

**Public Utility District No. 1 of Franklin County, Washington**  
**Regular Commission Meeting Agenda**

July 25, 2023 | Tuesday | 1 P.M.

1411 W. Clark Street & via remote technology | Pasco, WA | [www.franklinpud.com](http://www.franklinpud.com)

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Members of the public may participate by dialing: (888) 475-4499 US Toll-free or 1 (253) 215-8782

Join Zoom Meeting

<https://franklinpud.zoom.us/j/83507574731?pwd=YkZ1SmoxaHF2K3JMQU95aEFveGlrZz09>

Meeting ID: **835 0757 4731**

Passcode: **236883**

- 1) Pledge of Allegiance
- 2) Public Comment –  
*Individuals wishing to provide public comment during the meeting (in-person or remotely) will be recognized by the Commission President and be provided opportunity to speak. Written comments can be sent ahead of the meeting and must be received at least two days prior to the meeting to ensure proper distribution to the District's Board of Commissioners. Comments can be emailed to [clerkoftheboard@franklinpud.com](mailto:clerkoftheboard@franklinpud.com) or mailed to Attention: Clerk of the Board, PO BOX 2407, Pasco, WA, 99302.*
- 3) Northwest Open Access Network (Noanet) Update – **Guest Presenter: Craig Nelsen, Chief Executive Officer, Noanet**
- 4) Employee Check In – **Norm Rummel, Senior Power Analyst**
- 5) Commissioner Reports
- 6) Consent Agenda
- 7) Adopting a Resolution Approving Revised Rules and Regulations for Electric Service and Superseding Resolution 1379. **Presenter: Holly Dohrman, Assistant General Manager**
- 8) Authorizing the General Manager/CEO or his Designee to Approve Additional Funding for the Washington State Department of Enterprise Services Contract 05620, for 2023 Miscellaneous Fiber Dock Crew Projects. **Presenter: Steve Ferraro, Operations Director**

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**2023 Board of Commissioners**

*Bill Gordon, President ~ Stu Nelson, Vice-President ~ Roger Wright, Secretary*

- 9) Authorizing the General Manager/CEO or his Designee to Execute an Interlocal Cooperative Agreement Between the District and King County Directors' Association for the Procurement of Goods and Services Through the Use of Cooperative Purchasing Contracts. **Presenter: Steve Ferraro, Operations Director**
- 10) Authorizing the General Manager/CEO or his Designee to Execute a Contract for Tree Trimming Services. **Presenter: Steve Ferraro, Operations Director**
- 11) Claims. **Presenter: Victor Fuentes, Claims Agent / Engineering Director**
- 12) Reports from Management:
  - a. General Manager/CEO
  - b. Assistant General Manager
  - c. Other Members of Management
- 13) Executive Session, If Needed
- 14) Schedule for Next Commission Meetings
  - a. August 22, 2023
  - b. September 26, 2023, Special Commission Meeting, 10 AM
    - i. Electric System Update
  - c. September 26, 2023, Regular Commission Meeting
- 15) Close Meeting – Adjournment

CONSENT AGENDA  
Public Utility District No. 1 of Franklin County, Washington  
Regular Commission Meeting

1411 W. Clark Street, Pasco, WA  
July 25, 2023 | Tuesday | 1 P.M.

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- 1) To approve the minutes of the June 27, 2023, Regular Commission meeting.
  - 2) To approve payment of expenditures for June 2023 amounting to \$8,225,015.96 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

<b>Expenditure Type:</b>	<b>Amounts:</b>
Direct Deposit Payroll – Umpqua Bank	\$ 756,627.92
Wire Transfers	4,603,509.83
Automated and Refund Vouchers (Checks)	1,404,036.87
Direct Deposits (EFTs)	1,461,415.11
Voids	(573.77)
<b>Total:</b>	<b>\$ 8,225,015.96</b>

- 3) To approve the Write Offs in substantially the amount listed on the July 2023 Write Off Report totaling \$3,386.28.

**THE BOARD OF COMMISSIONERS  
OF  
PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON**

MINUTES OF THE JUNE 27, 2023  
REGULAR COMMISSION MEETING

The Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington held a regular meeting in participation with the Board of Commissioners of Grays Harbor Public Utility District No. 1, at 1411 W. Clark St., Pasco, WA, on June 27, 2023, at 1:00 p.m. Remote technology options were provided for the public to participate.

Those who participated from the District via remote technology or in person for all or part of the meeting were Commissioner Bill Gordon, President; Commissioner Stu Nelson, Vice President; Commissioner Roger Wright, Secretary; Scott Rhees, General Manager/CEO; Holly Dohrman, Assistant General Manager; Steve Ferraro, Operations Director; Victor Fuentes, Engineering Director, Brian Iller, outside General Counsel and Rosario Viera, Supervisor of Executive Administration.

Those who participated from Grays Harbor Public Utility District No. 1, via remote technology for the joint part of the meeting, were Commissioner Arie Callaghan; Commissioner Jon Martin; Commissioner Dave Timmons; Schuyler Burkhart, General Manager; Angel Rains, General Counsel; Tiffanee Parson, Clerk to the Board/Contract Administrator and Kathryn Skolrood, Finance Director.

Additional staff that participated in person or via remote technology for all or part of the meeting were Shelly Olson, Records Coordinator and Amy Valencia, Energy Programs Representative.

Public participating in person or via remote technology for all or part of the meeting was Ward Ritola, DJ's Electrical and William Rimmer, Bonneville Power Administration (BPA), Account Executive.

**OPENING**

Commissioner Gordon called the regular meeting to order at 1:00 p.m. and called on Mr. Fuentes to lead the Pledge of Allegiance. Commissioner Gordon welcomed those participating in the meeting. On behalf of Grays Harbor PUD, Commissioner President Callaghan opened their special meeting.

**PUBLIC COMMENT**

On behalf of the District, Commissioner Gordon called for public comment and there was none.

No written public comment was received prior to the meeting. On behalf of Grays Harbor PUD, Commissioner President Callaghan called for public comment and none was received.

Commissioner Gordon called for introductions and staff from both the District and Grays Harbor PUD provided them.

At 1:03 p.m. Commissioner Gordon called for a joint executive session with Grays Harbor PUD to begin immediately and end at 1:25 p.m., as allowed per RCW 42.30.110(1)(b) and (c) *to consider the acquisition and/or sale of real estate where public knowledge of such considerations would likely impact pricing*. At 1:25 p.m., Commissioner Gordon called for an additional 20-minutes and extended the executive session to end at 1:50 p.m.

At 1:43 p.m., the District and Grays Harbor PUD concluded the joint portion of the executive session. The District continued in executive session as allowed by RCW 42.30.110(1)(b) and (c).

At 1:50 p.m., Commissioner Gordon ended the executive session and reconvened the regular meeting.

#### **EMPLOYEE CHECK-IN**

Commissioner Gordon welcomed Ms. Valencia and noted that it was the intent of the Commission to hear from employees and check how they are doing. Commissioner Gordon asked general wellbeing questions that included what Ms. Valencia was most proud of, favorite parts of her job, biggest challenge, and what change she would make at the District.

Ms. Valencia reported she is most proud of how the District is focused on its mission statement and the needs of its customers, and noted she was grateful to be a part of the District. Ms. Valencia reported that her favorite part of her job was connecting with customers and providing them information on the District's weatherization programs. She noted that her biggest challenge during the pandemic was the social aspect of not seeing her co-workers. Ms. Valencia reported that a change she would like to see would be the translation of the District's website and ensuring all District publications are available in Spanish. Ms. Viera reported that staff is in the process of gathering statistical data on what information District customers are accessing on our website. That data will help prioritize the information to be translated. The Commission thanked Ms. Valencia for attending and noted they appreciated her work at the District.

#### **COMMISSIONER REPORTS**

Commissioner Wright reported that:

- Noanet will have a strategic planning meeting later this week and he will be attending.

- He attended the American Public Power Association (APPA) National Conference in Seattle and noted that there were good sessions on cyber security, broadband, utility finances and electric vehicles. He noted the conference in general was very good.

Commissioner Nelson reported that:

- He also attended the APPA National Conference. He concurred with Commissioner Wright that there were good breakout sessions.
- He attended a congressional hearing intended to defend the four Lower Snake River dams in Richland and noted that it was well attended.

Commissioner Gordon reported that:

- He also attended the APPA National Conference. He noted that the cyber security session was eye opening. On a personal note, he expressed his frustration with tracking multiple passwords. Ms. Dohrman reported that the District is looking at new software that will assist in password management.
- He attended a Roast and Toast event in honor of Sid Morrison at the Yakima County Fairgrounds. He noted that the event was well attended.
- He also attended the Lower Snake River dams congressional hearing in Richland and noted various members of the State and local government were in attendance, including Representative Mark Klicker who was appointed to serve on the House Environment & Energy Committee.

## CONSENT AGENDA

The Commission reviewed the Consent Agenda. Commissioner Wright moved and Commissioner Nelson seconded to approve the Consent Agenda as noted below. The motion passed unanimously.

- 1) To approve the minutes of the June 13, 2023, Regular Commission meeting.
- 2) To approve payment of expenditures for May 2023 amounting to \$8,330,752.22 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

<b>Expenditure Type:</b>	<b>Amounts:</b>
Direct Deposit Payroll – Umpqua Bank	\$ 477,881.50
Wire Transfers	5,815,612.06
Automated and Refund Vouchers (Checks)	1,128,193.47
Direct Deposits (EFTs)	911,545.50
Voids	(2,480.31)
<b>Total:</b>	<b>\$ 8,330,752.22</b>

- 3) To approve the Write Offs in substantially the amount listed on the June 2023 Write Off Report totaling \$7,036.26.

#### **BPA ACCOUNT EXECUTIVE UPDATE**

Commissioner Gordon welcomed Mr. Rimmer and requested an update on BPA matters. Mr. Rimmer noted he was pleased to see the District looking into password protection software. He noted how critical it is to maintain unique passwords for all websites and shared some of his personal knowledge on cybersecurity. Mr. Rimmer reported that BPA will be holding public meetings regarding the new markets that BPA could join in the future and help manage customer expectations. He noted that in mid-July BPA will have a provider of choice draft policy available. Discussion ensued.

Mr. Rimmer expressed his gratitude to the Commission for having the Employee Check In. He noted that it is rare that employees are allowed to address management and be honest about their passions and their views of the organization. The Commission thanked Mr. Rimmer for attending and providing an update.

#### **AGENDA ITEM 6, DISTRICT INVENTORY UPDATE PRESENTATION**

Commissioner Gordon called on Mr. Fuentes. Through a presentation, Mr. Fuentes provided an update on the District's inventory. The presentation included information on how the District determines inventory needs, current lead times and the price increases on materials over the past several years. He reported on the purchase history and current inventory of transformers, switchgear, cable, and other materials. There were questions and discussion during the presentation. Mr. Fuentes noted there was no action required and that he was presenting only.

#### **AGENDA ITEM 7, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE A CONTRACT FOR THE PURCHASE OF GALVANIZED STEEL TRANSMISSION POLES.**

Mr. Fuentes introduced the agenda item and reported that the District requested sealed bids for the purchase of galvanized steel transmission poles. He provided an updated Agenda Item Summary with updated bid information. He reported that staff received four (4) bids:

<u>Bidder:</u>	<u>Total Bid:</u>	<u>Exceptions:</u>
MVA Power	\$172,216	No
Rohn Products	\$319,600	No
Klute Steel Inc.	\$339,926	No
Meyer	\$378,288	Yes

He noted that the bids submitted by Rohn Products, Klute Steel Inc., and Meyer all exceeded the District's bid estimate and therefore were not evaluated.

He reported that the bid submitted by MVA Power had no exceptions and was within the District's bid estimate. He noted that MVA Power's manufacturing facility is located overseas in China and that the poles would be shipped by sea in shipping containers. He reported that under the General Instructions of the bid form in section 21, the District has a "Right to Inspect" clause which gives the District the option to hire an inspector to witness factory testing and/or perform quality assurance tests to ensure the poles meet specifications. He noted that there is also language that allows the District to reject bids if the manufacturing facility is located in a country that has had a travel advisory issued by the U.S. Department of State within the past 24 months, which China falls under.

As part of the bid review process, staff checked the references provided by MVA Power, which included Douglas County PUD, and received favorable feedback. Mr. Fuentes noted that concerns regarding steel quality can be mitigated by hiring a quality insurance inspector of which staff intends to do. Staff determined that the bid submitted by MVA Power was a responsive bid and within the District's estimate. Staff reviewed their recommendation.

The Commission asked questions on the inspection process and staff provided answers.

Commissioner Wright moved and Commissioner Nelson seconded to authorize the General Manager/CEO or his designee to execute a contract with MVA Power, the lowest responsive bidder, for the purchase of galvanized steel transmission Poles in an amount not to exceed \$172,216. The motion passed unanimously.

**AGENDA ITEM 8, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE AN INTERLOCAL COOPERATIVE AGREEMENT BETWEEN THE DISTRICT AND OMNIA PARTNERS.**

Mr. Ferraro introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. Staff reviewed their recommendation.

Commissioner Nelson moved and Commissioner Wright seconded to authorize the General Manager/CEO or his designee to execute an Interlocal Agreement with OMNIA for procurement of goods and services through the use of the cooperative purchasing contracts. The motion passed unanimously.

**AGENDA ITEM 9, ADOPTING A RESOLUTION AMENDING THE POLICIES AND PROCEDURES FOR RISK MANAGEMENT AND TRADING OPERATIONS AND SUPERSEDING RESOLUTION 1376.**

Ms. Dohrman introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. She reviewed the driver for changes being proposed to the Policies and Procedures for Risk Management and Trading Operations (Policy #49). Staff reviewed their recommendation.



Commissioner Nelson moved and Commissioner Wright seconded to adopt Resolution 1395 as presented. The motion passed unanimously.

**AGENDA ITEM 10, AUTHORIZING REVISED LANGUAGE FROM RCW 54.16.285 REQUIREMENTS IN VARIOUS CUSTOMER FACING ADMINISTRATIVE DOCUMENTS.**

Ms. Dohrman introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Nelson seconded to authorize the General Manager/CEO to revise the language in various customer facing administrative documents to reflect the changes in RCW 54.16.285. The motion passed unanimously.

**CLAIMS**

Mr. Fuentes reported that there was potentially one new claim to report. He reported that the claim was received electronically, and the RCW requires all claims be submitted in writing. He noted that as of today, the written claim has not been received. He noted that he will update the Commission with any new developments on the claim.

**GENERAL MANAGER/CEO REPORT**

Mr. Rhees reported that:

- The District was awarded a broadband grant to provided services in the Connell and Basin City area.
- He provided an update on the Small Modular Reactors feasibility study and noted that pricing has increased since the initial proposal, but the study is moving forward.
- Rich Sargent, Power Manager has provided notice of his intent to retire. He noted that the position has been posted.
- During the Employee Check In, various employees have noted that they would like to see a 4-days X 10 hours (4x10) work schedule be implemented. He proposed a 30-day trial for a 4X10 schedule for customer service. He reported that customer service would be on a split schedule to provide coverage Monday through Friday and noted that lobby hours would be extended to 7:30 a.m. to 5:30 p.m.

Commissioner Wright noted his concerns with a 4x10 schedule and reported that customers may get use to the extended hours and make it difficult to resume regular hours if the trial was unsuccessful. Other concerns regarding productivity and having appropriate management coverage were discussed. Commissioner Wright reported that he would like to support employees but reiterated his concerns. Commissioner Gordon

requested that staff report back to the Commission at the next meeting to provide more information on the concerns expressed today and look at the impacts of a Tuesday through Friday schedule.

#### **ASSISTANT GENERAL MANAGER REPORT**

Ms. Dohrman reported that:

- The May 2023 monthly Key Performance Indicator (KPI) report was included in the meeting packet, and she reviewed it.
- 455 applications for assistance were processed and nearly \$80k was awarded to District customers with arrearages during the pandemic from the Utility Assistance Program administered through the Department of Commerce.
- The number of customers signing up for paperless billing continues to increase.
- For her audit, she reported that she reviewed the District's printer and copier costs. She noted that some printers were identified that are not in use and staff will evaluate if those printers can be removed and provide cost savings to the District.

#### **OPERATIONS DIRECTOR REPORT**

Mr. Ferraro reported that:

- The new reader board is working.
- The maintenance staff is doing a great job with the landscaping maintenance. He noted that needed repairs have been completed and expressed that staff has done a great job cleaning the Broadmoor and Ruby substations.
- The WA CARES Fund program for long term care goes into effect on July 1, 2023 and noted that employees that have not been approved by the state for a premium exemption will be automatically enrolled in the state plan.
- He attended a labor management meeting and provided a brief update.
- Hands on fire extinguisher training was provided to all District employees and noted the training was well attended.
- The meter shop received a partial shipment of smart meters and noted the remaining shipment is expected to arrive later this week. He noted that the deployment of smart meters was on target for completion by late July.
- The Command Center system which tracks the smart meter installations and other information has been moved to a hosting system.

Commissioner Gordon asked what type of data was being obtained and utilized from the smart meters and Mr. Ferraro provided the information. There was discussion on the data received. Staff noted that the data is intended to help customers learn more about their energy use and monitor for efficiency. Commissioner Gordon cautioned on obtaining too much information and requested that the data be captured on an as needed basis. Commissioner Wright reported it was important to have a clear understanding of

what data the District intends to use and for what purpose.

- The Operations staff provided a safety demonstration to the Kahlotus School District students and noted the event had gone well.
- For his audit, he reported that he verified the number of long-term care exemptions received from employees matched what the state has on file.

#### **SUPERVISOR OF EXECUTIVE ADMINISTRATION REPORT**

Ms. Viera reported that:

- APPA featured an article on the recent job shadow opportunity the District provided to local high school students to help them explore the careers available in the electric industry.
- The STEM Academy took place June 22 and noted it was a successful event. She reported that 16 students attended. She noted the Mr. Fuentes provided a Spanish interview for Univision and a local news station had also covered the event.
- The District will be participating in the City of Pasco's 4<sup>th</sup> of July parade.
- Kona radio conducted a telephone interview regarding a heat exhaustion social media post done by the District.
- The District will advertise for the paperless billing campaign at the July Pasco Chamber luncheon on July 10<sup>th</sup>.
- A tour of Grand Coulee Dam was being coordinated by PPC and she extended the invitation to the Commission.
- For her audit, she reported that the District's website has many pages, and the Public Affairs department is in the process of gathering statical data as to what pages are most viewed. She noted that updating the website to ensure all information is current will be an ongoing project.

#### **ENGINEERING DIRECTOR REPORT**

Mr. Fuentes reported that:

- He provided a solar presentation to the students during the STEM Academy and was able to speak with the students on the career opportunities at an electric utility.
- The District has a journeyman substation electrician job posting and he noted that the posting will close this week. He reported three applications have been received so far.
- The District's net metering capacity threshold has been met and noted that staff continues to research what other utilities who have reached their threshold have done. He noted he will bring the findings to a future meeting.
- For his audit, he provided a handout showing the net metering output during the summer compared to the output during winter months.

**OUTSIDE GENERAL COUNSEL**

Mr. Iller reported that:

- The depositions will begin in July for the litigation he is assisting the District with.

**CLOSING OF MEETING - ADJOURNMENT**

With no further business to come before the Commission, Commissioner Gordon adjourned the regular meeting at 3:51 p.m. The next regular meeting will be on July 25, 2023, at 1:00 p.m. and will be held at the District's Auditorium located at 1411 W. Clark St. Pasco, WA. Remote technology options will be provided for members of the public to participate.

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William Gordon, President

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Stuart Nelson, Vice President

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Roger Wright, Secretary

## Accounts Payable

## Warrant Register - Wires

06/01/2023 To 06/30/2023

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	2203	06/01/2023	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	503.67
2	2204	06/01/2023	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	98,720.75
3	2205	06/08/2023	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 WSIB A	61,053.81
4	2207	06/09/2023	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 2	1,675.84
5	2209	06/14/2023	WIRE	112793	CITIGROUP ENERGY INC	POWER SWAP	404,688.68
6	2212	06/14/2023	WIRE	112714	MACQUARIE ENERGY NORTH AMERICA TRADING	POWER SWAP	142,821.60
7	2201	06/15/2023	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	EIM SERVICES BILL	65,032.47
8	2213	06/15/2023	WIRE	112707	THE ENERGY AUTHORITY	TEA SCHEDULING & CONSULTING	111,924.46
9	2219	06/15/2023	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	99,566.39
10	2221	06/15/2023	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	503.67
11	2210	06/20/2023	WIRE	112715	POWEREX CORP	POWER SUPPLY CONTRACT	252,388.08
12	2216	06/26/2023	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	POWER BILL	2,793,491.00
13	2218	06/26/2023	WIRE	109978	WA STATE DEPT OF REVENUE	MAY 2023 EXCISE TAX	293,783.13
14	2225	06/29/2023	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 WSIB A	61,053.43
15	2228	06/29/2023	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	107,668.10
16	2217	06/30/2023	WIRE	112709	LL&P WIND ENERGY INC	WHITE CREEK WIND	46,988.37
17	2226	06/30/2023	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 2	666.40
18	2227	06/30/2023	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 WSIB A	60,979.98
Total for Bank Account - 3 :							<u>4,603,509.83</u>
Grand Total :							<u>4,603,509.83</u>

## Accounts Payable

## Checks and Customer Refunds

06/01/2023 To 06/30/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	44276	06/01/2023	CHK	100028	ABADAN	PRINTER MAINTENANCE	899.91
2	44277	06/01/2023	CHK	100087	ALTEC INDUSTRIES INC	OPERATING SUPPLIES	726.89
3	44278	06/01/2023	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	162.25
4	44279	06/01/2023	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	8,204.96
5	44280	06/01/2023	CHK	114364	CASCADE NATURAL GAS CORPORATION	GAS LINE REPAIRS	75.40
6	44281	06/01/2023	CHK	114360	CASPER HILL FARM INC	ENERGY SERVICES	8,400.00
7	44282	06/01/2023	CHK	100339	CENTURY LINK	PHONE SERVICES	199.25
8	44283	06/01/2023	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	297.78
9	44284	06/01/2023	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	943.95
10	44285	06/01/2023	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	216.71
11	44286	06/01/2023	CHK	113893	LENEXA SERVICES INC	ANNUAL INSURANCE PREMIUM	46,200.25
12	44287	06/01/2023	CHK	102722	LES SCHWAB TIRE CENTERS OF WA INC	VEHICLE MAINTENANCE & REPAIRS	448.45
13	44288	06/01/2023	CHK	113908	MILNE ENTERPRISES INC	OPERATING TOOLS	285.70
14	44289	06/01/2023	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	225.95
15	44290	06/01/2023	CHK	114332	PASCO FAMILY HOUSING II LLC	ENERGY SERVICES	880.00
16	44291	06/01/2023	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	112.23
17	44292	06/01/2023	CHK	101875	RAY POLAND & SONS	DISPOSAL	41.04
18	44293	06/01/2023	CHK	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, INC	OPERATING TOOLS	5,477.11
19	44294	06/01/2023	CHK	113334	RETTIG FORGETTE ILLER BOWERS, LLP	PROFESSIONAL SERVICES	2,839.25
20	44295	06/01/2023	CHK	106825	SEBRIS BUSTO JAMES	PROFESSIONAL SERVICES	135.00
21	44296	06/01/2023	CHK	113777	SMARSH INC	SOFTWARE MAINTENANCE	9.52
22	44297	06/01/2023	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	4,955.23
23	44298	06/01/2023	CHK	100290	WA PUBLIC UTILITY DISTRICT ASSOC	FINANCE MEMBER REGISTRATION	150.00
24	44299	06/01/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	91.19
25	44300	06/01/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	183.32
26	44301	06/01/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	76.54
27	44302	06/01/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	511.22
28	44303	06/01/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	1,088.31
29	44304	06/01/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	218.12
30	44305	06/01/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	105.16
31	44306	06/01/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	112.70
32	44307	06/01/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	37.63

## Accounts Payable

## Checks and Customer Refunds

06/01/2023 To 06/30/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
33	44308	06/01/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	152.00
34	44309	06/01/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	126.72
35	44310	06/01/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	42.58
36	44311	06/01/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	55.82
37	44312	06/01/2023	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	300.00
38	44313	06/01/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	127.68
39	44314	06/01/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	191.61
40	44315	06/01/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	81.71
41	44316	06/01/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	163.25
42	44317	06/08/2023	CHK	100028	ABADAN	PRINTER MAINTENANCE	399.86
43	44318	06/08/2023	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	162.25
44	44319	06/08/2023	CHK	112734	ARNETT INDUSTRIES LLC	OPERATING TOOLS	748.87
45	44320	06/08/2023	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	8,212.56
46	44321	06/08/2023	CHK	100591	CASCADE FIRE PROTECTION CORP	PROFESSIONAL SERVICES	150.00
47	44322	06/08/2023	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	1,127.12
48	44323	06/08/2023	CHK	112936	CENTURY LINK	PHONE SERVICES	2.13
49	44324	06/08/2023	CHK	100354	CITY OF CONNELL	UTILITY SERVICES	75.59
50	44325	06/08/2023	CHK	100360	CITY OF PASCO	UTILITY SERVICES	369.46
51	44326	06/08/2023	CHK	113363	COLEMAN OIL COMPANY	GAS & OTHER FUELS	11,805.83
52	44327	06/08/2023	CHK	113583	COLUMBIA RIGGING CORP	OPERATING TOOLS	244.15
53	44328	06/08/2023	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	3,722.41
54	44329	06/08/2023	CHK	100346	CONNELL OIL INC	GAS & OTHER FUELS	1,306.46
55	44330	06/08/2023	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	113.95
56	44331	06/08/2023	CHK	107290	FRANKLIN PUD	UTILITY ARREARAGE ASSISTANCE PROGRAM	45,406.95
57	44332	06/08/2023	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	69.51
58	44333	06/08/2023	CHK	112980	IRRIGATION SPECIALISTS INC	GROUPS MAINTENANCE & SUPPLIES	31.54
59	44334	06/08/2023	CHK	114080	LOOMIS ARMORED US LLC	ARMORED CAR SERVICE	752.00
60	44335	06/08/2023	CHK	114307	MILSOFT UTILITY SOLUTIONS INC	SOFTWARE MAINTENANCE	882.09
61	44336	06/08/2023	CHK	114186	ONEBRIDGE BENEFITS INC	FLEX PLAN FEE	50.00
62	44337	06/08/2023	CHK	113197	PEOPLEFACTS	SECURITY MONITORING FEE	18.12
63	44338	06/08/2023	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	1,267.87
64	44339	06/08/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	640.58

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65	44340	06/15/2023	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	162.25
66	44341	06/15/2023	CHK	113437	ARCHIBALD & COMPANY ARCHITECTS P.S.	PROFESSIONAL SERVICES	3,293.75
67	44342	06/15/2023	CHK	100171	BASIN DISPOSAL INC	UTILITY SERVICES	1,579.86
68	44343	06/15/2023	CHK	100179	BENTON FRANKLIN CAC	HELPING HANDS	767.58
69	44344	06/15/2023	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	8,204.96
70	44345	06/15/2023	CHK	100329	CCP INDUSTRIES INC	OPERATING SUPPLIES	120.10
71	44346	06/15/2023	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	273.34
72	44347	06/15/2023	CHK	112936	CENTURY LINK	PHONE SERVICES	565.21
73	44348	06/15/2023	CHK	100354	CITY OF CONNELL	PROFESSIONAL SERVICES	400.00
74	44349	06/15/2023	CHK	100360	CITY OF PASCO	UTILITY SERVICES	911.79
75	44350	06/15/2023	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	11,554.92
76	44351	06/15/2023	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	746.12
77	44352	06/15/2023	CHK	100644	DELL MARKETING L.P.	HARDWARE PURCHASE	2,678.99
78	44353	06/15/2023	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	943.95
79	44354	06/15/2023	CHK	100198	FEDERATED RURAL ELECTRIC INSURANCE CORP	INSURANCE DEDUCTIBLE	1,000.00
80	44355	06/15/2023	CHK	100197	FEDEX	FEDEX	8.71
81	44356	06/15/2023	CHK	100226	GOVERNMENT FINANCE OFFICERS ASSOC	DUES & MEMBERSHIP	160.00
82	44357	06/15/2023	CHK	103521	GRAYBAR ELECTRIC INC	BROADBAND MATERIALS & SUPPLIES	1,673.03
83	44358	06/15/2023	CHK	114007	GRIGG ENTERPRISES INC	GROUPS MAINTENANCE & SUPPLIES	272.12
84	44359	06/15/2023	CHK	114031	HOME DEPOT USA	PAPER PRODUCTS	680.37
85	44360	06/15/2023	CHK	112980	IRRIGATION SPECIALISTS INC	GROUPS MAINTENANCE & SUPPLIES	17.61
86	44361	06/15/2023	CHK	113305	MSDSOONLINE INC	SOFTWARE MAINTENANCE	3,592.62
87	44362	06/15/2023	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	4,062.84
88	44363	06/15/2023	CHK	112987	PACIFIC STEEL & RECYCLING	OPERATING SUPPLIES	409.13
89	44364	06/15/2023	CHK	114343	PARR LUMBER COMPANY	OPERATING SUPPLIES	241.36
90	44365	06/15/2023	CHK	100424	PASCO CHAMBER OF COMMERCE	ADVERTISING	350.00
91	44366	06/15/2023	CHK	104915	PEND OREILLE PUD	CWPU EXPENSE	3,113.40
92	44367	06/15/2023	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	368.04
93	44368	06/15/2023	CHK	114365	RAPASA LLC	ENERGY SERVICES	37,200.00
94	44369	06/15/2023	CHK	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, INC	OPERATING TOOLS	346.68
95	44370	06/15/2023	CHK	113191	SIX STATES DISTRIBUTORS INC	OPERATING SUPPLIES	480.14
96	44371	06/15/2023	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	25,920.71



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97	44372	06/15/2023	CHK	113052	TECHNOLOGY FOR ENERGY CORPORATION	METER SHOP MATERIALS & SUPPLIES	27,564.46
98	44373	06/15/2023	CHK	114277	THE PRINT GUYS INC	OFFICE FORMS	388.52
99	44374	06/15/2023	CHK	100143	TRI CITIES BATTERY INC	OPERATING SUPPLIES	6.21
100	44375	06/15/2023	CHK	100478	TRI CITY HERALD	ADVERTISING	157.69
101	44376	06/15/2023	CHK	114099	U.S. PAYMENTS LLC	KIOSK TRANSACTIONS AND FEES	871.30
102	44377	06/15/2023	CHK	100280	US POSTMASTER	PO BOX ANNUAL RENTAL FEE	424.00
103	44378	06/15/2023	CHK	111471	VERIZON WIRELESS SERVICES LLC	METER READING & PHONE SERVICES	1,513.17
104	44379	06/15/2023	CHK	100290	WA PUBLIC UTILITY DISTRICT ASSOC	DUES & MEMEBERSHIP	9,137.00
105	44380	06/15/2023	CHK	113626	WATER STREET PUBLIC AFFAIRS LLC	CONSULTING SERVICES	3,500.00
106	44381	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	77.79
107	44382	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	182.18
108	44383	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	15.69
109	44384	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	74.55
110	44385	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	532.99
111	44386	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	281.18
112	44387	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	186.72
113	44388	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	553.73
114	44389	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	855.21
115	44390	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	587.79
116	44391	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	410.23
117	44392	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	136.45
118	44393	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	334.29
119	44394	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	214.91
120	44395	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	49.69
121	44396	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	189.71
122	44397	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	169.21
123	44398	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	297.66
124	44399	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	146.78
125	44400	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	154.98
126	44401	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	400.00
127	44402	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	209.04
128	44403	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	239.51

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129	44404	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	40.89
130	44405	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	1,037.31
131	44406	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	102.52
132	44407	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	144.76
133	44408	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	86.98
134	44409	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	55.82
135	44410	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	433.30
136	44411	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	182.39
137	44412	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	173.64
138	44413	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	543.66
139	44414	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	62.58
140	44415	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	137.03
141	44416	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	190.39
142	44417	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	147.53
143	44418	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	136.86
144	44419	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	111.30
145	44420	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	161.26
146	44421	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	5.79
147	44422	06/15/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	305.32
148	44423	06/22/2023	CHK	100652	AMERICAN PAYROLL INSTITUTE INC	DUES & MEMBERSHIP	298.00
149	44424	06/22/2023	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	162.25
150	44425	06/22/2023	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	11,854.23
151	44426	06/22/2023	CHK	100515	CED	BUILDING MAINTENANCE & SUPPLIES	1,306.80
152	44427	06/22/2023	CHK	100362	CITY OF PASCO	OCCUPATION/UTILITY TAX	372,224.47
153	44428	06/22/2023	CHK	100360	CITY OF PASCO	UTILITY SERVICES	504.52
154	44429	06/22/2023	CHK	112961	CITY OF RICHLAND	FIBER LEASE	293.49
155	44430	06/22/2023	CHK	112903	CITY OF RICHLAND	UTILITY SERVICES	29.57
156	44431	06/22/2023	CHK	113996	COBRA SYSTEMS INC	OPERATING SUPPLIES	1,438.30
157	44432	06/22/2023	CHK	100174	COLUMBIA BASIN LLC	DISPOSAL SERVICE	60.93
158	44433	06/22/2023	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	1,684.25
159	44434	06/22/2023	CHK	100198	FEDERATED RURAL ELECTRIC INSURANCE CORP	ANNUAL INSURANCE PREMIUM	311,190.00
160	44435	06/22/2023	CHK	103521	GRAYBAR ELECTRIC INC	BROADBAND MATERIALS & SUPPLIES	2,429.67

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161	44436	06/22/2023	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	20.22
162	44437	06/22/2023	CHK	112985	INLAND EMPIRE DISTRIBUTION SYSTEMS INC	ENERGY SERVICES	3,395.00
163	44438	06/22/2023	CHK	113706	INTERMOUNTAIN CLEANING SERVICE INC	JANITORIAL SERVICES	3,865.07
164	44439	06/22/2023	CHK	114249	IRONSIDES CUSTOM GRINDING INC	WOOD GRINDING SERVICES	32.67
165	44440	06/22/2023	CHK	112980	IRRIGATION SPECIALISTS INC	GROUNDS MAINTENANCE & SUPPLIES	80.21
166	44441	06/22/2023	CHK	111704	JACO ANALYTICAL LAB INC	OIL SAMPLE	194.40
167	44442	06/22/2023	CHK	112949	LUMEN	PHONE SERVICES	48.84
168	44443	06/22/2023	CHK	113879	MUSTANG SIGNS LLC	READER BOARD	49,029.38
169	44444	06/22/2023	CHK	113712	NOKIA OF AMERICA CORPORATION	HARDWARE MAINTENANCE	45,290.97
170	44445	06/22/2023	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	91.00
171	44446	06/22/2023	CHK	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, IN	OPERATING TOOLS	536.03
172	44447	06/22/2023	CHK	106825	SEBRIS BUSTO JAMES	PROFESSIONAL SERVICES	315.00
173	44448	06/22/2023	CHK	113777	SMARSH INC	SOFTWARE MAINTENANCE	9.52
174	44449	06/22/2023	CHK	100195	STAPLES ADVANTAGE	OFFICE SUPPLIES	1,150.79
175	44450	06/22/2023	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	793.88
176	44451	06/22/2023	CHK	113192	TEREX SERVICES	OPERATING SUPPLIES	431.89
177	44452	06/22/2023	CHK	104596	TRI CITIES AREA JOURNAL OF BUSINESS	ADVERTISING	900.00
178	44453	06/22/2023	CHK	112127	US BANK	TRAVEL & PURCHASE CARDS	1,447.95
179	44454	06/22/2023	CHK	100283	UTILITIES UNDERGROUND LOCATION CENTER	LOCATE SERVICES	415.38
180	44455	06/22/2023	CHK	114108	VERIZON CONNECT FLEET USA LLC	FLEET MANAGEMENT SERVICES	1,194.90
181	44456	06/22/2023	CHK	113999	WESMAR AUTOMOTIVE	OPERATING SUPPLIES	405.11
182	44457	06/22/2023	CHK	114162	ZAYO GROUP HOLDINGS INC	BROADBAND SERVICES	2,510.12
183	44458	06/22/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	48.13
184	44459	06/22/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	50.18
185	44460	06/22/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	138.07
186	44461	06/22/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	395.47
187	44462	06/22/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	89.52
188	44463	06/22/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	90.26
189	44464	06/22/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	120.39
190	44465	06/22/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	121.70
191	44466	06/22/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	92.65
192	44467	06/22/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	8.38

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193	44468	06/22/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	384.62
194	44469	06/22/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	13.00
195	44470	06/22/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	156.05
196	44471	06/22/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	78.28
197	44472	06/22/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	164.81
198	44473	06/22/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	92.79
199	44474	06/22/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	133.69
200	44475	06/22/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	21.74
201	44476	06/22/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	33.02
202	44477	06/22/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	321.95
203	44478	06/22/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	91.60
204	44479	06/22/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	111.23
205	44480	06/22/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	416.17
206	44481	06/22/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	149.48
207	44482	06/22/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	200.00
208	44483	06/22/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	139.49
209	44484	06/22/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	116.82
210	44485	06/29/2023	CHK	100028	ABADAN	PRINTER MAINTENANCE	453.06
211	44486	06/29/2023	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	162.25
212	44487	06/29/2023	CHK	113333	BATTERY POWER SYSTEMS LLC	BROADBAND MATERIALS & SUPPLIES	11,899.27
213	44488	06/29/2023	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	6,479.65
214	44489	06/29/2023	CHK	100329	CCP INDUSTRIES INC	OPERATING SUPPLIES	170.30
215	44490	06/29/2023	CHK	112961	CITY OF RICHLAND	FIBER SERVICES	9,121.29
216	44491	06/29/2023	CHK	113583	COLUMBIA RIGGING CORP	OPERATING SUPPLIES	352.84
217	44492	06/29/2023	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	150.30
218	44493	06/29/2023	CHK	113124	D J'S ELECTRICAL INC	DOCK CREW WORK	89,276.57
219	44494	06/29/2023	CHK	112739	DLT SOLUTIONS LLC	SOFTWARE MAINTENANCE	3,596.53
220	44495	06/29/2023	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	825.20
221	44496	06/29/2023	CHK	107290	FRANKLIN PUD	UTILITY ARREARAGE ASSISTANCE PROGRAM	34,095.32
222	44497	06/29/2023	CHK	114031	HOME DEPOT USA	PAPER PRODUCTS	876.14
223	44498	06/29/2023	CHK	113908	MILNE ENTERPRISES INC	OPERATING SUPPLIES	3.91
224	44499	06/29/2023	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	333.39

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225	44500	06/29/2023	CHK	104915	PEND OREILLE PUD	CWPU EXPENSE	1,528.12
226	44501	06/29/2023	CHK	114022	PURE WATER PARTNERS LLC	WATER COOLER RENTAL	419.27
227	44502	06/29/2023	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	8,810.28
228	44503	06/29/2023	CHK	112920	TACOMA SCREW PRODUCTS INC	OPERATING SUPPLIES	180.79
229	44504	06/29/2023	CHK	113870	TOTH AND ASSOCIATES INC	PROFESSIONAL SERVICES	79,183.64
230	44505	06/29/2023	CHK	100143	TRI CITIES BATTERY INC	OPERATING SUPPLIES	208.25
231	44506	06/29/2023	CHK	100478	TRI CITY HERALD	ANNUAL SUBSCRIPTION	295.98
232	44507	06/29/2023	CHK	112127	US BANK	PURCHASE & TRAVEL CARDS	6,598.81
233	44508	06/29/2023	CHK	114204	VITAL RECORDS HOLDINGS LLC	RECORDS STORAGE SERVICES	468.17
Total for Bank Account - 1 :							<u>1,404,036.87</u>
Grand Total :							<u>1,404,036.87</u>

## Accounts Payable

## Warrant Register - Direct Deposit

06/01/2023 To 06/30/2023

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	24824	06/02/2023	DD	102600	A-L COMPRESSED GASES	OPERATING SUPPLIES	281.96
2	24825	06/02/2023	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	249,055.06
3	24826	06/02/2023	DD	101625	CARLSON SALES INC	METER SHOP MATERIALS & SUPPLIES	2,112.66
4	24827	06/02/2023	DD	100229	GRAINGER INC	OPERATING SUPPLIES	2,778.37
5	24828	06/02/2023	DD	113299	HRA VEBA TRUST	VEBA	18,458.05
6	24829	06/02/2023	DD	100245	IBEW LOCAL 77	UNION DUES	6,077.32
7	24830	06/02/2023	DD	101501	JIM'S PACIFIC GARAGES INC	OPERATING SUPPLIES	504.93
8	24831	06/02/2023	DD	100448	LAWSON PRODUCTS INC	OPERATING SUPPLIES	29.37
9	24832	06/02/2023	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	1,027.42
10	24833	06/02/2023	DD	114319	MISSIONSQUARE 106134	DEFERRED COMPENSATION	987.69
11	24834	06/02/2023	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	13,511.21
12	24835	06/02/2023	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	17,826.69
13	24836	06/02/2023	DD	113201	NAPA	AUTO PARTS	432.10
14	24837	06/02/2023	DD	1093	STUART J NELSON	TRAVEL REIMBURSEMENT	1,405.79
15	24838	06/02/2023	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	81,294.88
16	24839	06/02/2023	DD	100291	STATE AUDITOR'S OFFICE	AUDIT SERVICES	13,570.10
17	24840	06/02/2023	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	220.41
18	24841	06/02/2023	DD	100277	UNITED WAY	UNITED WAY	164.34
19	24842	06/09/2023	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	9,452.52
20	24843	06/09/2023	DD	100178	BENTON COUNTY PUD	LEASE FEE 2023 JUMP OFF JOE	2,709.36
21	24844	06/09/2023	DD	101625	CARLSON SALES INC	METER SHOP MATERIALS & SUPPLIES	23,274.11
22	24845	06/09/2023	DD	100216	GENERAL PACIFIC INC	TRAINING REGISTRATION	2,255.92
23	24846	06/09/2023	DD	100229	GRAINGER INC	HVAC MAINTENANCE & SUPPLIES	273.97
24	24847	06/09/2023	DD	112981	GREEN ENERGY TODAY LLC	ESQUATZEL DAM PROJECT	22,937.13
25	24848	06/09/2023	DD	113201	NAPA	AUTO PARTS	26.10
26	24849	06/09/2023	DD	113269	NISC	MAILING SERVICES	4,821.68
27	24850	06/09/2023	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	5,089.99
28	24851	06/09/2023	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	12,312.92
29	24852	06/09/2023	DD	113684	SUSTAINABLE LIVING CENTER	LOW INCOME CERTIFICATIONS	500.00
30	24943	06/16/2023	DD	113886	AMAZON CAPITAL SERVICES INC	OFFICE SUPPLIES	306.77
31	24944	06/16/2023	DD	101625	CARLSON SALES INC	METER SHOP MATERIALS & SUPPLIES	97,853.18

## Accounts Payable

## Warrant Register - Direct Deposit

06/01/2023 To 06/30/2023

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
32	24945	06/16/2023	DD	112753	EAN HOLDINGS LLC	CAR RENTAL	112.61
33	24946	06/16/2023	DD	102842	ENERGY NORTHWEST	NINE CANYON	187,016.99
34	24947	06/16/2023	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	112,189.57
35	24948	06/16/2023	DD	100229	GRAINGER INC	HVAC MAINTENANCE & SUPPLIES	1,913.51
36	24949	06/16/2023	DD	113299	HRA VEBA TRUST	VEBA EMPLOYER PAID	9,608.75
37	24950	06/16/2023	DD	101501	JIM'S PACIFIC GARAGES INC	OPERATING SUPPLIES	485.10
38	24951	06/16/2023	DD	114319	MISSIONSQUARE 106134	DEFERRED COMPENSATION	987.69
39	24952	06/16/2023	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	13,484.32
40	24953	06/16/2023	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	17,810.92
41	24954	06/16/2023	DD	113201	NAPA	AUTO PARTS	390.94
42	24955	06/16/2023	DD	113269	NISC	SOFTWARE MAINTENANCE	26,136.00
43	24956	06/16/2023	DD	1227	MIGUEL NUNEZ	TRAVEL REIMBURSEMENT	260.80
44	24957	06/16/2023	DD	111368	ONLINE INFORMATION SERVICES INC	UTILITY EXCHANGE REPORT	653.35
45	24958	06/16/2023	DD	1228	SHYANNE PALMUS	EMPLOYEE REIMBURSEMENT	11.93
46	24959	06/16/2023	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	4,942.47
47	24960	06/16/2023	DD	112792	PASCO TIRE FACTORY INC	VEHICLE TIRES	624.29
48	24961	06/16/2023	DD	100300	PRINCIPAL BANK PCS	INSURANCE PREMIUM	130,214.89
49	24962	06/16/2023	DD	114312	RELIANCE STANDARD LIFE INSURANCE CO	INSURANCE PREMIUM	5,782.07
50	24963	06/16/2023	DD	114326	RELIANCE STANDARD LIFE INSURANCE CO /ASO	INSURANCE PREMIUM	107.50
51	24964	06/16/2023	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	14,782.26
52	24965	06/16/2023	DD	1225	JAKOB STOLL	TRAVEL REIMBURSEMENT	76.20
53	24966	06/23/2023	DD	114144	COGENT COMMUNICATIONS INC	BROADBAND SERVICES	2,035.63
54	24967	06/23/2023	DD	113746	MARTHA R CORTINAS	ADVERTISING	385.00
55	24968	06/23/2023	DD	1076	KATRINA B FULTON	TRAVEL REIMBURSEMENT	495.24
56	24969	06/23/2023	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	142,266.97
57	24970	06/23/2023	DD	100229	GRAINGER INC	HVAC MAINTENANCE & SUPPLIES	229.66
58	24971	06/23/2023	DD	1176	NICOLE R KIRBY	TRAVEL REIMBURSEMENT	274.07
59	24972	06/23/2023	DD	100264	LAMPSON INTERNATIONAL LLC	EQUIPMENT RENTAL	2,103.40
60	24973	06/23/2023	DD	113201	NAPA	AUTO PARTS	738.87
61	24974	06/23/2023	DD	113269	NISC	MAILING SERVICES & INSERT PRINTING	48,404.04
62	24975	06/23/2023	DD	101318	NORTHWEST OPEN ACCESS NETWORK	BUILDING MAINTENANCE	10,821.14

## Accounts Payable

## Warrant Register - Direct Deposit

06/01/2023 To 06/30/2023

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
63	24976	06/23/2023	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	11,072.60
64	24977	06/23/2023	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	826.77
65	24978	06/23/2023	DD	113245	WESTERN UNION FINANCIAL SERVICES INC	WESTERN UNION FEES	85.00
66	25066	06/30/2023	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING SUPPLIES	655.52
67	25067	06/30/2023	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	7,873.97
68	25068	06/30/2023	DD	1154	HOLLY DOHRMAN	TRAVEL REIMBURSEMENT	1,219.79
69	25069	06/30/2023	DD	102842	ENERGY NORTHWEST	FEDERAL FUNDING PROGRAM	37,845.02
70	25070	06/30/2023	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	18,707.76
71	25071	06/30/2023	DD	1092	WILLIAM M GORDON	TRAVEL REIMBURSEMENT	1,068.84
72	25072	06/30/2023	DD	113299	HRA VEBA TRUST	VEBA	5,033.05
73	25073	06/30/2023	DD	113442	ICE TRADE VAULT, LLC	COUNTERPARTY TRADE FEE	417.00
74	25074	06/30/2023	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	1,057.65
75	25075	06/30/2023	DD	114319	MISSIONSQUARE 106134	DEFERRED COMPENSATION	987.69
76	25076	06/30/2023	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	13,332.89
77	25077	06/30/2023	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	16,985.46
78	25078	06/30/2023	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	339.02
79	25079	06/30/2023	DD	113201	NAPA	AUTO PARTS	83.39
80	25080	06/30/2023	DD	1093	STUART J NELSON	TRAVEL REIMBURSEMENT	1,359.08
81	25081	06/30/2023	DD	1228	SHYANNE PALMUS	EMPLOYEE REIMBURSEMENT	139.90
82	25082	06/30/2023	DD	113168	PORTLAND GENERAL ELECTRIC COMPANY	COB INTERTIE	12,044.16
83	25083	06/30/2023	DD	1200	SCOTT RHEES	TRAVEL REIMBURSEMENT	1,754.28
84	25084	06/30/2023	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	175.11
85	25085	06/30/2023	DD	1221	VICTOR FUENTES	TRAVEL REIMBURSEMENT	1,452.98
Total for Bank Account - 3 :							<u>1,461,415.11</u>
Grand Total :							<u>1,461,415.11</u>





## AGENDA ITEM 7

Franklin PUD Commission Meeting Packet  
Agenda Item Summary

**Presenter:** Holly Dohrman  
Assistant General Manager  
**Date:** July 25, 2023

☐ REPORTING ONLY  
☐ FOR DISCUSSION  
☒ **ACTION REQUIRED**

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### 1. OBJECTIVE:

Adopting a Resolution Approving Revised Rules and Regulations for Electric Service and Superseding Resolution 1379.

### 2. BACKGROUND:

The Rules and Regulations for Electric Service (Rules and Regulations) document defines the basis and conditions in which District customers receive power. The Rules and Regulations are a part of all signed applications, agreements, or contracts for delivery of power, are equally binding on the District and its customers, and were last revised and adopted in October 2022 to remove the disconnect and reconnect fees for electric service customers because the new advance meter technology provides the ability to disconnect and reconnect electric service remotely through the advance meter infrastructure.

As reported at the June 27, 2023 regular meeting, the Rules and Regulations have been revised to reflect the changes in Revised Code of Washington 54.16.285, "*Limitations on termination of utility service for residential heating*" that took effect on July 23, 2023. The change is to Section 2. D, and is noted in red as follows:

*"Disconnection of delinquent accounts **during a national weather service announced heat advisory or** during the period from November 15 through March 15 are subject to the requirements of RCW 54.16.285."* No other changes are being proposed to the Rules and Regulations.

Staff recommends that the Commission adopt Resolution 1396, approving the revised Rules and Regulations for Electric Service, included as Exhibit A of the Resolution and superseding Resolution 1379.

### 3. SUGGESTED MOTION:

I move to adopt Resolution 1396 as presented.

**RESOLUTION 1396**

**A RESOLUTION OF THE BOARD OF COMMISSIONERS  
OF PUBLIC UTILITY DISTRICT NO. 1, OF FRANKLIN COUNTY, WASHINGTON**

**APPROVING REVISED RULES AND REGULATIONS FOR ELECTRIC SERVICE AND  
SUPERSEDING RESOLUTION 1379**

---

WHEREAS, Public Utility District No. 1 of Franklin County (the District) has developed the Rules and Regulations for Electric Service (Rules and Regulations), that documents the basis and conditions under which, and at what cost, District customers receive electric service; and

WHEREAS, the Rules and Regulations assists the District in meeting requirements of Revised Code of Washington (RCW) 19.29.A.020, *Disclosures to Retail Electric Customers*; and

WHEREAS, in accordance with the District's mission and vision statements, and consistent with sound business principles, staff drafted proposed revisions to the Rules and Regulations that reflect current policy and practice and maintain consistency of reference; and

WHEREAS, as reported at the June 27, 2023, regular meeting, the Rules and Regulations have been revised to reflect the changes in RCW 54.16.285, *"Limitations on termination of utility service for residential heating"* that took effect on July 23, 2023.

WHEREAS, the proposed changes to the Rules and Regulations were reviewed by the Board of Commissioners (the Commission) on June 27, 2023, and again July 25, 2023, now therefore

BE IT RESOLVED, that the Commission approves the revised Rules and Regulations, in substantially the form attached to this Resolution as Exhibit A; and

BE IT FURTHER RESOLVED, that the Commission authorizes the General Manager/CEO, or his designee, to approve minor administrative changes as required to keep the document current with District policy, practice and the requirements of the law.

BE IT FURTHER RESOLVED, when any such changes are done staff will provide notification to the Commission.

BE IT FURTHER RESOLVED, that these Rules and Regulations will supersede all previous versions.

BE IT FURTHER RESOLVED, that Resolution 1379 is superseded.

ADOPTED by the Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington at an open public meeting this 25<sup>th</sup> day of July 2023.

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William Gordon, President

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Stuart Nelson, Vice President

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Roger Wright, Secretary

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## **SECTION 1. GENERAL INFORMATION**

### **A. Purpose**

In accordance with the Public Utility District No. 1 of Franklin County's (the District) mission and vision statements and consistent with sound business principles, it is the intent and purpose of these Rules and Regulations for Electric Service (Rules and Regulations), as set forth herein, to assure that all customers of the District receive uniform and equitable consideration when acquiring electric services.

### **B. Scope**

These Rules and Regulations are, by reference, a part of all applications and agreements for delivery of electric power. They are equally binding on the District and its customers. Copies of the Rules and Regulations are available at the District's Administration Building during the business hours of 8:30 a.m. and 5:00 p.m., Monday through Friday except holidays, and anytime on the District's Website at <https://www.franklinpud.com/index.php/who-we-are/rules-regulations/>

### **C. Revision**

These Rules and Regulations may be revised, amended, or otherwise changed at any time by the District. These Rules and Regulations supersede all previous versions.

### **D. Conflict**

In case of conflict between any provisions of the Rate Schedules and the Rules and Regulations, the provisions of the Rate Schedules will prevail. *See Exhibit A.*

### **E. Protection of Customer Information**

The District is required to maintain the personal information of its customers in a secure environment. The District only shares customer information with third parties when it is necessary to conduct essential business functions (such as bill processing services), and in those instances the District holds third party vendors to the same standards regarding customer information as it holds itself. The District does not sell, rent, or trade customer personal information to any other third party, however, the District may disclose customer personal information if required by law. The Customer Privacy Rights Statement is available on the District's Website at <https://www.franklinpud.com/index.php/who-we-are/customer-privacy-rights-statement/>

### **F. Public Disclosure**

Customer information including employer, address, email address, telephone number, credit card number, social security number, driver's license number, bank account number, and other personal information are exempt from public disclosure. However, information regarding the amount of monthly kilowatt hours (kWh) used at a certain address, and the amount of billing for that usage may be disclosed to the public.

Requests for customer information from law enforcement agencies must state in writing that the particular customer to whom the records pertain is suspected of having committed a crime, cite

the authority for the request under RCW 42.56.335, and state that the agency has a reasonable belief that the records could help determine whether the suspicion is true.

A customer can request that the information contained in his or her account be opened to realtors, selling agents, or others by giving written authorization to the District.

### **G. Electronic Payments**

The District offers customers the ability to make payments by credit card, debit card, and electronic checks through services provided by a third-party payment processing vendor. The District is not directly involved in the processing of these payments. Customers using these services are subject to the vendor's terms and conditions.

### **H. Wholesale Broadband Service**

The District owns and operates a broadband telecommunications network that is an integral component of its electric system. The broadband telecommunications network is a fiber optic and wireless network and excess capacity is sold wholesale to Retail Service Providers. The District shall determine the availability of capacity on its broadband telecommunications network as requests are made for use of the broadband telecommunications network.

### **I. Exceptions**

Any exceptions to these Rules and Regulations must have the written approval of the District's Auditor or designee.

## **SECTION 2. RESIDENTIAL AND SMALL FARM ELECTRIC SERVICE**

### **A. Application for Service**

Prospective customers requesting Residential and Small Farm Service Rate electric service are required to furnish the District the following:

1. full name, mailing address, and service address;
2. an active telephone number where the customer can be contacted;
3. any one of the following:
  - a. a valid social security number,
  - b. a valid government-issued photo identification, such as a Driver's License, that has been issued by a governmental body located within the United States, or
  - c. a valid Passport issued by any country;
4. notification of any life support equipment being used by any occupant(s) residing at service address; and
5. if renting, a lease or rental agreement when requested by the District.

### **B. Account Set Up Charge**

An account set up charge will be billed on the first bill. Additional terms and conditions for account set up charges are listed below:

1. The District will charge \$25.00 for the first account and \$5.00 for each additional account when the same customer or owner applies for service for several accounts:
  - a. at the same address; and
  - b. at the same time.
2. The District will not apply account set up charges in the following cases:
  - a. changes in name on an account when there is no change in occupancy or service address;
  - b. when an account is transferred to the owner/manager's name under the Agreement to Provide Continuous Electric Service (Owner Agreement). *See Section 7, Part I*; or
  - c. when an account is for temporary or construction service.

### **C. Deposits**

A deposit, not to exceed \$500.00, is required for all new residential accounts at the time of application for service. The deposit amount is based on the estimated charges that would accrue from the two (2) billing periods that have the highest kWh usage in the last twelve (12) months the service address was occupied.

Deposits are due before electric service is provided. At its discretion, the District may allow the customer to make payment arrangements at the time of application. Any unpaid deposit will be included on the first bill. Service may be discontinued if the payment arrangements are broken.

The District may waive the deposit requirement if:

- the OnLine Utility Exchange validates and approves the customer's payment history; or
- a customer provides a reference from an electric utility indicating a satisfactory payment history of at least twelve (12) consecutive months within the past thirty six (36) months. The reference must include the utility name, address and phone number to enable verification by the District.
- a customer enrolls in the "Pay As You Go" program. See *Section 2. Part I* for more information.

Customers who maintain a satisfactory payment history for twelve (12) consecutive months or more will receive a deposit refund in the form of a credit to the account. The District will not be responsible to the customer for accruing or applying interest to deposits.

The District may assess an additional deposit of \$200.00 per incident from active customers if service is physically disconnected for non-pay. The customer's deposit on record may be capped at an amount equal to the sum of the two (2) highest bills in the most recent twelve- (12) month period.

Deposits will be applied to the account(s) upon termination of service and the remaining balance, if any, refunded to the customer.

#### **D. Billing**

The first bill will include the new account set up charge(s), any remaining unpaid deposit(s), and all applicable charges related to electric service(s). If the first billing period is less than ten (10) days of service, a bill will not be issued until the following month. The System Charge will be prorated for the number of days of service during the first bill period.

Electric service is billed on a monthly basis. Some variation in billing periods may occur as service is not measured or billed on a specific day.

District billings are due and payable on receipt and are delinquent twenty (20) days after the billing date. The District will issue a Final Notice to customers that have a delinquent balance due. The District will disconnect electric service on delinquent accounts approximately ten (10) days from the date the Final Notice was issued if payment has not been received or payment arrangements have not been made.

Customers may contact the Customer Service Credit Department for consideration of payment arrangements if they are unable to pay a monthly bill or delinquent balance. Payment arrangements are made at the discretion of the District. Customers with an outstanding balance in excess of \$300.00 may be required to make an immediate payment of at least 50% of the outstanding balance before establishing a payment arrangement. Broken payment arrangements are subject to disconnection of electric service for active accounts or assignment to a collection agency for closed accounts without further notice to the customer.

Disconnection of delinquent accounts during a national weather service announced heat advisory or during the period from November 15 through March 15 are subject to the requirements of RCW 54.16.285.

### **E. Discontinuance of Service**

The customer must notify the District at least five (5) business days in advance of the date service is to be discontinued (end-service date). The customer is also required to provide the District a forwarding address for any future mailings such as the final bill. The District will read the meter as close as possible to the end-service date. The District reserves the right to estimate the bill if unable to obtain a final meter reading. The System Charge will be prorated for the number of days of service during the final bill period.

When notification is made, the District will make reasonable efforts to:

1. validate the identity and authority of the individual making such notification;
2. verify address where service is being terminated;
3. obtain name and forwarding address for future mailings; and
4. verify if service address will remain occupied or vacant.

If the service address will remain occupied, the District will make a reasonable effort to notify the new occupants of discontinuation of service to allow the new occupants an opportunity to sign up for service.

Discontinuance of service for any cause does not release the customer's obligation to pay for energy received, or from charges specified in any existing contract.

The District may discontinue service due to unsafe conditions of the customer's facilities. Restoration of service requires Washington State Department of Labor and Industries (L&I) approval. If service has been disconnected for a period of six (6) months or longer the District will require a Washington State Department of L&I inspection.

### **F. Change of Occupancy**

It is the responsibility of the customer (account holder, co-applicant, spouse, domestic partner, or roommate) to notify the District when they have moved from the premise and are no longer using electric service at that location.

The customer will give notice of change of occupancy to the District five (5) business days prior to change, when such change of occupancy or legal action affects services being provided by the District. The customer of record is responsible to pay for all service supplied until final reading can be obtained and account has been closed.

### **G. Budget Payment Plan Billing**

The District's Budget Payment Plan (budget plan) is an option offered for the customer's convenience. The budget plan allows customers to pay an equal amount every month. Customers must have a zero (0) balance on their account to begin participation in the budget plan. The District requires customers establish a minimum of six (6) months of electric usage before signing

up. Customers may participate in the District's budget plan by contacting the Customer Service Department.

The budget plan's equal payments are based on the average of the previous twelve (12) months electric usage for the service address. The usage is summarized and then divided into twelve (12) equal payments to establish the initial payment amount. The District will evaluate the customer's budget plan periodically or at a minimum every March and September and adjust the budget plan amount accordingly.

While the budget plan amount is the amount due each month, the customer is responsible for the actual electric usage. The monthly bill will reflect the actual electric usage balance, and the amount due will be the budget plan amount.

The District may remove a customer from the budget plan if payments made are less than the established budget plan amount or not current. The District will notify the customer that their account has been removed from the budget plan. Once removed, the full account balance will become due and payable on its regular collection cycle and the District's collection procedures will apply. Customers that are removed from the budget plan must have a zero (0) balance before they can be reinstated.

## **H. Low-Income Rate Discounts and Other Assistance Options**

The District offers a discounted rate for Low-Income Senior Citizens who are District customers, and Low-Income Persons with a disability who are customers of, or who reside with a customer of, the District with electric service under Rate Schedule 1, Residential and Small Farm Service.

Customers can apply for either low-income rate discount at any time by completing the application and meeting the specified income eligibility criteria. Only one rate discount will be applied to the customer's account regardless of whether they qualify for both. Only the customer's primary service address will receive the discount. Additional assistance information is provided below:

### **Low-Income Senior Citizen Rate Discount:**

1. A Low-Income Senior Citizen is defined as a person:
  - a. who is sixty-two (62) years of age or older; and
  - b. whose total annual income for the previous calendar year, including that of his/her spouse or co-tenant, is at or below a defined income eligibility criteria.
2. Income eligibility criteria for the Low-Income Senior Citizen Discounts are as follows:
  - a. Annual income above 125% and at or below 175% of the federally established poverty level receives a 15% electric rate discount.
  - b. Annual income at or below 125% of the federally established poverty level receives a 30% electric rate discount.

### **Low-Income Disabled Citizen Rate Discount:**

1. A Low-Income Disabled Citizen is defined as a person:
  - a. who qualifies for special parking privileges under RCW 46.19.010(1) (a) through (h);
  - b. is a blind person as defined in RCW 74.18.020(4); or

- c. is a disabled, handicapped or incapacitated person as defined under any other existing state or federal program.
2. Income eligibility criteria for the Low-Income Disabled Citizen Rate is as follows:
  - a. Annual income, including that of his/her spouse or co-tenant, is at or below 125% of the federally established poverty level receives a 30% electric rate discount.

The District requires customers receiving either discount to verify they continue to meet the eligibility criteria annually or upon request of the District. Customers unable to verify eligibility requirements within sixty (60) days of the District's request will be removed from the rate discount program.

#### **Other Assistance Options:**

A customer may qualify for assistance in paying their electric bill by contacting the following organizations:

- a. Benton Franklin Community Action Connections (CAC)..... 509-545-4065
- b. WA State Department of Social and Health Services ..... 509-735-7119
- c. St. Vincent de Paul..... 509-544-9315

For information on other assistance programs that may be available, please contact the Customer Service Department at 509-547-5591.

### **I. Pay As You Go Program**

The District's Pay As You Go Program is a way for customers to have greater control over their electric bills. The Pay As You Go Program allows residential customers to prepay for their electric usage. By purchasing electricity in advance, customers can plan their budget and closely monitor their usage. Enrollment is voluntary and there are no additional costs or fees for customers who participate.

1. Customers will not be assessed a deposit when signing up for service.
2. Customers with an existing deposit can transition to the Pay As You Go Program and apply the deposit to their account.
3. Customers will receive electronic notifications to closely monitor and manage their account.
4. Customers who are part of the Pay As You Go Program will not be charged late fees. .

The daily cost of electricity will be calculated using the Residential and Small Farm Service rate schedule. Daily costs will include a system charge, cost of electric usage and tax. The system charge will be calculated by dividing the monthly system charge by 30. Each day the calculated daily cost will be deducted from the account balance (referred to as the prepaid balance). When the prepaid balance falls below a zero balance the meter will be disconnected. Disconnections will occur seven days a week. The meter will automatically reconnect once payment is made.

Customers are responsible for notifying the District of changes to any contact information, including telephone numbers, email addresses, and mailing addresses in order to stay aware of account balances and usage alert information

Customers who elect to enroll in the Pay As You Go Program remain subject to all District policies and requirements. The District's billing dispute process is available to customers to resolve Pay As You Go account decisions, including the right to contest a disconnection of service.



## **SECTION 3. OTHER ELECTRIC SERVICE**

### **A. Application for Service**

The delivery of electric service by the District and its acceptance by the customer will be deemed to constitute an agreement with and acceptance of the District's policies, including these Rules and Regulations.

Customers requesting service from District Rate Schedules other than the Residential and Small Farm Service Rate, shall furnish the following:

1. full name, mailing address, and service address;
2. an active telephone number where the customer can be contacted;
3. name of business as registered with the state;
4. business entity type, such as corporation, partnership, LLC;
5. Federal Tax ID number, if requested; and
6. UBI or current local business license.

For locations with existing electric service, the customer must notify the District at least five (5) business days in advance of the date service is to begin (start-service date).

Electric service for new construction connections are subject to the District's Electrical Service Requirements (Service Requirements) and schedule. Copies of the Service Requirements are available at the District's Administration Building between the business hours of 8:30 a.m. and 5:00 p.m., Monday through Friday except holidays, and anytime on the District's Website at <https://www.franklinpud.com/index.php/engineering-services/electrical-service-requirements-document/>

Large industrial or commercial contracts for electric service may be individually written, and will contain such provisions and stipulations as may be necessary or desirable to protect the interests of both the District and customer.

### **B. Discontinuance of Service**

The customer must notify the District at least five (5) business days in advance of the date service is to be discontinued (end-service date). The customer is also required to provide the District a forwarding address for any future mailings such as the final bill. The District will read the meter as close as possible to the end-service date. The District reserves the right to estimate the bill if unable to obtain a final meter reading.

When notification is made, the District will make reasonable efforts to:

1. validate the identity and authority of the individual making such notification;
2. verify address where service is being terminated;
3. obtain name and forwarding address for future mailings; and
4. verify if service address will remain occupied or vacant.

If the service address will remain occupied, the District will make a reasonable effort to notify the new occupants of discontinuation of service to allow the new occupants an opportunity to sign up for service.

Discontinuance of service for any cause does not release the customer's obligation to pay for energy received, or from charges specified in any existing contract.

The District may discontinue service due to unsafe conditions of the customer's facilities. Restoration of service requires Washington State Department of L&I approval. If service has been physically disconnected for a period of six (6) months or longer the District will require a Washington State Department of L&I inspection.

### **C. Change of Occupancy**

It is the responsibility of the customer (business, account holder, co-applicant, spouse, domestic partner, or roommate) to notify the District when they have moved from the premise and are no longer using electric service at that location.

The customer will give notice of change of occupancy to the District five (5) business days prior to change, when such change of occupancy or legal action affects services being provided by the District. The customer of record is responsible to pay for all service supplied until final reading can be obtained and account has been closed.

### **D. General & Industrial Service Deposits, Rate Schedules 2.0 to 2.4**

A deposit is required from new accounts covered in these Rate Schedules. The District sets the deposit amount at the estimated charges that would accrue from the two (2) highest billing periods during the previous consecutive twelve (12) months. The District may periodically review the deposit for adequacy and adjust if necessary. Deposits are due before electric service is provided.

The District may waive the deposit requirement if the customer can provide:

- an acceptable credit report; or
- financial documents (i.e. financial statements or tax returns) covering the most recent two (2) year period that indicate profitable operations during that period.

Customers who maintain a satisfactory payment history for twenty-four (24) consecutive months or more may receive a deposit refund in the form of a credit to the account. The District will not be responsible to the customer for accruing or applying interest to deposits.

The District may assess an additional deposit per incident from active customers if service is physically disconnected for non-pay. The customer's deposit on record may be capped at an amount equal to the sum of the two (2) highest bills in the most recent twelve (12) month period.

Deposits will be applied to the account(s) upon termination of service and the remaining balance, if any, refunded to the customer.

## **E. Irrigation Rate Deposits, Rate Schedules 3.0 and 4.0**

The District will require new accounts covered under the Agricultural Irrigation Rate Schedules to select one of the deposit options below.

### **1. Prepayment of a Deposit Amount.**

A deposit is required for all new irrigation accounts at the time of application for service. The deposit amount is based on the estimated charges that would accrue from the two (2) billing periods that have the highest kWh consumption in the last twelve (12) months the service location was being utilized.

### **2. Bank Letter of Credit.**

Customer supplies an irrevocable Letter of Credit issued by a financial institution to guarantee payment of the estimated annual electric service bill as determined by the District. If the Letter of Credit amount becomes insufficient during the irrigation season, the customer must obtain an increase to the credit line to cover the remaining anticipated electric service bills for that season.

### **3. Automatic Payment.**

Customer signs up for automatic payment on the account using either direct draft from the customer's bank account, ACH or with a valid credit card having an available balance of not less than the highest amount billed in any one month. If the customer selects this option and an automatic payment is declined at no fault of the District, the customer must provide the deposit using either option #1 or #2 in this section.

At the discretion of the District, the Customer Service Manager may stipulate a payment and security arrangement with a customer as necessary or desirable to protect the interest of both the District and the customer.

Customers who maintain a satisfactory payment history for twenty-four (24) consecutive months or more may receive a deposit refund in the form of a credit to the account. The District will not be responsible to the customer for accruing or applying interest to deposits.

The District may assess an additional deposit per incident from active customers if service is physically disconnected for non-pay. The customer's deposit on record may be capped at an amount up to the equivalent of the sum of the two (2) highest bills in the most recent twelve (12) month period.

Any deposits collected will be applied to the account(s) upon termination of service and the remaining balance, if any, refunded to the customer.

## **SECTION 4. APPLICABILITY OF RATE SCHEDULES**

### **A. Additional Rate Information**

District Rate Schedules are based upon electric service requirements, environmental considerations, and cost. Rate Schedules are set and adopted by the District's Commission and establish charges for electric service according to classification. Public notices of rate hearings will be printed in the newspaper and published on the District's website. *See Exhibit A.*

The Residential and Small Farm Service Rate may be applicable to single family farm dwellings, including shops, machine sheds, barns, domestic pumps, and other electric energy used on the farm for all ordinary processing of crops or products of the farm, where such crops or products are produced on the farm operated by the customer.

The appropriate General Service Rate will be applied to electric energy used on farms when the electric service is used for:

1. Processing or feeding, for resale or for hire, of crops, products or livestock not produced on the customer's own farm.
2. Continuous production of salable articles, other than normal farm products, or for any distinctly commercial or industrial process, or for any operation substantially greater than usual farm operations.

If any of the General Service Rate Schedules are applied, the customer may obtain the Residential and Small Farm Rate for the strictly domestic and farm uses by separating the services and providing for installation of separate metering equipment as outlined in the Service Requirements. The customer is responsible for meter installation costs.

### **B. Commercial Uses of Portions of Single Family Residence**

In a dwelling regularly used for any commercial purpose, the customer may wire for separate metering of the residential and commercial portions of the building. Otherwise, the General Service Rate will apply to the entire building. In the event there are no employees, other than the occupant(s), and the commercial use is estimated to be less than 25% of the total use, the Residential and Small Farm Rate may apply to the entire building.

## **SECTION 5. BILLINGS AND CHARGES**

### **A. Determination of Rate Schedules**

The District publishes equitable and nondiscriminatory rate schedules for each class of service which adequately compensates the District for costs associated to provide that class of service. The District selects the applicable rate schedule at the initiation of electric service. *See Exhibit A.*

Customers cannot transfer from one rate schedule to another or temporarily disconnect their service to avoid or minimize seasonal charges, demand charges or other applied charges. Transfers from one class of service to another should not occur more often than once in a twelve-month period and only if conditions warrant such a change as outlined in the District's Rate Schedules.

### **B. Billing Period**

Electric service is billed on a monthly basis. Some variation in billing periods may occur as service is not measured or billed on a specific day.

### **C. Minimum Bill**

The minimum bill amount is specified in each rate schedule, unless otherwise provided by contract.

### **D. First Bill**

The first bill will include the new account set up charge(s), unpaid deposit(s), and all applicable charges related to electric service(s). If the first billing period is less than ten (10) days of service, a bill will not be issued until the following month. The System Charge will be prorated for the number of days of service during the first bill period.

### **E. Final Bill**

The customer must notify the District at least five (5) business days in advance of the date service is to be discontinued (end-service date). The customer is also required to provide the District a forwarding address for future mailings such as the final bill. The District will read the meter as close as possible to the end-service date. The District reserves the right to estimate the bill if unable to obtain a final meter reading. The System Charge will be prorated for the number of days of service during the final bill period.

### **F. Estimated Bill**

If for any reason a meter reading is not obtained for any particular period, the District may estimate a meter read. The resulting estimated bill will be based on the usage history at that address. Estimated meter reads will be adjusted to actuals once a meter read is obtained. If the customer receives a bill containing an estimated read and would like an actual read to validate the estimate, they can contact the Customer Service Department.

If de-energizing a transformer is required for District maintenance and/or repair; and the customer is unwilling to accommodate the District's request, then the customer agrees to the District's reasonable estimate based on the customer's historical usage.

## **G. Bill Adjustments**

The District may adjust any bill when it has determined that a billing error has occurred and will revise such bill on the basis of the best evidence available.

All adjustments will be for a period of no more than three (3) years from date the error occurred except as approved by the Commission. In cases where an under billing is the result of false or inaccurate information provided or procured by the customer, this limitation shall not apply.

Bill adjustments may be waived by the District when the cost of recovery makes it uneconomical.

## **H. Bill Hearings**

Customers may discuss or dispute a bill or service matter with a Customer Service Specialist at any time during the District's business hours. If unresolved, the customer may request a meeting with the Customer Service Manager. If still unresolved, the customer may request a hearing with the District's designated Hearing Officer. The request must be made no later than five (5) business days after the initial meeting with the Customer Service Manager. The hearing will be scheduled at a mutually convenient time. The Hearing Officer will render a written decision within ten (10) business days following the hearing. Further appeals can be done as per RCW 19.29A.020.

## **I. Service Charges**

Service charges are determined based on District cost and include but are not limited to the following:

1. establishing service accounts;
2. transferring service from one address to another;
3. door tagging to collect on a delinquent account;
4. door tagging to notify of need to sign up for service;
5. physical reconnecting of service for non-payment;
6. disconnecting service for fraudulent use;
7. disconnecting service for non-compliance with these Rules and Regulations;
8. testing a meter at the customer's request; or
9. failure to give access to meter(s).

For additional charges see *Section 12. Service Charges*.

## **J. Collections**

The District will take action as permitted by law for the enforcement and collection of all bills or other charges. The District may transfer any delinquent bill(s) or unpaid charge(s) owed by the customer to an existing or new service account of the customer. *See Section K.*

District bills are due and payable on receipt and are delinquent twenty (20) days after the bill date. Terms of payment are provided in the District's Rate Schedules. Failure to receive a bill will not release the customer from obligation of payment. The District may refuse to connect or may disconnect service for violation of any of its policies or these Rules and Regulations.

### **K. Transfer of Previous Charges from Unpaid Accounts**

The District may transfer to an existing or new service account any delinquent bill(s) or unpaid charge(s) owed to the District. The transferred balance will be considered part of the customer's obligation to the District as if the delinquent or unpaid balance had been incurred at the present service address. The District may permit payment arrangements on such transferred balances. *See Section 6, Part D.*

The District may apply any payment received from the customer or by agencies toward the customer's transferred balance.

The District will make reasonable efforts to notify the customer of unpaid balances discovered by the District, including the dates and location of the service, the District's regulations concerning transferred balances, and the possibility of disconnection of service.

If it is determined that a customer who has an outstanding balance from a previous account with the District is receiving benefit of electric service through a different account with the District, but not in his or her name, the outstanding balance may be transferred to the active account.

### **L. Demand Billing**

The term "demand" as used herein or in the District's Rate Schedules, refers to the highest average demand over any thirty (30) minute period each billing cycle. Demand billing will be on the basis stated in individual Rate Schedules. *See Exhibit A.*

Service to demand accounts will be billed for actual demand charges.

### **M. Tax Adjustment**

The amount of any tax levied on the revenues of the District, or assessed on the basis of meters or customers, or on the volume of energy purchased or sold, will be added to the energy charge to the customer. Any such tax adjustment will continue in effect only for the duration of such taxes.

## **SECTION 6. COLLECTION PROCEDURES AND PAYMENTS**

### **A. Disconnect / Delinquent Accounts**

District bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. The District will issue a Final Notice to customers that have a delinquent balance due. The District will disconnect electric service on delinquent accounts approximately ten (10) days from the date the Final Notice was issued if payment has not been received or payment arrangements have not been made. *See Part D.*

The District will attempt to contact the customer prior to disconnect by either mail, telephone, and/or notice delivered to the address. A customer must pay the past due amount in full at least 24 hours prior to the disconnect date to avoid potential interruption of service. The District will not schedule disconnections for non-payment on delinquent accounts the day before, the day of, or the day after a District observed holiday.

If the District is unable to disconnect the service due to inaccessibility of the meter, the District will disconnect service at the transformer. Additional charges may apply. *See Section 12.*

### **B. Payment of Services**

Where two or more persons enter into an account for electric service, such person(s) will be jointly and individually liable on such account and will be billed by means of a single monthly bill mailed to the primary applicant.

When a person or business (account holder, co-applicant, spouse, domestic partner, or roommate) is occupying or residing at a premise receiving electric service from the District, that person or business is presumed to have used the electric service and is considered a customer of the District. Such person or business will be equally responsible for payment of the bills for electric service accumulated during the period of occupancy. It is the customer's responsibility to notify the District when they have moved from the premise and are no longer using electric service at that location.

Whether or not the District obtained a joint application, where two or more persons are living in the same residence and benefit from the electric service provided by the District, they will be jointly and individually liable for the bill for electric service supplied.

The delivery of electric service by the District and its acceptance/usage by the customer shall be deemed to constitute an agreement with, and acceptance of the District's policies, including these Rules and Regulations.

### **C. Collection of Unpaid Closed Accounts**

Customers that have terminated service with the District and have a delinquent balance due after thirty (30) days will be issued a Final Bill Notice allowing the customer ten (10) days to pay in full or make payment arrangements. If the account is not paid in full and payment arrangements have not been made, it will be presented to the Commission for approval to assign to a collection agency for legal action.



Once assigned to a collection agency, the customer must pay their outstanding District debt with the assigned collection agency before a new service account can be opened or to avoid disconnection of current service.

#### **D. Payment Arrangements**

Customers may contact the Customer Service Credit Department for consideration of payment arrangements if they are unable to pay a monthly bill or delinquent balance. Payment arrangements are made at the discretion of the District. Customers with an outstanding balance in excess of \$300.00 may be required to make an immediate payment of at least 50% of the outstanding balance before establishing a payment arrangement. Broken payment arrangements are subject to disconnection of electric service for active accounts or assignment to a collection agency for closed accounts without further notice to the customer.

#### **E. Remote Disconnection/Reconnection of Service**

Service disconnection and reconnection will be done remotely when possible. Any service that has been disconnected for non-payment will be automatically reconnected without notice to the customer when sufficient payment is made to restore the service.

## **SECTION 7. CUSTOMER RESPONSIBILITIES**

### **A. Customer's Responsibility for District's Property**

The customer is responsible for taking all reasonable and proper precautions to prevent damage to the District's property on the customer's premises. Any customer or person damaging, removing, disconnecting or otherwise interfering with property belonging to the District will be subject to prosecution under law. The customer shall provide space for and exercise proper care to protect the District's property on customer's premises. This shall include meters, premises gateway devices, instrument transformers, wires, conduits and other property installed by the District. In the event of loss or damage to the District's property due to customer's neglect of the above, the District may collect from the customer the cost of repairs or replacement. The customer shall not enter, make repairs, operate equipment or tamper with the District's property.

The District installs its underground facilities at a depth in excess of applicable codes. It will be the customer's responsibility to maintain such ground depth.

Where the situation warrants, and when given adequate notification, the District will furnish a standby serviceman during regular business hours for customers who wish to do tree falling, clearing, blasting or such other activities that may endanger District property. This shall not be construed to mean that the District will provide this service on a repetitive basis without a charge. The District reserves the right to charge the customer for this service based on the actual costs to the District.

### **B. Accessibility**

Meters and remote recording devices will be located in spaces that are accessible to District personnel at all times for reading, repair and maintenance, and inspection. The customer is responsible for maintaining obstructions such as fences, buildings, aggressive animals, and foliage so as not to interfere with the District's facilities and accessibility.

By receiving electric service, the customer grants all necessary permission to enable the District to install and maintain its facilities on the customer premises. The District shall have the right through its employees, contractors, or other agents, to enter upon the premises of the customer at all reasonable times for the purpose of reading, testing, connecting, disconnecting, inspecting, repairing or removing the facilities of the District, and to inspect, measure, sample and test customer-owned facilities. The District requires 24-hour access to all its facilities for emergency repairs and system operations.

If any District meters or equipment are located behind customer lock(s), the customer will furnish the District with key(s) to the lock(s). District facilities located behind customer lock(s) will require the use of a double hasp dual locking system utilizing a District padlock or other suitable means of maintaining access. Customers are responsible for any damage done or costs incurred by the District in gaining access.

The District will be granted access to the meter at all times to perform periodic physical reads, in addition to any necessary maintenance and inspection.

When the District encounters an obstruction to District property or equipment, the District may notify the customer and request correction; however, the District may take the necessary steps to obtain immediate access to its equipment without providing prior notification to the customer.

If the obstruction is not corrected within the time specified in the notice, the District may correct the obstruction and the customer may be obligated to reimburse the District for all costs and expenses incurred in correcting the obstruction. If the District is unable to correct the obstruction, it reserves the right to discontinue electric service until corrections are made.

In the event a District employee is bitten by a customer's animal, the District will contact the local health department, animal control and/or law enforcement. The customer will be required to provide vaccination records immediately to the proper agency or the District upon request. If no records are provided, the District will follow the procedure as per the appropriate governing agency.

### **C. Life Support Systems**

In order to be notified in advance of planned electrical outages, a customer/patient utilizing a life-support system must complete a Request for Medical Alert Designation, which includes a Medical Certification to be completed by a licensed medical practitioner. This form is available at the District's Customer Service Area during business hours and anytime on the District's website at <https://www.franklinpud.com/index.php/programs-services/medical-alert-designation/>

The customer/patient is responsible to provide the District in writing a telephone number that will enable timely contact by the District 24 hours per day; and to notify the District as soon as possible of any change in telephone number or medical situation of the person on life support services or when/if the life support equipment is no longer being utilized at the residence. Customers must update their Request for Medical Alert Designation form annually.

The District does not guarantee constant or continuous electric service, and because of this the District will make a reasonable effort to notify such life support system customers/patients of planned power outages, in advance, giving the date, time, and length of planned power outages. In the event of any periods of non-payment for the account at which the customer resides, the District reserves the right to disconnect delinquent accounts, to install a load limiting device, or to take other action as the District deems appropriate.

In the event the customer/patient needs to significantly increase the life support system electrical load, the customer will give sufficient advance notice to the District, so it may determine the need for any additional facilities. The customer will be liable for the cost of damages if the customer fails to notify the District and the District's equipment is damaged as a result.

### **D. Customer's Wiring and Equipment**

The customer is responsible for providing suitable protective equipment such as fuses, circuit breakers, relays and surge protectors to adequately protect the customer's equipment against under or over voltage conditions. If three-phase service is provided, it will be the customer's responsibility to also protect against phase failure. The District will take reasonable precautions to prevent power interruptions, phase failures or abnormal voltage variations but does not

guarantee that such conditions will not occur. Accordingly, the District recommends the customer provide protective equipment in order to avoid/minimize damage to the customer's property. The customer's wiring up to and including the meter base, must be in accordance with applicable local and state wiring codes and must be inspected by the Washington State Department of L&I Electrical Inspector or other agencies approved by Federal or State regulations. The customer is responsible to protect its equipment from any power anomalies or delivery interruptions.

The District reserves the right to refuse or discontinue service to the customer's equipment or wiring where, in the opinion of the District, such equipment is in hazardous condition, inoperable, damaged or not in conformity with lawful codes and local regulations. The customer is solely responsible for the maintenance and safety of the customer's wiring and equipment. The customer's wiring up to and including the meter base, must be in accordance with applicable local and state wiring codes and must be inspected by the Washington State Department of L&I Electrical Inspector or other agencies approved by the Federal or State regulations prior to being energized by the District. The District will not be liable in any way for any injuries or property damages occurring to the customer or to third parties because of contact with, or failure of, any portion of the customer's wiring and equipment.

Whenever an existing customer is modifying their equipment or wiring that requires the District to disconnect their service, the customer must obtain an Electrical Work Permit from the Washington State Department of L&I. Customer work that would require a service disconnect and the Washington State Department of L&I permit includes, but is not limited to, changing out or modifying service masts, meter bases, main panel boards, main circuit breakers or disconnect switches, etc.

## **E. Additional Load**

If a customer intends to increase load more than 5% on an established installation, the customer will provide advance notice to the District's Engineering Department so that the District may provide equipment that may be required at the customer's expense. If the customer fails to provide the District advance notice, and as a result the District's equipment is damaged, the customer may be liable for all costs incurred to repair the damage.

## **F. Notice of Trouble**

If service is interrupted or is not satisfactory or in a hazardous condition related to District facilities is known by a customer to exist, the customer should notify the District of such existing conditions. The District will not be responsible for damages resulting from non-notification.

## **G. Customer Power Outage**

If a customer's service fails and the customer has determined there are no blown fuses, tripped breakers, or faulty equipment, a District serviceman will be sent to the outage location upon the customer's request. If the serviceman determines that the customer's equipment is at fault and the service call was during regular business hours, no service charge will be assessed. Outside of regular business hours, the District may, at its discretion, assess a flat charge. *See Section 12.*

For residential customers, upon mutual agreement of the customer and the District, the District may pay the first hour of labor only for a licensed electrician. Calls to electricians will be initiated by a District representative. The customer may choose whether or not to accept further services beyond the initial one (1) hour from the electrician. The customer will be billed directly by the electrician for all applicable parts and any labor charges beyond the initial one (1) hour.

## **H. Protective Equipment**

It shall be the customer's responsibility to provide protective devices for their service equipment. This includes, but is not limited to, surge protection for all voltage sensitive equipment such as electronic appliances or devices, and phase failure protection to protect three phase motors and equipment from single phasing.

## **I. Rental Units**

Owners of trailer courts, apartment buildings and other rental units have an option to sign an Agreement to Provide Continuous Electric Service (Owner Agreement). The Owner Agreement provides for continuous electric service to the rental property so that electricity will be available for cleaning and showing of the property and the new tenant/lessee may have immediate electric service.

Owners who enter into an Owner Agreement will be responsible for all charges for electric service from the date the prior tenant closes the account, and/or moves from the rental unit, until the District receives an acceptable electric service application for the new tenant and opens a new account. Owners should check with the District to verify that the new tenant has opened an account before allowing a new tenant to move in. Once signed, the terms and provisions of the Owner Agreement will be considered to be a part of the policies subject to these Rules and Regulations.

The owner may remove any rental unit from the Owner Agreement by completing the Owner Agreement cancelation form.

For an owner who has not entered into an Owner Agreement, and a tenant closes an account, service will be disconnected until a new tenant/lessee or the owner has opened a new account.

## **SECTION 8. METERING**

### **A. Meter Locations**

Meters will be installed on the outside of buildings or service structures, except in the case of rural services, which may be installed on customer owned poles. All meters must be installed in accordance with the District's Engineering Service Requirements (Service Requirements) and meet all other applicable codes.

Meters will not be installed in places difficult to access, such as over open pits, near moving machinery, hatchways, in the path of water from eaves or rain spouts, or subject to live steam or corrosive vapors. It will be the responsibility of the customer to maintain a clear space in front of and to the sides of the meter, as per the Service Requirements. Copies of the Service Requirements are available at the District's Administration Building between the business hours of 8:30 a.m. and 5:00 p.m., Monday through Friday except holidays, and anytime on the District's Website at <https://www.franklinpud.com/index.php/engineering-services/electrical-service-requirements-document/>

### **B. Metering Equipment**

The customer will furnish and install a suitable meter socket or sockets in accordance with the Service Requirements for the installation of the District's metering equipment. The customer will pay the District prior to service connection for the installation of the meter, which will be owned and maintained by the District. *See Section 12.*

If current transformers are required, as specified by the Service Requirements, a suitable location and mounting bracket will be provided for outdoor type current transformers. If an outdoor installation is not desirable, the customer will furnish and install a suitable metal enclosure for the installation of current transformers. The customer will furnish all connecting conduit between the current transformer enclosure and the meter socket.

### **C. Meter Reading**

Meter reads are obtained monthly. Meter readings are not scheduled for a specific day and the number of billing days may vary.

In order to obtain accurate reads, meters must be accessible at all times. The customer is responsible for maintaining the accessibility of the meter and for removing any obstructions such as overgrown foliage, shrubs, or any objects blocking the meter.

If for any reason a reading cannot be obtained for any particular period, the billing will be based on an estimate of energy use and demand and will be subject to a later adjustment based on the actual use and demand. Unsuccessful subsequent attempts to obtain a read may result in an inaccessible meter fee to the customer. Customers may appeal the assessment of an inaccessibility fee to the Customer Service Department in person, in writing, or by telephone within five (5) business days of their receipt of the billing statement.

The District may estimate meter readings and render bills on that basis.

As technology permits, and/or prudent business practice dictates, the District may elect to gather metering data utilizing automatic metering infrastructure or other forms of equipment determined to be cost effective.

#### **D. Meter Tests**

The District conducts, at its own expense, periodic tests and inspections of its meters to assure a high standard of accuracy. A customer may request the District perform additional meter tests, however; if a meter tested at the customer's request is found to register within 2% plus or minus, of actuals as determined by the meter testing procedures, a charge may be made to the customer. No charge will be made for a meter tested and found to exceed the 2% plus or minus. *See Section 12.*

#### **E. Submetering**

Should a customer desire the installation of additional meters used for submetering, such additional meters will be provided, installed, and maintained by the customer at the customer's expense. Customer submetering used for prorating energy costs among tenants are subject to District terms and conditions. Submetering shall not be used to resell energy at a profit. *See Section 9.*

#### **F. Separate Meters for Each Class of Service**

When the customer desires to use electricity for purposes classified under different rates, separate meters may be installed to measure the current supplied at each rate. Electric usage registered by each meter will be billed at the applicable rate.

#### **G. Unmetered Accounts**

In general, it will be District policy to meter all services. However, small electric loads with constant or known load characteristics may, upon District approval, be connected without provision for metering. This will apply only to loads where energy consumption can be determined and cannot be readily altered.

#### **H. Meter Tampering and Energy Diversion**

Meter tampering and/or energy diversion is a violation of RCW 9A.61.050 "Defrauding a public utility in the third degree" and is a gross misdemeanor. All evidence of meter tampering and/or energy diversion may be provided to the applicable law enforcement agency for investigation. The District may pursue prosecution to the fullest extent of the law. The District may apply a meter-tampering charge and bill for estimated electric usage. The customer of record or property owner is responsible for such charges. *See Section 12.*

#### **I. Net Metering**

The District complies with RCW 80.60.020, 80.60.030, and 80.60.040, which require utilities to offer net metering programs to customers who have installed small generating systems, limited to water, solar, wind, biogas from animal waste as fuel, fuel cells, or produces electricity and useful thermal energy from a common fuel source. To be eligible for net metering, each installation must be 100 kW or less in size and comply with the District's Customer Interconnection Standards for

Generating Facilities. Excess generation at the end of each bill period will be carried over to the next billing period as a kWh credit for the current account holder. Pursuant to RCW 80.60.030(5), on March 31<sup>st</sup> of each year, any excess generation accumulated during the prior twelve (12) months will be granted to the District without any compensation to the customer-generator.

#### **J. Opt-Out of Advanced Meter**

Customers who elect to opt-out of the use of an advanced metering infrastructure (AMI) meter will be assessed a one-time fee per service. Additional fees will apply for the monthly meter reads. *See Section 12*

The District reserves the right to install an AMI meter due to inaccessibility regardless of opt-out status.



## **SECTION 9. CONDITIONS OF USE AND DELIVERY**

### **A. Resale of Energy**

All energy delivered to the customer by the District is for utilization by the customer and not for resale, unless expressly agreed otherwise by contract or permission. Customer submetering shall be for prorating energy costs among tenants only. In no case shall submetering be used to resell energy at a profit.

### **B. Highly Fluctuating Loads or Loads Causing Disturbances**

Electric service will not be utilized in such a manner as to cause severe disturbances or voltage fluctuations to other customers of the District or District equipment. In the event that a customer uses equipment that is detrimental to the service of other customers or the District, the customer will be required, at the customer's expense, to install corrective equipment as determined by the District. Examples of possible disruptive equipment are: welders, pipe thawing equipment, resistance heating equipment, large motor starting equipment, or equipment causing harmonic disturbances, such as variable speed motor controllers.

### **C. Phase Balance**

Except in the case of three-phase, four-wire delta service, the District may require that the current taken by each wire in a three-phase service be reasonably balanced.

### **D. Point of Delivery**

Energy charges in all Rate Schedules are based upon service through a single delivery/metering point. A separate supply at another point of delivery will be separately metered and billed unless multiple delivery points are consolidated for billing and only when authorized by the District.

The point of delivery is that point where the customer and the District-owned facilities are connected. All equipment on the load side of the point of delivery will belong to and be the responsibility of the customer, except meters and metering equipment. Other equipment installed by the District, will be owned by the District.

It will be the responsibility of the customer or the customer's authorized electrical contractor to advise the District of service needs and requirements in advance of installing the service entrance equipment, and to ascertain that the location is acceptable to the District. If the District is not consulted and/or the District does not accept the service entrance location, the customer will relocate the service entrance to an acceptable location as requested by the District.

### **E. Curtailment or Interruption of Service**

The District reserves the right to limit the use of electric energy during a power shortage event, or to place into effect other curtailment programs.

The District will use reasonable diligence to provide an uninterrupted supply of power at normal voltage. If the supply is interrupted for any cause, including but not limited to, wind, fire, floods, storms, equipment failures, acts of God, government actions or service requirements of the District, the District will not be liable for personal injuries or loss or damage to property resulting

therefrom, nor will such interruption constitute a breach of agreement for service. There are no implied warranties given by the District, including any implied warranty of continuous delivery of power or implied warranties of the District's distribution system.

The District will not be responsible or liable for any lost profits, consequential, incidental, indirect, special or punitive damages of any type arising out of, or in any way connected to, the District's supply of electric service or any interruption, suspension, curtailment or fluctuation thereto regardless of the causes.

## **F. Refusal of Service**

The District may refuse to connect or provide additional electric service to the customer when:

1. such electric service will adversely affect electric service to other customers, where the applicant or customer has not complied with state, county or municipal wiring codes, or
2. has not furnished information to the District including but not limited to the following;
  - a. full name, mailing address, and service address;
  - b. an active telephone number where the customer can be contacted;
  - c. any one of the following:
    - i. a valid social security number,
    - ii. a valid government-issued photo identification, such as a Driver's License, that has been issued by a governmental body located within the United States, or
    - iii. a valid Passport issued by any country.
3. Has an unpaid closed account balance of six (6) years old or less.

The District may require installation of proper protective devices on the customer's premises at the customer's expense if such installation is necessary to protect District property or property of other customers.

The District shall not be required to connect its facilities with those of an applicant or provide electric service to a customer unless and until it has all necessary operating rights, including rights of way, easements, franchises and permits. Application for service by the customer will grant the District right of access to the property.

The District shall not be required to provide electric service when it determines installation would be economically unfeasible.

## **G. District's Obligations**

The District attempts to provide, but does not guarantee, a regular and uninterrupted supply of service. The District has the right to temporarily suspend service for the purpose of making repairs or improvements to the system. In such cases, the District will attempt to notify customers of the suspension of service and will make such interruption as short as possible and at a time that will minimize impact to District customers. The District will make repairs and improvements with

diligence and complete them as soon as reasonably practicable in accordance with prudent utility practice.

Electric service is inherently subject to interruption, suspension, curtailment, and fluctuation. The District will not be liable to its customers or any other persons for any damages to property arising out of, or related to, any interruption, suspension, curtailment, or fluctuation in service if such interruption, suspension, curtailment or fluctuation results in whole or part from any of the following or similar conditions:

1. Causes beyond the District's reasonable control including, but not limited to, accident or casualty, fire, flood, drought, wind, acts of the elements, court orders, insurrections or riots, acts of sabotage, generation failures, lack of sufficient generating capacity, breakdowns of or damage to equipment/facilities of District or of third parties, acts of God or public enemy, strikes or other labor disputes, civil, military or governmental authority, electrical disturbances originating on or transmitted through electrical systems with which the District's system is interconnected or acts or omissions of third parties.
2. Repair, maintenance, improvement, renewal or replacement work on the District's electrical system, which work, in the sole judgment of the District, is necessary or prudent.
3. Automatic or manual actions taken by the District which, in its sole judgment, are necessary or prudent to protect the performance, integrity, reliability or stability of the District's electrical system or any electrical system to which it is interconnected. Such actions include, but are not limited to, the operation of automatic or manual protection equipment installed in customers' electrical system, including, without limitation, equipment such as automatic relays, generator controls, circuit breakers, and switches. Automatic equipment is preset to operate under certain prescribed conditions which, in the sole judgment of the District, threaten system performance, integrity, reliability, and stability.
4. Actions taken to conserve energy.

The limitation of liability provisions set forth above shall apply notwithstanding any negligence of the District, unless the actions of the District are determined to be intentional or constitute gross negligence. In no event shall the District have any obligation or liability for any lost profits, consequential, incidental, indirect, special or punitive damages of any type arising out of, or in any way connected to, the District's supply of electricity or any interruption, suspension, curtailment or fluctuation thereof.

## **H. Delivery Voltage and Phase**

Frequency and service voltage ratings are nominal. All service will be alternating current, 60 hertz. Normal secondary voltage is 120/240 volt single phase, 120/208 volt three-phase wye, or 277/480 volt three-phase wye. Either 120/208 volts wye or 277/480 volts wye will be the only three-phase voltages available from pad-mounted transformers or in areas served by underground distribution equipment. Only a single voltage will be delivered to a facility by the District unless the load is so great that a standard transformer or transformer bank is not adequate. The customer will pay the District actual cost for the added equipment and transformer if additional voltages are required.

Delivery voltages and phases will be those available to the requested service location. If other phases, voltages, or additional transformer capacities are necessary, the cost will be computed in accordance with District policies and schedules set forth herein. In the case of large loads, power may be delivered at other voltages approved by the District.

At the discretion of the District, motor loads of 10 HP or less may be served at 240 volts single phase. Motor loads of 5 HP and larger may be served at three phase. Service at 480 volts three phase may be provided to motor loads in excess of 30 HP and when existing facilities are not already available at another voltage. Determination of phase and voltage will be made by the District's Engineering Department.

The District may require customers to install reduced voltage starting equipment in cases where across-the-line starting would result in excessive voltage disturbances to the District's system. The District may refuse to serve loads of a character that are detrimental to service to other customers.

## **I. Technology Advancements**

The District may implement more efficient options or equipment as technology advances become available.

## **SECTION 10. SPECIAL SERVICE CONDITIONS**

### **A. Temporary Service**

Customers requiring any special or temporary services will bear the costs of such service. Temporary service is normally rendered for construction purposes, but may also be rendered to traveling shows, public event displays, etc. The District will determine if the temporary service will be metered or unmetered based on anticipated load. *See Section 12.*

Service will be provided under the following conditions where there are existing secondaries of sufficient capacity, phase, and voltage:

1. The customer will provide a suitable point of connection for the temporary service that is installed in accordance with the Service Requirements and which meets all other applicable codes, and is approved by a Washington State Labor & Industries Electrical Inspector.
2. The customer will be required to pay the estimated cost of installation and removal of District facilities required for such temporary service, payment for energy, if metered, and applicable temporary service connection charge.
3. Unmetered temporary service may be disconnected at the end of the 90-day period unless the customer has paid an extension charge. The extension charge will provide for an additional 90-day period.
4. Metered temporary service may be rendered for a maximum period of one year unless otherwise authorized by the District.

The customer will pay the District the cost of construction prior to service connection when service and/or line facilities in addition to the service conductors are required.

### **B. Non-Standard Service**

Any special installation necessary to meet a customer's particular requirements for service at non-standard voltages is paid by the customer and provided at the discretion of the District.

### **C. Stand-by Service**

Stand-by service, or installations that, as determined by the District, will not provide sufficient revenue to justify the ongoing operation and maintenance costs, may be subject to an annual minimum charge based on these costs or other minimum charges applicable in a specified Rate Schedule.

### **D. Relocation of Line and Service Facilities at Customer Request**

Relocation of District equipment for any reason (e.g., new driveway, change of grade, relocation of service entrance, etc.) may be done, provided in the opinion of the District, the relocation is feasible, and the customer agrees to pay the District all costs of construction/relocation. Payment is required from customer before construction/relocation.

## **E. Manufactured Home and Mobile Home Parks of Single Ownership**

The District will provide individual electric service to the meters of manufactured/mobile homes in established manufactured/mobile home parks at residential rates under the following conditions:

1. The park owner requests such service and furnishes and installs a wiring system connecting the point of delivery with each space, including a meter pedestal and protective devices for each space position. Such a wiring system will be of adequate capacity to maintain standard voltage to each space.
2. Electric service to the park's joint-tenant use facilities will be separately metered and billed on the appropriate rate schedule by the District.
3. The park owner will pay the District prior to service connection for the primary system, transformer(s), and meter(s), which will be owned and maintained by the District.

This section does not apply to recreational vehicle parks. *See Section 11, Part C.*

## **F. Idle Electrical Facilities**

The National Electric Safety Code requires that electrical facilities be maintained in operable condition, whether or not the facility is energized. Idle electrical facilities occur when the customer's need for power no longer exists but electrical equipment remains in place.

The District may, at their option, remove electrical facilities that have been idle for more than one (1) year at no cost to the customer. The District will provide notice to the customer prior to removing idle electrical facilities. Notice to the customer may be via phone, email, regular US mail or other communication method.

### **1. Idle Meters**

- a. For meters that have been idle for less than six (6) months, the District will re-energize the meter at no cost. For meters that have been idle for six (6) months or greater, the District will re-energize at no cost after a State of Washington L&I electrical inspection is passed. The District may choose to remove meters that have been idle for six (6) months or greater.

### **2. Idle Services**

- a. Overhead or underground service wire may be removed at the District's discretion if a service has not been active for one (1) year. If the service wire is removed, the customer will have to pay the standard fee to have it re-installed and obtain a State of Washington L&I electrical inspection.

### **3. Idle Infrastructure**

- a. Transformers and distribution overhead or underground primary facilities not serving load for two (2) years or more may be removed at the District's discretion. If a transformer or distribution facility is removed and the customer requests to have the service re-installed in the future, the cost to re-establish the service will be the responsibility of the customer.

The District has no obligation to remove facilities.

### **G. Under Utilized Electrical Equipment**

The District reserves the right to exchange equipment to a size that meets the current demand when the equipment is not being utilized to its full capacity.

## **SECTION 11. LINE EXTENSIONS**

### **A. General**

The costs of line extensions, including costs of transformer(s), service installation charge(s) and meter cost(s), will be paid by the customer. The cost of the installation will include the cost of labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

All facilities installed by the District and paid for by the customer/developer will be owned and maintained by the District. These facilities include but are not limited to vaults, conduit, transformers, meters, secondary wire, fusing, and switching apparatus.

The customer will provide the District, without cost to the District, all easements the District may require for installation of overhead and underground facilities together with the rights of ingress and egress. All customer-provided installations and work will be done in accordance with the District's Service Requirements.

The customer will be responsible for cost of changes (including removals and relocations) of District facilities completed at the customer's request. Those costs will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work. The District will provide the customer an estimate of line extension costs.

### **B. Overhead Line Extensions**

Customers requesting extension of overhead lines will be responsible for the costs of the extension. *See Section 12.*

### **C. Underground Line Extensions**

#### **1. New Single-Family Residence**

When a new underground line extension serves a new single-family residence, the customer will provide and install all primary and secondary conduit and vault systems and be responsible for:

- a. the District's cost of the primary cable system and installation; and
- b. the installed costs of transformer(s), service installation charge(s) and meter cost(s).

The costs of the extension will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

#### **2. New Residential Plats, Subdivisions, and Mobile Home Complexes with Individually Owned Lots**

The customer/developer will provide all primary and secondary trenching, bedding, conduit, underground vaults, and backfilling as per the Service Requirements. All customer/developer costs are identified per *Section 12*. The costs of primary and secondary cable systems will include labor, transportation, overhead, materials, and other costs customarily incurred in



construction work and will be paid by the customer before the District provides the service. *See Section 12.*

In addition, the transformer kVA capacity charge(s), service installation charge(s), and meter charge(s) will be paid by the customer/developer for permanent service to the residence. Charges will be paid prior to the connection of the service.

The District's underground installation of primary cable, padmount transformers, padmount switchgear, and associated equipment will be located within the easement or right-of-way along the front of the lot in new residential plats and subdivisions.

The customer/developer has the option to provide and install a conduit and vault system to accommodate a communication network, enabling customers to connect to advanced communication services through the District's fiber backbone system. All installations must meet the District's Service Requirements.

### **3. Multi-Unit Dwellings, and Non-Residential Installations**

Customer/developer will provide all primary and secondary trenching, bedding, conduit, underground vaults, and backfilling. In addition, the customer/developer will pay to the District the cost of the primary cable system and its installation. Service entrance wire and conduit from the transformer to the customer's panel will be installed and owned by the customer. The costs of the primary cable system will include labor, transportation, overhead, materials, other costs customarily incurred in construction work. The customer will pay prior to service connection for the installation of transformer(s) and meter(s), which will be owned and maintained by the District.

### **4. Manufactured Homes and Mobile Home Parks**

Service under this provision will apply to trailer and mobile home complexes under single ownership (that is, other than individual ownership of each lot).

Customer will provide all trenching, bedding and backfilling, conduit, the vault and pad for the District's transformer, and all wiring and equipment from the load side of the secondary terminal vault. Customer will own and maintain customer installed equipment, except for primary conduit system and transformer pad. In addition, the customer/developer will pay the cost of the primary cable system to the District. The costs of the primary cable system will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work. The customer will pay prior to service connection for the installation of transformer(s) and meter(s), which will be owned and maintained by the District.

### **5. Recreational Vehicle Parks**

Customer will provide all trenching, bedding and backfilling, a secondary terminal vault, including terminals, located adjacent to the District's transformer, pad and conduit, and all wiring and equipment from the load side of the secondary terminal vault. Customer will own and maintain customer installed equipment, except for primary conduit system and transformer pad. In addition, the customer/developer will pay the cost of the primary cable system to the District. Estimated costs of the primary cable system will include labor,

transportation, overhead, materials, and other costs customarily incurred in construction work. The Customer will pay prior to service connection for the installation of transformer(s) and meter(s), which will be owned and maintained by the District.

#### **6. Agriculture Irrigation Facilities**

The customer will provide and install all trenching, conduit, primary junction vaults, transformer vaults, backfilling, and secondary conductors as well as service entrance wiring and equipment. The customer will retain ownership and maintenance responsibility for customer-provided secondary service entrance wiring and associated equipment. The District will retain ownership and maintenance responsibility for the primary system, transformer(s) and meter.

In addition, the cost of transformer(s), primary cable and associated facilities, meter(s) and service installation charge(s) will be paid by the customer prior to connection of the service.

#### **7. Commercial/Industrial Accounts**

The customer will provide and install all trenching, electric conduit, communication conduit, primary junction vaults, transformer vaults, backfilling and secondary conductors, as well as service entrance wiring and equipment. The customer will retain ownership and maintenance responsibility for customer-provided secondary service entrance wiring and associated equipment. The District will retain ownership and maintenance responsibility for the primary system, transformer(s) and meter.

In addition, the cost of transformer(s), primary facilities, communication handholes, meter costs, and a service installation charge will be provided by the District and reimbursed by the customer prior to the connection of the service. The District will provide and install current transformers when required.

#### **8. Conversion of Existing Overhead Lines to Underground**

The customer will be responsible for the cost of changes (including removals and relocations) of District's facilities completed at the customer's request. Those costs will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

## SECTION 12. SERVICE CHARGES

### A. Service Charges

Service charges are based on District cost, and include, but are not limited to: labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

DESCRIPTION	CHARGE(S)
Account Set Up	\$25.00
Physical Customer Connect / Reconnect / Disconnect	
8:30 a.m. to 4:45 p.m. (weekdays except holidays)	No charge
4:45 p.m. to 8:30 a.m. (weekdays)	\$150.00
Any time (weekends & holidays)	\$150.00
Customer Power Outage	\$150.00
Other than regular business hours, which may include one hour of labor from a licensed electrician. <i>See Section 7, Part G.</i>	
Disconnect at Transformer due to Meter Inaccessibility	\$150.00
Door Tag	\$25.00
Excess Secondary Cable	
In excess of 100 feet:	
Overhead	\$1.50 per foot
Underground	\$4.00 per foot
Meter Inaccessibility	\$25.00 per occurrence
An obstruction prohibiting a successful access of a meter such as overgrown foliage, shrubs, aggressive animal(s) or any objects blocking the meter.	
Meter Installation	
Self-contained meter (1 Phase)	\$150.00
Self-contained meter (3 Phase)	\$250.00
Current transformer CT Meter (1 Phase)	\$500.00
Current transformer CT meter (3 Phase)	\$800.00

DESCRIPTION	CHARGE(S)
Meter Tampering / Diversion	\$500.00 plus all costs incurred by the District to correct.
Meter Test (if discrepancy is 2% or less)	\$25.00
Opt-Out of AMI Meter Installation	\$90 one-time
Monthly Meter Reading Fee	\$15 per month
Reconnect Following Disconnect for Non-Payment	
8:30 a.m. to 4:45 p.m. (weekdays except holidays)	No charge
*4:45 p.m. to 8:30 a.m. (weekday)	\$150.00
*Any time (weekends & holidays)	\$150.00
*Fees apply when a physical reconnect is required.	
Returned Payments	\$30.00
Secondary Service Installation	
Single-phase, 400 amp, or less with self-contained meter base:	
Overhead	\$150.00
Underground	\$400.00
Temporary Service	
Metered	\$200.00, plus energy used
Unmetered	\$300.00
Transformer Installation	
All electric homes (12.5 kVA @ \$40.00/kVA )	\$500.00
Gas/electric homes (6.5 kVA @ \$40.00/kVA)	\$260.00
Large or remote home with dedicated transformer	District cost
Unauthorized Connects	\$500.00, per occurrence, plus all costs incurred by the District to correct

## **B. Field Engineering Services**

A District field engineer will make one (1) engineering visit to a customer's site at no charge. Additional visits required by customer actions may result in a minimum charge of \$50.00 or the actual cost of the visit incurred by the District.

The District will develop the initial electric distribution system design, using the developer's subdivision or plat plan. A charge of \$50.00 per hour may be assessed to the customer if the design is substantially modified within 180 days of initial design.

## **C. Temporary Service**

Unmetered temporary construction service is provided at a flat rate of \$300.00 for a 90-day period. This service may be extended for an additional 90-day period for an additional \$100.00. If temporary service is required for a period longer than 180 days, the District may require the service be converted to a metered temporary service. Alternatively, it may be considered a permanent installation and customer will be responsible for payment of actual costs.

Metered temporary service may be provided at the discretion of the District. The one-time charge for metered temporary service is \$200.00 plus the cost of metered energy used. The customer will be billed monthly, in accordance with the appropriate Rate Schedule.

The customer will pay for all costs related to temporary service requiring the District to extend overhead or underground facilities or install transformers. *See Section 11.*

**EXHIBIT A - RATE SCHEDULES**

**No. 1, Residential and Small Farm Service**

**AVAILABILITY:**

Service under this schedule shall be available throughout the District’s service area for lighting and power to single family residences and farms. Separately metered services incidental to single family residential and small farm service may be served under this schedule.

The maximum size of any motor to be served under this schedule shall be limited to 10 horsepower.

**TYPE OF SERVICE:**

Normal service will be single phase, sixty-hertz alternating current at 120/240 volts. Three phase service and other voltages may be supplied where District facilities are available.

**MONTHLY CHARGES:**

<u>System Charge</u>		<u>Energy Charge</u>	
Single Phase	\$34.00	All kWh:	\$0.0673
Three Phase	\$58.72		

**UNMETERED SERVICE:**

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

**MINIMUM BILL:**

The System Charge unless otherwise provided by contract.

**BILLING AND TERMS OF PAYMENT:**

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

**GENERAL TERMS AND CONDITIONS:**

Service under this classification is subject to the District’s current Rules and Regulations for Electric Service.

**EFFECTIVE FEBRUARY 14, 2023**

## **No. 2.0, Small General Service**

### **AVAILABILITY:**

Service under this schedule shall be available throughout the District's service area for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand is less than 50 kW at least 10 times during any calendar year.

### **TYPE OF SERVICE:**

Sixty-hertz alternating current of such phase and voltage as the District may have available.

### **MONTHLY CHARGES:**

#### System Charge

All Customers      \$39.56

#### Energy Charge

All kWh:      \$0.0744

### **MINIMUM BILL:**

The System Charge, but not less than \$0.85 per month per KVA of transformer capacity required to serve the load unless otherwise provided by contract.

### **UNMETERED SERVICE:**

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

### **BILLING AND TERMS OF PAYMENT:**

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

### **GENERAL TERMS AND CONDITIONS:**

Service under this classification is subject to the District's current Rules and Regulations for Electric Service.

**EFFECTIVE FEBRUARY 14, 2023**

**No. 2.1, Medium General Service**

**AVAILABILITY:**

Service under this schedule shall be available throughout the District’s service area for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand equals or exceeds 50 kW at least 3 times during a calendar year and less than 300 kW at least 10 times during any calendar year.

**TYPE OF SERVICE:**

Sixty-hertz alternating current of such phase and voltage as the District may have available.

**MONTHLY CHARGES:**

<u>System Charge</u>	<u>Demand Charge</u>	<u>Energy Charge</u>
All Customers    \$51.88	All kW    \$8.26	All kWh
		April – August        \$0.0364
		September – March    \$0.0461

**MINIMUM BILL:**

The System Charge, but not less than \$0.85 per month per KVA of transformer capacity required to serve the load unless otherwise provided by contract.

**DETERMINATION OF DEMAND:**

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each billing cycle.

**POWER FACTOR ADJUSTMENT:**

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

**PRIMARY SERVICE DISCOUNT:**

A primary service discount of \$0.25 per kilowatt on the demand charge may be allowed if the customer accepts service at primary voltage at a single delivery and metering point. The customer shall own and maintain all equipment on the load side of the system connection.

**UNMETERED SERVICE:**

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

**BILLING AND TERMS OF PAYMENT:**

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

**GENERAL TERMS AND CONDITIONS:**

Service under this classification is subject to the District’s current Rules and Regulations for Electric Service.

**EFFECTIVE FEBRUARY 14, 2023**



## **No. 2.2, Large General Service**

### **AVAILABILITY:**

Service under this schedule shall be available throughout the District's service area for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand equals or exceeds 300 kW at least 3 months in a calendar year and is less than 3,000 kW at least 10 times during any calendar year.

### **TYPE OF SERVICE:**

Sixty-hertz alternating current of such phase and voltage as the District may have available.

### **MONTHLY CHARGES:**

<u>System Charge</u>	<u>Demand Charge</u>	<u>Energy Charge</u>
All Customers \$69.26	All kW \$8.44	All kWh
		April - August \$0.0365
		September – March \$0.0455

### **MINIMUM BILL:**

The System Charge, but not less than \$0.85 per month per KVA of transformer capacity required to serve the load unless otherwise provided by contract.

### **DETERMINATION OF DEMAND:**

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each billing cycle.

### **POWER FACTOR ADJUSTMENT:**

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

### **PRIMARY SERVICE DISCOUNT:**

A primary service discount of \$0.25 per kilowatt on the demand charge may be allowed if the customer accepts service at primary voltage at a single delivery and metering point. The customer shall own and maintain all equipment on the load side of the system connection.

### **UNMETERED SERVICE:**

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

### **BILLING AND TERMS OF PAYMENT:**

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

### **GENERAL TERMS AND CONDITIONS:**

Service under this classification is subject to the District's current Rules and Regulations for Electric Service.

**EFFECTIVE FEBRUARY 14, 2023**

## No. 2.3, Industrial Service

### AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power to industrial loads where measured demand equals or exceeds 3,000 kW at least 3 months in a calendar year.

### TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

### MONTHLY CHARGES:

<u>System Charge</u>	<u>Demand Charge</u>	<u>Energy Charge</u>
All Customers \$486.70	All kW \$8.67	All kWh
		April – August \$0.0363
		September – March \$0.0456

### MINIMUM BILL:

The System Charge, but not less than \$0.85 per month per KVA of transformer capacity required to serve the load unless otherwise provided by contract.

### DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each billing cycle.

### POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

### PRIMARY SERVICE DISCOUNT:

A primary service discount of \$0.25 per kilowatt on the demand charge may be allowed if the customer accepts service at primary voltage at a single delivery and metering point. The customer shall own and maintain all equipment on the load side of the system connection.

### UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

### BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

### GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's current Rules and Regulations for Electric Service.

EFFECTIVE FEBRUARY 14, 2023

THIS RATE SCHEDULE IS NOT AVAILABLE FOR CUSTOMERS BEGINNING NEW SERVICE AFTER SEPTEMBER 1, 2015

## **No. 2.4, New Large Industrial Service**

### **AVAILABILITY:**

Service under this schedule shall be available throughout the District's service area for lighting and power service to new large industrial loads where power requirements equal or exceed 3,000 kW served under a power sales contract with the District.

### **TYPE OF SERVICE:**

Sixty-hertz alternating current of such phase and voltage as the District may have available.

### **MONTHLY CHARGES:**

New Large Industrial Service customers will be served at rates negotiated and determined under a contract with the District based on specific customer needs and loads.

### **BILLING AND TERMS OF PAYMENT:**

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

### **GENERAL TERMS AND CONDITIONS:**

Service under this classification is subject to the District's current Rules and Regulations for Electric Service.

**THIS RATE SHALL BE APPLICABLE TO NEW LARGE INDUSTRIAL LOADS BEGINNING SERVICE ON OR AFTER SEPTEMBER 1, 2015**

### **No. 3, Small Agriculture Irrigation Service**

#### **AVAILABILITY:**

Service under this schedule shall be available throughout the District's service area for agricultural irrigation and agricultural drainage pumping installations of less than 300 horsepower and uses incidental thereto.

#### **TYPE OF SERVICE:**

Three phase, sixty-hertz alternating current at available secondary voltage. At the discretion of the District, single phase service will be provided where no single motor exceeds 10 horsepower.

#### **MONTHLY CHARGES:**

##### Demand Charge

All kW: \$7.81

##### Energy Charge

All kWh:

April – August \$0.0321

September – March \$0.0526

#### **MINIMUM BILL:**

The minimum annual charge shall be \$7.02 per horsepower per year.

#### **DETERMINATION OF DEMAND:**

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

#### **DELIVERY POINT:**

Above rates are based upon service to the entire installation through a single delivery and metering point. Service at other delivery points or at different phase or voltage will be separately metered and billed.

#### **BILLING AND TERMS OF PAYMENT:**

Bills are computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amount for the first delinquent month; and for subsequent delinquent months, there will be a two percent (2%) charge assessed each and every month thereafter (compounded) until bill is paid in full.

#### **GENERAL TERMS AND CONDITIONS:**

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

**EFFECTIVE FEBRUARY 14, 2023**

**No. 4, Large Agriculture Irrigation Service**

**AVAILABILITY:**

Service under this schedule shall be available throughout the District’s service area for agricultural irrigation and agricultural drainage pumping, and uses incidental thereto, where installations served by one meter are of 300 horsepower or larger.

**TYPE OF SERVICE:**

Three phase, sixty-hertz alternating current at available secondary voltage.

**MONTHLY CHARGES:**

<u>Energy Charge</u>		<u>Demand Charge</u>	
All kWh		All kW	\$9.51
April - August	\$0.0320		
September - October	\$0.0437		
November - March	\$0.0527		

**MINIMUM BILL:**

The minimum annual charge shall be \$8.54 per horsepower per year.

**DETERMINATION OF DEMAND:**

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

**POWER FACTOR ADJUSTMENT:**

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

**DELIVERY POINT:**

Above rates are based upon service to the entire installation through a single delivery and metering point. Service at other delivery points or at different phase or voltage will be separately metered and billed.

**BILLING AND TERMS OF PAYMENT:**

Bills are computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amount for the first delinquent month; and for subsequent delinquent months, there will be a two percent (2%) charge assessed each and every month thereafter (compounded) until bill is paid in full.

**GENERAL TERMS AND CONDITIONS:**

Service under this classification is subject to the District’s current Rules and Regulations for Electric Service.

**EFFECTIVE FEBRUARY 14, 2023**

## No. 5, Street Lighting Service

### AVAILABILITY:

Service under this schedule shall be available to cities, towns, Franklin County and State of Washington installations located in the District's service area upon receipt of an authorized lighting design under this schedule and under contracts based thereon.

### APPLICABLE:

This street lighting schedule will be applicable to the service of lighting systems for public streets, alleys, and thoroughfares. Public grounds service existing prior to July 27, 1977, may be provided under this schedule. This schedule of charges for street lighting includes energy only. Any work performed and material furnished by the District in relamping fixtures, making repairs, alterations, changes and additions to existing systems will be billed at actual cost plus overhead to the responsible party.

### SPECIFICATIONS:

Lighting systems supplied and installed by the developer/customer shall meet all requirements of the District's current Standard Specifications for Street Light Construction Lighting systems will be supplied at voltages and locations approved by the District.

### MONTHLY RATES:

#### Customer Owned or District Owned

High Pressure Sodium	Energy Only	All other lighting types will be charge using the following calculation:  Watts x average hour (335) x 0.085 per kWh  <i>Example:</i> 100 Watts x 335 hours = 33,500 watt hours 33,500/1000 = 33.5 kWh 33.5 kWh x 0.085 = \$2.8475
100 Watt	\$3.93	
150 Watt	\$5.35	
200 Watt	\$7.12	
250 Watt	\$8.40	
400 Watt	\$13.24	
Metered 0.085 per kWh		

### BILLINGS AND TERMS OF PAYMENT:

Street lighting will be billed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills, and shall be applied at subsequent billings.

### GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's current Rules and Regulations for Electric Service.

EFFECTIVE FEBRUARY 14, 2023

## No. 6, Security Lighting Service

### AVAILABILITY:

100 Watt High Pressure Sodium (HPS) lights are available to residential, general service, and irrigation customers. Lights may be added only to existing accounts.

### MONTHLY CHARGES:

Type	Monthly Rate	Relamping	Energy Only	KWh/Mo.
175 Watt MV	\$7.90	\$1.63	\$3.28	70
250 Watt MV	\$9.13	\$1.63	\$4.68	100
400 Watt MV	\$11.88	\$1.63	\$7.50	160
1000 Watt MV	\$22.24	\$1.63	\$18.72	400
100 Watt HPS	\$7.02	\$1.70	\$1.63	35
150 Watt HPS	\$8.02	\$1.70	\$2.43	52
200 Watt HPS	\$9.66	\$1.70	\$3.18	68
250 Watt HPS	\$12.18	\$1.70	\$3.93	84
400 Watt HPS	\$16.39	\$1.70	\$6.70	143

**Light Types:** HPS = High Pressure Sodium, MV = Mercury Vapor

### CONDITIONS OF SERVICE:

The District will replace and maintain lamps and control equipment. The light will be installed on a District distribution pole, where space is available.

### BILLINGS AND TERMS OF PAYMENT:

Bills will be computed at monthly or bimonthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

### GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's current Rules and Regulations for Electric Service.

**EFFECTIVE FEBRUARY 14, 2023**

## AGENDA ITEM 8

Franklin PUD Commission Meeting Packet

Agenda Item Summary

**Presenter:** Steve Ferraro  
Operations Director  
**Date:** July 25, 2023

☐ REPORTING ONLY  
☐ FOR DISCUSSION  
☒ **ACTION REQUIRED**

### 1. OBJECTIVE:

Authorizing the General Manager/CEO or his Designee to Approve Additional Funding for the Washington State Department of Enterprise Services Contract 5620, for 2023 Miscellaneous Fiber Dock Crew Projects.

### 2. BACKGROUND:

In December 2022, the Commission authorized continued utilization of the Washington State Department of Enterprise Services (DES) Contract 5620 for 2023 Miscellaneous Fiber Dock Crew Projects in a not to exceed amount of \$740,000.

The District contracted with NoaNet for 17 cell tower builds that were not budgeted for in the original amount. Due to this project, additional funding is needed to continue customer connects through 2023. Staff has determined that the District will likely exceed the authorized contract amount by \$350,000.

Staff recommends that the Commission authorize the General Manager/CEO or his designee to approve additional funding of \$350,000 in the 2023 Capital Budget for broadband infrastructure under Washington State DES Contract 5620, 2023 Miscellaneous Fiber Dock Crew Projects for a new not to exceed amount of \$1,090,000.

### 3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO or his designee to approve additional funding of \$350,000 in the 2023 Capital Budget for broadband infrastructure under Washington State DES Contract 5620, 2023 Miscellaneous Fiber Dock Crew Projects for a new not to exceed amount of \$1,090,000.



## AGENDA ITEM 9

Franklin PUD Commission Meeting Packet

Agenda Item Summary

**Presenter:** Steve Ferraro  
Operations Director  
**Date:** July 25, 2023

☐ REPORTING ONLY  
☐ FOR DISCUSSION  
☒ **ACTION REQUIRED**

### 1. OBJECTIVE:

Authorizing the General Manager/CEO or his Designee to Execute an Interlocal Cooperative Agreement Between the District and King County Directors' Association for the Procurement of Goods and Services Through the Use of Cooperative Purchasing Contracts.

### 2. BACKGROUND:

King County Directors' Association (KCDA) is a public agency that was created by the Washington's public school districts to help its members save money through volume purchasing and by fulfilling bid law requirements. KCDA members include public school districts, educational service districts, state agencies, counties, cities, and colleges throughout Washington and neighboring states.

There is no charge to become a member of KCDA and there is no required minimum levels of participation. The District is free to use the cooperative purchasing contracts as needed. RCW 39.34, requires all Interlocal Agreements to be authorized by the Commission.

Staff recommends that the Commission authorize the General Manager/CEO or his designee to execute an Interlocal Cooperative Agreement between the District and KCDA which would allow for the procurement of goods and services through the use of cooperative purchasing contracts.

### 3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO or his designee to execute an Interlocal Cooperative Agreement between the District and King County Directors' Association for the Procurement of Goods and Services Through the Use of Cooperative Purchasing Contracts.

## AGENDA ITEM 10

Franklin PUD Commission Meeting Packet  
Agenda Item Summary

**Presenter:** Steven Ferraro  
Operations Director  
**Date:** July 25, 2023

☐ REPORTING ONLY  
☐ FOR DISCUSSION  
☒ **ACTION REQUIRED**

### 1. OBJECTIVE:

Authorizing the General Manager/CEO or his Designee to Execute a Contract for Tree Trimming Services.

### 2. BACKGROUND:

In June 2023, the District requested sealed bids from contractors on the District's Pre-Qualified Contractors List to furnish hourly labor and equipment rates needed to create clearance for power lines by trimming and removing trees within District boundaries. Staff received and evaluated two (2) bids:

<u>Bidder:</u>	<u>Total Bid:</u>	<u>Exceptions:</u>
Boyd's Tree Services LLC	\$291,373	No
Wright Tree Services Inc.	\$333,477	Yes

Staff determined that the bid submitted by Boyd's Tree Services LLC was the lowest responsive bid and within the District's estimate.

If awarded, the contract will be effective September 1, 2023 through December 31, 2024 with the option to renew for two (2) additional twelve-month periods. Contract payments will be based on actual hours works. The hourly rates will be adjusted on January 1, 2024 in accordance with the Northwest Line Chapter NECA/IBEW Local 77 Agreement; however, that adjustment will not affect the total not-to-exceed amount of the contract.

Staff recommends that the Commission authorize the General Manager/CEO or his designee to execute a contract with Boyd's Tree Services LLC, the lowest responsive bidder, for the purchase of tree trimming services in an amount not to exceed \$291,373.

### 3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO or his designee to execute a contract with Boyd's Tree Services LLC, the lowest responsive bidder, for the purchase of tree trimming services in an amount not to exceed \$291,373.



# JUNE 2023

Monthly Key Performance Indicators

# EXECUTIVE SUMMARY

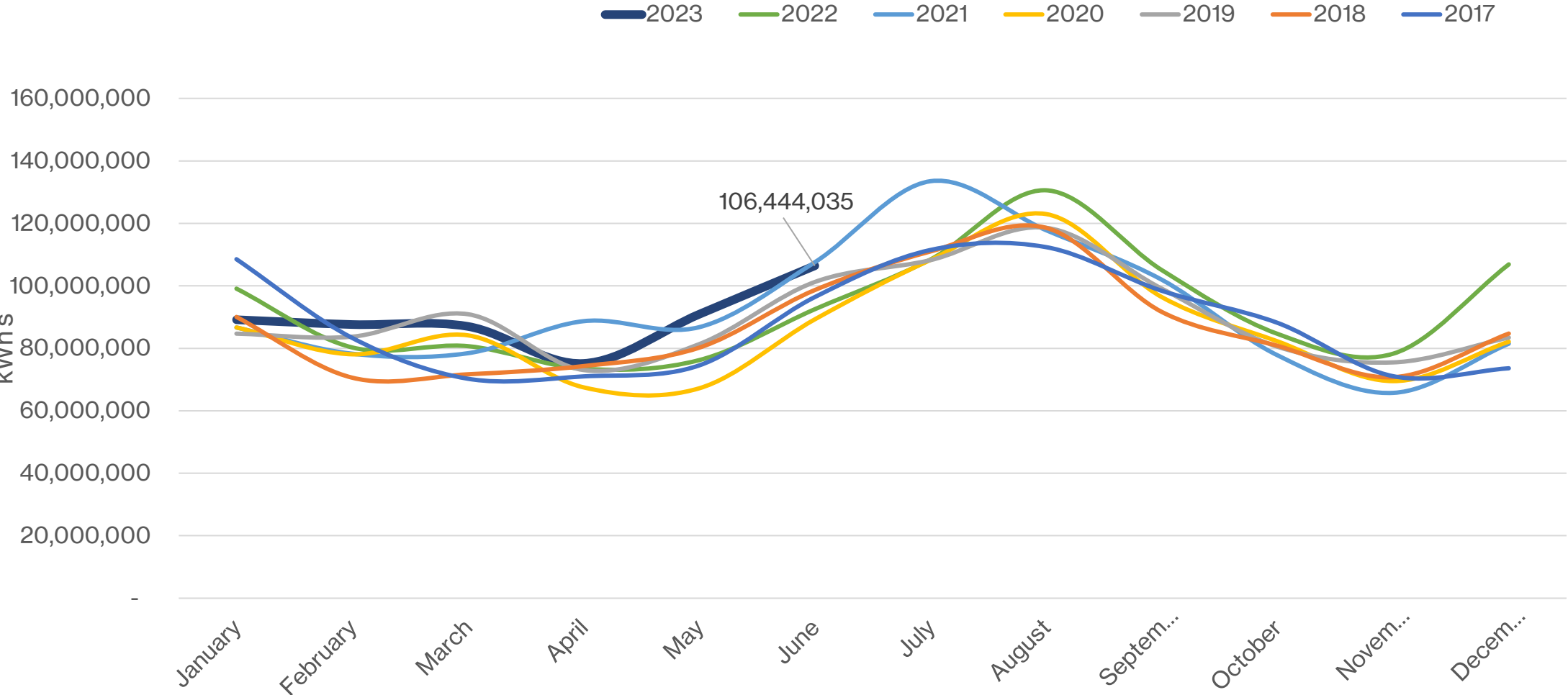
River conditions and runoff disappeared as May's runoff and evidently the annual spring runoff became extinguished. Volumes at The Dalles in June were the lowest level (15,425 KAF) since 2001 levels (13,753 KAF). The Columbia Generating Station continued with its refueling cycle and completed slightly behind schedule. June energy demand for the District's system was as expected and followed weather and heat.

June retail sales of 106,444 MWh's were slightly behind the 2021 peak June. Industrial loads were much below normal as a result from Lamb Weston being down for most of the month for extended maintenance.

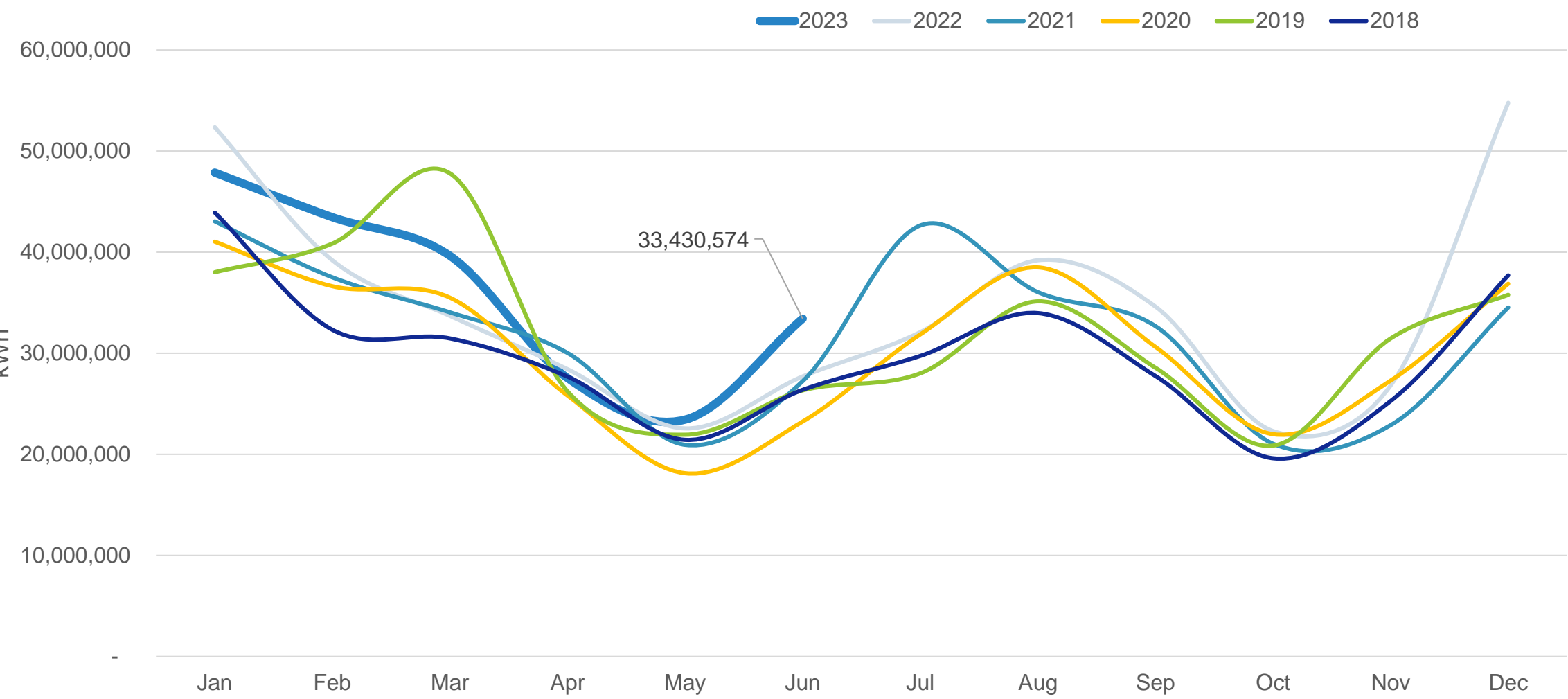
Residential loads were 20% higher than 2022. Industrial loads were 22% lower than 2022 and Irrigation loads were 43% higher. General loads were 8% higher than 2022.

Small General was 8% higher, Medium General was 13% higher, and Large General was 5% higher.

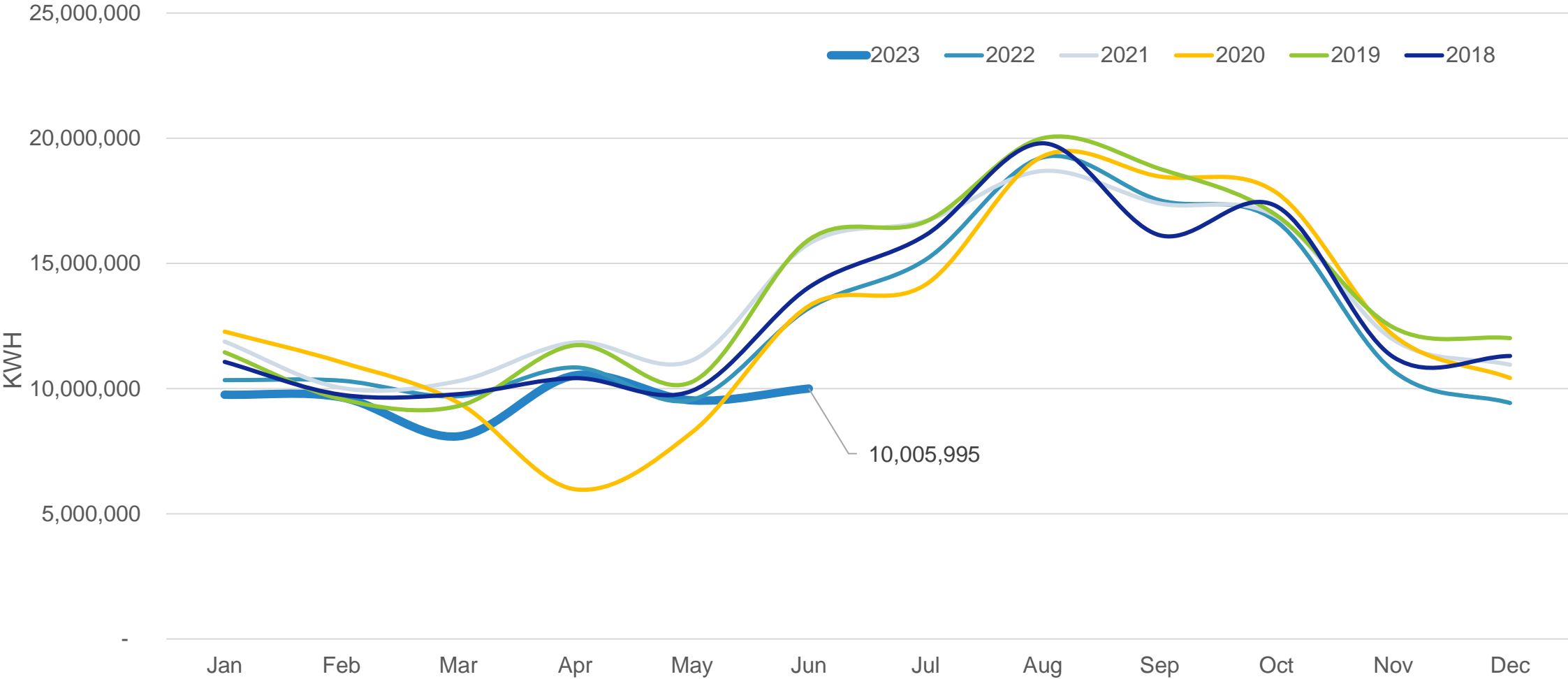
# RETAIL LOAD COMPARISON



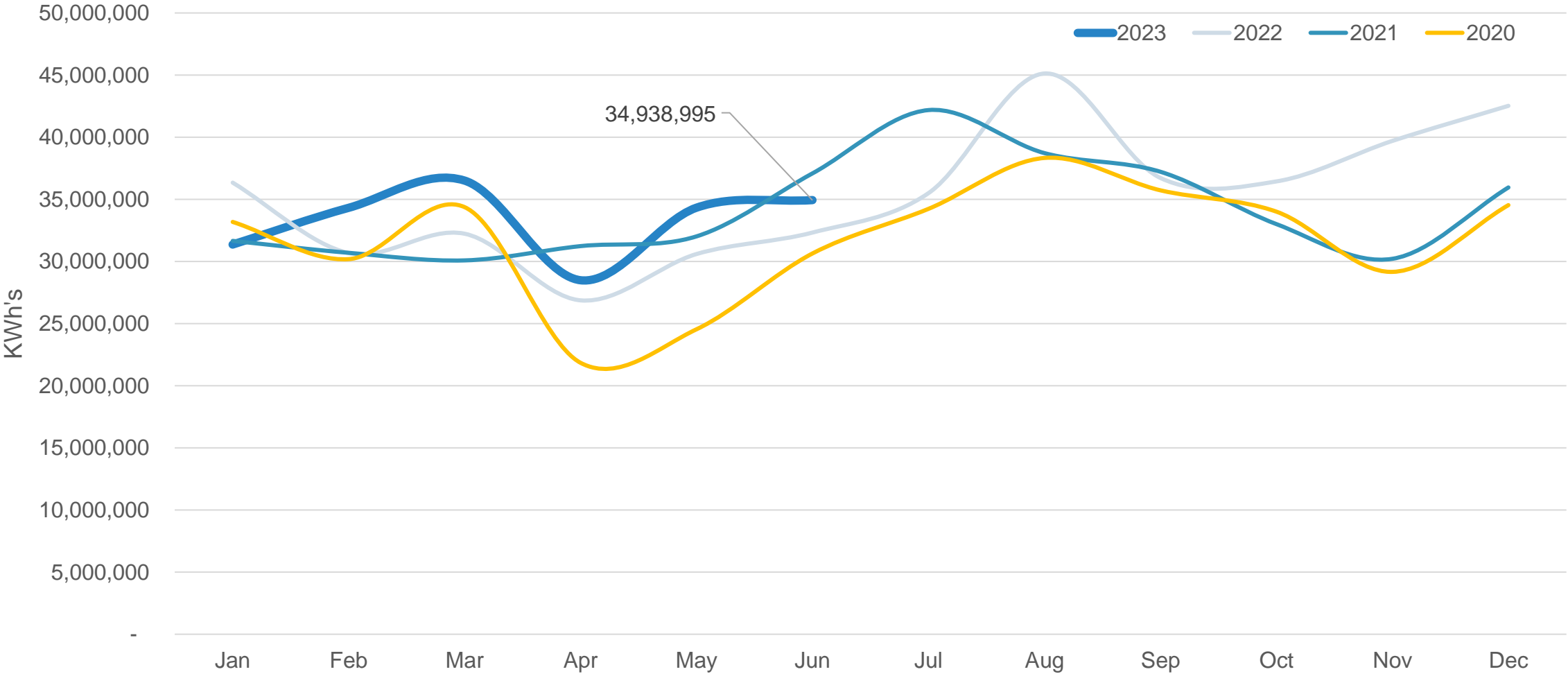
# RESIDENTIAL LOADS



# INDUSTRIAL LOADS

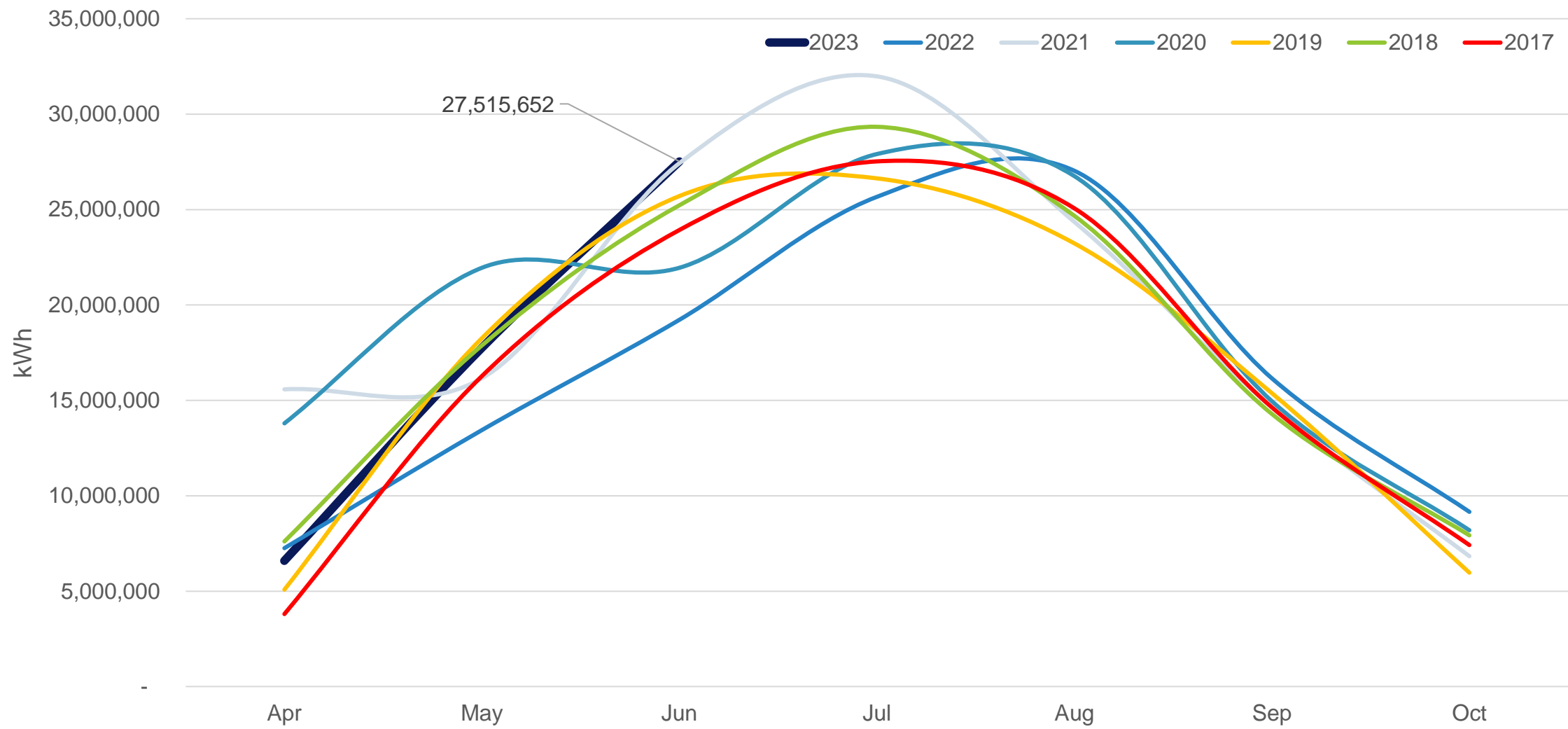


# GENERAL LOADS

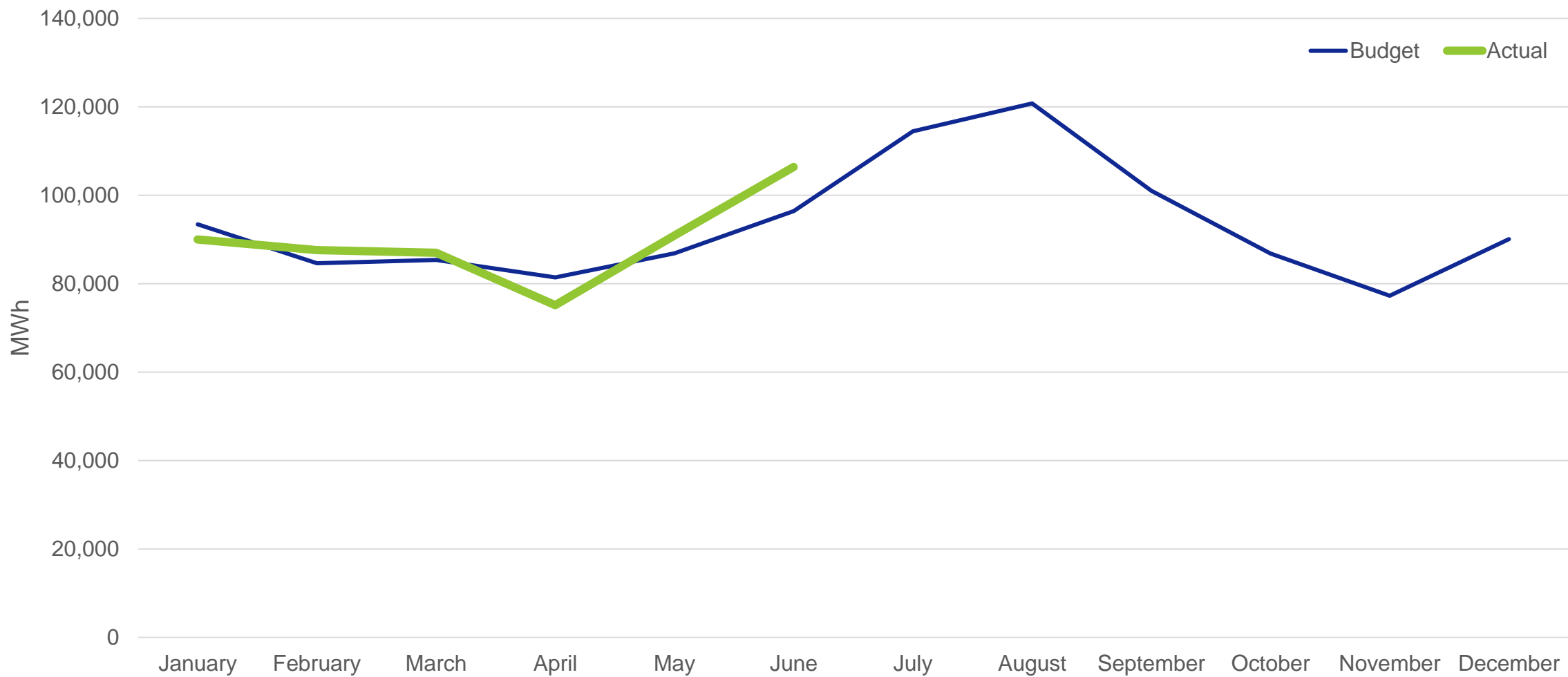




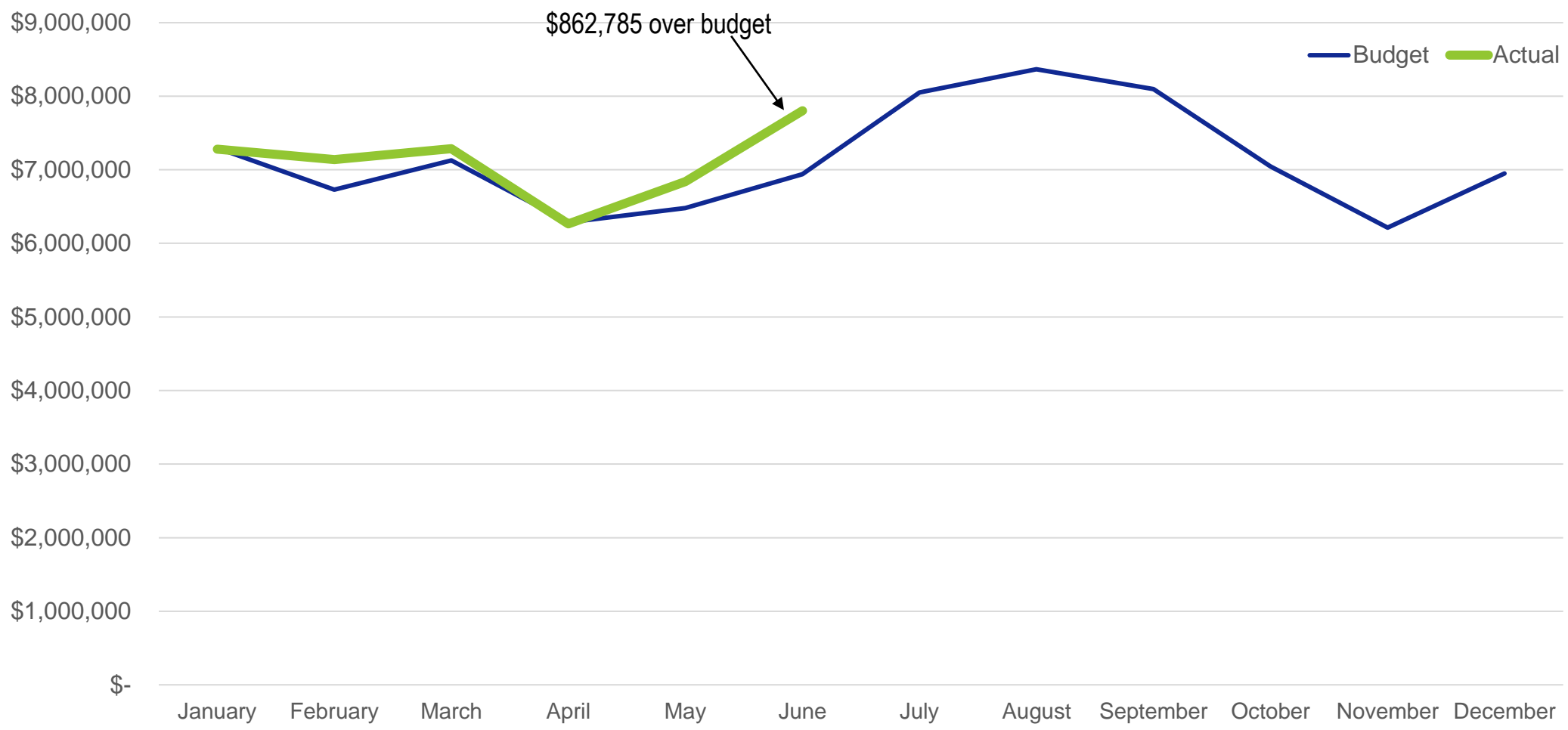
# IRRIGATION LOADS



# LOADS: BUDGET VS. ACTUAL



# RETAIL ENERGY SALES





# POWER





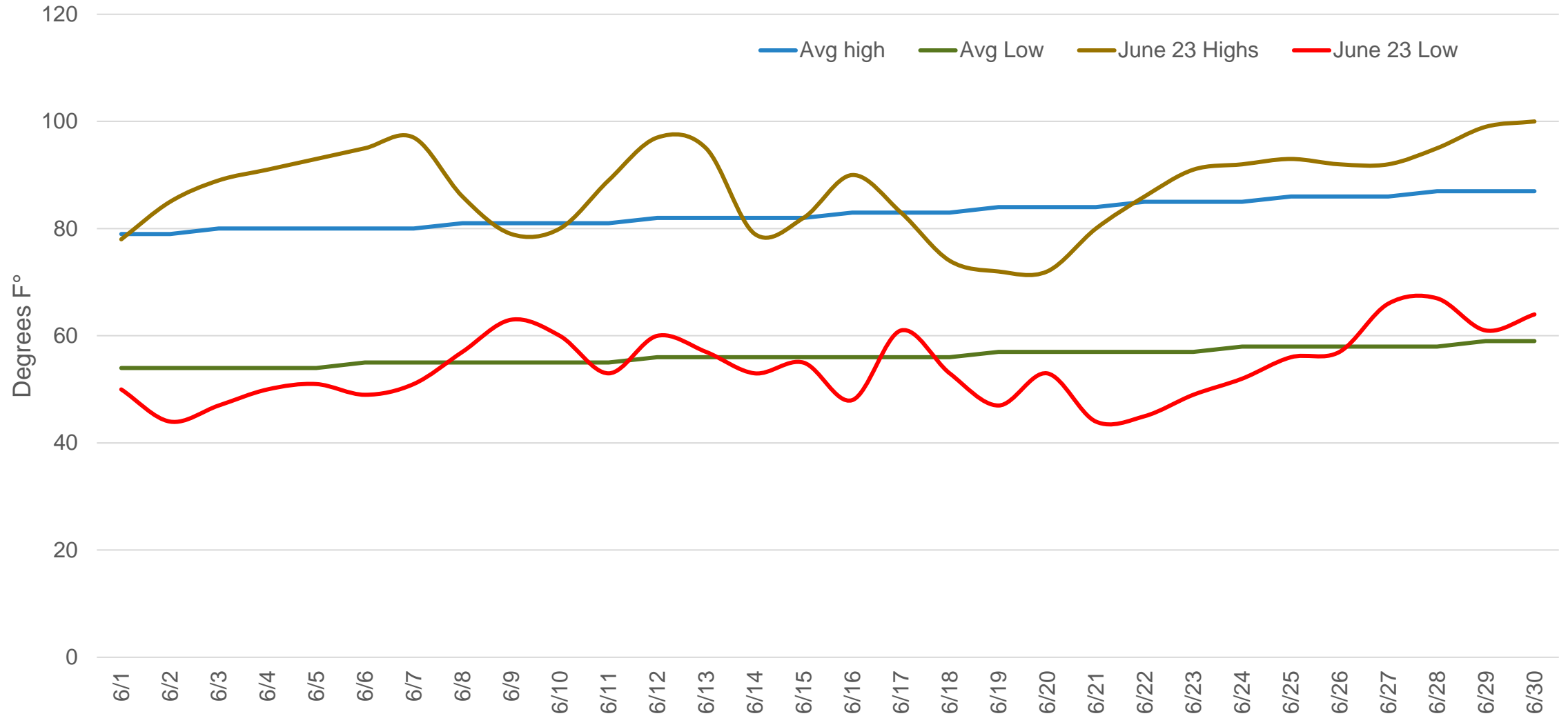
# JUNE OVERVIEW

Average daily pricing was slightly elevated but avoided large swings and blowouts in the absence of extreme events. The Mid-C Daily Average peaked at \$71.07

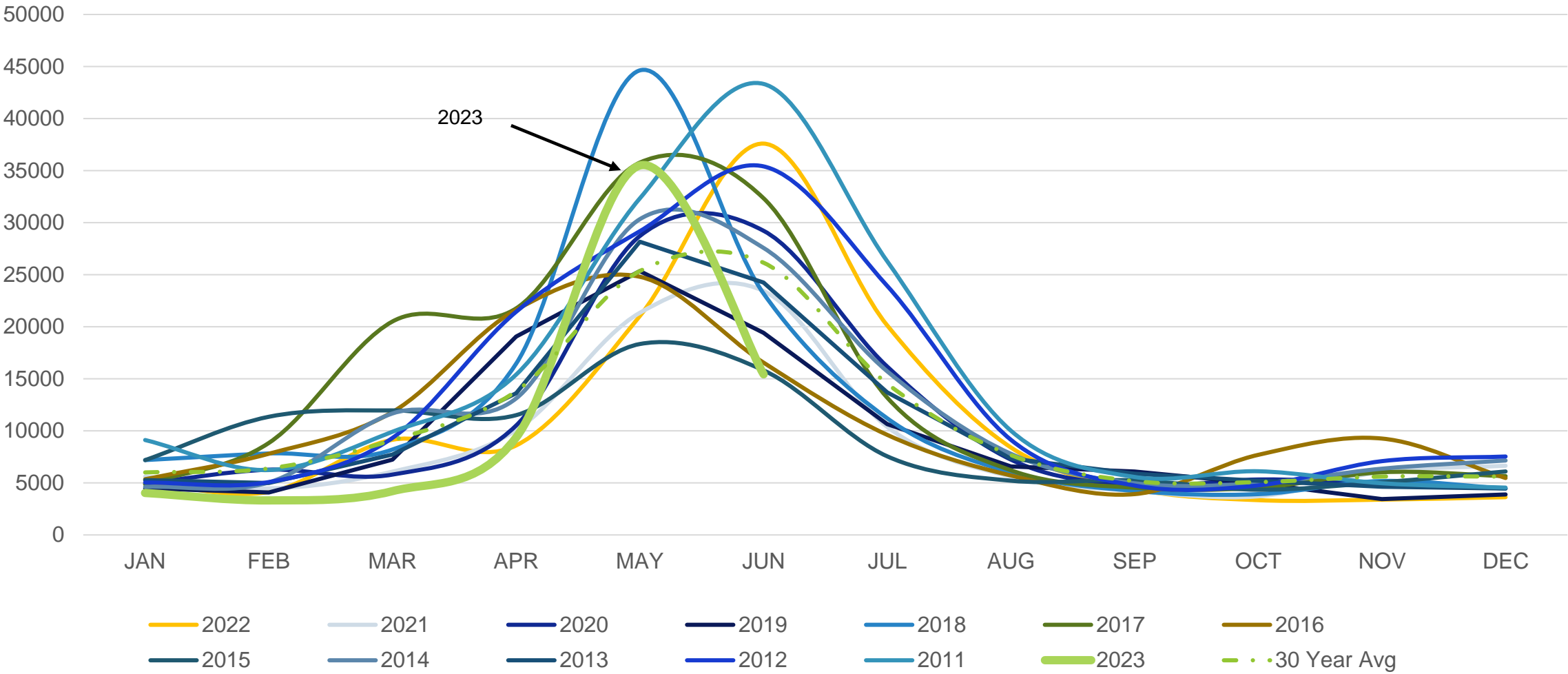
Day ahead high load hour pricing peaked on June 6th at \$83.48 finishing the month at \$64.00 after falling into the mid \$30's.

Lower runoff resulted in lower market sales and higher purchases.

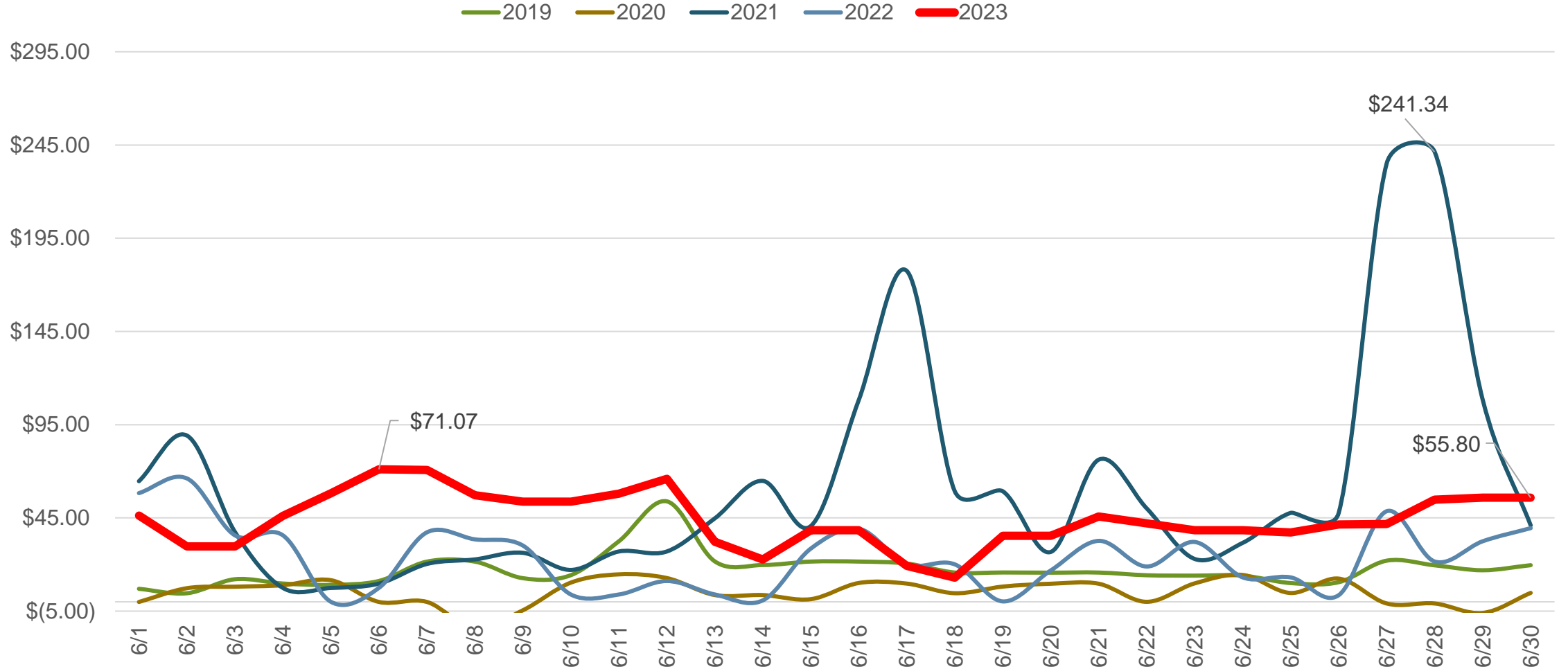
# TEMPERATURES



# COLUMBIA RIVER RUNOFF

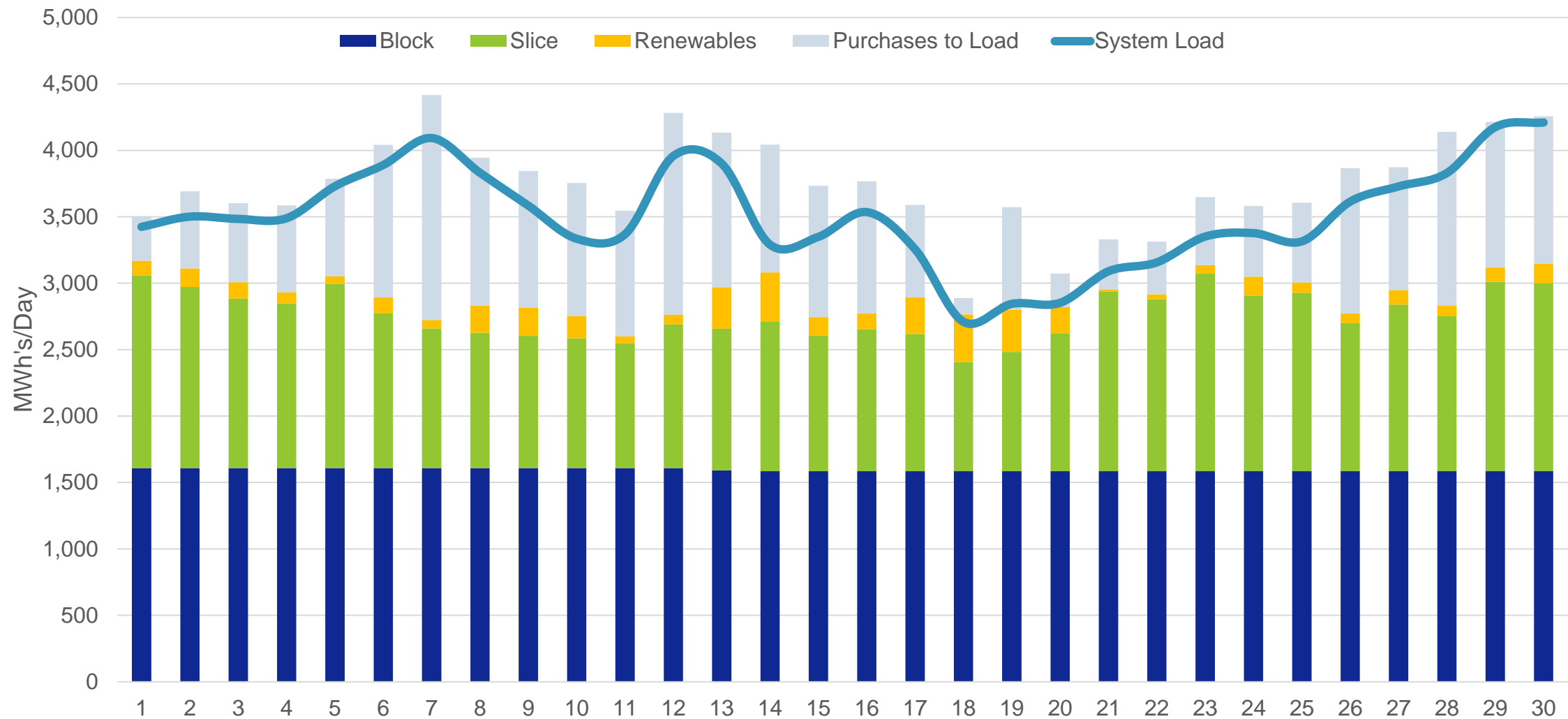


# AVERAGE DAILY PRICES (MID-COLUMBIA)

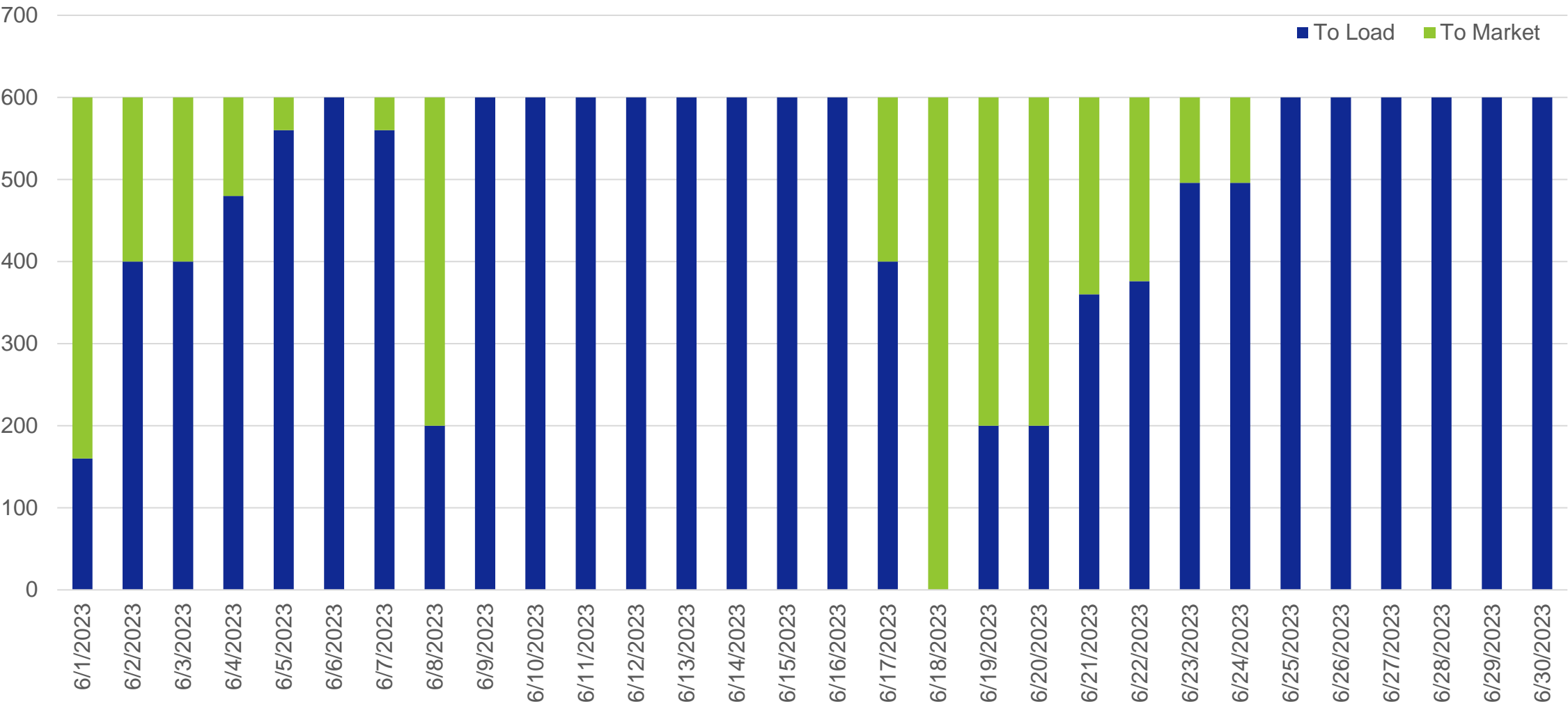




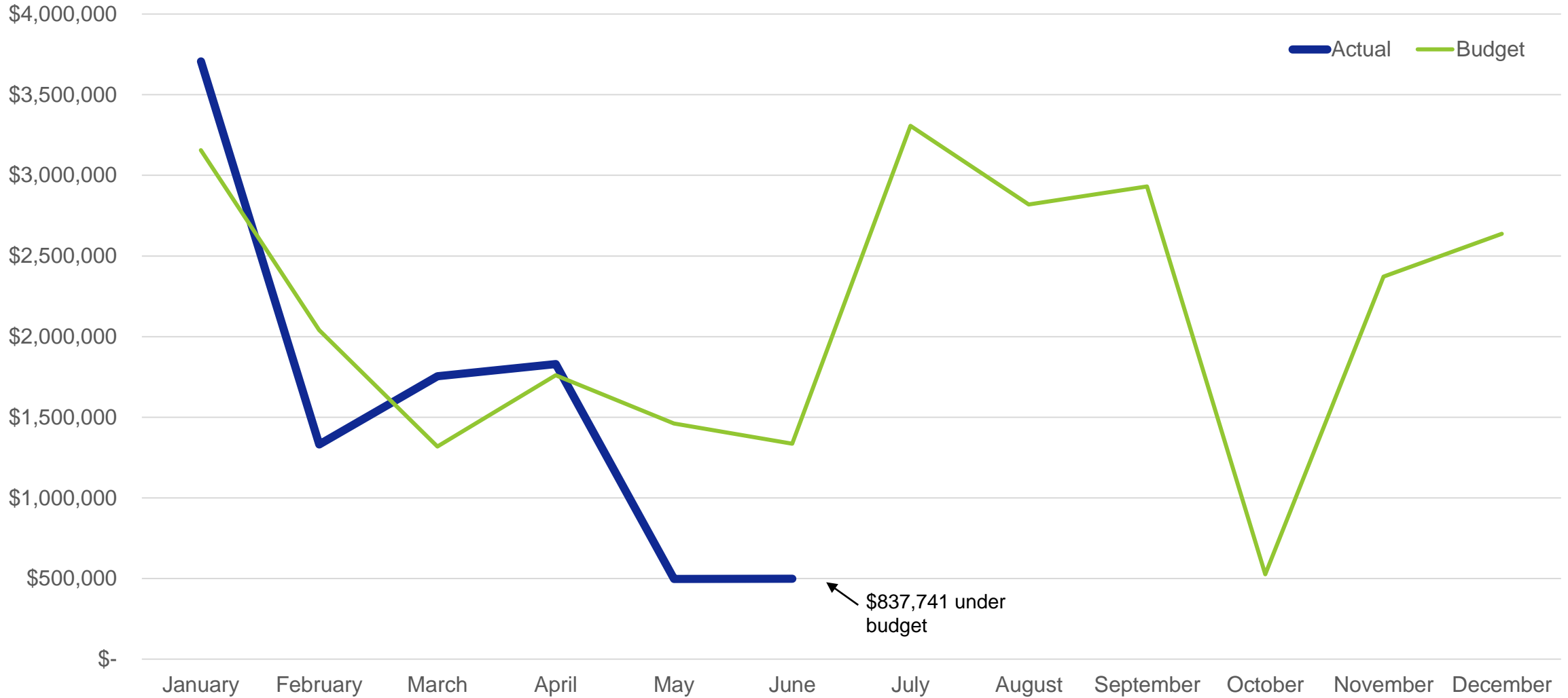
# LOAD/RESOURCES BALANCE



# POWEREX DELIVERIES

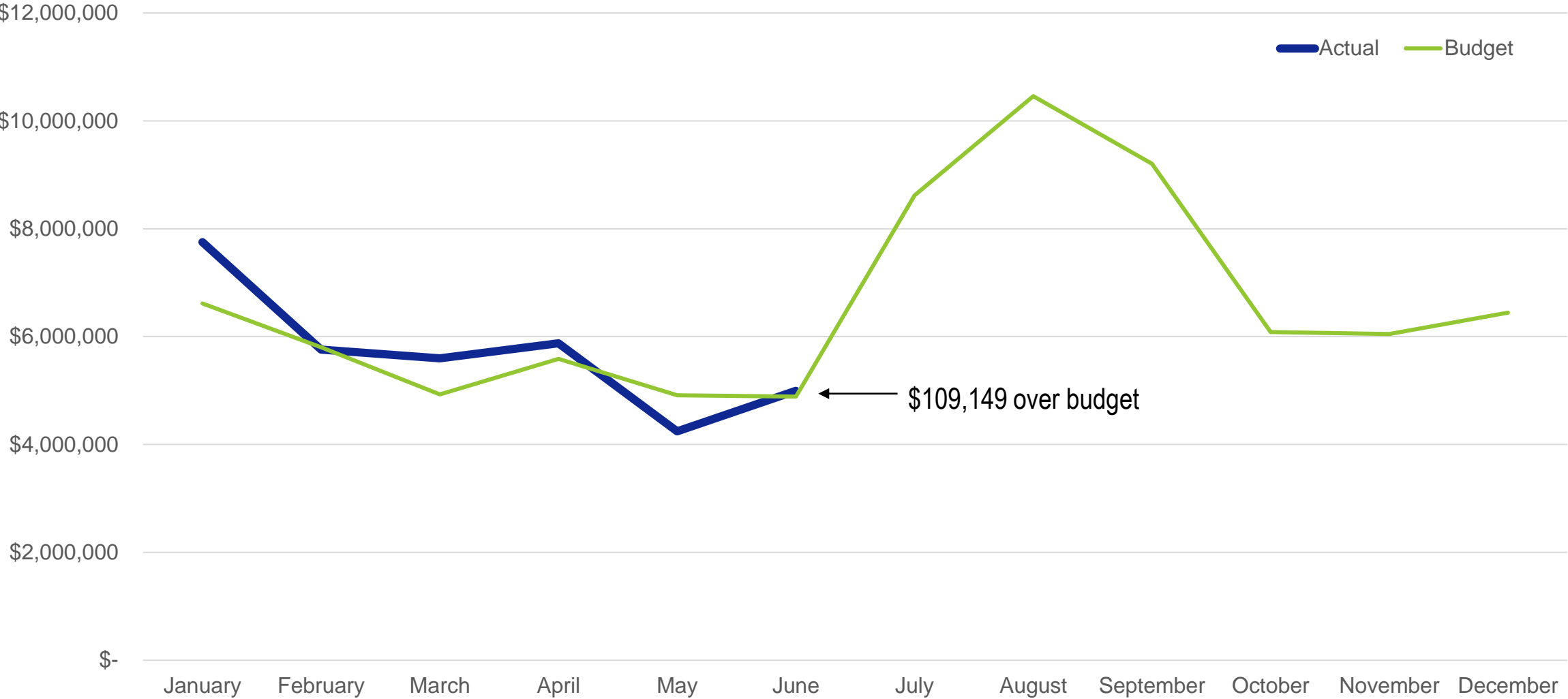


# SALES FOR RESALE

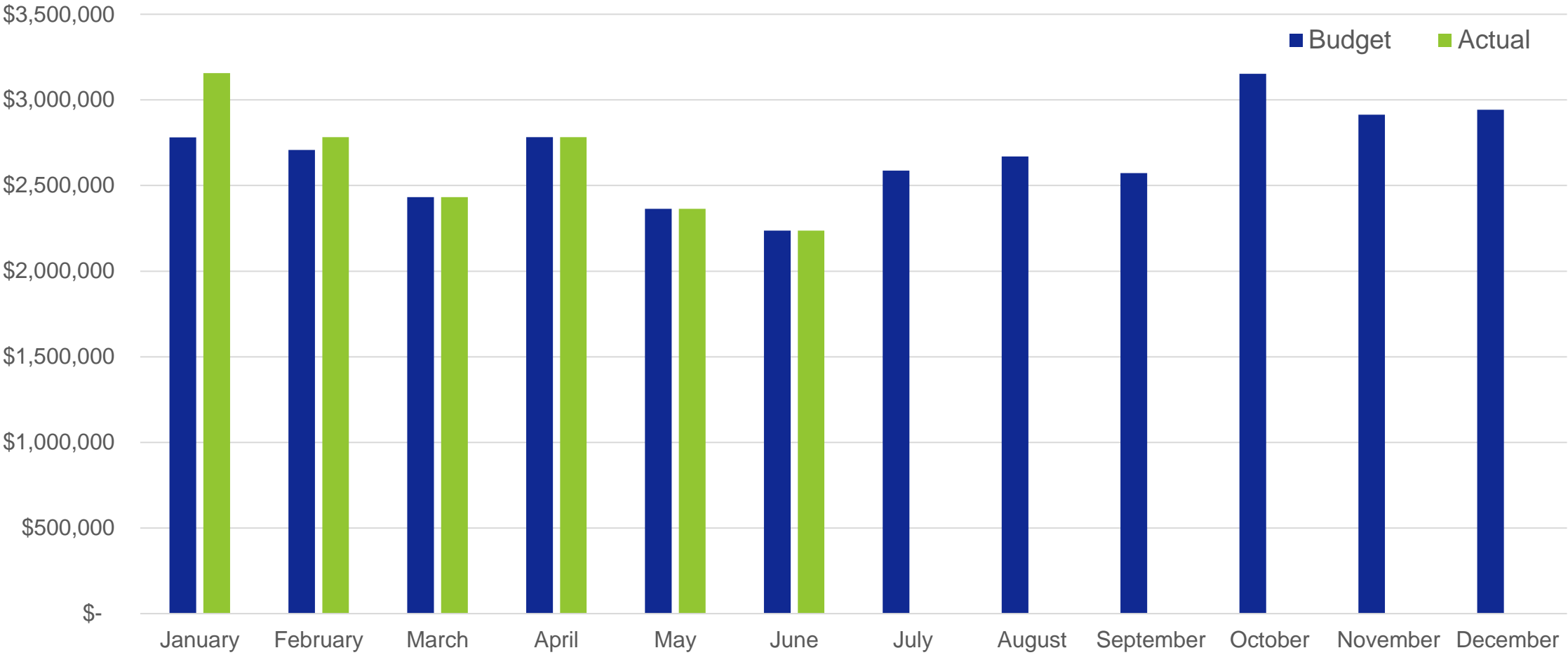


# POWER COSTS

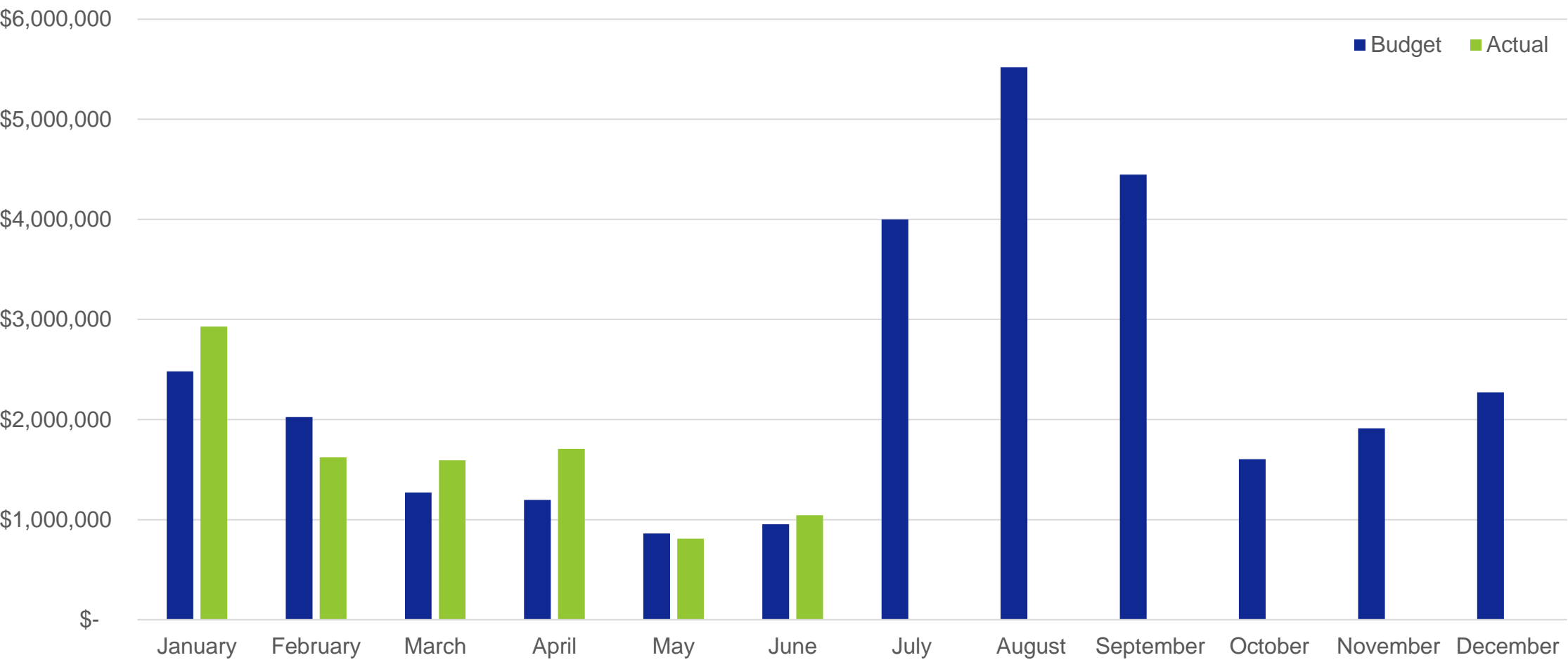
07.25.23 FPUD Commission Meeting



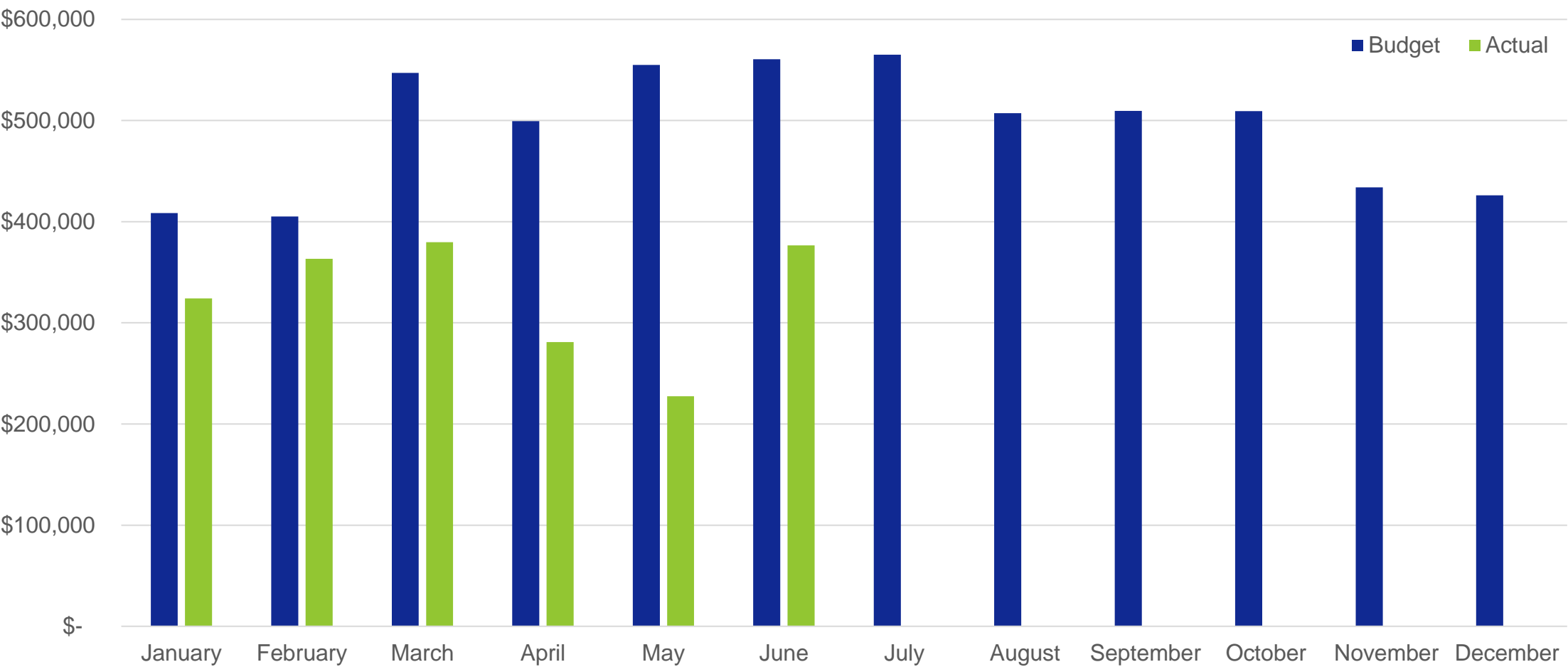
# BPA POWER: BUDGET VS. ACTUAL



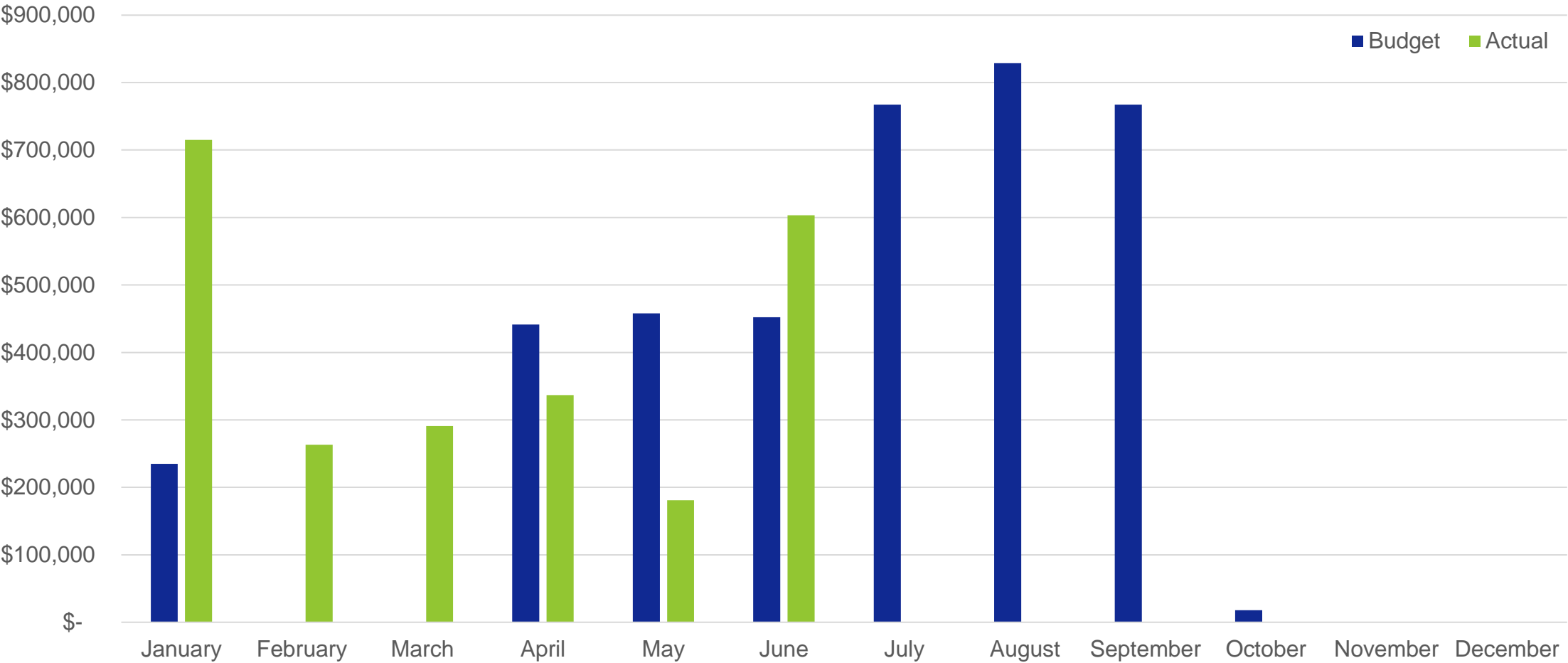
# POWEREX: BUDGET VS. ACTUAL



# OTHER RESOURCES: BUDGET VS. ACTUAL

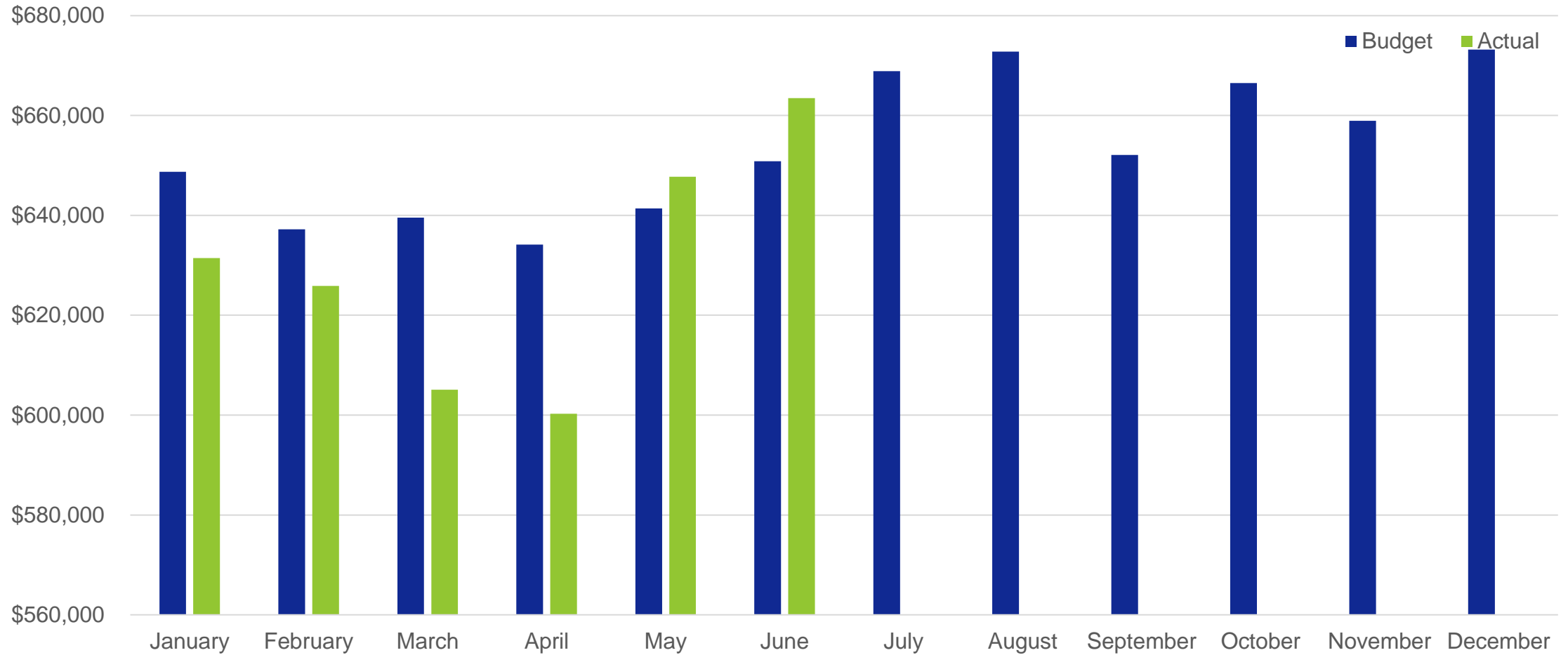


# MARKET PURCHASES: BUDGET VS. ACTUAL



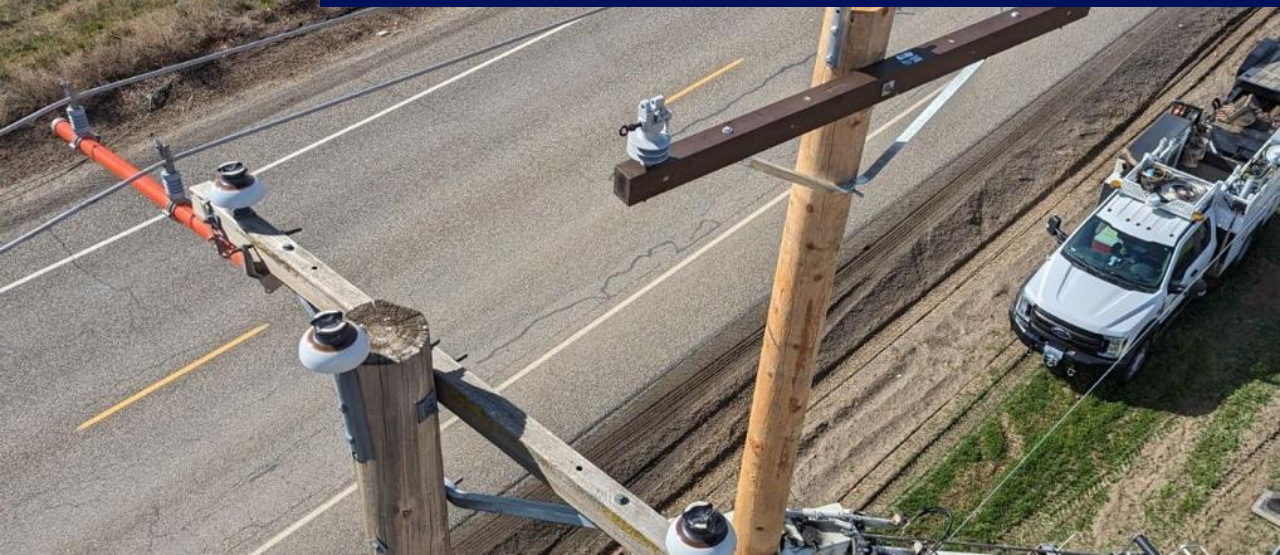


# TRANSMISSION & ANCILLARY: BUDGET VS. ACTUAL





# OPERATIONS



# OVERVIEW

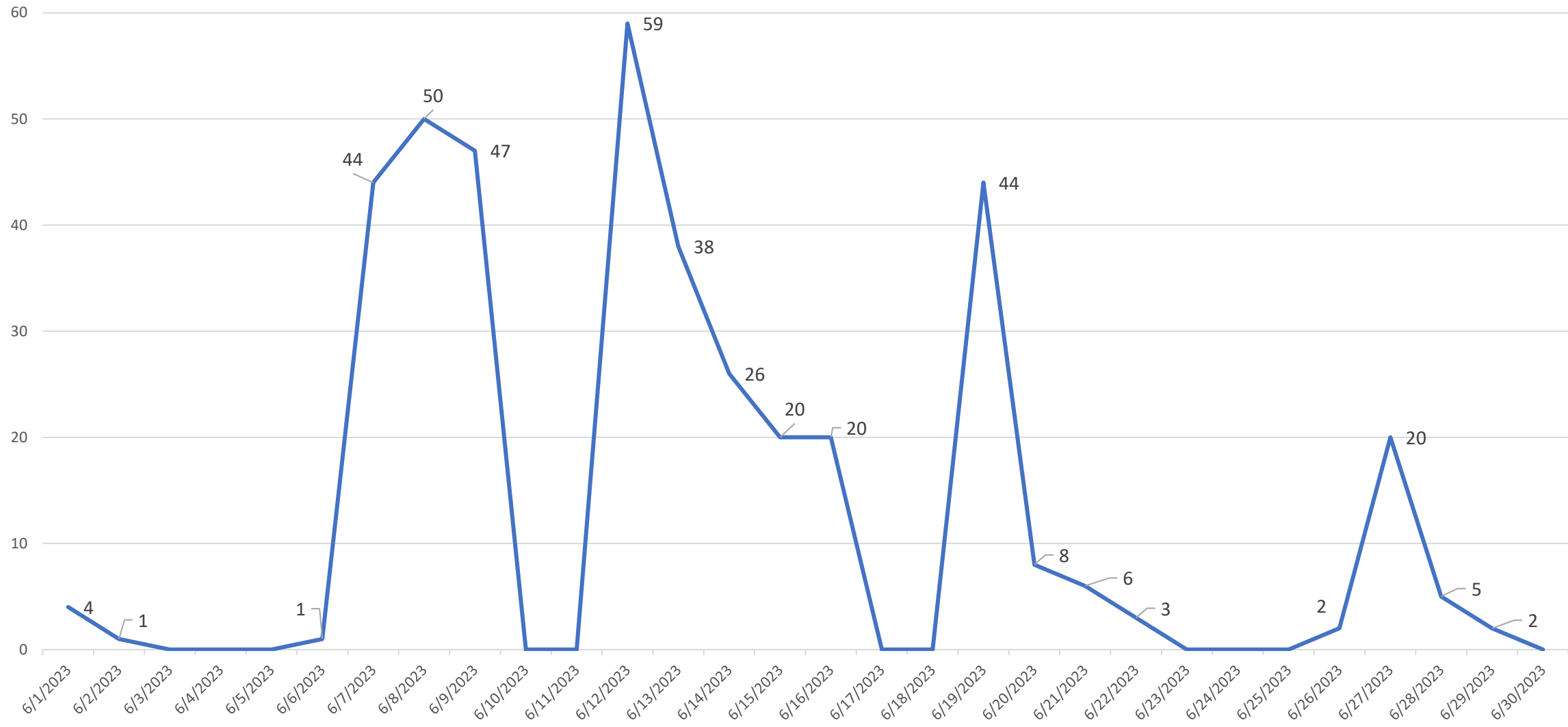
Smart meter deployment increased as a small order of meters arrived. There are 32,228 AMI meters installed or 95.61% of the system. The remaining AMI meters should arrive in July.

37 outages occurred in June. Four of the outages were planned. On June 27th an outage at Blanton substation affected 190 customers. The outage lasted six hours.

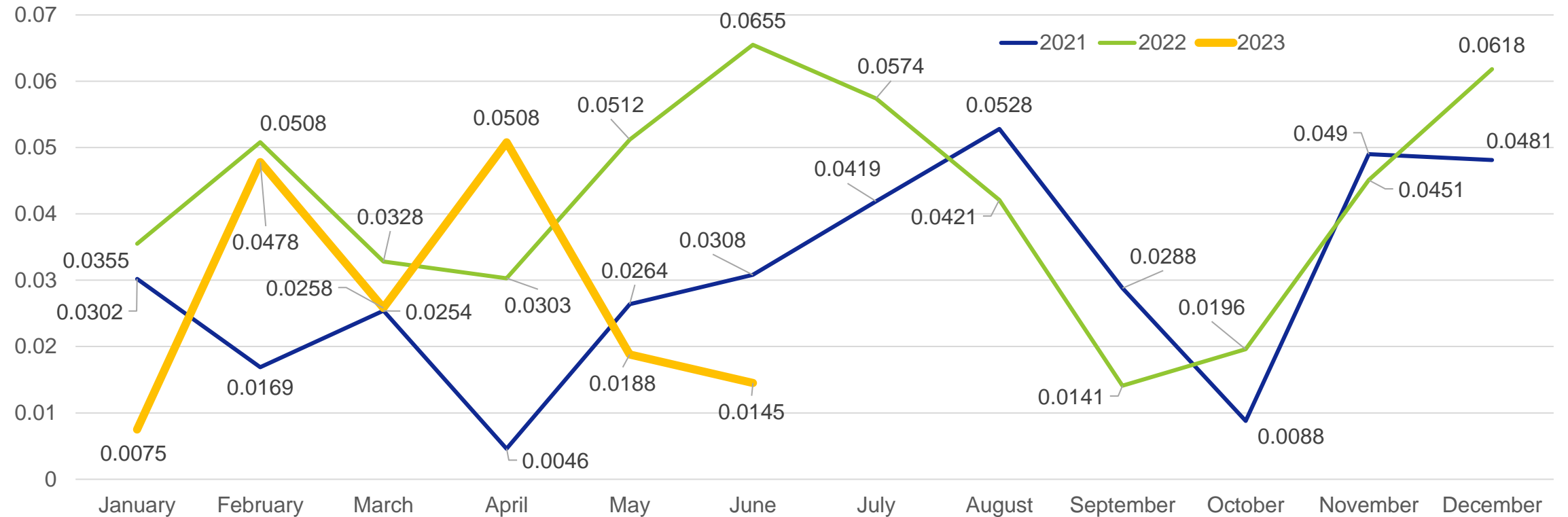


# SMART METERS INSTALLED

07.25.23 FPUD Commission Meeting



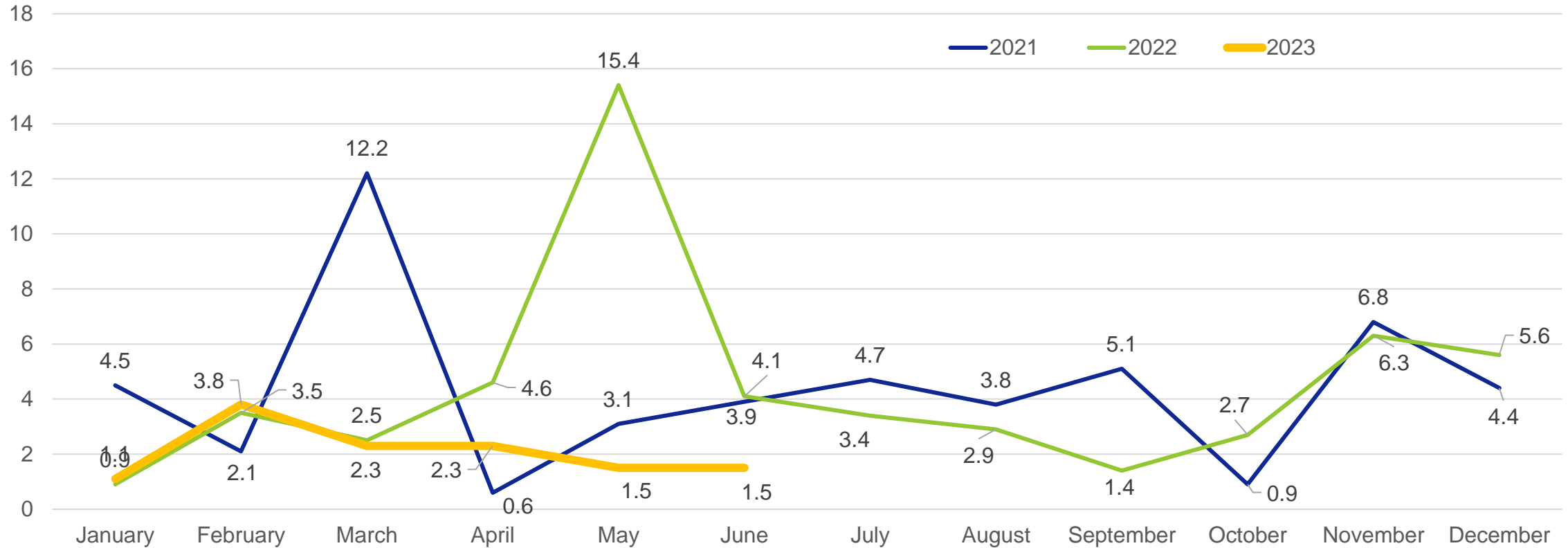
# SYSTEM AVERAGE INTERRUPTION FREQUENCY INDEX (SAIFI)



a. SAIFI describes how often the average customer experiences an interruption.

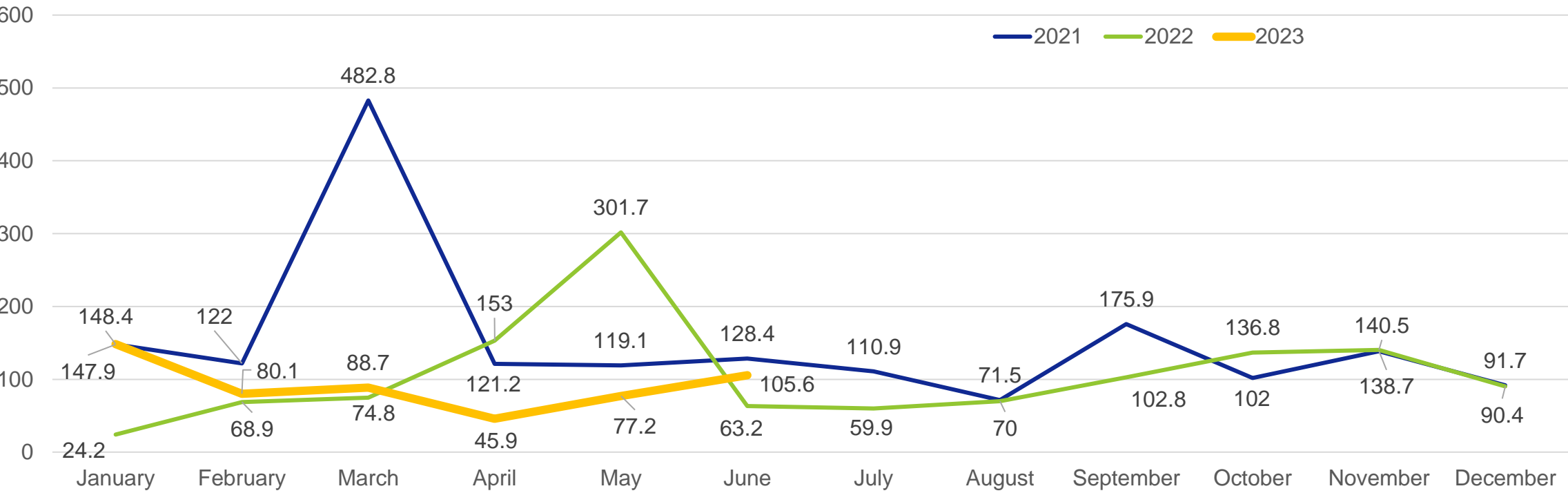
b. SAIFI is calculated by dividing the total number of customers interrupted by an outage by the total number of customers in the system.

# SYSTEM AVERAGE INTERRUPTION DURATION INDEX (SAIDI)



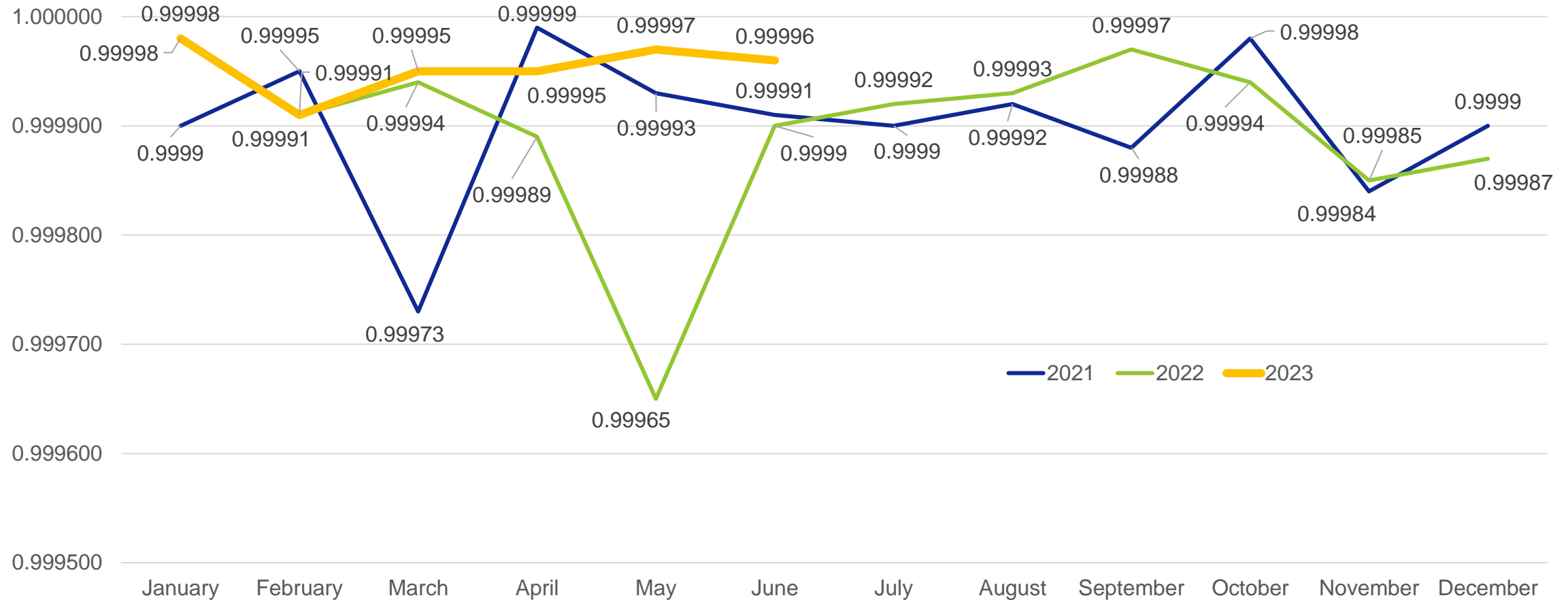
- SAIDI describes the total duration of the average customer interruption.
- SAIDI is calculated by multiplying the average duration of customer interruptions by their total number and then dividing by the total number of customers in the system

# CUSTOMER AVERAGE INTERRUPTION DURATION INDEX (CAIDI)



- a. CAIDI describes the average time required to restore service. Unlike SAIDI & SAIFI, CAIDI includes only customers who actually experienced an interruption.
- b. CAIDI is calculated as total minutes of customer interruption divided by the total number of customers interrupted.

# AVERAGE SERVICE AVAILABILITY INDEX (ASAI)



a. ASAI is the ratio of the total number of customer hours that service was available during a given time period.





# ENGINEERING



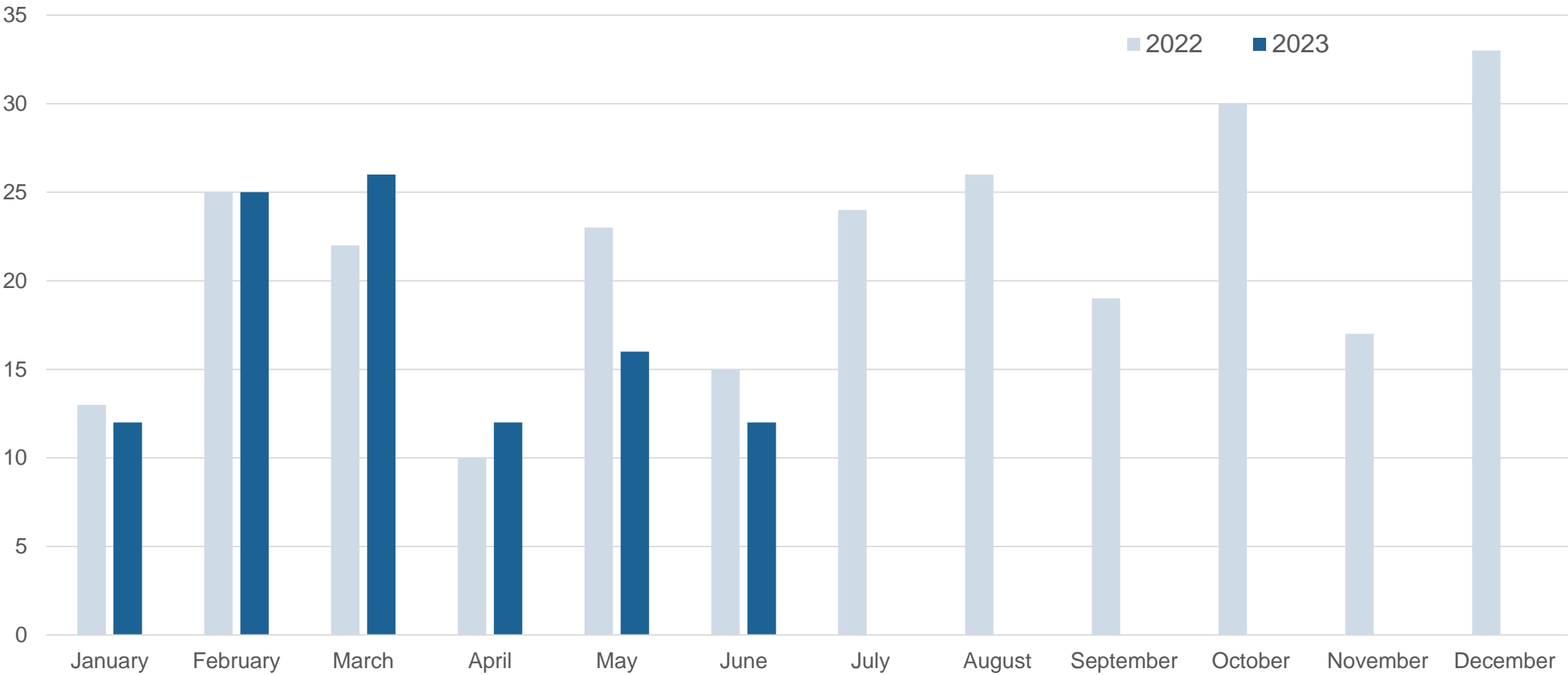
# OVERVIEW

There were 12 new net metering (solar) interconnections added to the system in June which brings the total capacity of net meter connections on the system up to 6,643 KW. Total active net meter connections on the system are 759 with the average system size being 8.75 KW.

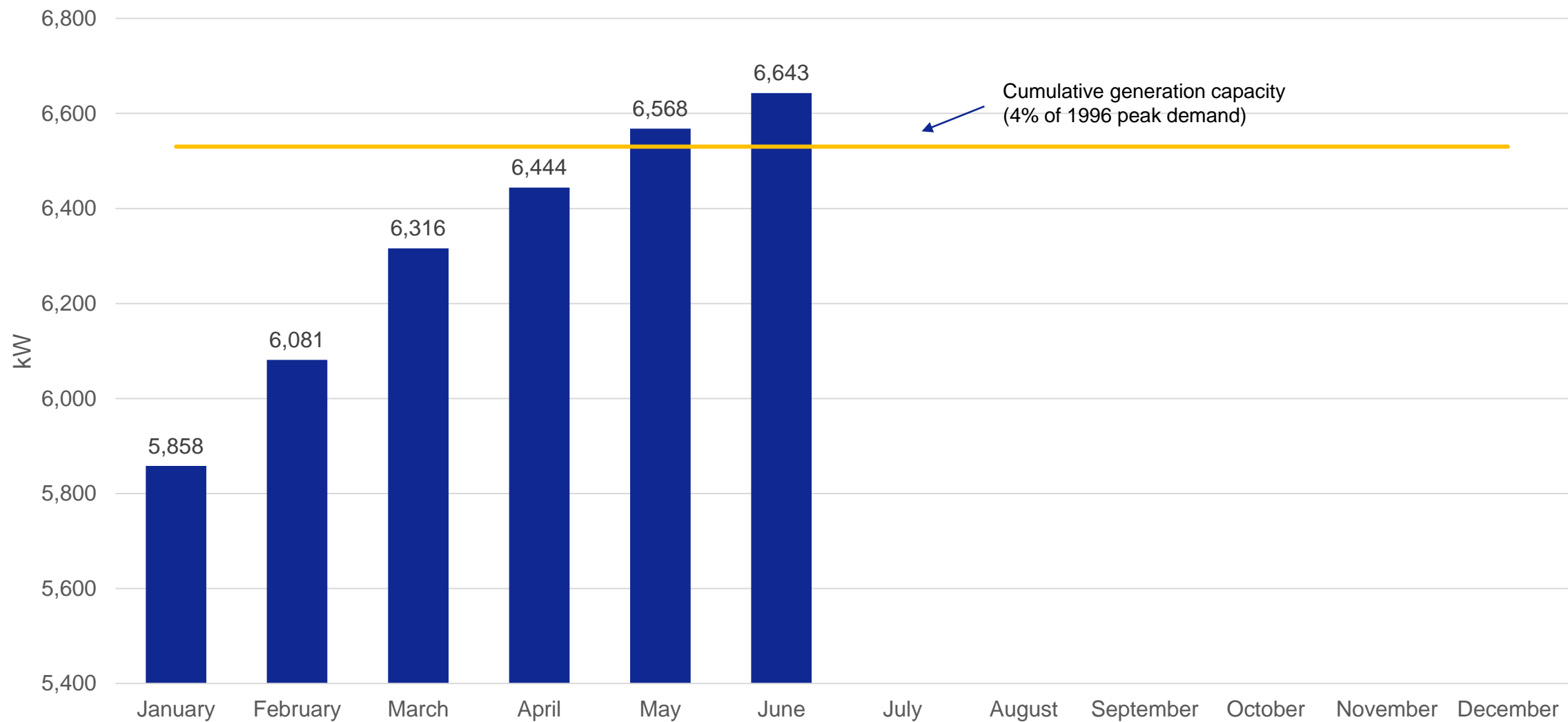
There were 28 SCADA alarms sent out by the system to staff, most of which came from loss of radio communications and the Blanton Road 34.5 KV outage. There was one feeder lockout from Blanton Road substation on the 34.5 KV feed which was due to overhead equipment failure and a line falling. There were 358 Operator issued commands sent remotely from the Dispatch center by the on-duty Dispatcher, which avoids having to send crews to the substations saving both time and resources.

There was a total of 8 work orders approved in the month of June with a total material and labor cost estimate of \$96,234.70 which is an average of \$12,029.34 per job. For New Services, there were 138 new residential and 9 commercial services that came online. The large number of new residential services came from the expanding of the Columbia River Walk Apartments complex at the end of 20<sup>th</sup> Avenue.

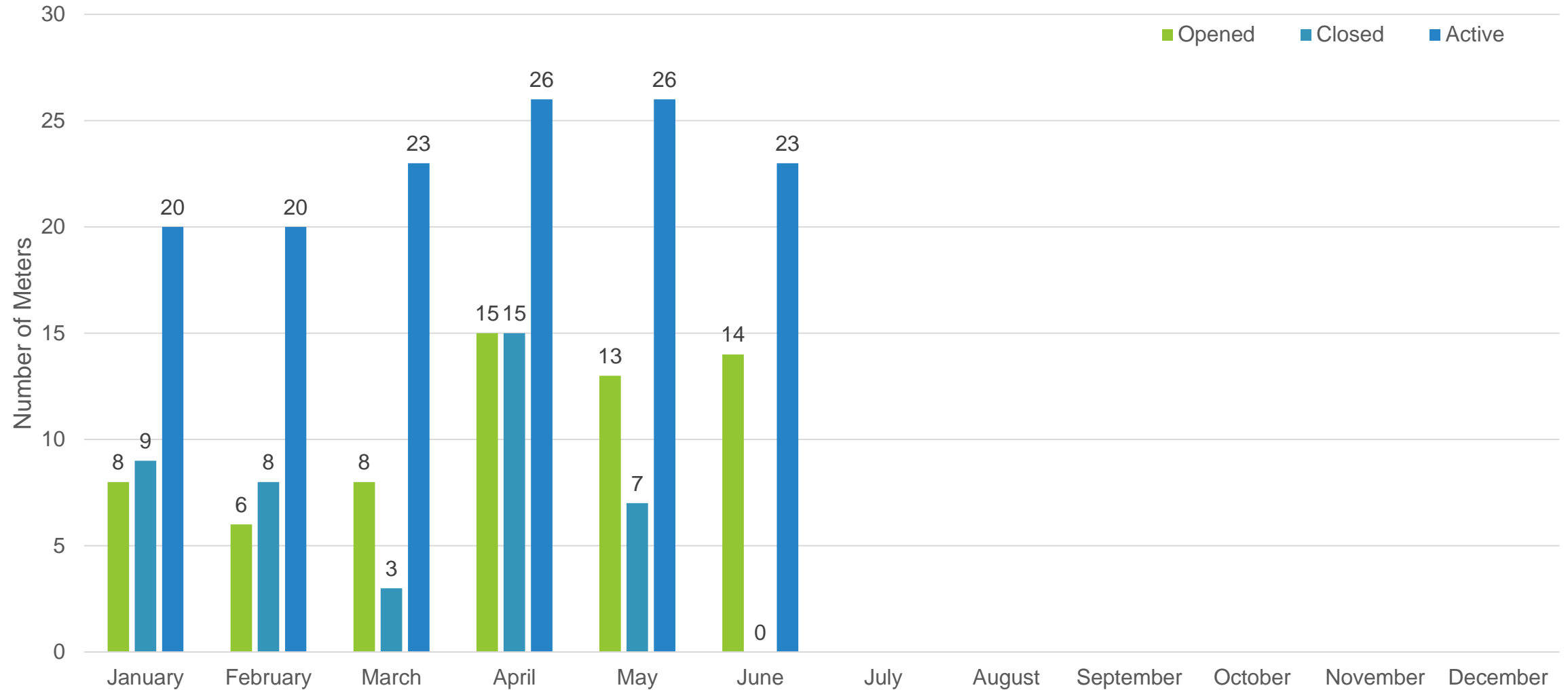
# NET METERING INSTALLATIONS



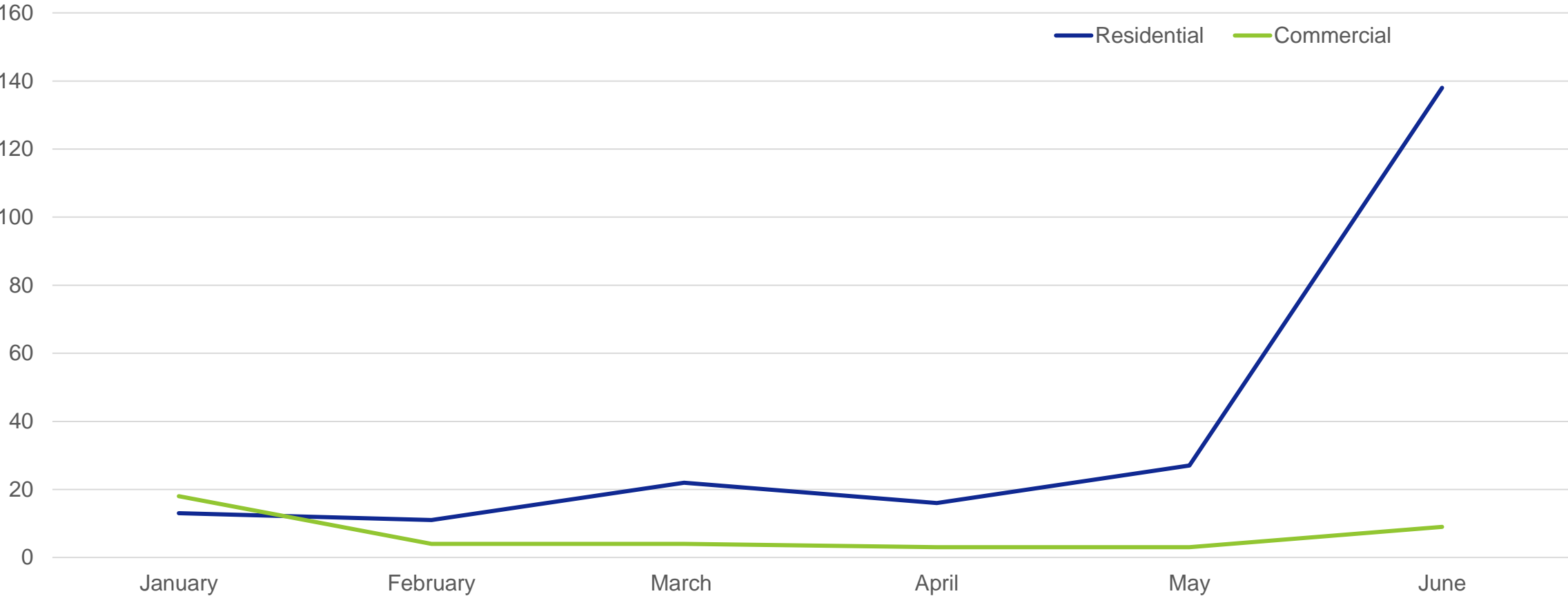
# NET METERING CAPACITY INSTALLED



# TEMPORARY SERVICE



# NEW SERVICES



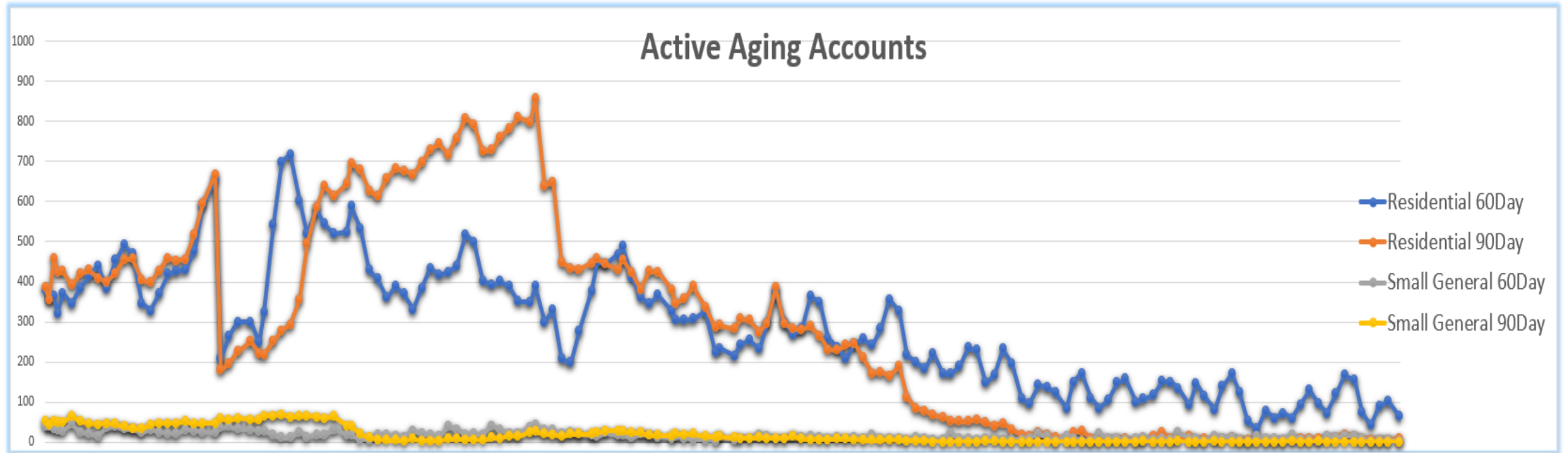




# CUSTOMER SERVICE

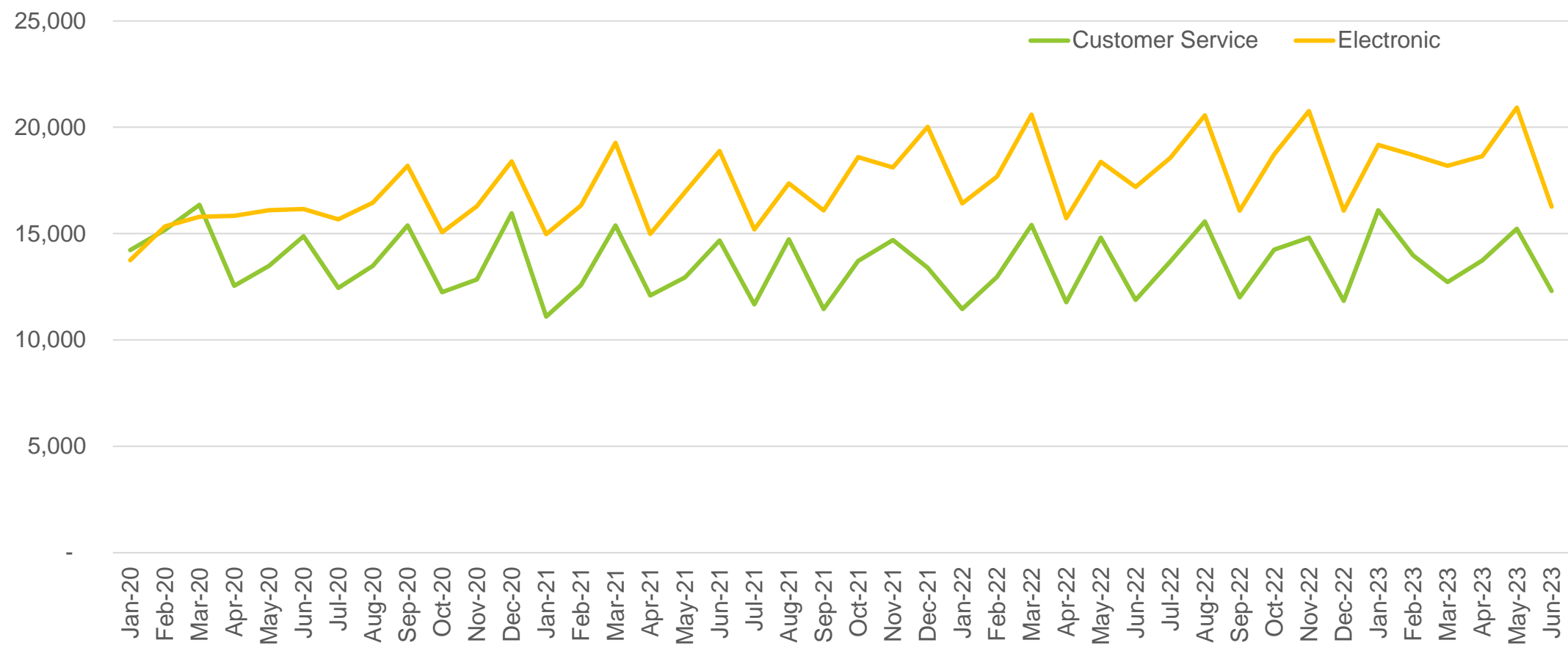


# AGING ACCOUNTS

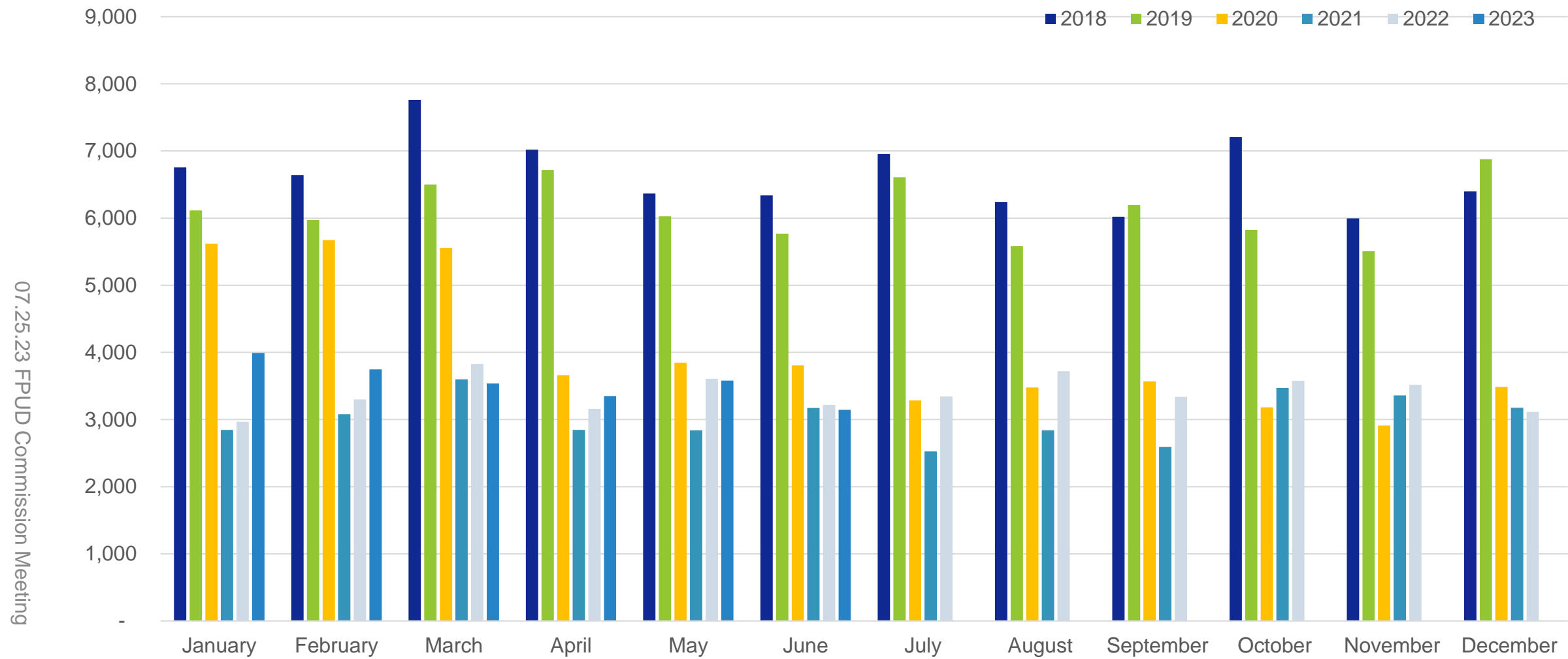




# PAYMENTS



# WALK-IN TRANSACTIONS

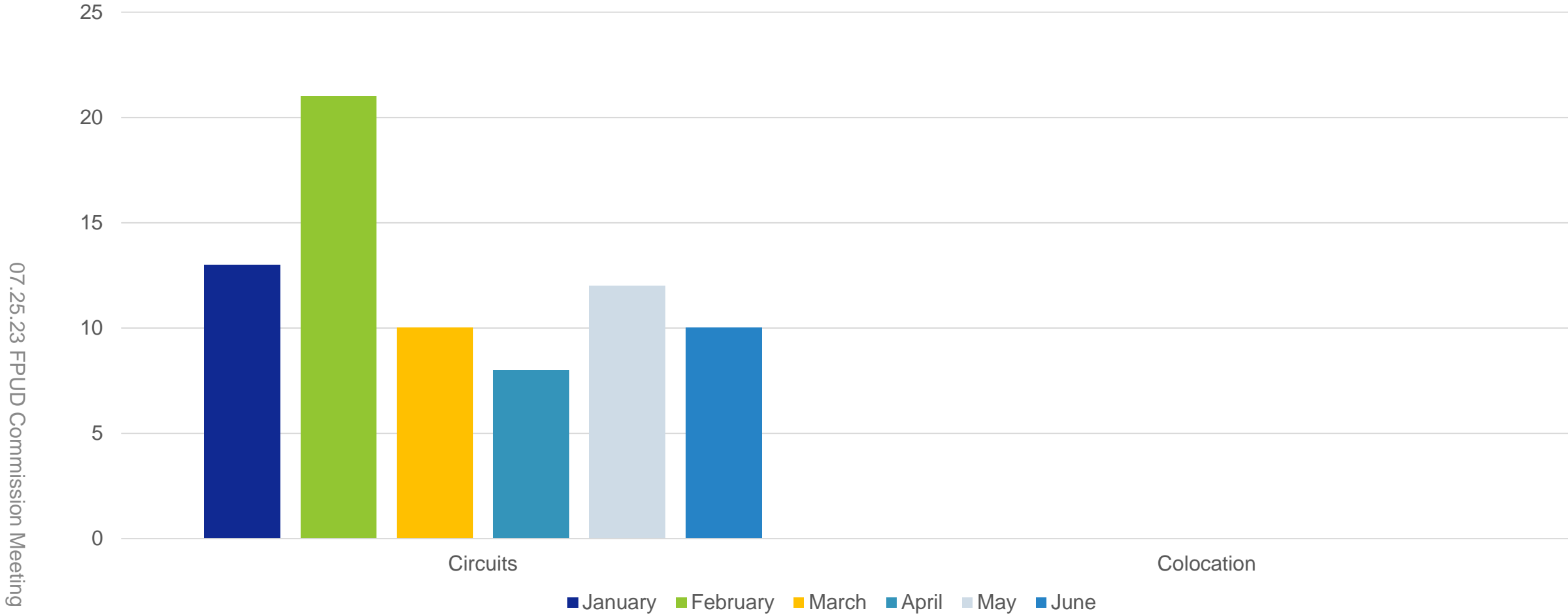




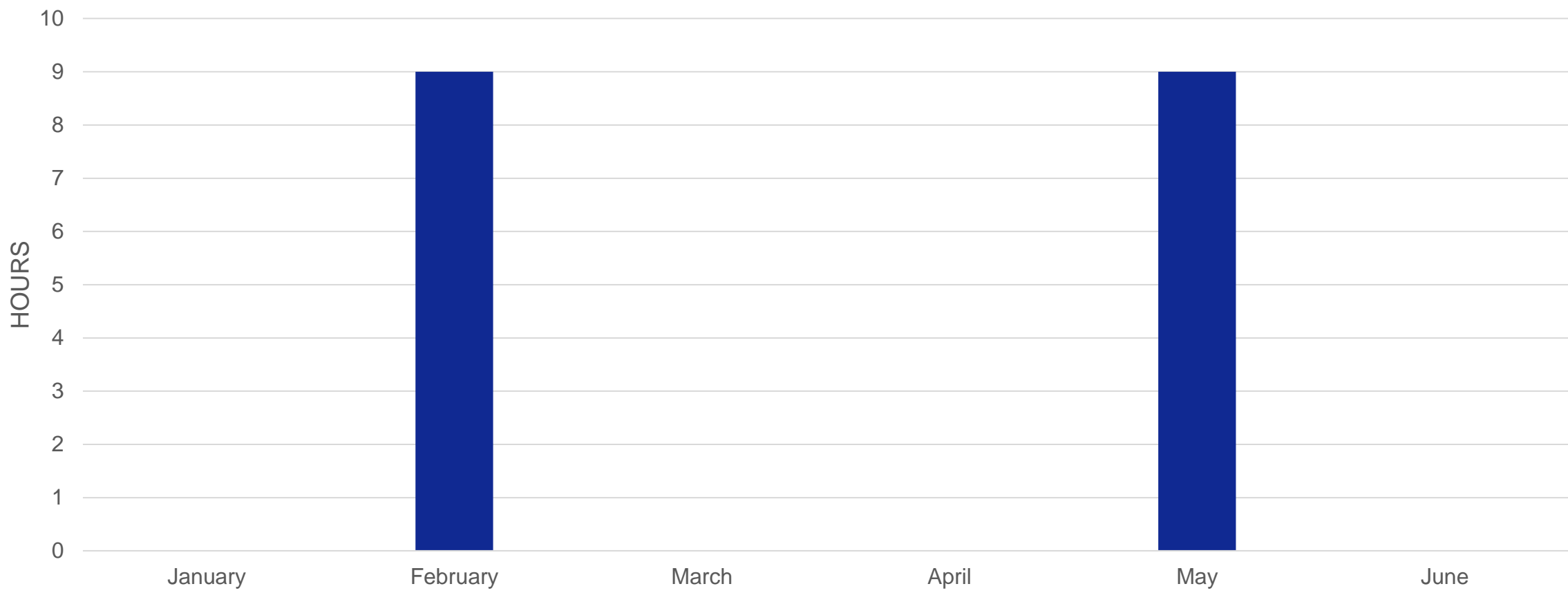
# BROADBAND



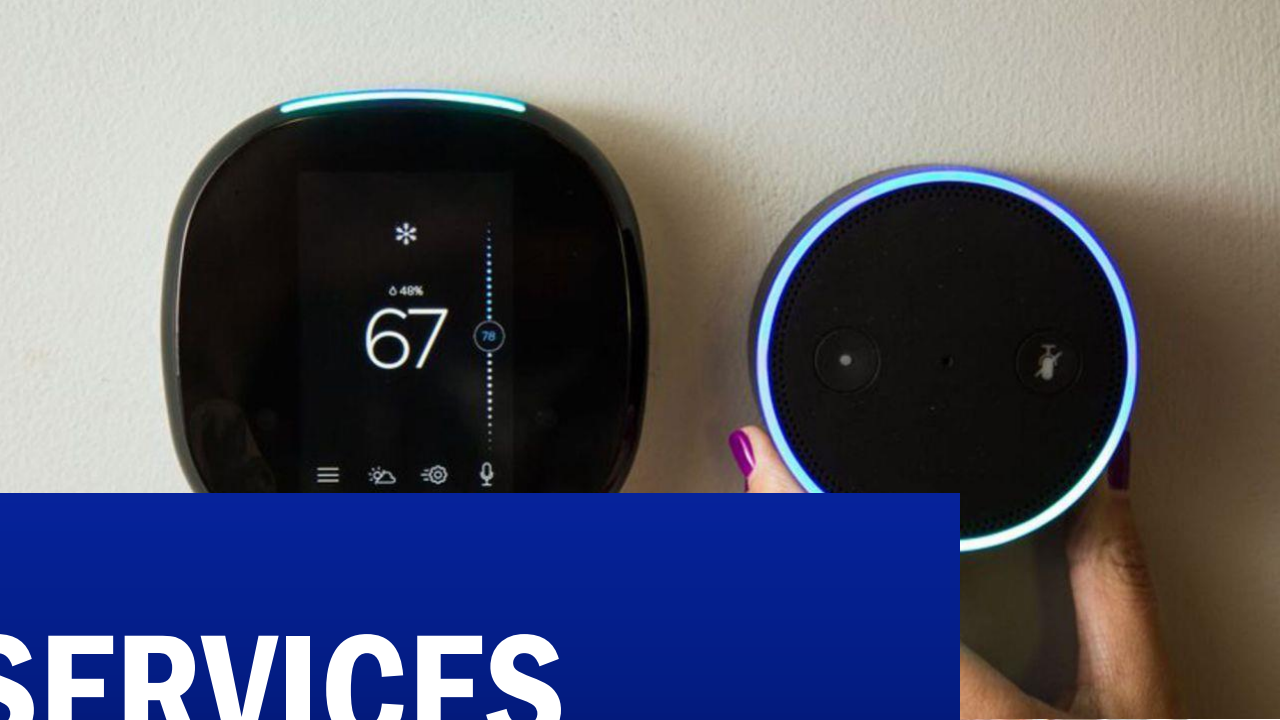
# NEW SERVICES



# UNPLANNED OUTAGE TIME







# ENERGY SERVICES



# PAID INCENTIVES

VENDOR	NAME	DATE	DESCRIPTION	AMOUNT
114360	CASPER HILL FARM	06/01/2023	VFD	\$ 8,400.00
114332	PASCO FAMILY HOUSING	06/01/2023	LIGHTING	\$ 880.00
113980	SANCHEZ BROS CONSTRUCTION	06/09/2023	INSULATION	\$ 12,312.92
114365	RAPASA LLC	06/15/2023	HVAC	\$37,200.00
113980	SANCHEZ BROS CONSTRUCTION	06/16/2023	INSULATION	\$ 14,782.26
112985	INLAND EMPIRE DISTRIBUTION SYSTEMS	06/22/2023	LIGHTING	\$ 3,395.00
113980	SANCHEZ BROS CONSTRUCTION	06/23/2023	INSULATION	\$ 11,072.60
				<b>\$88,042.78</b>

# FUTURE PROJECTS

## UNDER CONTRACT

CONTRACT	INCENTIVE	AMOUNT
#10089	LIGHTING	\$1,430.00
#10091	HVAC	\$75,000.00
#10105	OPTIMIZATION	\$23,700.27
#10141	LIGHTING	\$2,129.00
#10142	LIGHTING	\$19,987.00
#10171	LIGHTING	\$20,696.00
#10172	LIGHTING	\$6,182.00
#10179	LIGHTING	\$5,080.00
#10185	LIGHTING	\$86,550.00
#10203	LIGHTING	\$ 5,840.00
#10211	ROASTER	\$81,294.00
#10212	LIGHTING	\$ 4,840.00
#10226	PUMP	\$ 5,250.00
#10227	LIGHTING	\$10,306.00
#10228	LIGHTING	\$ 5,920.00
#10229	LIGHTING	\$ 5,356.00
#10231	LIGHTING	\$ 8,480.00
		<b>\$365,040.27</b>

## NOT UNDER CONTRACT

INCENTIVE	AMOUNT
VFD	\$22,852.00
HVAC/REFRIGERATION	\$190,000.00
SEM PROJECT	\$ 8,639.00
SEM PROJECT	\$34,100.00
SEM PROJECT	\$20,245.00
LIGHTING	\$ 5,217.00
DRYER	\$13,038.00
LIGHTING	\$ 1,317.00
LIGHTING	\$5,000.00
HVAC	\$2,000.00
REFRIGERATION	\$46,021.63
LIGHTING	\$31,282.00
DRYER	\$56,000.00
REFRIGERATION	\$70,000.00
	<b>\$505,711.63</b>





# PURCHASING



# QUOTES

REQUESTOR	TYPE OF PURCHASE	AWARDED	VENDOR
Engineering	Secondary Termination Cabinet	04/07/2023	Border States
Engineering	Substation Material	04/16/2023	Border States, Irby Electrical, Anixter, General Pacific, Carlson Sales
Warehouse	Stock Material	05/04/2023	Border States, Irby Electrical, Anixter, General Pacific
Engineering	Substation Material	05/16/2023	General Pacific
Engineering	Substation Material	05/17/2023	Victor Insulators

# BIDS

REQUESTOR	TYPE OF PURCHASE	AWARDED	VENDOR
Engineering	15kV Substation Breakers	01/12/2023	Anixter, Inc.
Engineering	115kV Substation Breakers	01/12/2023	Carlson Sales
Engineering	Dock Crew	01/25/2023	DJs Electrical
Engineering	115kV Potential Transformers	01/25/2023	Carlson Sales
Engineering	Switchgear	01/25/2023	General Pacific
Engineering	15kV Distribution Breakers	01/26/2023	G&W Electric
Engineering	15kV Metering Cabinet	01/26/2023	General Pacific
Meter Shop	AMI Meters	03/28/2023	Carlson Sales
Engineering	Primary UG Cable	03/28/2023	General Pacific
Engineering	Single Phase Transformers	03/29/2023	General Pacific
Engineering	GOAB Switch	04/27/2023	Royal Switchgear
Engineering	Steel Structures	06/28/2023	Monarch Machine





# METRICS & DASHBOARDS





# PUBLIC AFFAIRS

## Social Media Performance Summary (June 17-July 13)

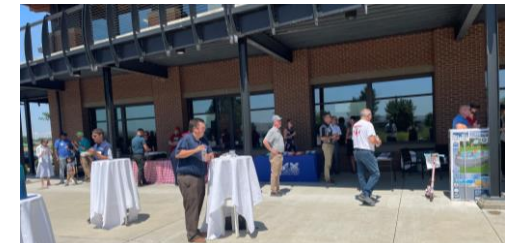
Category	Facebook	Twitter	Instagram
Total Followers	2,287	1,057	331
New Followers	2	4	16
Total Impressions	5,758	1,810	1,673
Total Reach	3,807	N/A	1,364
Engagement Rate	6.10%	0.4%	5.85%

## National Safety Month Campaign (June 2023)

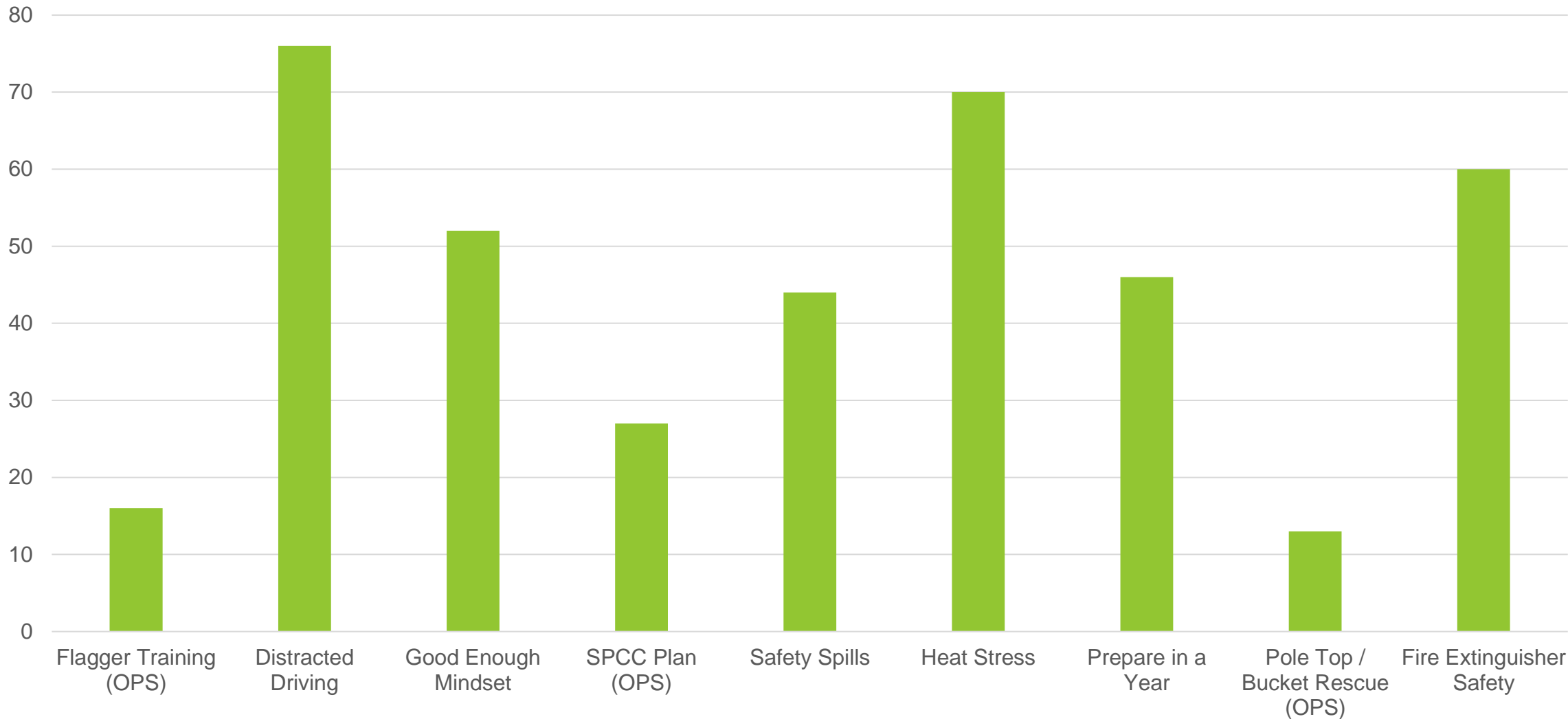
Impressions	Engagements	Comments	Av. Eng. Rate
3,415	93	0	3.12%
			

## Events We've Participated In:

- June 20-23: FWEE STEM Career Academy
- July 4: Pasco Grand Old 4<sup>th</sup> of July Celebration Parade
- July 10: Pasco Chamber Luncheon



# SAFETY TRAINING



# CYBERSECURITY

## June 2023 - M365 De-Activation:

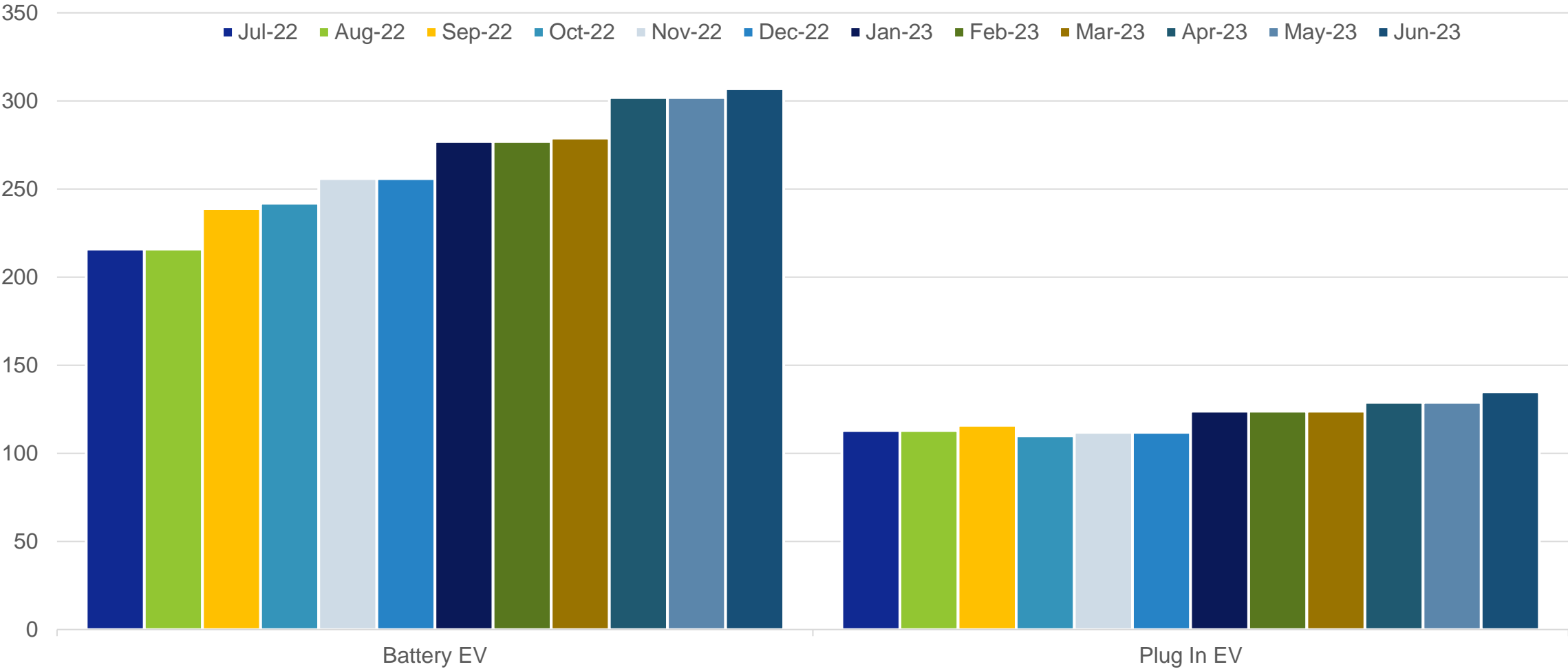
- Out of 87 emails sent:
- 4 Users clicked on a bad link
- 2 Users entered data
- 43 Users reported the email as phishing
- Phish-Prone = 6.9%

## Previous results

- June – 6.9% prone to an attack
- May – Memorial Day Picnic = 1.1% prone to an attack
- April – Benefits Survey = 0% prone to an attack
- March – Website Error = 0% prone to an attack
- February – Changes to Healthcare = 1.1% prone to an attack
- January – Facebook Join – 1.1% prone to an attack

# ELECTRIC VEHICLES

07.25.23 FPUD Commission Meeting

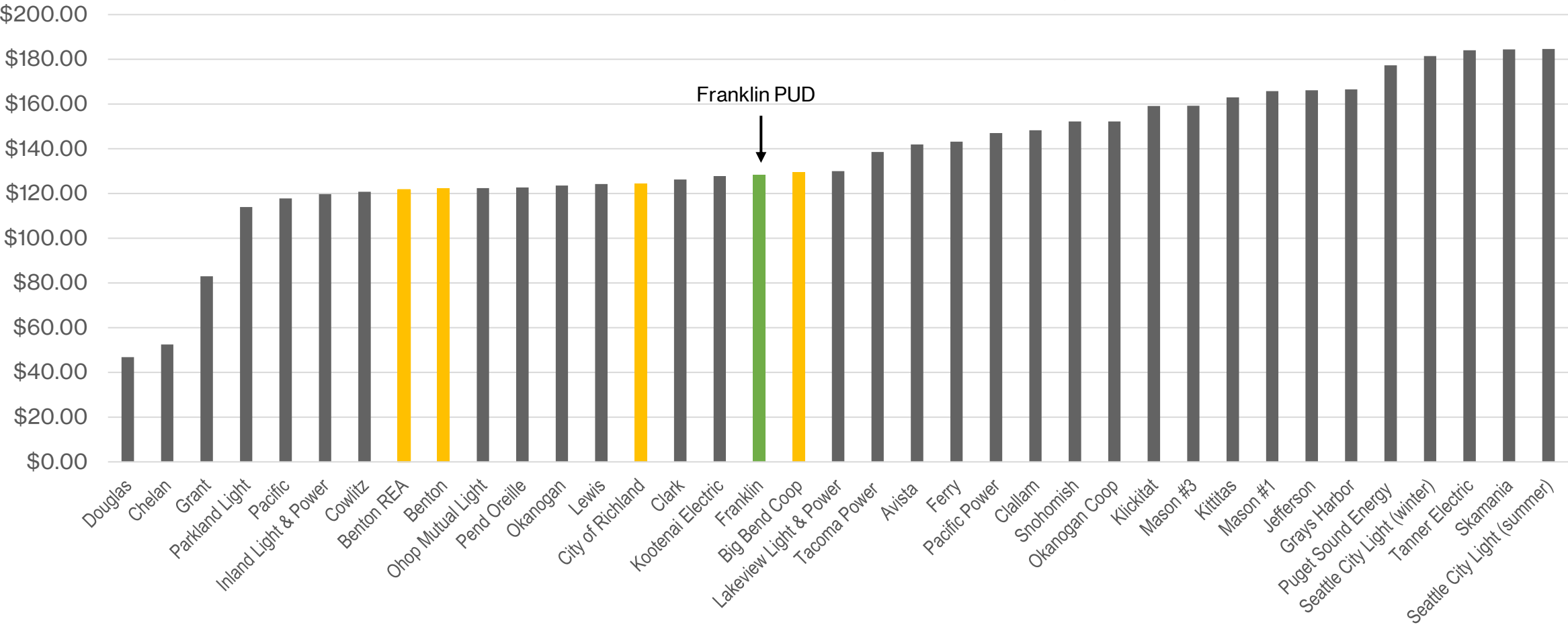




# RESIDENTIAL RATE COMPARISON

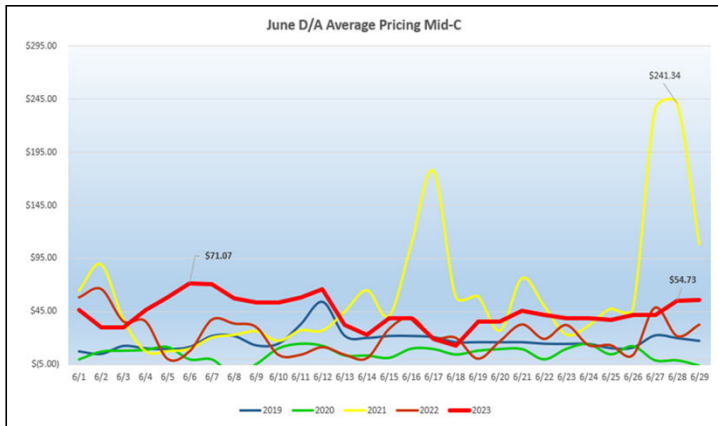
Neighboring utilities are shown in orange.

Total Residential Bill  
1,400 kWh

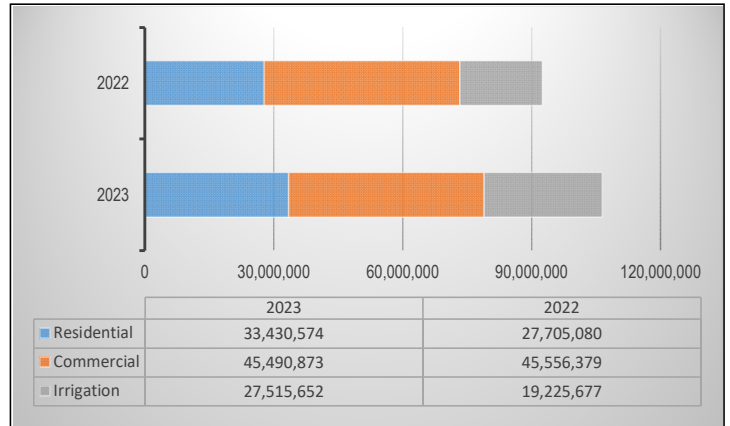


**Public Utility District No. 1 of Franklin County**  
**Monthly Financial Highlights**  
**For the Month Ended June 30, 2023**

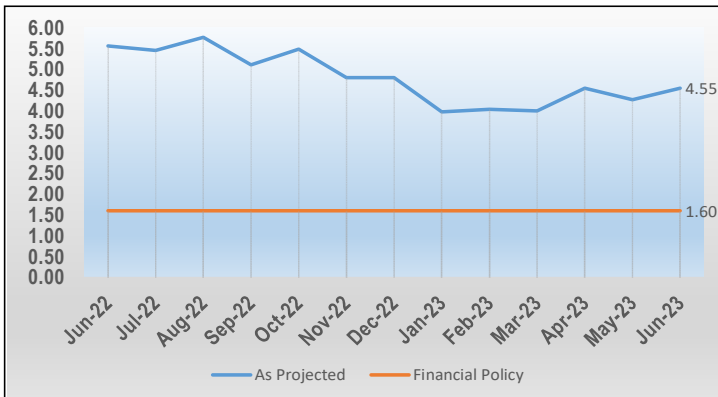
**Average Day Ahead Wholesale Power Pricing - Current Month**



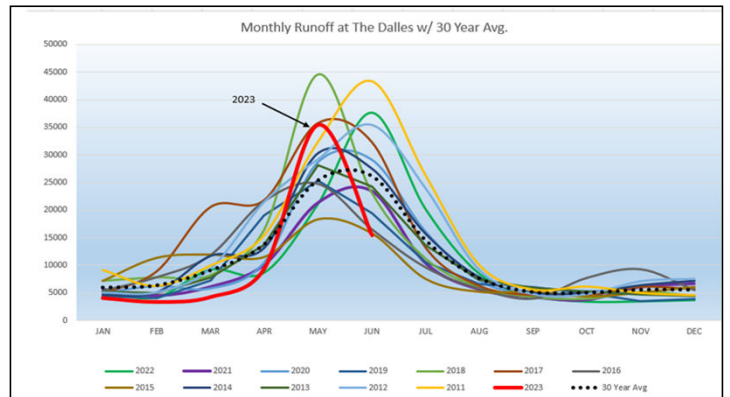
**Energy Uses - kWh**



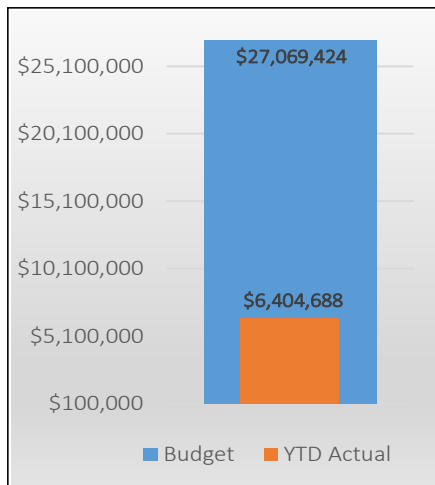
**Debt Service Coverage**



**Runoff at The Dalles**



**Capital Spending**



**Labor & Benefits**

	Budget	Actual	+/- 10%
Capital	\$188,308	\$100,603	●
Operating	987,344	1,021,758	●
Garage & Warehouse	67,014	59,793	●
<b>Total</b>	<b>\$1,242,666</b>	<b>\$1,182,154</b>	

**Overtime**

YTD June:	Budget*	Actual
Hours	3078	3100
Dollars	\$298,018	\$290,929

\*Budget is submitted for annual period, amount shown is prorated for months elapsed

**Cash & Investment Balances**

	End of Year Forecast		
	Prior Month	Current Month	
Unrestricted Revenue Fund	\$ 38,625,389	\$ 39,360,560	↑
Unrestricted Rate Stabilization	\$ 5,900,000	\$ 5,900,000	●
Restricted Bond Funds	\$ 1,622,221	\$ 1,622,221	●
Restricted Construction Funds	\$ 10,500,000	\$ 10,500,000	●
Restricted Debt Service Reserve	\$ 2,163,204	\$ 2,163,204	●
Restricted Deposit Fund	\$ 1,417,793	\$ 1,417,793	●
Restricted Other	\$ 10,000	\$ 10,000	●

**Electric Customer Statistics**

As of June 30:	2023	2022	
Electric Residential Meters	28,630	28,352	↑
Electric Commercial Meters	3,823	3,733	↑
Electric Irrigation Meters	905	906	↓

**Public Utility District No. 1 of Franklin County**  
**Budget Status Report**  
**For the Month Ended June 30, 2023**

	June Budget	June Actual	Variance	FY Forecast	FY Budget	Variance
1 <i>Operating Revenues</i>						
2   Retail Energy Sales	\$6,939,259	\$7,802,044	\$862,785	\$87,337,106	\$85,580,329	\$1,756,777
3   Broadband Sales	196,142	187,694	(8,447)	2,381,290	2,356,220	25,070
4   Transmission Sales	0	932	932	11,060	0	11,060
5   Sales for Resale	1,336,012	498,271	(837,741)	32,176,817	25,666,504	6,510,313
6   Other Operating Revenue	21,458	25,629	4,171	438,062	394,496	43,566
7 <i>Total Operating Revenues</i>	<u>\$8,492,870</u>	<u>\$8,514,569</u>	<u>\$21,699</u>	<u>\$122,344,335</u>	<u>\$113,997,549</u>	<u>8,346,786</u>
8						
9 <i>Operating Expenses</i>						
10   Power Supply	4,887,630	4,996,780	109,149	84,699,421	79,590,624	5,108,797
11   System Operations & Maintenance	591,626	585,492	(6,135)	6,823,861	6,525,799	298,062
12   Broadband Operations & Maintenance	61,269	71,588	10,319	877,867	845,482	32,384
13   Customer Accounts Expense	174,818	163,842	(10,976)	2,126,217	2,124,886	1,331
14   Administrative & General Expense	584,501	456,633	(127,868)	6,161,180	7,109,592	(948,412)
15   Taxes	440,517	501,520	61,003	5,154,929	4,977,127	177,802
16 <i>Total Operating Expenses</i>	<u>6,740,362</u>	<u>6,775,855</u>	<u>35,493</u>	<u>105,843,475</u>	<u>101,173,511</u>	<u>4,669,964</u>
17						
18 <i>Operating Income (Loss)</i>	<u>\$1,752,508</u>	<u>\$1,738,714</u>	<u>(\$13,794)</u>	<u>\$16,500,860</u>	<u>\$12,824,038</u>	<u>\$3,676,822</u>
19						
20 <i>Non Operating Revenue (Expense)</i>						
21   Interest Income	106,600	140,549	33,949	1,618,949	1,253,700	365,249
22   Interest Expense	(158,850)	(158,850)	0	(1,891,935)	(1,891,935)	0
23   Federal Grant Revenue	0	34,095	34,095	79,502	0	79,502
24   Federal Grant Expense	0	(79,502)	(79,502)	(79,502)	0	(79,502)
23   Other Non Operating Revenue (Expense)	833	60,594	59,761	80,750	10,000	70,750
24 <i>Total Non Operating Revenue (Expense)</i>	<u>(51,416)</u>	<u>(3,114)</u>	<u>48,303</u>	<u>(192,236)</u>	<u>(628,235)</u>	<u>435,999</u>
25						
26 Capital Contributions	270,832	724,773	453,942	3,947,013	3,249,996	697,017
27						
28 <i>Change in Net Position</i>	<u>\$1,971,923</u>	<u>\$2,460,373</u>	<u>\$488,450</u>	<u>\$20,255,638</u>	<u>\$15,445,799</u>	<u>\$4,809,839</u>
Debt Service Payment (Annual)				\$ 4,869,634	\$ 4,869,634	
Change in Net Position				20,255,638	15,445,799	
Interest Expense				1,891,935	1,891,935	
Net Revenue Available for Debt Service				\$ 22,147,573	\$ 17,337,734	
Debt Service Coverage (DSC)				4.55	3.56	

**Public Utility District No. 1 of Franklin County**  
**2023 Capital Budget by Project**  
**Percent of Year Elapsed: 50%**

Category	Project Description	Year to Date June 30	2023 Budget	\$ Remaining in Budget	% Spent
<b>Broadband</b>					
	1.23 BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	\$ 124,365	\$ 375,000	\$ 250,635	33.16%
	2.23 BROADBAND CUSTOMER CONNECTS	511,706	570,924	59,218	89.63%
142.23	NEW COLLO FACILTY	162,328	300,000	137,672	54.11%
UB 24	COLO-2 REMODEL/EXPANSION	5,789	-	(5,789)	100.00%
	<b>Total for Broadband</b>	<b>804,188</b>	<b>1,245,924</b>	<b>441,736</b>	64.55%
<b>Building</b>					
	92.23 RTU 8 REPLACEMENT- <i>CARRYOVER</i>		130,000	130,000	0.00%
171.23	SWAMP COOLER FOR WAREHOUSE		7,500	7,500	0.00%
172.23	FAN FOR GARAGE		6,000	6,000	0.00%
173.23	BUILDING REMODEL (GARAGE)		100,000	100,000	0.00%
174.23	NEW READERBOARD	49,029	58,000	8,971	84.53%
	<b>Total for Building</b>	<b>49,029</b>	<b>301,500</b>	<b>252,471</b>	16.26%
<b>Information Handling</b>					
	175.23 UCS BLADES (4)		96,000	96,000	0.00%
	176.23 VOICE ROUTERS (2)		12,000	12,000	0.00%
UB 25	NISC PREPAID METERING IMPLEMENTATION	39,204	-	(39,204)	100.00%
	<b>Total for Information Handling</b>	<b>39,204</b>	<b>108,000</b>	<b>68,796</b>	36.30%
<b>System Construction - New Customers</b>					
	121.23 PURCHASE OF AMI METERS	838,960	300,000	(538,960)	279.65%
	63.23 PURCHASE OF METERS	21,759	-	(21,759)	100.00%
	64.23 CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	1,846,027	2,550,000	703,973	72.39%
	65.23 PURCHASE OF TRANSFORMERS	374,578	1,500,000	1,125,422	24.97%
156.23	SUBSTATION TRANSFORMER REIMANN- <i>CARRYOVER</i>		1,400,000	1,400,000	0.00%
157.23	SUBSTATION TRANSFORMER- <i>CARRYOVER</i>		1,400,000	1,400,000	0.00%
106.23	ACQUIRE FUTURE SUBSTATION SITES- <i>CARRYOVER</i>		500,000	500,000	0.00%
	<b>Total for System Construction- New Customers</b>	<b>3,081,324</b>	<b>7,650,000</b>	<b>4,568,676</b>	40.28%
<b>System Construction - Reliability &amp; Overloads</b>					
	67.23 UNDERGROUND CABLE REPLACEMENTS	6,237	600,000	593,763	1.04%
	70.23 SCADA UPGRADES- SUBSTATIONS	14,418	60,000	45,582	24.03%
	72.23 MISCELLANEOUS SYSTEM IMPROVEMENTS	398,700	1,000,000	601,300	39.87%
	73.23 REPLACE OBSOLETE BREAKER RELAYS	539	350,000	349,461	0.15%
103.23	CONVERT OH/UG- CITY OF PASCO	500	475,000	474,500	0.11%
105.23	REPLACE FRANKLIN #1 TRNFMR & DESIGN 12KV	10,532	600,000	589,468	1.76%
130.23	REPLACE 12 KV BUS - FRANKLIN SUB BAY #1- <i>CARRYOVER</i>	803,733	810,000	6,267	99.23%
148.23	VOLTAGE REGULATORS UPGRADES	9,389	300,000	290,611	3.13%
160.23	REFURBISH COURT ST. POWER TRANSFORMER		150,000	150,000	0.00%
161.23	FRANKLIN REBUILD FEEDER GETAWAYS	92,003	300,000	207,997	30.67%
177.23	RAILROAD AVE SUB (REIMANN INDUSTRIAL) TRANSMISSION	50,421	1,000,000	949,579	5.04%
178.23	RAILROAD AVE SUB (REIMANN INDUSTRIAL) SUBSTATION	534,990	7,500,000	6,965,010	7.13%
179.23	RAILROAD AVE SUB (REIMANN INDUSTRIAL) DISTRIBUTION		2,250,000	2,250,000	0.00%
168.23	SUBSTATION SECURITY UPGRADES		500,000	500,000	0.00%
CHP.23	CAR HIT POLES	75,904	-	(75,904)	100.00%
	<b>Total for System Construction- Reliability &amp; Overloads</b>	<b>1,997,366</b>	<b>15,895,000</b>	<b>13,897,634</b>	12.57%
<b>Tools</b>					
	180.23 WECO TEST BOARD		65,000	65,000	0.00%
	181.23 BANTAM PORTABLE TEST BOARD	27,564	42,000	14,436	65.63%
	182.23 DOBLE TRF WITH PRINTER# PH TRANS TURN RATIO FINDER		20,000	20,000	0.00%
UB33	ANDERSON CRIMPER, QD FLIP 6T 230V	20,739	-	(20,739)	100.00%
	<b>Total for Tools</b>	<b>48,303</b>	<b>127,000</b>	<b>78,697</b>	38.03%
<b>Vehicles</b>					
	183.23 SERVICE BUCKETS (2)	1,317	500,000	498,683	0.26%
	184.23 DIGGER DERRICK	344,033	480,000	135,967	71.67%
	170.23 BUCKET TRUCK- <i>CARRYOVER</i>		375,000	375,000	0.00%
	185.23 HVAC VEHICLE MACHINE/ VEHICLE LIFTS	7,686	52,000	44,314	14.78%
	186.23 MINI EXCAVATOR		150,000	150,000	0.00%
	187.23 PICKUPS (2)		185,000	185,000	0.00%

Public Utility District No. 1 of Franklin County  
 2023 Capital Budget by Project  
 Percent of Year Elapsed: 50%

Category	Project Description	Year to Date June 30	2023 Budget	\$ Remaining in Budget	% Spent
140.23	TEST VAN- CARRYOVER UNBUDGETED	5,085	-	(5,085)	100.00%
	UB35 HYDRAULIC TILT EQUIPMENT TRAILER	27,153	-	(27,153)	100.00%
	Total for Vehicles	385,274	1,742,000	1,356,726	22.12%
Grand Total		\$ 6,404,688	\$ 27,069,424	\$ 20,664,736	23.66%