

MINIMUM BILL:

The System Charge, but not less than \$0.85 per month per KVA of transformer capacity required to serve the load unless otherwise provided by contract.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

PRIMARY SERVICE DISCOUNT:

A primary service discount of \$0.25 per kilowatt on the demand charge may be allowed if the customer accepts service at primary voltage at a single delivery and metering point. The customer shall own and maintain all equipment on the load side of the system connection.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE FEBRUARY 14, 2023

THIS RATE SCHEDULE IS NOT AVAILABLE FOR CUSTOMERS BEGINNING NEW SERVICE AFTER SEPTEMBER 1, 2015

PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY
RATE SCHEDULE NO. 2.4 - NEW LARGE INDUSTRIAL SERVICE

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power service to new large industrial loads where power requirements equal or exceed 3,000 kW served under a power sales contract with the District.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

New Large Industrial Service customers will be served at rates negotiated and determined under a contract with the District based on specific customer needs and loads.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE FEBRUARY 14, 2023

THIS RATE SHALL BE APPLICABLE TO NEW LARGE INDUSTRIAL LOADS BEGINNING SERVICE ON OR AFTER SEPTEMBER 1, 2015.

PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY
RATE SCHEDULE NO. 3 - SMALL AGRICULTURE IRRIGATION SERVICE

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for agricultural irrigation and agricultural drainage pumping installations of less than 300 horsepower and uses incidental thereto.

TYPE OF SERVICE:

Three phase, sixty-hertz alternating current at available secondary voltage. At the discretion of the District, single phase service will be provided where no single motor exceeds 10 horsepower.

MONTHLY CHARGES:

Demand Charge

All kW: \$7.81

Energy Charge

All kWh:

April – August \$0.0321

September – March \$0.0526

MINIMUM BILL:

The minimum annual charge shall be \$7.02 per horsepower per year.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

DELIVERY POINT:

Above rates are based upon service to the entire installation through a single delivery and metering point. Service at other delivery points or at different phase or voltage will be separately metered and billed.

BILLING AND TERMS OF PAYMENT:

Bills are computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amount for the first delinquent month; and for subsequent delinquent months, there will be a two percent (2%) charge assessed each and every month thereafter (compounded) until bill is paid in full.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE FEBRUARY 14, 2023

PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY

RATE SCHEDULE NO. 4 - LARGE AGRICULTURE IRRIGATION SERVICE

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for agricultural irrigation and agricultural drainage pumping, and uses incidental thereto, where installations served by one meter are of 300 horsepower or larger.

TYPE OF SERVICE:

Three phase, sixty-hertz alternating current at available secondary voltage.

MONTHLY CHARGES:

Energy Charges

All kWh:

April – August

\$0.0320

September – October

\$0.0437

November – March

\$0.0527

Demand Charges

All kW: \$9.51

MINIMUM BILL:

The minimum annual charge shall be \$8.54 per horsepower per year.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

DELIVERY POINT:

Above rates are based upon service to the entire installation through a single delivery and metering point. Service at other delivery points or at different phase or voltage will be separately metered and billed.

BILLING AND TERMS OF PAYMENT:

Bills are computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amount for the first delinquent month; and for subsequent delinquent months, there will be a two percent (2%) charge assessed each and every month thereafter (compounded) until bill is paid in full.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE FEBRUARY 14, 2023

PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY
RATE SCHEDULE NO. 5 - STREET LIGHTING SERVICE

AVAILABILITY:

Service under this schedule shall be available to cities, towns, Franklin County and State of Washington installations located in the District's service area upon receipt of an authorized lighting design under this schedule and under contracts based thereon.

This street lighting schedule will be applicable to the service of lighting systems for public streets, alleys, and thoroughfares. Public grounds service existing prior to July 27, 1977, may be provided under this schedule. This schedule of charges for street lighting includes energy only. Any work performed and material furnished by the District in relamping fixtures, making repairs, alterations, changes, and additions to existing systems will be billed at actual cost plus overhead to the responsible party.

SPECIFICATIONS:

Lighting systems supplied and installed by the developer/customer shall meet all requirements of the District's current Standard Specifications for Street Light Construction. Lighting systems will be supplied at voltages and locations approved by the District.

MONTHLY RATES:

Customer Owned or District Owned		
High Pressure Sodium	Energy Only	All other lighting types will be charge using the following calculation:
100 Watt	\$3.93	$\text{Watts} \times \text{average hour (335)} \times 0.085 \text{ per kWh}$ $\text{Example: } 100 \text{ Watts} \times 335 \text{ hours} = 33,500 \text{ watt hours}$ $33,500/1000 = 33.5 \text{ kWh}$ $33.5 \text{ kWh} \times 0.085 = \2.8475
150 Watt	\$5.35	
200 Watt	\$7.12	
250 Watt	\$8.40	
400 Watt	\$13.24	
Metered 0.085 per kWh		

BILLINGS AND TERMS OF PAYMENT:

Street lighting will be billed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE FEBRUARY 14, 2023

PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY
RATE SCHEDULE NO. 6 - SECURITY LIGHTING SERVICE RATE

AVAILABILITY:

100 Watt High Pressure Sodium (HPS) lights are available to residential, general service, and irrigation customers. Lights may be added only to existing accounts.

MONTHLY CHARGES:

Type	Monthly Rate	Relamping	Energy Only	KWh/Mo.
175 Watt MV	\$7.90	\$1.63	\$3.28	70
250 Watt MV	9.13	1.63	4.68	100
400 Watt MV	11.88	1.63	7.50	160
1000 Watt MV	22.24	1.63	18.72	400
100 Watt HPS	7.02	1.70	1.63	35
150 Watt HPS	8.02	1.70	2.43	52
200 Watt HPS	9.66	1.70	3.18	68
250 Watt HPS	12.18	1.70	3.93	84
400 Watt HPS	16.39	1.70	6.70	143

Light Types: HPS = High Pressure Sodium, MV = Mercury Vapor

CONDITIONS OF SERVICE:

The District will replace and maintain lamps and control equipment. The light will be installed on a District distribution pole, where space is available.

BILLINGS AND TERMS OF PAYMENT:

Bills will be computed at monthly or bimonthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE FEBRUARY 14, 2023

AGENDA ITEM 7

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Holly Dohrman
Assistant General Manager
Date: February 14, 2023

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ ACTION REQUIRED

1. OBJECTIVE:

Adopting a Resolution Authorizing the General Manager or his Designee to Approve Revisions to the District's Small Works Roster Policy and Superseding Resolution 1210.

2. BACKGROUND:

Administrative Policy 19, Small Works Roster was established to ensure procedures are documented as set out in the chapters of the Revised Code of Washington (RCW) 54.04.070, 39.04.155, 39.04.200, for the use of a small works roster, and was last revised December 2013 adopted through Resolution 1210.

The existing Small Works Roster Policy needs minor changes to be current with revisions that have been made to the RCWs. This resolution authorizes those revisions as shown on Attachment A, approves future revisions to the Small Works Roster policy and procedures to remain consistent with the RCW requirements noted above, as later may be amended, and supersedes Resolutions 1210. Staff recommends that the Commission adopt Resolution 1388 as presented.

3. SUGGESTED MOTION:

I move to adopt Resolution 1388 as presented.

Policy No: LGL-19
 Revision No: 07
 Effective Date: 02/14/23



SMALL WORKS ROSTER

1.0 PURPOSE AND SCOPE

This policy covers the implementation and use of a Small Works Roster as an alternative to the formal bidding process when construction projects are less than **\$350,000** (materials and labor) exclusive of sales tax.

The District shall conform to the Small Works Roster procedures established in the chapters of the Revised Code of Washington (RCW) 54.04.070, 39.04.155, 39.04.200. Often times the Small Works Roster is a more efficient use of time and expense over the use of sealed bids.

2.0 DEFINITIONS

Small Works Roster: A list of responsible contractors that are authorized to bid on small projects for construction, building, renovation, remodeling, alteration, repair, or improvement of real property for the District without going through a more formal bidding process.

3.0 IMPLEMENTATION

3.1 **Purchasing Department Responsibilities**

To ensure compliance with the requirements set out in the above listed RCWs the Purchasing Department will:

- In the first quarter of the calendar year, publish in a newspaper in general circulation within Franklin County, a notice of opportunity for contractors to be included in the District's Small Works Roster for the type of work they are qualified for.
- Provide the District's Small Work Roster application to interested contractors.
- Establish a Small Works Roster of responsible contractors who have requested to be listed and the types of work each is approved for perform for the District.
- Divide the Small Works Roster into sections by types of work.
- Invite telephone, fax, written, or electronic quotations from qualified contractors.
- Evaluate all proposals against job specifications.
- Coordinate the quotation evaluation with the District staff requesting the work.
- Coordinate with District staff to make a recommendation for award to the lowest responsible bidder.
- Ensure that after an award is made, the bid quotations obtained shall be recorded, open to public inspection, and available by telephone or **electronic** request.
- By January 31st of each year, post a list of contractors awarded through the Small Works Roster during the previous year on the District's website and provide a copy to the Commission. The list will contain the name of the contractor or vendor awarded the contract, the amount of the contract, a brief description of the type of work performed or items purchased under the contract, the date it was awarded and the location where the bid quotations are available for public inspection.

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Performance bonds, payment of prevailing wages and retainage are required for public works contracts.

Invitations for quotations shall include a scope and nature of the work to be performed as well as materials and equipment to be furnished. Detailed plans and specifications are not required to be included in the invitation.

3.2 Contractor Responsibilities

The contractor will be responsible for:

- Being registered in the State of Washington before award of contract.
- Completing the application, having it sworn to before a Notary Public, and submitting it to the District.
- Notifying the District in writing if they wish to be taken off the Small Works Roster.

3.3 District Responsibilities

The District will be responsible for:

- Approving all contracts award under the Small Works Roster by following Administrative Policy 16, Purchasing Approval and Payment Authority.

4.0 PREREQUISITES/LIMITATIONS/CAUTIONS

The District may refuse to place a contractor on the Small Works Roster who does not meet all the District requirements of technical or financial responsibility. A contractor who fails to perform acceptable work or is not responsive to schedule or job completion, or who fails to respond to four consecutive solicitations, may be removed from the roster. The District shall notify the contractor in writing of their removal from the Small Works Roster. A contractor may also remove themselves from the District's Small Works Roster with a written request by a responsible official to the firm.

Contracts awarded from the Small Works Roster under this policy need not be advertised.

EXHIBITS/ATTACHMENTS

None.

Approved by: _____ Date: _____
 Scott Rhees, General Manager

Revision History:

Issued: 06/24/97 RES 800

Revision 1: 03/14/06

Revision 2: 04/22/08 RES 1095

Revision 3: 08/14/09

Revision 4: 11/23/09

Revision 5: 04/20/10

Revision 6: 03/23/17 RES 1210

Revision 7: 02/14/23 RES 1388

RESOLUTION 1388

A RESOLUTION OF THE BOARD OF COMMISSIONERS OF PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON

AUTHORIZING THE GENERAL MANAGER OR HIS DESIGNEE TO APPROVE REVISIONS TO THE DISTRICT'S SMALL WORKS ROSTER POLICY AND SUPERSEDING RESOLUTION 1210

WHEREAS, in June 1997 the Board of Commissioners (the Commission) of Public Utility District No. 1 of Franklin County (the District) implemented the District's procedure for a Small Works Roster as set out in the chapters of the Revised Code of Washington (RCW) 54.04.070, 39.04.155, 39.04.200, and

WHEREAS, Administrative Policy 19, Small Works Roster was established to ensure procedures are documented for the use of a small works roster, and

WHEREAS, the last revision was in December 2013 adopted through Resolution 1210, and

WHEREAS, from time to time, the District may need to modify the Small Works Roster procedures due to an RCW revision, now therefore

BE IT HEREBY RESOLVED that the General Manager or his designee is authorized to revise and implement a Small Works Roster Policy to establish procedures consistent with the requirements set out in RCW 54 and RCW 39 and as may later be amended.

BE IT FURTHER RESOLVED that the policy may be revised for administrative purposes to ensure District responsibilities are assigned.

BE IT FURTHER RESOLVED that Resolution 1210 is superseded.

ADOPTED by the Board of Commissioners of Public Utility District No.1 of Franklin County, Washington at an open public meeting this 14th day of February 2023.

William Gordon, President

Stuart Nelson, Vice President

Roger Wright, Secretary

AGENDA ITEM 8

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Rosario Viera

Supervisor of Executive Administration

Date: February 14, 2023

☐ REPORTING ONLY

☐ FOR DISCUSSION

☒ ACTION REQUIRED

1. OBJECTIVE:

Approving the 2023 Commission Meeting Presentations and Workshops.

2. BACKGROUND:

Staff prepared and reviewed a schedule of proposed presentations and workshops for 2023 at the January 24, 2023 meeting. Staff has incorporated the Commission input. The 2023 Commission Meeting Presentations and Workshops is proposed as follows:

Month/Day	Topic	Type	Proposed Time
March 28	Ethics/Harassment Training	Workshop	10 a.m. Special Meeting
April 25	District Financial Update	Presentation	During Regular Meeting
May 23	Purchasing Process Review	Presentation	During Regular Meeting
June 27	District Inventory Update	Presentation	During Regular Meeting
*July 25	*NoaNet/Broadband Update	Presentation	During Regular Meeting
August 22	Legislative Update	Presentation	During Regular Meeting
September 26	Electric System Update	Workshop	10 a.m., Special Meeting
October 24	Power Resources Update	Presentation	During Regular Meeting
November 14	Safety Presentation	Presentation	During Regular Meeting

The July 25 presentation is pending approval from NoaNet. Staff recommends the Commission approve the 2023 Commission meeting presentation and workshops in substantially the form presented today.

3. SUGGESTED MOTION:

I move to approve the 2023 Commission Meeting Presentations and Workshops in substantially the form presented today.

AGENDA ITEM 9

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Rosario Viera

Supervisor of Executive Administration

Date: February 14, 2023

☐ REPORTING ONLY

☐ FOR DISCUSSION

☒ ACTION REQUIRED

1. OBJECTIVE:

Authorizing the General Manager or his Designee to Execute an Interlocal Cooperative Agreement Between Benton PUD and Benton Conservation District, Benton REA, Energy Northwest, Franklin Conservation District, Franklin PUD, Kennewick School District, Pacific Northwest National Lab (PNNL), Richland Energy Services, and Educational Service District (ESD) 123 to Hold the Tri-Cities Foundation for Water & Energy Education (FWEE) Science Technology, Engineering and Mathematics (STEM) Career Academy.

2. BACKGROUND:

The District would like to enter into an Interlocal Cooperative Agreement with the above noted utilities for the purpose of collaborating and holding the first-ever Tri-Cities FWEE STEM Career Academy for high school students in the Mid-Columbia. The Academy is tentatively scheduled for Tuesday, June 20 through Thursday, June 23, 2023, at Kennewick High School. The Academy will provide industry education and hands-on experiences to promote clean energy and agricultural careers in the Tri-Cities.

The monetary commitment is estimated to be about \$1,000 which is well within staff's approval limits, however, RCW 39.34, requires the Interlocal Agreement to be authorized by the Commission.

Staff recommends that the Commission authorize the General Manager or his designee to execute the Interlocal Agreement between Benton PUD and Benton Conservation District, Benton REA, Energy Northwest, Franklin Conservation District, Franklin PUD, Kennewick School District, PNNL, Richland Energy Services, and ESD 123 to hold the FWEE STEM Career Academy.

3. SUGGESTED MOTION:

I move to authorize the General Manager or his designee to execute the Interlocal Agreement between Benton PUD and Benton Conservation District, Benton REA, Energy Northwest, Franklin Conservation District, Franklin PUD, Kennewick School District, PNNL, Richland Energy Services, and ESD 123 to Hold the Tri-Cities Foundation for Water & Energy Education (FWEE) STEM Career Academy.