

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting Agenda

August 22, 2023 | Tuesday | 1 P.M.
1411 W. Clark Street & via remote technology | Pasco, WA | www.franklinpud.com

Meetings of the Board of Commissioners are also available to the public via remote technology. Members of the public may participate by dialing: (888) 475-4499 US Toll-free or 1 (253) 215-8782

Join Zoom Meeting

<https://franklinpud.zoom.us/j/81113586731?pwd=YU5YMkI4cXBmWmdHYU1YOURUeVhrdz09>

Meeting ID: **811 1358 6731**

Passcode: **809012**

- 1) Pledge of Allegiance
 - 2) Public Comment –
Individuals wishing to provide public comment during the meeting (in-person or remotely) will be recognized by the Commission President and be provided opportunity to speak. Written comments can be sent ahead of the meeting and must be received at least two days prior to the meeting to ensure proper distribution to the District's Board of Commissioners. Comments can be emailed to clerkoftheboard@franklinpud.com or mailed to Attention: Clerk of the Board, PO BOX 2407, Pasco, WA, 99302.
 - 3) Employee Recognition – **Walker Matlin, Journeymen Lineman**
 - 4) Employee Check In – **Viola Shoell, Supervisor of Business Analytics**
 - 5) Commissioner Reports
 - 6) Consent Agenda
 - 7) Legislative Update. **Guest Presenter: Isaac Kastama, Water Street Public Affairs, Principal**
 - 8) Reporting on the Remediation Services for the 8618 N Railroad Avenue Property. **Presenter: Victor Fuentes, Engineering Director**
 - 9) Broadband Strategic Direction Presentation Update and Discussion. **Presenter: Steve Ferraro, Operations Director**
 - 10) Claims. **Presenter: Victor Fuentes, Claims Agent / Engineering Director**
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2023 Board of Commissioners

Bill Gordon, President ~ Stu Nelson, Vice-President ~ Roger Wright, Secretary

- 11) Reports from Management:
 - a. General Manager/CEO
 - b. Assistant General Manager
 - c. Other Members of Management
- 12) Executive Session, If Needed
- 13) Schedule for Next Commission Meetings
 - a. September 26, 2023, Special Commission Meeting, 10 AM
 - i. Electric System Update
 - b. September 26, 2023, Regular Commission Meeting
- 14) Close Meeting – Adjournment

CONSENT AGENDA
Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting

1411 W. Clark Street, Pasco, WA
August 22, 2023 | Tuesday | 1 P.M.

-
- 1) To approve the minutes of the July 25, 2023, Regular Commission meeting.
 - 2) To approve payment of expenditures for July 2023 amounting to \$7,815,592.42 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Umpqua Bank	\$ 547,863.07
Wire Transfers	4,884,834.41
Automated and Refund Vouchers (Checks)	910,911.58
Direct Deposits (EFTs)	1,471,983.36
Voids	(0.00)
Total:	\$ 7,815,592.42

- 3) To approve the Write Offs in substantially the amount listed on the August 2023 Write Off Report totaling \$5,957.92.

**THE BOARD OF COMMISSIONERS
OF
PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON**

MINUTES OF THE JULY 25, 2023
REGULAR COMMISSION MEETING

The Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington held a regular meeting at 1411 W. Clark St., Pasco, WA, on July 25, 2023, at 1:00 p.m. Remote technology options were provided for the public to participate.

Those who participated from the District in person or via remote technology for all or part of the meeting were Commissioner Bill Gordon, President; Commissioner Stu Nelson, Vice President; Commissioner Roger Wright, Secretary; Scott Rhees, General Manager/CEO; Steve Ferraro, Operations Director; Victor Fuentes, Engineering Director, Tyler Whitney, outside General Counsel, Brian Iller, outside General Counsel and Rosario Viera, Supervisor of Executive Administration.

Additional staff that participated in person or via remote technology for all or part of the meeting were and Norm Rummel, Senior Power Analyst and Shelly Olson, Records Coordinator.

Public participating in person or via remote technology for all or part of the meeting was Craig Nelsen, Chief Executive Officer, Northwest Open Access Network (NoaNet).

OPENING

Commissioner Gordon called the regular meeting to order at 1:00 p.m. and called on Mr. Rummel to lead the Pledge of Allegiance.

Commissioner Gordon called for introductions and Mr. Rhees introduced Mr. Whitney, Cable Huston LLP, Partner. He reported that Mr. Whitney would be providing legal services to the District and noted he looked forward to working with Mr. Whitney.

PUBLIC COMMENT

Commissioner Gordon called for public comment and there was none, and staff noted that no public comment was provided prior to the meeting.

NOANET EXECUTIVE UPDATE

Commissioner Gordon welcomed Mr. Nelsen and noted it was nice to have him in attendance.

Mr. Nelsen provided brief background information on his years of service with NoaNet and his experience in the telecom industry. He reported on the current financial state of NoaNet and provided an update on the expenditures that NoaNet used bond proceeds for. He noted that in 2030, once the bonds are paid off that NoaNet will be debt free. He reported that NoaNet will be relocating their office to the Spokane Valley to save money on office space. He reported on their strategic plan and shared some plan highlights.

Mr. Nelsen noted that NoaNet continues to be a leader in the broadband industry and noted that he was proud to work alongside the District. Commissioner Wright praised the efforts of the NoaNet staff that have led to the current positive financial position. Mr. Nelsen noted that NoaNet continues to be involved with the private sector to monitor growth. He provided an update on the transition of its employees from the NoaNet pension to the Washington State Public Employee Retirement System plan. There was discussion on the integration services offered by NoaNet. Mr. Nelsen reported that he will be a keynote speaker at the September WPUA association meeting.

Commissioner Gordon reported that he sits on the Executive Board for Energy Northwest and noted that NoaNet is thought of highly by Energy Northwest as well.

Mr. Nelsen reported he appreciated the working relationship with the District and its Broadband staff. He thanked the Commission for the opportunity to attend, and for the support the District has shown to NoaNet over the years.

The Commission thanked Mr. Nelsen for attending. Commissioner Wright reported that he appreciated Mr. Nelsen's attendance and noted it was very beneficial for the other members of the Commission to hear from Mr. Nelsen.

EMPLOYEE CHECK-IN

Commissioner Gordon welcomed Mr. Rummel and noted that it was the intent of the Commission to hear from employees and check how they are doing. Commissioner Gordon asked general wellbeing questions that included what Mr. Rummel was most proud of, favorite parts of his job, biggest challenge, and what change he would make at the District.

Mr. Rummel reported he is most proud of how our rate payers receive low-cost rates and he attributed this to District employees performing their duties well. Mr. Rummel reported that his favorite part of his job was the endless challenges and endless opportunities in the power department. He expressed that in his current position in the power department a unique skillset is required, the duties are complex, and the industry is rapidly changing. He noted that because of this learning the industry was a challenge. Mr. Rummel reported that a change he would make is to get rid of all acronyms. He noted that agencies can use some of the same acronyms, but they can stand for something different. Mr. Rhees noted that Mr. Rummel started his career at the

District in the engineering department and had eagerly transitioned to the power department. The Commission thanked him for his 17 years of service to the District.

COMMISSIONER REPORTS

Commissioner Nelson reported that:

- He attended the WPUDA monthly meeting and noted that Executive Director search continues.

Commissioner Wright reported that:

- He was thankful Mr. Nelsen had the opportunity to address the Commission today and provide the update on NoaNet.

Commissioner Gordon reported that:

- He attended the American Public Power Association, Policy Makers Council meeting in Washington D.C., and noted that the discussions were focused on the Lower Snake River Dams, the supply chain issues specifically for transformers, BPA, and the Columbia River Treaty.

CONSENT AGENDA

The Commission reviewed the Consent Agenda. Commissioner Nelson moved and Commissioner Wright seconded to approve the Consent Agenda as noted below. The motion passed unanimously.

- 1) To approve the minutes of the June 27, 2023, Regular Commission meeting.
- 2) To approve payment of expenditures for June 2023 amounting to \$8,225,015.96 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Umpqua Bank	\$ 756,627.92
Wire Transfers	4,603,509.83
Automated and Refund Vouchers (Checks)	1,404,036.87
Direct Deposits (EFTs)	1,461,415.11
Voids	(573.77)
Total:	\$ 8,225,015.96

- 3) To approve the Write Offs in substantially the amount listed on the July 2023 Write Off Report totaling \$3,386.28.

AGENDA ITEM 7, ADOPTING A RESOLUTION APPROVING REVISED RULES AND REGULATIONS FOR ELECTRIC SERVICE AND SUPERSEDING RESOLUTION 1379.

Mr. Rhees noted that he would be presenting in Ms. Dohrman's absence and introduced the agenda item. He reviewed the information as reported on the Agenda Item Summary included in the meeting packet. Staff reviewed their recommendation.

Commissioner Nelson moved and Commissioner Wright seconded to adopt Resolution 1396 as presented. The motion passed unanimously.

AGENDA ITEM 8, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO APPROVE ADDITIONAL FUNDING FOR THE WASHINGTON STATE DEPARTMENT OF ENTERPRISE SERVICES CONTRACT 5620, FOR 2023 MISCELLANEOUS FIBER DOCK CREW PROJECTS.

Mr. Ferraro introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. Commissioner Wright asked if any of the costs would be recovered through a non-reoccurring charge and staff provided the information. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Nelson seconded to authorize the General Manager/CEO or his designee to approved additional funding of \$350,000 in the 2023 Capital Budget for broadband infrastructure under Washington State DES Contract 5620, 2023 Miscellaneous Fiber Dock Crew Projects for a new not to exceed amount of \$1,090,000. The motion passed unanimously.

AGENDA ITEM 9, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE AN INTERLOCAL COOPERATIVE AGREEMENT BETWEEN THE DISTRICT AND KING COUNTY DIRECTORS' ASSOCIATION FOR THE PROCUREMENT OF GOODS AND SERVICES THROUGH THE USE OF COOPERATIVE PURCHASING CONTRACTS.

Mr. Ferraro introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. Staff reviewed their recommendation. The Commission noted that utilizing these types of agencies for purchasing was beneficial.

Commissioner Wright moved and Commissioner Nelson seconded to authorize the General Manager/CEO or his designee to execute an Interlocal Agreement with King County Directors' Association for the procurement of goods and services through the use of cooperative purchasing contracts. The motion passed unanimously.

AGENDA ITEM 10, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE A CONTRACT FOR TREE TRIMMING SERVICES.

Mr. Ferraro introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. He noted that in June 2023, the District requested sealed bids from contractors on the District's Pre-Qualified Contractors List to furnish hourly labor and equipment rates needed to create clearance for power lines by trimming and removing trees within District boundaries. Staff received and evaluated two (2) bids:

<u>Bidder:</u>	<u>Total Bid:</u>	<u>Exceptions:</u>
Boyd's Tree Services LLC	\$291,373	No
Wright Tree Services Inc.	\$333,477	Yes

Staff determined that the bid submitted by Boyd's Tree Services LLC was the lowest responsive bid and within the District's estimate. Staff reviewed their recommendation. Commissioner Wright reported that he had no relation to Wright Tree Services, Inc.

Commissioner Wright moved and Commissioner Nelson seconded to authorize the General Manager/CEO or his designee to execute a contract with Boyd's Tree Services LLC, the lowest responsive bidder, for the purchase of tree trimming services in an amount not to exceed \$291,373. The motion passed unanimously.

CLAIMS

Mr. Fuentes reported that there were no new claims to report. He provided an update on a previous claim that was reported on at the June 27, 2023 meeting that was denied by Federated.

GENERAL MANAGER/CEO REPORT

Mr. Rhees reported that:

- Mr. Iller would be joining the meeting shortly to provide an update on the litigation he is representing the District in.
- The other ongoing litigation case has been dismissed by the court.
- In follow up to the alternate 4-day x 10-hour (4x10) work schedule proposal he provided more information on other PUDs, cities, and local utility provider hours. He noted that the District could accommodate a 4x10 schedule and he reviewed staff's proposal. Commissioner Wright acknowledged that more public agencies are moving towards a 4x10 schedule, however he is not ready to proceed with making this change. Commissioner Wright reported that he would like staff to seek feedback from District customers. He noted that if the District were to move towards a 4x10 schedule he would be inclined to a Monday through Thursday schedule to match other utilities. Options were discussed on obtaining feedback.

- As required by the District's Purchasing Policy, he was providing notice to the Commission that the change order amount for the Railroad Avenue substation project has exceeded over 10% of the approved bid amount and noted that it was 11.2%.
- He was contacted by a developer that is interested in property near the Cochrane substation. He noted that the District is not utilizing the land and noted that it may be beneficial to surplus the property and dispose of the property. Mr. Whitney provided additional information on the process for surplus and disposing of the property. Mr. Rhees requested authorization to begin the process of surplus the property. The Commission agreed and authorized the General Manager/CEO or his designee to initiate the processing to surplus the property.

At 2:21 p.m., Mr. Iller joined the regular meeting and Commissioner Gordon called for an executive session to discuss current litigation as allowed per RCW 42.30.110(i) *to discuss with legal counsel representing the agency litigation when public knowledge regarding the discussion is likely to result in an adverse legal or financial consequence to the agency*, to begin immediately and end at 2:38 p.m.

At 2:38 p.m., Commissioner Gordon called for an additional 10 minutes and extended the executive session to end at 2:48 p.m.

At 2:48 p.m., Commissioner Gordon ended the executive session and reconvened the regular meeting.

Mr. Rhees continued his General Manager/CEO's report:

- With the upcoming retirement of the District's Power Manager, he would like to restructure departments and provided a handout outlining proposed changes to the Salary Administration Plan for Regular Non-bargaining Employees (SAP). He noted that two new position titles; Public Information Officer and Finance and Customer Service Director, were being added and one position title, Treasurer/Accounting Manager was being retitled to Accounting Manager and regraded. He requested the Commission amend the SAP to reflect the changes reviewed at the meeting.

Commissioner Wright moved and Commissioner Nelson seconded to amend the Salary Administration Plan for Regular Non-Bargaining Employees, Exhibit A of Resolution 1381 to include the changes presented. The motion passed unanimously.

- He provided an update on the Small Modular Reactor project being led by Energy Northwest and noted the project is gaining momentum. He reported that participants will be required to sign a Non-disclosure Agreement (NDA) and that once the NDAs are in place pricing information will be obtained.

- The Washington State Auditor Exit Conference for the accountability audit was completed and noted that Commissioner Gordon attended. He reported that there were no findings or recommendations made.
- He was requesting an executive session as allowed per RCW 42.30.110(1)(b) and (c).

At 2:58 p.m. Commissioner Gordon called for an executive session to consider the acquisition and/or sale of real estate as allowed per RCW 42.30.110(1)(b) and (c), *to consider the acquisition and/or sale of real estate where public knowledge of such considerations would likely impact pricing*, to begin immediately and end at 3:15 p.m.

At 3:15 p.m., Commissioner Gordon ended the executive session and reconvened the regular meeting.

Commissioner Wright moved and Commissioner Nelson seconded to authorize the General Manager/CEO or his designee to execute a purchase agreement for the property located at 8618 N Railroad Avenue with Grays Harbor Public Utility District No. 1 for a not to exceed amount of \$400,000 and proceed with the remediation of said property in an amount not to exceed \$350,000. The motion passed unanimously.

- The June monthly Budget Status report was included in the meeting packet, and he reviewed it, along with June monthly Key Performance Indicators (KPI) report.

OPERATIONS DIRECTOR REPORT

Mr. Ferraro reported that:

- A 20-year-old HVAC unit condenser at Operations was repaired but will likely need to be replaced.
- Human Resources is in the process of updating the Dispatcher job description.
- The apprentice linemen, Walker Mattlin passed his Journeyman Lineman exam.
- A different vendor was found for employee background checks. He noted that the current vendor charges a monthly fee whether the service is used or not. He reported that the new vendor does not.
- Jim Zacha was the successful bidder for the Lineman Foreman position.
- There was an outage on Friday, July 21st that affected 900 customers. He reported that service was restored timely to all but four customers. He noted that staff was unaware the four customers were still without service until one of those customers commented on the District's social media. He reported that once aware, the District had restored service to all four customers. He noted that staff continues to refine the process for service outages within the new system and will work to ensure this does not happen again.

- The Safety BBQ was held on July 13 and noted that approximately 70 employees attended. He expressed gratitude for employees and noted that employees seem to prioritize safety.
- For his audit, he reported that a customer count was done and compared to the data in the command center system. He noted that the data was off but was corrected during the audit.
- The automated meter infrastructure project is nearly fully complete and noted that only 43 meters are left to be exchanged with smart meters. He noted that these meters were not able to be accessed and that staff will work with the customers to get the meters successfully exchanged. He commended staff for a great job and noted that 33,996 meters were installed in 4½ months.

SUPERVISOR OF EXECUTIVE ADMINISTRATION REPORT

Ms. Viera reported that:

- Apple Valley News conducted an interview with District staff regarding the Low-Income Home Energy Assistance Program.
- The July social media campaign focused on summer energy efficiency. She reported that the District's social media platforms continue to gain followers.
- The Rules & Regulations for Electric Service are in the process of being translated into Spanish.
- Northwest Public Power Association featured a photo of a District line truck that was driven in the 4th of July parade on their weekly online newsletter.
- The New Customer Service Packet is being revised to be more user friendly. She noted that staff would like to obtain a group photo of the Commission as well as less formal headshots and proposed pictures be taken at the August meeting.
- As a reminder, the next Commission meeting will be on August 22, 2023, and there are two Commission meetings scheduled for September 26, 2023. She noted that the special meeting will start at 10 a.m. and will be for the purpose of hearing a presentation and having discussion on the District's Electric System. The second is the regular meeting at 1:00 p.m.

ENGINEERING DIRECTOR REPORT

Mr. Fuentes reported that:

- Staff will conduct interviews next week for the journeyman substation electrician position.
- Staff continues to monitor equipment and materials and he provided an update on the current transformer inventory and pending orders.
- For his audit, he reported that staff discovered that two (2) meters in the Kahlotus area are being served by Avista Utilities (Avista). He noted that both meters are in our service territory and that the District does not have a service exception agreement in place with

Avista. He reported that staff will coordinate with Avista to remedy the situation. He noted that an agreement for future service exceptions is needed, and staff will begin drafting an agreement.

OUTSIDE GENERAL COUNSEL

Mr. Whitney re-introduced himself and provided brief background information on himself and his professional career. The Commission welcomed Mr. Whitney and expressed their appreciation for the knowledge that he brings from his public utility experience.

CLOSING OF MEETING - ADJOURNMENT

With no further business to come before the Commission, Commissioner Gordon adjourned the regular meeting at 3:56 p.m. The next regular meeting will be on August 22, 2023, at 1:00 p.m. and will be held at the District's Auditorium located at 1411 W. Clark St. Pasco, WA. Remote technology options will be provided for members of the public to participate.

William Gordon, President

Stuart Nelson, Vice President

Roger Wright, Secretary

FRANKLIN COUNTY PUD

Accounts Payable

Checks and Customer Refunds

07/01/2023 To 07/31/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	44509	07/06/2023	CHK	100028	ABADAN	PRINTER MAINTENANCE	352.27
2	44510	07/06/2023	CHK	112768	AG-NEWS	ADVERTISING	1,657.00
3	44511	07/06/2023	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	162.25
4	44512	07/06/2023	CHK	113437	ARCHIBALD & COMPANY ARCHITECTS P.S.	PROFESSIONAL SERVICES	138.75
5	44513	07/06/2023	CHK	112734	ARNETT INDUSTRIES LLC	OPERATING TOOLS	482.69
6	44514	07/06/2023	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	3,714.14
7	44515	07/06/2023	CHK	100339	CENTURY LINK	PHONE SERVICES	199.25
8	44516	07/06/2023	CHK	100354	CITY OF CONNELL	PROFESSIONAL SERVICES	400.00
9	44517	07/06/2023	CHK	112961	CITY OF RICHLAND	FIBER LEASE	293.50
10	44518	07/06/2023	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	31,924.34
11	44519	07/06/2023	CHK	101171	DEPARTMENT OF L&I, BOILER PRESSURE	BUILDING MAINTENANCE & REPAIRS	108.40
12	44520	07/06/2023	CHK	113340	ENVIRONMENTAL SYSTEMS RESEARCH INSTITUTE	SOFTWARE MAINTENANCE	12,904.65
13	44521	07/06/2023	CHK	113418	FREDDIE'S TRADING POST	OPERATING SUPPLIES	4,286.04
14	44522	07/06/2023	CHK	113720	IDSC HOLDINGS LLC	OPERATING TOOLS	245.09
15	44523	07/06/2023	CHK	112980	IRRIGATION SPECIALISTS INC	GROUNDS MAINTENANCE & SUPPLIES	569.70
16	44524	07/06/2023	CHK	114080	LOOMIS ARMORED US LLC	ARMORED CAR SERVICE	748.62
17	44525	07/06/2023	CHK	114184	M&M BOLT CO	BUILDING MAINTENANCE & SUPPLIES	20.80
18	44526	07/06/2023	CHK	113908	MILNE ENTERPRISES INC	OPERATING TOOLS	410.81
19	44527	07/06/2023	CHK	114307	MILSOFT UTILITY SOLUTIONS INC	SOFTWARE MAINTENANCE	882.09
20	44528	07/06/2023	CHK	114186	ONEBRIDGE BENEFITS INC	FLEX PLAN FEE	50.00
21	44529	07/06/2023	CHK	114205	PERFORMANCE SYSTEMS INTEGRATION LLC	SAFETY TRAINING	3,332.34
22	44530	07/06/2023	CHK	113438	PITNEY BOWES INC	MAIL MACHINE POSTAGE	1,000.00
23	44531	07/06/2023	CHK	100411	RANCH & HOME INC	OPERATING TOOLS	208.47
24	44532	07/06/2023	CHK	101875	RAY POLAND & SONS	DISPOSAL	25.00
25	44533	07/06/2023	CHK	114317	SAFELITE FULFILLMENT INC	WINDSHIELD REPAIR	376.73
26	44534	07/06/2023	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	696.96
27	44535	07/06/2023	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	4,811.38
28	44536	07/06/2023	CHK	114204	VITAL RECORDS HOLDINGS LLC	RECORDS STORAGE SERVICES	490.78
29	44537	07/06/2023	CHK	100290	WA PUBLIC UTILITY DISTRICT ASSOC	DUES & MEMEBERSHIP	9,137.00
30	44538	07/06/2023	CHK	113626	WATER STREET PUBLIC AFFAIRS LLC	CONSULTING SERVICES	3,500.00

FRANKLIN COUNTY PUD

Accounts Payable

Checks and Customer Refunds

07/01/2023 To 07/31/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
31	44539	07/06/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	89.83
32	44540	07/06/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	237.21
33	44541	07/06/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	77.47
34	44542	07/06/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	61.00
35	44543	07/06/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	156.31
36	44544	07/06/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	31.71
37	44545	07/06/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	1,458.85
38	44546	07/06/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	22.89
39	44547	07/06/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	858.62
40	44548	07/06/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	137.59
41	44549	07/06/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	109.08
42	44550	07/06/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	94.13
43	44551	07/06/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	83.15
44	44552	07/06/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	188.34
45	44553	07/13/2023	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	162.25
46	44554	07/13/2023	CHK	100179	BENTON FRANKLIN CAC	HELPING HANDS	754.32
47	44555	07/13/2023	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	353.93
48	44556	07/13/2023	CHK	112936	CENTURY LINK	PHONE SERVICES	337.69
49	44557	07/13/2023	CHK	100354	CITY OF CONNELL	UTILITY SERVICES	75.59
50	44558	07/13/2023	CHK	101285	CITY OF PASCO	ROW PERMIT FEE	50.00
51	44559	07/13/2023	CHK	100360	CITY OF PASCO	UTILITY SERVICES	159.56
52	44560	07/13/2023	CHK	112961	CITY OF RICHLAND	FIBER LEASE	1,040.24
53	44561	07/13/2023	CHK	112903	CITY OF RICHLAND	UTILITY SERVICES	28.20
54	44562	07/13/2023	CHK	113363	COLEMAN OIL COMPANY	GAS & OTHER FUELS	12,020.39
55	44563	07/13/2023	CHK	100346	CONNELL OIL INC	GAS & OTHER FUELS	1,485.47
56	44564	07/13/2023	CHK	109103	DAN SCHNEIDER	ENERGY SERVICES	5,250.00
57	44565	07/13/2023	CHK	105071	DIRECT AUTOMOTIVE	AUTO PARTS	135.51
58	44566	07/13/2023	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	943.95
59	44567	07/13/2023	CHK	114318	EMPLOYMENT SCREENING SERVICES INC	TRAINING MATERIALS & SUPPLIES	108.16
60	44568	07/13/2023	CHK	114371	KEEPER SECURITY INC	SOFTWARE MAINTENANCE	1,630.33

FRANKLIN COUNTY PUD

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#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
61	44569	07/13/2023	CHK	113721	KENNEWICK INDUSTRIAL & ELECTRICAL SUPPLY	GROUNDS MAINTENANCE & SUPPLIES	26.41
62	44570	07/13/2023	CHK	108667	KEVIN DOUGLAS BROWN	PEST CONTROL	815.25
63	44571	07/13/2023	CHK	112949	LUMEN	PHONE SERVICES	48.84
64	44572	07/13/2023	CHK	113908	MILNE ENTERPRISES INC	OPERATING TOOLS	94.69
65	44573	07/13/2023	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	2,257.39
66	44574	07/13/2023	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	100.55
67	44575	07/13/2023	CHK	100407	PACIFIC NW WATERWAYS ASSC INC	DUES & MEMBERSHIP	3,950.00
68	44576	07/13/2023	CHK	107520	RAILROAD MANAGEMENT COMPANY	POWER CROSSING PERMIT	344.67
69	44577	07/13/2023	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	558.09
70	44578	07/13/2023	CHK	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, INC	OPERATING TOOLS	402.39
71	44579	07/13/2023	CHK	113334	RETTIG FORGETTE ILLER BOWERS, LLP	PROFESSIONAL SERVICES	2,545.50
72	44580	07/13/2023	CHK	105424	RJM EQUIPMENT SALES, INC.	OPERATING TOOLS	9,788.12
73	44581	07/13/2023	CHK	100505	SIERRA ELECTRIC INC	PROJECT WORK	571.73
74	44582	07/13/2023	CHK	113225	STANDARD AND POOR'S FINANCIAL SERVICES L	PROFESSIONAL SERVICES	8,500.00
75	44583	07/13/2023	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	14,265.90
76	44584	07/13/2023	CHK	112920	TACOMA SCREW PRODUCTS INC	OPERATING SUPPLIES	190.77
77	44585	07/13/2023	CHK	113894	TECHSMITH CORPORATION	SOFTWARE MAINTENANCE	144.30
78	44586	07/13/2023	CHK	114231	THE TIP PIT INCORPORATED	2023 SAFETY EVENT LUNCHEON	1,721.95
79	44587	07/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	37.77
80	44588	07/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	44.95
81	44589	07/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	118.30
82	44590	07/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	123.47
83	44591	07/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	264.77
84	44592	07/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	110.94
85	44593	07/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	226.01
86	44594	07/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	45.35
87	44595	07/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	27.71
88	44596	07/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	132.04
89	44597	07/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	203.81
90	44598	07/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	613.17

FRANKLIN COUNTY PUD

Accounts Payable

Checks and Customer Refunds

07/01/2023 To 07/31/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
91	44599	07/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	52.43
92	44600	07/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	287.29
93	44601	07/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	75.23
94	44602	07/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	169.56
95	44603	07/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	13.77
96	44604	07/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	79.77
97	44605	07/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	88.57
98	44606	07/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	111.87
99	44607	07/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	217.42
100	44608	07/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	34.29
101	44609	07/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	113.19
102	44610	07/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	68.37
103	44611	07/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	120.03
104	44612	07/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	349.77
105	44613	07/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	164.56
106	44614	07/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	158.18
107	44615	07/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	83.41
108	44616	07/13/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	198.85
109	44617	07/20/2023	CHK	114357	ALASKA RUBBER GROUP INC	OPERATING SUPPLIES	33.59
110	44618	07/20/2023	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	162.80
111	44619	07/20/2023	CHK	100171	BASIN DISPOSAL INC	UTILITY SERVICES	1,573.00
112	44620	07/20/2023	CHK	112936	CENTURY LINK	PHONE SERVICES	224.01
113	44621	07/20/2023	CHK	100354	CITY OF CONNELL	UTILITY TAX	81,045.17
114	44622	07/20/2023	CHK	100358	CITY OF KAHLOTUS	UTILITY TAX	2,326.21
115	44623	07/20/2023	CHK	100362	CITY OF PASCO	OCCUPATION/UTILITY	445,136.80
116	44624	07/20/2023	CHK	100360	CITY OF PASCO	UTILITY SERVICES	237.90
117	44625	07/20/2023	CHK	113583	COLUMBIA RIGGING CORP	AUTO PARTS	705.67
118	44626	07/20/2023	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	11,356.64
119	44627	07/20/2023	CHK	100340	CONNELL CHAMBER OF COMMERCE	ADVERTISING	2,000.00
120	44628	07/20/2023	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	90.86

FRANKLIN COUNTY PUD

Accounts Payable

Checks and Customer Refunds

07/01/2023 To 07/31/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
121	44629	07/20/2023	CHK	114007	GRIGG ENTERPRISES INC	GROUNDS MAINTENANCE & SUPPLIES	272.57
122	44630	07/20/2023	CHK	112980	IRRIGATION SPECIALISTS INC	GROUNDS MAINTENANCE & SUPPLIES	296.24
123	44631	07/20/2023	CHK	100411	RANCH & HOME INC	GROUNDS MAINTENANCE & SUPPLIES	37.00
124	44632	07/20/2023	CHK	114071	STUART C IRBY CO.	OPERATING SUPPLIES	1,470.15
125	44633	07/20/2023	CHK	113870	TOTH AND ASSOCIATES INC	PROFESSIONAL SERVICES	74,470.00
126	44634	07/20/2023	CHK	114099	U.S. PAYMENTS LLC	KIOSK TRANSACTIONS AND FEES	839.95
127	44635	07/20/2023	CHK	100283	UTILITIES UNDERGROUND LOCATION CENTER	LOCATE SERVICES	327.66
128	44636	07/20/2023	CHK	114204	VITAL RECORDS HOLDINGS LLC	RECORDS STORAGE SERVICES	468.17
129	44637	07/20/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	149.41
130	44638	07/20/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	125.78
131	44639	07/20/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	166.32
132	44640	07/20/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	53.27
133	44641	07/20/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	15.88
134	44642	07/20/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	191.62
135	44643	07/20/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	133.17
136	44644	07/20/2023	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	850.00
137	44645	07/20/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	201.64
138	44646	07/20/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	217.84
139	44647	07/20/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	44.60
140	44648	07/20/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	120.43
141	44649	07/20/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	303.91
142	44650	07/20/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	37.06
143	44651	07/20/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	27.71
144	44652	07/20/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	121.01
145	44653	07/20/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	145.67
146	44654	07/27/2023	CHK	113774	3AC ENGINEERING PC	PROFESSIONAL SERVICES	3,266.25
147	44655	07/27/2023	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	162.80
148	44656	07/27/2023	CHK	100179	BENTON FRANKLIN CAC	PROFESSIONAL SERVICES	30.00
149	44657	07/27/2023	CHK	104565	BIG BEND ELECTRIC COOPERATIVE INC	UTILITY SERVICES	243.01
150	44658	07/27/2023	CHK	113216	BOYD'S TREE SERVICE	RETAINAGE RELEASE	10,426.16

FRANKLIN COUNTY PUD

Accounts Payable

Checks and Customer Refunds

07/01/2023 To 07/31/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
151	44659	07/27/2023	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	33,535.76
152	44660	07/27/2023	CHK	100335	CENTRAL HOSE & FITTINGS INC	ENERGY SERVICES	6,182.00
153	44661	07/27/2023	CHK	100360	CITY OF PASCO	UTILITY SERVICES	1,330.06
154	44662	07/27/2023	CHK	112961	CITY OF RICHLAND	FIBER LEASE	880.47
155	44663	07/27/2023	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	380.47
156	44664	07/27/2023	CHK	100715	DEPARTMENT OF L&I, RIGHT TO KNOW	2023 ASSESSMENT FEE	202.50
157	44665	07/27/2023	CHK	100292	DEPARTMENT OF LABOR & INDUSTRIES	L&I BENEFIT	29,370.78
158	44666	07/27/2023	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	271.60
159	44667	07/27/2023	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	2,110.67
160	44668	07/27/2023	CHK	113327	FERGUSON ENTERPRISES INC	GROUNDS MAINTENANCE & SUPPLIES	89.84
161	44669	07/27/2023	CHK	114007	GRIGG ENTERPRISES INC	GROUNDS MAINTENANCE & SUPPLIES	359.88
162	44670	07/27/2023	CHK	114227	HUBBELL POWER SYSTEMS, INC.	TRANSFORMER MAINTENANCE & REPAIRS	1,061.58
163	44671	07/27/2023	CHK	113720	IDSC HOLDINGS LLC	OPERATING TOOLS	831.12
164	44672	07/27/2023	CHK	113706	INTERMOUNTAIN CLEANING SERVICE INC	JANITORIAL SERVICES	3,865.07
165	44673	07/27/2023	CHK	114249	IRONSIDES CUSTOM GRINDING INC	WOOD GRINDING SERVICES	130.68
166	44674	07/27/2023	CHK	113339	NORTH COAST ELECTRIC COMPANY	BUILDING MAINTENANCE & SUPPLIES	100.83
167	44675	07/27/2023	CHK	114022	PURE WATER PARTNERS LLC	WATER COOLER RENTAL	419.27
168	44676	07/27/2023	CHK	114317	SAFELITE FULFILLMENT INC	WINDSHIELD REPAIR	308.20
169	44677	07/27/2023	CHK	106825	SEBRIS BUSTO JAMES	PROFESSIONAL SERVICES	495.00
170	44678	07/27/2023	CHK	113867	T-SHIRT FACTORY PASCO INC	SAFETY EQUIPMENT	1,306.80
171	44679	07/27/2023	CHK	113192	TEREX SERVICES	OPERATING SUPPLIES	590.38
172	44680	07/27/2023	CHK	112127	US BANK	PURCHASE & TRAVEL CARDS	6,318.80
173	44681	07/27/2023	CHK	112127	US BANK	PURCHASE & TRAVEL CARDS	1,876.55
174	44682	07/27/2023	CHK	114108	VERIZON CONNECT FLEET USA LLC	FLEET MANAGEMENT SERVICES	1,194.90
175	44683	07/27/2023	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	102.98
176	44684	07/27/2023	CHK	114204	VITAL RECORDS HOLDINGS LLC	RECORDS STORAGE SERVICES	530.88
177	44685	07/27/2023	CHK	104325	WA STATE EMPLOYMENT SECURITY DEPT	FAMILY LEAVE INSURANCE	10,244.91
178	44686	07/27/2023	CHK	114162	ZAYO GROUP HOLDINGS INC	BROADBAND SERVICES	2,514.00
179	44687	07/27/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	124.49
180	44688	07/27/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	53.48

FRANKLIN COUNTY PUD

Accounts Payable

Checks and Customer Refunds

07/01/2023 To 07/31/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
181	44689	07/27/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	50.72
182	44690	07/27/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	61.00
183	44691	07/27/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	74.15
184	44692	07/27/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	160.53
185	44693	07/27/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	52.79
186	44694	07/27/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	574.82
187	44695	07/27/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	20.06
188	44696	07/27/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	110.76
189	44697	07/27/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	192.94
190	44698	07/27/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	236.28
191	44699	07/27/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	135.46
192	44700	07/27/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	109.04
193	44701	07/27/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	308.93
Total for Bank Account - 1 :							<u>910,911.58</u>

Accounts Payable

Warrant Register - Direct Deposit

07/01/2023 To 07/31/2023

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	25086	07/07/2023	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING SUPPLIES	1,635.77
2	25087	07/07/2023	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	9,650.72
3	25088	07/07/2023	DD	100178	BENTON COUNTY PUD	TREE TRIMMING	817.92
4	25089	07/07/2023	DD	112693	BUILDERS HARDWARE & SUPPLY CO INC	BUILDING MAINTENANCE & SUPPLIES	684.70
5	25090	07/07/2023	DD	101625	CARLSON SALES INC	METER SHOP MATERIALS & SUPPLIES	707,076.81
6	25091	07/07/2023	DD	100216	GENERAL PACIFIC INC	SAFETY EQUIPMENT & SUPPLIES	404.29
7	25092	07/07/2023	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	1,027.42
8	25093	07/07/2023	DD	106826	MILLIMAN CONSULTANTS & ACTUARIES	DUES & MEMBERSHIP	647.96
9	25094	07/07/2023	DD	100572	MONARCH MACHINE & TOOL INC	OPERATING TOOLS	422.01
10	25095	07/07/2023	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	3,450.84
11	25096	07/07/2023	DD	100300	PRINCIPAL BANK PCS	INSURANCE PREMIUM	130,892.89
12	25097	07/07/2023	DD	114326	RELiance STANDARD LIFE INSURANCE CO /ASO	INSURANCE PREMIUM	107.50
13	25098	07/07/2023	DD	100291	STATE AUDITOR'S OFFICE	AUDIT SERVICES	10,994.80
14	25099	07/07/2023	DD	1113	ROGER G WRIGHT	TRAVEL REIMBURSEMENT	1,898.92
15	25190	07/14/2023	DD	112753	EAN HOLDINGS LLC	CAR RENTALS	145.96
16	25191	07/14/2023	DD	102842	ENERGY NORTHWEST	NINE CANYON	180,098.69
17	25192	07/14/2023	DD	100216	GENERAL PACIFIC INC	SALES TAX	69,522.06
18	25193	07/14/2023	DD	112981	GREEN ENERGY TODAY LLC	ESQUATZEL DAM PROJECT	9,725.04
19	25194	07/14/2023	DD	113299	HRA VEBA TRUST	VEBA	18,137.82
20	25195	07/14/2023	DD	100245	IBEW LOCAL 77	UNION DUES	5,954.48
21	25196	07/14/2023	DD	114319	MISSIONSQUARE 106134	DEFERRED COMPENSATION	987.69
22	25197	07/14/2023	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	13,435.65
23	25198	07/14/2023	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	17,534.96
24	25199	07/14/2023	DD	113201	NAPA	AUTO PARTS	451.12
25	25200	07/14/2023	DD	100366	NORTHWEST PUBLIC POWER ASSOCIATION	ADVERTISING	135.00
26	25201	07/14/2023	DD	111368	ONLINE INFORMATION SERVICES INC	UTILITY EXCHANGE REPORT	885.63
27	25202	07/14/2023	DD	112792	PASCO TIRE FACTORY INC	VEHICLE TIRES AND REPAIRS	202.19
28	25203	07/14/2023	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	14,450.73
29	25204	07/14/2023	DD	113684	SUSTAINABLE LIVING CENTER	LOW INCOME CERTIFICATIONS	500.00
30	25205	07/14/2023	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	152.02
31	25206	07/14/2023	DD	100277	UNITED WAY	UNITED WAY	164.34
32	25207	07/21/2023	DD	112724	A W REHN & ASSOCIATES-FLEX/COBRA ADM	COBRA NOTIFICATION/FLEX FEE	25.00
33	25208	07/21/2023	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	1,106.69
34	25209	07/21/2023	DD	101890	COLUMBIA INDUSTRIES	SHREDDING SERVICES	218.02
35	25210	07/21/2023	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	65,287.72
36	25211	07/21/2023	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	463.58
37	25212	07/21/2023	DD	100080	MCCURLEY INTEGRITY DEALERSHIPS LLC	AUTO PARTS	78.76
38	25213	07/21/2023	DD	113201	NAPA	AUTO PARTS	118.22

Accounts Payable

Warrant Register - Direct Deposit

07/01/2023 To 07/31/2023

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
39	25214	07/21/2023	DD	113269	NISC	SOFTWARE MAINTENANCE	46,086.74
40	25215	07/21/2023	DD	114027	NORTHWEST LIFT & EQUIPMENT LLC	OPERATING SUPPLIES	3,544.70
41	25216	07/21/2023	DD	101318	NORTHWEST OPEN ACCESS NETWORK	FIBER SERVICES	8,821.14
42	25217	07/21/2023	DD	1187	NATASSJA RANSOM	2023 SAFETY EVENT LUNCHEON	138.10
43	25218	07/21/2023	DD	114312	RELIANCE STANDARD LIFE INSURANCE CO	INSURANCE PREMIUM	5,728.31
44	25219	07/21/2023	DD	1087	RICHARD A SARGENT	TRAVEL REIMBURSEMENT	646.05
45	25220	07/21/2023	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	256.13
46	25310	07/28/2023	DD	114180	2001 SIXTH LLC	BROADBAND SERVICES	150.00
47	25311	07/28/2023	DD	112693	BUILDERS HARDWARE & SUPPLY CO INC	BUILDING MAINTENANCE & SUPPLIES	497.20
48	25312	07/28/2023	DD	114144	COGENT COMMUNICATIONS INC	BROADBAND SERVICES	2,035.63
49	25313	07/28/2023	DD	113109	DESIGNER DECAL INC	VEHICLE DECAL	680.58
50	25314	07/28/2023	DD	102842	ENERGY NORTHWEST	PACKWOOD	29,942.86
51	25315	07/28/2023	DD	1092	WILLIAM M GORDON	TRAVEL REIMBURSEMENT	2,514.58
52	25316	07/28/2023	DD	100229	GRAINGER INC	OPERATING SUPPLIES	86.53
53	25317	07/28/2023	DD	113299	HRA VEBA TRUST	VEBA EMPLOYER PAID	9,539.93
54	25318	07/28/2023	DD	113442	ICE TRADE VAULT, LLC	COUNTERPARTY TRADE FEE	393.00
55	25319	07/28/2023	DD	112779	IRON HORSE DEVELOPMENT LLC	CROSSING PERMIT	100.00
56	25320	07/28/2023	DD	101501	JIM'S PACIFIC GARAGES INC	OPERATING SUPPLIES	31.12
57	25321	07/28/2023	DD	100264	LAMPSON INTERNATIONAL LLC	EQUIPMENT RENTAL	816.75
58	25322	07/28/2023	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	594.07
59	25323	07/28/2023	DD	114319	MISSIONSQUARE 106134	DEFERRED COMPENSATION	987.69
60	25324	07/28/2023	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	13,308.70
61	25325	07/28/2023	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	17,543.91
62	25326	07/28/2023	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	339.02
63	25327	07/28/2023	DD	113201	NAPA	AUTO PARTS	910.43
64	25328	07/28/2023	DD	1093	STUART J NELSON	TRAVEL REIMBURSEMENT	779.34
65	25329	07/28/2023	DD	100366	NORTHWEST PUBLIC POWER ASSOCIATION	ADVERTISING	150.00
66	25330	07/28/2023	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	14,788.13
67	25331	07/28/2023	DD	112792	PASCO TIRE FACTORY INC	VEHICLE TIRES & REPAIRS	2,463.75
68	25332	07/28/2023	DD	113168	PORTLAND GENERAL ELECTRIC COMPANY	COB INTERTIE	12,044.16
69	25333	07/28/2023	DD	114326	RELIANCE STANDARD LIFE INSURANCE CO /ASO	INSURANCE PREMIUM	107.50
70	25334	07/28/2023	DD	111776	ROHLINGER ENTERPRISES INC	SAFETY EQUIPMENT TESTING	1,443.57
71	25335	07/28/2023	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	23,373.52
72	25336	07/28/2023	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	1,572.30
73	25337	07/28/2023	DD	113245	WESTERN UNION FINANCIAL SERVICES INC	WESTERN UNION FEES	74.00

Total for Bank Account - 3 : 1,471,983.36

Accounts Payable

Warrant Register - Wires

07/01/2023 To 07/31/2023

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	2242	07/13/2023	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	503.67
2	2243	07/13/2023	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	106,568.60
3	2230	07/17/2023	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	EIM SERVICES BILL	3,978.09
4	2234	07/17/2023	WIRE	112793	CITIGROUP ENERGY INC	POWER SWAP	249,711.69
5	2237	07/17/2023	WIRE	112707	THE ENERGY AUTHORITY	TEA SCHEDULING & CONSULTING	312,763.18
6	2235	07/20/2023	WIRE	112715	POWEREX CORP	POWER SUPPLY CONTRACT	795,348.07
7	2244	07/25/2023	WIRE	109978	WA STATE DEPT OF REVENUE	MAY 2023 EXCISE TAX	338,119.62
8	2247	07/25/2023	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 WSIB A	62,231.96
9	2245	07/26/2023	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	TRANSMISSION BILL	525,449.00
10	2238	07/27/2023	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	POWER BILL	2,196,191.00
11	2250	07/27/2023	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 2	1,266.73
12	2252	07/27/2023	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	503.67
13	2253	07/27/2023	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	126,694.62
14	2240	07/31/2023	WIRE	112709	LL&P WIND ENERGY INC	WHITE CREEK WIND	150,668.78
15	2254	07/31/2023	WIRE	109978	WA STATE DEPT OF REVENUE	TAX ID #600200226	14,835.73
Total for Bank Account - 3 :							<u>4,884,834.41</u>

Franklin PUD - Write Off Report		
	Write Off Report for the Month of:	Aug-23
	Collection Agency:	Armada Corporation
#	Name	Amount
1	PREMIUM FOOD SERVICES LLC	\$ 1,363.93
2	RUMALDO CARDENAZ-ARCEO	\$ 1,220.35
3	TRU-DOOR INC	\$ 558.05
4	TRU-DOOR INC	\$ 491.33
5	JOHANNA C GONZALES	\$ 353.24
6	TRU-DOOR INC	\$ 334.95
7	ROBERT D KEHRER	\$ 171.55
8	MONICA FLORES GARCIA	\$ 168.17
9	MARIA MENDOZA	\$ 160.37
10	RICARDO CHAVEZ	\$ 156.54
11	TAM NGUYEN	\$ 156.19
12	IVAN MONTELONGO	\$ 148.28
13	DAN CARMONA	\$ 134.79
14	BERTHA A MUNOZ VALDEZ	\$ 120.60
15	LUIS SILVA	\$ 108.27
16	RAMON CACHO	\$ 108.24
17	EDDIE WILLIAMS	\$ 78.56
18	BARBARA LAWLEY	\$ 50.26
19	BRIGITTE KRISTOFZSKI	\$ 42.57
20	ALLI ALIK	\$ 18.11
21	LEGACY SQUARE APTS	\$ 13.57
	Total	\$ 5,957.92
	<i>Average amount per account:</i>	\$ 283.71
	<i>Gross bad debts as a percentage to</i>	
	<i>March 2023 monthly sales:</i>	0.08%

AGENDA ITEM 8

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Victor Fuentes
Engineering Director
Date: August 22, 2023

<input checked="" type="checkbox"/>	REPORTING ONLY
<input type="checkbox"/>	FOR DISCUSSION
<input type="checkbox"/>	ACTION REQUIRED

1. OBJECTIVE:

Reporting on the Remediation Services for the 8618 N Railroad Avenue Property.

2. BACKGROUND:

At the July 25, 2023 Commission meeting authorization was given to the General Manager/CEO to proceed with the remediation of the property located at 8618 N Railroad Avenue in an amount not to exceed \$350,000.

The District requested quotes from contractors on the District's Small Works Roster to provide the remediation services required to prepare the property for the construction of the Railroad Avenue Substation. Staff received and evaluated two (2) quotes:

<u>Contractor:</u>	<u>Total Quote:</u>
DJ's Electrical Inc.	\$266,279
Ray Poland & Sons	\$126,250

Staff determined that the quote submitted by Ray Poland & Sons was the lowest responsive quote and, within the amount authorized by the Commission. A purchase order has been issued to Ray Poland & Sons for the work.

3. SUGGESTED MOTION:

No motion necessary, reporting only.

AGENDA ITEM 9

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Steve Ferraro
Operations Director
Date: August 22, 2023

<input checked="" type="checkbox"/>	REPORTING ONLY
<input checked="" type="checkbox"/>	FOR DISCUSSION
<input type="checkbox"/>	ACTION REQUIRED

1. OBJECTIVE:

Broadband Strategic Direction Presentation Update and Discussion.

2. BACKGROUND:

At the March 28, 2023 Commission meeting, staff provided a Broadband Strategic Direction presentation to the Commission. After discussion the Commission requested additional information be provided.

Staff will present the additional information for review and discussion at the meeting.

3. SUGGESTED MOTION:

No motion necessary, discussion only.



JULY 2023

Monthly Key Performance Indicators

EXECUTIVE SUMMARY

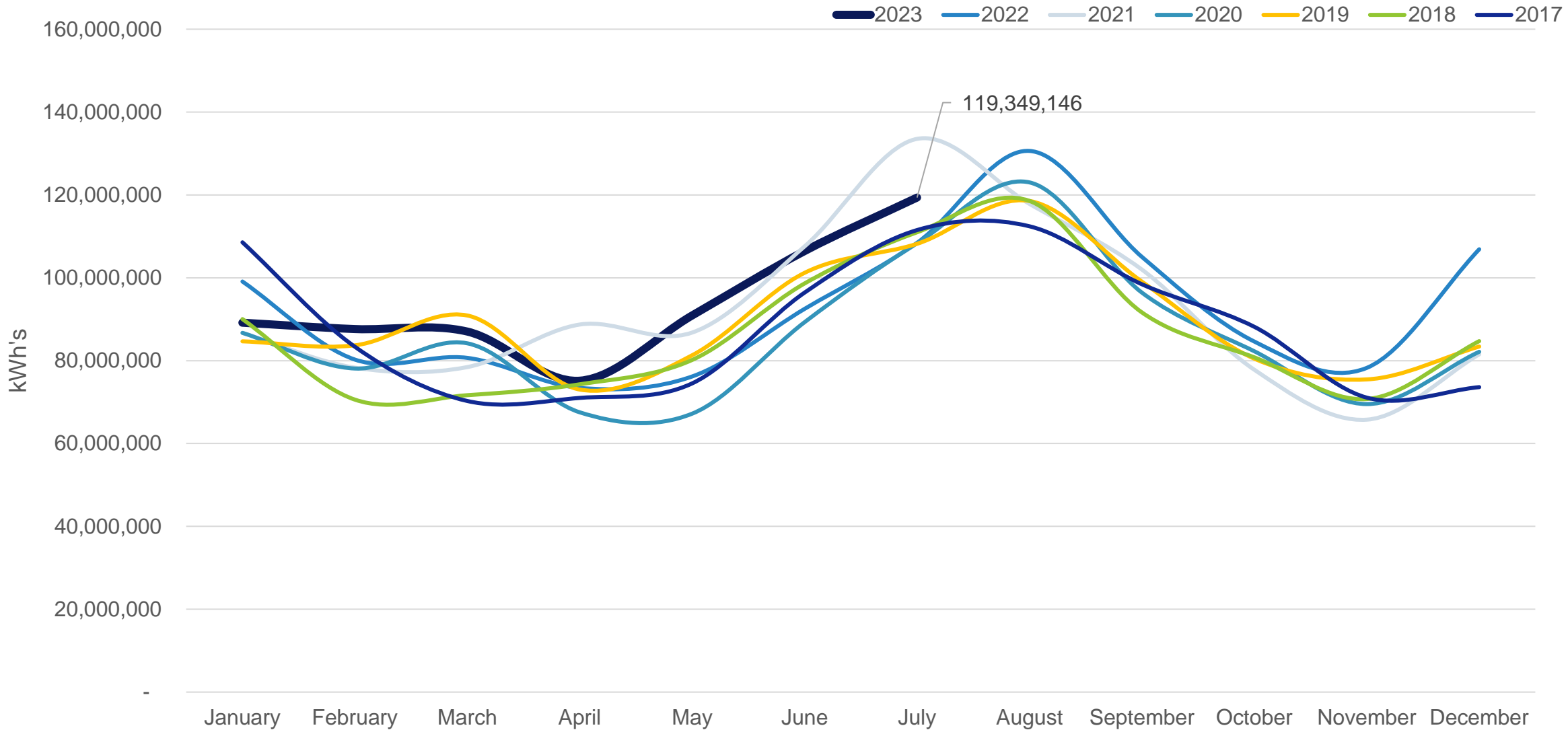
Weather was squarely in the driver's seat in July. Though there were no daily high records recorded due to the absence of extreme heat the monthly average temperature was 2.8 degrees above normal. No considerable precipitation occurred and July runoff remained poor and the lowest level since 1977 at 7,487 KAF. July energy demand for the District's system was strong and all classes that were previously behind in June returned to a normal load profile.

July retail sales of 119,349 MWh's were well ahead of 2022 loads only following the 2021 heat dome event.

Residential loads were 8% higher than 2022. Industrial loads were the same as 2022 and Irrigation loads were 43% higher. General loads were 12% higher than 2022.

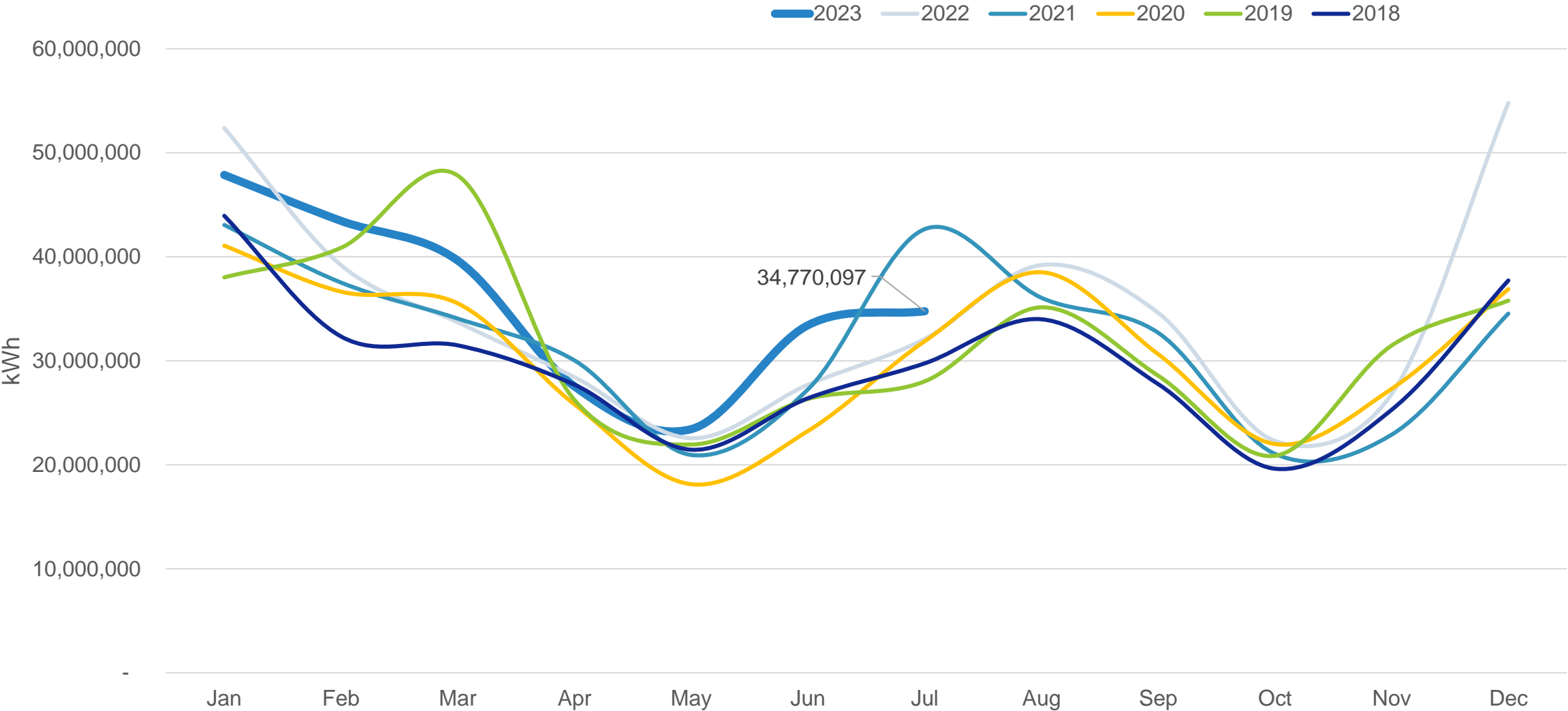
Small General was 6% higher, Medium General was 15% higher, and Large General was 13% higher.

RETAIL LOAD COMPARISON

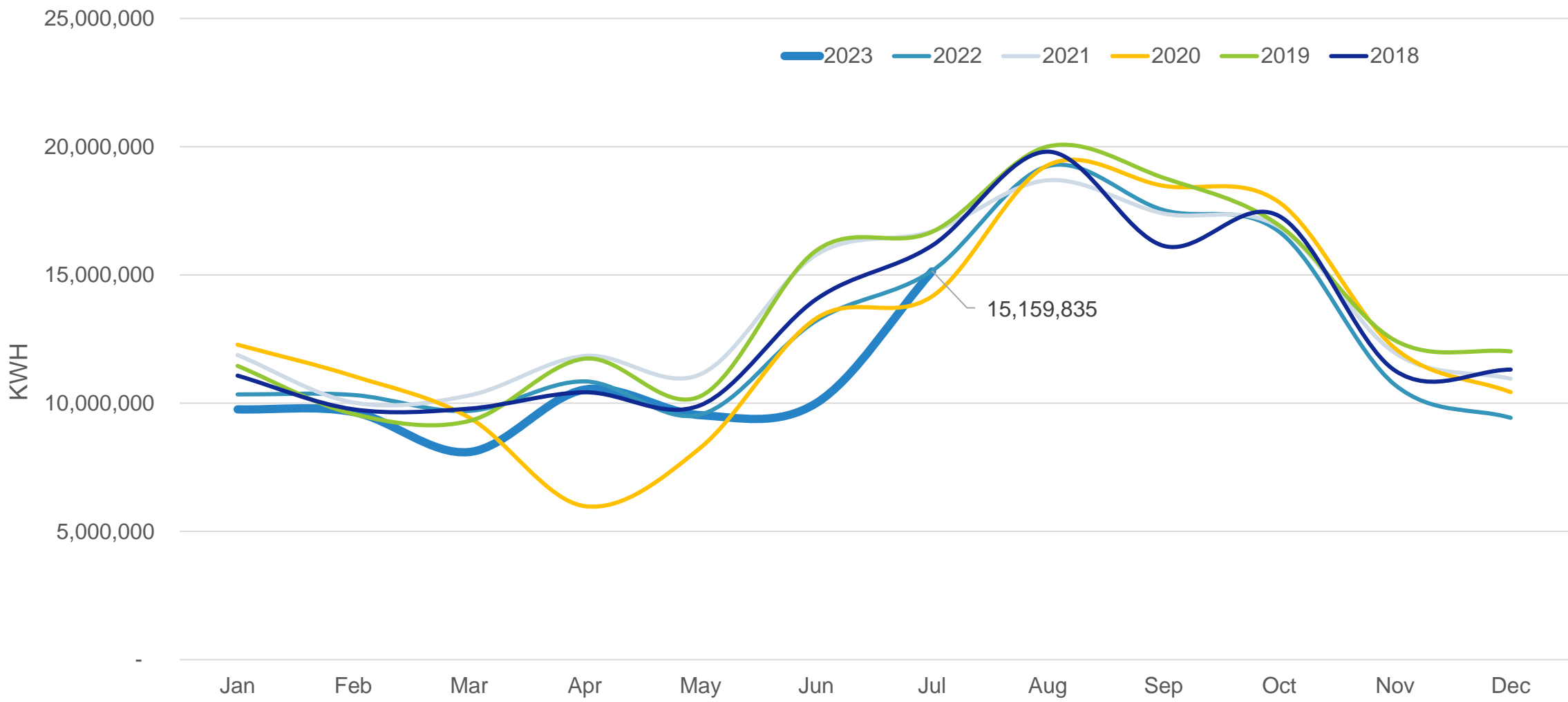


08.22.23 FPUD Commission Meeting

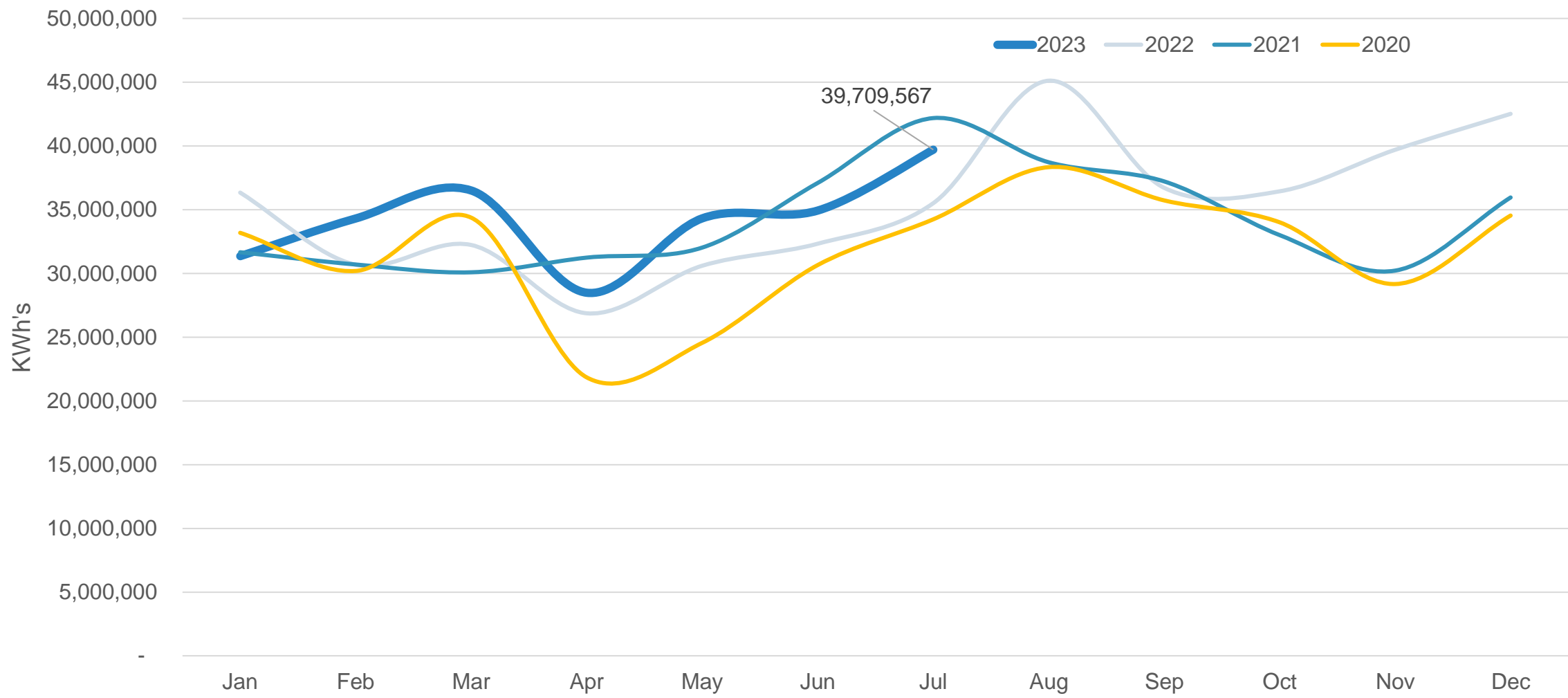
RESIDENTIAL LOADS



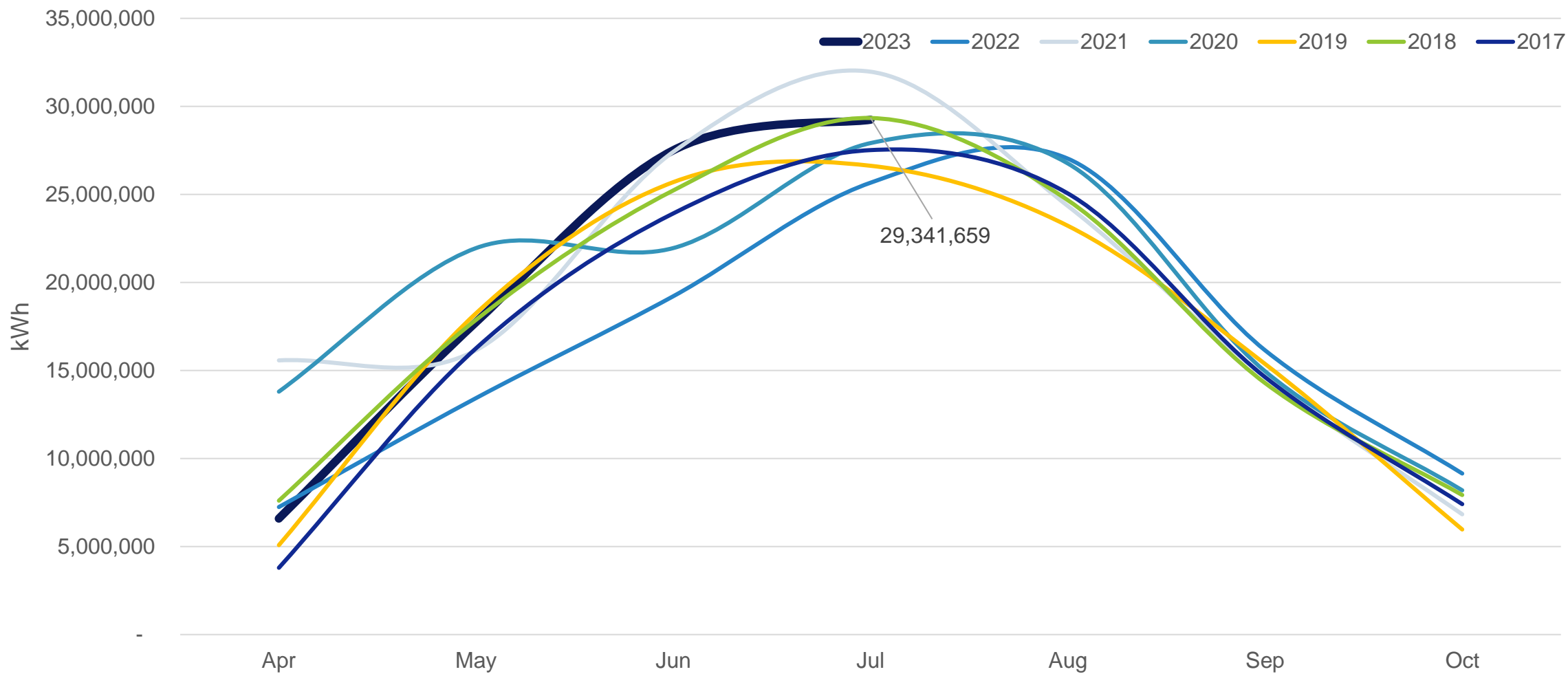
INDUSTRIAL LOADS



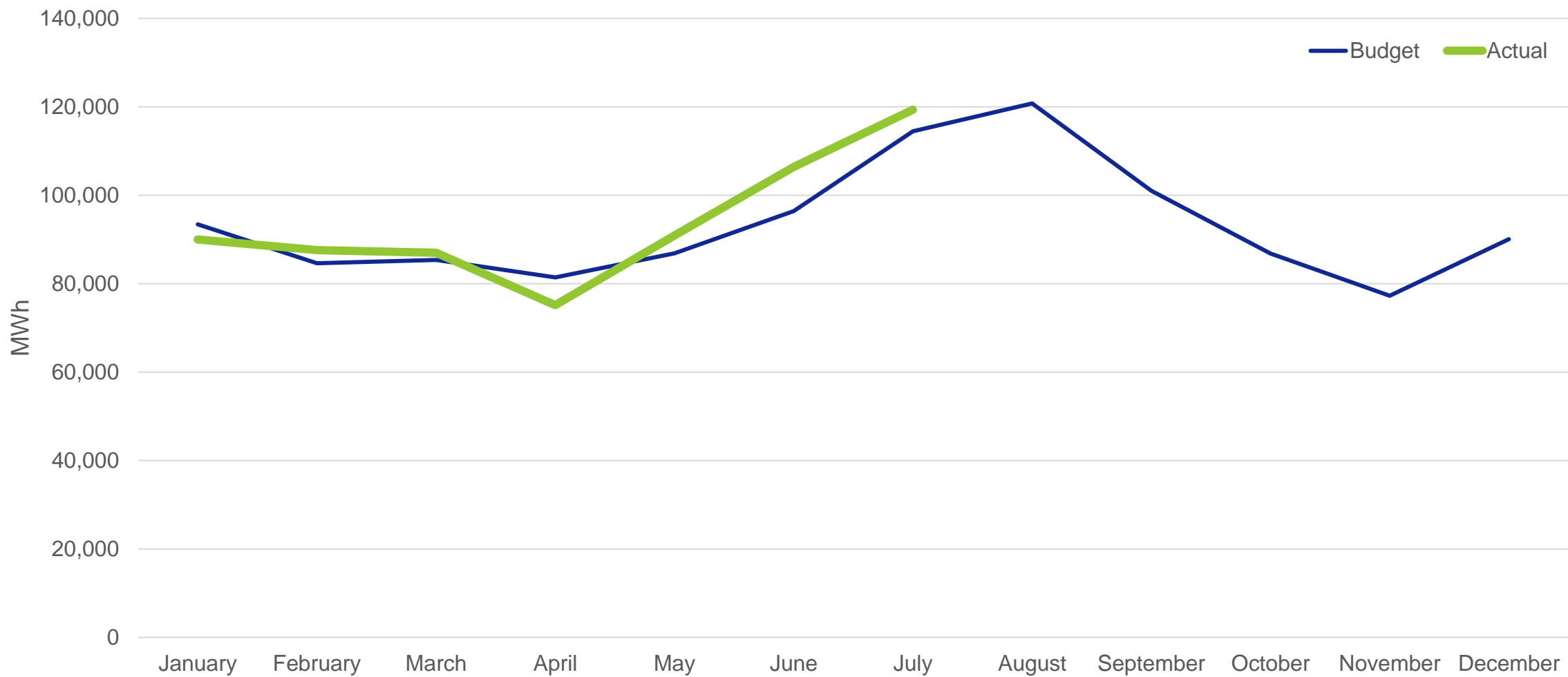
GENERAL LOADS



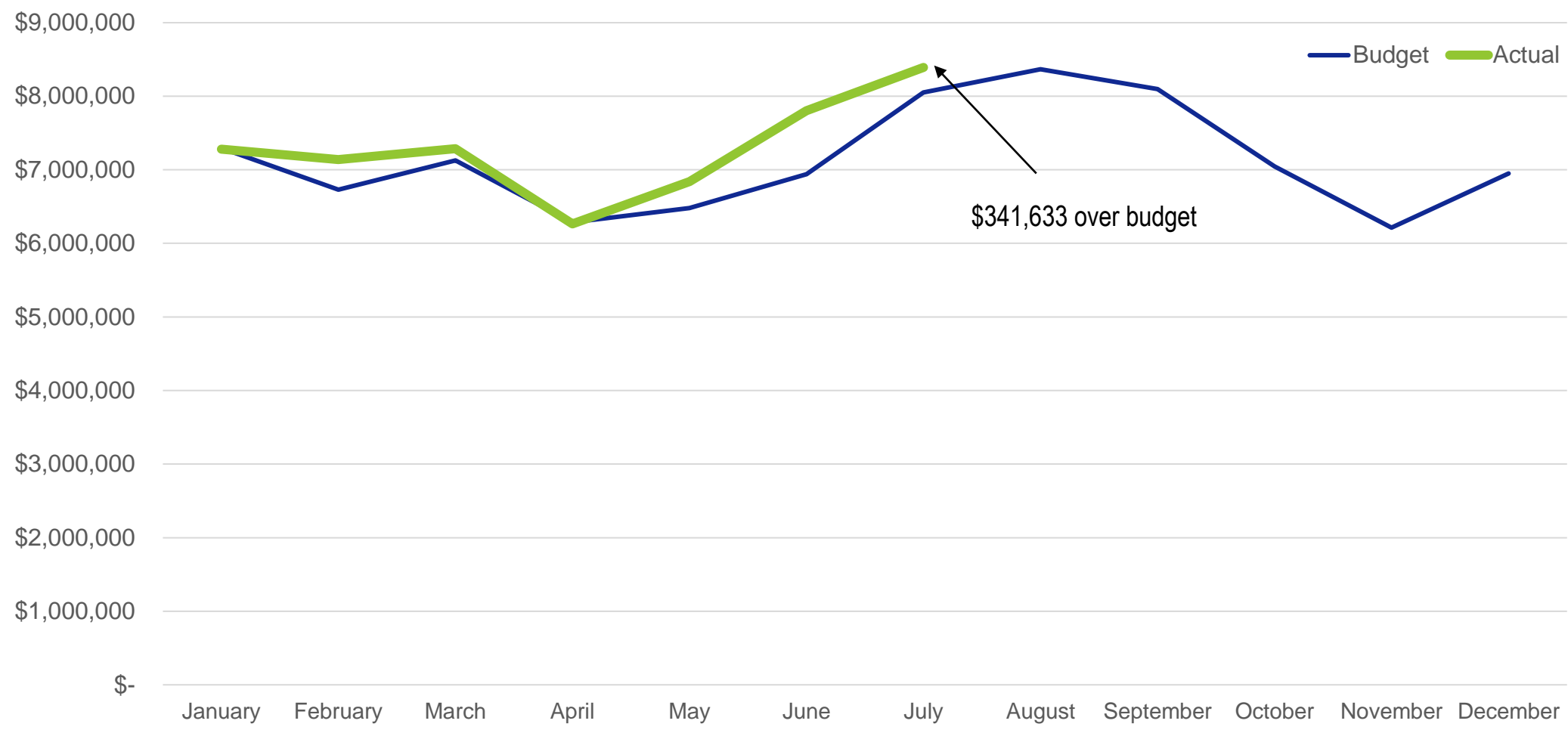
IRRIGATION LOADS



LOADS: BUDGET VS. ACTUAL



RETAIL ENERGY SALES





POWER



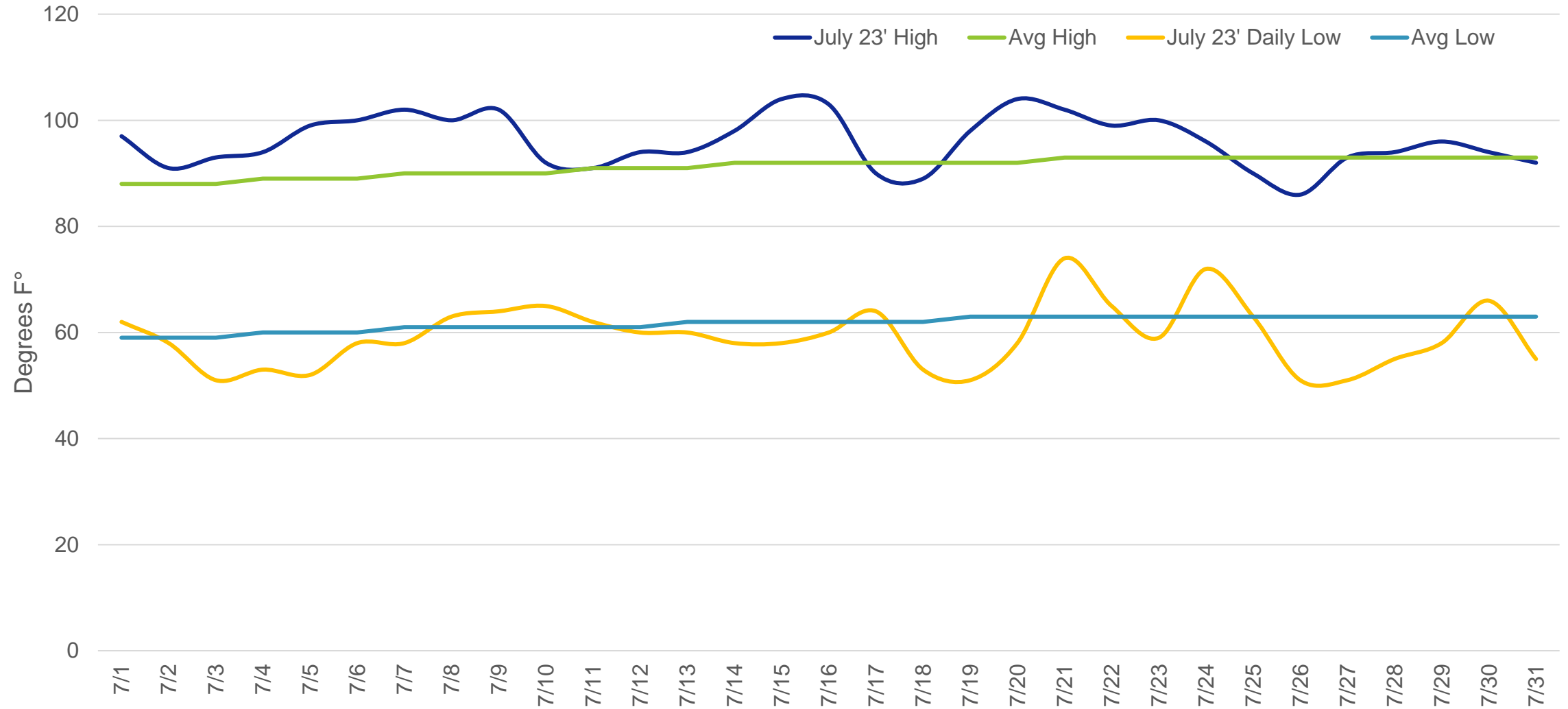
JULY OVERVIEW

Average daily pricing avoided large swings lacking a heat event but was historically high with the exception of 2021 heat dome event. The Mid-C Daily Average peaked at \$116.41.

Day ahead high load hour pricing peaked on July 20th at \$137.12 finishing the month at \$95.02.

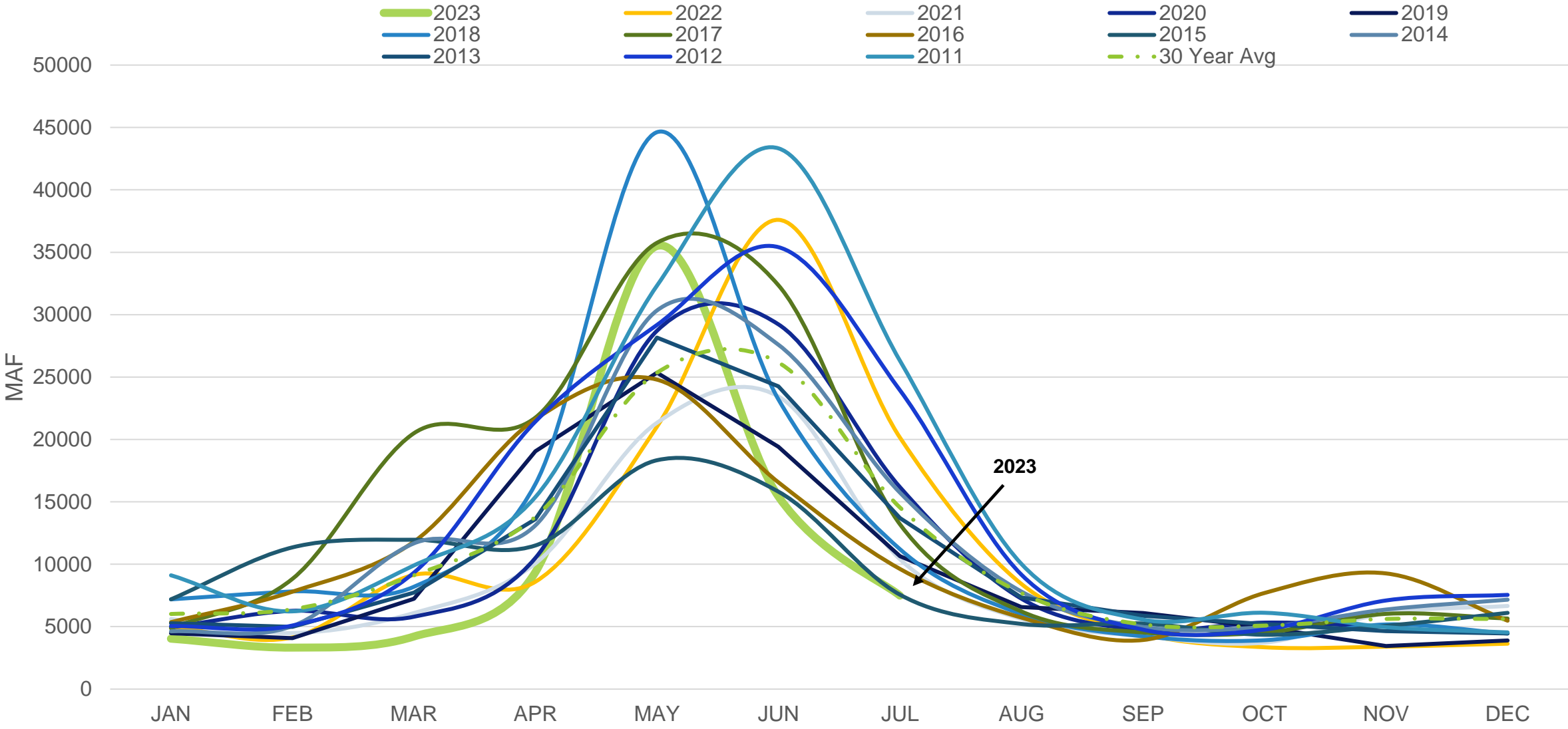
Lower runoff resulted in lower market sales but pricing did help with sales.

TEMPERATURES

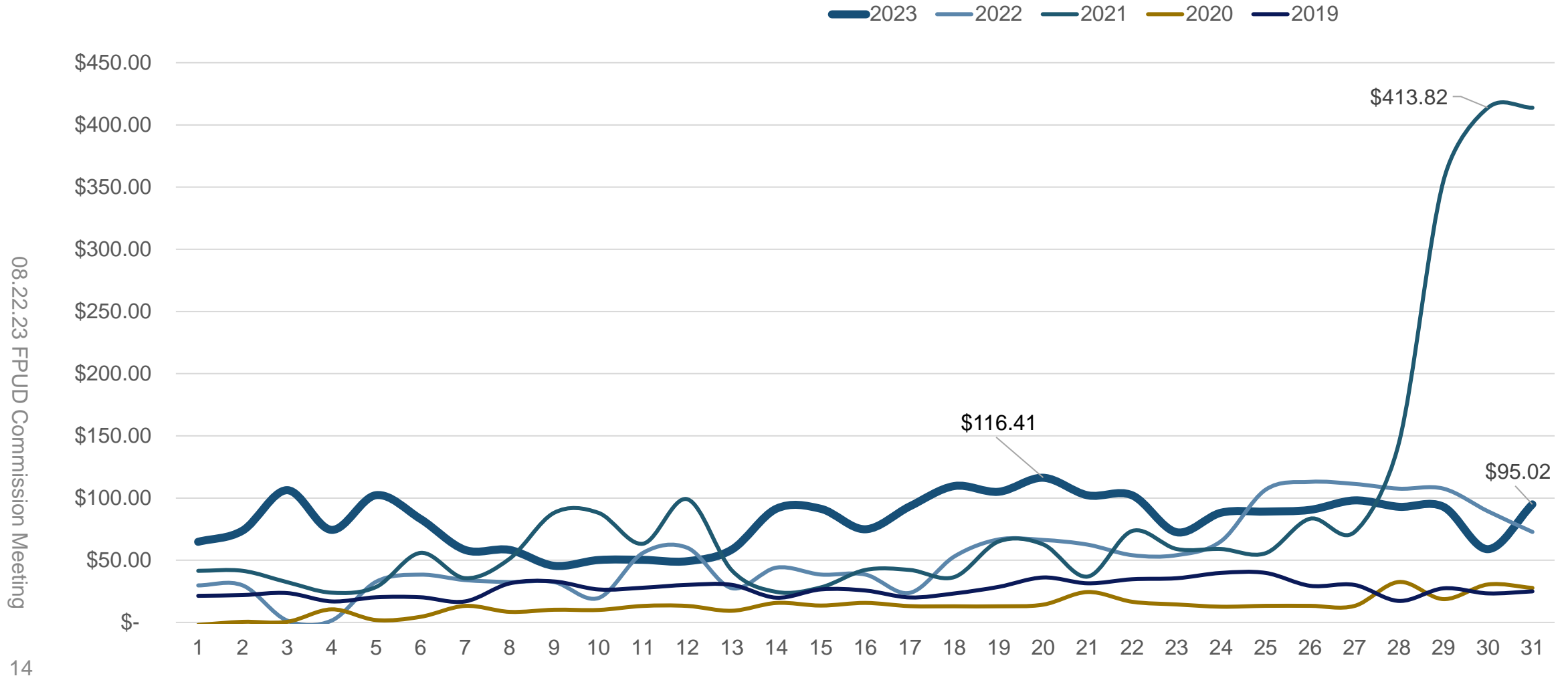


COLUMBIA RIVER RUNOFF

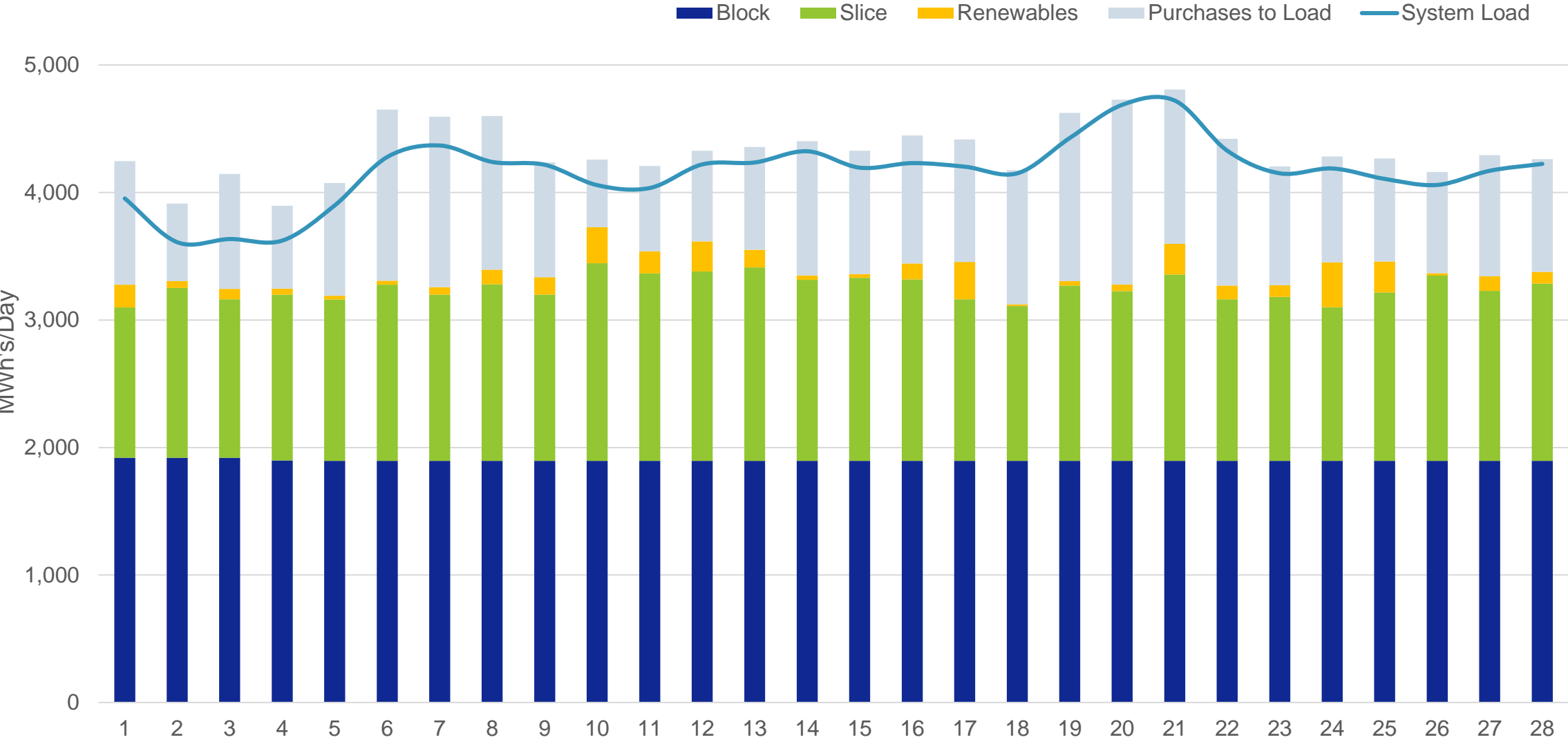
08.22.23 FPUD Commission Meeting



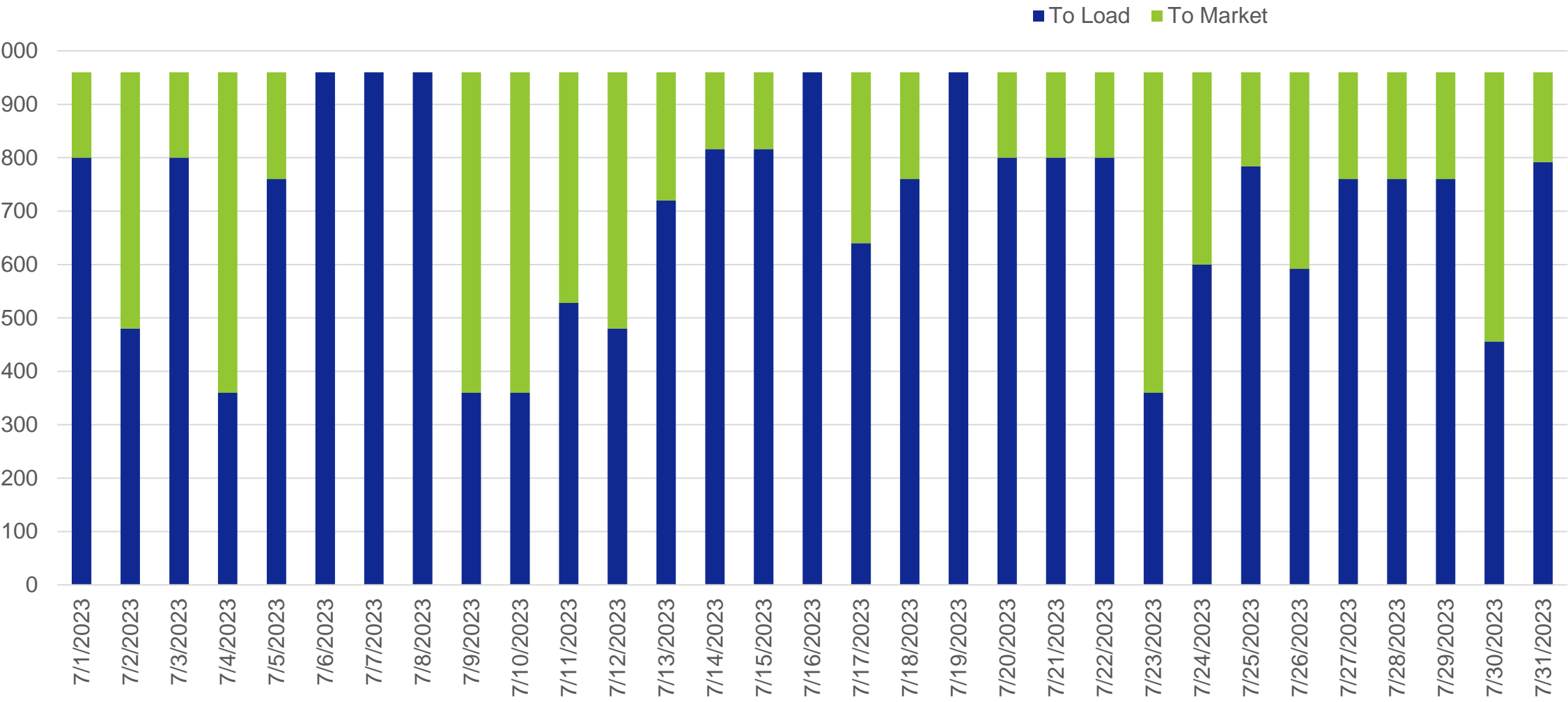
AVERAGE DAILY PRICES (MID-COLUMBIA)



LOAD/RESOURCES BALANCE



POWEREX DELIVERIES

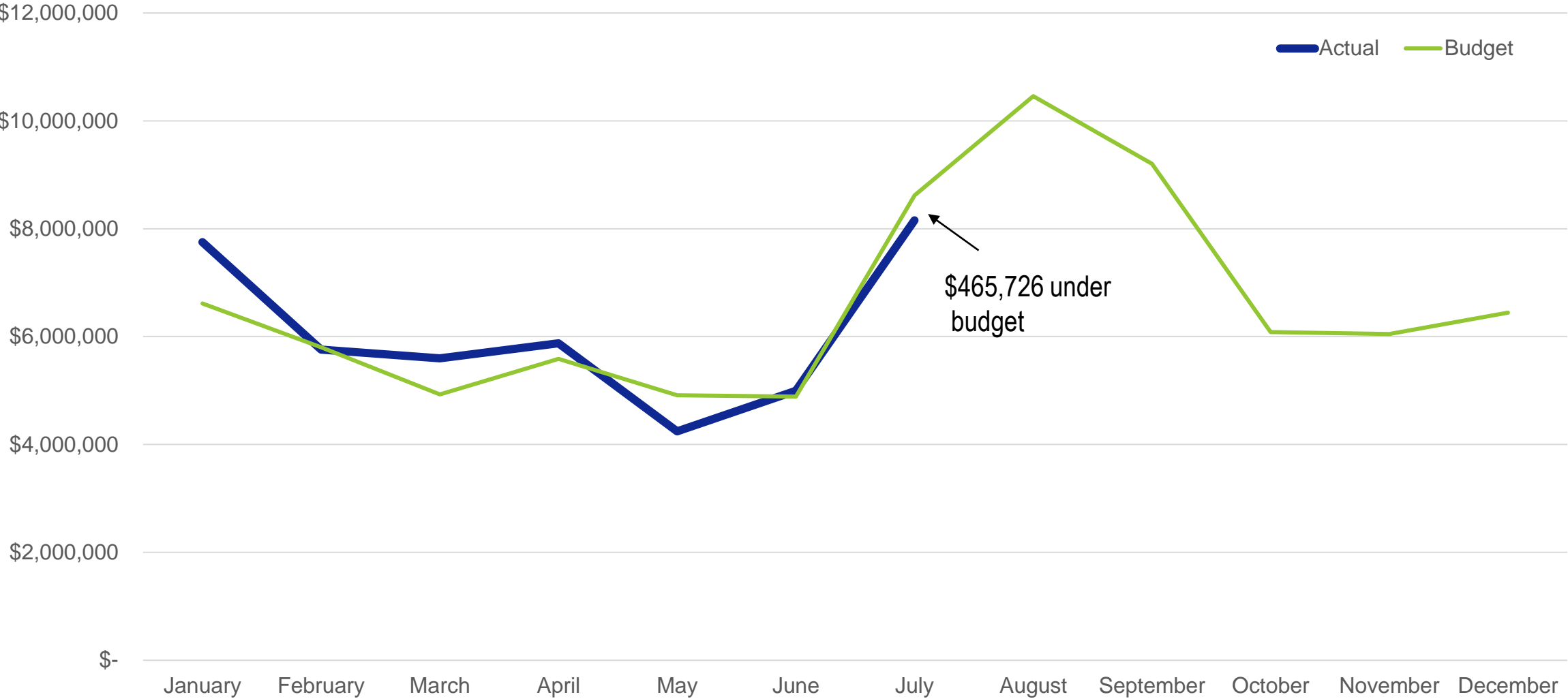


SALES FOR RESALE

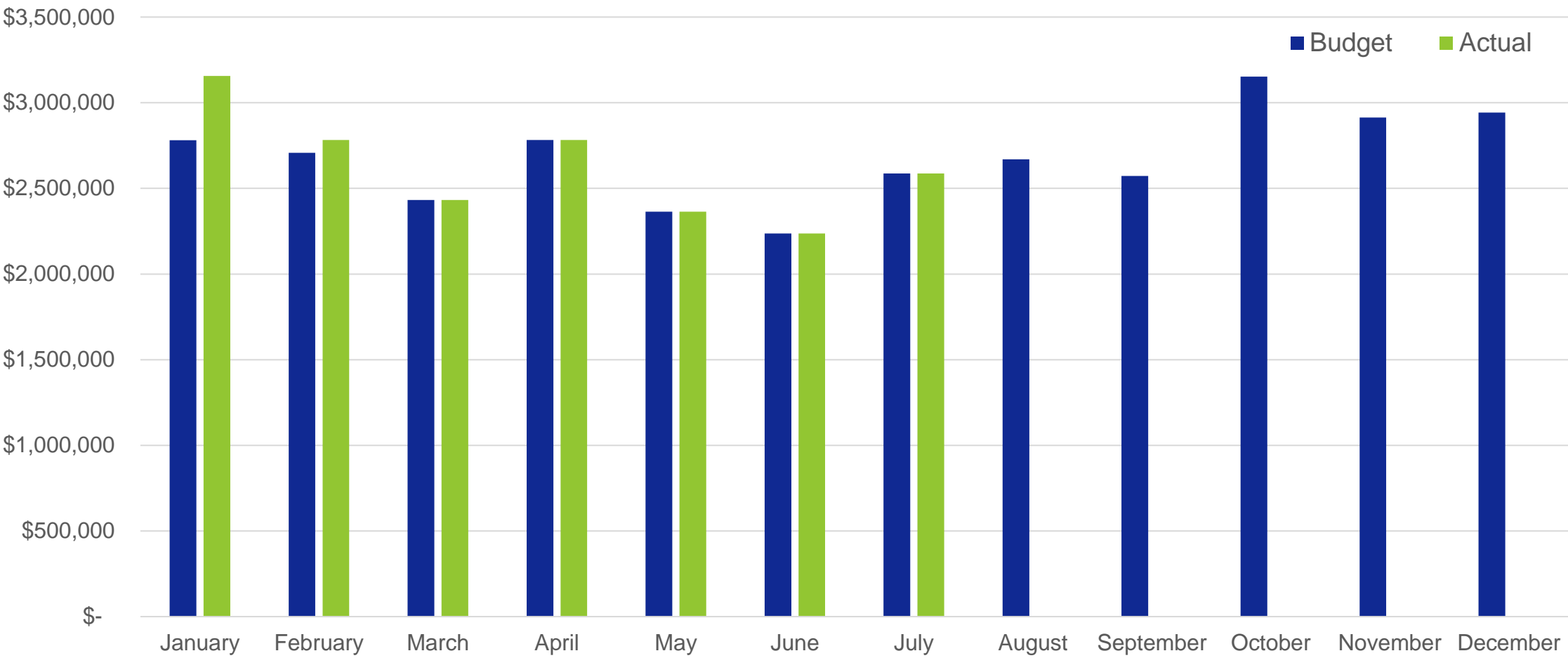


POWER COSTS

08.22.23 FPUD Commission Meeting

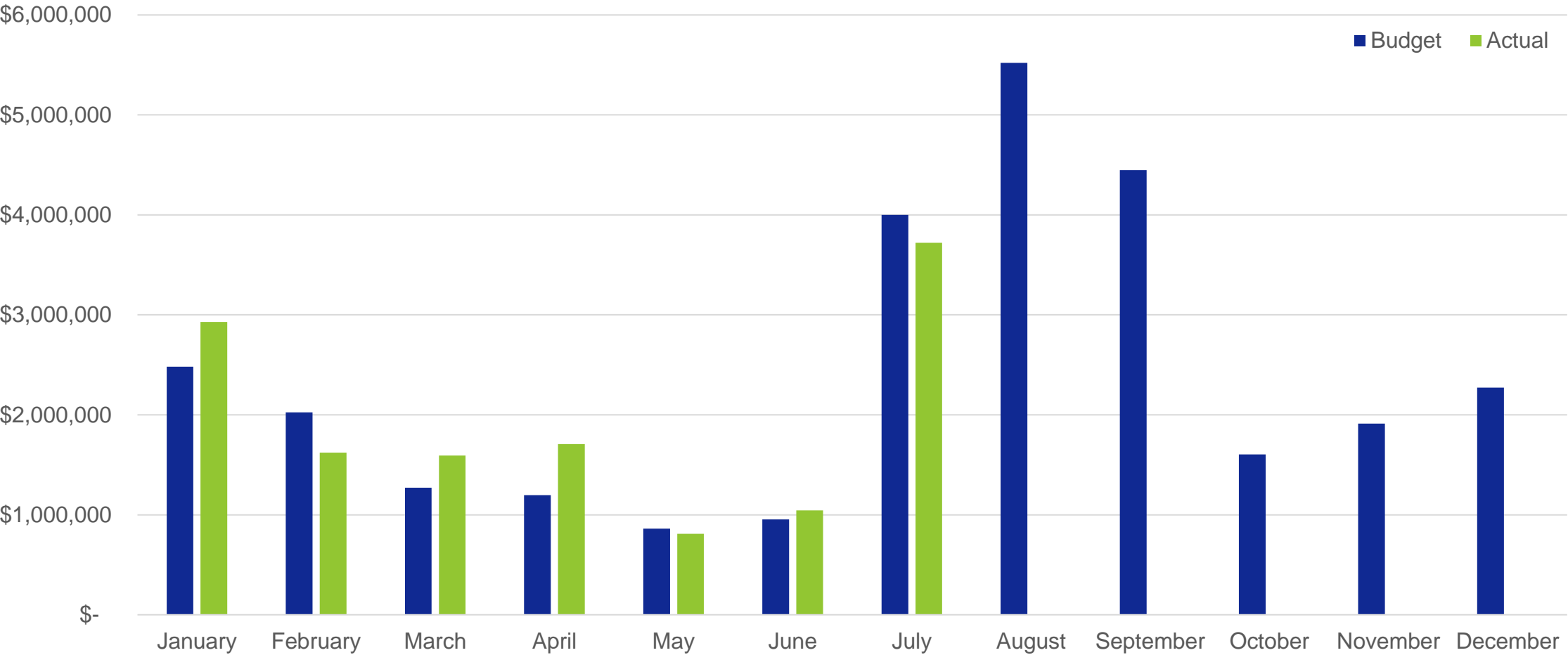


BPA POWER: BUDGET VS. ACTUAL

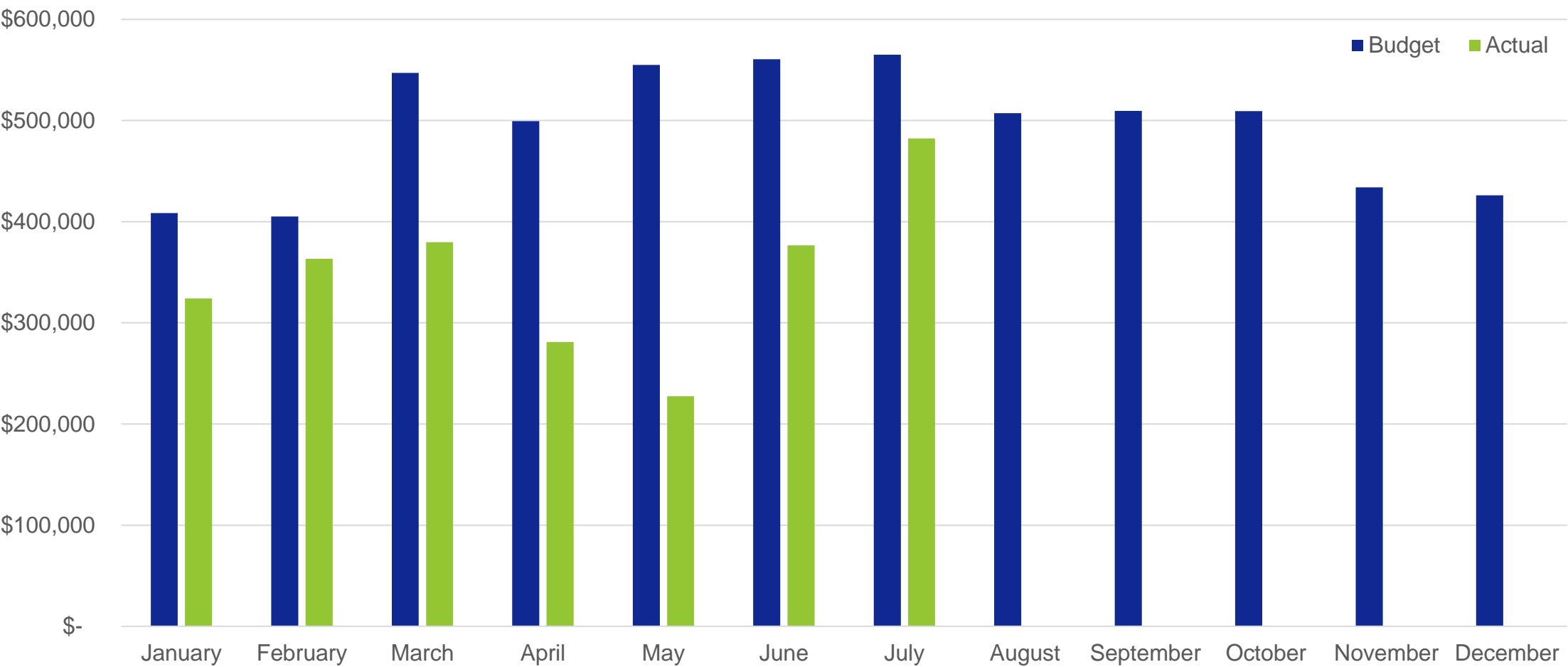


POWEREX: BUDGET VS. ACTUAL

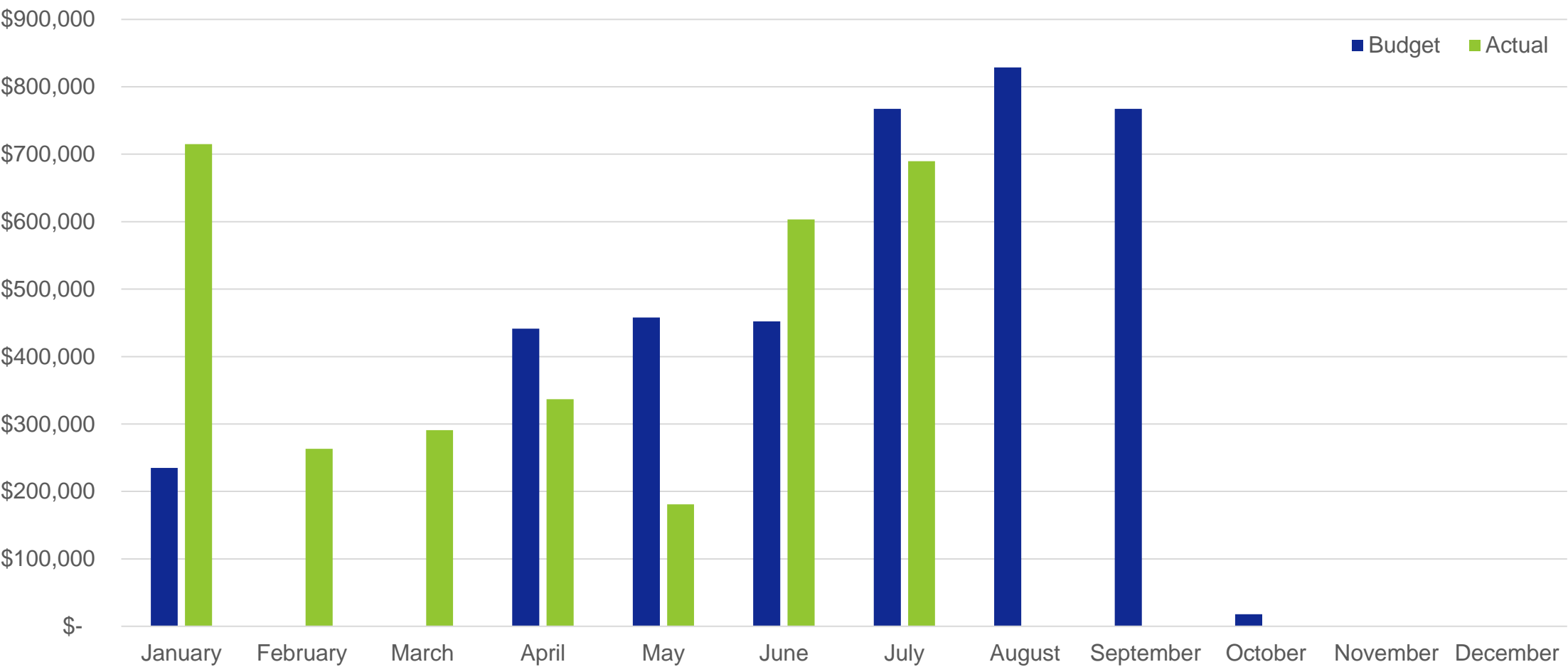
08.22.23 FPUD Commission Meeting



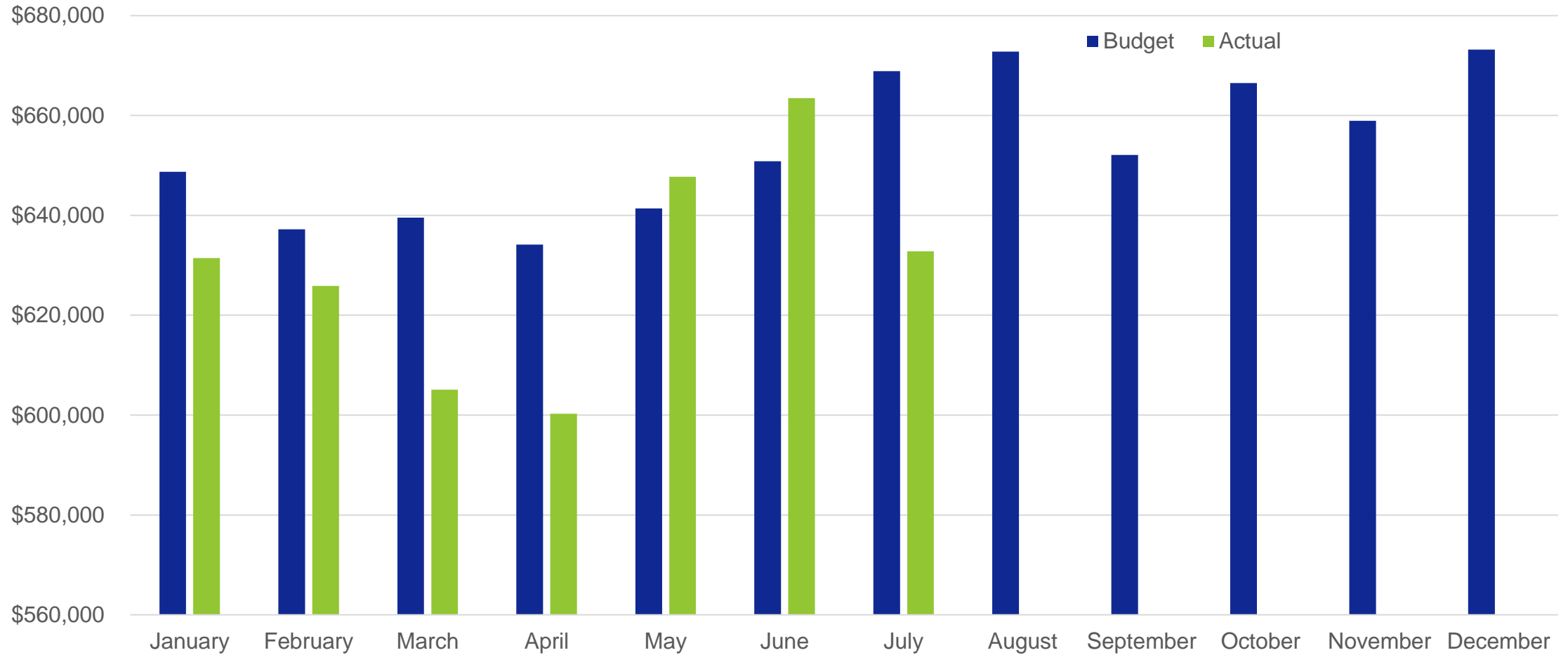
OTHER RESOURCES: BUDGET VS. ACTUAL



MARKET PURCHASES: BUDGET VS. ACTUAL

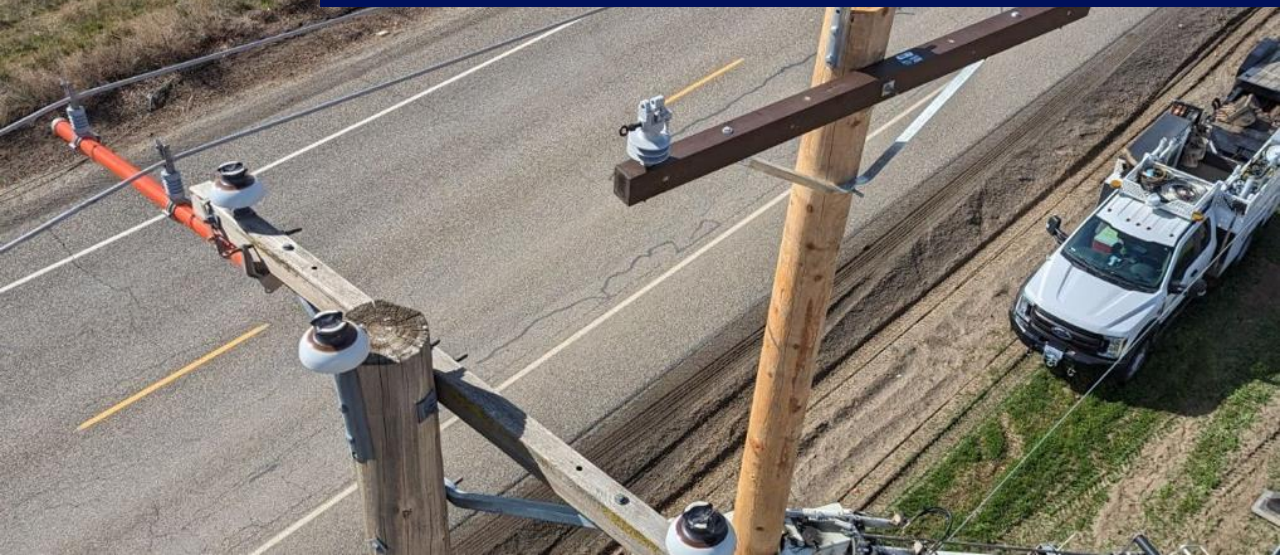


TRANSMISSION & ANCILLARY: BUDGET VS. ACTUAL





OPERATIONS



OVERVIEW

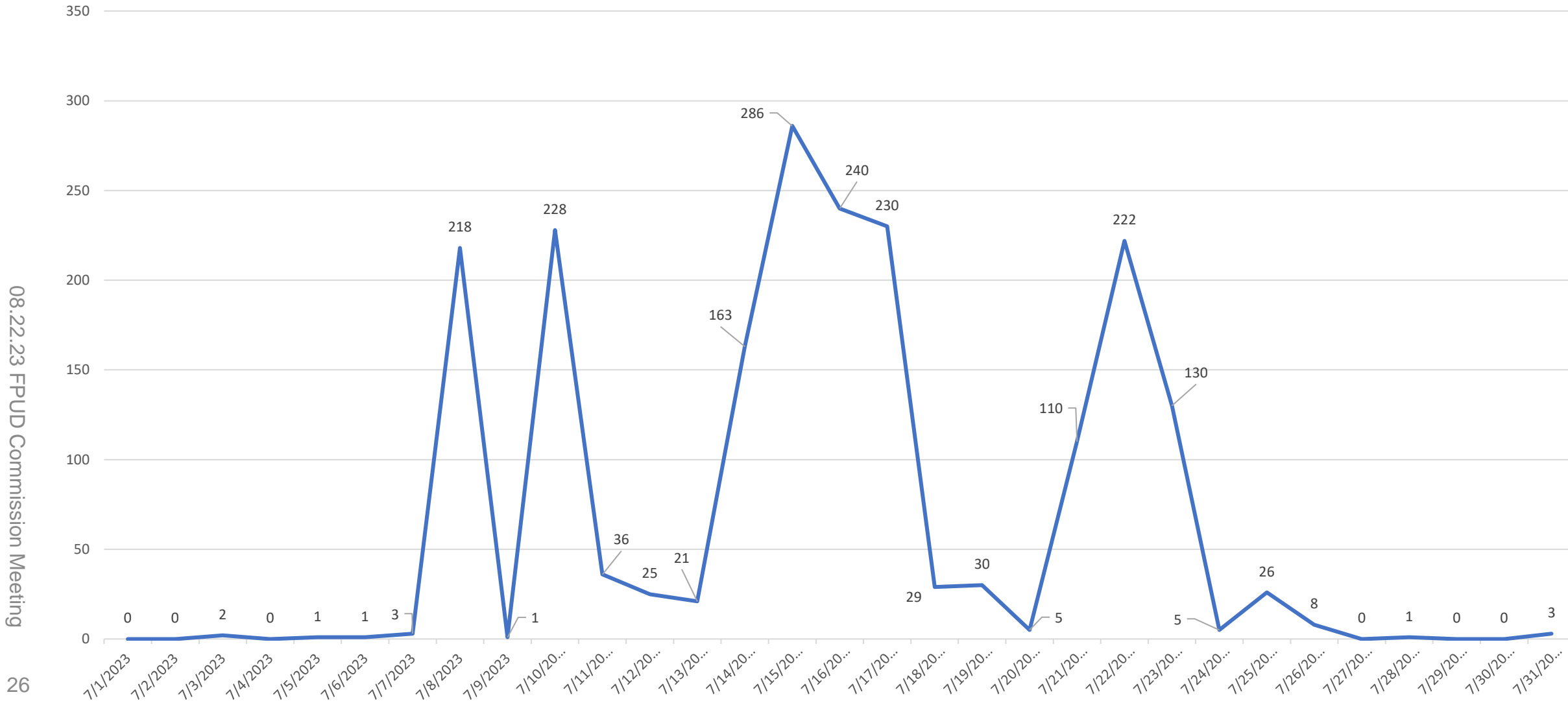
The final shipment of meters arrived early July. 2,024 meters were deployed bringing the total meters installed to 33,694 or 99.4% of the system.

45 outages occurred in July.

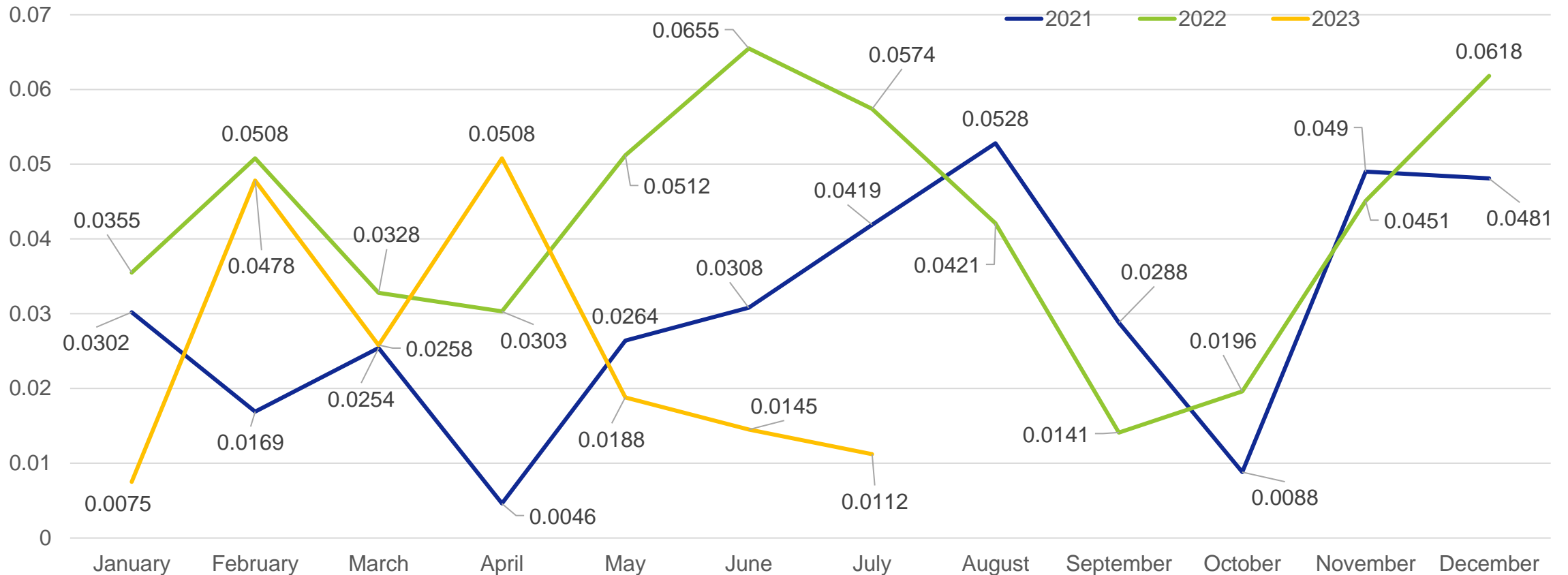
20 of the outages were planned. On July 21st an outage at Cochran substation affected 159 customers. The outage lasted one hour.

An outage at the Big Pasco substation occurred on July 10th affecting 1 customer and lasted 7 hours due to a delay by the customer.

SMART METERS INSTALLED



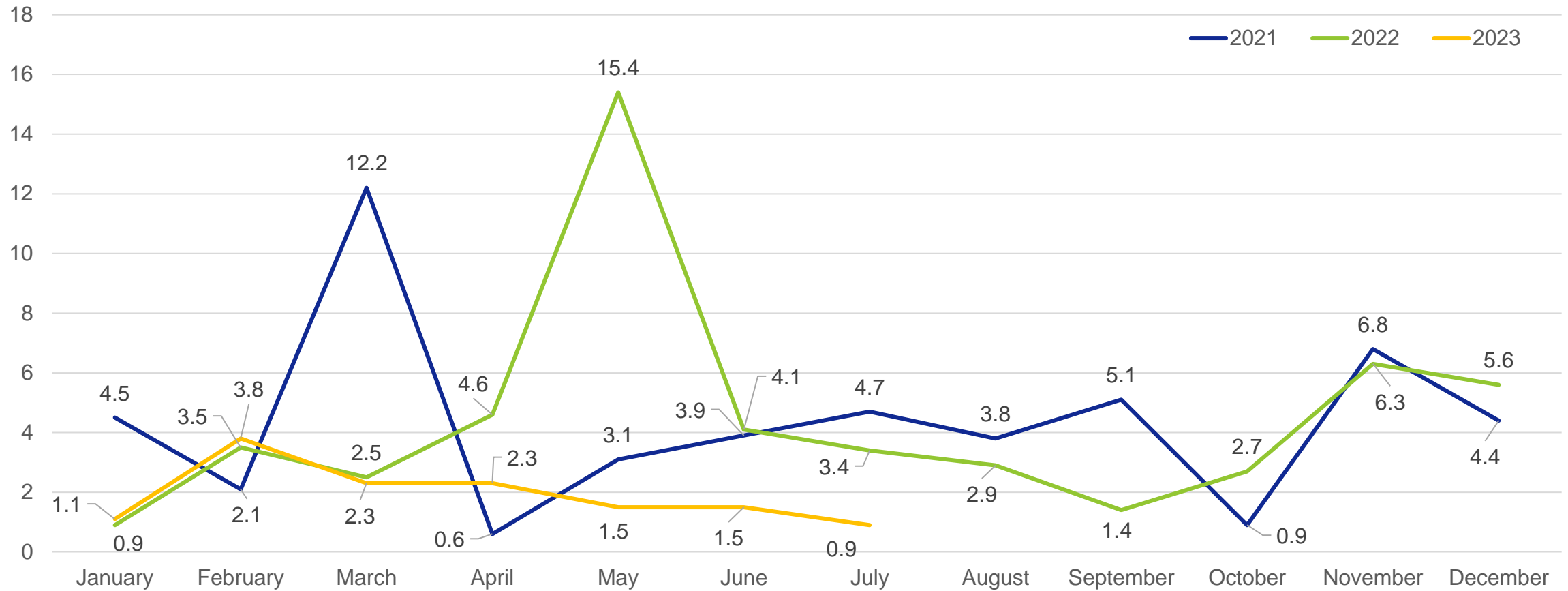
SYSTEM AVERAGE INTERRUPTION FREQUENCY INDEX (SAIFI)



a. SAIFI describes how often the average customer experiences an interruption.

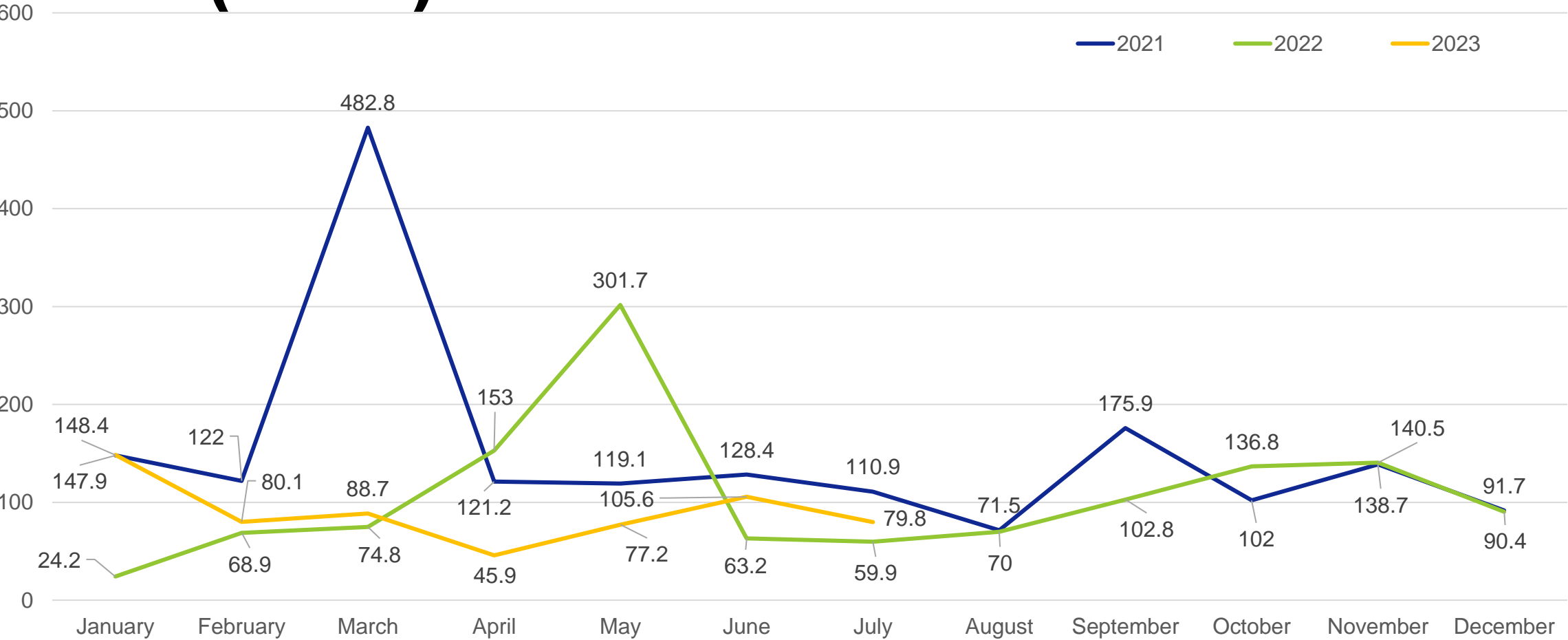
b. SAIFI is calculated by dividing the total number of customers interrupted by an outage by the total number of customers in the system.

SYSTEM AVERAGE INTERRUPTION DURATION INDEX (SAIDI)



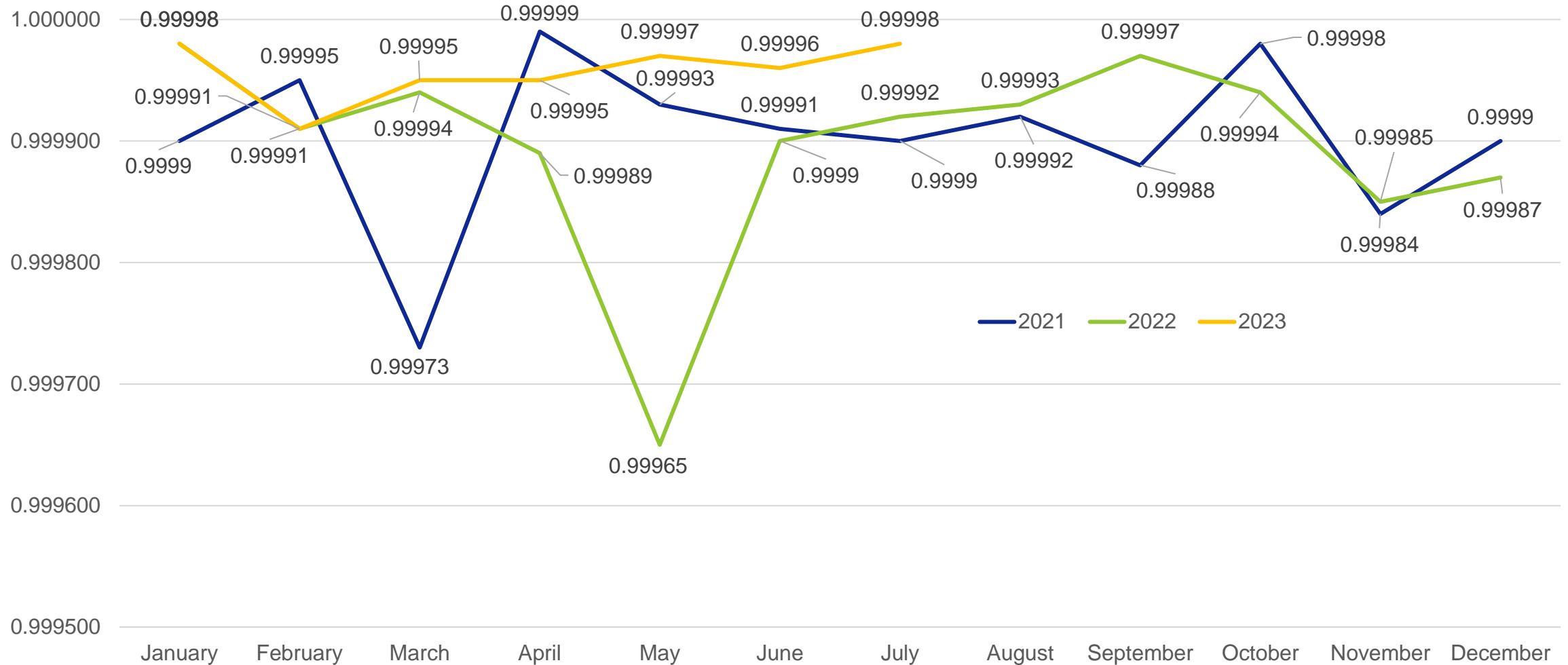
- SAIDI describes the total duration of the average customer interruption.
- SAIDI is calculated by multiplying the average duration of customer interruptions by their total number and then dividing by the total number of customers in the system

CUSTOMER AVERAGE INTERRUPTION DURATION INDEX (CAIDI)



- a. CAIDI describes the average time required to restore service. Unlike SAIDI & SAIFI, CAIDI includes only customers who actually experienced an interruption.
- b. CAIDI is calculated as total minutes of customer interruption divided by the total number of customers interrupted.

AVERAGE SERVICE AVAILABILITY INDEX (ASAI)



a. ASAI is the ratio of the total number of customer hours that service was available during a given time period.



ENGINEERING



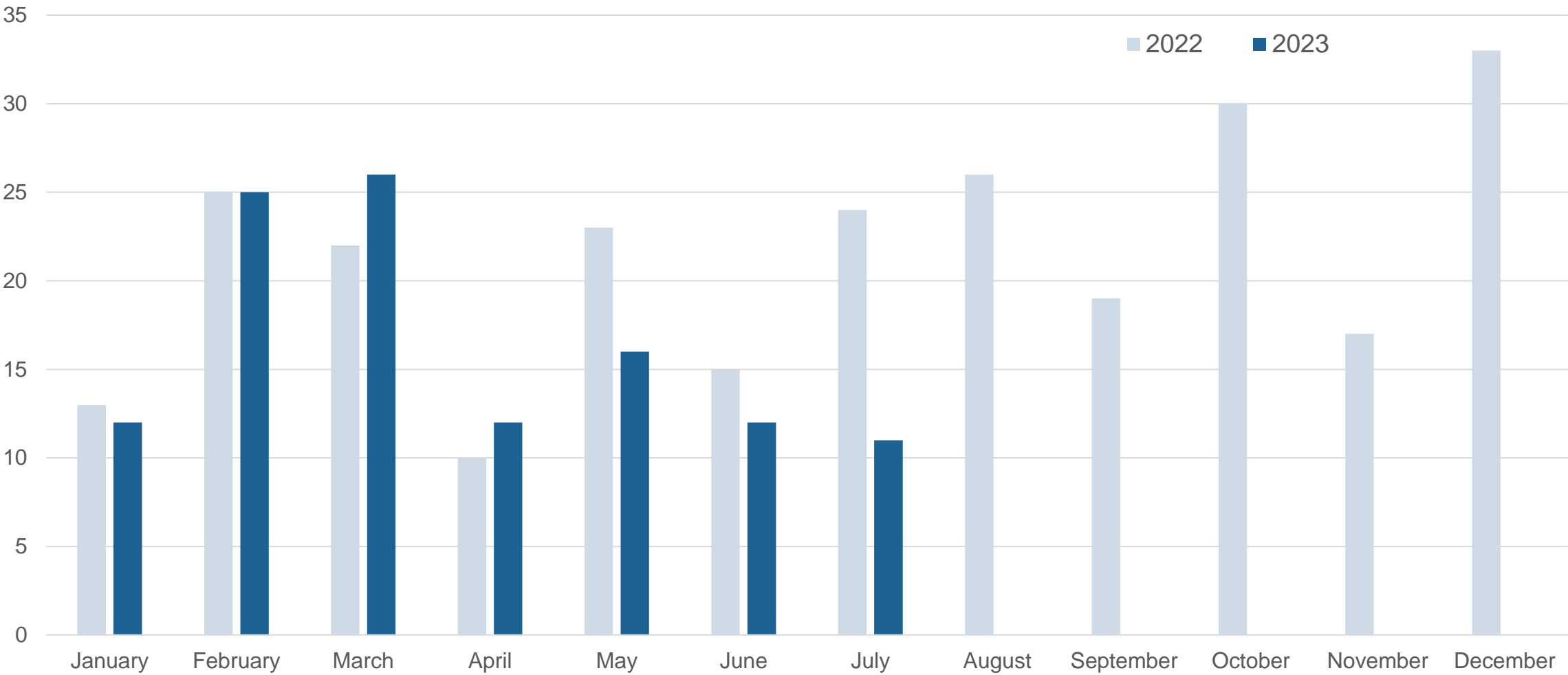
OVERVIEW

There were 11 new net metering (solar) interconnections added to the system in July which brings the total capacity of net meter connections on the system up to 6,314 KWac. Total active net meter connections on the system are 770 with the average system size being 8.2 KWac.

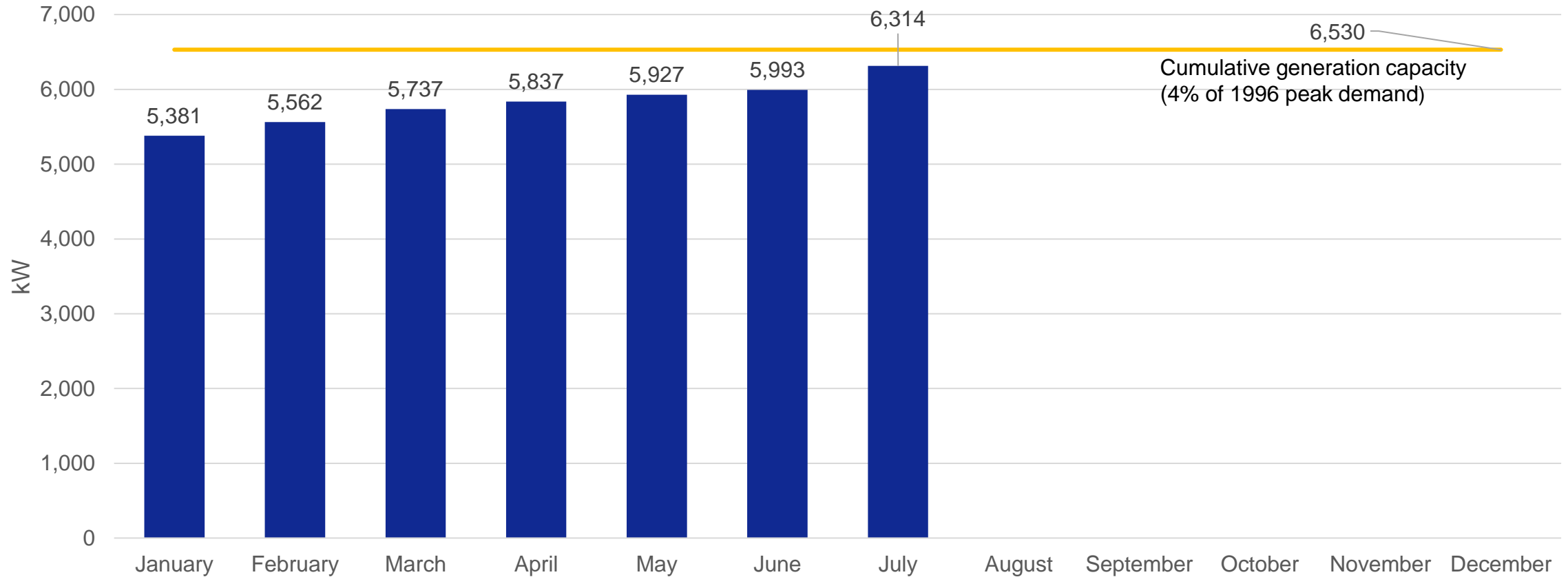
There were 10 SCADA alarms sent out by the system to staff, most of which came from equipment issues at Ruby Street substation from the Bay 1 LTC equipment. There were zero (0) feeder lockouts this month. There were 276 Operator issued commands sent remotely from the Dispatch center by the on-duty Dispatcher, which avoids having to send crews to the substations saving both time and resources.

There was a total of 6 work orders invoiced in the month of July with a total material and labor cost estimate of \$47,592.43 which is an average of \$7,932.07 per job. For New Services, there were 19 new residential and 9 commercial services that came online.

NET METERING INSTALLATIONS

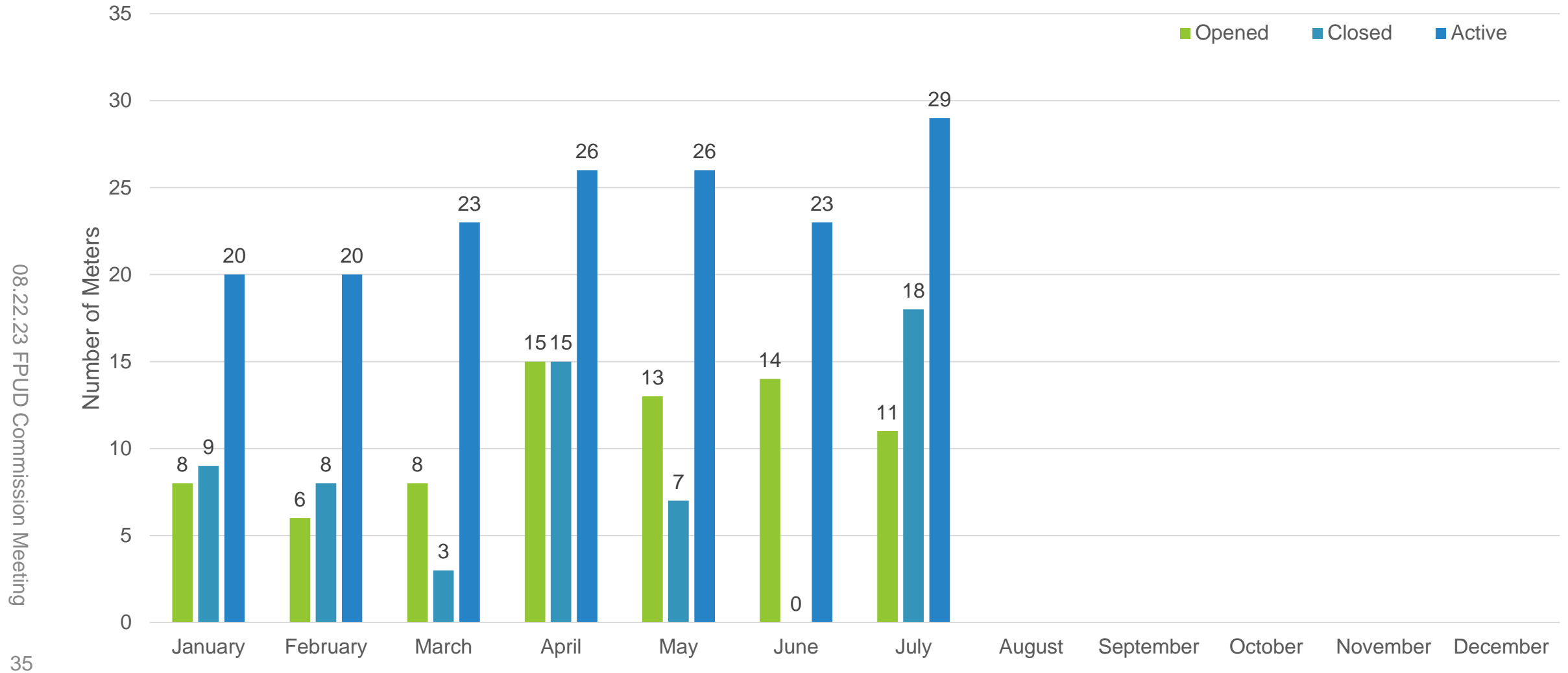


NET METERING CAPACITY INSTALLED

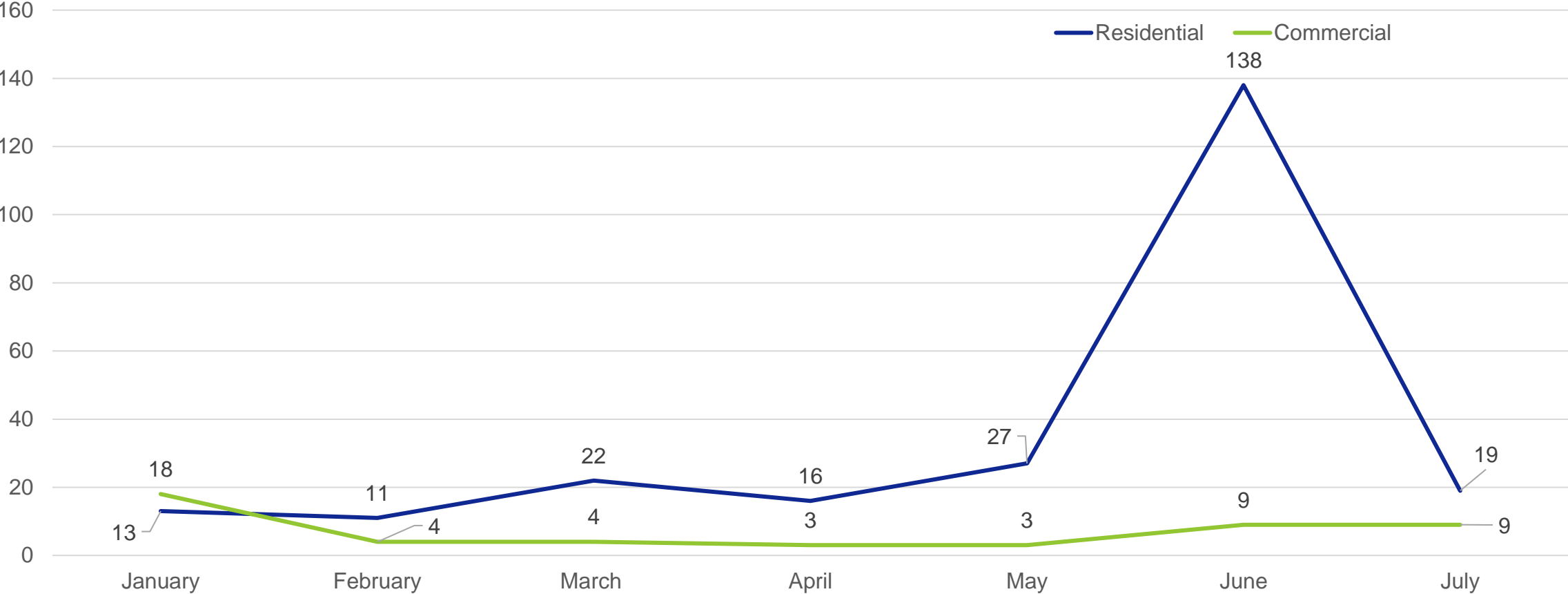


Note: The current numbers are lower than previously reported due to the previous numbers including direct current (dc) output instead of alternating current (ac) output. The Net-Metering program requires the ac output. This is the number that will be reported moving forward.

TEMPORARY SERVICE



NEW SERVICES

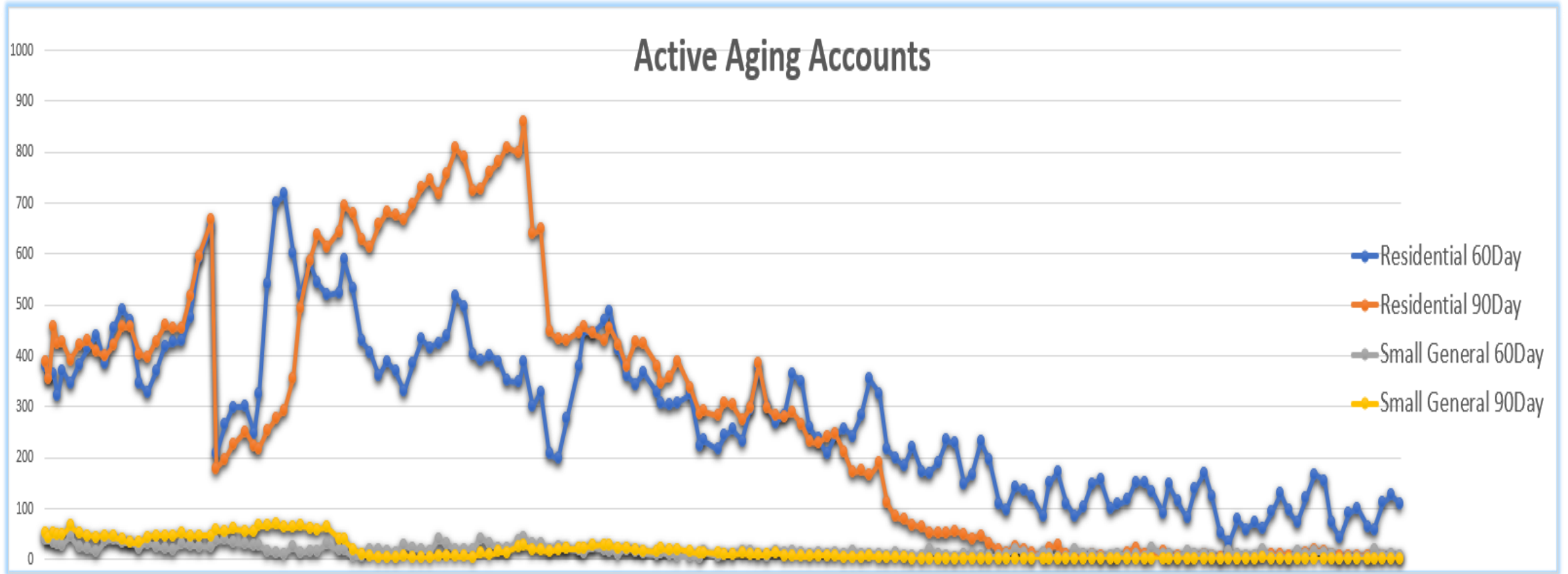




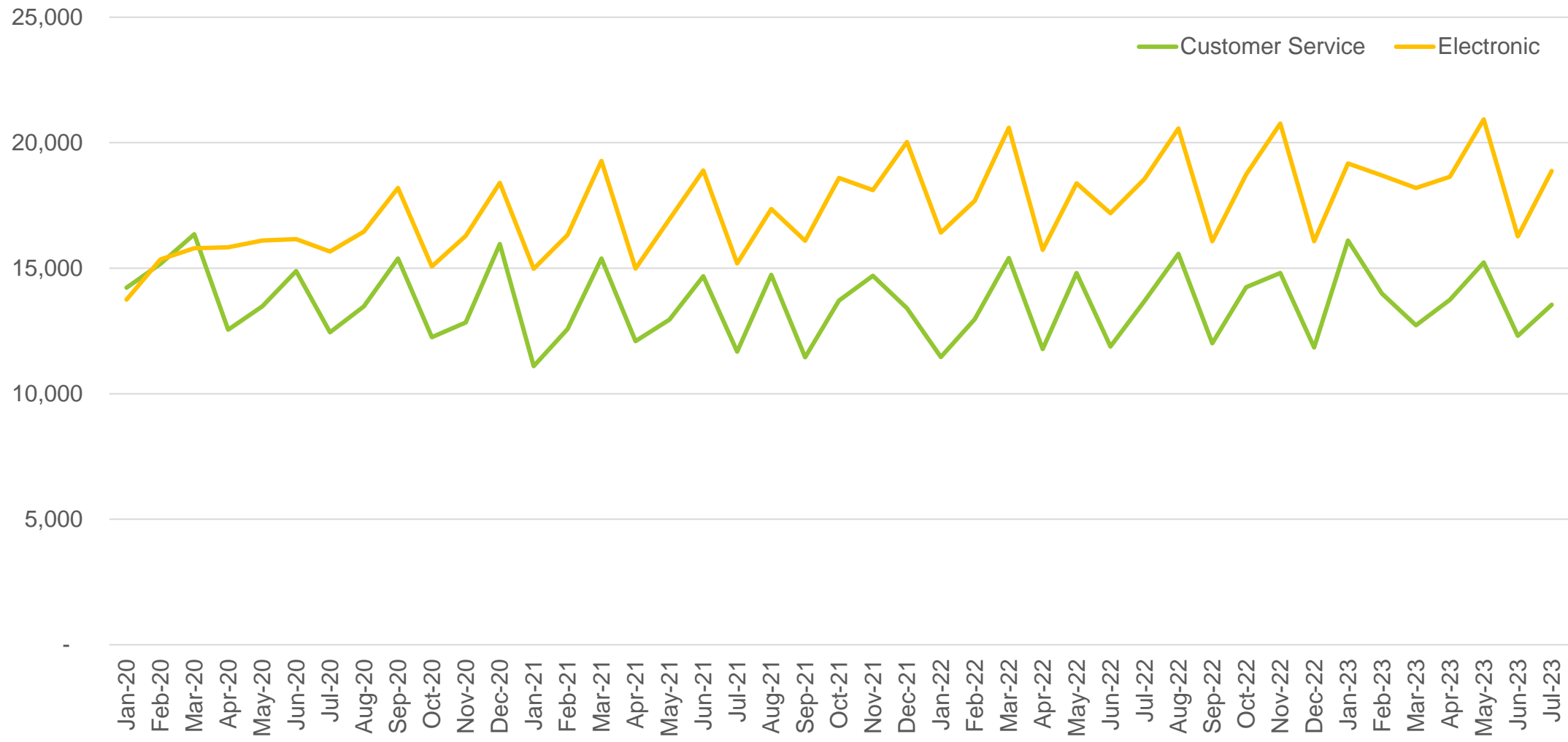
CUSTOMER SERVICE



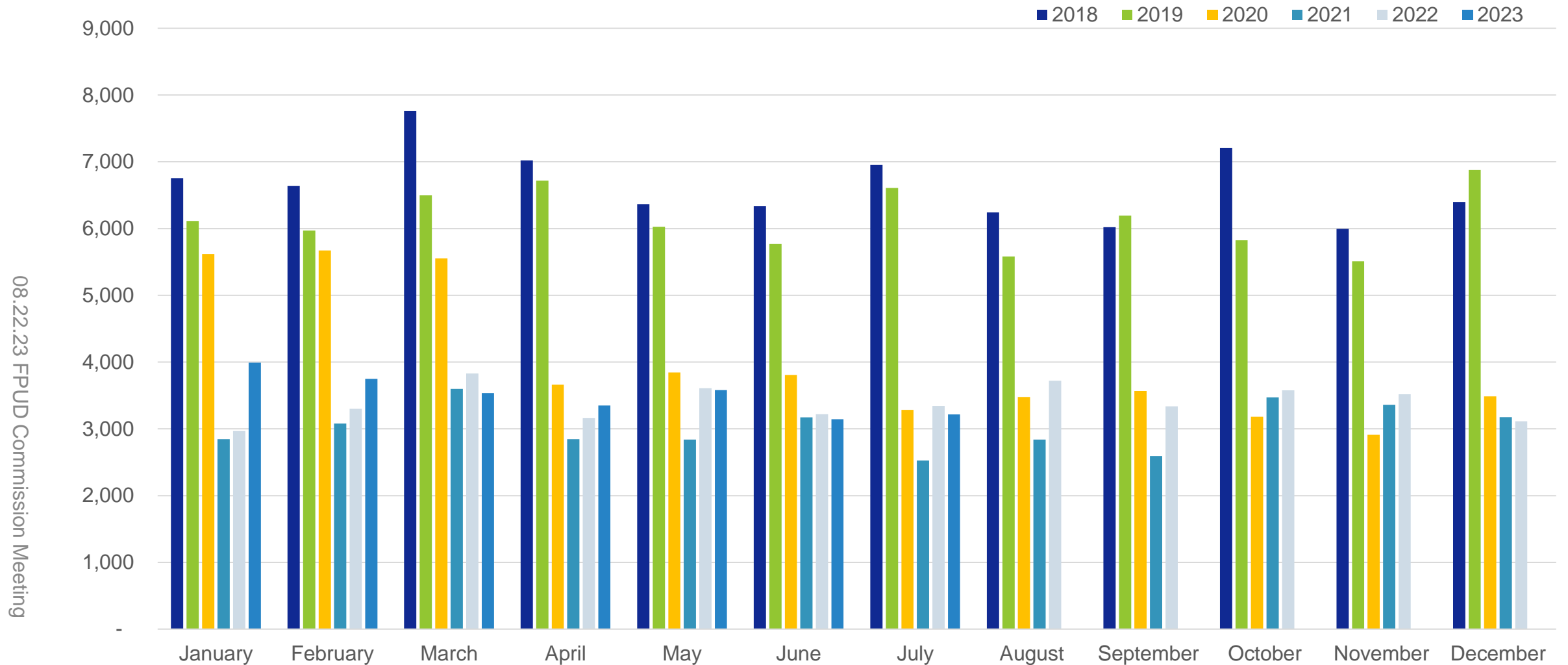
AGING ACCOUNTS



PAYMENTS



WALK-IN TRANSACTIONS

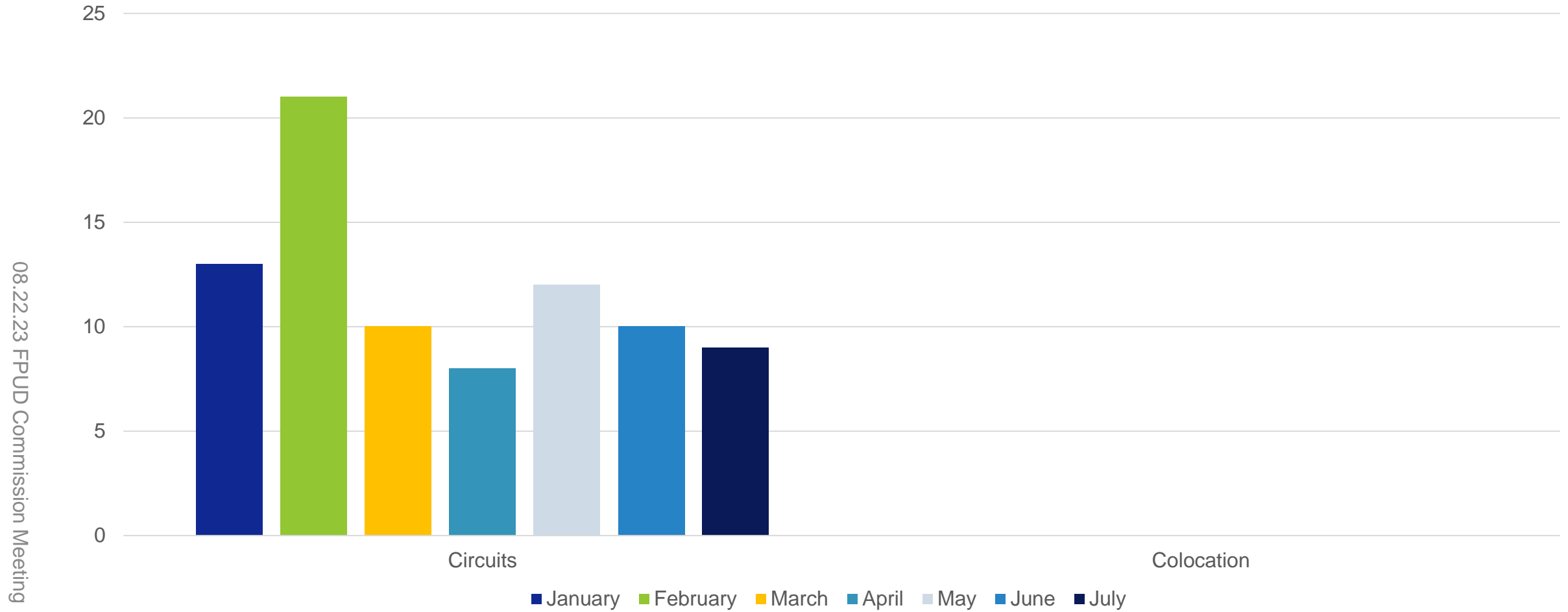




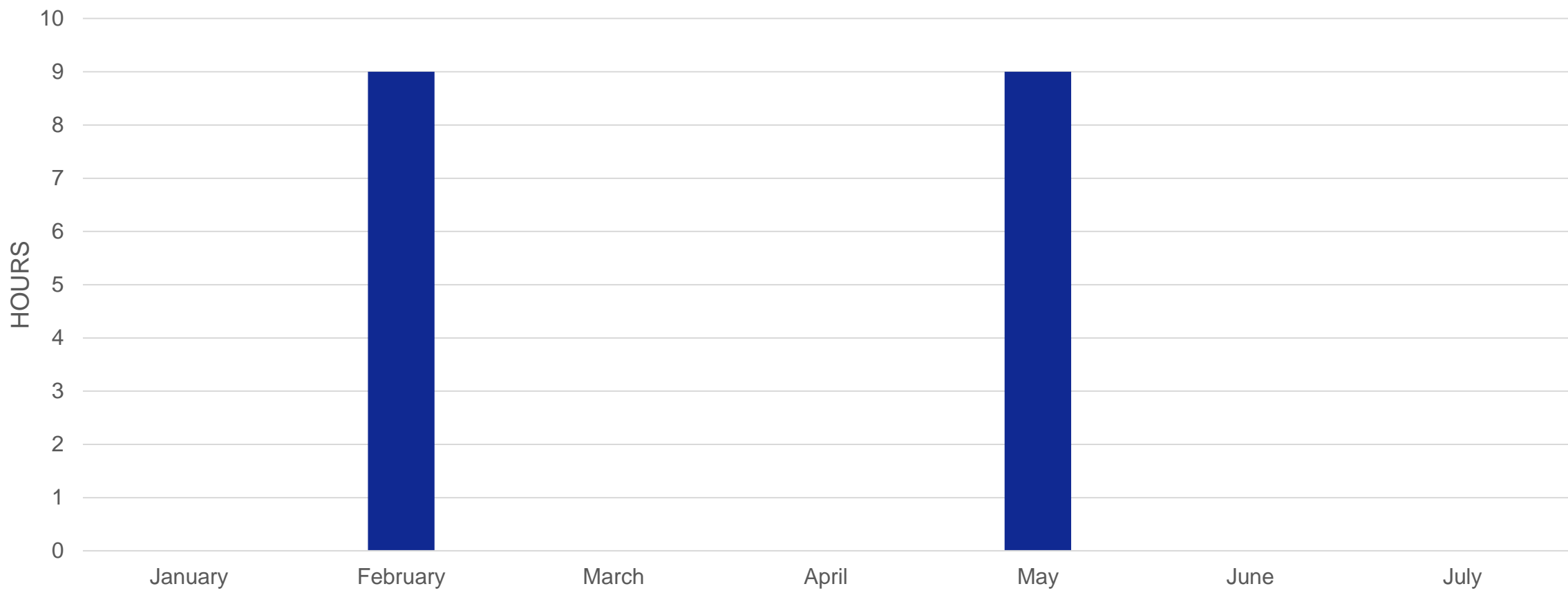
BROADBAND

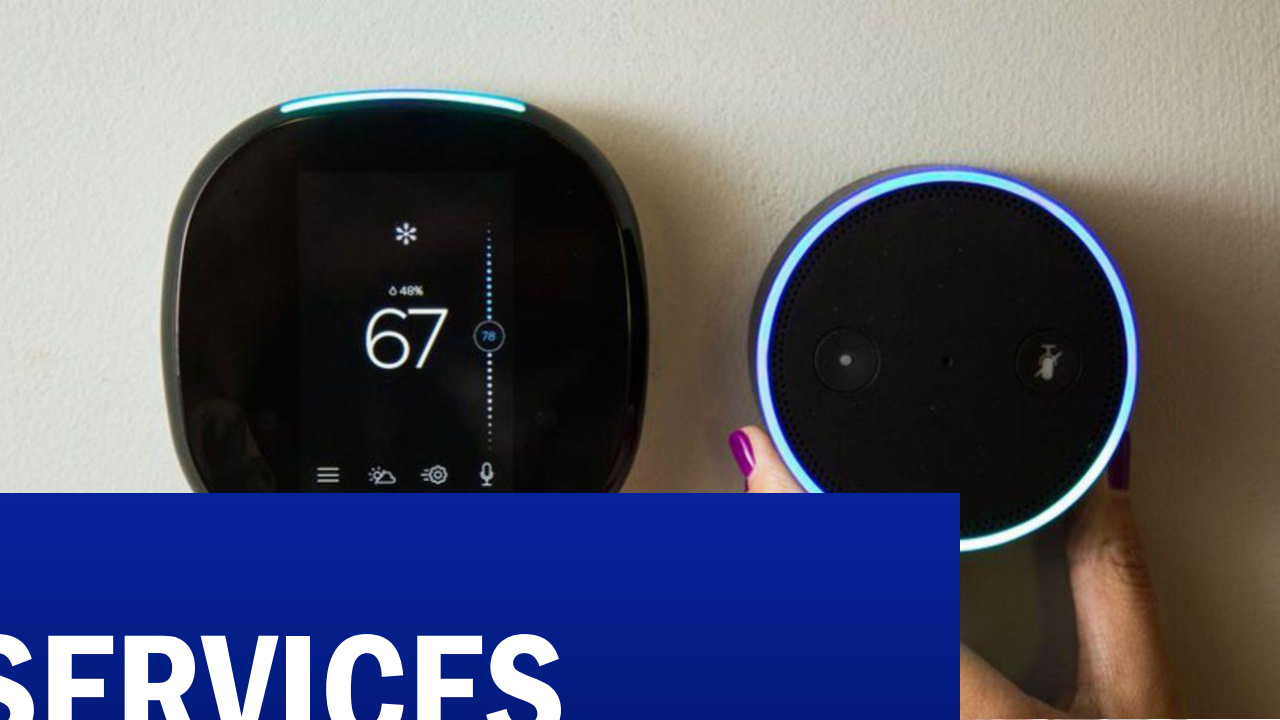


NEW SERVICES



UNPLANNED OUTAGE TIME





ENERGY SERVICES



PAID INCENTIVES

VENDOR	NAME	DATE	DESCRIPTION	AMOUNT
109103	DAN SCHNEIDER	7/13/2023	NEW PUMP	\$5,250.00
113980	SANCHEZ BROS CONSTRUCTION	7/14/2023	INSULATION	\$14,450.73
100335	CENTRAL HOSE & FITTINGS	7/27/2023	LIGHTING	\$6,182.00
113980	SANCHEZ BROS CONSTRUCTION	7/28/2023	INSULATION	\$23,373.52
				\$49,256.25

FUTURE PROJECTS - UNDER CONTRACT

CONTRACT	INCENTIVE	AMOUNT
#10089	LIGHTING	\$1,430.00
#10091	HVAC	\$75,000.00
#10105	OPTIMIZATION	\$23,700.27
#10141	LIGHTING	\$2,129.00
#10142	LIGHTING	\$19,987.00
#10171	LIGHTING	\$3,000.00
#10179	LIGHTING	\$5,080.00
#10185	LIGHTING	\$11,550.00
#10203	LIGHTING	\$5,840.00
#10211	ROASTER	\$81,294.70
#10212	LIGHTING	\$4,840.00
#10227	LIGHTING	\$10,306.00

CONTRACT	INCENTIVE	AMOUNT
#10228	LIGHTING	\$5,920.00
#10229	LIGHTING	\$5,356.00
#10231	LIGHTING	\$8,480.00
#10236	LIGHTING	\$1,844.00
#10237	LIGHTING	\$56.00
#10242	HVAC	\$2,000.00
#10243	STEM PROJECT	\$34,100.00
#10244	STEM PROJECT	\$20,245.00
		\$322,157.97

FUTURE PROJECTS - NOT UNDER CONTRACT

INCENTIVE	AMOUNT
LIGHTING	\$5,217.00
VFD	\$22,852.00
DRYERS	\$13,038.00
LIGHTING	\$1,317.00
LIGHTING	\$5,000.00
REFRIGERATION	\$190,000.00
STEM PROJECT	\$8,639.00
HVAC	\$2,000.00
REFRIGERATION	\$46,021.63
LIGHTING	\$31,282.00
DRYER	\$56,000.00
REFRIGERATION	\$70,000.00
	\$451,366.63



PURCHASING



QUOTES

REQUESTOR	TYPE OF PURCHASE	AWARDED	VENDOR(S)
Engineering	Secondary Termination Cabinet	04/07/2023	Border States
Engineering	Substation Material	04/16/2023	Border States, Irby Electrical, Anixter, General Pacific, Carlson Sales
Warehouse	Stock Material	05/04/2023	Border States, Irby Electrical, Anixter, General Pacific
Engineering	Substation Material	05/16/2023	General Pacific
Engineering	Substation Material	05/17/2023	Victor Insulators
Engineering	Substation Trenching	07/03/2023	Trenwa Inc.
Engineering	Substation Material	07/21/2023	Victor Insulators, Borders States, Irby Electrical, Alcad Batteries

BIDS

REQUESTOR	TYPE OF PURCHASE	AWARDED	VENDOR
Engineering	15kV Substation Breakers	01/12/2023	Anixter, Inc.
Engineering	115kV Substation Breakers	01/12/2023	Carlson Sales
Engineering	Dock Crew	01/25/2023	DJs Electrical
Engineering	115kV Potential Transformers	01/25/2023	Carlson Sales
Engineering	Switchgear	01/25/2023	General Pacific
Engineering	15kV Distribution Breakers	01/26/2023	G&W Electric
Engineering	15kV Metering Cabinet	01/26/2023	General Pacific
Meter Shop	AMI Meters	03/28/2023	Carlson Sales
Engineering	Primary UG Cable	03/28/2023	General Pacific
Engineering	Single Phase Transformers	03/29/2023	General Pacific
Engineering	GOAB Switch	04/27/2023	Royal Switchgear
Engineering	Steel Structures	06/28/2023	Monarch Machine



METRICS & DASHBOARDS



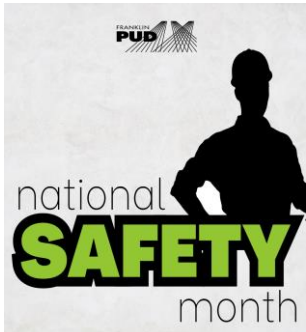
PUBLIC AFFAIRS



Social Media Performance Summary (June 17-July 13)

Category	Facebook	Twitter	Instagram
Total Followers	2,287	1,057	331
New Followers	2	4	16
Total Impressions	5,758	1,810	1,673
Total Reach	3,807	N/A	1,364
Engagement Rate	6.10%	0.4%	5.85%

National Safety Month Campaign (June 2023)

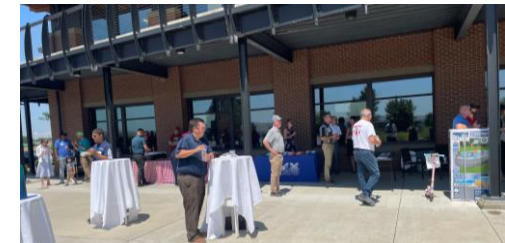
Impressions	Engagements	Comments	Av. Eng. Rate
3,415	93	0	3.12%



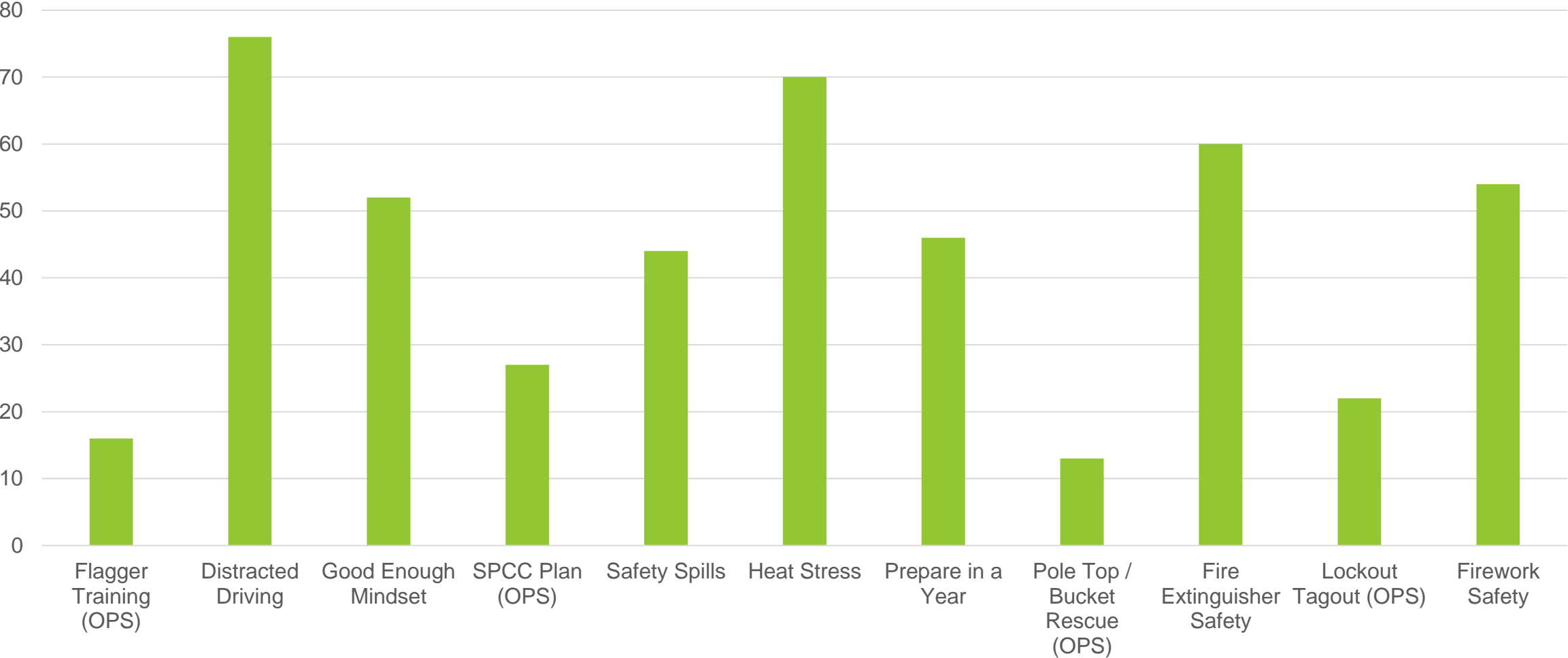



Events We've Participated In:

- June 20-23: FWEE STEM Career Academy
- July 4: Pasco Grand Old 4th of July Celebration Parade
- July 10: Pasco Chamber Luncheon



SAFETY TRAINING



CYBERSECURITY

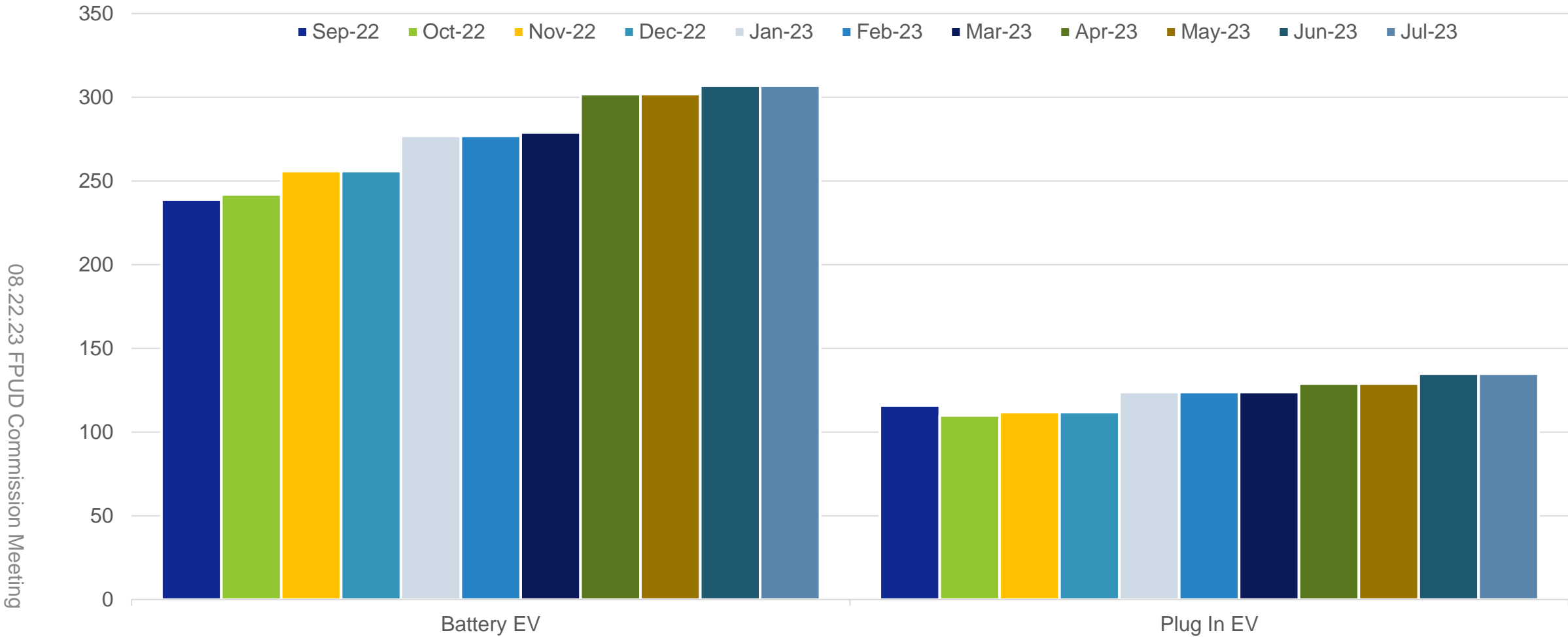
July 2023 – Suspicious Activity:

- Out of 87 emails sent:
 - 2 Users clicked on a bad link
 - 44 Users reported the email as phishing
 - Phish-Prone = 2.3%

Previous results

- June – 6.9% prone to an attack
- May – Memorial Day Picnic = 1.1% prone to an attack
- April – Benefits Survey = 0% prone to an attack
- March – Website Error = 0% prone to an attack
- February – Changes to Healthcare = 1.1% prone to an attack
- January – Facebook Join – 1.1% prone to an attack

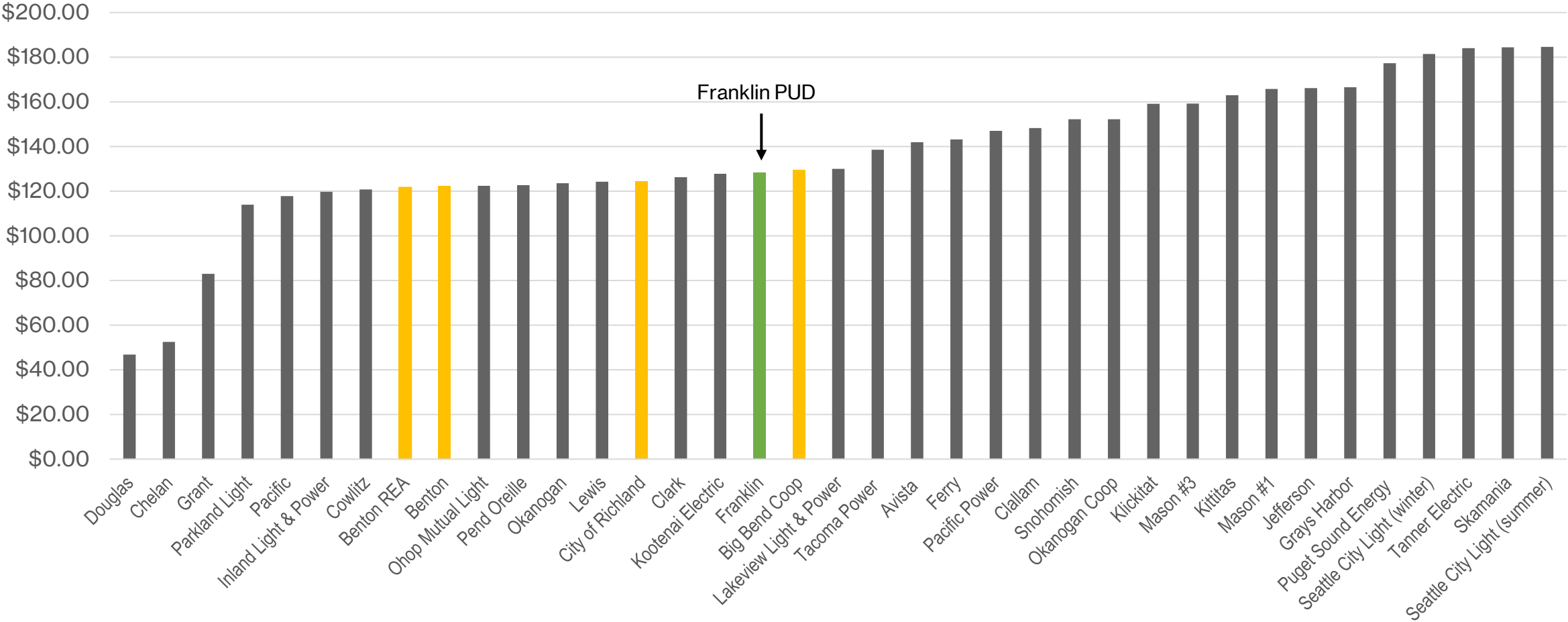
ELECTRIC VEHICLES



RESIDENTIAL RATE COMPARISON

Total Residential Bill
1,400 kWh

Neighboring utilities are shown in orange.

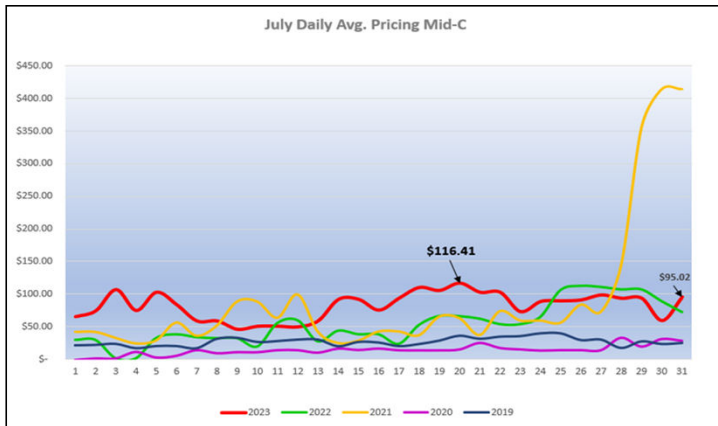


08.22.23 FPUD Commission Meeting

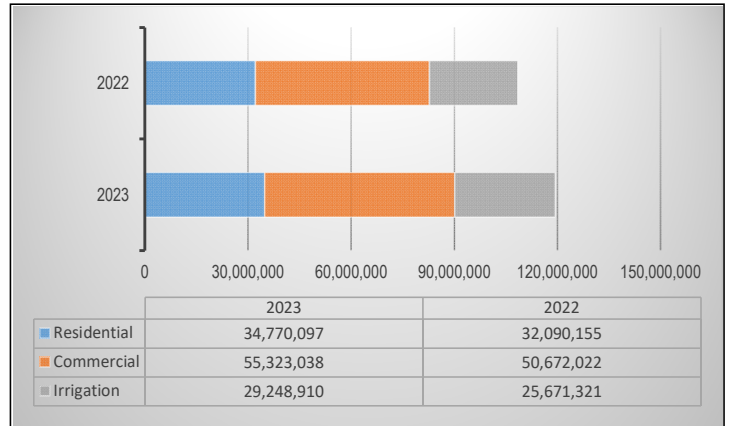
Rates as of June 2023

Public Utility District No. 1 of Franklin County
Monthly Financial Highlights
For the Month Ended July 31, 2023

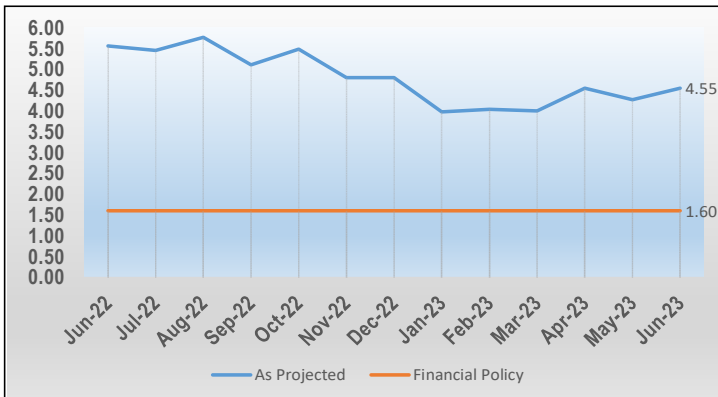
Average Day Ahead Wholesale Power Pricing - Current Month



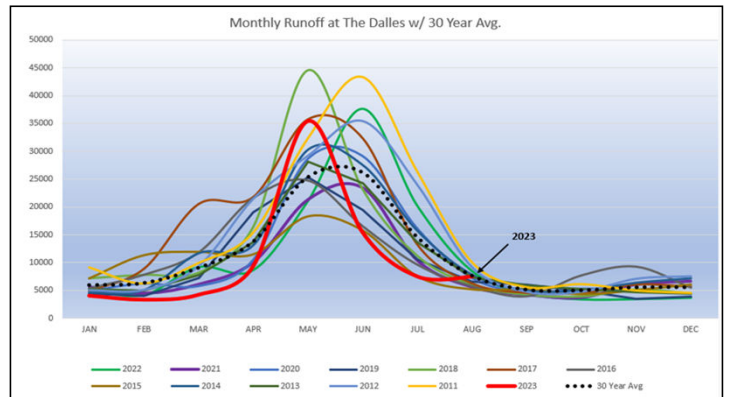
Energy Uses - kWh



Debt Service Coverage



Runoff at The Dalles



Public Utility District No. 1 of Franklin County

Budget Status Report

For the Month Ended July 31, 2023

	July Budget	July Actual	Variance	FY Forecast	FY Budget	Variance
1 Operating Revenues						
2 Retail Energy Sales	\$8,049,871	\$8,391,504	\$341,633	\$87,678,739	\$85,580,329	\$2,098,410
3 Broadband Sales	197,423	189,801	(7,622)	2,373,669	2,356,220	17,449
4 Transmission Sales	0	2,152	2,152	13,212	0	13,212
5 Sales for Resale	3,306,665	1,081,468	(2,225,197)	28,399,008	25,666,504	2,732,504
6 Other Operating Revenue	21,458	31,676	10,218	448,280	394,496	53,784
7 Total Operating Revenues	\$11,575,416	\$9,696,600	(\$1,878,816)	\$118,912,908	\$113,997,549	4,915,359
8						
9 Operating Expenses						
10 Power Supply	8,620,040	8,154,313	(465,726)	81,928,348	79,590,624	2,337,724
11 System Operations & Maintenance	567,113	526,634	(40,479)	6,786,317	6,525,799	260,517
12 Broadband Operations & Maintenance	62,153	67,793	5,640	885,420	845,482	39,938
13 Customer Accounts Expense	181,267	130,610	(50,657)	2,077,465	2,124,886	(47,420)
14 Administrative & General Expense	564,357	441,432	(122,925)	6,072,593	7,109,592	(1,036,999)
15 Taxes	502,931	531,272	28,340	5,183,270	4,977,127	206,143
16 Total Operating Expenses	10,497,861	9,852,054	(645,806)	102,933,413	101,173,511	1,759,902
17						
18 Operating Income (Loss)	\$1,077,556	(\$155,454)	(\$1,233,010)	\$15,979,494	\$12,824,038	\$3,155,456
19						
20 Non Operating Revenue (Expense)						
21 Interest Income	106,800	220,363	113,563	1,732,512	1,253,700	478,812
22 Interest Expense	(158,850)	(158,850)	0	(1,891,935)	(1,891,935)	0
23 Federal Grant Revenue	0	0	0	79,502	0	79,502
24 Federal Grant Expense	0	0	0	(79,502)	0	(79,502)
23 Other Non Operating Revenue (Expense)	833	(15,214)	(16,047)	64,703	10,000	54,703
24 Total Non Operating Revenue (Expense)	(51,216)	46,299	97,516	(94,720)	(628,235)	533,515
25						
26 Capital Contributions	270,832	300,914	30,082	3,977,095	3,249,996	727,099
27						
28 Change in Net Position	\$1,297,171	\$191,759	(\$1,105,412)	\$19,861,869	\$15,445,799	\$4,416,070
Debt Service Payment (Annual)				\$ 4,869,634	\$ 4,869,634	
Change in Net Position				19,861,869	15,445,799	
Interest Expense				1,891,935	1,891,935	
Net Revenue Available for Debt Service				\$ 21,753,804	\$ 17,337,734	
Debt Service Coverage (DSC)				4.47	3.56	

Public Utility District No. 1 of Franklin County
2023 Capital Budget by Project
Percent of Year Elapsed: 58%

Category	Project Description	Year to Date July 31	2023 Budget	\$ Remaining in Budget	% Spent
Broadband					
	1.23 BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	\$ 125,561	\$ 375,000	\$ 249,439	33.48%
	2.23 BROADBAND CUSTOMER CONNECTS	616,697	570,924	(45,773)	108.02%
142.23	NEW COLLO FACILTY	162,501	300,000	137,499	54.17%
UB 24	COLO-2 REMODEL/EXPANSION	5,789	-	(5,789)	100.00%
	Total for Broadband	910,548	1,245,924	335,376	73.08%
Building					
	92.23 RTU 8 REPLACEMENT- <i>CARRYOVER</i>		130,000	130,000	0.00%
171.23	SWAMP COOLER FOR WAREHOUSE		7,500	7,500	0.00%
172.23	FAN FOR GARAGE		6,000	6,000	0.00%
173.23	BUILDING REMODEL (GARAGE)		100,000	100,000	0.00%
174.23	NEW READERBOARD	49,029	58,000	8,971	84.53%
	Total for Building	49,029	301,500	252,471	16.26%
Information Handling					
	175.23 UCS BLADES (4)		96,000	96,000	0.00%
	176.23 VOICE ROUTERS (2)		12,000	12,000	0.00%
UB 25	NISC PREPAID METERING IMPLEMENTATION	39,204	-	(39,204)	100.00%
	Total for Information Handling	39,204	108,000	68,796	36.30%
System Construction - New Customers					
	121.23 PURCHASE OF AMI METERS	952,612	300,000	(652,612)	317.54%
	63.23 PURCHASE OF METERS	21,759	-	(21,759)	100.00%
	64.23 CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	1,943,391	2,550,000	606,609	76.21%
	65.23 PURCHASE OF TRANSFORMERS	374,577	1,500,000	1,125,423	24.97%
156.23	SUBSTATION TRANSFORMER REIMANN- <i>CARRYOVER</i>		1,400,000	1,400,000	0.00%
157.23	SUBSTATION TRANSFORMER- <i>CARRYOVER</i>		1,400,000	1,400,000	0.00%
106.23	ACQUIRE FUTURE SUBSTATION SITES- <i>CARRYOVER</i>		500,000	500,000	0.00%
	Total for System Construction- New Customers	3,292,339	7,650,000	4,357,661	43.04%
System Construction - Reliability & Overloads					
	67.23 UNDERGROUND CABLE REPLACEMENTS	6,204	600,000	593,796	1.03%
	70.23 SCADA UPGRADES- SUBSTATIONS	14,418	60,000	45,582	24.03%
	72.23 MISCELLANEOUS SYSTEM IMPROVEMENTS	453,098	1,000,000	546,902	45.31%
	73.23 REPLACE OBSOLETE BREAKER RELAYS	539	350,000	349,461	0.15%
103.23	CONVERT OH/UG- CITY OF PASCO	500	475,000	474,500	0.11%
105.23	REPLACE FRANKLIN #1 TRNFMR & DESIGN 12KV	10,532	600,000	589,468	1.76%
130.23	REPLACE 12 KV BUS - FRANKLIN SUB BAY #1- <i>CARRYOVER</i>	803,733	810,000	6,267	99.23%
148.23	VOLTAGE REGULATORS UPGRADES	9,389	300,000	290,611	3.13%
160.23	REFURBISH COURT ST. POWER TRANSFORMER		150,000	150,000	0.00%
161.23	FRANKLIN REBUILD FEEDER GETAWAYS	92,003	300,000	207,997	30.67%
177.23	RAILROAD AVE SUB (REIMANN INDUSTRIAL) TRANSMISSION	50,916	1,000,000	949,084	5.09%
178.23	RAILROAD AVE SUB (REIMANN INDUSTRIAL) SUBSTATION	612,231	7,500,000	6,887,769	8.16%
179.23	RAILROAD AVE SUB (REIMANN INDUSTRIAL) DISTRIBUTION		2,250,000	2,250,000	0.00%
168.23	SUBSTATION SECURITY UPGRADES		500,000	500,000	0.00%
CHP.23	CAR HIT POLES	75,904	-	(75,904)	100.00%
	Total for System Construction- Reliability & Overloads	2,129,467	15,895,000	13,765,533	13.40%
Tools					
	180.23 WECO TEST BOARD		65,000	65,000	0.00%
	181.23 BANTAM PORTABLE TEST BOARD	27,564	42,000	14,436	65.63%
	182.23 DOBLE TRF WITH PRINTER# PH TRANS TURN RATIO FINDER		20,000	20,000	0.00%
UB33	ANDERSON CRIMPER, QD FLIP 6T 230V	20,739	-	(20,739)	100.00%
	Total for Tools	48,303	127,000	78,697	38.03%
Vehicles					
	183.23 SERVICE BUCKETS (2)	192,499	500,000	307,501	38.50%
	184.23 DIGGER DERRICK	344,033	480,000	135,967	71.67%
	170.23 BUCKET TRUCK- <i>CARRYOVER</i>		375,000	375,000	0.00%
	185.23 HVAC VEHICLE MACHINE/ VEHICLE LIFTS	7,686	52,000	44,314	14.78%
	186.23 MINI EXCAVATOR		150,000	150,000	0.00%
	187.23 PICKUPS (2)		185,000	185,000	0.00%

Public Utility District No. 1 of Franklin County
2023 Capital Budget by Project
Percent of Year Elapsed: 58%

Category	Project Description	Year to Date July 31	2023 Budget	\$ Remaining in Budget	% Spent
	140.23 TEST VAN- CARRYOVER UNBUDGETED	5,085	-	(5,085)	100.00%
	UB35 HYDRAULIC TILT EQUIPMENT TRAILER	27,153	-	(27,153)	100.00%
	Total for Vehicles	576,456	1,742,000	1,165,544	33.09%
Grand Total		\$ 7,045,346	\$ 27,069,424	\$ 20,024,078	26.03%

2022-2023 Operating Plan

Quarter 6 - Updates are in **ORANGE**

#1 - Promote Employee and Public Safety

Goal: *Ensure that employees are provided the training and tools to complete their job safely. Provide information and training to District customers and community partners to help them remain safe around District infrastructure.*

- Define what safety looks like for each employee, department and as an organization. **(Completed in January 2023)**
- Identify Personal Protection Equipment (PPE) needs for employees/departments. **(Completed in July 2022)**
- Update the Business Continuity Plan (BCP) to include lessons learned from pandemic and other critical information.
 - This is pending final incorporation of edits and is set to be completed within the next few months.
- Create an "Electricity 101" education series for our customers and community partners.
 - An informational flyer has been completed and is in the process of being translated into Spanish. Once completed staff will post on the website and share via the social media platforms. This will be the base for the series. [A copy of the flyer is included.](#)
- Conduct a vulnerability audit on the District's physical and cyber assets. **(Completed in June 2022)**

#2 - Maintain Systems to Provide Reliability for Our Customers

Goal: *Ensure every department understands how its roles and responsibilities contribute to the system(s) reliability.*

- Create performance metrics and dashboards to include in Commission meeting packets. **(Completed in July 2022)**
- Utilize the automated meter infrastructure system data to improve systems reliability. **(Completed in December 2022)**
- Monitor material inventory to ensure the District can continue to meet customer needs. **(Completed in July 2022)**

- Develop criteria and prioritize projects that improve reliability and reduce the frequency of service outages.
 - This is in progress. Staff is evaluating all equipment to ensure it is being fully utilized.

#3 – Ensure Stable Power Rates

Goal: *We will look for job efficiencies, at both the individual and organizational level, that will help move the District's rates into the lower third of all Washington state electric utilities. (For the purpose of this goal, the District will utilize residential customer rates)*

- Strengthen the Enterprise Risk Management (ERM) Program and encourage employees to integrate ERM into their normal daily work. **(Completed in July 2022)**
 - Articles continue to be published monthly in the Watt's Up Newsletter.
- Formalize an internal audit program: billing, accounts payable, processes, meter installations, asset tracking, services etc. **(Completed in July 2022).** *Internal audits continue as per the established schedule.*
 - Utilize budget reporting capabilities to monitor budgets closely. **(Completed April 2023 and ongoing)**
- Mitigate the volatility of wholesale power sales revenue while also seeking ways to enhance revenues. **(Ongoing)**
 - Staff continues to evaluate Powerex opportunities available to secure additional resources to meet loads.
 - Staff is actively meeting with BPA staff to help maximize its current resources.
 - Updated Risk Management Policy to ensure hedging is utilized to mitigate volatility and maximize revenues.
 - The General Manager/CEO has been attending the Northwest RiverPartners monthly meeting to ensure the District's needs are represented.
 - Staff continues to meet with the District's lobbyist to ensure the District is kept apprised on the legislative issues that may affect the District.

#4 – Strive for a Positive Customer Experience

- **Goal:** *Provide District customers information, services, and programs that meet their needs in the way they want to be served.*
- Proactively contact customers and provide information on programs, conservation/energy savings, and payment options available.

- Social media postings for the extended drive-thru hours and use of the kiosks have been done.
- Staff is working on creating a short instructional video on the use of the kiosk to post on social media.
- Provide customers simple, direct communication to answer questions and share information. **(Completed April 2023 and ongoing)**
- Continue to grow our social media presence to share customer information. **(Completed in July 2022)**
 - Followers for the District's social media sites continue to increase at a steady number.

#5 – Provide an Excellent Work Place Environment

- **Goal:** *Ensure employees understand their duties, and the impacts of their role at the District and how it relates to accomplishing the District's mission.*
- Develop communications to share the status/progress on projects with employees regularly. **(Completed and ongoing)**
 - The Watt's Up Employee Newsletter is being utilized to provide updates on projects of significance, or employee interest.
 - An employee survey was done to obtain feedback on the Watt's Up newsletter. 38 employees responded to the survey and provided general feedback that indicated no changes were needed. Employees expressed they appreciated the newsletter and looked forward to reading it.
- Provide information to employees on matters affecting the District. **(Completed and ongoing)**
 - The General Manager/CEO is attended departmental meetings to provide opportunity for employee discussion. The General Manager/CEO has met with all departments.
- Conduct an in-depth review of responsibilities and assignments to reduce duplication and gain effectiveness. **(Ongoing)**
 - Staff has been working with NISC to conduct process reviews of all modules. Engineering, Accounting, and Customer Service processes have been reviewed and the suggestions are being analyzed for implementation.
- Provide development opportunities for employees. **(Ongoing)**
 - A Personal Development Worksheet has been created and managers will review the plan with their employees.

ELECTRICITY 101



Imagine this - no hum of appliances, no sounds from the television, no text dings. The room is dark, and you have to navigate with just a flashlight or a candle. Most of us dread the potential of not having electricity, and rightfully so. You don't have to understand the specifics of how electricity works to enjoy it, but knowing some basics can help you improve your usage and save you money.

THE BASICS

Electricity is the flow of electrical power or charge. It is considered a secondary energy source because it comes from the conversion of other, primary energy sources. Primary energy sources include:

NONRENEWABLES

Nonrenewable primary energy sources cannot be replenished and include coal, natural gas, and nuclear power.



RENEWABLES

Renewable primary energy sources can be replenished and include solar, wind, and hydropower.



MEASURING ELECTRICITY

VOLTS (V)



Voltage measures the pressure of electricity. Home electricity in the United States is 120V, car batteries are 12V, and AA batteries are 1.5V.

WATTS (W)



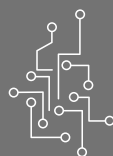
Wattage measures the power an electric current can generate. A kilowatt (kW) equals 1,000 watts. A kilowatt-hour (kWh) measures energy consumption (kW) over time (hours).

AMPERES (amp)



Amps measure electricity moving through a conductor. A typical outlet is 15 amps. Amps equals watts divided by volts ($\text{amp} = \text{W/V}$)

PHANTOM POWER



The typical U.S. household uses more energy than ever before and contains 10 or more internet-connected devices. Even turned off, electronics consume a small amount of electricity (known as phantom load) if they are still plugged in. This can be as much as 10% of a home's total electric use.

HOW ELECTRICITY GETS TO YOU

The journey to your home

CALCULATE YOUR USAGE & COSTS

ENERGY USAGE

Power x Time = Energy
kW x Hours = kWh

100 W bulb (power) x 10 hrs =
1 kWh (1,000 watt-hrs)

ENERGY COSTS

Follow these steps to
calculate energy costs (per
kWh). Examples are based on
average cost of \$0.0673 per
kWh. (2023 Franklin PUD
Residential Rate)

Obtain Wattage

Find the appliance's
wattage (W) on its
nameplate or manual.

W ÷ 1,000 = kW

Heater is 1,500 W ÷
1,000 = 1.5 kW

kW x hours = kWh

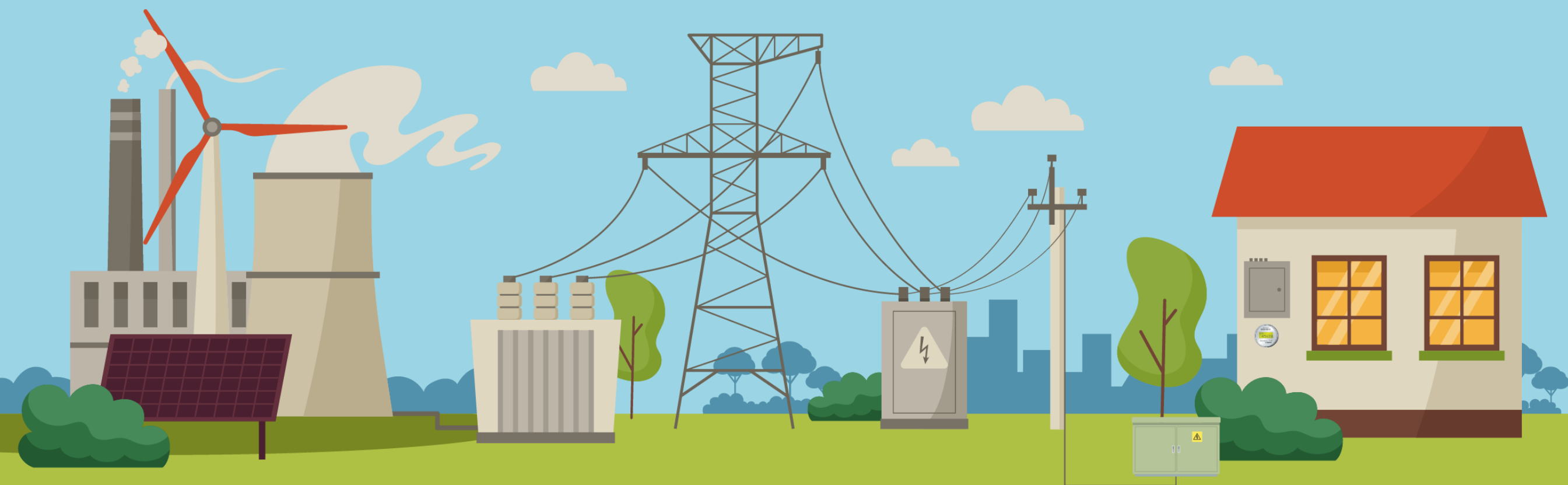
Heater runs 10 hours
per day. 1.5 kW x 10
hours = 15 kWh/day

kWh x Average Cost per kWh = Daily Operating Cost

15 kWh x \$0.0673 =
\$1.01/day

Daily Cost x Days of Usage/Month = Monthly Operating Cost

15 kWh x \$0.0673 x 30
days = \$30.29



1

GENERATION

Our electricity comes from nuclear
power plants, hydropower dams,
wind turbines, and solar panels as
well as from natural gas.

2

STEP UP TRANSFORMER

Voltage from power
sources is increased to be
able to push the power
over long distances.

3

TRANSMISSION LINES

High-voltage electricity
is moved over long
distances using
transmission lines.

4

SUBSTATIONS

Substations lower the voltage
from transmission lines to be
used in the local system. There
may be multiple substations used
to lower the voltage as needed.

5

DISTRIBUTION LINES

Low-voltage electricity is
carried to transformers via
overhead or underground
distribution lines.

6

DISTRIBUTION TRANSFORMER

Electricity from distribution
lines is carried to
distribution transformers
to serve homes, farms,
and businesses.

7

HOMES, FARMS, & BUSINESSES

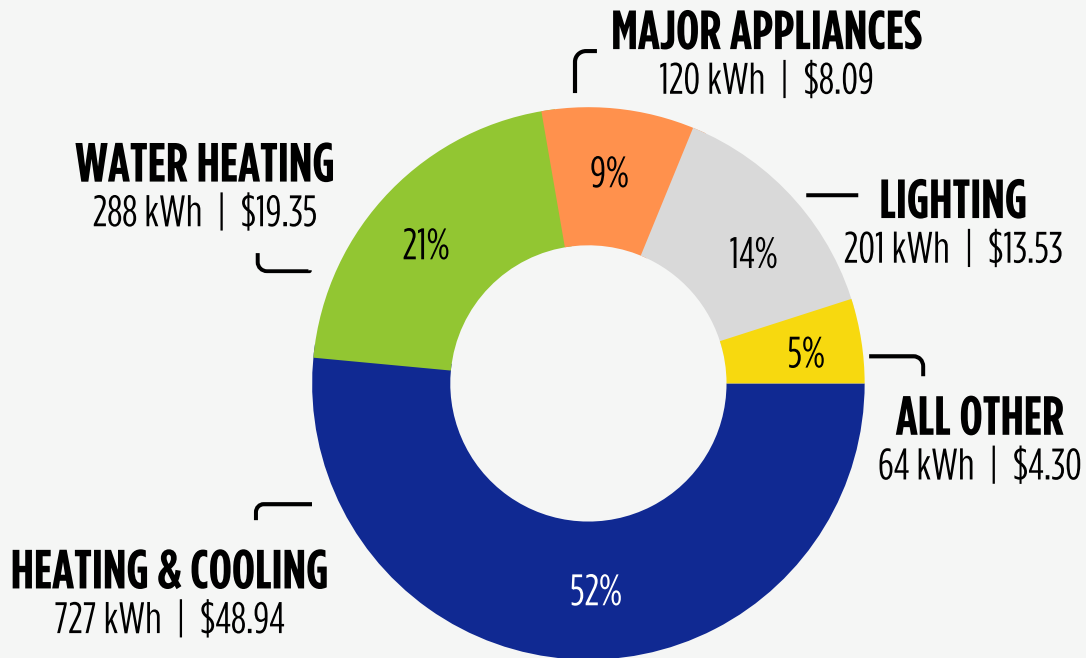
Electricity flows from transformers
to a meter, a service panel, then
to outlets inside your home, farm,
or business.

THE COST OF ENERGY IN YOUR HOME

The chart below shows how the average family uses their electricity and what it costs (**per month**) based on average usage of 1,400 kWh per month at a rate of \$0.0673 per kWh (Franklin PUD 2023 Residential Rate).

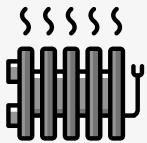
TOTAL USAGE: 1400 kWh | TOTAL USAGE COST: \$94.22 *

** Amounts shown do not include applicable service charge, fees, or taxes.*



US Energy Information Administration 2020 Residential Energy Consumption - West Region, Pacific Division

TIPS TO SAVE ENERGY



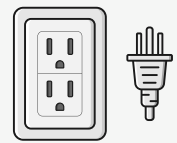
Change air filters monthly, or more frequently if needed, and regularly service your system.



Run full loads of laundry, clean the lint screen after every use, and wash clothes in cold water.



Switch to LED lightbulbs, which last 15-20 times longer than standard incandescent bulbs.



Unplug items when not in use or get smart plugs that turn off when items are done charging.

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