

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting Agenda

May 23, 2023 | Tuesday | 1 P.M.
1411 W. Clark Street & via remote technology | Pasco, WA | www.franklinpud.com

Meetings of the Board of Commissioners are also available to the public via remote technology.
Members of the public may participate by dialing: (888) 475-4499 US Toll-free or 1 (253) 215-8782

Join Zoom Meeting

<https://franklinpud.zoom.us/j/84220639153?pwd=WE1wYlBiSGJuQTRrU2hpaGY5S2E1Zz09>

Meeting ID: **842 2063 9153** Passcode: **624302**

- 1) Pledge of Allegiance
- 2) Public Comment –
Individuals wishing to provide public comment during the meeting (in-person or remotely) will be recognized by the Commission President and be provided opportunity to speak. Written comments can be sent ahead of the meeting and must be received at least two days prior to the meeting to ensure proper distribution to the District's Board of Commissioners. Comments can be emailed to clerkoftheboard@franklinpud.com or mailed to Attention: Clerk of the Board, PO BOX 2407, Pasco, WA, 99302.
- 3) Employee Check In – **AJ Fangman, Business Systems Analyst**
- 4) Commissioner Reports
- 5) Consent Agenda
- 6) Purchasing Process Review Presentation – **Presenter: Holly Dohrman, Assistant General Manager**
- 7) Authorizing the General Manager/CEO or his Designee to Execute a Property and Liability Insurance Policy Renewal with Federated Rural Electric Insurance Exchange. **Presenter: Holly Dohrman, Assistant General Manager**
- 8) Adopting a Resolution Appointing Nicole Kirby as Deputy Treasurer. **Presenter: Holly Dohrman, Assistant General Manager**

2023 Board of Commissioners

Bill Gordon, President ~ Stu Nelson, Vice-President ~ Roger Wright, Secretary

- 9) Authorizing the General Manager/CEO or his Designee to Execute a Contract Amendment for Tree Trimming Services with Boyd's Tree Services LLC, to Adjust Pricing to Reflect the Wages Required by I.B.E.W. Local 77. **Presenter: Steve Ferraro, Operations Director**
- 10) Authorizing the General Manager/CEO or his Designee to Execute a Construction Workspace Agreement with Northwest Pipeline LLC. **Presenter: Victor Fuentes, Engineering Director**
- 11) Adopting a Resolution Authorizing the General Manager/CEO or his Designee to Execute a Sandifur Parkway Extension Service Area Exception Agreement with Big Bend Electric Cooperative. **Presenter: Scott Rhees, General Manager/CEO**
- 12) Claims. **Presenter: Victor Fuentes, Claims Agent / Engineering Director**
- 13) Reports from Management:
 - a. General Manager/CEO
 - b. Assistant General Manager
 - c. Other Members of Management
- 14) Executive Session, If Needed
- 15) Schedule for Next Commission Meetings
 - a. June 27, 2023
- 16) Close Meeting – Adjournment

CONSENT AGENDA
Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting

1411 W. Clark Street, Pasco, WA
May 23, 2023 | Tuesday | 1 P.M.

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- 1) To approve the minutes of the April 25, 2023 Regular Commission meeting.
 - 2) To approve payment of expenditures for April 2023 amounting to \$9,240,353.30 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Umpqua Bank	\$ 483,844.05
Wire Transfers	5,567,596.18
Automated and Refund Vouchers (Checks)	1,542,723.16
Direct Deposits (EFTs)	1,646,242.47
Voids	(52.56)
Total:	\$ 9,240,353.30

- 3) To approve the Write Offs in substantially the amount listed on the May 2023 Write Off Report totaling \$6,432.03.
- 4) To declare final acceptance of the work completed and as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$41,546.50 for work completed by Magnum Power LLC under Contract No. 9368, Extension 3, Miscellaneous Dock Crew Projects.
- 5) To declare a final acceptance of the work completed and as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$8,234.33 for work completed by Apollo, Inc. under Limit Public Work Project No. 183, Broadband Doors and Access Controls.
- 6) To declare final acceptance of the work completed and as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$4,424.38 for work completed by Magnum Power LLC under Contract No. 9368, Extension 4, Miscellaneous Dock Crew Projects.

**THE BOARD OF COMMISSIONERS
OF
PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON**

**MINUTES OF THE APRIL 25, 2023
REGULAR COMMISSION MEETING**

The Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington held a regular meeting at 1411 W. Clark St., Pasco, WA, on April 25, 2023, at 1:00 p.m. Remote technology options were provided for the public to participate.

Those who participated from the District via remote technology or in person for all or part of the meeting were Commissioner Bill Gordon, President; Commissioner Stu Nelson, Vice President; Commissioner Roger Wright, Secretary; Scott Rhees, General Manager/CEO; Holly Dohrman, Assistant General Manager; Steve Ferraro, Operations Director; Victor Fuentes, Engineering Director; Rosario Viera, Supervisor of Executive Administration and Brian Iller, outside General Counsel.

Additional staff that participated in person or via remote technology for all or part of the meeting were Dean Oberlander, Senior Project Engineer; Natassja Ransom, Human Resources Generalist; Shelly Olson, Records Coordinator; and Shyanne Palmus, Community Relations Coordinator.

Public participating in person or via remote technology for all or part of the meeting was Matt Lynch, Attorney, Sebris Busto James.

OPENING

Commissioner Gordon called the meeting to order at 1:00 p.m. and called on Mr. Lynch to lead the Pledge of Allegiance.

PUBLIC COMMENT

Staff notified the Commission that no written public comment was received prior to the meeting.

Commissioner Gordon welcomed those in attendance and called for public comment and there was none.

Commissioner Gordon called for a re-order of the Regular Meeting Agenda and proceeded to Agenda Item #6. He called on Mr. Ferraro for introduction of the Agenda Item.

ETHICS AND HARASSMENT PRESENTATION/DISCUSSION

Mr. Ferraro reported that the presentation subject matter was of great importance and noted that it would also be provided to the District's management staff. He introduced Mr. Lynch and noted that he would be presenting today.

Mr. Lynch reported that providing training on ethics and harassment was not only critical but also required by the law. Mr. Lynch reported that two presentations would be given, Ethical Rules and Considerations and Harassment: What You Need to Know. Through the first presentation, Mr. Lynch provided an overview of the laws establishing ethical requirements, reviewed the District's policies in place regarding the subject matter and provided other sources of ethical rules.

At this time Commissioner Gordon requested Mr. Lynch pause his presentation to allow Mr. Oberlander to provide the Employee Check-In.

EMPLOYEE CHECK-IN

Commissioner Gordon welcomed Mr. Oberlander and noted that it was the intent of the Commission to hear from employees and check how they are doing. Commissioner Gordon asked general wellbeing questions that included what Mr. Oberlander was most proud of, favorite parts of his job, biggest challenge during the pandemic, and what change he would make at the District.

Mr. Oberlander reported he was most proud of how everyone at the District works together as a team, the reliability of the electric system and the efforts made to improve this over the years. He noted that because of the improvements done, when there is an outage, service can be restored quicker. He noted that his favorite part of the job is being able to identify problems and find solutions. Mr. Oberlander reported that a challenge during the pandemic was not having in person interaction with other staff. He noted that he has worked for the District for almost 35 years and enjoys his job and would not make any changes at the District.

Commissioner Gordon asked what safety improvements he has seen during his employment at the District. Mr. Oberlander reported that the District provides lots of safety trainings such as Automated External Defibrillators, Cardiopulmonary Resuscitation, in addition to the required trainings for linemen. He noted that currently all the safety trainings are conducted online, and he expressed that he would like to see in-person trainings instead.

Mr. Fuentes reported that as the Supervisory control and data acquisition (SCADA) Engineer, Mr. Oberlander configures and maintains the District's SCADA system which can operate substation switches eliminating the need to have an employee be physically at the site and noted this was a great safety improvement. Mr. Rhees and the Commission thanked Mr. Oberlander for his years of service to the District and expressed their appreciation of the knowledge and experience that he brings to the organization.

ETHICS AND HARASSMENT PRESENTATION/DISCUSSION CONTINUED

Mr. Lynch resumed and closed the discussion on the ethics and continued with the Harassment: What You Need to Know presentation. Mr. Lynch provided an overview of the types of sexual harassment, the definition of harassment, protected statutes, unacceptable conduct, and what types of behavior are considered harassing. He provided information on the liability to the District and individuals for not reporting and not investigating incidents of harassment. Mr. Lynch reviewed the District's policies and

reviewed the complaint process and best practices on reporting claims of harassment. He stressed that the District has an obligation to investigate all reports and to put a stop to the prohibited conduct. There were questions and discussion throughout the presentations.

The Commission thanked Mr. Lynch for attending and providing the presentations.

Commissioner Gordon called for a five-minute break to begin at 2:25 p.m. and end at 2:30 p.m. At 2:30 p.m., Commissioner Gordon ended the break and resumed the regular meeting.

COMMISSIONER REPORTS

Commissioner Nelson reported that:

- He participated in the PPC monthly meeting, and he noted there was discussion on transmission issues.
- He participated in the WPUDA monthly meeting, and he noted that the election of new officers was done.

Commissioner Wright reported that:

- He also attended the PPC and WPUDA meetings via the virtual options.

Commissioner Gordon noted he did not have a report and asked for clarification of NoaNet's involvement in 911 emergency call services. Commissioner Wright provided the clarification.

CONSENT AGENDA

The Commission reviewed the Consent Agenda. Commissioner Wright moved and Commissioner Nelson seconded to approve the Consent Agenda as noted below. The motion passed unanimously.

- 1) To approve the minutes of the March 28, 2023, Regular Commission meeting.
- 2) To approve payment of expenditures for March 2023 amounting to \$10,871,814.37 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Umpqua Bank	\$ 477,723.17
Wire Transfers	7,310,443.14
Automated and Refund Vouchers (Checks)	1,846,289.16
Direct Deposits (EFTs)	1,238,257.01
Voids	(898.11)
Total:	\$10,871,814.37

- 3) To approve the Write Offs in substantially the amount listed on the April 2023 Write Off Report totaling \$5,698.79.
- 4) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$407.29 for work completed by Heritage Professional Landscaping under Contract 9665, Landscape Maintenance.

The Commission asked questions regarding the new House Bill that places a moratorium on utility shutoffs for inability to pay during a Weather Service heat-related warning or alert. Ms. Dohrman noted that staff is reviewing the moratorium and seeking clarification on the requirements for customer notification.

AGENDA ITEM 7

DISTRICT 2022 FINANCIAL YEAR IN REVIEW PRESENTATION.

Ms. Dohrman introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. Through a presentation, Ms. Dohrman reviewed the budget assumptions, revenue projections, operating budget, capital budget, year-end revenue, expenses, and capital projects for 2022.

There were questions and discussion throughout the presentation. The Commission asked for an update on the colocation expansion project and CT site land appraisal and staff provided the information. The Commission noted that the District was in a great financial position and thanked staff for their work.

Ms. Dohrman reported no action was required and she was reporting only.

AGENDA ITEM 8

AUTHORIZING THE GENERAL MANGER/CEO OR HIS DESIGNEE TO EXECUTE A CONTRACT FOR THE PURCHASE OF 115KV GANG OPERATED AIR BREAK SWITCHES.

Mr. Fuentes introduced the agenda item and provided an updated Agenda Item Summary to the Commission. Mr. Fuentes reported that the project has been referred to as the Oregon Street substation, however because the site is actually on Railroad Avenue, staff will begin referencing the project as the Railroad Avenue Substation.

Mr. Fuentes reported that the District requested sealed bids from contractors for the purchase of 115kV Gang Operated Air Break Switches (GOAB) needed for the construction of the Railroad Avenue Substation and reported that the District received and evaluated three (3) bids:

<u>Bidder:</u>	<u>Total Bid:</u>	<u>Exceptions:</u>
Anixter/Cleveland	\$359,689	No
Carlson Sales/PASCOR	\$390,534	Yes
Royal Switchgear	\$370,110	No

The bid submitted by Royal Switchgear listed no exceptions however drawings provided showed mounting patterns and pad heights that did not meet the District specifications for the bid Line Items 2 and 3. They did however clarify that mounting patterns and pad heights can be accommodated to meet customer specifications. They also clarified that orders placed with delivery beyond the quoted lead times would be subject to a price escalation beyond 5%. The clarifications are acceptable to the District.

The bid submitted by Anixter/Cleaveland listed no exceptions however the drawings provided showed mounting patterns and pad heights that did not meet the District specifications. Bid Line Item 1, vee break switch, was also significantly heavier than originally designed for by approximately 500 lbs., which will deflect the existing steel design by 0.5 inches. Lastly, the lead time was quoted at 60 weeks which would extend the current schedule by approximately 2 months. Anixter/Cleaveland clarified that they would meet the District's mounting patterns and pad heights and confirmed the weight of the vee break switch. The District asked if the lead time could be shortened to 40 weeks to avoid adversely impacting the schedule and Anixter/Cleaveland said it could not meet that lead time. After consulting with the District's Engineering Design consultant, a lead time of 60 weeks for these switches would mean a significant portion of the bus construction could not be completed until the switches arrive pushing the existing schedule out 2 months and delaying the customers need for essential services to be provided by the District. Furthermore, this schedule delay would increase mobilization costs from the construction contractors that would likely offset any cost savings realized today.

Mr. Fuentes reported that for these reasons staff was seeking authorization to find the bid by Anixter/Cleaveland non-responsive and execute a contract with Royal Switchgear, the lowest responsive bidder, for the purchase of 115kV GOAB Switches in an amount not to exceed \$370,110. He noted that Mr. Iller had reviewed their recommendation. Commissioner Wright asked about the lead time specifications included in the bid document and Mr. Fuentes reported that the bid documents note that lead times are an important awarding factor.

The Commission asked Mr. Iller for his opinion on the matter and Mr. Iller requested the Commission enter into an executive session to further discuss.

A five-minute executive session was called at 3:03 p.m., to end at 3:08 p.m., as allowed per RCW 42.30.110 (i) "to discuss with legal counsel representing the agency matters relating to agency enforcement actions, or to discuss with legal counsel representing the agency litigation or potential litigation to which the agency, the governing body, or a member acting in an official capacity is, or is likely to become, a party, when public knowledge regarding the discussion is likely to result in an adverse legal or financial consequence to the agency".

At 3:08 p.m., Commissioner Gordon ended the executive session, and reconvened the regular meeting.

Staff recommended that the Commission authorize the General Manager/CEO or his designee to deem the bid by Anixter/Cleaveland non-responsive and not responsible in the context of this particular bid due to the substantially longer delivery time, which would delay the entire project on which the

equipment is to be used and require a remobilization of the contractor that would increase the cost of the project substantially beyond the amount that would be saved by accepting the lower bid and execute a contract with Royal Switchgear, the lowest responsive bidder, for the purchase of 115kV GOAB Switches in an amount not to exceed \$370,110.

Commissioner Wright moved and Commissioner Nelson seconded to find Royal Switchgear the lowest responsive bidder and to authorize the General Manager/CEO or his designee to execute a contract with Royal Switchgear, the lowest responsive bidder, for the purchase of 115kV GOAB Switches in an amount not to exceed \$370,110. Staff requested the motion be amended to include finding the Anixter/Cleveland bid non-responsive and not-responsible due to the extended delivery time as had been discussed.

Commissioner Wright moved and Commissioner Nelson seconded to amend the motion to find Anixter/Cleveland non-responsive and not-responsible due to the substantially longer delivery time, which would delay the entire project on which the equipment is to be used and require a remobilization of the contractor that would increase the cost of the project substantially beyond the amount that would be saved by accepting the lower bid and to find Royal Switchgear the lowest responsive bidder and authorize the General Manager/CEO or his designee to execute a contract with Royal Switchgear, the lowest responsive bidder, for the purchase of 115kV GOAB Switches in an amount not to exceed \$370,110. The amended motion passed unanimously.

AGENDA ITEM 9, ADOPTING A RESOLUTION APPROVING AN EMPLOYEE RECOGNITION PROGRAM POLICY.

Mr. Rhees introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. Staff reviewed their recommendation.

Commissioner Wright expressed that it was important to document and memorialize this program in an official capacity.

Commissioner Nelson moved and Commissioner Wright seconded to adopt Resolution 1392 as presented. The motion passed unanimously.

CLAIMS

Mr. Fuentes reported that there was one claim to report on and noted that this was a claim from December 2021 that involved a garbage utility truck. He reported that the claim was denied by Federated when first submitted. He noted that the customer that was affected by this, has since retained legal counsel for damages incurred. He noted that staff is working with Federated to resolve the matter.

GENERAL MANAGER/CEO REPORT

Mr. Rhees reported that:

- The 2022-2023 Operating Plan update was included in the meeting packet.

- He continues to work with Big Bend Electric Cooperative for solutions on the Road 100 service area that borders both utilities. Discussions ensued about using Sandifer Parkway Street as an identified service area boundary. He reported that staff will bring an agreement to memorialize a service area exception for Commission approval to an upcoming meeting.
- The auditorium has not been made available for public use since the COVID-19 pandemic first began. He noted that his recommendation is to continue using the auditorium for internal use only. The Commission agreed with the General Manager/CEO's recommendation.
- The District has been a longtime member of the Columbia Snake River Irrigation Association (CSRIA). He noted that recently the CSRIA has published some views on breaching the dams without congressional approval which is contrary to the District's stance. He reported that staff will continue to monitor this, prior to renewing its membership with CSRIA. Commissioner Gordon requested staff notify CSRIA of the District's position to prior to membership budgets being finalized.
- He was grateful to have Ms. Dohrman attend in person. He noted her incredible work ethic and dedication to the District was admirable and shared a bit of her recent challenges.
- He shared that Port of Pasco Commissioner Jean Ryckman had recently interacted with two of the District's facilities employees. Ms. Ryckman called to share that they were highly motivated and friendly employees.

ASSISTANT GENERAL MANAGER REPORT

Ms. Dohrman reported that:

- The March monthly Key Performance Indicator (KPI) report was included in the meeting packet, and she reviewed it. The Commission asked questions on the power costs associated with being a block vs. slice customer and she provided the information.
- For her audit, she reported that she reviewed approved service boundary exemptions. She noted that all customers outside of the District's service boundary had service exception agreements in place.

SUPERVISOR OF EXECUTIVE ADMINISTRATION REPORT

Ms. Viera reported that:

- The Franklin County Historical Society will hold a ribbon cutting ceremony for their new annex building on Saturday, April 29, 2023, at 11 a.m. and she extended the invitation to the Commission.
- The District's engagements and impressions on social media continue to increase.
- The Public Affairs department is continuing to promote paperless billing on social media and on the District's website.
Mr. Rhees reported that over 1,000 customers have signed up for paperless billing since the District initiated the "Go Paperless" campaign.
- Staff participated in the Salmon Summit and Earth Day events, and she noted that both were well attended.
- Staff will participate in career day at Pasco High School on May 16, 2023.
- The April lineman appreciation social media campaign has had good public engagement.

- For her audit, she reviewed the District's Identity Theft Prevention Program Policy to ensure the current processes in place continue to be effective in the prevention of identity theft for District customers.
- The new Community Relations Coordinator has been with the District almost three months and introduced her. She noted that Ms. Palmus has been doing a great job with the District's social media posts and streamlining our website to make it more customer friendly.

OPERATIONS DIRECTOR REPORT

Mr. Ferraro reported that:

- The annual fire extinguishers inspections are currently underway.
- A hot water heater at Operations was found to be leaking during a routine inspection and he noted that it was replaced today.
- As a reminder, the biometric screening kits are due by May 1, 2023.
- Mark Miller from MissionSquare Retirement will be available for appointments today and tomorrow.
- There was a pole fire in Connell last Friday that was caused by birds building a nest.
- During a routine mechanic inspection, it was found that a swivel hook on a line truck was not working properly and was fixed. He noted that these inspections were important to maintain a safe work environment.
- For his audit, he reported that the District is mandated to test Commercial Driver's License holders randomly. He noted that four (4) random CDL tests were requested for the first quarter and were completed.

ENGINEERING DIRECTOR REPORT

Mr. Fuentes reported that:

- The Distribution Technician open position was filled by an internal candidate and noted that District's Cut in- Cut out Specialist Charlie Reyes will be assuming the position .
- The current Electric Service Requirements are being updated and noted that with Ms. Palmus is assisting with making the document more uniform with other District documents published on the website.
- He is in the process of updating the "Electric System Plan".
- Needed maintenance has been identified for a BPA transmission line on Court St. He noted that staff is working with BPA to ensure the maintenance is completed.
- For his audit, he reviewed the Net Metering capacity in relation to RCW 80.60 and noted the District's current net metering capacity is 6.32 MW or 96.8%. He reported that he will continue to monitor the capacity.

Mr. Rhees noted that Mr. Fuentes continues to work with Pasco School District on the expansion project for their new schools.

OUTSIDE GENERAL COUNSEL

Mr. Iller reported that he did not have any new information to report on.

CLOSING OF MEETING - ADJOURNMENT

With no further business to come before the Commission, Commissioner Gordon adjourned the regular meeting at 3:57 p.m. The next regular meeting will be on May 23, 2023, at 1:00 p.m. and will be held at the District's Auditorium located at 1411 W. Clark St. Pasco, WA. Remote technology options will be provided for members of the public to participate.

William Gordon, President

Stuart Nelson, Vice President

Roger Wright, Secretary

Accounts Payable

Warrant Register- Wires

04/01/2023 To 04/30/2023

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	2147	04/03/2023	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 2	1,761.61
2	2152	04/06/2023	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	96,198.19
3	2155	04/07/2023	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	503.67
4	2158	04/13/2023	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 2	61,356.69
5	2153	04/14/2023	WIRE	112714	MACQUARIE ENERGY NORTH AMERICA TRADING	POWER SWAP	34,588.10
6	2166	04/14/2023	WIRE	112712	BP CORPORATION NA INC	POWER SWAP	103,272.25
7	2159	04/17/2023	WIRE	112707	THE ENERGY AUTHORITY	TEA SCHEDULING & CONSULTING	112,212.66
8	2164	04/18/2023	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	DRS BENEFIT ADJUSTMENTS	504.91
9	2156	04/19/2023	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	EIM SERVICES BILL	76,668.98
10	2161	04/20/2023	WIRE	112715	POWEREX CORP	POWER SUPPLY CONTRACT	1,593,711.28
11	2170	04/20/2023	WIRE	113257	EFTPS	FEDERAL INCOME TAX	102,623.58
12	2172	04/20/2023	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	503.67
13	2173	04/24/2023	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 WSIB A	61,774.06
14	2157	04/25/2023	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	TRANSMISSION BILL	444,190.00
15	2165	04/25/2023	WIRE	109978	WA STATE DEPT OF REVENUE	MARCH 2023 EXCISE TAX	315,335.11
16	2160	04/26/2023	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	POWER BILL	2,390,885.00
17	2163	04/28/2023	WIRE	112709	LL&P WIND ENERGY INC	WHITE CREEK WIND	171,506.42
Total for Bank Account - 3 :							<u>5,567,596.18</u>
Grand Total :							<u>5,567,596.18</u>

Accounts Payable

Checks and Customer Refunds

04/01/2023 To 04/30/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	43860	04/06/2023	CHK	100028	ABADAN	PRINTER MAINTENANCE	141.57
2	43861	04/06/2023	CHK	100087	ALTEC INDUSTRIES INC	OPERATING SUPPLIES	790.64
3	43862	04/06/2023	CHK	113886	AMAZON CAPITAL SERVICES INC	GROUPS MAINTENANCE & SUPPLIES	1,194.95
4	43863	04/06/2023	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	324.50
5	43864	04/06/2023	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	8,581.32
6	43865	04/06/2023	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	8,945.96
7	43866	04/06/2023	CHK	114342	CAMPBELL & COMPANY SERVICE CORPORATION	PROFESSIONAL SERVICES	408.38
8	43867	04/06/2023	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	697.46
9	43868	04/06/2023	CHK	100354	CITY OF CONNELL	PROFESSIONAL SERVICES	400.00
10	43869	04/06/2023	CHK	113363	COLEMAN OIL COMPANY	GAS & OTHER FUELS	10,344.44
11	43870	04/06/2023	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	36,403.40
12	43871	04/06/2023	CHK	100346	CONNELL OIL INC	GAS & OTHER FUELS	1,531.71
13	43872	04/06/2023	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	943.95
14	43873	04/06/2023	CHK	114322	FINE FAMILY LLC	HYDRAULIC TILT EQUIPMENT TRAILER	15,900.00
15	43874	04/06/2023	CHK	103521	GRAYBAR ELECTRIC INC	OPERATING TOOLS	1,844.30
16	43875	04/06/2023	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	233.09
17	43876	04/06/2023	CHK	112980	IRRIGATION SPECIALISTS INC	GROUPS MAINTENANCE & SUPPLIES	388.11
18	43877	04/06/2023	CHK	113721	KENNEWICK INDUSTRIAL & ELECTRICAL SUPPLY	BUILDING MAINTENANCE & SUPPLIES	32.46
19	43878	04/06/2023	CHK	113689	LAMB WESTON INC	ENERGY SERVICES	125,300.00
20	43879	04/06/2023	CHK	114307	MILSOFT UTILITY SOLUTIONS INC	SOFTWARE MAINTENANCE	882.09
21	43880	04/06/2023	CHK	114186	ONEBRIDGE BENEFITS INC	FLEX PLAN FEE	50.00
22	43881	04/06/2023	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	1,733.69
23	43882	04/06/2023	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	163.25
24	43883	04/06/2023	CHK	104915	PEND OREILLE PUD	CWPU EXPENSE	1,666.27
25	43884	04/06/2023	CHK	113197	PEOPLEFACTS	SECURITY MONITORING FEE	18.12
26	43885	04/06/2023	CHK	100426	POWER CITY ELECTRIC INC	RELEASE RETAINAGE	51,689.45
27	43886	04/06/2023	CHK	113612	RPOST US INC	ANNUAL SUBSCRIPTION	194.87
28	43887	04/06/2023	CHK	114277	THE PRINT GUYS INC	OFFICE FORMS	443.75
29	43888	04/06/2023	CHK	114277	THE PRINT GUYS INC	OFFICE FORMS	931.10
30	43889	04/06/2023	CHK	113626	WATER STREET PUBLIC AFFAIRS LLC	CONSULTING SERVICES	3,500.00
31	43890	04/06/2023	CHK	111202	WESTERN RENEWABLE ENERGY WREGIS	TRANSFER FEES	6.53
32	43891	04/06/2023	CHK	113281	WESTERN STATES EQUIPMENT	VEHICLE REPAIRS	373.74
33	43892	04/06/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	21.82
34	43893	04/06/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	275.92
35	43894	04/06/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	165.78

Accounts Payable

Checks and Customer Refunds

04/01/2023 To 04/30/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
36	43895	04/06/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	57.32
37	43896	04/06/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	65.77
38	43897	04/06/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	225.00
39	43898	04/06/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	309.67
40	43899	04/06/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	136.15
41	43900	04/06/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	207.18
42	43901	04/06/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	187.27
43	43902	04/06/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	47.19
44	43903	04/06/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	28.35
45	43904	04/06/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	161.50
46	43905	04/06/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	48.62
47	43906	04/06/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	263.20
48	43907	04/06/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	20.50
49	43908	04/06/2023	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	150.00
50	43909	04/13/2023	CHK	114323	BASIC CONCEPTS INC	PROFESSIONAL SERVICES	5,985.00
51	43910	04/13/2023	CHK	100171	BASIN DISPOSAL INC	UTILITY SERVICES	1,585.74
52	43911	04/13/2023	CHK	113333	BATTERY POWER SYSTEMS LLC	BROADBAND MATERIALS & SUPPLIES	45,081.77
53	43912	04/13/2023	CHK	104565	BIG BEND ELECTRIC COOPERATIVE INC	2023 POLE CONTACT APPLICATION FEE	100.00
54	43913	04/13/2023	CHK	100515	CED	OPERATING TOOLS	24.74
55	43914	04/13/2023	CHK	112936	CENTURY LINK	PHONE SERVICES	337.62
56	43915	04/13/2023	CHK	100354	CITY OF CONNELL	UTILITY SERVICES	76.70
57	43916	04/13/2023	CHK	101285	CITY OF PASCO	ROW PERMIT FEE	10.00
58	43917	04/13/2023	CHK	113124	D J'S ELECTRICAL INC	DOCK CREW PROJECT	19,281.92
59	43918	04/13/2023	CHK	112806	DRY CREEK COMMUNICATIONS LLC	BROADBAND MATERIALS & SUPPLIES	13,093.32
60	43919	04/13/2023	CHK	100197	FEDEX	FEDEX	5.84
61	43920	04/13/2023	CHK	113327	FERGUSON ENTERPRISES INC	OPERATIONS ICE MACHINE SUPPLIES	202.77
62	43921	04/13/2023	CHK	103521	GRAYBAR ELECTRIC INC	BROADBAND MATERIALS & SUPPLIES	5,924.70
63	43922	04/13/2023	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	379.70
64	43923	04/13/2023	CHK	112980	IRRIGATION SPECIALISTS INC	GROUPS MAINTENANCE & SUPPLIES	246.71
65	43924	04/13/2023	CHK	113721	KENNEWICK INDUSTRIAL & ELECTRICAL SUPPLY	BUILDING MAINTENANCE & SUPPLIES	4.33
66	43925	04/13/2023	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	1,761.89
67	43926	04/13/2023	CHK	113405	PACIFIC POLE INSPECTION LLC	POLE TESTING	55,095.28
68	43927	04/13/2023	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	1,898.13
69	43928	04/13/2023	CHK	113192	TEREX SERVICES	OPERATING SUPPLIES	51.84
70	43929	04/13/2023	CHK	100143	TRI CITIES BATTERY INC	OPERATING SUPPLIES	187.51

Accounts Payable

Checks and Customer Refunds

04/01/2023 To 04/30/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
71	43930	04/13/2023	CHK	111471	VERIZON WIRELESS SERVICES LLC	METER READING & PHONE SERVICES	5,023.99
72	43931	04/13/2023	CHK	100290	WA PUBLIC UTILITY DISTRICT ASSOC	DUES & MEMEBERSHIP	9,137.00
73	43932	04/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	21.09
74	43933	04/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	284.83
75	43934	04/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	424.54
76	43935	04/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	110.02
77	43936	04/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	73.93
78	43937	04/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	42.91
79	43938	04/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	32.86
80	43939	04/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	150.06
81	43940	04/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	156.94
82	43941	04/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	288.61
83	43942	04/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	459.78
84	43943	04/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	60.97
85	43944	04/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	112.51
86	43945	04/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	63.42
87	43946	04/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	156.05
88	43947	04/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	310.47
89	43948	04/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	199.64
90	43949	04/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	91.24
91	43950	04/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	127.35
92	43951	04/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	551.60
93	43952	04/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	427.01
94	43953	04/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	292.20
95	43954	04/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	250.51
96	43955	04/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	47.81
97	43956	04/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	20.82
98	43957	04/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	216.36
99	43958	04/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	58.07
100	43959	04/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	12.21
101	43960	04/20/2023	CHK	100028	ABADAN	PRINTER MAINTENANCE	176.06
102	43961	04/20/2023	CHK	113886	AMAZON CAPITAL SERVICES INC	OFFICE SUPPLIES	66.42
103	43962	04/20/2023	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	162.25
104	43963	04/20/2023	CHK	113333	BATTERY POWER SYSTEMS LLC	EQUIPMENT RENTAL	1,650.00
105	43964	04/20/2023	CHK	104565	BIG BEND ELECTRIC COOPERATIVE INC	UTILITY SERVICES	99.21

Accounts Payable

Checks and Customer Refunds

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Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
106	43965	04/20/2023	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	128,644.67
107	43966	04/20/2023	CHK	114344	BOULDER CANYON RANCH LLC	ENERGY SERVICES	2,235.00
108	43967	04/20/2023	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	17,891.92
109	43968	04/20/2023	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	22,718.72
110	43969	04/20/2023	CHK	100354	CITY OF CONNELL	UTILITY TAX	92,269.33
111	43970	04/20/2023	CHK	100358	CITY OF KAHLOTUS	UTILITY TAX	3,227.83
112	43971	04/20/2023	CHK	100362	CITY OF PASCO	OCCUPATION/UTILITY TAX	453,998.19
113	43972	04/20/2023	CHK	100360	CITY OF PASCO	UTILITY SERVICES	609.35
114	43973	04/20/2023	CHK	112961	CITY OF RICHLAND	FIBER LEASE	293.49
115	43974	04/20/2023	CHK	112903	CITY OF RICHLAND	UTILITY SERVICES	52.56
116	43975	04/20/2023	CHK	112903	CITY OF RICHLAND	UTILITY SERVICES	58.15
117	43976	04/20/2023	CHK	113784	COFFMAN ENGINEERS INC	PROFESSIONAL SERVICES	2,800.00
118	43977	04/20/2023	CHK	100387	COLUMBIA RURAL ELECTRIC ASSOC	UTILITY SERVICES	60.00
119	43978	04/20/2023	CHK	100346	CONNELL OIL INC	OPERATING SUPPLIES	419.70
120	43979	04/20/2023	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	1,111.84
121	43980	04/20/2023	CHK	113124	D J'S ELECTRICAL INC	DOCK CREW PROJECT	15,490.24
122	43981	04/20/2023	CHK	102046	DIEBOLD INC	BUILDING MAINTENANCE & REPAIRS	1,002.15
123	43982	04/20/2023	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	212.13
124	43983	04/20/2023	CHK	101488	DOBLE ENGINEERING CO	SOFTWARE MAINTENANCE	37,330.92
125	43984	04/20/2023	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	943.95
126	43985	04/20/2023	CHK	100197	FEDEX	FEDEX	144.45
127	43986	04/20/2023	CHK	114007	GRIGG ENTERPRISES INC	OPERATING TOOLS	169.64
128	43987	04/20/2023	CHK	114080	LOOMIS ARMORED US LLC	ARMORED CAR SERVICE	785.31
129	43988	04/20/2023	CHK	114327	NOEL CORPORATION	ENERGY SERVICES	23,125.00
130	43989	04/20/2023	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	495.50
131	43990	04/20/2023	CHK	100394	OXARC INC	OPERATING SUPPLIES	177.42
132	43991	04/20/2023	CHK	114333	PASCO LODGING PARTNERS INC	ENERGY SERVICES	1,320.00
133	43992	04/20/2023	CHK	114336	PERFECTION TIRE PASCO LLC	ENERGY SERVICES	7,350.00
134	43993	04/20/2023	CHK	107520	RAILROAD MANAGEMENT COMPANY	POWER CROSSING PERMIT	344.67
135	43994	04/20/2023	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	45.24
136	43995	04/20/2023	CHK	101875	RAY POLAND & SONS	DISPOSAL	25.00
137	43996	04/20/2023	CHK	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, INC	OPERATING TOOLS	175.96
138	43997	04/20/2023	CHK	102483	SCHWEITZER ENGINEERING LABORATORIES	WAREHOUSE MATERIALS & SUPPLIES	538.84
139	43998	04/20/2023	CHK	114303	SHERRY A CLARK	ENERGY SERVICES	620.00
140	43999	04/20/2023	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	22,717.97

Accounts Payable

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#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
141	44000	04/20/2023	CHK	113870	TOTH AND ASSOCIATES INC	PROFESSIONAL SERVICES	1,740.83
142	44001	04/20/2023	CHK	100143	TRI CITIES BATTERY INC	OPERATING SUPPLIES	261.64
143	44002	04/20/2023	CHK	100478	TRI CITY HERALD	ADVERTISING	306.27
144	44003	04/20/2023	CHK	114099	U.S. PAYMENTS LLC	KIOSK TRANSACTIONS AND FEES	846.32
145	44004	04/20/2023	CHK	100283	UTILITIES UNDERGROUND LOCATION CENTER	LOCATE SERVICES	326.37
146	44005	04/20/2023	CHK	114204	VITAL RECORDS HOLDINGS LLC	RECORDS STORAGE SERVICES	490.77
147	44006	04/20/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	111.22
148	44007	04/20/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	103.93
149	44008	04/20/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	1,380.71
150	44009	04/20/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	271.53
151	44010	04/20/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	123.07
152	44011	04/20/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	136.20
153	44012	04/20/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	77.17
154	44013	04/20/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	78.86
155	44014	04/20/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	15.96
156	44015	04/20/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	82.32
157	44016	04/20/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	211.58
158	44017	04/20/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	25.58
159	44018	04/27/2023	CHK	100028	ABADAN	PRINTER MAINTENANCE	251.15
160	44019	04/27/2023	CHK	100121	AMERIGAS KENNEWICK	PROPANE TANK RENTAL	148.44
161	44020	04/27/2023	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	162.25
162	44021	04/27/2023	CHK	113333	BATTERY POWER SYSTEMS LLC	BROADBAND MATERIALS & SUPPLIES	10,777.75
163	44022	04/27/2023	CHK	100179	BENTON FRANKLIN CAC	PROFESSIONAL SERVICES	976.01
164	44023	04/27/2023	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	3,118.90
165	44024	04/27/2023	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	7,501.58
166	44025	04/27/2023	CHK	100515	CED	BUILDING MAINTENANCE & SUPPLIES	127.41
167	44026	04/27/2023	CHK	113037	CENTURY LINK	POLE ATTACHMENTS	5,783.40
168	44027	04/27/2023	CHK	101285	CITY OF PASCO	ROW PERMIT FEE	70.00
169	44028	04/27/2023	CHK	110790	CITY OF PASCO	ENERGY SERVICES	1,420.00
170	44029	04/27/2023	CHK	100360	CITY OF PASCO	UTILITY SERVICES	489.52
171	44030	04/27/2023	CHK	100174	COLUMBIA BASIN LLC	DISPOSAL SERVICE	58.84
172	44031	04/27/2023	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	2,109.17
173	44032	04/27/2023	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	484.71
174	44033	04/27/2023	CHK	114199	CV THE ALEGRE LLC	ENERGY SERVICES	11,700.00
175	44034	04/27/2023	CHK	112753	EAN HOLDINGS LLC	CAR RENTAL	80.15

Accounts Payable

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Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
176	44035	04/27/2023	CHK	113327	FERGUSON ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	202.77
177	44036	04/27/2023	CHK	114322	FINE FAMILY LLC	2023 DUMP TRAILER	11,252.56
178	44037	04/27/2023	CHK	100697	FRONTIER FENCE INC	BUILDING MAINTENANCE & SUPPLIES	2,761.70
179	44038	04/27/2023	CHK	103521	GRAYBAR ELECTRIC INC	BROADBAND MATERIALS & SUPPLIES	1,026.21
180	44039	04/27/2023	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	92.53
181	44040	04/27/2023	CHK	114110	HOLZER LAND COMPANY LLC	ENERGY SERVICES	2,025.00
182	44041	04/27/2023	CHK	114227	HUBBELL POWER SYSTEMS, INC.	WAREHOUSE MATERIALS & SUPPLIES	16,017.68
183	44042	04/27/2023	CHK	112985	INLAND EMPIRE DISTRIBUTION SYSTEMS INC	ENERGY SERVICES	13,600.00
184	44043	04/27/2023	CHK	113706	INTERMOUNTAIN CLEANING SERVICE INC	JANITORIAL SERVICES	3,865.07
185	44044	04/27/2023	CHK	113394	JEREMY O'NIEL	CONSULTING SERVICES	350.00
186	44045	04/27/2023	CHK	113721	KENNEWICK INDUSTRIAL & ELECTRICAL SUPPLY	BUILDING MAINTENANCE & SUPPLIES	52.69
187	44046	04/27/2023	CHK	114353	LION HALL LLC	ENERGY SERVICES	2,620.00
188	44047	04/27/2023	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	PROFESSIONAL SERVICES	455.00
189	44048	04/27/2023	CHK	112949	LUMEN	PHONE SERVICES	48.84
190	44049	04/27/2023	CHK	113787	NATIONAL WOOD TREATING CO	RETAINAGE RELEASE CONTRACT 10054	1,069.85
191	44050	04/27/2023	CHK	112906	NORTH FRANKLIN SCHOOL DISTRICT #51	ENERGY SERVICES	14,860.00
192	44051	04/27/2023	CHK	100826	SMITH INSULATION INC	ENERGY SERVICES	2,187.04
193	44052	04/27/2023	CHK	100291	STATE AUDITOR'S OFFICE	AUDIT SERVICES	1,567.50
194	44053	04/27/2023	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	12,473.41
195	44054	04/27/2023	CHK	113870	TOTH AND ASSOCIATES INC	PROFESSIONAL SERVICES	99,158.25
196	44055	04/27/2023	CHK	114108	VERIZON CONNECT FLEET USA LLC	FLEET MANAGEMENT SERVICES	1,194.90
197	44056	04/27/2023	CHK	104325	WA STATE EMPLOYMENT SECURITY DEPT	FAMILY LEAVE INSURANCE	8,699.76
198	44057	04/27/2023	CHK	114162	ZAYO GROUP HOLDINGS INC	BROADBAND SERVICES	2,510.12
199	44058	04/27/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	201.57
200	44059	04/27/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	29.01
201	44060	04/27/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	99.62
202	44061	04/27/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	96.31
203	44062	04/27/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	155.20
204	44063	04/27/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	88.38
205	44064	04/27/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	177.45
206	44065	04/27/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	14.33
207	44066	04/27/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	299.02
208	44067	04/27/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	27.08
209	44068	04/27/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	185.00
210	44069	04/27/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	166.59

Accounts Payable

Checks and Customer Refunds

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Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
211	44070	04/27/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	226.54
212	44071	04/27/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	138.89
213	44072	04/27/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	347.95
Total for Bank Account - 1 :							<u>1,542,723.16</u>
Grand Total :							<u>1,542,723.16</u>

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Warrant Register - Direct Deposit

04/01/2023 To 04/30/2023

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	24322	04/07/2023	DD	100229	GRAINGER INC	OPERATING SUPPLIES	42.34
2	24323	04/07/2023	DD	100474	HERITAGE PROFESSIONAL LANDSCAPING INC	GROUPS MAINTENANCE & REPAIRS	65.34
3	24324	04/07/2023	DD	113299	HRA VEBA TRUST	VEBA	18,034.38
4	24325	04/07/2023	DD	100245	IBEW LOCAL 77	UNION DUES	6,063.20
5	24326	04/07/2023	DD	101501	JIM'S PACIFIC GARAGES INC	OPERATING SUPPLIES	48.46
6	24327	04/07/2023	DD	100112	MID COLUMBIA FORKLIFT, INC	OPERATING SUPPLIES	41.28
7	24328	04/07/2023	DD	114319	MISSIONSQUARE	DEFERRED COMPENSATION	923.08
8	24329	04/07/2023	DD	114295	MISSIONSQUARE	DEFERRED COMPENSATION	13,154.93
9	24330	04/07/2023	DD	114294	MISSIONSQUARE	DEFERRED COMPENSATION	17,850.05
10	24331	04/07/2023	DD	113201	NAPA	AUTO PARTS	1,097.55
11	24332	04/07/2023	DD	100300	PRINCIPAL BANK PCS	INSURANCE PREMIUM	131,454.01
12	24333	04/07/2023	DD	114312	RELIANCE STANDARD LIFE INSURANCE CO	INSURANCE PREMIUM	5,918.37
13	24334	04/07/2023	DD	114282	RWC INTERNATIONAL LTD	TRUCK PARTS	265.41
14	24335	04/07/2023	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	7,640.86
15	24336	04/07/2023	DD	113684	SUSTAINABLE LIVING CENTER	LOW INCOME CERTIFICATIONS	250.00
16	24337	04/07/2023	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	276.82
17	24338	04/07/2023	DD	100277	UNITED WAY	UNITED WAY	164.34
18	24339	04/14/2023	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	41,624.03
19	24340	04/14/2023	DD	101625	CARLSON SALES INC	METER SHOP MATERIALS & SUPPLIES	4,440.94
20	24341	04/14/2023	DD	102842	ENERGY NORTHWEST	NINE CANYON	65,799.55
21	24342	04/14/2023	DD	100229	GRAINGER INC	BUILDING MAINTENANCE & SUPPLIES	229.54
22	24343	04/14/2023	DD	100474	HERITAGE PROFESSIONAL LANDSCAPING INC	LANDSCAPE MAINTENANCE & REPAIRS	3,265.91
23	24344	04/14/2023	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	1,047.06
24	24345	04/14/2023	DD	113062	MAGNUM POWER LLC	FRANKLIN DOCK CREW	298,761.86
25	24346	04/14/2023	DD	113201	NAPA	AUTO PARTS	200.98
26	24347	04/14/2023	DD	111368	ONLINE INFORMATION SERVICES INC	UTILITY EXCHANGE REPORT	750.38
27	24348	04/14/2023	DD	113168	PORTLAND GENERAL ELECTRIC COMPANY	COB INTERTIE	12,044.16
28	24349	04/14/2023	DD	1200	SCOTT RHEES	TRAVEL REIMBURSEMENT	865.52
29	24350	04/14/2023	DD	113684	SUSTAINABLE LIVING CENTER	LOW INCOME CERTIFICATIONS	250.00
30	24351	04/14/2023	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	741.82
31	24442	04/21/2023	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING TOOLS	33.37
32	24443	04/21/2023	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	63,100.03
33	24444	04/21/2023	DD	1081	BARRY L BALVITSCH	TRAVEL REIMBURSEMENT	45.95
34	24445	04/21/2023	DD	113746	LA VOZ HISPANIC NEWSPAPER	ADVERTISING	355.00
35	24446	04/21/2023	DD	1053	RYAN M ETZEL	EMPLOYEE REIMBURSEMENT	136.00

Accounts Payable

Warrant Register - Direct Deposit

04/01/2023 To 04/30/2023

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
36	24447	04/21/2023	DD	100216	GENERAL PACIFIC INC	SAFETY EQUIPMENT	5,761.91
37	24448	04/21/2023	DD	100229	GRAINGER INC	BUILDING MAINTENANCE & SUPPLIES	120.80
38	24449	04/21/2023	DD	100474	HERITAGE PROFESSIONAL LANDSCAPING INC	LANDSCAPE MAINTENANCE	3,105.30
39	24450	04/21/2023	DD	113299	HRA VEBA TRUST	VEBA	9,574.42
40	24451	04/21/2023	DD	114319	MISSIONSQUARE	DEFERRED COMPENSATION	987.69
41	24452	04/21/2023	DD	114295	MISSIONSQUARE	DEFERRED COMPENSATION	13,425.45
42	24453	04/21/2023	DD	114294	MISSIONSQUARE	DEFERRED COMPENSATION	46,941.74
43	24454	04/21/2023	DD	100572	MONARCH MACHINE & TOOL INC	OPERATING TOOLS	169.23
44	24455	04/21/2023	DD	1016	DAVID E MONTELONGO	EMPLOYEE REIMBURSEMENT	136.00
45	24456	04/21/2023	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	449.21
46	24457	04/21/2023	DD	113201	NAPA	AUTO PARTS	643.63
47	24458	04/21/2023	DD	113269	NISC	SOFTWARE MAINTENANCE	48,116.13
48	24459	04/21/2023	DD	101318	NORTHWEST OPEN ACCESS NETWORK	NOC SERVICES AND SOFTWARE MAINT.	10,358.98
49	24460	04/21/2023	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	4,650.06
50	24461	04/21/2023	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	1,179.83
51	24462	04/28/2023	DD	113886	AMAZON CAPITAL SERVICES INC	OFFICE SUPPLIES	93.49
52	24463	04/28/2023	DD	114144	COGENT COMMUNICATIONS INC	BROADBAND SERVICES	2,035.63
53	24464	04/28/2023	DD	102842	ENERGY NORTHWEST	PACKWOOD	29,212.09
54	24465	04/28/2023	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	2,436.91
55	24466	04/28/2023	DD	113442	ICE TRADE VAULT, LLC	COUNTERPARTY TRADE FEE	54.00
56	24467	04/28/2023	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	1,029.86
57	24468	04/28/2023	DD	113062	MAGNUM POWER LLC	FRANKLIN DOCK CREW	21,356.11
58	24469	04/28/2023	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	339.02
59	24470	04/28/2023	DD	113201	NAPA	AUTO PARTS	492.26
60	24471	04/28/2023	DD	113269	NISC	MAILING SERVICES & BANKING FEES	1,107.71
61	24472	04/28/2023	DD	101318	NORTHWEST OPEN ACCESS NETWORK	PERS MEMBER LOAN	700,000.00
62	24473	04/28/2023	DD	1228	SHYANNE PALMUS	EMPLOYEE REIMBURSEMENT	30.46
63	24474	04/28/2023	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	31,177.07
64	24475	04/28/2023	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	13,693.96
65	24476	04/28/2023	DD	100291	STATE AUDITOR'S OFFICE	AUDIT SERVICES	495.00
66	24477	04/28/2023	DD	113245	WESTERN UNION FINANCIAL SERVICES INC	WESTERN UNION FEES	86.00
Total for Bank Account - 3 :							1,646,242.47
Grand Total :							1,646,242.47

Franklin PUD - Write Off Report		
Write Off Report for the Month of:		May-23
Collection Agency:		Armada Corporation
#	Name	Amount
1	MELISSA M RODRIGUEZ	\$ 675.78
2	PATRICIA A WIDSTRAND	\$ 573.90
3	JASPER E OLINGER	\$ 566.10
4	MORRIS QUAINANCE	\$ 465.29
5	CORI RUSH	\$ 383.94
6	ASPHALT ASSAULT SKATEBOARD SHOP	\$ 357.85
7	MICHAEL R COOPER	\$ 293.29
8	DENISE CHAPA	\$ 289.53
9	PASCO LIONS CLUB	\$ 283.15
10	JORGE GARCIA	\$ 271.44
11	KEGAN HINDS	\$ 221.11
12	KIMBERLY L DAVENPORT	\$ 205.31
13	TREVOR GILL	\$ 193.93
14	MARIO HERRERA GONZALEZ	\$ 193.84
15	EDUARDO CHAVEZ MARQUEZ	\$ 162.60
16	MANDY BROCK	\$ 156.35
17	ELIZABETH MARTINEZ	\$ 142.80
18	TARA EDWARDS	\$ 142.08
19	ANTONIA NAVARRO	\$ 138.04
20	ARTURO BALTAZAR	\$ 133.47
21	ERICA CORONADO	\$ 116.44
22	LINDA M MONTEZ	\$ 115.39
23	FELICITY LINTON	\$ 95.19
24	WENDALL BATES	\$ 65.15
25	GLENN VANDERPOOL	\$ 62.04
26	OLIVIA VILLAREAL	\$ 51.99
27	KARLA PALMER	\$ 49.06
28	ROBERTO E CONTRERAS	\$ 26.97
	Total	\$ 6,432.03
	Average amount per account:	\$ 229.72
	Gross bad debts as a percentage to	
	December 2022 monthly sales:	0.08%

AGENDA ITEM 6

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Holly Dohrman
Assistant General Manager
Date: May 23, 2023

☒ REPORTING ONLY
☐ FOR DISCUSSION
☐ ACTION REQUIRED

1. **OBJECTIVE:**
Purchasing Process Review Presentation.
2. **BACKGROUND:**
Staff will provide a purchasing process presentation.
3. **SUGGESTED MOTION:**
No motion required, presentation only.

AGENDA ITEM 7

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Holly Dohrman
Assistant General Manager

Date: May 23, 2023

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ **ACTION REQUIRED**

1. OBJECTIVE:

Authorizing the General Manager/CEO or his Designee to Execute a Property and Liability Insurance Policy Renewal with Federated Rural Electric Insurance Exchange.

2. BACKGROUND:

The District has carried a Property and Liability Insurance Policy with Federated Rural Electric Insurance Exchange (Federated) since 1985 to provide the following coverages:

- All-Risk Blanket, that includes Property, General Liability & Auto, Cyber, and Crime
- Directors, Officers, and Managers
- Commercial Umbrella
- Electromagnetic Field

Staff worked with representatives from Federated to review and negotiate a renewal of the District's insurance policy which includes Errors & Omissions Technology coverage for infrastructure. Per the District's past practice, a two-year quote for the period beginning June 1, 2023 through May 31, 2025 was requested. A two-year quote helps mitigate potential rate increases that may occur during the second year to coverage only provided through reinsurance.

The first-year premium, beginning June 1, 2023 through May 31, 2024 includes an overall increase of 11% primarily due to an increase in the District's property, transmission and distribution miles. Attachment A breaks down the coverages requested, and the premium amount related to the coverages for the current and renewal period.

Staff recommends that the Commission authorize the General Manager/CEO or his designee to execute a Property and Liability Insurance Policy Renewal with Federated Rural Electric Insurance Exchange for the period of June 1, 2023 through May 31, 2024 in an amount not to exceed \$357,002.

3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO or his designee to execute a Property and Liability Insurance Policy Renewal with Federated Rural Electric Insurance Exchange for the period of June 1, 2023 through May 31, 2024 in an amount not to exceed \$357,002.

Attachment A, Agenda Item 7

		1st Year New Quote	2 Year Quote			
FEDERATED COVERAGES SUMMARY		2023-2024 RENEWAL Premium	2022-2023 CURRENT Premium	2021-2022 PREMIUM	CHANGE \$	%
Property of all District's Buildings, Substations, Mobile Equipment (ARB): \$123,383,421 Limit		\$ 179,451	\$ 146,688	\$ 146,688	\$ 32,763	22%
Liability: \$2M Limit		\$ 42,307	\$ 39,408	\$ 39,408	\$ 2,899	7%
	Employers' Liability: \$500K Limit					
	Pollution: \$1M Limit					
	Deductible \$1K					
	Cyber Liability: \$1M Limit (No Deductible)	\$ 8,000	\$ 8,000	\$ 5,600	\$ -	0%
	<i>Optional Quote: Cyber Disruption \$1M Limit</i>	\$ 8,100	\$ 8,100	\$ 8,100	\$ -	0%
	Automobile Liability	\$ 28,135	\$ 27,152	\$ 27,152	\$ 983	4%
	Uninsured Motorist Coverage: \$1M Limit					
	Medical Payments: \$1K/\$10K Limit Per Person/Occurrence					
	Deductible \$500 Collision/\$250 Comp					
	Directors, Officers & Managers Liability (DOM): \$10M Limit	\$ 10,606	\$ 10,606	\$ 10,516	\$ -	0%
	<i>Blanket Crime, Burglary and Theft</i>	\$ 62	\$ 62	\$ 62	\$ -	0%
	Breach of Fiduciary Duties under ERSA: \$2M Limit					
	Commercial Umbrella Liability (UMB): \$15M Limit	\$ 33,440	\$ 31,481	\$ 29,972	\$ 1,959	6%
	Retention \$10K					
	Electromagnetic Field Liability (EMF): \$500K Limit	\$ 701	\$ 685	\$ 685	\$ 16	2%
	Premium Cost:	\$ 310,802	\$ 272,182	\$ 268,183	\$ 38,620	14%
	Additional Liability <i>Previously Purchased Separately</i>					
	<i>Errors & Omissions Technology (\$3M limit)</i>	\$ 46,200	\$ 48,993	\$ 26,801	\$ (2,793)	-6%
	TOTAL PREMIUM COST:	\$ 357,002	\$ 321,175	\$ 294,984	\$ 35,827	11%
	<i>With E & O Technology Insurance</i>					

AGENDA ITEM 8

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Holly Dohrman
Assistant General Manager

Date: May 23, 2023

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ **ACTION REQUIRED**

1. OBJECTIVE:

Adopting a Resolution Appointing Nicole Kirby as Deputy Treasurer for the District.

2. BACKGROUND:

The District's current Treasurer is Ms. Katrina Fulton. It is beneficial to the District to have a Deputy Treasurer to perform the duties of the Treasurer in their absence.

Ms. Nicole Kirby is experienced and qualified to perform the duties of the District Treasurer in the Treasurer's absence or as business needs dictate.

Staff recommends that the Commission adopt Resolution 1393 as presented.

3. SUGGESTED MOTION:

I move to adopt Resolution 1393 as presented.

RESOLUTION 1393

A RESOLUTION OF THE BOARD OF COMMISSIONERS OF PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON

APPOINTING NICOLE KIRBY AS DEPUTY TREASURER FOR THE DISTRICT

WHEREAS, it is necessary for the Public Utility District No. 1 of Franklin County (the District) to appoint a person capable of performing the duties of District Treasurer in the Treasurer's absence; and

WHEREAS, the District's Board of Commissioners (Commission) appointed Ms. Katrina Fulton as Treasurer by Resolution 1208 in November 2013; and

WHEREAS, the District believes that having a Deputy Treasurer is beneficial to ensure that duties of the District Treasurer are carried out in the Treasurer's absence; and

WHEREAS, Ms. Nicole Kirby is experienced and capable of performing the duties of the District Treasurer in the Treasurer's absence or as business needs dictate; now therefore

BE IT RESOLVED that Ms. Nicole Kirby is appointed Deputy Treasurer for the District effective May 23, 2023; and

BE IT FURTHER RESOLVED that Ms. Nicole Kirby is authorized to carry out the duties of the District Treasurer in the Treasurer's absence or as business needs dictate.

ADOPTED by the Board of Commissioners of the Public Utility District No.1 of Franklin County at an open meeting this 23rd day of May 2023.

William Gordon, President

Stuart Nelson, Vice President

Roger Wright, Secretary

AGENDA ITEM 9

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Steve Ferraro
Operations Director
Date: May 23, 2023

☐ REPORT
☐ DISCUSSION
☒ **ACTION REQUIRED**

1. OBJECTIVE:

Authorizing the General Manager/CEO or his Designee to Execute a Contract Amendment for Tree Trimming Services with Boyd's Tree Services LLC, to Adjust Pricing to Reflect the Wages Required by I.B.E.W. Local 77.

2. BACKGROUND:

On August 10, 2020, the District entered into contract with Boyd's Tree Services LLC, the lowest responsive bidder, to create clearance for power lines by trimming and removing trees within the District's boundaries.

The initial term of the contract was for one year, beginning August 17, 2020 through August 16, 2021 and allowed for the option to extend for up to two additional one-year terms. The second and final extension was executed in August 2022 for a twelve-month period beginning August 17, 2022 through August 16, 2023.

Paragraph 15 of the contract allows for prices to be adjusted to reflect increases in wages required per I.B.E.W. Local 77. The established prices for labor increased per the I.B.E.W. Local 77 and the contract needs to be amended to reflect the increase in rates.

Staff determined the impact of the 3% increase to be \$4,900. Because the contract payments are based on hours worked the contract will remain a not to exceed amount of \$220,000.

Staff recommends that the Commission authorize the General Manager/CEO or his designee to execute a contract amendment for tree trimming services with Boyd's Tree Services LLC, to allow for the established prices to be adjusted to reflect the rate required by the I.B.E.W. Local 77.

3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO or his designee to execute a contract amendment for tree trimming services with Boyd's Tree Services LLC, to allow for the established prices to be adjusted to reflect the rate required by I.B.E.W. Local 77.

AGENDA ITEM 10

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Victor Fuentes
Engineering Director
Date: May 23, 2023

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ ACTION REQUIRED

1. OBJECTIVE:

Authorizing the General Manager/CEO or his Designee to Execute a Construction Workspace Agreement with Northwest Pipeline LLC.

2. BACKGROUND:

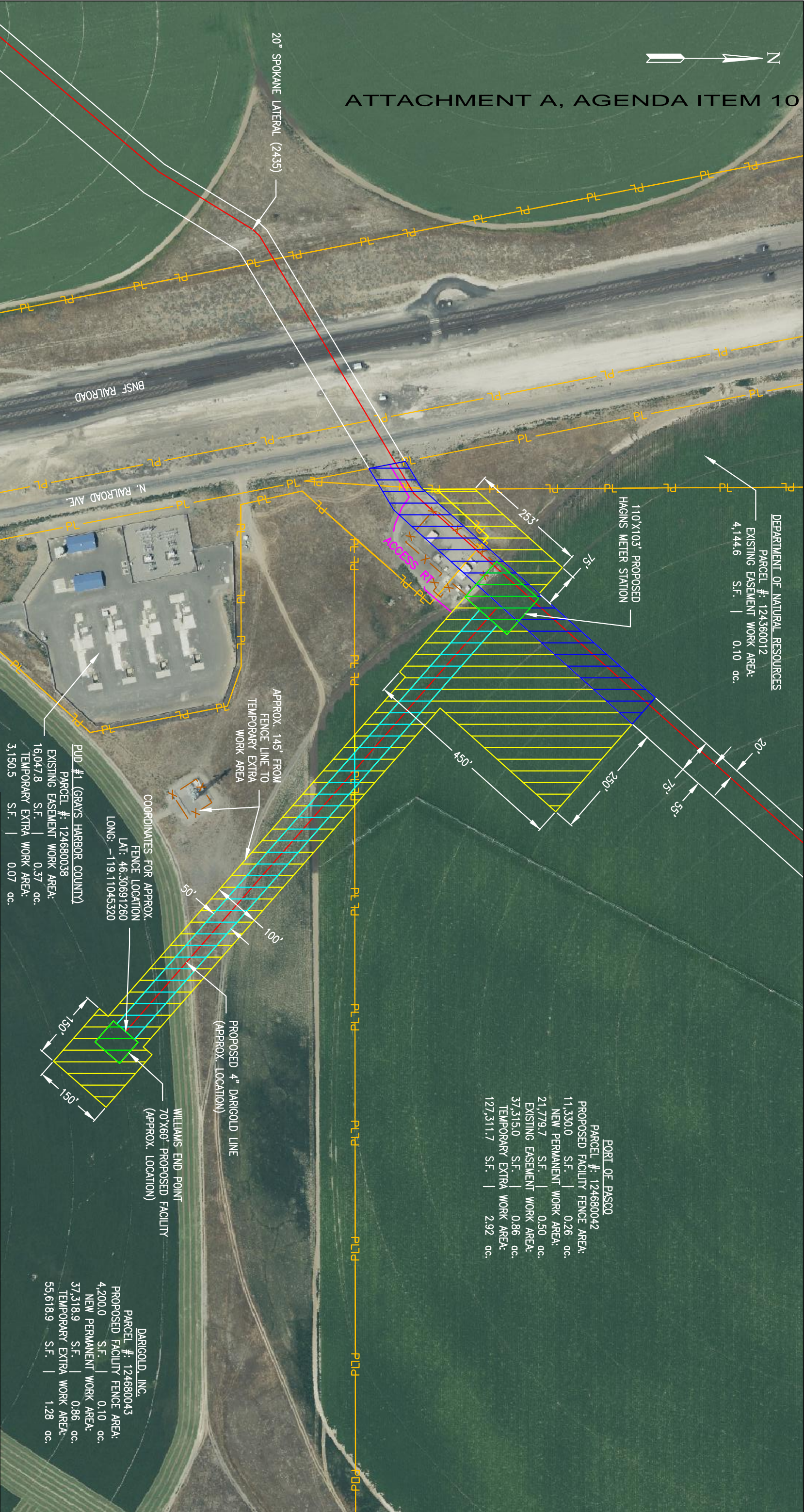
The Northwest Pipeline LLC (NW Pipeline) desires to complete upgrades to their facility that borders land owned by the District. To complete the work, the NW Pipeline is requesting a Construction Workspace Agreement be executed granting them the right and privilege of using a portion of the identified parcel, as shown on Attachment A, for the purpose of accessing and conducting the pipeline maintenance.

The Construction Workspace Agreement would be for the specified time needed to complete the pipeline work, which is tentatively set to begin May 30, 2023, and end October 1, 2023.

Staff recommends the Commission authorize the General Manager/CEO or his designee to execute a Construction Workspace Agreement with Northwest Pipeline LLC, for the purpose of conducting upgrades to their facility.

3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO or his designee to execute the Construction Workspace Agreement with the Northwest Pipeline LLC, for the purpose of conducting upgrades to their facility.



ATTACHMENT A, AGENDA ITEM 10

DEPARTMENT OF NATURAL RESOURCES
PARCEL #: 124360012
EXISTING EASEMENT WORK AREA:
4,144.6 S.F. | 0.10 ac.

PORT OF PASCO
PARCEL #: 124680042
PROPOSED FACILITY FENCE AREA:
11,330.0 S.F. | 0.26 ac.
NEW PERMANENT WORK AREA:
21,779.7 S.F. | 0.50 ac.
EXISTING EASEMENT WORK AREA:
37,315.0 S.F. | 0.86 ac.
TEMPORARY EXTRA WORK AREA:
127,311.7 S.F. | 2.92 ac.

DARIGOLD, INC.
PARCEL #: 124680043
PROPOSED FACILITY FENCE AREA:
4,200.0 S.F. | 0.10 ac.
NEW PERMANENT WORK AREA:
37,318.9 S.F. | 0.86 ac.
TEMPORARY EXTRA WORK AREA:
55,618.9 S.F. | 1.28 ac.

APPROVED FOR PERMITTING
DATE: 11/02/2022
BY: NL

NOTE:
BECAUSE THIS EXHIBIT IS NOT BASED ON A
PROPERTY SURVEY, THE ACTUAL RIGHT-OF-WAY
AND WORKSPACE AREAS MAY VARY SLIGHTLY
FROM WHAT IS SHOWN.

LEGEND	
	Pipeline Centerline
	Permanent Right-of-Way (White)
	ACCESS RT
	Access Road
	Property Line
	Proposed Facility Fence Area
	New Permanent Work Area
	Existing Easement Work Area
	Temporary Extra Work Area

REVISIONS					DRAWING INFORMATION			
#	DATE	BY	DESCRIPTION	W.O.				CHK/APP
A	07/25/2022	AR	PRELIMINARY	F1000005		DRAWING NUMBER		
B	07/27/2022	AR	PRELIMINARY	F1000005				
C	08/16/2022	AR	PRELIMINARY	F1000005				
D	10/18/2022	AR	PRELIMINARY	F1000005				
E	10/19/2022	AR	PRELIMINARY	F1000005				
F	11/02/2022	AR	APPROVED FOR PERMITTING	F1000005				
REFERENCE DRAWINGS				DESCRIPTION				
DRAWING NUMBER				DRAWING NUMBER				
CHECK:				DRAWING NUMBER: DARIGOLD_LOCATION_MAP-SHT1				
APPRV:				SCALE IN FEET				
DATE:				0 100 200 400				
DATE:								
DATE:								
DRAWING NUMBER: DARIGOLD_LOCATION_MAP-SHT1								
SCALE IN FEET								
0 100 200 400								

AGENDA ITEM 11

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Scott Rhees
General Manager/CEO
Date: May 23, 2023

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ ACTION REQUIRED

1. OBJECTIVE:

Adopting a Resolution Authorizing the General Manager/CEO or his Designee to Execute a Sandifur Parkway Extension Service Area Exception Agreement with Big Bend Electric Cooperative.

2. BACKGROUND:

The District has a Service Area Exception Agreement with Big Bend Electric Cooperative, Inc. (Big Bend), to avoid duplication of their facilities and encourage the orderly extension of service into the service areas not currently served, as allowed by Revised Code of Washington 54.48.030.

A current project referred to as “The Sandifur Parkway Extension” bifurcates existing parcels where service territory boundaries are drawn and could create uncertainty regarding which utility provider will serve those parcels. Both the District and Big Bend believe that memorializing a solution prior to requests for service on these parcels will expedite service to prospective development opportunities to best serve the community of Pasco.

An Agreement establishing the service area under which the District or Big Bend will provide service for the Sandifur Parkway Extension project has been drafted and will “avoid duplication of their facilities and encourage the orderly extension of service into the service areas”. Any future customers seeking a service exceptions to this Agreement will follow the Service Area Agreement executed in 2005. Staff recommends that the Commission adopt Resolution 1394 authorizing the General Manager/CEO to execute the Agreement.

3. SUGGESTED MOTION:

I move to adopt Resolution 1394 as presented.

RESOLUTION 1394

**A RESOLUTION OF THE BOARD OF COMMISSIONERS
OF PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON**

**AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE A SANDIFUR
PARKWAY EXTENSION SERVICE AREA EXCEPTION AGREEMENT WITH BIG BEND ELECTRIC
COOPERATIVE**

WHEREAS, the Public Utility District No. 1 of Franklin County, Washington (the District) has a Service Area Exception Agreement with Big Bend Electric Cooperative, Inc. (Big Bend), to avoid duplication of their facilities and encourage the orderly extension of service into the service areas not currently served, as allowed by Revised Code of Washington 54.48.030, and

WHEREAS, a current project referred to as “The Sandifur Parkway Extension” bifurcates existing parcels where service territory boundaries are drawn and could create uncertainty regarding which utility provider will serve those parcels, and

WHEREAS, both the District and Big Bend believe that memorializing a resolution prior to requests for service on these parcels will expedite service to prospective development opportunities to best serve the community of Pasco, and

WHEREAS, the Sandifur Parkway Extension Service Area Agreement (the Agreement) was drafted to establish the service area under which the District or Big Bend will provide service for the Sandifur Parkway Extension project, and

WHEREAS it is the intent of the Agreement to “avoid duplication of their facilities and encourage the orderly extension of service into the service areas”, and

WHEREAS, any future customers seeking a service exception to the Sandifur Parkway Extension Service Area Agreement will follow the Service Area Agreement executed in 2005, now therefore

BE IT RESOLVED THAT the General Manager/CEO or his designee is authorized to execute the Sandifur Parkway Extension Service Area Agreement.

ADOPTED by the Board of Commissioners of Public Utility District No.1 of Franklin County, Washington at an open meeting this 23rd day of May 2023.

William Gordon, President

Stuart Nelson, Vice President

Roger Wright, Secretary



APRIL 2023



Executive Summary

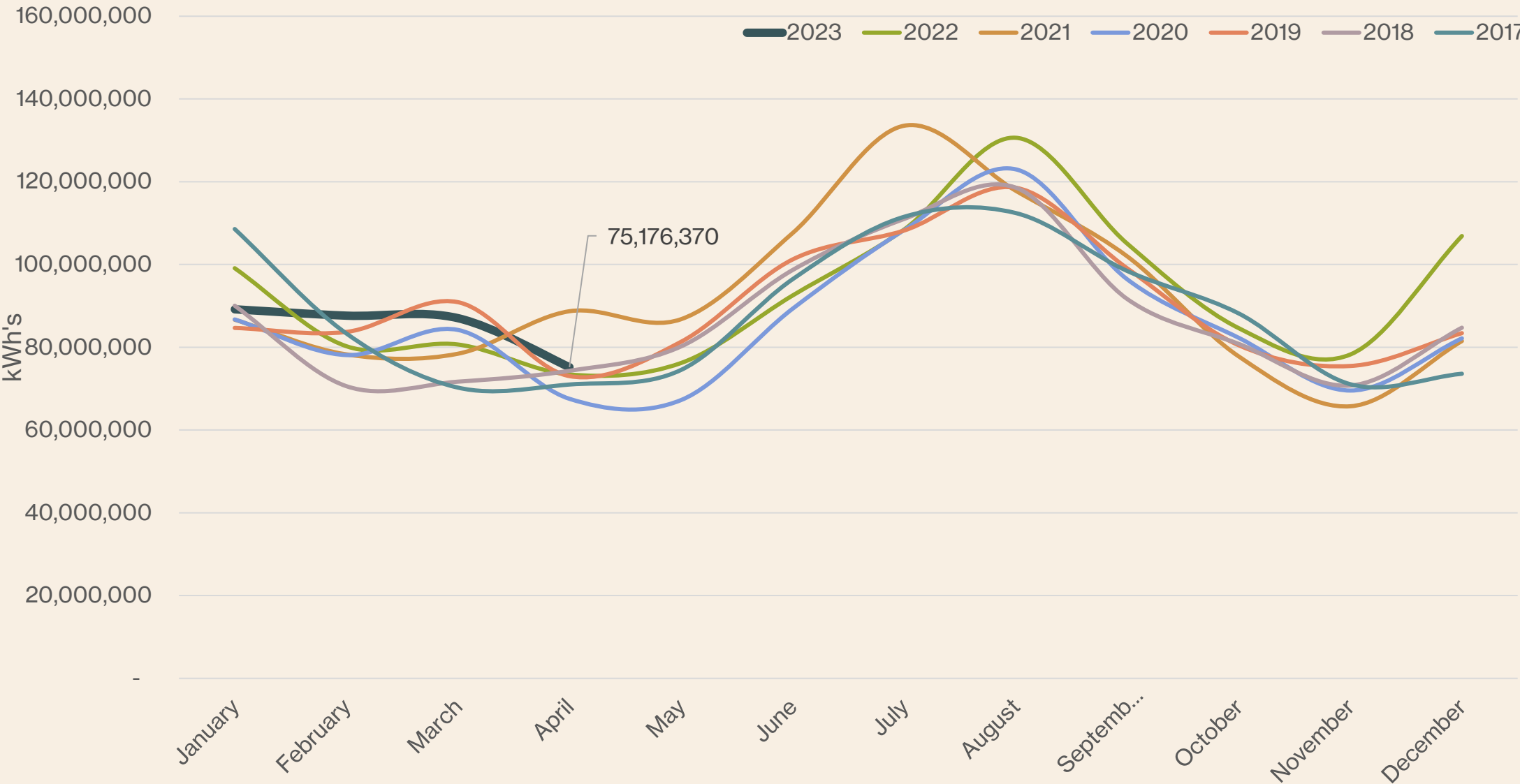
Demand for power was very normal with overall consumption slightly higher than 2022 but much lower than the warm Spring of 2021.

Retail Sales of 75,126 MWh's were 2% higher than April 2022 loads of 73,414 MWh's.

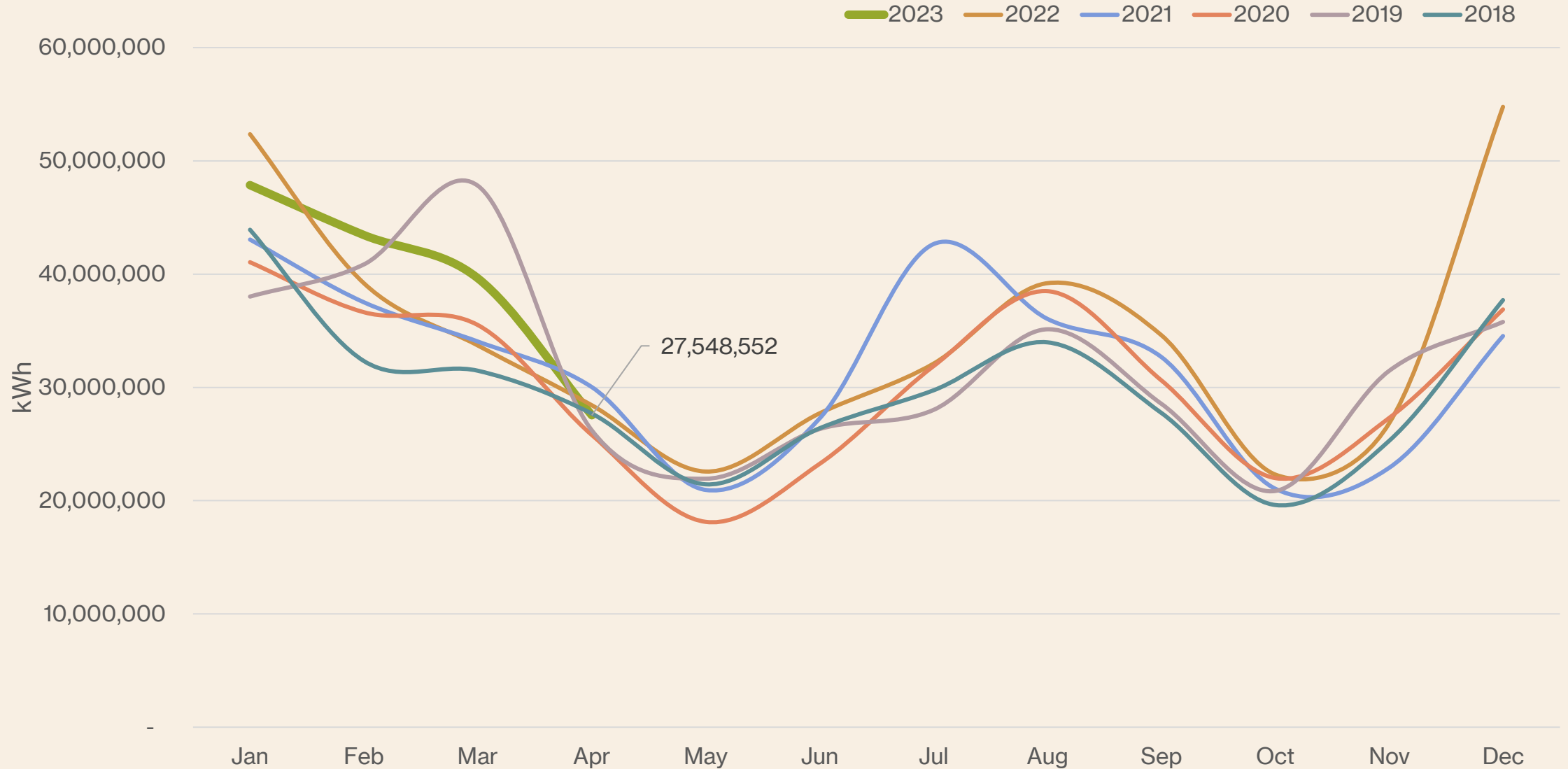
Residential and Industrial loads were 3% lower than 2022.
General loads were 6% higher than 2022.

Small General was same as last year, Medium General was +7% , and Large General was +9%.

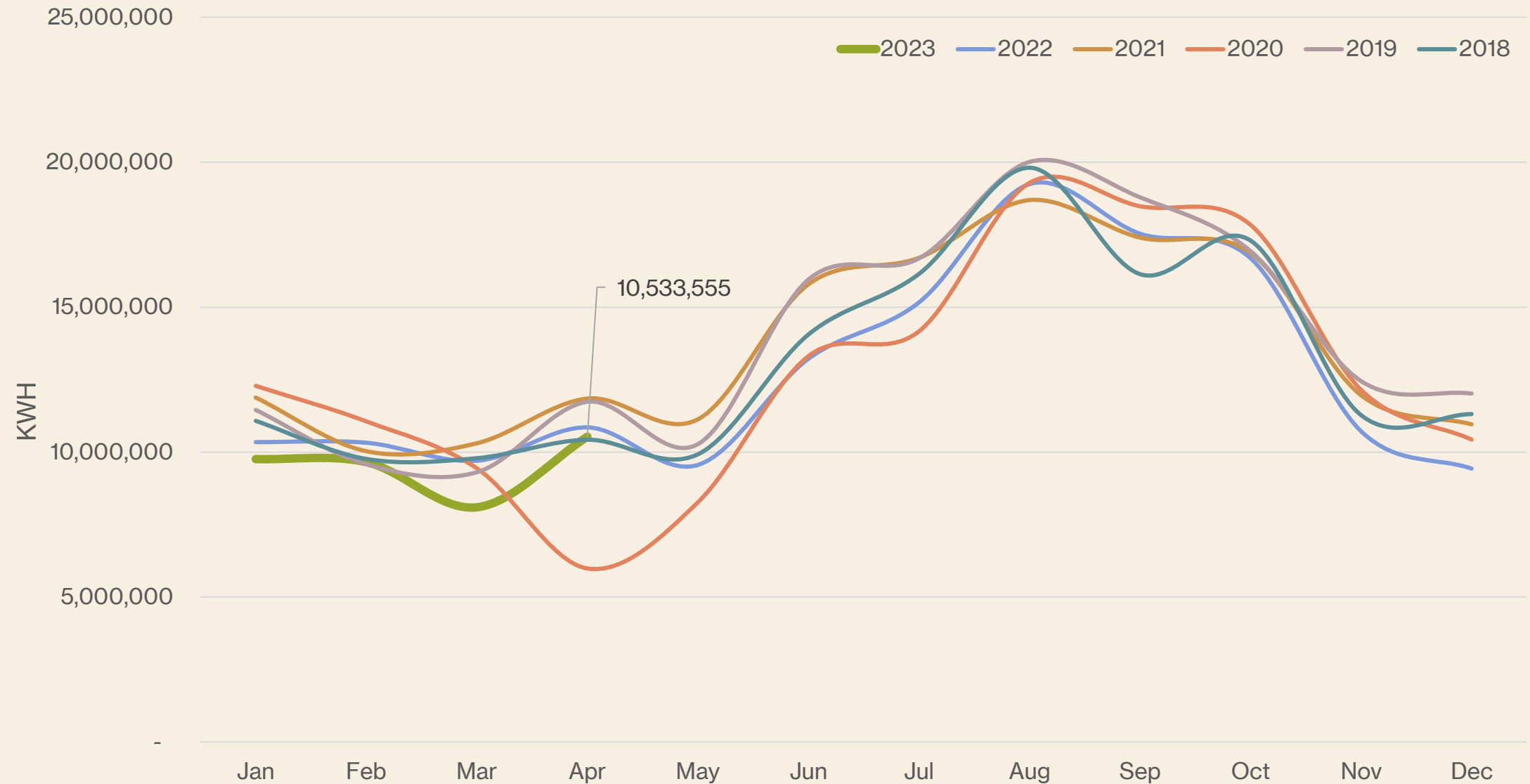
RETAIL LOAD COMPARISON



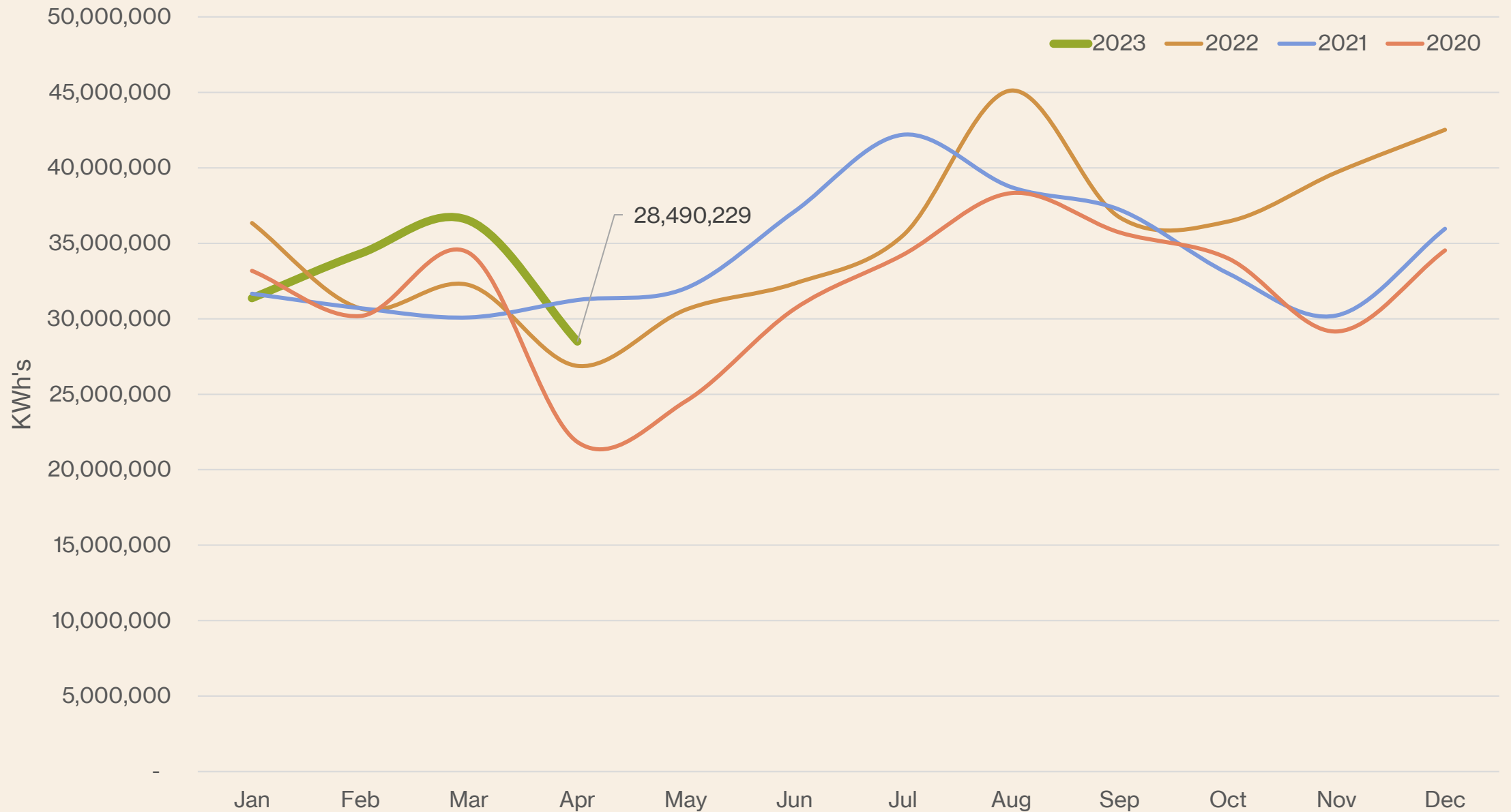
RESIDENTIAL LOADS



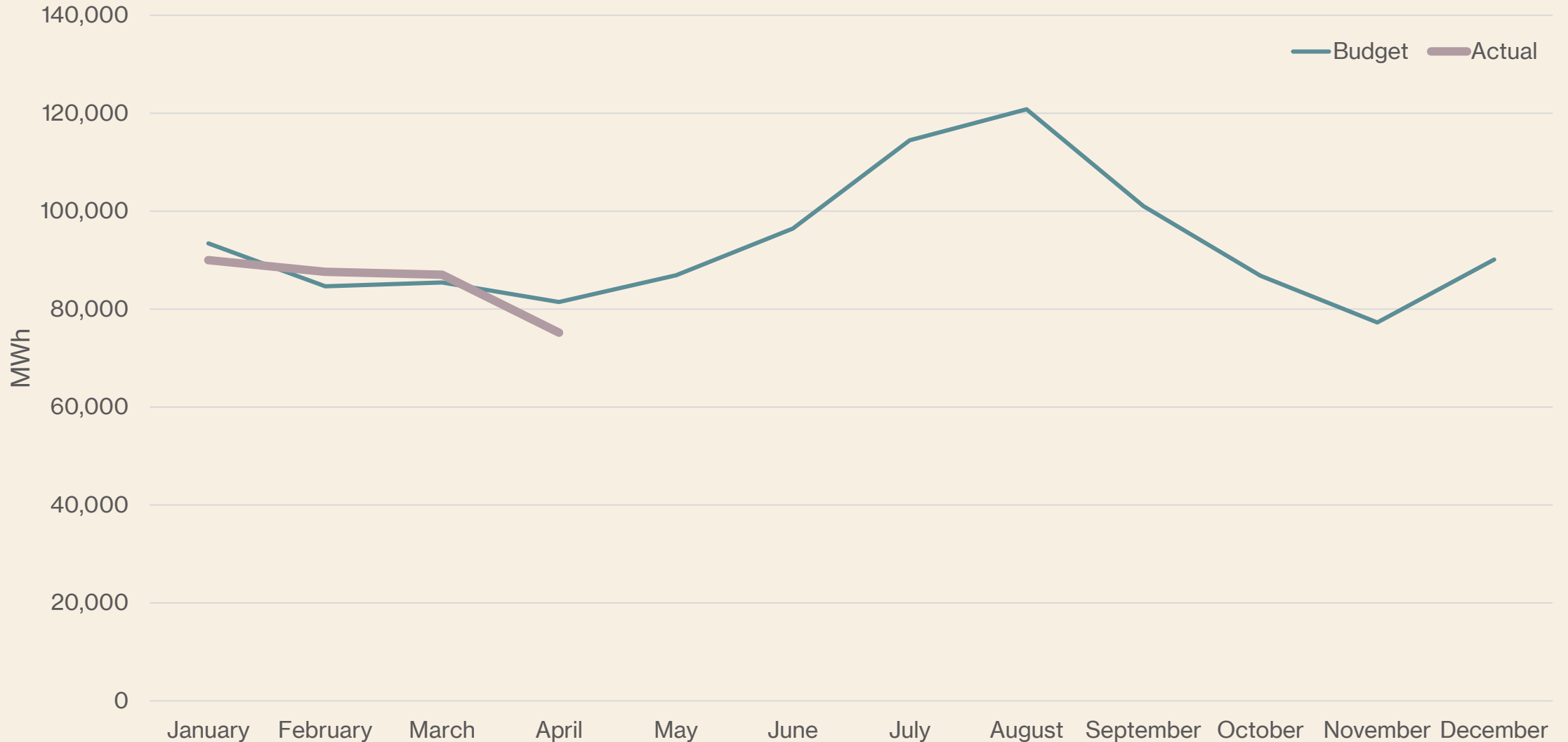
INDUSTRIAL LOADS



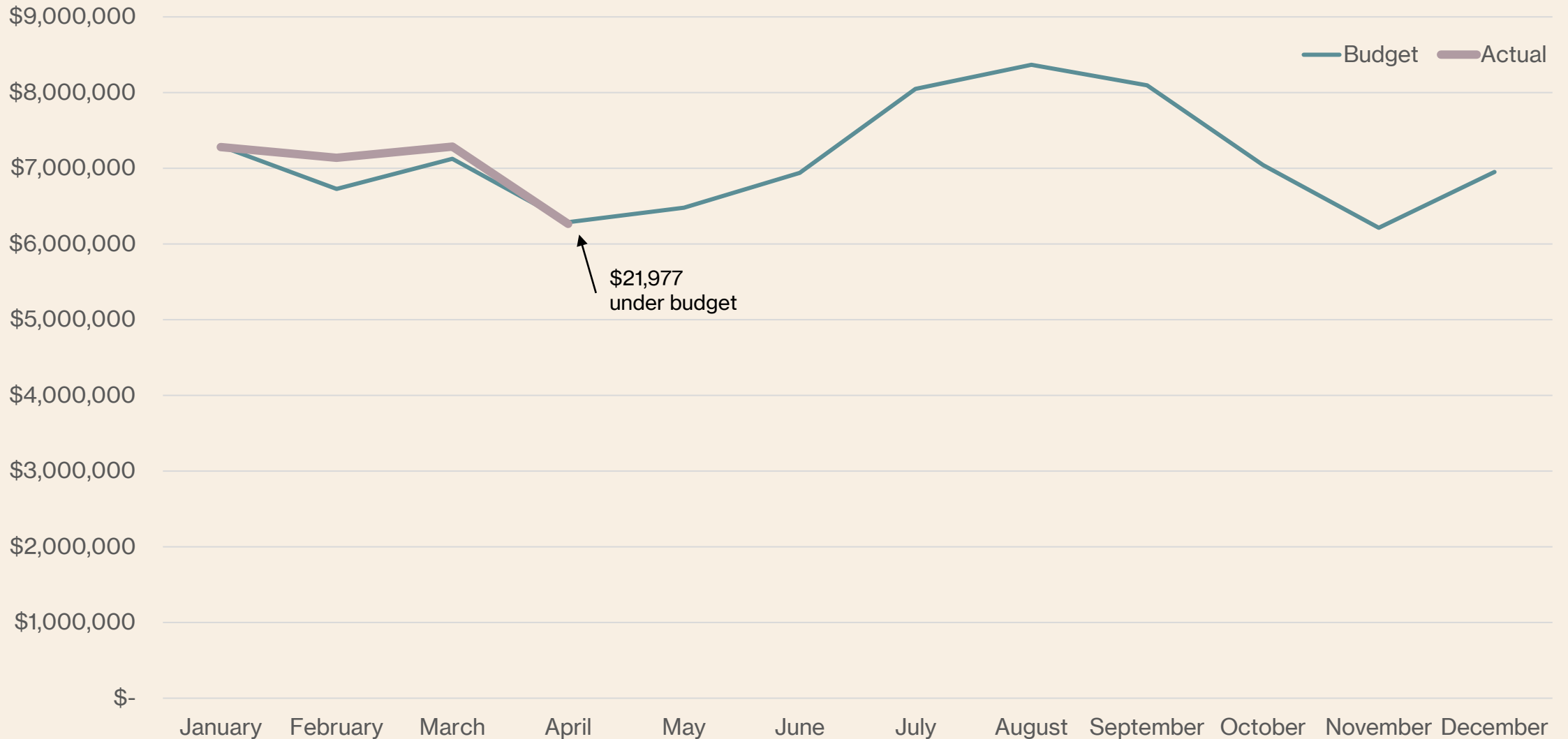
GENERAL LOADS



LOADS: Budget vs. Actual



RETAIL ENERGY SALES



POWER



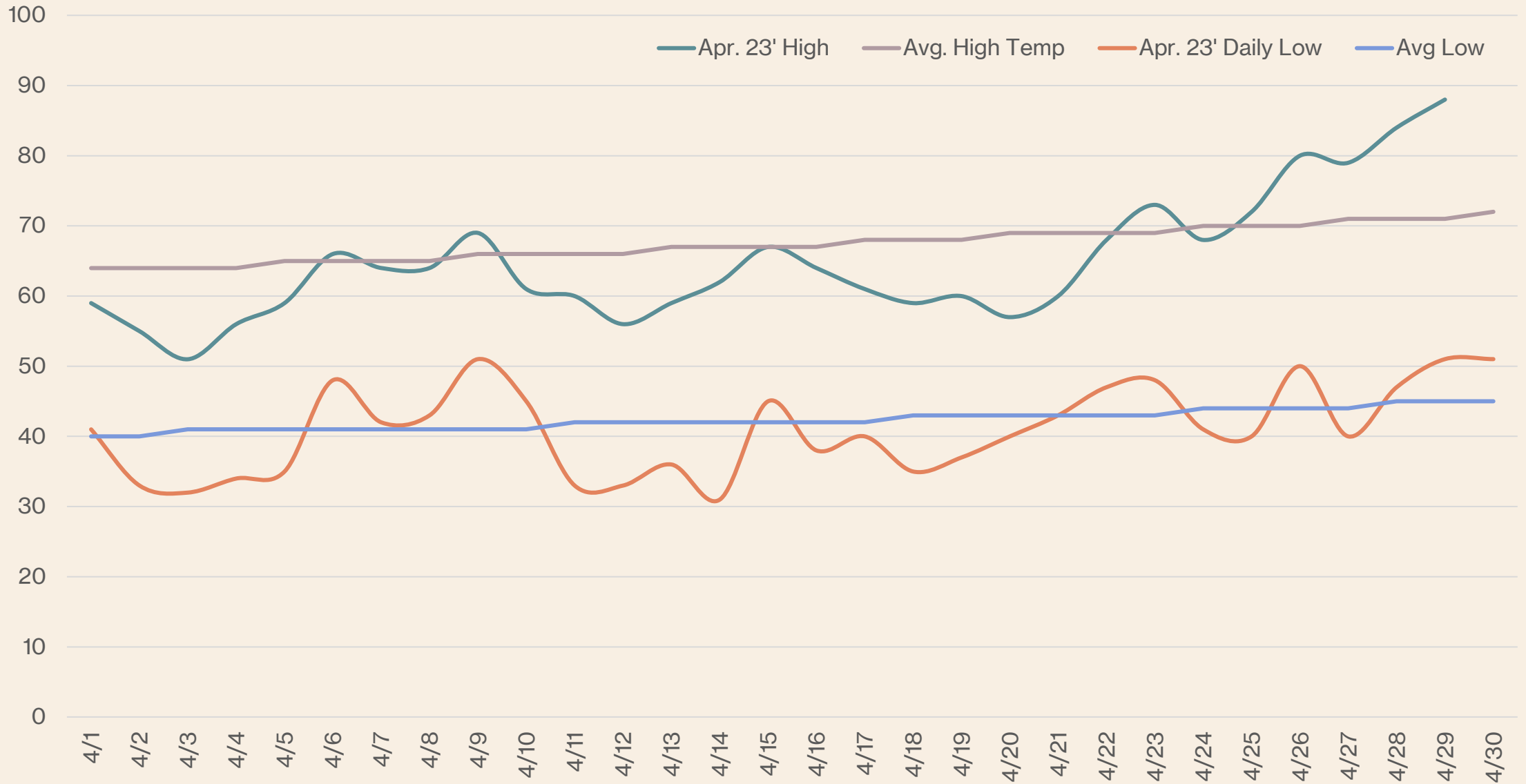
March Overview

April fundamentals continued where March left off. Dry weather, low water and higher than normal prices. Temperatures were slightly below normal with the exception for late April. Spring conditions continued to be in hiding.

Drum gate work continued and spill requirements kept generation at min. gen. for the FCRS as water conditions did not allow more.

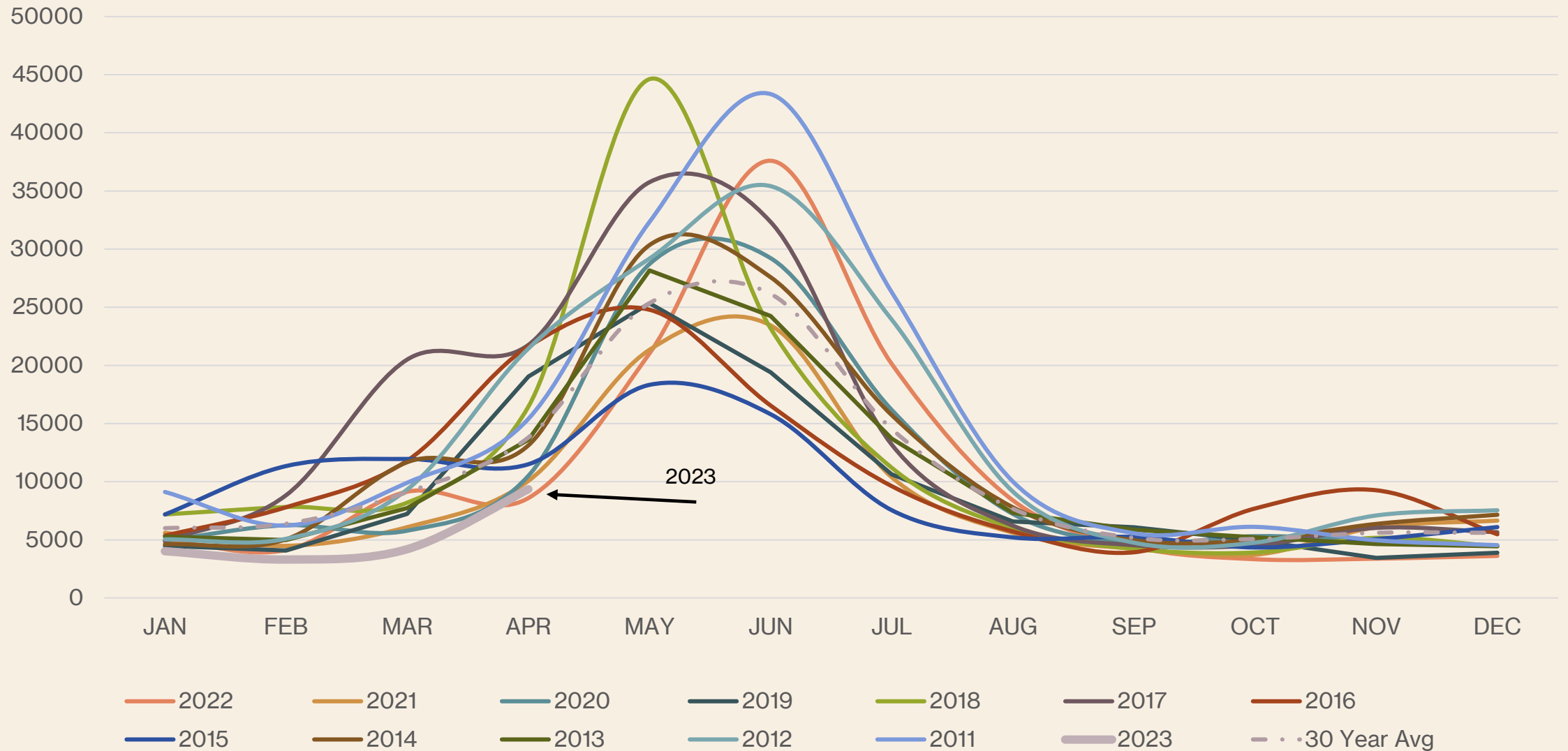
Mid-C Daily average for the month was \$94.87 and far higher than normal. The final day of the month saw Mid-C drop from \$100/MWh to \$49 when Spring runoff began to show signs of life and wind showed up.

TEMPERATURES

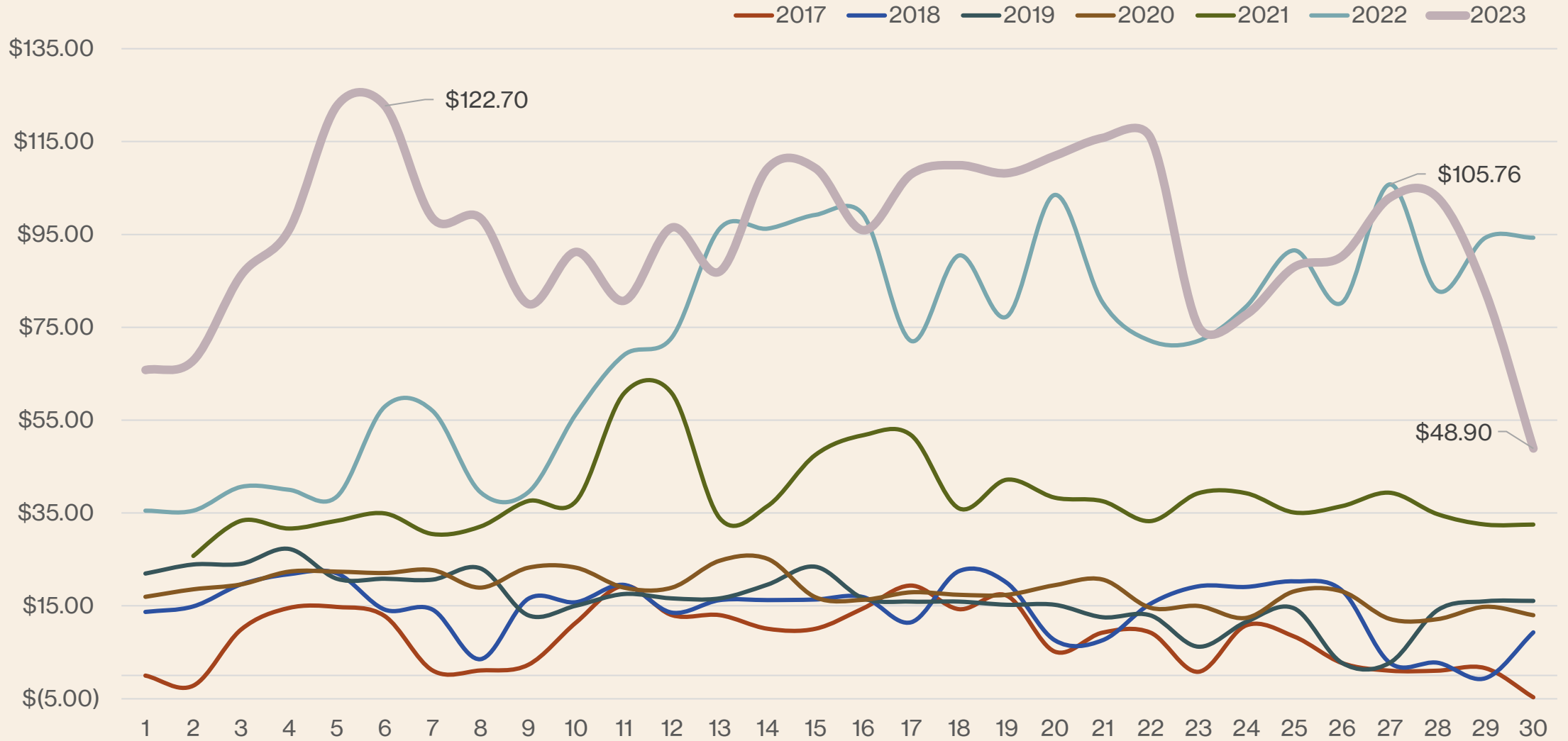


COLUMBIA RIVER RUNOFF

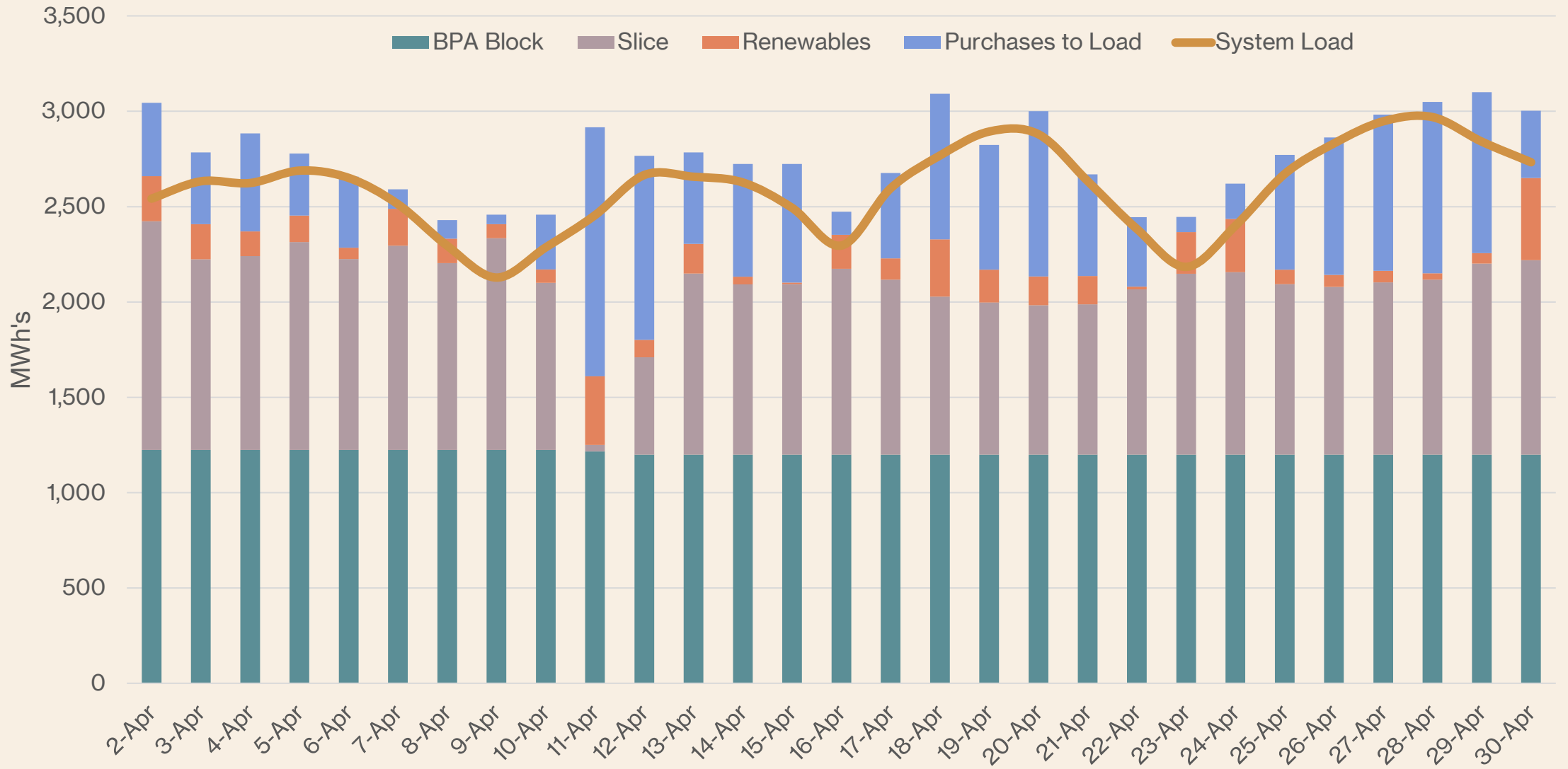
05.23.23 FPUD COMMISSION
MEETING



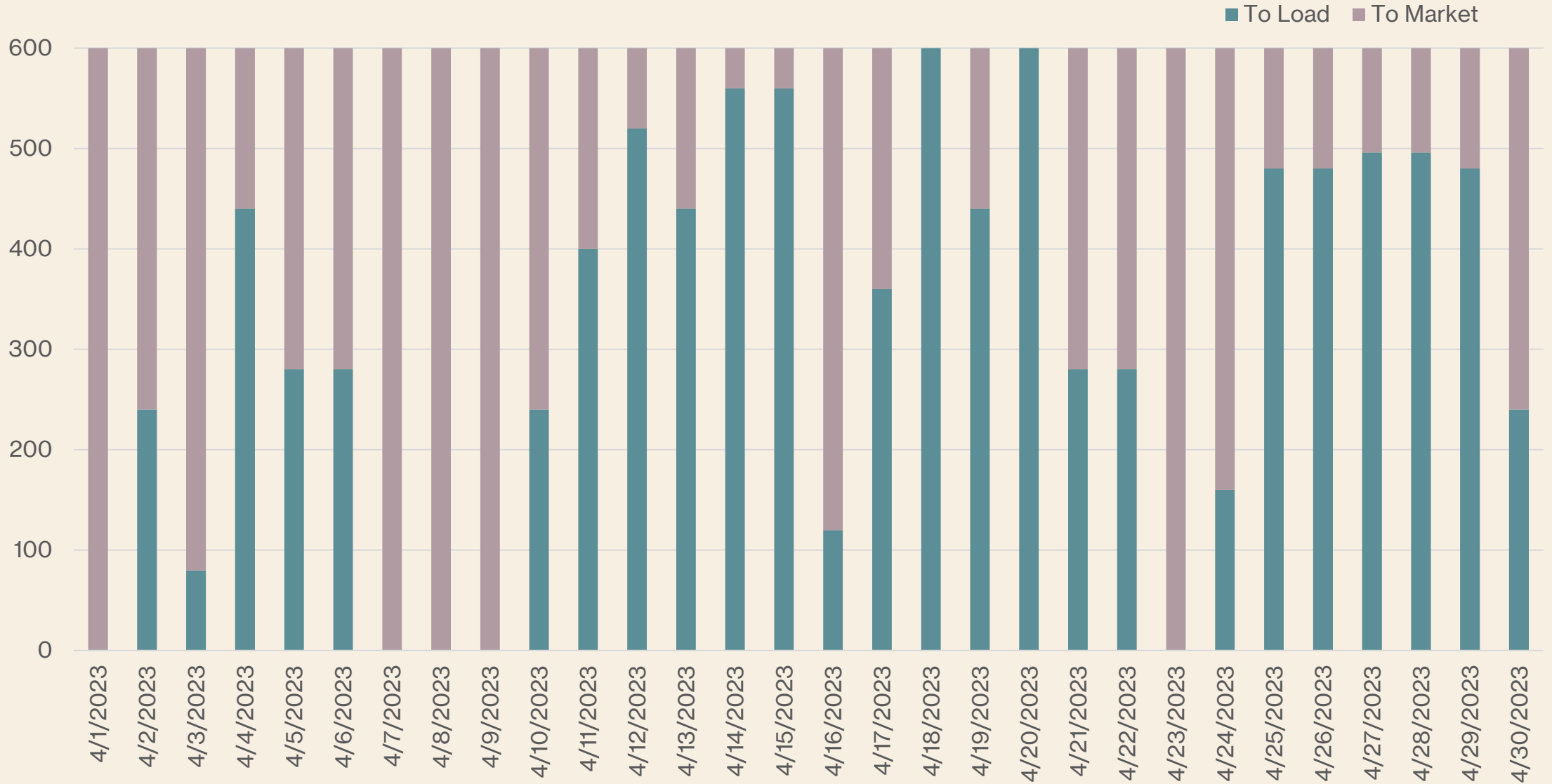
AVERAGE DAILY PRICES: Mid-C



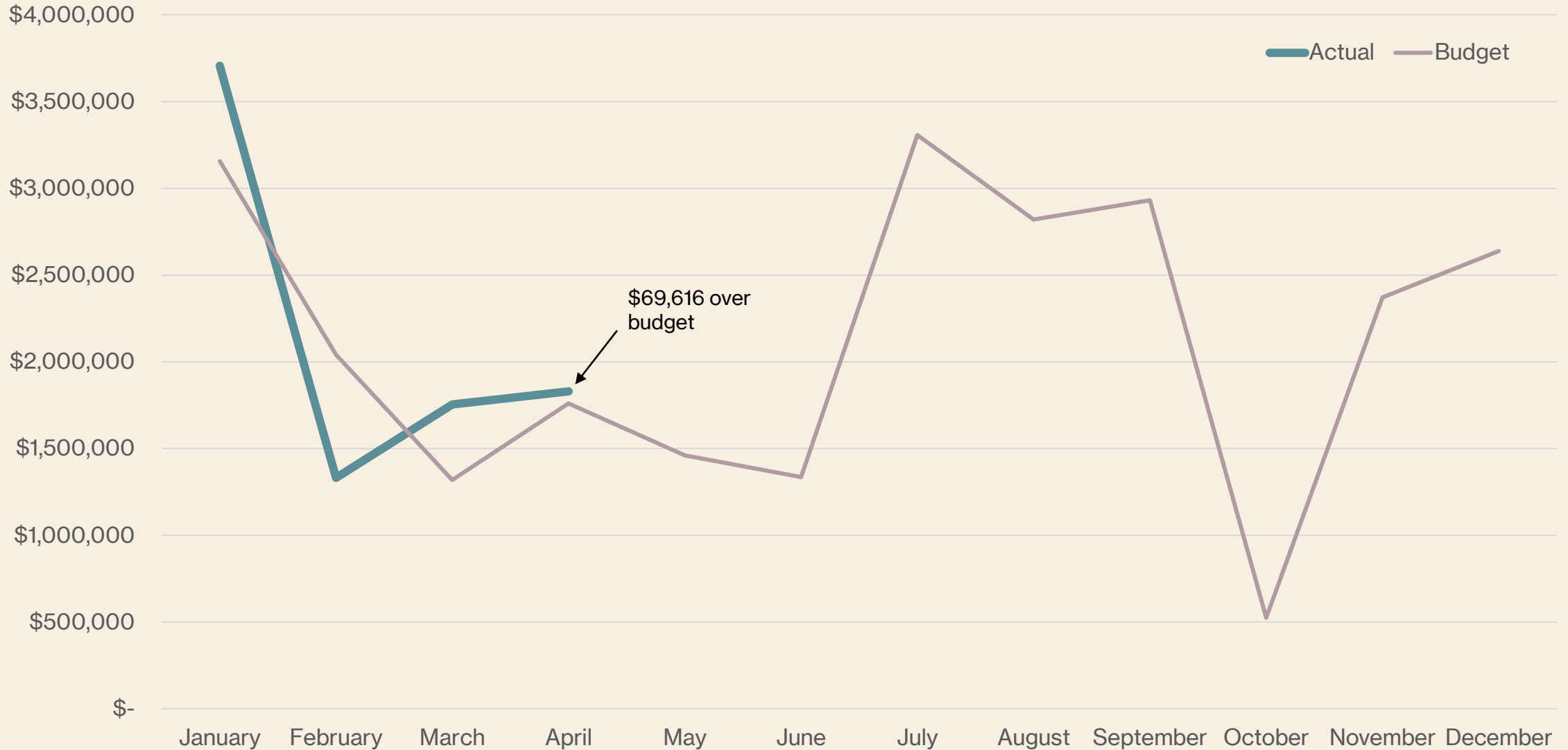
LOAD/RESOURCES BALANCE



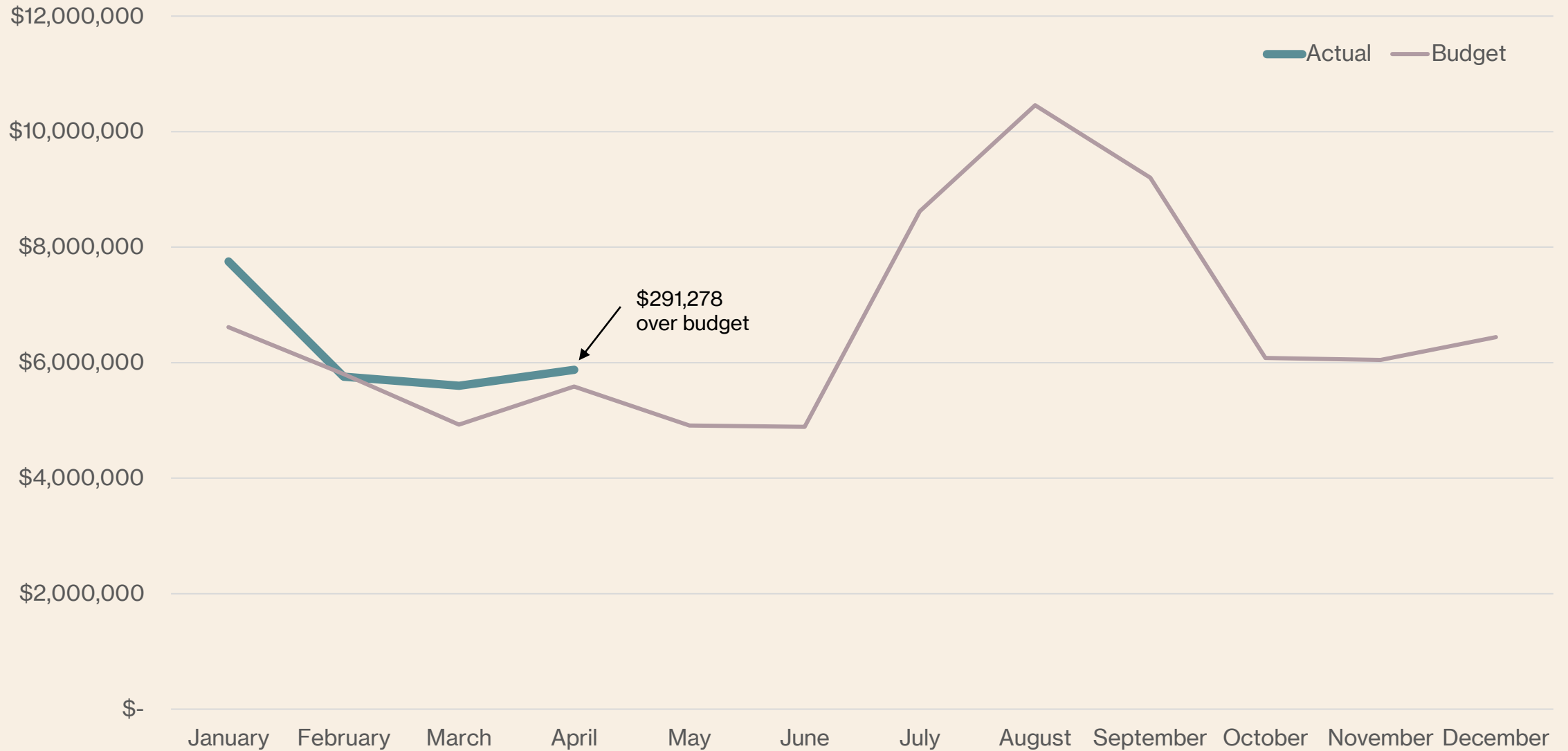
Powerex Deliveries



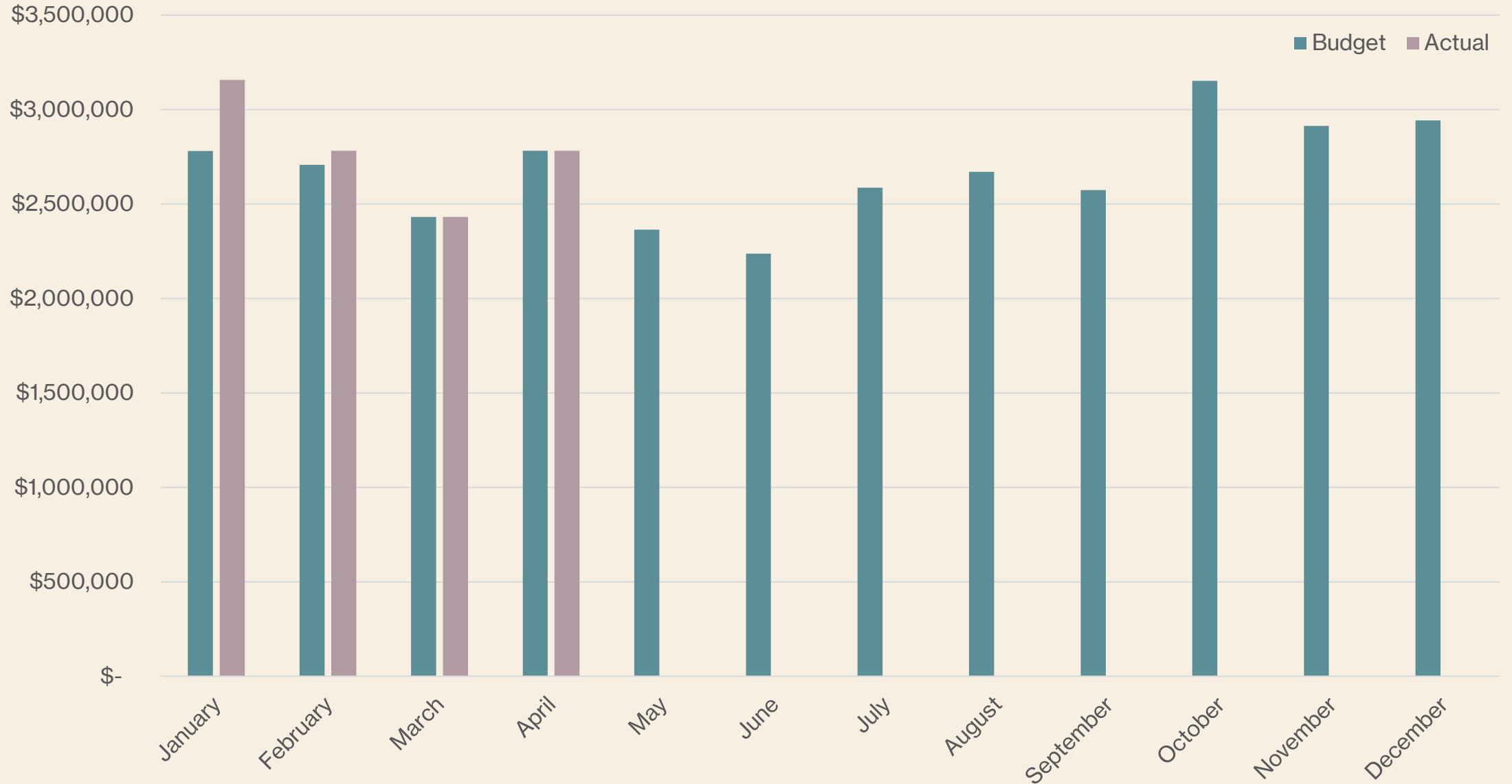
SALES FOR RESALE



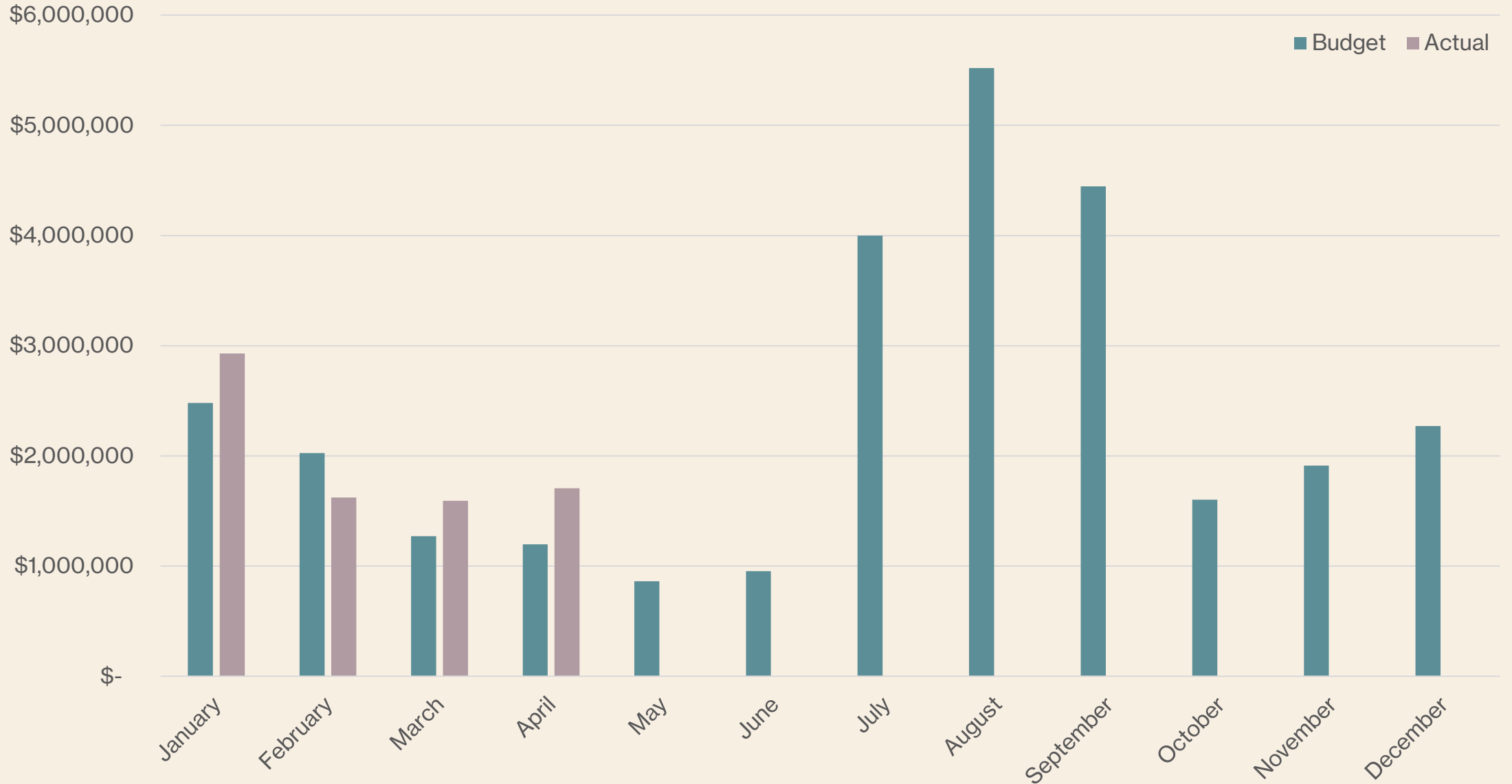
POWER COSTS



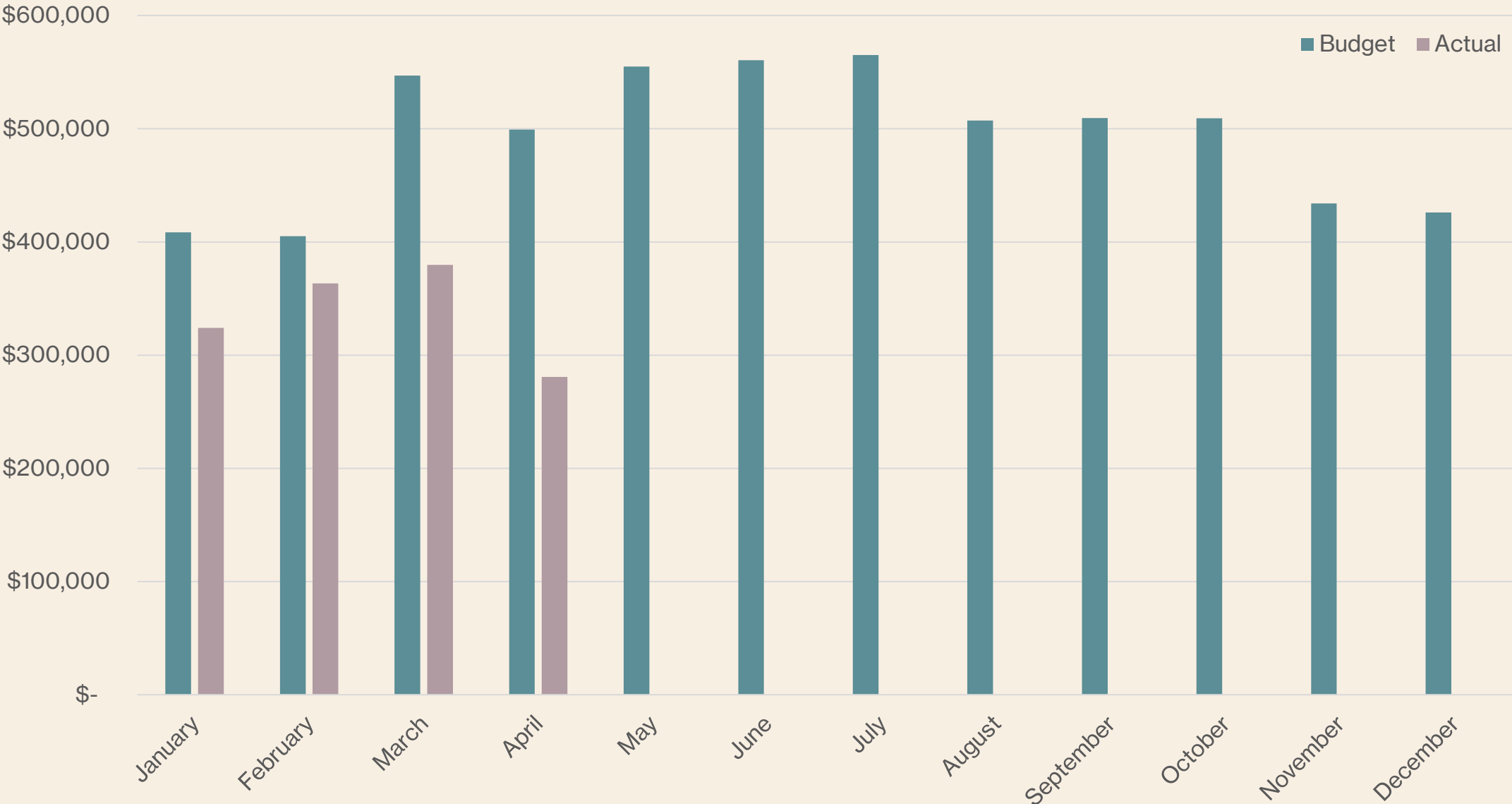
BPA POWER: Budget vs. Actual



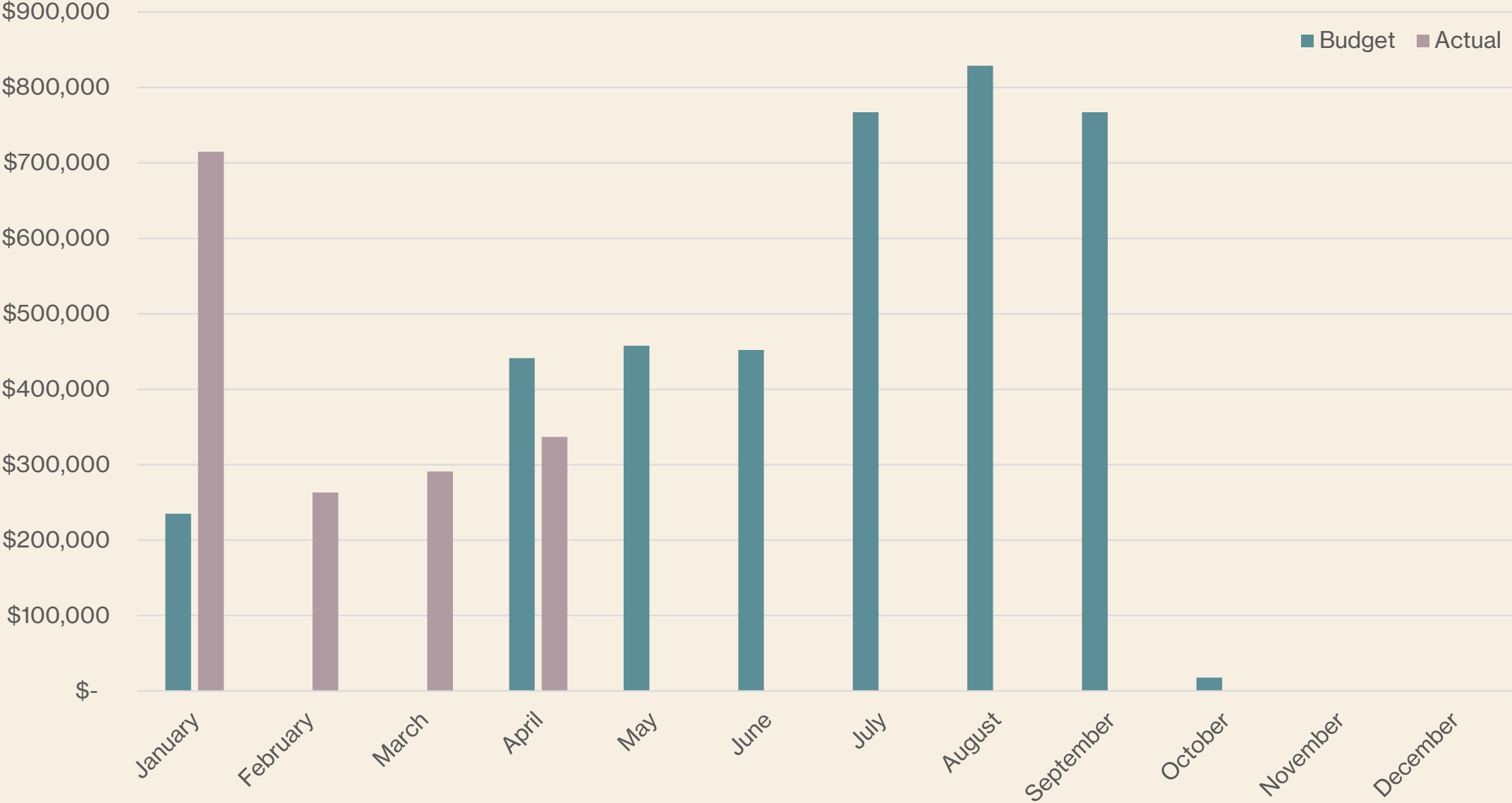
POWEREX: Budget vs. Actual



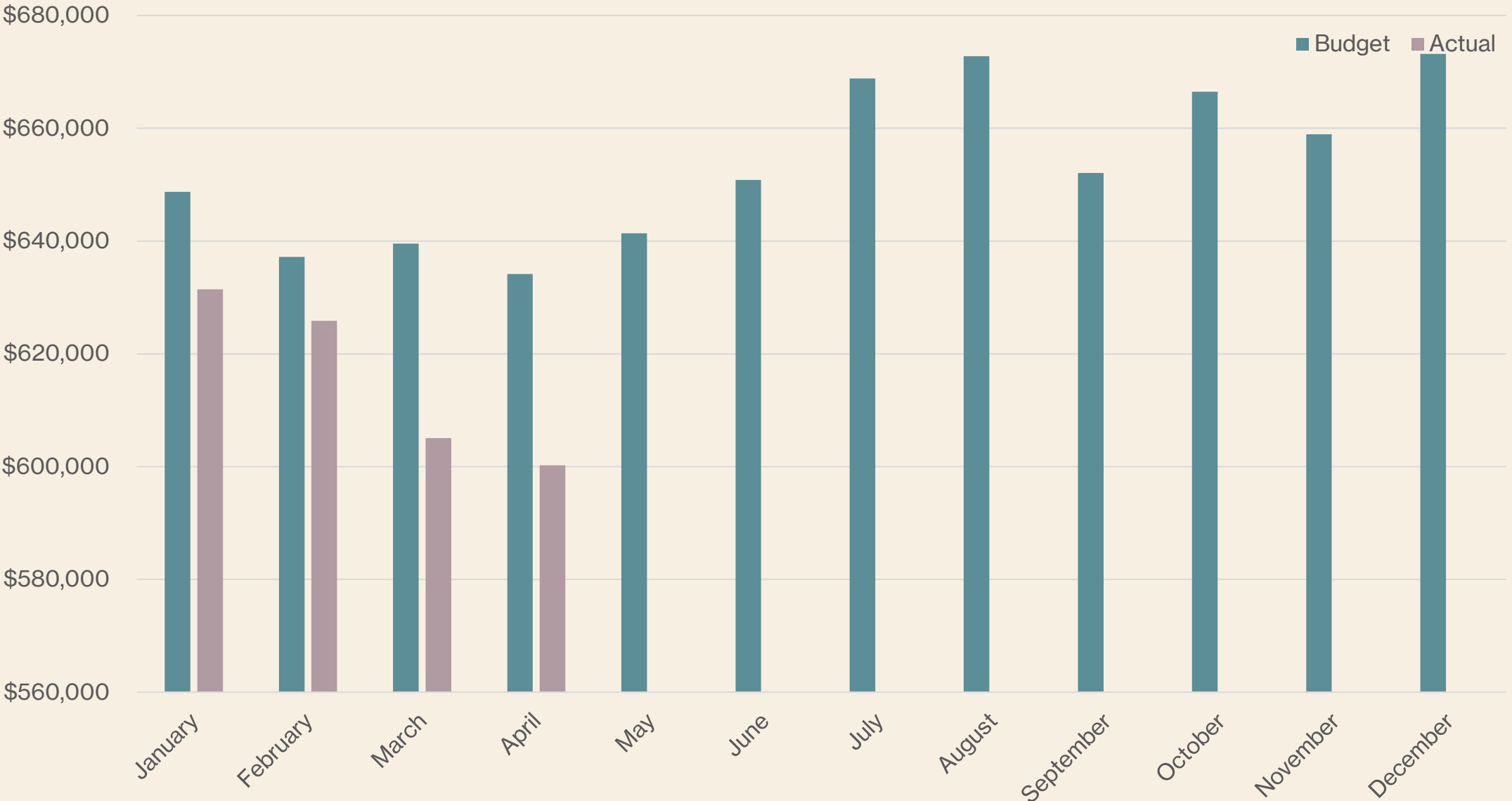
OTHER RESOURCES: Budget vs. Actual



MARKET PURCHASES: Budget vs. Actual



TRANSMISSION & ANCILLARY: Budget vs. Actual



OPERATIONS



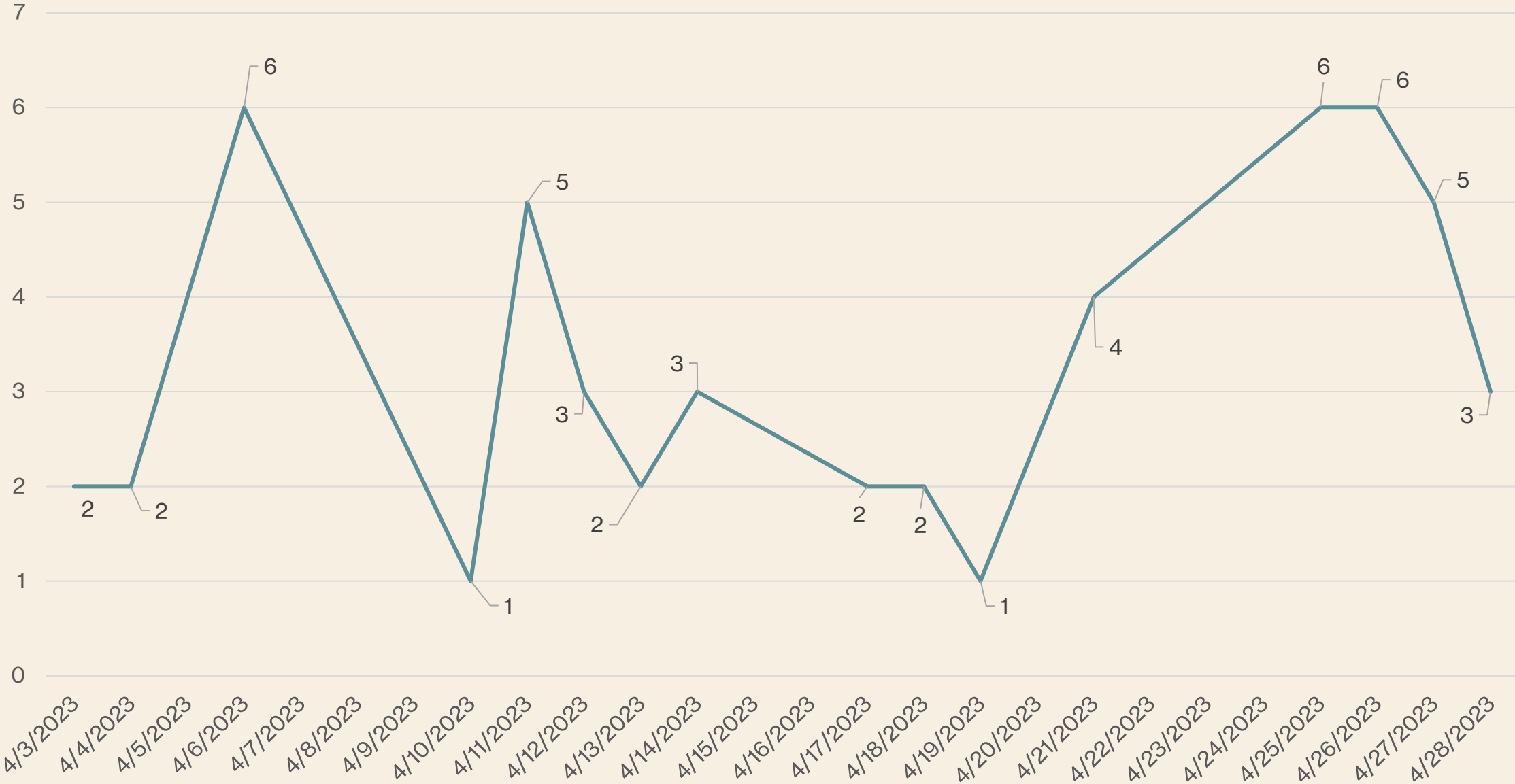
Overview

Smart meter deployment has been focused on commercial accounts until the next shipment of residential meters arrives. There are 31,291 AMI meters installed or 92.83% of the system.

29 outages occurred in April. 5 of the outages were planned. On April 6th an outage at Franklin substation affected 1,343 customers. The outage lasted 28 minutes. On April 21st an outage at Ringold lasted 10 ½ hours affecting 9 customers.

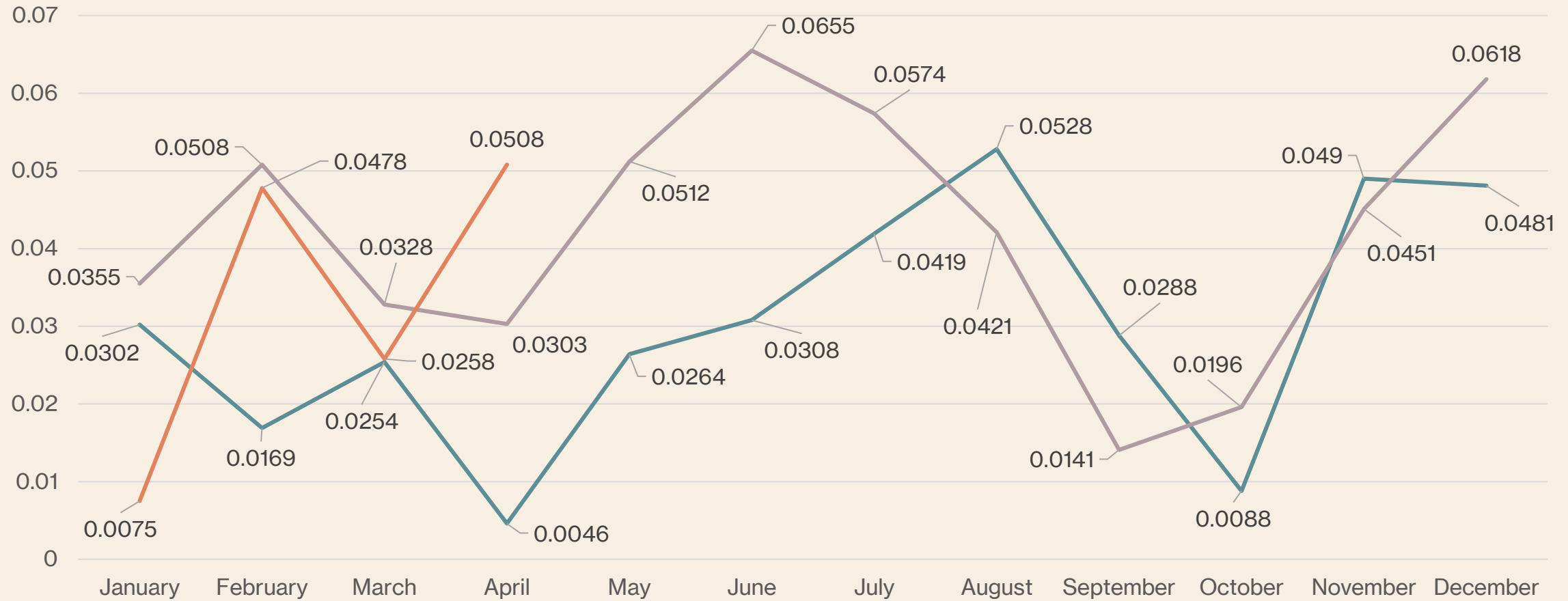
SMART METERS INSTALLED

05.23.23 FPUD COMMISSION
MEETING



System Average Interruption Frequency Index (SAIFI)

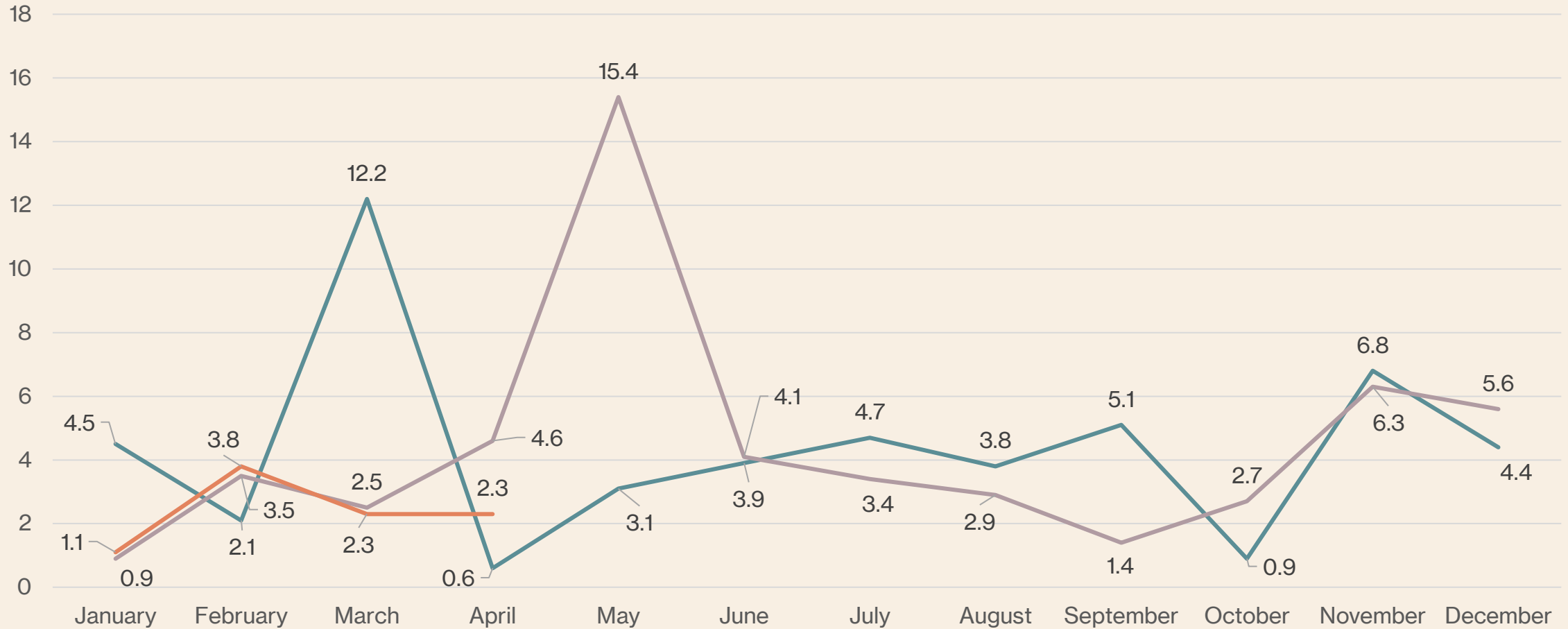
05.23.23 FPUD COMMISSION MEETING



a. SAIFI describes how often the average customer experiences an interruption.

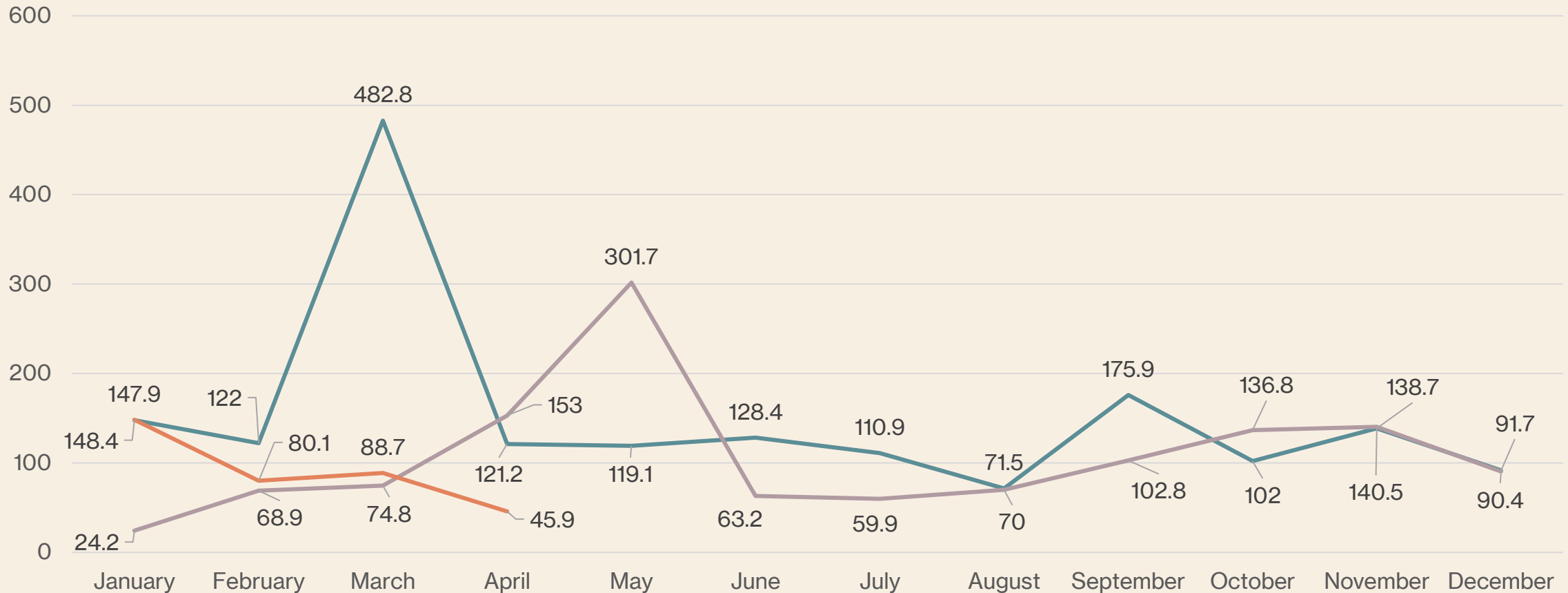
b. SAIFI is calculated by dividing the total number of customers interrupted by an outage by the total number of customers in the system.

System Average Interruption Duration Index (SAIDI)



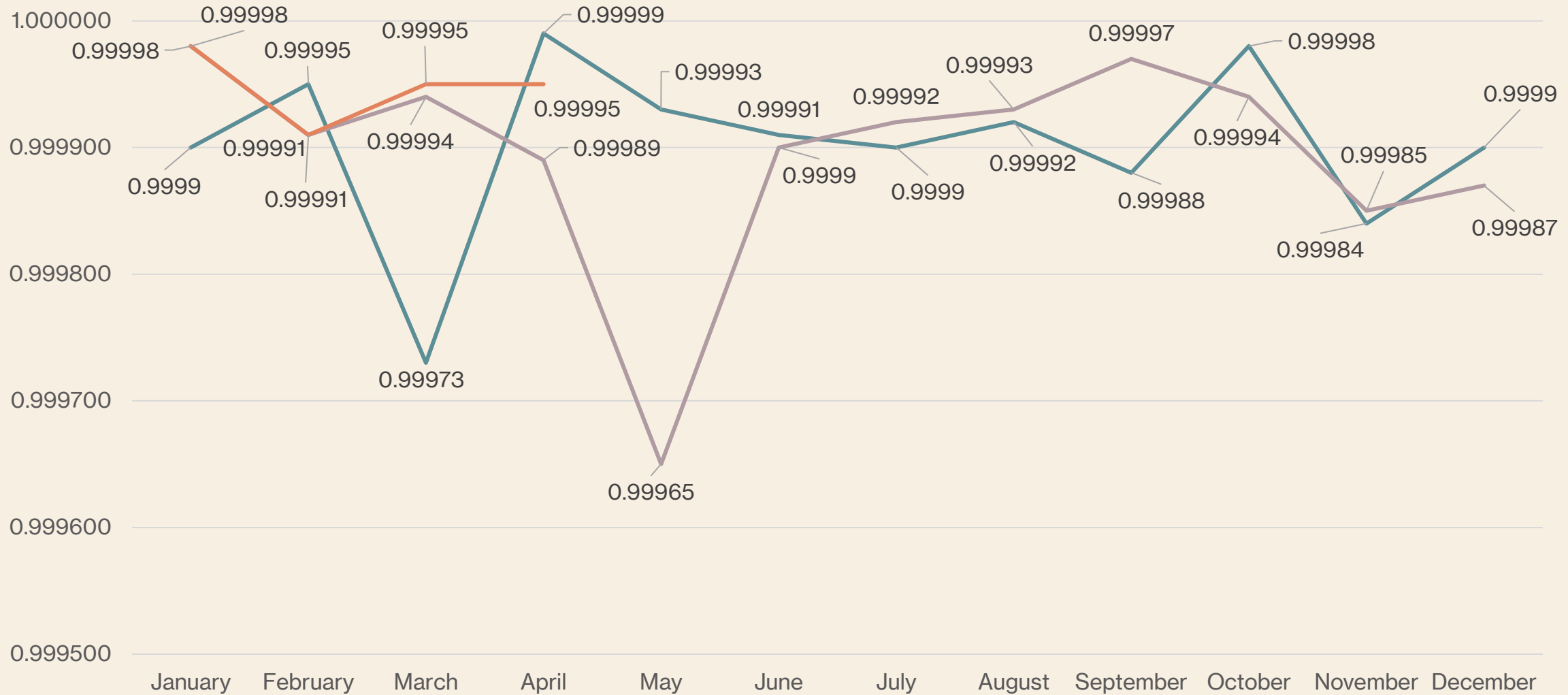
- SAIDI describes the total duration of the average customer interruption.
- SAIDI is calculated by multiplying the average duration of customer interruptions by their total number and then dividing by the total number of customers in the system

Customer Average Interruption Duration Index (CAIDI)



- CAIDI describes the average time required to restore service. Unlike SAIDI & SAIFI, CAIDI includes only customers who actually experienced an interruption.
- CAIDI is calculated as total minutes of customer interruption divided by the total number of customers interrupted.

Average Service Availability Index (ASAI)



a. ASAI is the ratio of the total number of customer hours that service was available during a given time period.

ENGINEERING



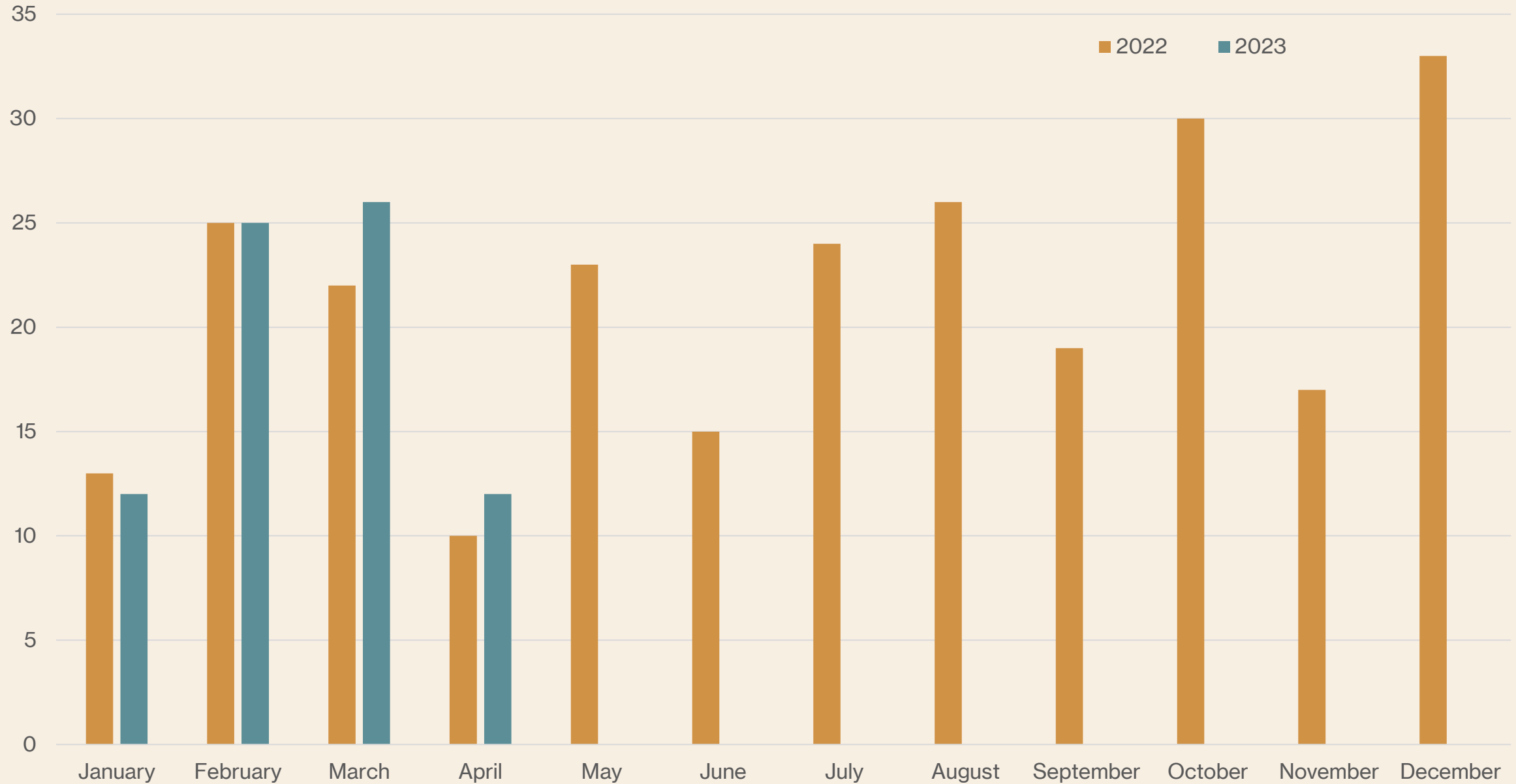
Overview

There were 12 new net metering (solar) interconnections added to the system in April which brings the total capacity of net meter connections on the system up to 6,444 KW. Total active net meter connections on the system are 730 with the average system size being 8.83 KW.

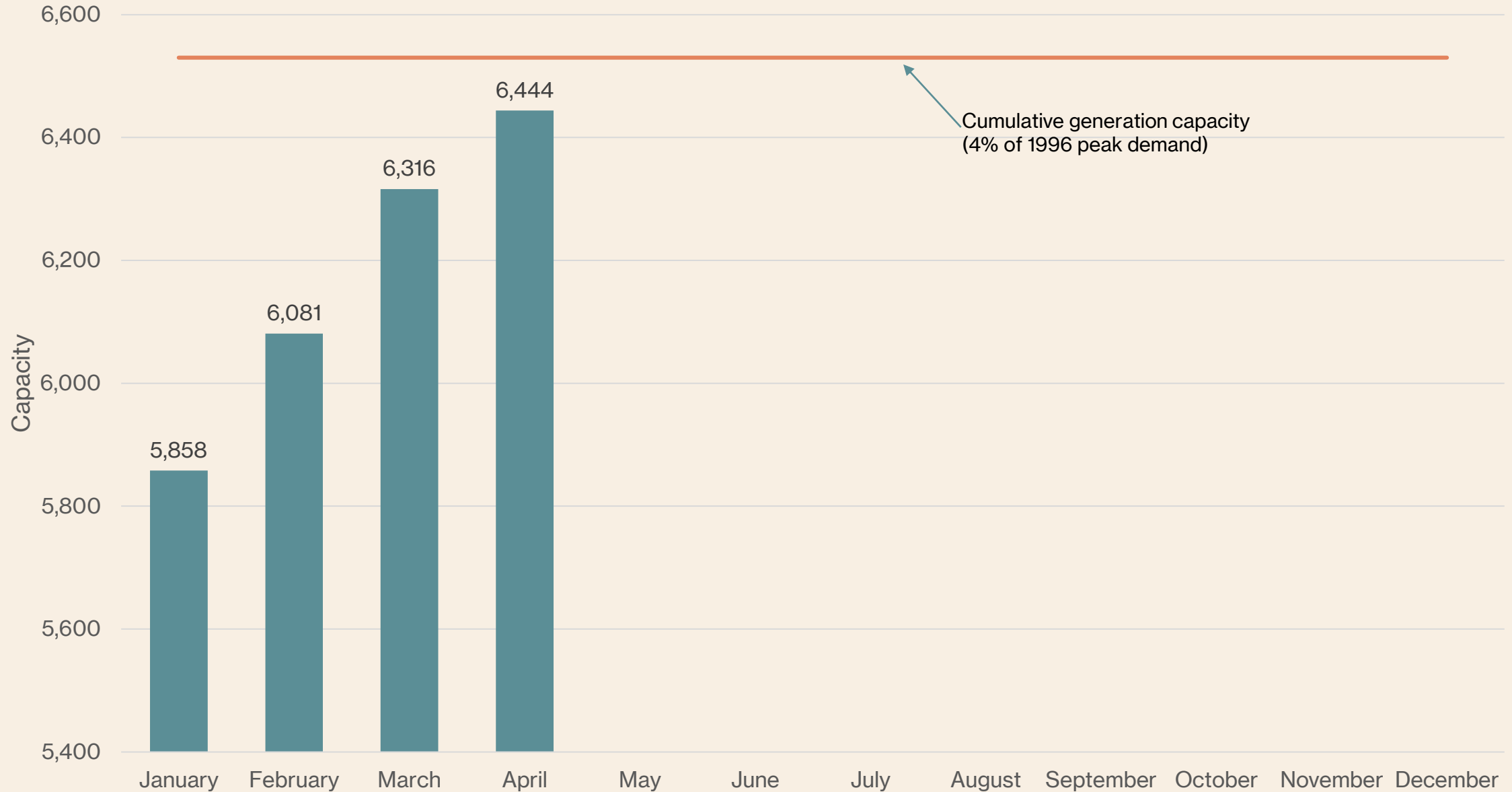
There were 17 SCADA alarms sent out by the system to staff, most of which came from a failed LTC controller on the Foster Wells Bank 1 transformer. There was one feeder lockout from Blanton Road substation on the 34.5 kV feeder BR-34 on 4/30 due to a failed feeder protection relay. There were 1,029 Operator issued commands sent remotely from the Dispatch center by the on-duty Dispatcher, which avoids having to send crews to the substations saving both time and resources. The abnormal amount of alarms stems from commissioning the Franklin Bay 2 addition.

There was a total of 5 work orders approved in the month of April with a total material and labor cost estimate of \$58,281.95 which is an average of \$11,656.39 per job. For New Services, there were 16 new residential and 3 commercial services that came online.

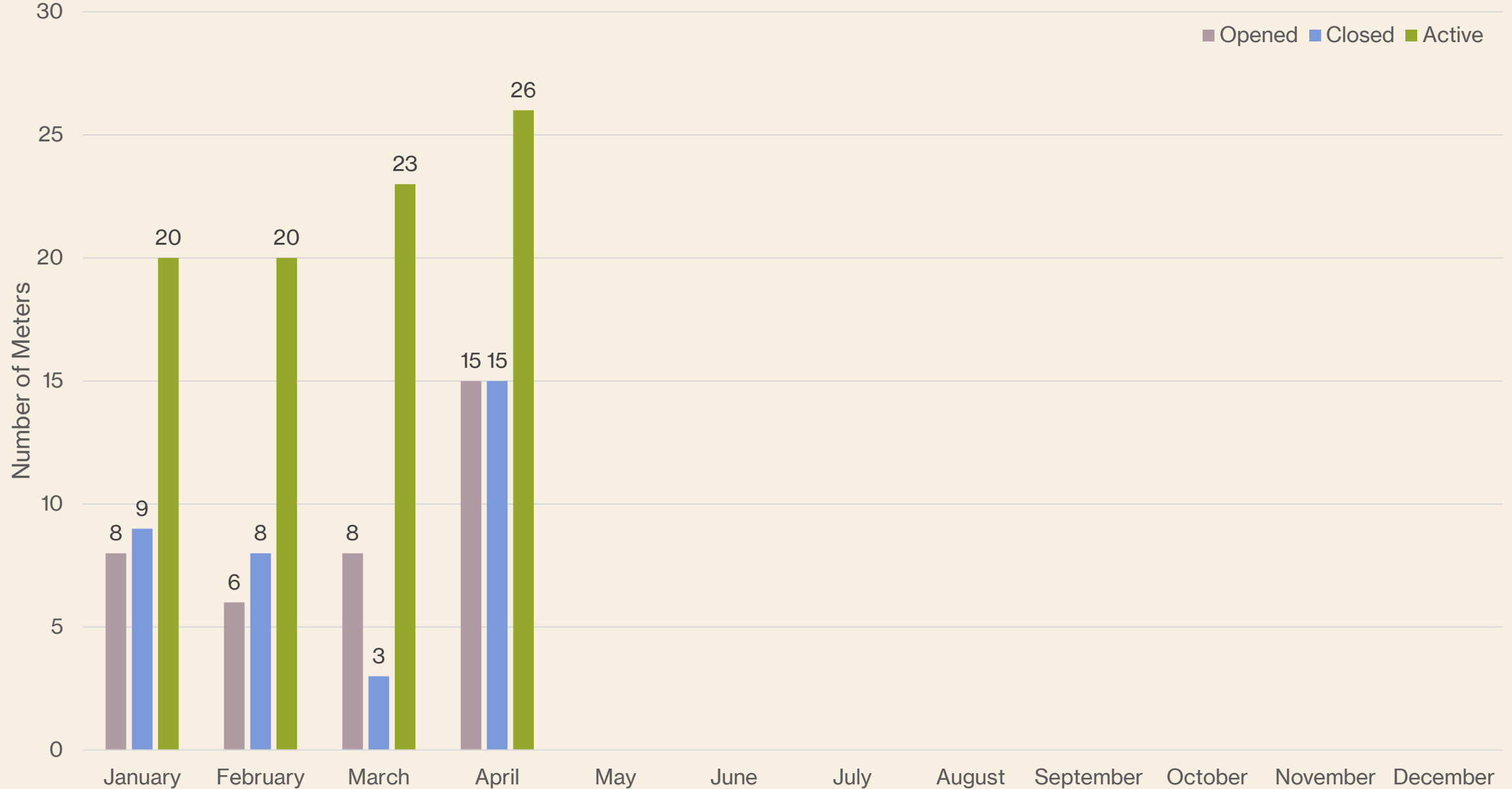
NET METERING INSTALLATIONS



NET METERING CAPACITY INSTALLED



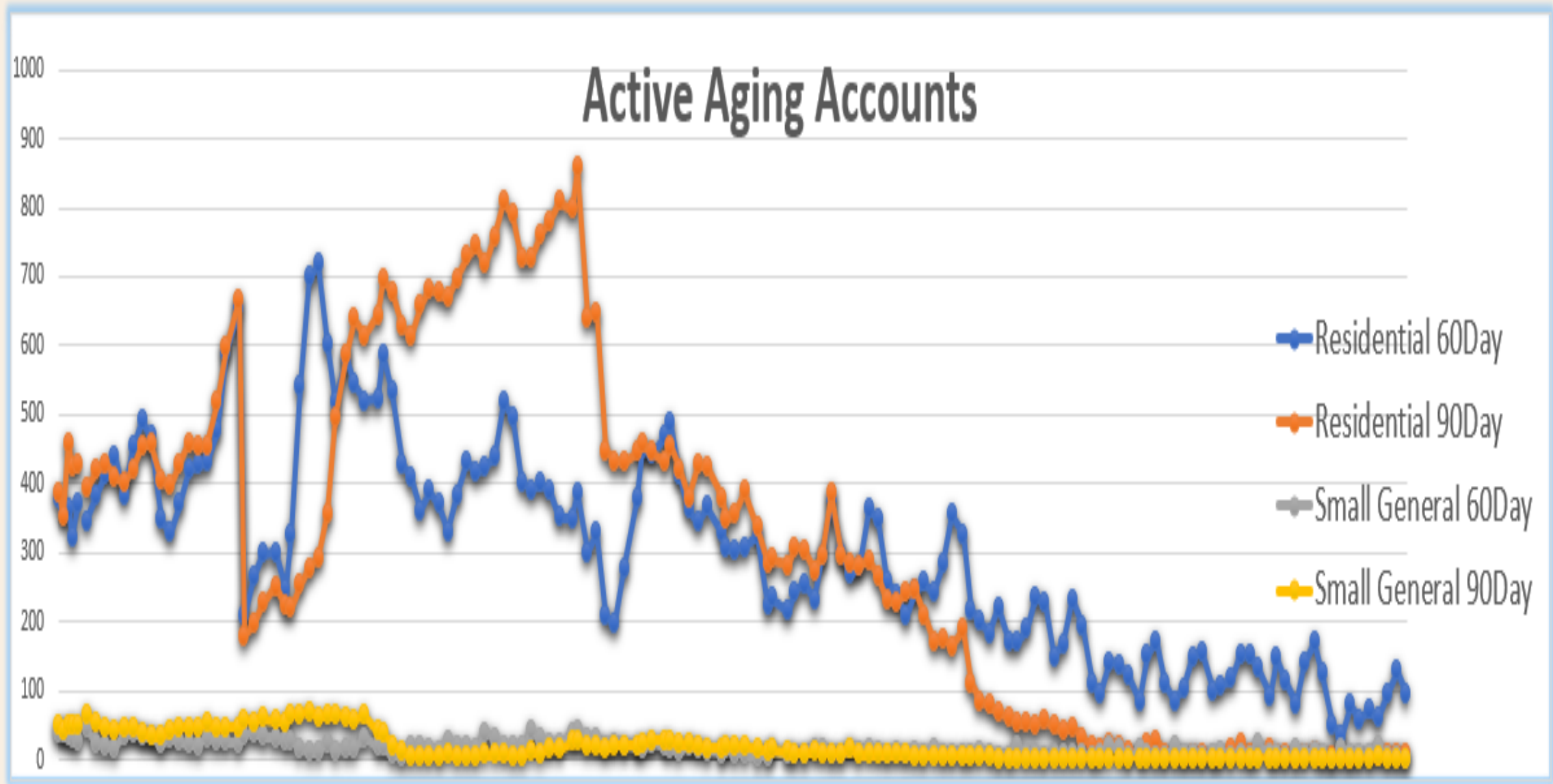
TEMPORARY SERVICE



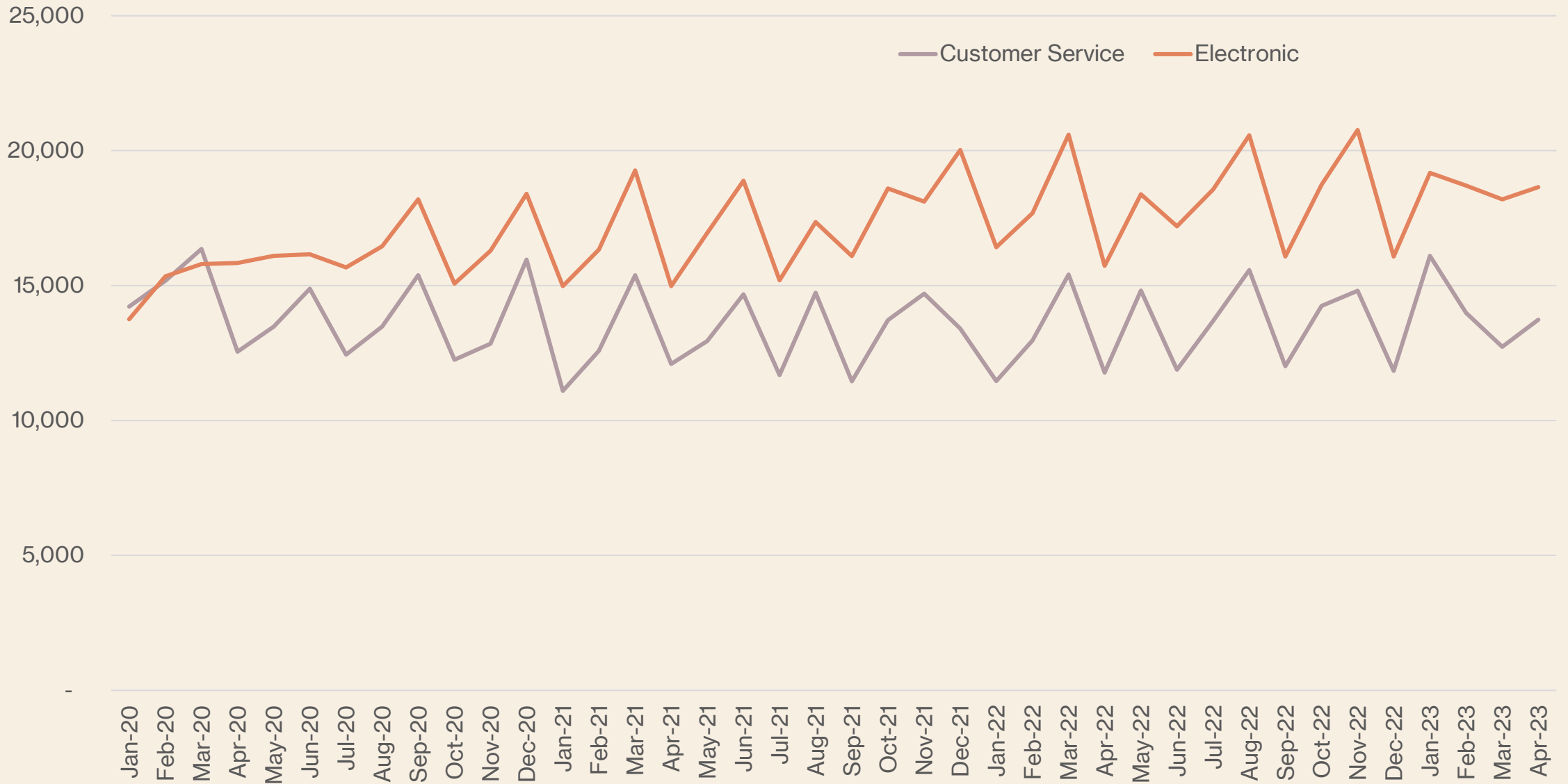
CUSTOMER SERVICE



AGING ACCOUNTS

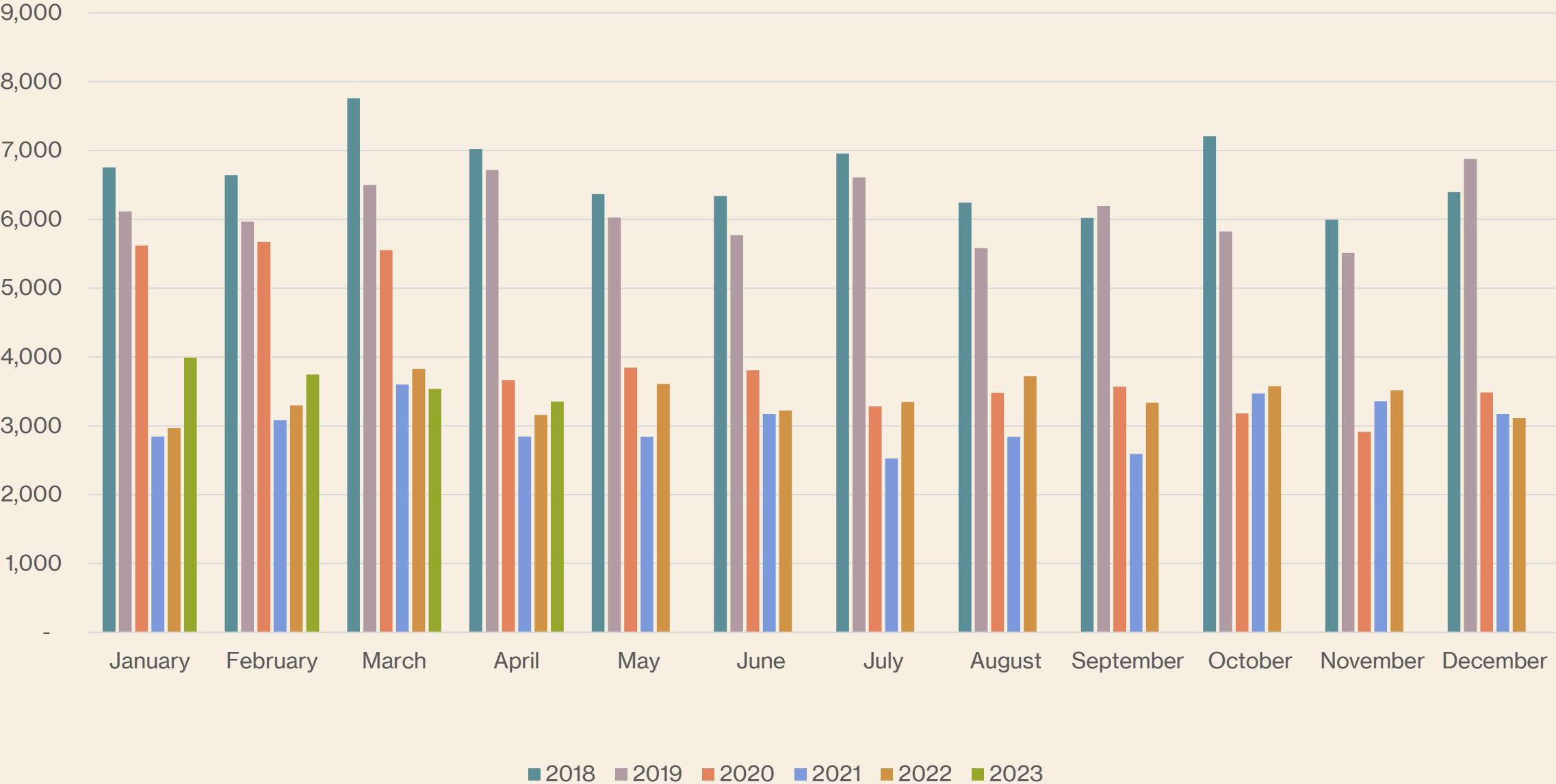


PAYMENTS

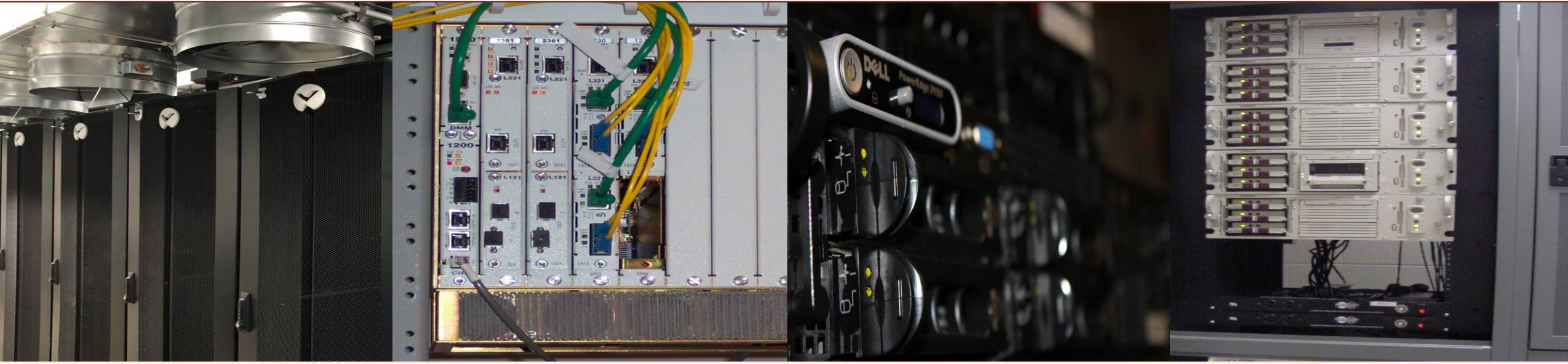


WALK IN TRANSACTIONS

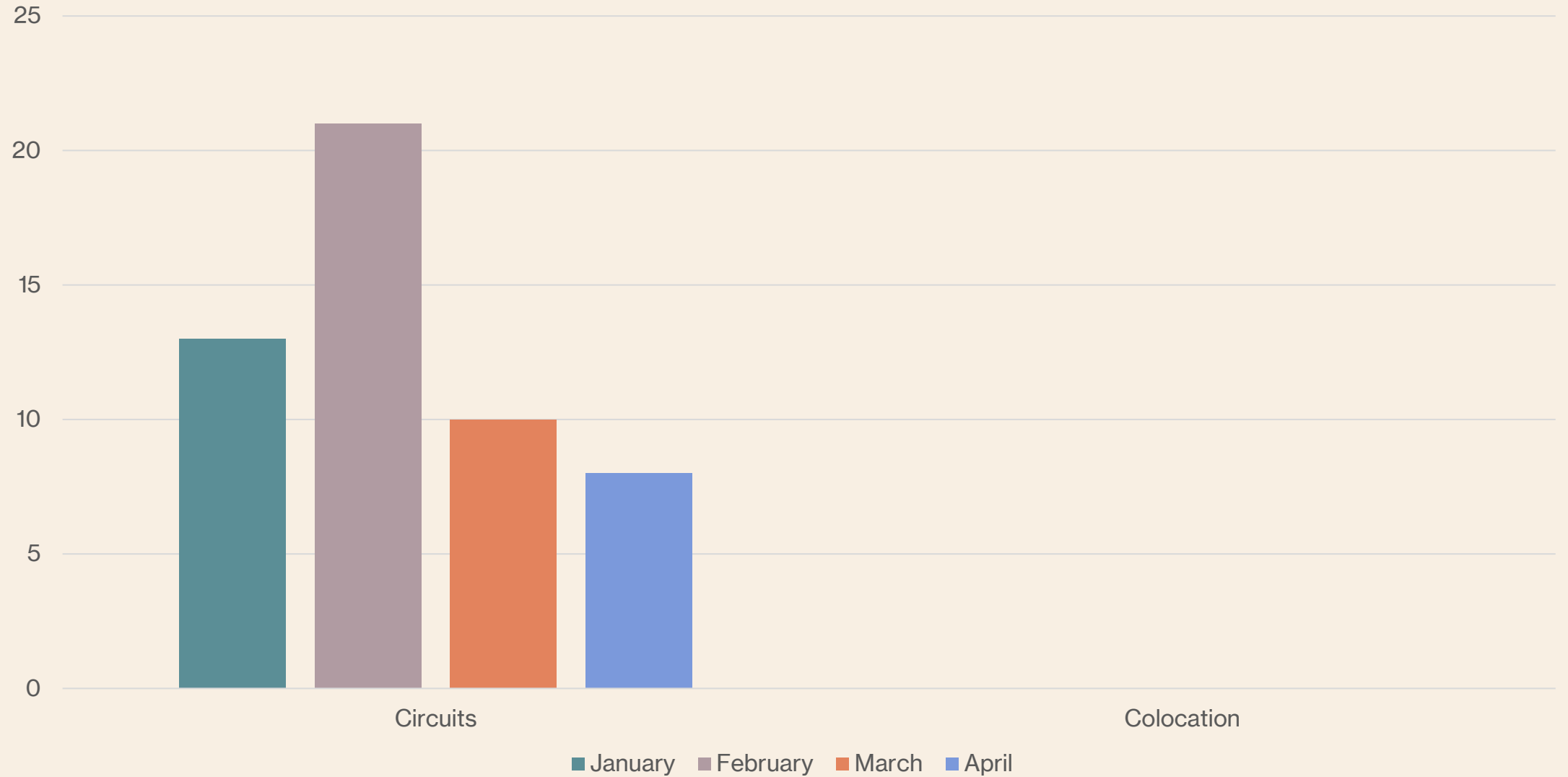
05.23.23 FPUD COMMISSION MEETING



BROADBAND

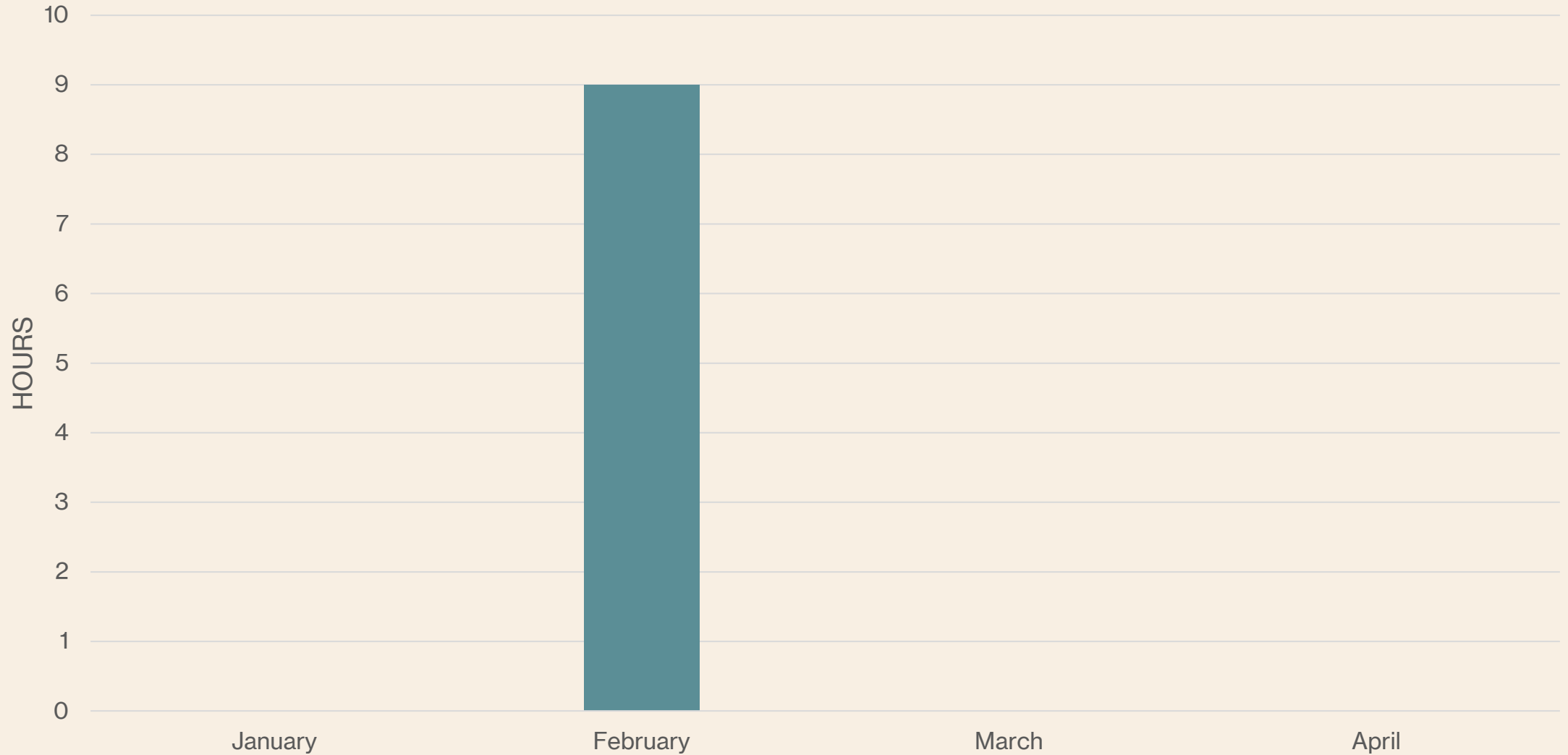


NEW SERVICES

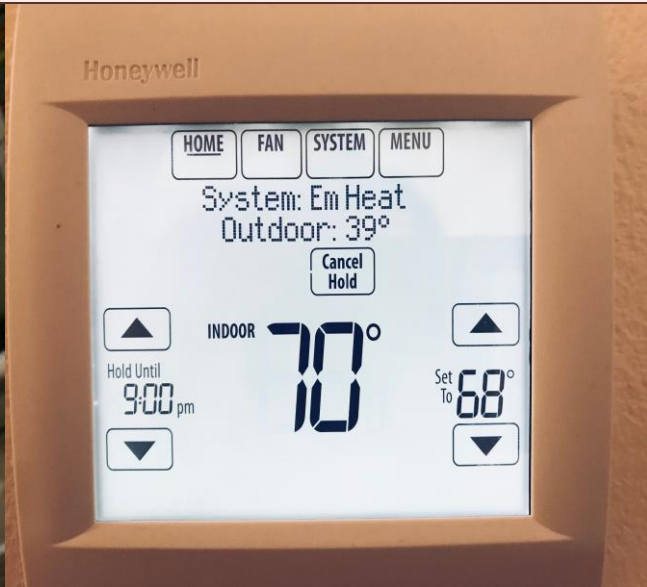


UNPLANNED OUTAGE TIME

Network
Availability -
99.99%



ENERGY SERVICES



PAID INCENTIVES

VENDOR	NAME	DATE	DESCRIPTION	AMOUNT
113689	LAMB WESTON	04/06/2023	CONDENSERS	\$125,300.00
113980	SANCHEZ BROS CONSTRUCTION	04/07/2023	INSULATION	\$ 7,640.86
114344	BOULDER CANYON RANCH	04/20/2023	SPRINKLERS	\$ 2,235.00
114327	NOEL CORPORATION	04/20/2023	LIGHTING	\$ 23,125.00
114333	PASCO LODGING PARTNERS	04/20/2023	LIGHTING	\$ 1,320.00
114336	PERFECTION TIRE	04/20/2023	LIGHTING	\$ 7,350.00
114303	SHERRY CLARK (A-L COMPRESSED GAS)	04/20/2023	LIGHTING	\$ 620.00
110790	CITY OF PASCO	04/27/2023	LIGHTING	\$ 1,420.00
114199	CV THE ALEGRE	04/27/2023	HVAC	\$ 11,700.00
114353	LION HALL	04/27/2023	LIGHTING	\$ 13,600.00
112906	NORTH FRANKLIN SCHOOL DISTRICT	04/27/2023	LIGHTING	\$ 14,860.00
100826	SMITH INSULATION	04/27/2023	INSULATION	\$ 2,187.04
113980	SANCHEZ BROS CONSTRUCTION	04/28/2023	INSULATION	\$ 13,693.96
				\$225,051.86

FUTURE PROJECTS – under contract

CONTRACT	INCENTIVE	AMOUNT
#10086	HVAC	\$37,200.00
#10089	LIGHTING	\$1,430.00
#10091	HVAC	\$75,000.00
#10095	LIGHTING	\$31,282.00
#10105	OPTIMIZATION	\$23,700.27
#10106	REFRIGERATION	\$42,021.63
#10141	LIGHTING	\$2,129.00
#10142	LIGHTING	\$19,987.00
#10171	LIGHTING	\$20,696.00
#10172	LIGHTING	\$6,182.00
#10178	LIGHTING	\$702.00
#10179	LIGHTING	\$5,080.00
#10180	LIGHTING	\$1,320.00
#10185	LIGHTING	\$86,550.00

CONTRACT	INCENTIVE	AMOUNT
#10203	LIGHTING	\$ 5,840.00
#10204	LIGHTING	\$ 880.00
#10211	ROASTER	\$81,294.00
#10212	LIGHTING	\$ 4,840.00
		\$446,133.90

FUTURE PROJECTS – not under contract

INCENTIVE	AMOUNT
VFD	\$15,996.00
HVAC	\$2,000.00
HVAC/REFRIGERATION	\$150,000.00
SEM PROJECT	\$89,375.00
SEM PROJECT	\$52,500.00
SEM PROJECT	\$35,350.00
LIGHTING	\$5,217.00
LIGHTING	\$5,000.00
LIGHTING	\$1,317.00
LIGHTING	\$13,200.00
	\$369,955.00

PURCHASING



PURCHASING - Quotes

REQUESTOR	TYPE OF PURCHASE	AWARDED	VENDOR
Engineering	Three Phase Transformers	03/03/2023	Carlson Sales
Engineering	Single Phase Transformers	03/08/2023	Ermco
Buildings & Grounds	Reader Board	03/08/2023	Mustang Signs
Engineering	Substation Switches	03/10/2023	Anixter
Engineering	Switches	03/10/2023	Pascor
Warehouse	Stock Materials	03/24/2023	Border States, Irby Electrical, Anixter, General Pacific
Engineering	Secondary Termination Cabinet	04/07/2023	Border States
Engineering	Substation Material	04/16/2023	Border States, Irby Electrical, Anixter, General Pacific, Carlson Sales

PURCHASING - Bids

REQUESTOR	TYPE OF PURCHASE	AWARDED	VENDOR
Engineering	15kV Substation Breakers	01/12/2023	Anixter, Inc.
Engineering	115kV Substation Breakers	01/12/2023	Carlson Sales
Engineering	Dock Crew	01/25/2023	DJs Electrical
Engineering	115kV Potential Transformers	01/25/2023	Carlson Sales
Engineering	Switchgear	01/25/2023	General Pacific
Engineering	15kV Distribution Breakers	01/26/2023	G&W Electric
Engineering	15kV Metering Cabinet	01/26/2023	General Pacific
Meter Shop	AMI Meters	03/28/2023	Carlson Sales
Engineering	Primary UG Cable	03/28/2023	General Pacific
Engineering	Single Phase Transformers	03/29/2023	General Pacific
Engineering	GOAB Switch	04/27/2023	Royal Switchgear

METRICS AND DASHBOARDS



PUBLIC AFFAIRS

(Apr 14 – May 12, 2023)

Overall Social Media Performance Summary

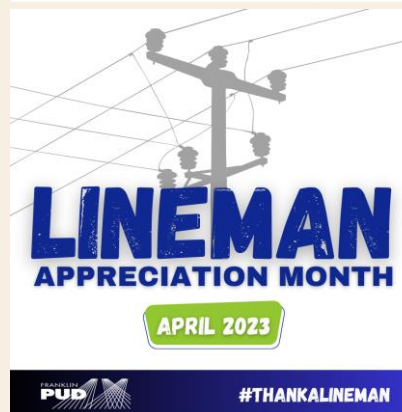
Category	Facebook	Twitter	Instagram
Total Followers	2,286	1,045	292
New Followers	3	1	33
Total Impressions	14,896	2,604	2,556
Total Reach	11,038	N/A	1,137
Engagement Rate	4.59%	2.5%	9.03%

Events We've Participated In:

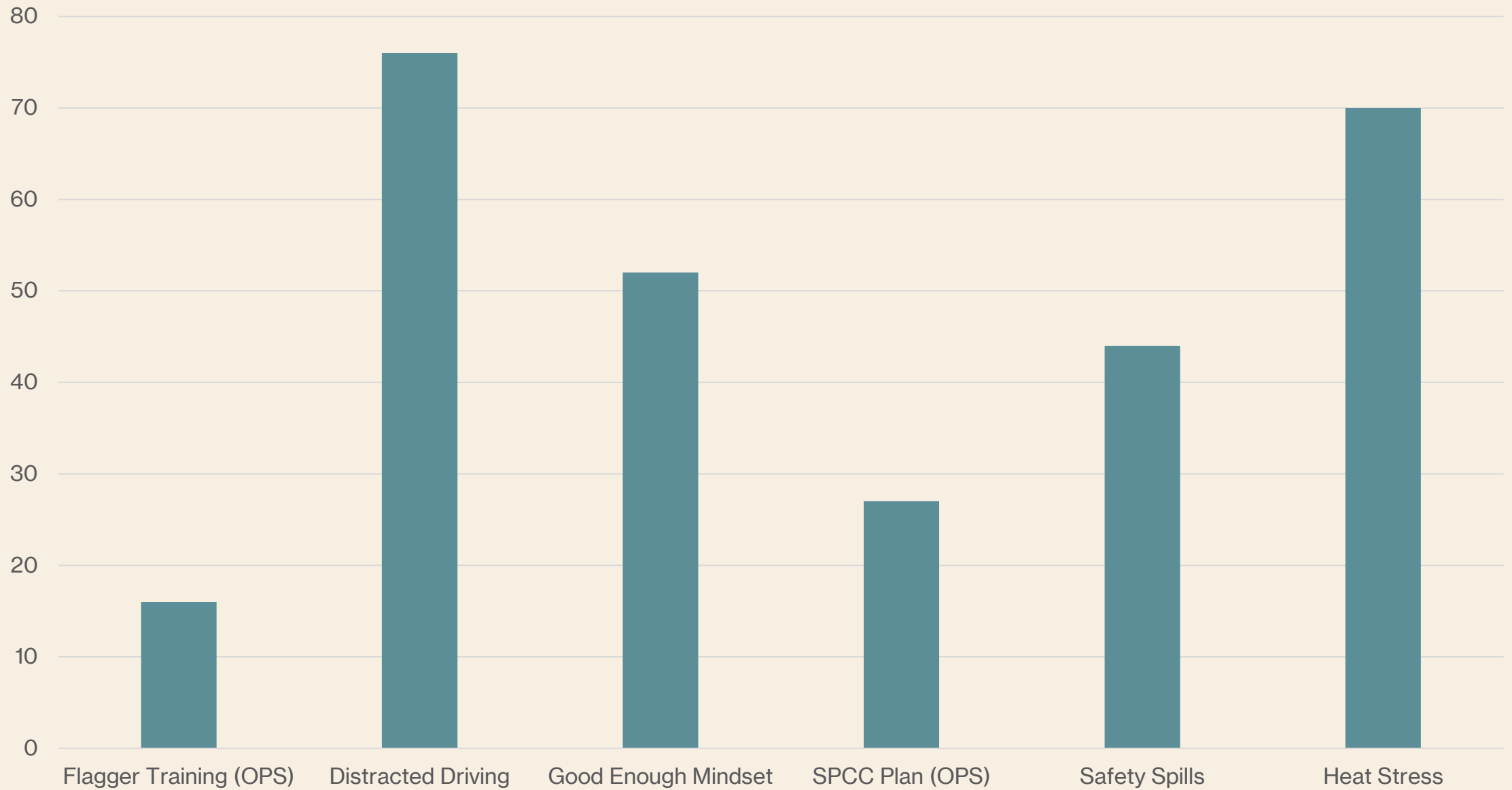
- April 18 – Salmon Summit
- April 22 – Earth Day @ the REACH
- May 16 – Career Day @ Pasco High
- May 19 – STEMtastic Expo @ McClintock Elem

Lineman Appreciation Month (April) Social Media Campaign

Impressions	Engagements	Comments	Av. Eng. Rate
10,077	617	10	6.73%



SAFETY TRAINING



CYBERSECURITY

April 2023 - Benefits Survey Phishing Results:

Out of 87 emails sent:

- 0 Users clicked on a bad link
- 46 Users reported the email as phishing
- Phish-Prone = 0%

Previous results

March – Website Error = 0% prone to an attack

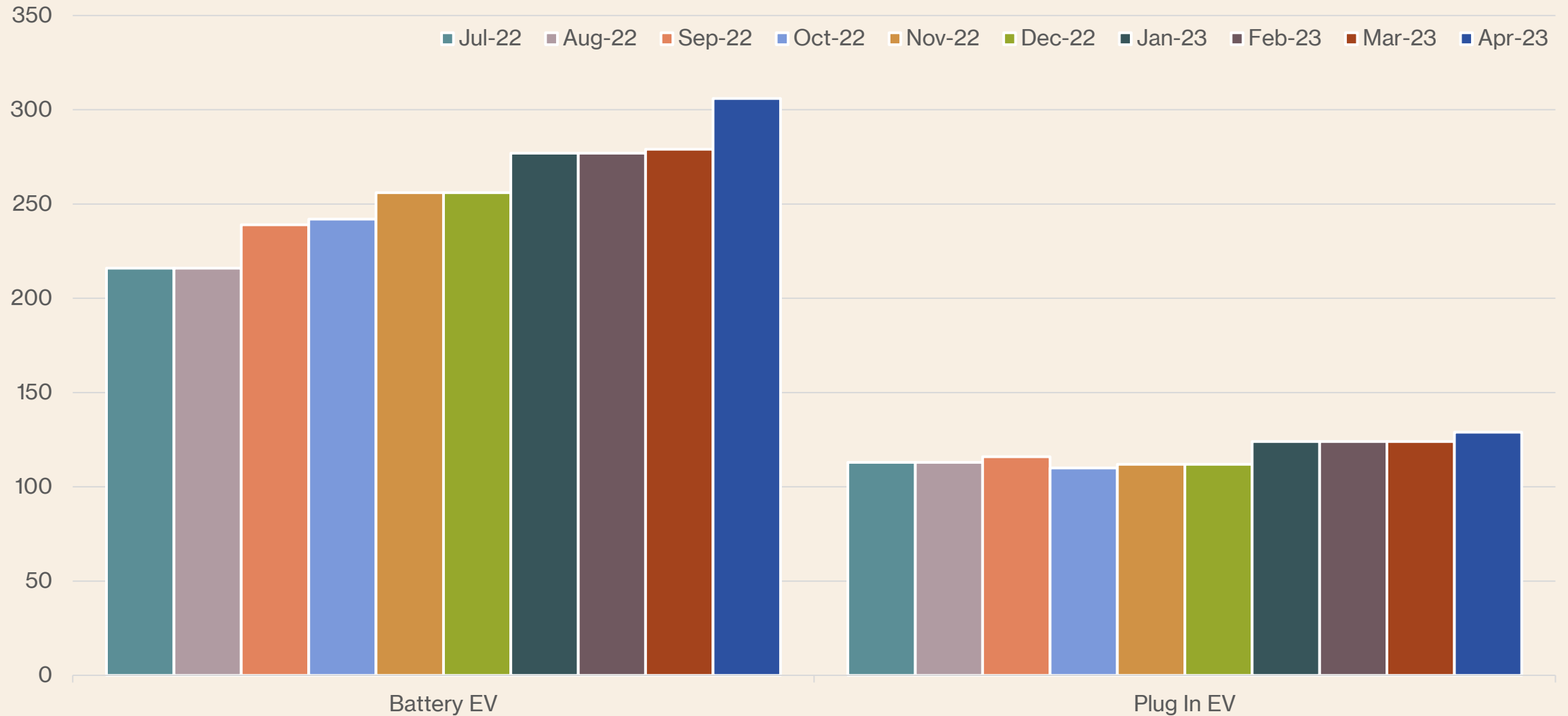
February – Changes to Healthcare = 1.1% prone to an attack

January – Facebook Join – 1.1% prone to an attack

December – Holiday hours = 9% prone to an attack

November – Eval = 0.0% prone to an attack

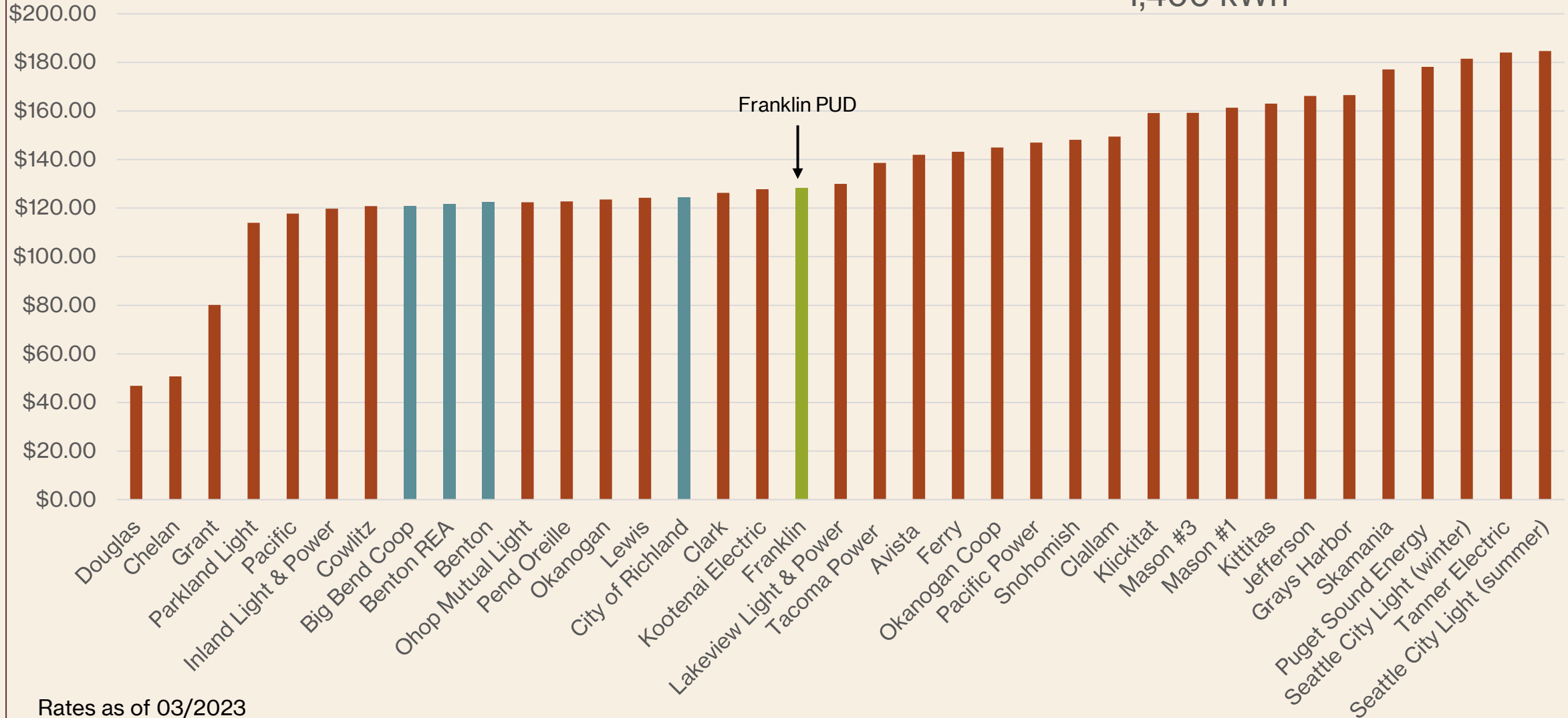
ELECTRIC VEHICLES



RESIDENTIAL RATE COMPARISON

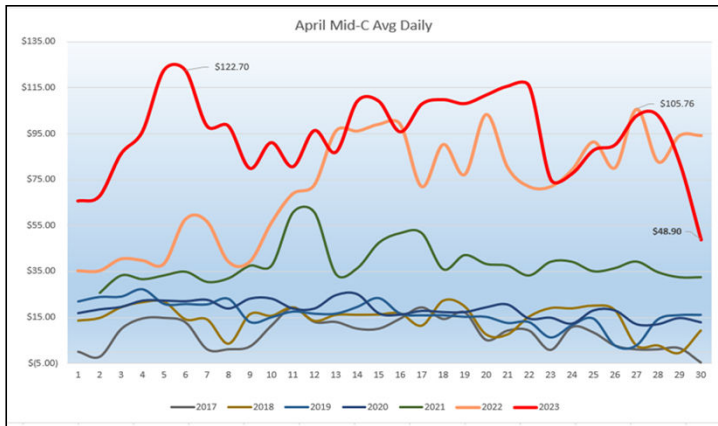
Neighboring utilities are shown in blue.

Total Residential Bill
1,400 kWh

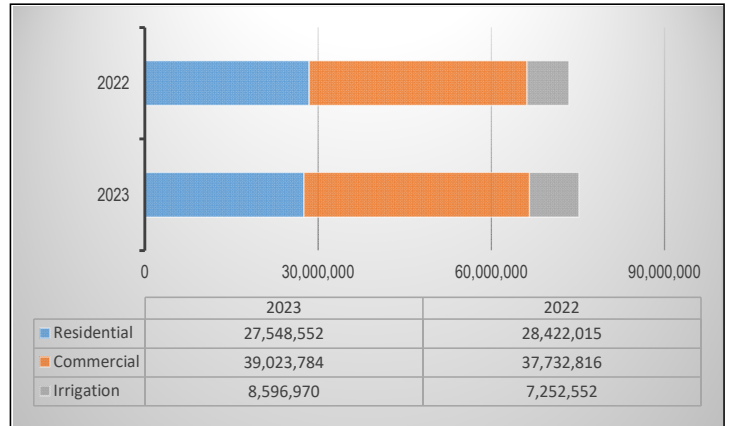


Public Utility District No. 1 of Franklin County
Monthly Financial Highlights
For the Month Ended April 30, 2023

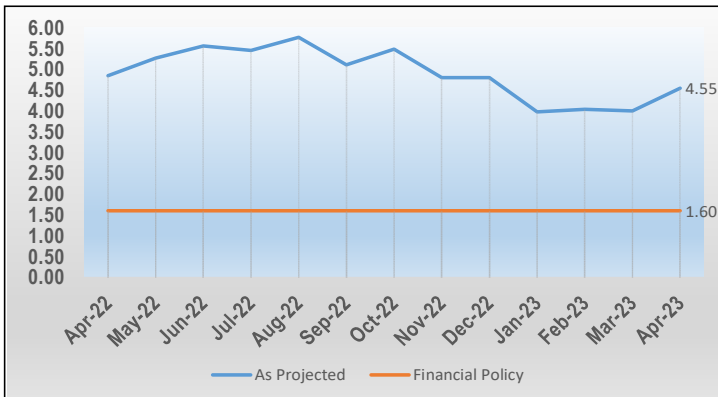
Average Day Ahead Wholesale Power Pricing - Current Month



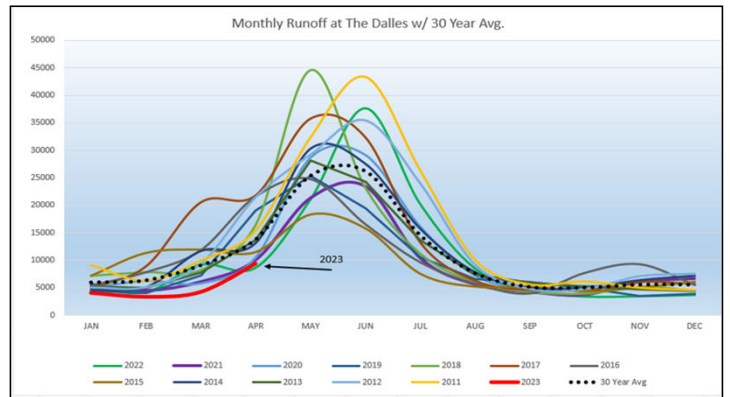
Energy Uses - kWh



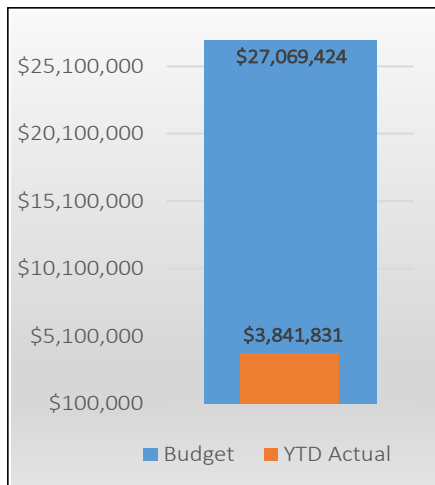
Debt Service Coverage



Runoff at The Dalles



Capital Spending



Labor & Benefits

	Budget	Actual	+/- 10%
Capital	\$188,308	\$98,207	●
Operating	988,261	947,997	●
Garage & Warehouse	77,220	63,006	●
Total	\$1,253,789	\$1,109,210	

Overtime

YTD April:	Budget*	Actual
Hours	2053	1808
Dollars	\$197,950	\$184,844

*Budget is submitted for annual period, amount shown is prorated for months elapsed

Cash & Investment Balances

	End of Year Forecast		
	Prior Month	Current Month	
Unrestricted Revenue Fund	\$ 34,322,322	\$ 37,979,652	↑
Unrestricted Rate Stabilization	\$ 5,900,000	\$ 5,900,000	●
Restricted Bond Funds	\$ 1,622,221	\$ 1,622,221	●
Restricted Construction Funds	\$ 10,500,000	\$ 10,500,000	●
Restricted Debt Service Reserve	\$ 2,163,204	\$ 2,163,204	●
Restricted Deposit Fund	\$ 1,417,793	\$ 1,417,793	●
Restricted Other	\$ 10,000	\$ 10,000	●

Electric Customer Statistics

As of April 30:	2023	2022	
Electric Residential Meters	28,576	28,229	↑
Electric Commercial Meters	3,816	3,717	↑
Electric Irrigation Meters	905	904	↑

Public Utility District No. 1 of Franklin County

Budget Status Report

For the Month Ended April 30, 2023

	April Budget	April Actual	Variance	FY Forecast	FY Budget	Variance
1 Operating Revenues						
2 Retail Energy Sales	\$6,287,482	\$6,265,504	(\$21,977)	\$86,114,190	\$85,580,329	\$533,861
3 Broadband Sales	193,598	223,324	29,726	2,390,795	2,356,220	34,575
4 Transmission Sales	0	7,302	7,302	9,564	0	9,564
5 Sales for Resale	1,760,231	1,829,847	69,616	33,469,654	25,666,504	7,803,150
6 Other Operating Revenue	21,458	25,959	4,501	426,092	394,496	31,596
7 Total Operating Revenues	\$8,262,769	\$8,351,937	\$89,168	\$122,410,295	\$113,997,549	8,412,746
8						
9 Operating Expenses						
10 Power Supply	5,586,989	5,878,267	291,278	83,667,160	79,590,624	4,076,536
11 System Operations & Maintenance	601,046	564,654	(36,392)	6,756,975	6,525,799	231,176
12 Broadband Operations & Maintenance	56,228	53,834	(2,394)	853,969	845,482	8,487
13 Customer Accounts Expense	176,118	143,253	(32,865)	2,120,467	2,124,886	(4,419)
14 Administrative & General Expense	561,093	412,553	(148,541)	6,692,946	7,109,592	(416,647)
15 Taxes	399,989	402,539	2,550	5,068,903	4,977,127	91,776
16 Total Operating Expenses	7,381,464	7,455,099	73,636	105,160,420	101,173,511	3,986,909
17						
18 Operating Income (Loss)	\$881,305	\$896,837	\$15,532	\$17,249,875	\$12,824,038	\$4,425,837
19						
20 Non Operating Revenue (Expense)						
21 Interest Income	106,300	145,409	39,109	1,574,898	1,253,700	321,198
22 Interest Expense	(158,850)	(158,850)	0	(1,891,935)	(1,891,935)	0
23 Other Non Operating Revenue (Expense)	833	(393)	(1,226)	20,838	10,000	10,838
24 Total Non Operating Revenue (Expense)	(51,716)	(13,833)	37,883	(296,199)	(628,235)	332,036
25						
26 Capital Contributions	270,832	404,774	133,942	3,320,335	3,249,996	70,339
27						
28 Change in Net Position	\$1,100,421	\$1,287,778	\$187,357	\$20,274,012	\$15,445,799	\$4,828,212
Debt Service Payment (Annual)				\$ 4,869,634	\$ 4,869,634	
Change in Net Position				20,274,012	15,445,799	
Interest Expense				1,891,935	1,891,935	
Net Revenue Available for Debt Service				\$ 22,165,947	\$ 17,337,734	
Debt Service Coverage (DSC)				4.55	3.56	

Public Utility District No. 1 of Franklin County
2023 Capital Budget by Project
Percent of Year Elapsed: 33%

Category	Project Description	Year to Date April 30	2023 Budget	\$ Remaining in Budget	% Spent
Broadband					
	1.23 BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	\$ 68,071	\$ 375,000	\$ 306,929	18.15%
	2.23 BROADBAND CUSTOMER CONNECTS	442,571	570,924	128,353	77.52%
142.23	NEW COLLO FACILTY	3,492	300,000	296,508	1.16%
UB 24	COLO-2 REMODEL/EXPANSION	5,789	-	(5,789)	100.00%
	Total for Broadband	519,923	1,245,924	726,001	41.73%
Building					
	92.23 RTU 8 REPLACEMENT- <i>CARRYOVER</i>		130,000	130,000	0.00%
171.23	SWAMP COOLER FOR WAREHOUSE		7,500	7,500	0.00%
172.23	FAN FOR GARAGE		6,000	6,000	0.00%
173.23	BUILDING REMODEL (GARAGE)		100,000	100,000	0.00%
174.23	NEW READERBOARD		58,000	58,000	0.00%
	Total for Building	-	301,500	301,500	0.00%
Information Handling					
	175.23 UCS BLADES (4)		96,000	96,000	0.00%
	176.23 VOICE ROUTERS (2)		12,000	12,000	0.00%
UB 25	NISC PREPAID METERING IMPLEMENTATION	13,068	-	(13,068)	100.00%
	Total for Information Handling	13,068	108,000	94,932	12.10%
System Construction - New Customers					
	121.23 PURCHASE OF AMI METERS	12,974	300,000	287,026	4.32%
	63.23 PURCHASE OF METERS	5,264	-	(5,264)	100.00%
	64.23 CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	1,355,682	2,550,000	1,194,318	53.16%
	65.23 PURCHASE OF TRANSFORMERS		1,500,000	1,500,000	0.00%
156.23	SUBSTATION TRANSFORMER REIMANN- <i>CARRYOVER</i>		1,400,000	1,400,000	0.00%
157.23	SUBSTATION TRANSFORMER- <i>CARRYOVER</i>		1,400,000	1,400,000	0.00%
106.23	ACQUIRE FUTURE SUBSTATION SITES- <i>CARRYOVER</i>		500,000	500,000	0.00%
	Total for System Construction- New Customers	1,373,920	7,650,000	6,276,080	17.96%
System Construction - Reliability & Overloads					
	67.23 UNDERGROUND CABLE REPLACEMENTS	6,237	600,000	593,763	1.04%
	70.23 SCADA UPGRADES- SUBSTATIONS	11,609	60,000	48,391	19.35%
	72.23 MISCELLANEOUS SYSTEM IMPROVEMENTS	201,879	1,000,000	798,121	20.19%
	73.23 REPLACE OBSOLETE BREAKER RELAYS	539	350,000	349,461	0.15%
103.23	CONVERT OH/UG- CITY OF PASCO	424	475,000	474,576	0.09%
105.23	REPLACE FRANKLIN #1 TRNFMR & DESIGN 12KV	10,133	600,000	589,867	1.69%
130.23	REPLACE 12 KV BUS - FRANKLIN SUB BAY #1- <i>CARRYOVER</i>	803,733	810,000	6,267	99.23%
148.23	VOLTAGE REGULATORS UPGRADES	9,371	300,000	290,629	3.12%
160.23	REFURBISH COURT ST. POWER TRANSFORMER		150,000	150,000	0.00%
161.23	FRANKLIN REBUILD FEEDER GETAWAYS	92,003	300,000	207,997	30.67%
177.23	RAILROAD AVE SUB (REIMANN INDUSTRIAL) TRANSMISSION	50,421	1,000,000	949,579	5.04%
178.23	RAILROAD AVE SUB (REIMANN INDUSTRIAL) SUBSTATION	312,290	7,500,000	7,187,710	4.16%
179.23	RAILROAD AVE SUB (REIMANN INDUSTRIAL) DISTRIBUTION		2,250,000	2,250,000	0.00%
168.23	SUBSTATION SECURITY UPGRADES		500,000	500,000	0.00%
CHP.23	CAR HIT POLES	55,098	-	(55,098)	100.00%
	Total for System Construction- Reliability & Overloads	1,553,737	15,895,000	14,341,263	9.78%
Tools					
	180.23 WECO TEST BOARD		65,000	65,000	0.00%
	181.23 BANTAM PORTABLE TEST BOARD		42,000	42,000	0.00%
	182.23 DOBLE TRF WITH PRINTER# PH TRANS TURN RATIO FINDER		20,000	20,000	0.00%
UB33	ANDERSON CRIMPER, QD FLIP 6T 230V	5,447	-	(5,447)	100.00%
	Total for Tools	5,447	127,000	121,553	4.29%
Vehicles					
	183.23 SERVICE BUCKETS (2)		500,000	500,000	0.00%
	184.23 DIGGER DERRICK	343,498	480,000	136,502	71.56%
	170.23 BUCKET TRUCK- <i>CARRYOVER</i>		375,000	375,000	0.00%
	185.23 HVAC VEHICLE MACHINE/ VEHICLE LIFTS		52,000	52,000	0.00%
	186.23 MINI EXCAVATOR		150,000	150,000	0.00%
	187.23 PICKUPS (2)		185,000	185,000	0.00%

Public Utility District No. 1 of Franklin County
 2023 Capital Budget by Project
 Percent of Year Elapsed: 33%

Category	Project Description	Year to Date April 30	2023 Budget	\$ Remaining in Budget	% Spent
	140.23 TEST VAN- CARRYOVER UNBUDGETED	5,085	-	(5,085)	100.00%
	UB35 HYDRAULIC TILT EQUIPMENT TRAILER	27,153	-	(27,153)	100.00%
	Total for Vehicles	375,736	1,742,000	1,366,264	21.57%
Grand Total		\$ 3,841,831	\$ 27,069,424	\$ 23,227,593	14.19%