

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting Agenda

September 26, 2023 | Tuesday | 1 P.M.
1411 W. Clark Street & via remote technology | Pasco, WA | www.franklinpud.com

Meetings of the Board of Commissioners are also available to the public via remote technology. Members of the public may participate by dialing: (888) 475-4499 US Toll-free or 1 (253) 215-8782

Join Zoom Meeting

<https://franklinpud.zoom.us/j/84198746790?pwd=b2haSUY2ZmJlNXZldG1JdHhVS3pYQT09>

Meeting ID: **841 9874 6790**

Passcode: **539090**

- 1) Pledge of Allegiance
- 2) Public Comment –
Individuals wishing to provide public comment during the meeting (in-person or remotely) will be recognized by the Commission President and be provided opportunity to speak. Written comments can be sent ahead of the meeting and must be received at least two days prior to the meeting to ensure proper distribution to the District's Board of Commissioners. Comments can be emailed to clerkoftheboard@franklinpud.com or mailed to Attention: Clerk of the Board, PO BOX 2407, Pasco, WA, 99302.
- 3) Employee Minute – **Antoinette Fite, PC Technician**
- 4) Commissioner Reports
- 5) Consent Agenda
- 6) Opening the 2024 Budgets Public Hearing, Presenting the Preliminary 2024 Operating and Capital Budgets and Recessing the Public Hearing. **Presenter: Katrina Fulton, Finance and Customer Service Director**
- 7) Considering the Public Utility Regulatory Policies Act (PURPA) Standards Enacted in 2021 and Initiating the Public Comment Process. **Presenter: Holly Dohrman, Assistant General Manager**
- 8) Authorizing the General Manager/CEO or his Designee to Execute a Contract for the Purchase of Relay Panels. **Presenter: Victor Fuentes, Engineering Director**
- 9) Affirming the District's Mission, Vision, Values and Guiding Principles. **Presenter: Scott Rhees, General Manager/CEO**

2023 Board of Commissioners

Bill Gordon, President ~ Stu Nelson, Vice-President ~ Roger Wright, Secretary

- 10) Reports from Management
 - a. General Manager/CEO
 - b. Assistant General Manager
 - c. Other Members of Management
- 11) Executive Session, *If Needed*
- 12) Schedule for Next Commission Meetings
 - a. October 24, 2023, Regular Commission Meeting
 - b. November 14, 2023, Regular Commission Meeting
 - c. December 12, 2023, Regular Commission Meeting
- 13) Close Meeting – Adjournment

CONSENT AGENDA
Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting

1411 W. Clark Street, Pasco, WA
September 26, 2023 | Tuesday | 1 P.M.

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- 1) To approve the minutes of the September 12, 2023, Regular Commission meeting.
 - 2) To approve payment of expenditures for August 2023 amounting to \$11,039,896.18 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Umpqua Bank	\$ 483,183.52
Wire Transfers	7,724,351.40
Automated and Refund Vouchers (Checks)	1,458,740.04
Direct Deposits (EFTs)	1,377,755.61
Voids	(4,134.39)
Total:	\$ 11,039,896.18

- 3) To approve the Write Offs in substantially the amount listed on the September 2023 Write Off Report totaling \$3,484.06.

**THE BOARD OF COMMISSIONERS
OF
PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON**

**MINUTES OF THE SEPTEMBER 12, 2023
REGULAR COMMISSION MEETING**

The Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington held a regular meeting at 1411 W. Clark St., Pasco, WA, on September 12, 2023, at 1:00 p.m. Remote technology options were provided for the public to participate.

Those who participated from the District via remote technology or in person for all or part of the meeting were Commissioner Bill Gordon, President; Commissioner Stu Nelson, Vice President; Commissioner Roger Wright, Secretary; Scott Rhees, General Manager/CEO; Holly Dohrman, Assistant General Manager; Steve Ferraro, Operations Director; Victor Fuentes, Engineering Director; Katrina Fulton, Finance and Customer Service Director; and Rosario Viera, Public Information Officer.

Additional staff that participated in person or via remote technology for all or part of the meeting was Shelly Olson, Records Coordinator.

There were no members of the public participating in person or via remote technology for all or part of the meeting.

OPENING

Commissioner Gordon requested that Commissioner Nelson preside over the meeting as Commissioner Gordon was attending via remote technology.

Commissioner Nelson called the meeting to order at 1:02 p.m. due to remote technology difficulties. He called on Mr. Fuentes to lead the Pledge of Allegiance.

PUBLIC COMMENT

There was no public participating in person, via the remote technology option or written public comment provided prior to the meeting.

COMMISSIONER REPORTS

Commissioner Wright reported that:

- He had contracted the Coronavirus and noted that it had taken some time to recover.
- NoaNet will be holding their monthly board meeting tomorrow, September 13, 2023 at the District's Auditorium.

Commissioner Gordon did not report.

Commissioner Nelson reported that:

- He attended the PPC monthly meeting and noted that there was discussion on an article from Clallam PUD Commissioner Jim Waddell regarding the Lower Snake River Dams.
- He attended the monthly Pasco Chamber luncheon.

CONSENT AGENDA

The Commission reviewed the Consent Agenda. Commissioner Wright moved and Commissioner Nelson seconded to approve the Consent Agenda as noted below. The motion passed unanimously.

- 1) To approve the minutes of the August 22, 2023, Regular Commission meeting.
- 2) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$3,865.08 for work completed by Intermountain Cleaning Services Inc. under Contract 9584, Janitorial Services.
- 3) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$6,453.16 for work completed by Boyd's Tree Service LLC under Contract 9551, Tree Trimming Services.
- 4) To amend Exhibit A of Resolution 1383, adopted December 13, 2022, updating the list of Pre-Qualified Contracts for 2023 to include Palouse Power, effective January 01, 2023, as shown on Attachment A, Consent Agenda Item 4.

AGENDA ITEM 5, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE A CONTRACT FOR THE RAILROAD AVENUE SUBSTATION PROJECT.

Mr. Fuentes introduced the agenda item and reviewed the updated Agenda Item Summary that was provided at the meeting. He noted that in August 2023, the District requested sealed bids from contractors for the labor and materials required for the construction of the Railroad Avenue Substation. Staff received and evaluated two (2) bids:

<u>Bidder:</u>	<u>Total Bid:</u>	<u>Exceptions:</u>
Power City Electric	\$6,182,241.11	No
DJ's Electrical	\$6,943,325.00	No

He noted that staff determined that the bid submitted by Power City Electric was the lowest responsive bid and was within the District's estimate. The Commission asked questions about DJ's Electrical, and staff provided the information. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Gordon seconded to authorize the General Manager/CEO or his designee to execute a contract with Power City Electric, the lowest responsive bidder, for the labor and materials required for the construction of the Railroad Avenue Substation in an amount not to exceed \$6,182,241.11. The motion passed unanimously.

AGENDA ITEM 6, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE A CONTRACT FOR JANITORIAL SERVICES.

Mr. Ferraro introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary that was in the meeting packet. Mr. Ferraro reported that staff determined that the bid submitted by Intermountain Cleaning Services was the lowest responsive bid and within the District's estimate. There were questions on the quality of the services performed by the current contractor and staff provided the information. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Gordon seconded to authorize the General Manager/CEO or his designee to execute a contract with Intermountain Cleaning Services, the lowest responsive bidder, for janitorial services in an amount not to exceed \$71,600 for the initial term and if mutually agreed upon, the two additional terms for a total contract amount not to exceed \$179,000. The motion passed unanimously.

AGENDA ITEM 7, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO UTILIZE OMNIA CONTRACT NO. EV2370 FOR THE PURCHASE OF A LIEBERT PDX DRY COOLER AND PUMP SYSTEM.

Mr. Ferraro introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet.

Commissioner Wright inquired about delivery time and staff provided the information. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Nelson seconded to authorize the General Manager/CEO or his designee to utilize OMNIA Contract No. EV2370 for the Purchase of a Liebert PDX Dry Cooler and Pump System in an amount not to exceed \$228,370. The motion passed with Commissioner Wright and Commissioner Nelson voting in favor. Commissioner Gordon experienced difficulty with the remote technology and was momentarily unavailable for the motion.

GENERAL MANAGER/CEO REPORT

Mr. Rhees reported that staff will hold their reports until the September 26 regular meeting.

CLOSING OF MEETING - ADJOURNMENT

With no further business to come before the Commission, Commissioner Nelson adjourned the regular meeting at 1:13 p.m. The next meeting will be a special meeting on September 26, 2023, at 10:00 a.m., for the purpose of hearing a presentation and having discussion on the District's electric system. The next regular meeting will be on September 26, 2023, at 1:00 p.m. Both meetings will be held at the District's Auditorium located at 1411 W. Clark St. Pasco, WA. Remote technology options will be provided for members of the public to participate.

William Gordon, President

Stuart Nelson, Vice President

Roger Wright, Secretary

Accounts Payable

Check Register - Wires

08/01/2023 To 08/31/2023

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	2256	08/02/2023	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 WSIB A	69,419.87
2	2266	08/03/2023	WIRE	112707	THE ENERGY AUTHORITY	TEA TASK ORDER 3	11,285.95
3	2271	08/03/2023	WIRE	112707	THE ENERGY AUTHORITY	TEA TASK ORDER 2	69.58
4	2267	08/10/2023	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	98,421.02
5	2270	08/10/2023	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	503.67
6	2265	08/14/2023	WIRE	112793	CITIGROUP ENERGY INC	POWER SWAP	628,469.71
7	2269	08/14/2023	WIRE	112712	BP CORPORATION NA INC	POWER SWAP	297,412.80
8	2264	08/15/2023	WIRE	112707	THE ENERGY AUTHORITY	TEA SCHEDULING & CONSULTING	111,684.46
9	2272	08/15/2023	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 2	59,259.92
10	2263	08/18/2023	WIRE	112715	POWEREX CORP	POWER SUPPLY CONTRACT	2,794,502.33
11	2262	08/22/2023	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	TRANSMISSION BILL	504,911.00
12	2261	08/23/2023	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	POWER BILL	2,545,709.00
13	2279	08/24/2023	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	96,708.33
14	2281	08/24/2023	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	503.67
15	2274	08/25/2023	WIRE	109978	WA STATE DEPT OF REVENUE	JUNE 2023 EXCISE TAX	346,199.19
16	2273	08/30/2023	WIRE	112709	LL&P WIND ENERGY INC	WHITE CREEK WIND	159,290.90
Total for Bank Account - 3 :							7,724,351.40
Grand Total :							7,724,351.40

Accounts Payable

Checks and Customer Refunds

08/01/2023 To 08/31/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	44702	08/03/2023	CHK	100028	ABADAN	PRINTER MAINTENANCE	566.76
2	44703	08/03/2023	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	114.72
3	44704	08/03/2023	CHK	112734	ARNETT INDUSTRIES LLC	OPERATING SUPPLIES	141.15
4	44705	08/03/2023	CHK	104565	BIG BEND ELECTRIC COOPERATIVE INC	UTILITY SERVICES	133.03
5	44706	08/03/2023	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	7,122.60
6	44707	08/03/2023	CHK	113779	BOX INC	SOFTWARE PURCHASE	1,568.16
7	44708	08/03/2023	CHK	104569	CARLTON INDUSTRIES LP	WAREHOUSE MATERIALS & SUPPLIES	1,338.50
8	44709	08/03/2023	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	37,407.15
9	44710	08/03/2023	CHK	100339	CENTURY LINK	PHONE SERVICES	199.33
10	44711	08/03/2023	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	503.24
11	44712	08/03/2023	CHK	100197	FEDEX	FEDEX	12.88
12	44713	08/03/2023	CHK	114322	FINE FAMILY LLC	AUTO PARTS	609.84
13	44714	08/03/2023	CHK	100443	FRANKLIN COUNTY AUDITOR'S OFFICE	RECORDING FEES	203.50
14	44715	08/03/2023	CHK	100231	GRAYS HARBOR PUD	TRANSFORMER SALE PROCEEDS	105,000.00
15	44716	08/03/2023	CHK	113720	IDSC HOLDINGS LLC	OPERATING TOOLS	370.31
16	44717	08/03/2023	CHK	112980	IRRIGATION SPECIALISTS INC	GROUPS MAINTENANCE & SUPPLIES	112.57
17	44718	08/03/2023	CHK	113394	JEREMY O'NIEL	CONSULTING SERVICES	325.00
18	44719	08/03/2023	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	PROFESSIONAL SERVICES	575.00
19	44720	08/03/2023	CHK	113908	MILNE ENTERPRISES INC	OPERATING TOOLS	50.05
20	44721	08/03/2023	CHK	114307	MILSOFT UTILITY SOLUTIONS INC	SOFTWARE MAINTENANCE	882.09
21	44722	08/03/2023	CHK	104915	PEND OREILLE PUD	CWPU EXPENSE	1,695.24
22	44723	08/03/2023	CHK	113438	PITNEY BOWES INC	MAIL MACHINE POSTAGE	500.00
23	44724	08/03/2023	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	54.24
24	44725	08/03/2023	CHK	113334	RETTIG FORGETTE ILLER BOWERS, LLP	PROFESSIONAL SERVICES	16,411.14
25	44726	08/03/2023	CHK	112920	TACOMA SCREW PRODUCTS INC	OPERATING SUPPLIES	173.36
26	44727	08/03/2023	CHK	113192	TEREX SERVICES	OPERATING SUPPLIES	590.38
27	44728	08/03/2023	CHK	111471	VERIZON WIRELESS SERVICES LLC	METER READING & PHONE SERVICES	4,622.39
28	44729	08/03/2023	CHK	100290	WA PUBLIC UTILITY DISTRICT ASSOC	DUES & MEMEBERSHIP	9,137.00
29	44730	08/03/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	17.08
30	44731	08/03/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	139.42
31	44732	08/03/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	688.90
32	44733	08/03/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	55.82
33	44734	08/03/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	447.29
34	44735	08/03/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	135.55
35	44736	08/03/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	53.87

Accounts Payable

Checks and Customer Refunds

08/01/2023 To 08/31/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
36	44737	08/03/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	468.80
37	44738	08/03/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	340.40
38	44739	08/03/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	47.85
39	44740	08/03/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	255.97
40	44741	08/03/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	67.68
41	44742	08/03/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	28.99
42	44743	08/03/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	99.38
43	44744	08/03/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	133.39
44	44745	08/03/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	23.83
45	44746	08/03/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	128.36
46	44747	08/10/2023	CHK	100028	ABADAN	PRINTER MAINTENANCE	339.57
47	44748	08/10/2023	CHK	100121	AMERIGAS KENNEWICK	GAS & OTHER FUELS	1,292.68
48	44749	08/10/2023	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	162.80
49	44750	08/10/2023	CHK	113437	ARCHIBALD & COMPANY ARCHITECTS P.S.	PROFESSIONAL SERVICES	231.25
50	44751	08/10/2023	CHK	113906	BEAVER BARK LTD	OPERATING SUPPLIES	60.83
51	44752	08/10/2023	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	86,744.30
52	44753	08/10/2023	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	30,254.47
53	44754	08/10/2023	CHK	113631	CENTRAL MACHINERY SALES, INC	OPERATING SUPPLIES	9,011.48
54	44755	08/10/2023	CHK	100354	CITY OF CONNELL	UTILITY SERVICES	477.22
55	44756	08/10/2023	CHK	100360	CITY OF PASCO	UTILITY SERVICES	704.46
56	44757	08/10/2023	CHK	112903	CITY OF RICHLAND	UTILITY SERVICES	29.14
57	44758	08/10/2023	CHK	113363	COLEMAN OIL COMPANY	GAS & OTHER FUELS	12,961.26
58	44759	08/10/2023	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	3,767.50
59	44760	08/10/2023	CHK	100346	CONNELL OIL INC	GAS & OTHER FUELS	1,401.69
60	44761	08/10/2023	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	1.87
61	44762	08/10/2023	CHK	105071	DIRECT AUTOMOTIVE	AUTO PARTS	1,020.28
62	44763	08/10/2023	CHK	114077	EMPIRE INNOVATION GROUP LLC	125 FLEX PLAN HEALTH	943.95
63	44764	08/10/2023	CHK	114369	GLOBAL RENTAL CO INC	2023 FORD F550 CAB	191,181.57
64	44765	08/10/2023	CHK	114007	GRIGG ENTERPRISES INC	GROUPS MAINTENANCE & SUPPLIES	558.15
65	44766	08/10/2023	CHK	114007	GRIGG ENTERPRISES INC	GROUPS MAINTENANCE & SUPPLIES	65.20
66	44767	08/10/2023	CHK	112980	IRRIGATION SPECIALISTS INC	GROUPS MAINTENANCE & SUPPLIES	79.46
67	44768	08/10/2023	CHK	113721	KENNEWICK INDUSTRIAL & ELECTRICAL SUPPLY	GROUPS MAINTENANCE & SUPPLIES	686.95
68	44769	08/10/2023	CHK	113891	LAWRENCE ENTERPRISES LLC	OPERATING TOOLS	234.12
69	44770	08/10/2023	CHK	114080	LOOMIS ARMORED US LLC	ARMORED CAR SERVICE	748.62
70	44771	08/10/2023	CHK	114184	M&M BOLT CO	GROUPS MAINTENANCE & SUPPLIES	12.89

Accounts Payable

Checks and Customer Refunds

08/01/2023 To 08/31/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
71	44772	08/10/2023	CHK	113908	MILNE ENTERPRISES INC	OPERATING TOOLS	158.95
72	44773	08/10/2023	CHK	113895	NOREGON SYSTEMS INC	SOFTWARE MAINTENANCE	2,394.72
73	44774	08/10/2023	CHK	114186	ONEBRIDGE BENEFITS INC	FLEX PLAN FEE	50.00
74	44775	08/10/2023	CHK	100392	OTIS ELEVATOR CO INC	ELEVATOR MAINTENANCE	8,068.58
75	44776	08/10/2023	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	205.80
76	44777	08/10/2023	CHK	100195	STAPLES ADVANTAGE	OFFICE SUPPLIES	1,401.01
77	44778	08/10/2023	CHK	114087	TIPPETT COMPANY OF WASHINGTON LLC	PROFESSIONAL SERVICES	1,831.25
78	44779	08/10/2023	CHK	113626	WATER STREET PUBLIC AFFAIRS LLC	CONSULTING SERVICES	3,500.00
79	44780	08/10/2023	CHK	114162	ZAYO GROUP HOLDINGS INC	BROADBAND SERVICES	2,514.00
80	44781	08/10/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	46.18
81	44782	08/10/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	45.20
82	44783	08/10/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	295.57
83	44784	08/10/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	632.23
84	44785	08/10/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	8.00
85	44786	08/10/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	252.50
86	44787	08/17/2023	CHK	100025	AAW AUTO PARTS	AUTO PARTS	73.79
87	44788	08/17/2023	CHK	100087	ALTEC INDUSTRIES INC	OPERATING SUPPLIES	250.03
88	44789	08/17/2023	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	210.88
89	44790	08/17/2023	CHK	100171	BASIN DISPOSAL INC	UTILITY SERVICES	1,572.54
90	44791	08/17/2023	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	2,294.34
91	44792	08/17/2023	CHK	114393	BUELL REALTIME REPORTING	PROFESSIONAL SERVICES	2,422.00
92	44793	08/17/2023	CHK	114378	CABLE HUSTON LLP	PROFESSIONAL SERVICES	4,049.00
93	44794	08/17/2023	CHK	112936	CENTURY LINK	PHONE SERVICES	556.32
94	44795	08/17/2023	CHK	100362	CITY OF PASCO	OCCUPATION/UTILITY	475,829.61
95	44796	08/17/2023	CHK	100360	CITY OF PASCO	UTILITY SERVICES	1,025.64
96	44797	08/17/2023	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	287.71
97	44798	08/17/2023	CHK	100644	DELL MARKETING L.P.	HARDWARE PURCHASE	288.57
98	44799	08/17/2023	CHK	114007	GRIGG ENTERPRISES INC	GROUPS MAINTENANCE & SUPPLIES	81.68
99	44800	08/17/2023	CHK	114007	GRIGG ENTERPRISES INC	GROUPS MAINTENANCE & SUPPLIES	101.24
100	44801	08/17/2023	CHK	114249	IRONSIDES CUSTOM GRINDING INC	WOOD GRINDING SERVICES	245.03
101	44802	08/17/2023	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	PROFESSIONAL SERVICES	120.00
102	44803	08/17/2023	CHK	112949	LUMEN	PHONE SERVICES	48.96
103	44804	08/17/2023	CHK	113908	MILNE ENTERPRISES INC	OPERATING TOOLS	45.26
104	44805	08/17/2023	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	2,257.39
105	44806	08/17/2023	CHK	114205	PERFORMANCE SYSTEMS INTEGRATION LLC	PROFESSIONAL SERVICES	5,174.34

Accounts Payable

Checks and Customer Refunds

08/01/2023 To 08/31/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
106	44807	08/17/2023	CHK	113438	PITNEY BOWES INC	MAIL MACHINE LEASE	1,300.21
107	44808	08/17/2023	CHK	107520	RAILROAD MANAGEMENT COMPANY	POWER CROSSING PERMIT	689.34
108	44809	08/17/2023	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	20.39
109	44810	08/17/2023	CHK	100195	STAPLES ADVANTAGE	OFFICE SUPPLIES	261.62
110	44811	08/17/2023	CHK	113192	TEREX SERVICES	OPERATING SUPPLIES	417.28
111	44812	08/17/2023	CHK	113387	US BANK	BOND FEES	1,400.00
112	44813	08/17/2023	CHK	114355	VICTOR INSULATORS INC	OPERATING SUPPLIES	32,128.11
113	44814	08/17/2023	CHK	114204	VITAL RECORDS HOLDINGS LLC	RECORDS STORAGE SERVICES	468.17
114	44815	08/17/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	1,900.00
115	44816	08/17/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	798.57
116	44817	08/17/2023	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	450.00
117	44818	08/24/2023	CHK	114357	ALASKA RUBBER GROUP INC	OPERATING SUPPLIES	595.78
118	44819	08/24/2023	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	135.05
119	44820	08/24/2023	CHK	112734	ARNETT INDUSTRIES LLC	OPERATING TOOLS	313.82
120	44821	08/24/2023	CHK	101285	CITY OF PASCO	ROW PERMIT FEE	10.00
121	44822	08/24/2023	CHK	100360	CITY OF PASCO	UTILITY SERVICES	506.82
122	44823	08/24/2023	CHK	112961	CITY OF RICHLAND	FIBER LEASE	733.73
123	44824	08/24/2023	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	67.71
124	44825	08/24/2023	CHK	113364	DAY WIRELESS SYSTEMS	HARDWARE MAINTENANCE	3,119.68
125	44826	08/24/2023	CHK	100695	DEPARTMENT OF L&I, ELEVATOR SECTION	ELEVATOR MAINTENANCE CERTIFICATE	161.65
126	44827	08/24/2023	CHK	112739	DLT SOLUTIONS LLC	ANNUAL SUBSCRIPTION	3,851.03
127	44828	08/24/2023	CHK	113406	EMERALD SERVICES INC	DISPOSAL SERVICES	428.34
128	44829	08/24/2023	CHK	114077	EMPIRE INNOVATION GROUP LLC	125 FLEX PLAN HEALTH	943.95
129	44830	08/24/2023	CHK	100197	FEDEX	FEDEX	26.82
130	44831	08/24/2023	CHK	107290	FRANKLIN PUD	UNCLAIMED PROPERTY	199.70
131	44832	08/24/2023	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	37.85
132	44833	08/24/2023	CHK	113706	INTERMOUNTAIN CLEANING SERVICE INC	JANITORIAL SERVICES	3,865.07
133	44834	08/24/2023	CHK	112980	IRRIGATION SPECIALISTS INC	GROUPS MAINTENANCE & SUPPLIES	46.48
134	44835	08/24/2023	CHK	114039	J R SIMPLOT COMPANY	ENERGY SERVICES	81,294.70
135	44836	08/24/2023	CHK	114363	KAIZEN CONSTRUCTION AND DEVELOPMENT LLC	PROJECT WORK	3,631.27
136	44837	08/24/2023	CHK	114394	CHARAE KENT	PROFESSIONAL SERVICES	1,467.70
137	44838	08/24/2023	CHK	113179	KRENZ & COMPANY INC	TRANSFORMER MAINTENANCE & SUPPLIES	1,115.43
138	44839	08/24/2023	CHK	113908	MILNE ENTERPRISES INC	OPERATING TOOLS	19.58
139	44840	08/24/2023	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	451.94
140	44841	08/24/2023	CHK	100424	PASCO CHAMBER OF COMMERCE	ADVERTISING	5,000.00

Accounts Payable

Checks and Customer Refunds

08/01/2023 To 08/31/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
141	44842	08/24/2023	CHK	114205	PERFORMANCE SYSTEMS INTEGRATION LLC	PROFESSIONAL SAFETY SERVICES	1,802.65
142	44843	08/24/2023	CHK	114022	PURE WATER PARTNERS LLC	WATER COOLER RENTAL	419.27
143	44844	08/24/2023	CHK	101875	RAY POLAND & SONS	DISPOSAL SERVICE	25.00
144	44845	08/24/2023	CHK	113777	SMARSH INC	SOFTWARE MAINTENANCE	2.45
145	44846	08/24/2023	CHK	112770	SOUTH COLUMBIA BASIN IRRIGATION DISTRICT	PERMIT FEE	50.00
146	44847	08/24/2023	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	4,644.42
147	44848	08/24/2023	CHK	114277	THE PRINT GUYS INC	OFFICE FORMS	811.85
148	44849	08/24/2023	CHK	113870	TOTH AND ASSOCIATES INC	PROFESSIONAL SERVICES	65,758.91
149	44850	08/24/2023	CHK	114099	U.S. PAYMENTS LLC	KIOSK TRANSACTIONS AND FEES	934.29
150	44851	08/24/2023	CHK	100283	UTILITIES UNDERGROUND LOCATION CENTER	LOCATE SERVICES	297.99
151	44852	08/24/2023	CHK	114108	VERIZON CONNECT FLEET USA LLC	FLEET MANAGEMENT SERVICES	1,194.90
152	44853	08/24/2023	CHK	111471	VERIZON WIRELESS SERVICES LLC	METER READING & PHONE SERVICES	607.51
153	44854	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	190.51
154	44855	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	19.68
155	44856	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	92.63
156	44857	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	18.59
157	44858	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	116.01
158	44859	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	546.23
159	44860	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	23.14
160	44861	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	139.22
161	44862	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	233.91
162	44863	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	76.62
163	44864	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	89.59
164	44865	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	166.29
165	44866	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	181.01
166	44867	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	705.01
167	44868	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	203.61
168	44869	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	74.72
169	44870	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	69.91
170	44871	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	240.08
171	44872	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	21.77
172	44873	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	121.68
173	44874	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	24.76
174	44875	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	184.96
175	44876	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	982.66

Accounts Payable

Checks and Customer Refunds

08/01/2023 To 08/31/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
176	44877	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	86.39
177	44878	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	93.51
178	44879	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	18.14
179	44880	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	93.78
180	44881	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	37.12
181	44882	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	26.98
182	44883	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	29.00
183	44884	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	34.16
184	44885	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	99.74
185	44886	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	264.05
186	44887	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	164.71
187	44888	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	227.10
188	44889	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	168.29
189	44890	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	421.99
190	44891	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	373.78
191	44892	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	18.10
192	44893	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	86.41
193	44894	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	53.75
194	44895	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	166.84
195	44896	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	282.42
196	44897	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	143.48
197	44898	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	259.37
198	44899	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	308.63
199	44900	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	92.61
200	44901	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	128.48
201	44902	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	152.69
202	44903	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	39.39
203	44904	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	79.08
204	44905	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	95.76
205	44906	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	206.31
206	44907	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	689.91
207	44908	08/24/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	40.18
208	44909	08/31/2023	CHK	100028	ABADAN	PRINTER MAINTENANCE	402.02
209	44910	08/31/2023	CHK	113430	ABSOLUTE POWER, INC	BUILDING MAINTENANCE & REPAIRS	5,950.64
210	44911	08/31/2023	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	190.55

Accounts Payable

Checks and Customer Refunds

08/01/2023 To 08/31/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
211	44912	08/31/2023	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	6,055.28
212	44913	08/31/2023	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	5.21
213	44914	08/31/2023	CHK	105071	DIRECT AUTOMOTIVE	AUTO PARTS	485.51
214	44915	08/31/2023	CHK	113406	EMERALD SERVICES INC	DISPOSAL SERVICES	64.40
215	44916	08/31/2023	CHK	109093	FIVE D FARMS	ENERGY SERVICES	3,000.00
216	44917	08/31/2023	CHK	114007	GRIGG ENTERPRISES INC	GROUPS MAINTENANCE & SUPPLIES	97.48
217	44918	08/31/2023	CHK	113720	IDSC HOLDINGS LLC	OPERATING TOOLS	669.34
218	44919	08/31/2023	CHK	112985	INLAND EMPIRE DISTRIBUTION SYSTEMS INC	ENERGY SERVICES	2,000.00
219	44920	08/31/2023	CHK	112980	IRRIGATION SPECIALISTS INC	GROUPS MAINTENANCE & SUPPLIES	323.41
220	44921	08/31/2023	CHK	114373	LA VILLA LLC	ENERGY SERVICES	5,356.00
221	44922	08/31/2023	CHK	113689	LAMB WESTON INC	ENERGY SERVICES	34,099.96
222	44923	08/31/2023	CHK	113879	MUSTANG SIGNS LLC	BUILDING MAINTENANCE & REPAIRS	661.22
223	44924	08/31/2023	CHK	112906	NORTH FRANKLIN SCHOOL DISTRICT #51	ENERGY SERVICES	5,920.00
224	44925	08/31/2023	CHK	104915	PEND OREILLE PUD	CWPU EXPENSE	955.93
225	44926	08/31/2023	CHK	102087	PORT OF PASCO	ENERGY SERVICES	10,306.00
226	44927	08/31/2023	CHK	113215	PORT OF PASCO	ENERGY SERVICES	5,080.00
227	44928	08/31/2023	CHK	106825	SEBRIS BUSTO JAMES	PROFESSIONAL SERVICES	444.65
228	44929	08/31/2023	CHK	114356	DONALD D SNUGGS	ENERGY SERVICES	5,840.00
229	44930	08/31/2023	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	53,448.12
230	44931	08/31/2023	CHK	103407	TWIN CITY FOODS INC	ENERGY SERVICES	19,164.09
231	44932	08/31/2023	CHK	114390	WESTSIDE AUTO LICENSING INC	ENERGY SERVICES	3,080.00
232	44933	08/31/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	51.20
233	44934	08/31/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	0.10
234	44935	08/31/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	4,904.81
235	44936	08/31/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	57.30
236	44937	08/31/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	110.78
237	44938	08/31/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	14.58
238	44939	08/31/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	58.32
239	44940	08/31/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	183.16
240	44941	08/31/2023	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	150.00
241	44942	08/31/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	275.74
242	44943	08/31/2023	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	150.00
243	44944	08/31/2023	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	150.00

Accounts Payable

Checks and Customer Refunds

08/01/2023 To 08/31/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
244	44945	08/31/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	77.35
245	44946	08/31/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	57.75
246	44947	08/31/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	125.13
Total for Bank Account - 1 :							<u>1,458,740.04</u>
Grand Total :							1,458,740.04

Accounts Payable

Check Register- Direct Deposit

08/01/2023 To 08/31/2023

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	25338	08/04/2023	DD	113886	AMAZON CAPITAL SERVICES INC	OFFICE SUPPLIES	369.85
2	25339	08/04/2023	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	32,818.54
3	25340	08/04/2023	DD	100178	BENTON COUNTY PUD	TREE TRIMMING	613.44
4	25341	08/04/2023	DD	114166	DAUPLER INC	PROFESSIONAL SERVICES	16,135.50
5	25342	08/04/2023	DD	1206	STEVE FERRARO	EMPLOYEE REIMBURSEMENT	61.71
6	25343	08/04/2023	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	6,763.78
7	25344	08/04/2023	DD	100448	LAWSON PRODUCTS INC	OPERATING SUPPLIES	1,307.86
8	25345	08/04/2023	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	284.50
9	25346	08/04/2023	DD	113201	NAPA	AUTO PARTS	499.97
10	25347	08/04/2023	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	1,004.11
11	25348	08/04/2023	DD	112792	PASCO TIRE FACTORY INC	VEHICLE TIRES & REPAIRS	119.32
12	25349	08/04/2023	DD	100300	PRINCIPAL BANK PCS	INSURANCE PREMIUM	128,168.09
13	25350	08/04/2023	DD	114312	RELIANCE STANDARD LIFE INSURANCE CO	INSURANCE PREMIUM	5,729.03
14	25351	08/04/2023	DD	100291	STATE AUDITOR'S OFFICE	AUDIT SERVICES	27,737.60
15	25352	08/04/2023	DD	100673	WA STATE DEPARTMENT OF ECOLOGY	ANNUAL DISPOSAL FEE	65.00
16	25442	08/11/2023	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING SUPPLIES	3,049.94
17	25443	08/11/2023	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	71,253.27
18	25444	08/11/2023	DD	100178	BENTON COUNTY PUD	LEASE FEE 2023 JUMP OFF JOE	67.13
19	25445	08/11/2023	DD	1203	NATE BODEY	EMPLOYEE REIMBURSEMENT	100.00
20	25446	08/11/2023	DD	114144	COGENT COMMUNICATIONS INC	BROADBAND SERVICES	2,035.63
21	25447	08/11/2023	DD	114382	CREATIVE SAFETY SUPPLY LLC	HARDWARE PURCHASE	4,429.12
22	25448	08/11/2023	DD	114166	DAUPLER INC	PROFESSIONAL SERVICES	5,415.87
23	25449	08/11/2023	DD	113678	DIGITAL BOUNDARY GROUP, INC	CONSULTING SERVICES	12,500.00
24	25450	08/11/2023	DD	102842	ENERGY NORTHWEST	NINE CANYON	179,915.99
25	25451	08/11/2023	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	21,075.42
26	25452	08/11/2023	DD	112981	GREEN ENERGY TODAY LLC	ESQUATZEL DAM PROJECT	20,048.07
27	25453	08/11/2023	DD	113299	HRA VEBA TRUST	VEBA	18,050.37
28	25454	08/11/2023	DD	100245	IBEW LOCAL 77	UNION DUES	5,966.81
29	25455	08/11/2023	DD	1107	DEREK A LARSON	EMPLOYEE REIMBURSEMENT	102.00
30	25456	08/11/2023	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	748.30
31	25457	08/11/2023	DD	100080	MCCURLEY INTEGRITY DEALERSHIPS LLC	OPERATING SUPPLIES	467.42
32	25458	08/11/2023	DD	114319	MISSIONSQUARE 106134	DEFERRED COMPENSATION	987.69
33	25459	08/11/2023	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	13,731.07
34	25460	08/11/2023	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	17,604.94
35	25461	08/11/2023	DD	113201	NAPA	AUTO PARTS	21.45
36	25462	08/11/2023	DD	100678	NEWSDATA LLC	ANNUAL SUBSCRIPTION	7,949.70

Accounts Payable

Check Register- Direct Deposit

08/01/2023 To 08/31/2023

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
37	25463	08/11/2023	DD	1228	SHYANNE PALMUS	EMPLOYEE REIMBURSEMENT	65.24
38	25464	08/11/2023	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	76,256.35
39	25465	08/11/2023	DD	113684	SUSTAINABLE LIVING CENTER	LOW INCOME CERTIFICATIONS	500.00
40	25466	08/11/2023	DD	100277	UNITED WAY	UNITED WAY	164.34
41	25467	08/18/2023	DD	112724	A W REHN & ASSOCIATES-FLEX/COBRA ADM	COBRA NOTIFICATION/FLEX FEE	25.00
42	25468	08/18/2023	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING EQUIPMENT	587.54
43	25469	08/18/2023	DD	100178	BENTON COUNTY PUD	RACK FEES RATTLESNAKE	265.99
44	25470	08/18/2023	DD	100229	GRAINGER INC	OPERATING SUPPLIES	26.25
45	25471	08/18/2023	DD	100080	MCCURLEY INTEGRITY DEALERSHIPS LLC	AUTO PARTS	27.57
46	25472	08/18/2023	DD	100572	MONARCH MACHINE & TOOL INC	TRANSFORMER MAINTENANCE	1,742.40
47	25473	08/18/2023	DD	113201	NAPA	AUTO PARTS	93.92
48	25474	08/18/2023	DD	111368	ONLINE INFORMATION SERVICES INC	UTILITY EXCHANGE REPORT	676.87
49	25475	08/18/2023	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	2,848.01
50	25476	08/18/2023	DD	112792	PASCO TIRE FACTORY INC	VEHICLE TIRES	1,776.84
51	25477	08/18/2023	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	345.21
52	25478	08/18/2023	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	18,414.94
53	25568	08/25/2023	DD	114180	2001 SIXTH LLC	BROADBAND SERVICES	750.00
54	25569	08/25/2023	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	341,336.16
55	25570	08/25/2023	DD	113663	DATA HARDWARE DEPOT LP	BROADBAND MATERIALS & SUPPLIES	6,200.99
56	25571	08/25/2023	DD	102842	ENERGY NORTHWEST	PACKWOOD	29,987.07
57	25572	08/25/2023	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	150,211.54
58	25573	08/25/2023	DD	113299	HRA VEBA TRUST	VEBA	9,602.17
59	25574	08/25/2023	DD	113442	ICE TRADE VAULT, LLC	COUNTERPARTY TRADE FEE	375.00
60	25575	08/25/2023	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	1,057.65
61	25576	08/25/2023	DD	114319	MISSIONSQUARE 106134	DEFERRED COMPENSATION	987.69
62	25577	08/25/2023	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	13,621.86
63	25578	08/25/2023	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	17,990.20
64	25579	08/25/2023	DD	100572	MONARCH MACHINE & TOOL INC	TRANSFORMER MAINTENANCE	1,851.30
65	25580	08/25/2023	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	339.02
66	25581	08/25/2023	DD	113201	NAPA	AUTO PARTS	120.25
67	25582	08/25/2023	DD	113269	NISC	MAILING SERVICES & BANK FEES	48,517.17
68	25583	08/25/2023	DD	101318	NORTHWEST OPEN ACCESS NETWORK	FIBER SERVICES	8,821.14
69	25584	08/25/2023	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	11,880.40
70	25585	08/25/2023	DD	112792	PASCO TIRE FACTORY INC	VEHICLE TIRES & REPAIRS	129.50
71	25586	08/25/2023	DD	113168	PORTLAND GENERAL ELECTRIC COMPANY	COB INTERTIE	12,044.16
72	25587	08/25/2023	DD	100672	REINHAUSEN MANUFACTURING INC	TRANSFORMER MAINTENANCE & SUPPLIES	598.70

Accounts Payable

Check Register- Direct Deposit

08/01/2023 To 08/31/2023

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
73	25588	08/25/2023	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	10,190.43
74	25589	08/25/2023	DD	102263	TYNDALE COMPANY INC	MATS AND COVERALLS	37.25
75	25590	08/25/2023	DD	113245	WESTERN UNION FINANCIAL SERVICES INC	WESTERN UNION FEES	91.00
Total for Bank Account - 3 :							<u>1,377,755.61</u>
Grand Total :							1,377,755.61

Franklin PUD - Write Off Report		
Write Off Report for the Month of:		Sep-23
Collection Agency:		Armada Corporation
#	Name	Amount
1	MARIA UDAVE	\$ 374.74
2	CHRISTOPHER JOLLEY	\$ 312.72
3	DARIN K ARCHER	\$ 282.12
4	GORGONIO G PEDRAZA	\$ 281.01
5	CLARENCE R BYERS	\$ 245.41
6	RONALD CARAWAY	\$ 223.33
7	SARAH SCHMITT	\$ 220.03
8	KARLY ROJAS	\$ 197.57
9	JAVIER JACOBO	\$ 173.21
10	ASHLEY MISEK	\$ 162.68
11	MARK TREVINO	\$ 118.24
12	JARED L EVANS	\$ 116.21
13	ARLI MORA	\$ 116.05
14	ULISES ZALAZAR RAYO	\$ 113.37
15	ABIGAIL RODRIGUEZ	\$ 106.87
16	AMADOR RODRIGUEZ JR	\$ 95.99
17	HOLLY BUCHER	\$ 70.70
18	ESTEBAN RODRIGUEZ	\$ 64.76
19	ELIAS C GUIZAR	\$ 59.17
20	DAVID GIBBONS	\$ 56.16
21	JASON PAYNE	\$ 38.29
22	SILVIA MARTINEZ	\$ 36.95
23	SALVADOR BARRAGAN JR	\$ 18.48
	Total	\$ 3,484.06
	Average amount per account:	\$ 151.48
	Gross bad debts as a percentage to	
	April 2023 monthly sales:	0.06%

AGENDA ITEM 6

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Katrina Fulton
Finance & Customer Service Director
Date: September 26, 2023

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ **ACTION REQUIRED**

1. OBJECTIVE:

Opening the 2024 Budgets Public Hearing, Presenting the Preliminary 2024 Operating and Capital Budgets, and Recessing the Public Hearing.

2. BACKGROUND:

In September of each year, staff presents the preliminary Operating and Capital Budgets for the upcoming year. Public hearings have been scheduled beginning today and at each of the following regular Commission meetings:

- October 24, 2023
- November 14, 2023, and
- December 12, 2023

Attached are the proposed 2024 Operating and Capital Budgets (Attachments A and B) for Commission review. Staff will review and explain the proposed budgets, line-item details, and rationale at the September meeting.

Staff recommends that after hearing any public comment, and after Commission review and discussion, the Commission recess the public hearing to the October 24, 2023 Regular Commission Meeting. When the Commission closes the final hearing in December, staff will recommend that the Commission adopt the 2024 Operating and Capital Budgets.

3. SUGGESTED MOTION:

I move to recess the 2024 Operating and Capital Budgets public hearing to the October 24, 2023 Regular Commission Meeting.

***Public Utility District No. 1 of Franklin County
2024 Operating Budget***

	2024 Budget
1 <i>Operating Revenues</i>	
2 Retail Energy Sales	\$90,184,916
3 Broadband Sales	2,403,248
4 Sales for Resale	30,227,549
5 Other Operating Revenue	469,700
6 <i>Total Operating Revenues</i>	<u>\$123,285,413</u>
7	
8 <i>Operating Expenses</i>	
9 Power Supply	92,339,353
10 System Operations & Maintenance	8,486,826
11 Broadband Operations & Maintenance	995,434
12 Customer Accounts Expense	1,905,280
13 Administrative & General Expense	7,541,864
14 Taxes	5,376,125
15 <i>Total Operating Expenses</i>	<u>116,644,882</u>
16	
17 <i>Operating Income (Loss)</i>	\$6,640,531
18	
19 <i>Non Operating Revenue (Expense)</i>	
20 Interest Income	1,640,012
21 Interest Expense	(1,845,812)
22 Federal and State Grant Revenue	3,000,000
23 Other Non Operating Revenue (Expense)	10,000
24 <i>Total Non Operating Revenue (Expense)</i>	<u>2,804,200</u>
25	
26 Capital Contributions	4,875,000
27	
28 <i>Change in Net Position</i>	<u><u>\$14,319,731</u></u>
29	
30 <i>Debt Service Coverage (DSC):</i>	
31 <i>Change in Net Position</i>	\$14,319,731
32 <i>Adjustments for Debt Service:</i>	
33 Interest, Amortization & Bond Issuance Costs	1,845,812
34 Deposit from Rate Stabilization Fund	0
35 Total Adjustments	<u>1,845,812</u>
36 <i>Net Revenue Available for Debt Service</i>	<u>\$16,165,543</u>
37 <i>Debt Service</i>	4,866,663
38 <i>Debt Service Coverage</i>	3.32
39	

Public Utility District No. 1 of Franklin County
2024 Capital Budget by Project

Category	Project Description	Proposed Budget		
		2024	2025	2026
Broadband				
	BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	\$ 696,000		
	BROADBAND CUSTOMER CONNECTS	570,924		
	RAILROAD AVE COLLO FACILTY	150,000		
	SMALL CELLULAR SITES	285,000		
	NEW HVAC SERVER ROOM	25,000		
	NEW HVAC COLO 1	25,000		
	WSBO CONNELL - BASIN CITY PROJECT*	3,000,000		
	Total for Broadband	4,751,924	-	-
	* AMOUNTS FUNDED BY FEDERAL GRANT PROGRAM			
Building				
	RTU 8 REPLACEMENT- CARRYOVER	155,000		
	AC UNITS FOR OPERATIONS (2)	55,000		
	SECURE DOORS AT OPERATIONS	35,000		
	SECURITY SYSTEM UPDATE	50,000		
	ASPHALT WORK AT OPERATIONS & W. CLARK ST	75,000		
	1411 W. CLARK POWER REMODEL	750,000		
	Total for Building	1,120,000	-	-
Information Handling				
	TELECOM USAGE IN SERVICE	43,560		
	ELECTRONIC CODING SYSTEM WAREHOUSE	21,780		
	Total for Information Handling	65,340	-	-

Public Utility District No. 1 of Franklin County
2024 Capital Budget by Project

Category	Project Description	Proposed Budget		
		2024	2025	2026
System Construction - New Customers				
	PURCHASE OF METERS	300,000		
	CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	2,700,000		
	PURCHASE OF TRANSFORMERS	2,800,000		
	SUBSTATION TRANSFORMER- CARRYOVER	1,300,000		
	ACQUIRE FUTURE SUBSTATION SITES- CARRYOVER	500,000		
	Total for System Construction- New Customers	7,600,000	-	-
System Construction - Reliability & Overloads				
	TRANSMISSION PROJECTS			
	RAILROAD AVE SUB (REIMANN INDUSTRIAL) TRANSMISSION	500,000		
	COMPLETE BPA B-F #1 TAP TO RAILROAD AVE	1,075,000	625,000	
	EXTEND TRANSMISSION LINE TO FOSTER WELLS/EAST OF HWY 395		2,500,000	
	PURCHASE/REBUILD BPA LINE COURT ST SUB TO RUBY ST SUB		1,100,000	1,250,000
	RECONDUCTOR LINE FROM SWITCH FB-273 TO BROADMOOR			2,500,000
	SUBSTATION PROJECTS			
	RAILROAD AVE SUB (REIMANN INDUSTRIAL) SUBSTATION	4,000,000		
	SCADA UPGRADES- SUBSTATIONS	60,000		
	VOLTAGE REGULATORS UPGRADES	400,000		
	REPLACE OBSOLETE BREAKER RELAYS	300,000		
	FOSTER WELLS/EAST OF HWY 395	600,000	7,000,000	
	BAY 2 COURT ST SUB		600,000	7,000,000
	DISTRIBUTION PROJECTS			
	RAILROAD AVE SUB (REIMANN INDUSTRIAL) DISTRIBUTION	500,000		
	UNDERGROUND CABLE REPLACEMENTS	600,000	600,000	600,000
	DISTRIBUTION CIRCUIT RECONDUCTORS- NP, BM, AND KC FEEDERS	700,000		
	MISCELLANEOUS SYSTEM IMPROVEMENTS	1,000,000		
	CONVERT OH/UG- CITY OF PASCO	675,000	100,000	100,000
	CAR HIT POLES	90,000		
	Total for System Construction- Reliability & Overloads	10,500,000	12,525,000	11,450,000

Public Utility District No. 1 of Franklin County
2024 Capital Budget by Project

Category	Project Description	Proposed Budget		
		2024	2025	2026
Vehicles				
	SERVICE BUCKETS (1)- CARRYOVER	170,000		
	FOREMAN TRUCK (1)	185,000		
	EQUIPMENT TRAILER	16,000		
	PICKUPS (2)	185,000		
	LINE TRUCK	480,000		
	UPGRADE SOLAR ON TREK	10,000		
	Total for Vehicles	1,046,000	-	-
	Grand Total	\$ 25,083,264	\$ 12,525,000	\$ 11,450,000

AGENDA ITEM 7

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Holly Dohrman
Assistant General Manager
Date: September 26, 2023

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ **ACTION REQUIRED**

1. OBJECTIVE:

Considering the Public Utility Regulatory Policies Act (PURPA) Standards Enacted in 2021 and Initiating the Public Comment Process.

2. BACKGROUND:

Congress enacted the Infrastructure Investment and Jobs Act of 2021 (IIJA 2021) on November 15, 2021, with two new federal standards for consideration by all electric utilities with annual retail sales greater than 500,000,000 kilowatt-hours during calendar years 2020 or 2021. The two new Federal standards are set forth in the Public Utility Regulatory Policies Act of 1978 (PURPA) Section 111(d).

The District had annual retail sales of 1,107,903,000 kilowatt-hours during calendar year 2021, above the threshold of 500,000,000 kilowatt-hours that identifies which electric utilities must consider implementation of the two new PURPA standards.

There are two new PURPA standards, 16 U.S.C.A. § 2621(d)(20) & (21), that the District's Board of Commissioners must consider implementation of. The requirements of the IIJA 2021 does not mandate implementation of the two new standards, instead PURPA states electric utilities shall consider each standard and then determine whether or not to implement the standard in order to carry out PURPA's purposes. The two new standards are as follows:

(20) Demand-Response Practices standard, which states:

(A) In general

Each electric utility shall promote the use of demand-response and demand flexibility practices by commercial, residential, and industrial customers to reduce electricity consumption during periods of unusually high demand.

(B) Rate recovery

(i) In general

Each State regulatory authority shall consider establishing rate mechanisms allowing an electric utility with respect to which the State regulatory authority has ratemaking authority to timely recover the costs of promoting demand-response and demand flexibility in accordance with subparagraph (A).

(21) Electric Vehicle Charging Programs, which states:

Each State shall consider measures to promote greater electrification of the transportation sector, including the establishment of rates that –

- (A) promote affordable and equitable electric vehicle charging options for residential, commercial, and public electric vehicle charging infrastructure;
- (B) improve the customer experience associated with electric vehicle charging, including by reducing charging times for light-, medium-, and heavy-duty vehicles;
- (C) accelerate third-party investment in electric vehicle charging for light-, medium- and heavy-duty vehicles; and
- (D) appropriately recover the marginal costs of delivering electricity to electric vehicles and electric vehicle charging infrastructure.

The goals of PURPA are to encourage (1) conservation of energy supplied by electric utilities, (2) optimal efficiency of electric utility facilities and resources, and (3) equitable rates for electric consumers.

In consideration of the two new standards the District has done the following:

Demand-Response Practices standard, the District has participated in demand response programs in the residential and industrial sectors. There were challenges in the industrial sector due to the nature of the food processing industry. Product must be processed when it is ready, and curtailing production during a demand-response event is very difficult. The residential demand response program was a pilot that focused on heat pump hot water heaters. While the pilot produced information about how water heaters could be used in demand response situations, customers were only interested in participation when incentives were paid. At this time the District does not have plans to implement a demand response program but will continue to look for opportunities to implement demand response for reduction of energy consumption during periods of high demand.

Electric Vehicle Charging Programs standard, the District partnered with Electric Vehicle Infrastructure Transportation Alliance (EVITA) to install two electric vehicle charging stations in Franklin County using a Washington State Department of Transportation grant. Staff

continues to look for additional opportunities to install additional charging stations. The District is currently working with a consultant to explore an electric vehicle charging rate.

An implementation determination for the two new standards must be made by November 15, 2023. Staff believes that implementation of the new standards identified in the 2021 IJA is not in the best interest of the District's ratepayers and would conflict with the conservation of energy.

Staff recommends the Commission authorize the initiation of the public comment period on the District's proposal to not implement ratemaking standards for both demand response and electric vehicle charging programs. Public comment would be accepted from September 27, 2023 through October 23, 2023 and would be done via the District's website.

Staff will bring back any comments received for Commission review and consideration to the October 24, 2023 meeting.

3. SUGGESTED MOTION:

I move to authorize the initiation of the public comment process on the District's proposal to not implement ratemaking standards for both demand response and electric vehicle charging programs.

AGENDA ITEM 8

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Victor Fuentes
Engineering Director
Date: September 26, 2023

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ **ACTION REQUIRED**

1. OBJECTIVE:

Authorizing the General Manager/CEO or his Designee to Execute a Contract for the Purchase of Relay Panels.

2. BACKGROUND:

In September 2023, the District requested sealed bids from contractors for the purchase of relay panels required for the construction of the Railroad Avenue Substation. Staff received and evaluated one (1) bid:

<u>Bidder:</u>	<u>Total Bid:</u>	<u>Exceptions:</u>
Schweitzer Engineering Laboratories, Inc.	\$523,080	Yes

The bid submitted by Schweitzer Engineering Laboratories Inc. had a minor exception of providing textured coat paint finish instead of a smooth finish. The District also requested clarification on test switch and power supply part numbers. The exceptions and clarifications were acceptable to the District.

Staff determined that the bid submitted by Schweitzer Engineering Laboratories, Inc. was a responsive bid and within the District's estimate.

Staff recommends that the Commission authorize the General Manager/CEO or his designee execute a contract with Schweitzer Engineering Laboratories, Inc., the lowest responsive bidder, for the purchase of relay panels in an amount not to exceed \$523,080.

3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO or his designee to execute a contract with Schweitzer Engineering Laboratories, Inc., the lowest responsive bidder, for the purchase of relay panels in an amount not to exceed \$523,080.

AGENDA ITEM 9

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter: Scott Rhees
General Manager/CEO
Date: September 26, 2023

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ **ACTION REQUIRED**

1. OBJECTIVE:

Affirming the District's Mission, Vision, Values and Guiding Principles.

2. BACKGROUND:

The current Strategic Plan was last approved in 2018 and will expire at the end of 2023. While the plan has been updated every 3-5 years with the Strategic Priorities changing, what has not changed is that they are centered on our **Guiding Principles**:

Safety First - be safe in all we do, maintain low stable power **Rates** for our customers, ensure our systems remain strong to provide them with **Reliable** service, and to develop strong supportive **Relationships** with our customers and community partners.

Staff believes that the Mission, Vision, Values and Guiding Principles currently in place, as shown on Attachment A, are still effective and would like to initiate the process of creating the new Strategic Plan with affirmation from the Board of Commissioners to continue to use them. With assistance with a facilitator new Strategic Priorities and Goals would be created around these.

Staff recommends that the Commission affirm the District's Mission, Vision, Values and Guiding Principles.

3. SUGGESTED MOTION:

I move to affirm the District's Mission, Vision, Values and Guiding Principles.

Agenda Item 9, Attachment A

MISSION STATEMENT

To provide safe, reliable, and affordable cost-based power that benefits our customers.

VISION STATEMENT

The District will be a respected and reliable steward of electric and broadband systems, delivering high value to customers in the form of: low-cost and reliable power; a system infrastructure that supports safety and reliability; commitment to conservation of energy resources and our environment; and committed employees who excel in customer service and make the District a great place to work.

VALUES

Customer Focus

We respond to our internal and external customers, listening to their requests and understanding their needs. We strive to exceed their expectations.

Respect

We consistently treat every individual with dignity and respect. We foster open and honest communications, listen, and understand other perspectives.

Integrity

We are guided by what is ethical and right and fulfill our commitments as responsible public stewards.

Personal Responsibility

We are personally accountable to our customers and the District for the highest standards of behavior, including honesty and fairness in all aspects of our work.

Teamwork

We value diversity and draw strength from the wealth of viewpoints that reside within the District. We work together; demonstrate collaboration through mutual reliability, openness, and flexibility.

Forward Focus

We anticipate and prepare for the future, encourage innovation and new ideas to better serve our customers.

Guiding Principles:

Safety First - be safe in all we do, maintain low stable power ***Rates*** for our customers, ensure our systems remain strong to provide them with ***Reliable*** service, and to develop strong supportive ***Relationships*** with our customers and community partners.



August 2023

Monthly Key Performance Indicators

EXECUTIVE SUMMARY

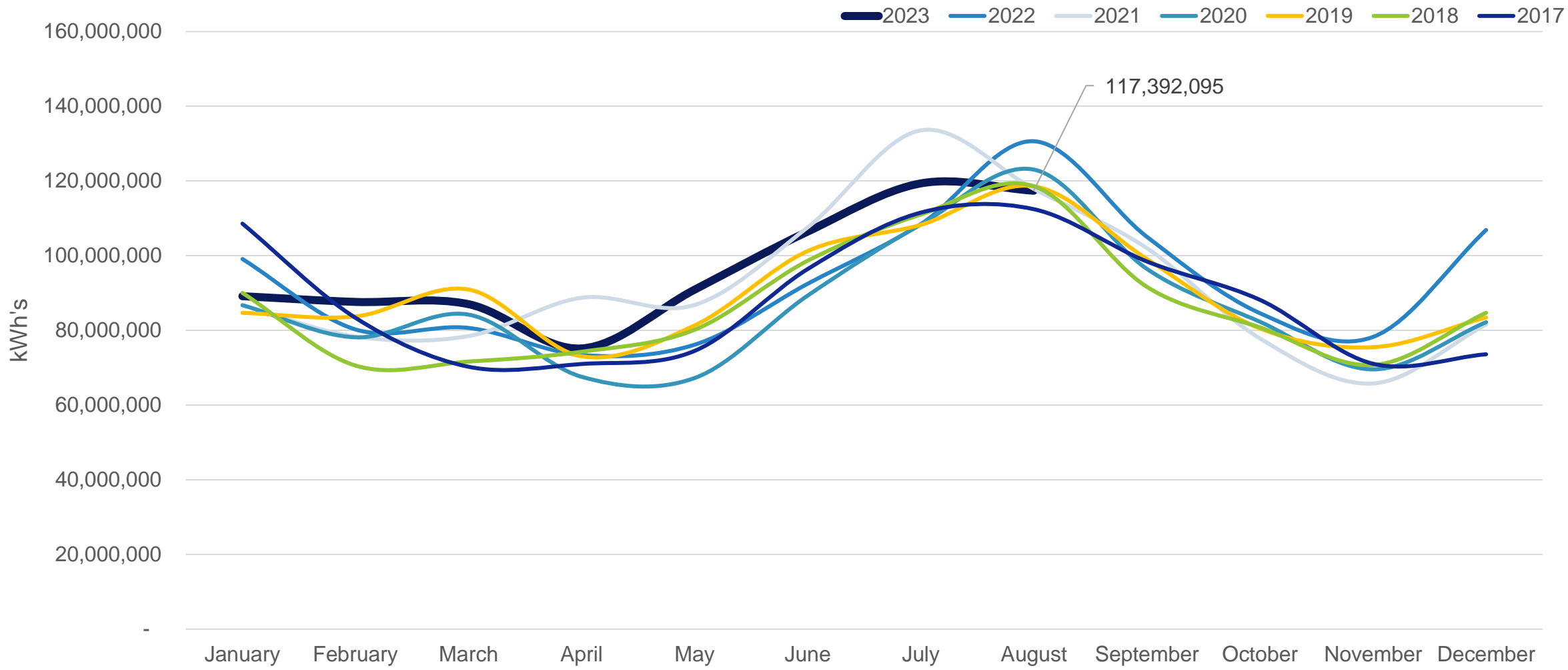
Poor river conditions continued through August as Grand Coulee transitioned from spill to fill. Runoff at the Dalles was 30% below average at 5,572 KAF and the second lowest flows in the past 62 years with the exception of 2015 at 5,211 KAF.

August retail sales of 117,392 MWh's were 10% below August 2022 totals. Year to date retail sales are 4% higher than 2022.

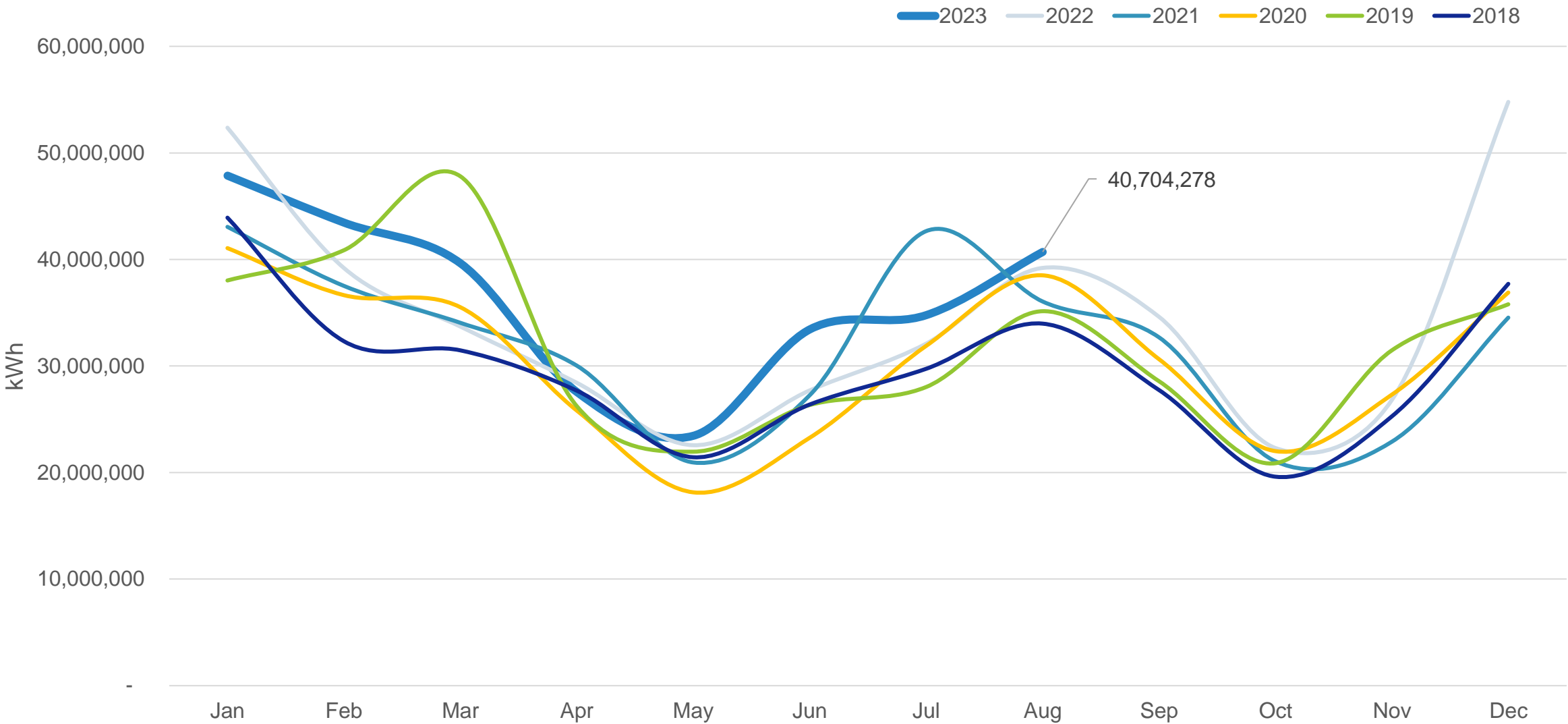
Residential loads were 4% higher than 2022. Industrial loads were 2% less than 2022 and Irrigation loads were 28% lower. General loads were 17% lower than 2022.

Small General was 3% higher, Medium General was 20% lower, and Large General was 20% lower.

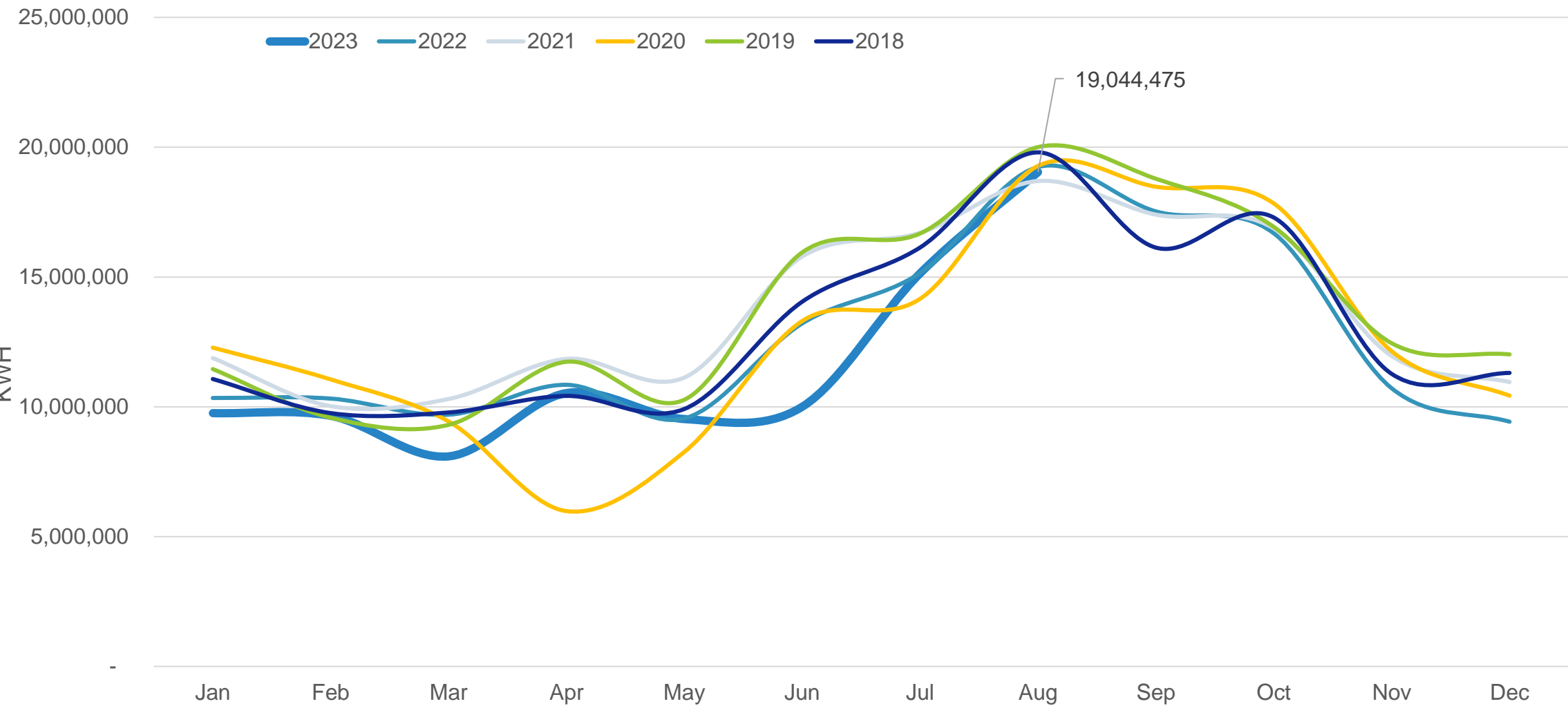
RETAIL LOAD COMPARISON



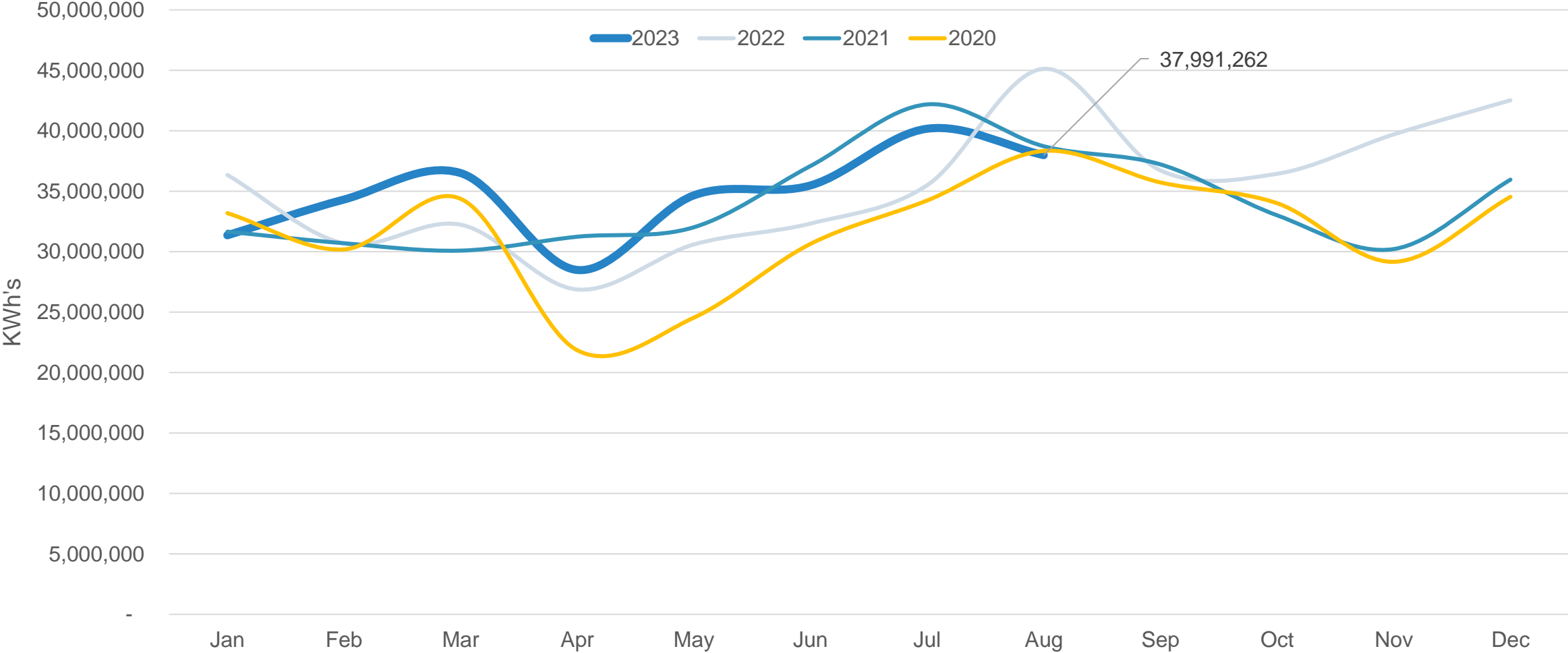
RESIDENTIAL LOADS



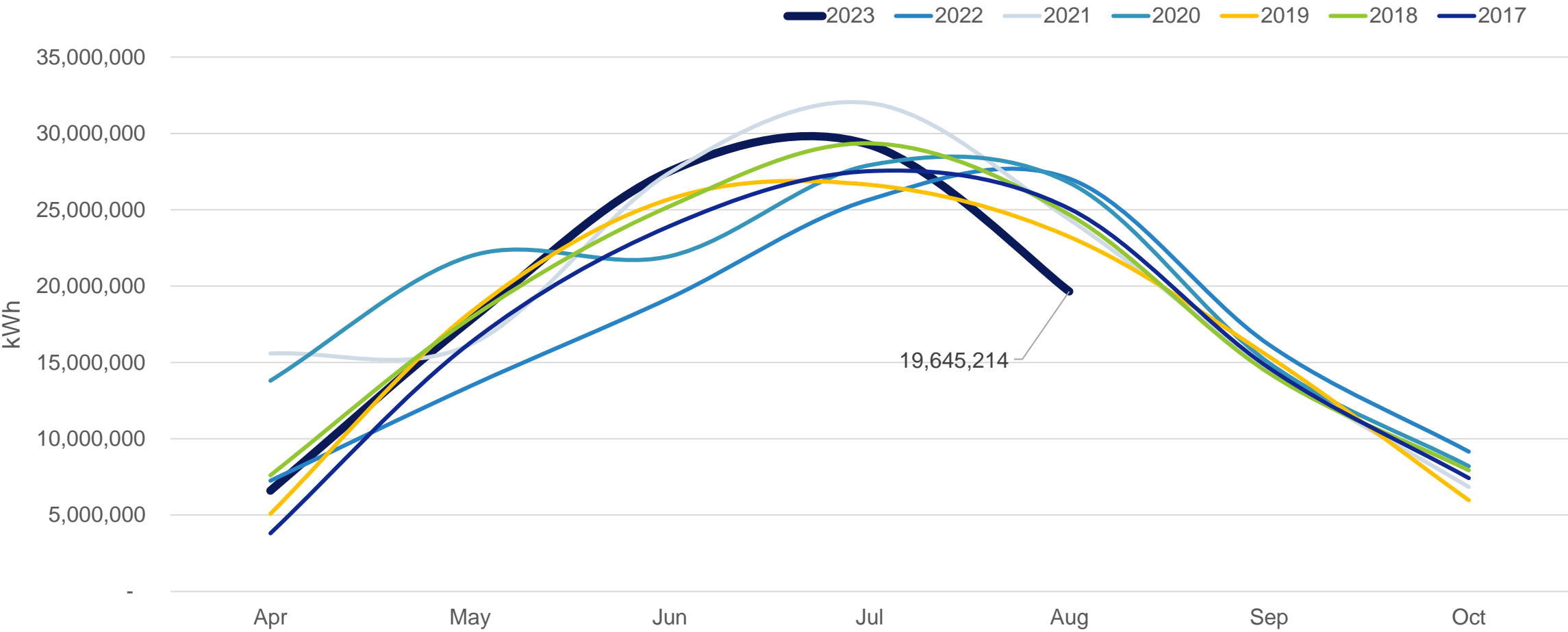
INDUSTRIAL LOADS



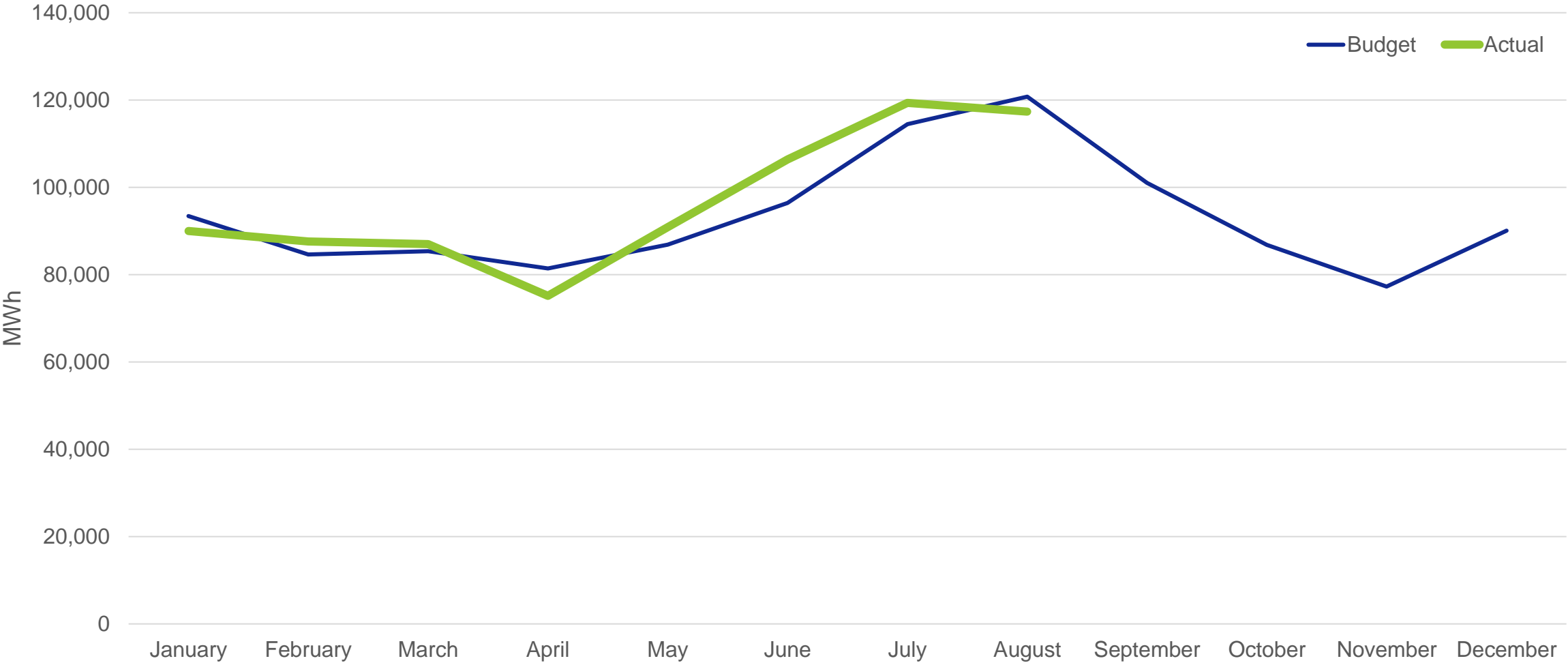
GENERAL LOADS



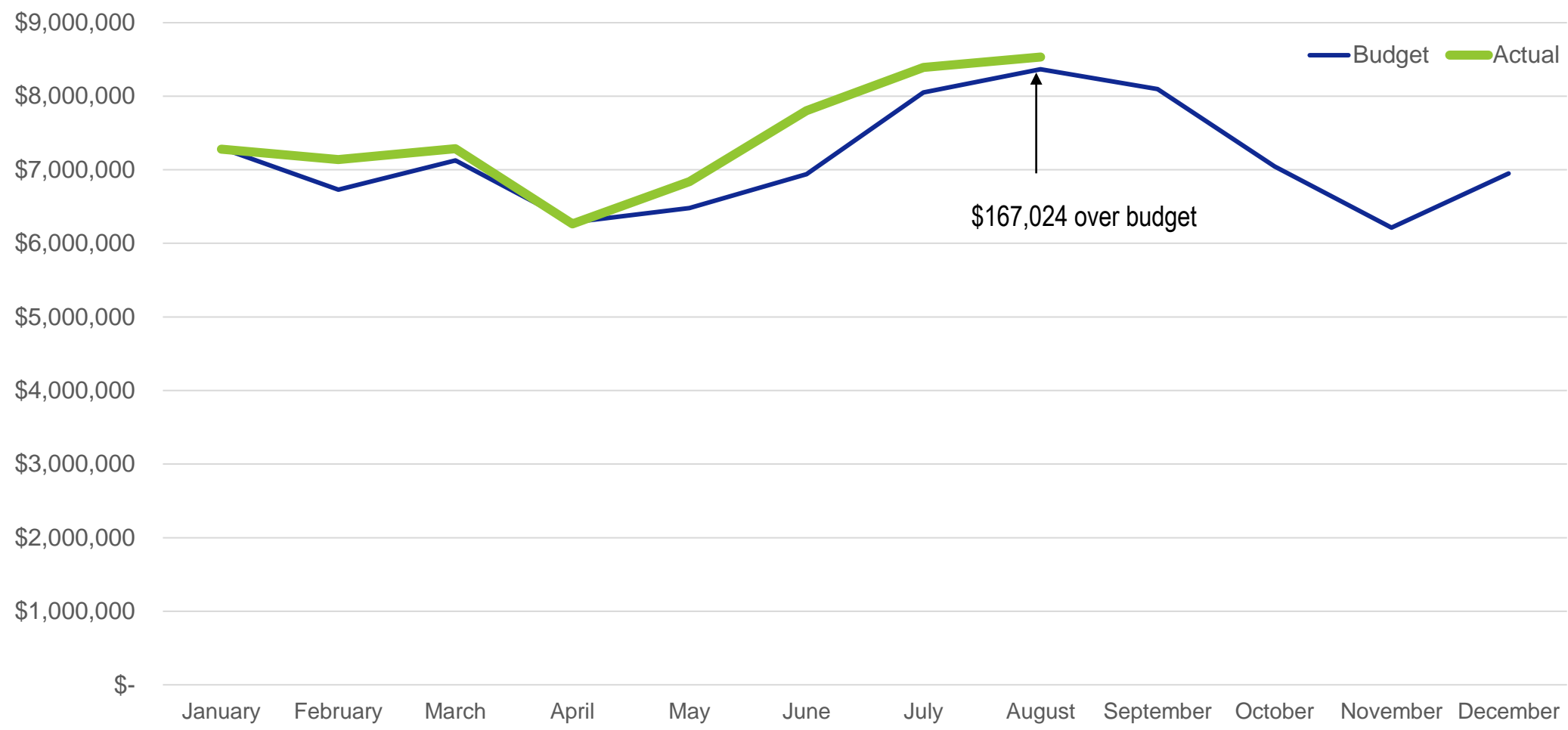
IRRIGATION LOADS



LOADS: BUDGET VS. ACTUAL



RETAIL ENERGY SALES





POWER



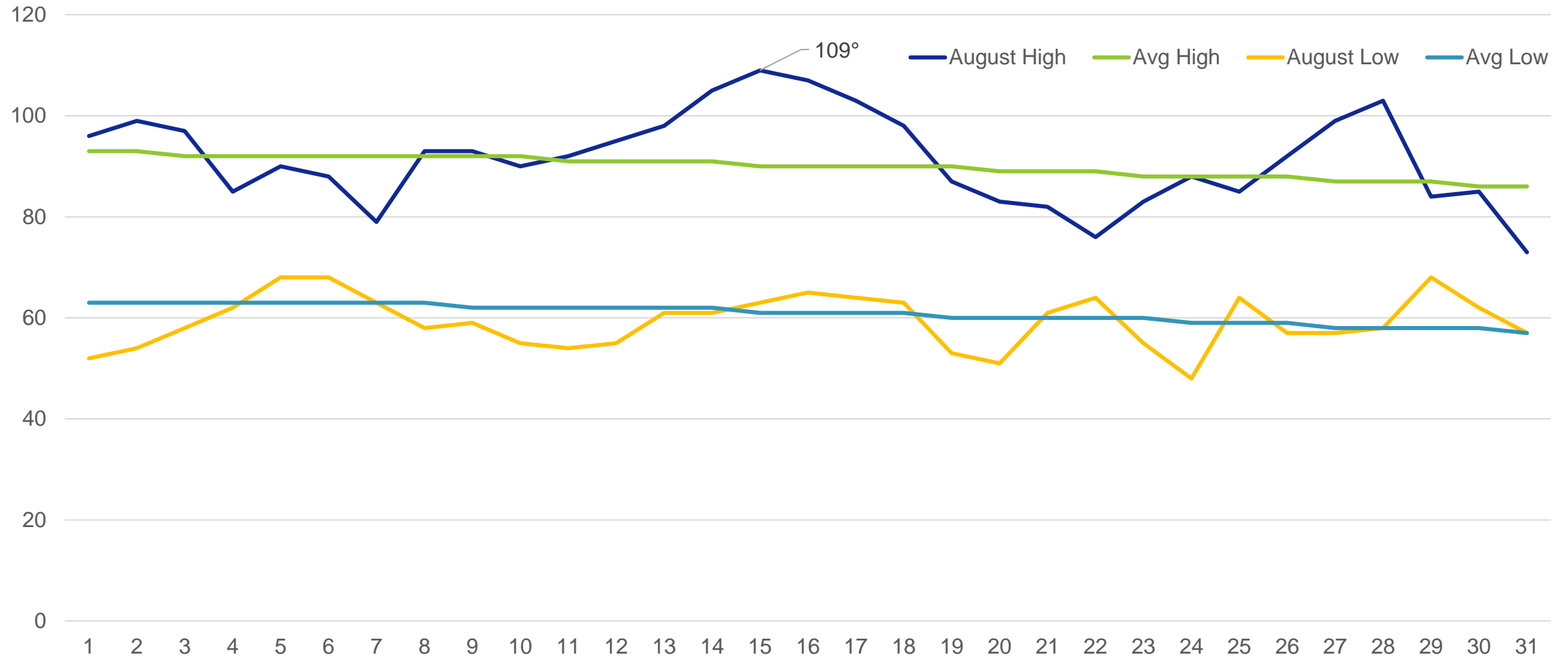
AUGUST OVERVIEW

Prices remained average with the exception of a mid-August heat event. Prices escalated to \$674.59 on the 16th when the CAISO announced it may curtail energy exports.

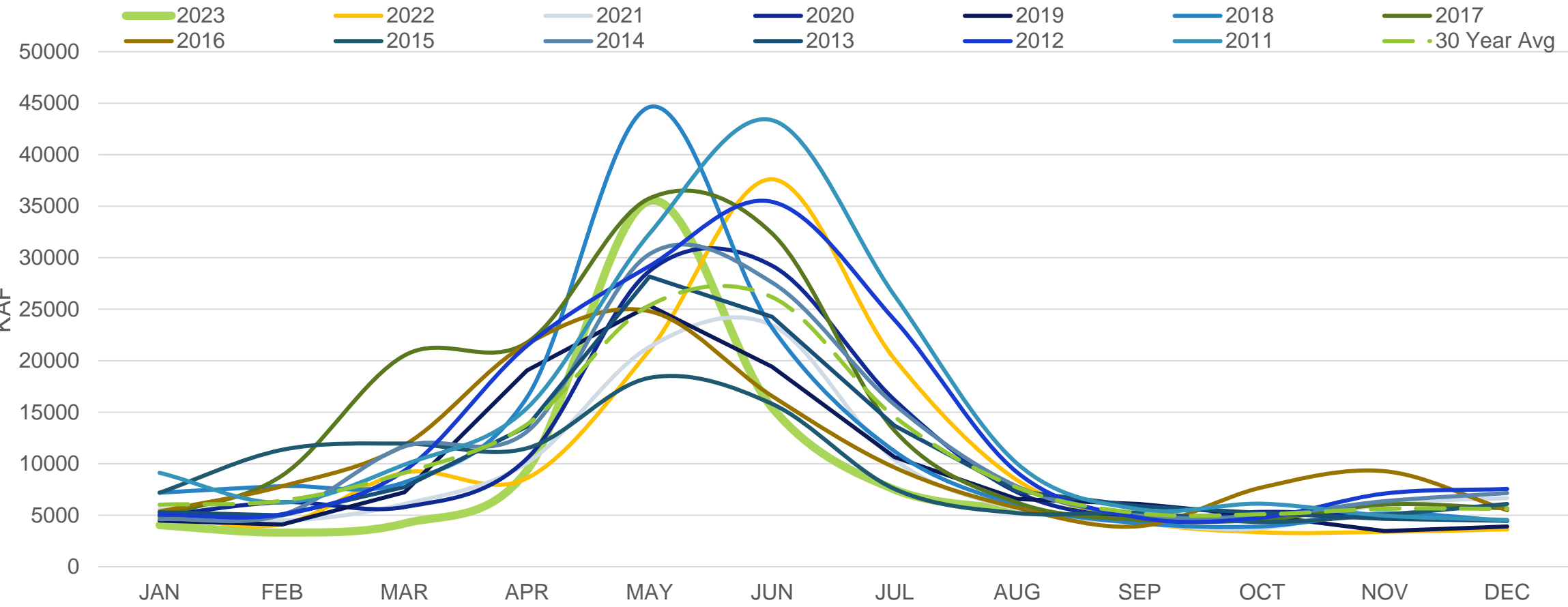
Heavy load hour pricing averaged \$120.72 per MWh while off peak averaged \$51.53 per MWh.

68% of the energy from Powerex was brought to load.

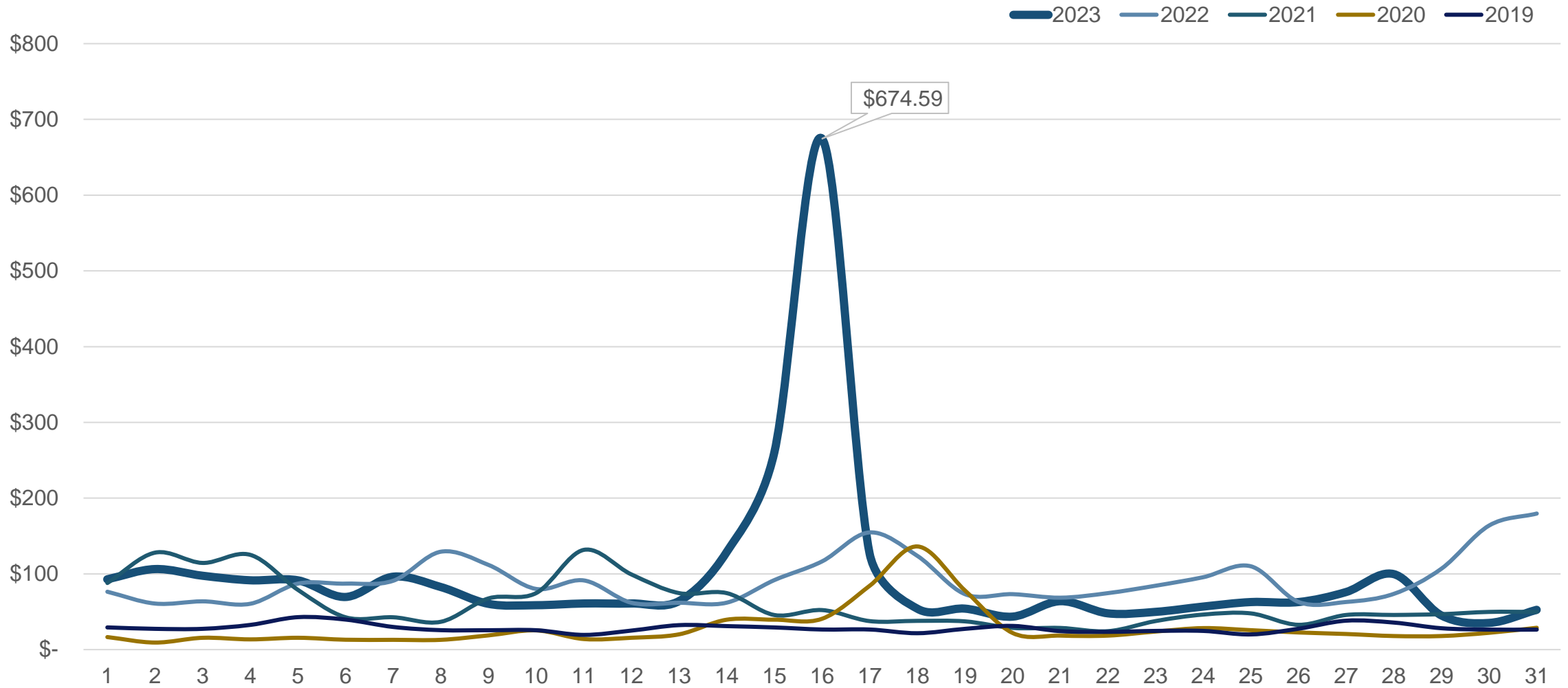
TEMPERATURES



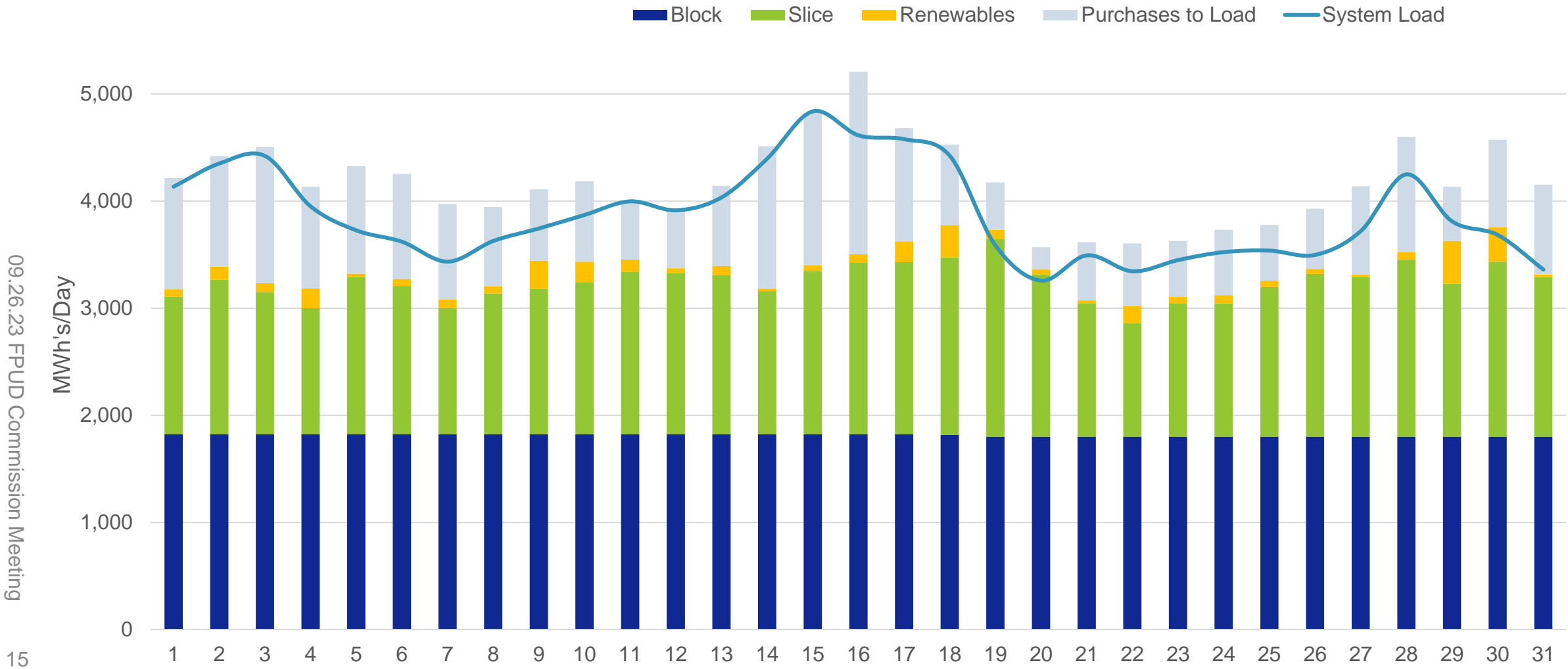
COLUMBIA RIVER RUNOFF



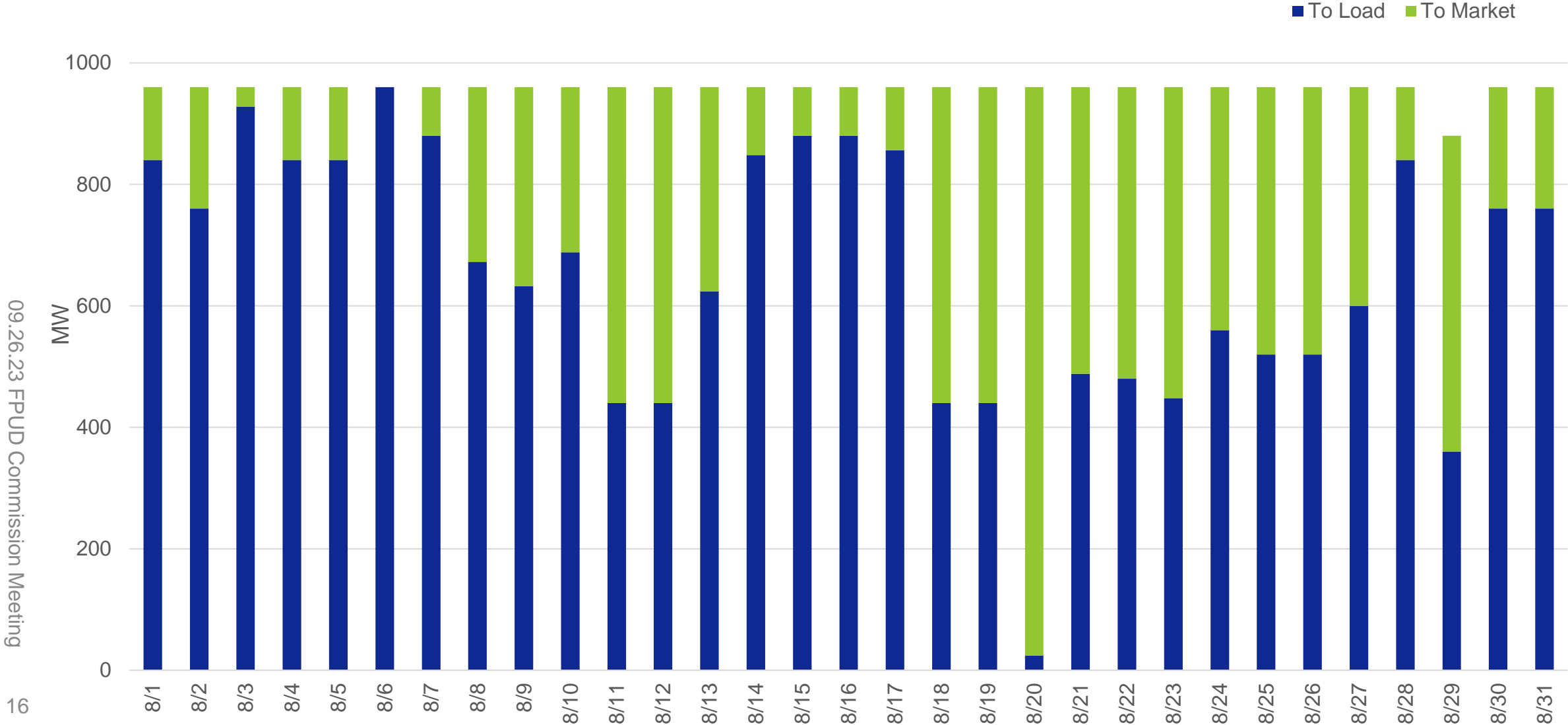
AVERAGE DAILY PRICES (MID-COLUMBIA)



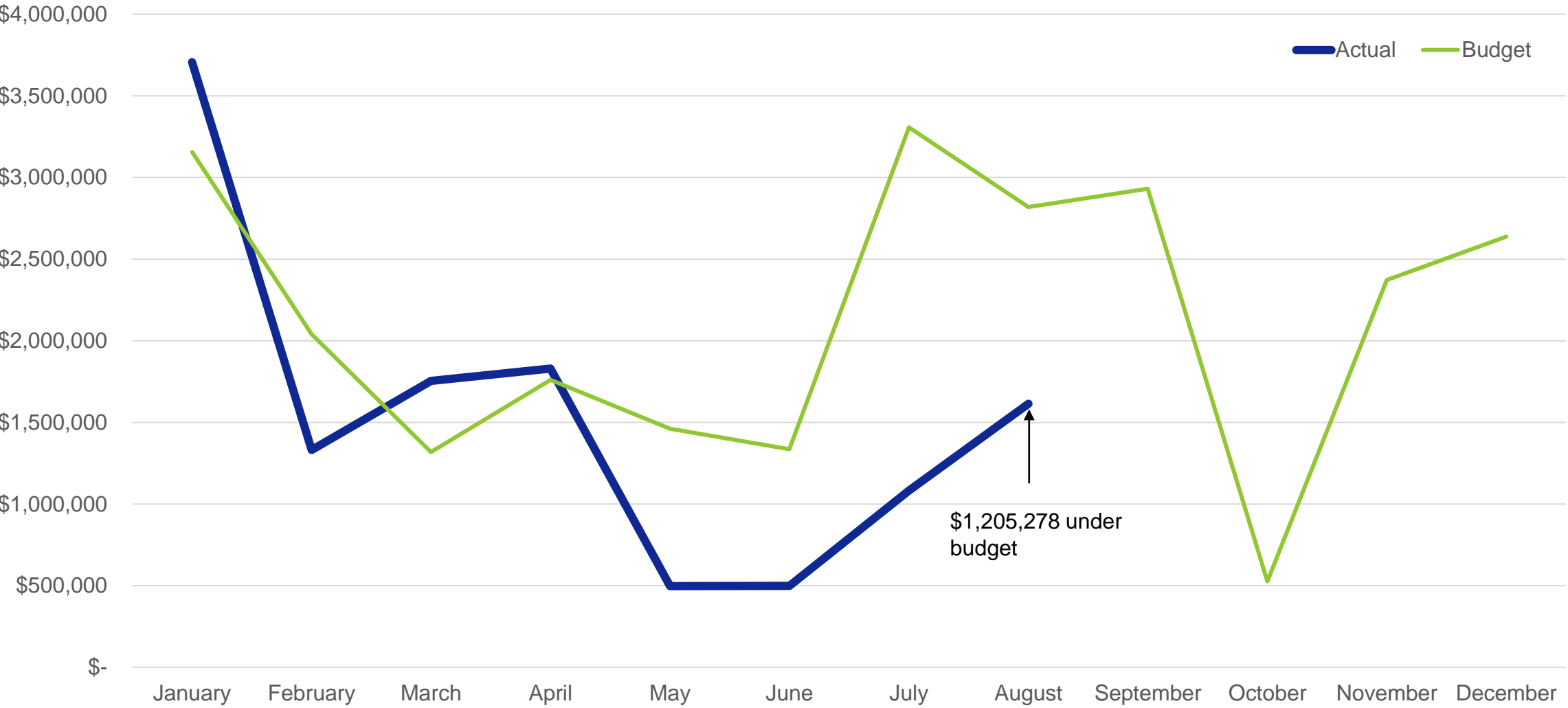
LOAD/RESOURCES BALANCE



POWEREX DELIVERIES

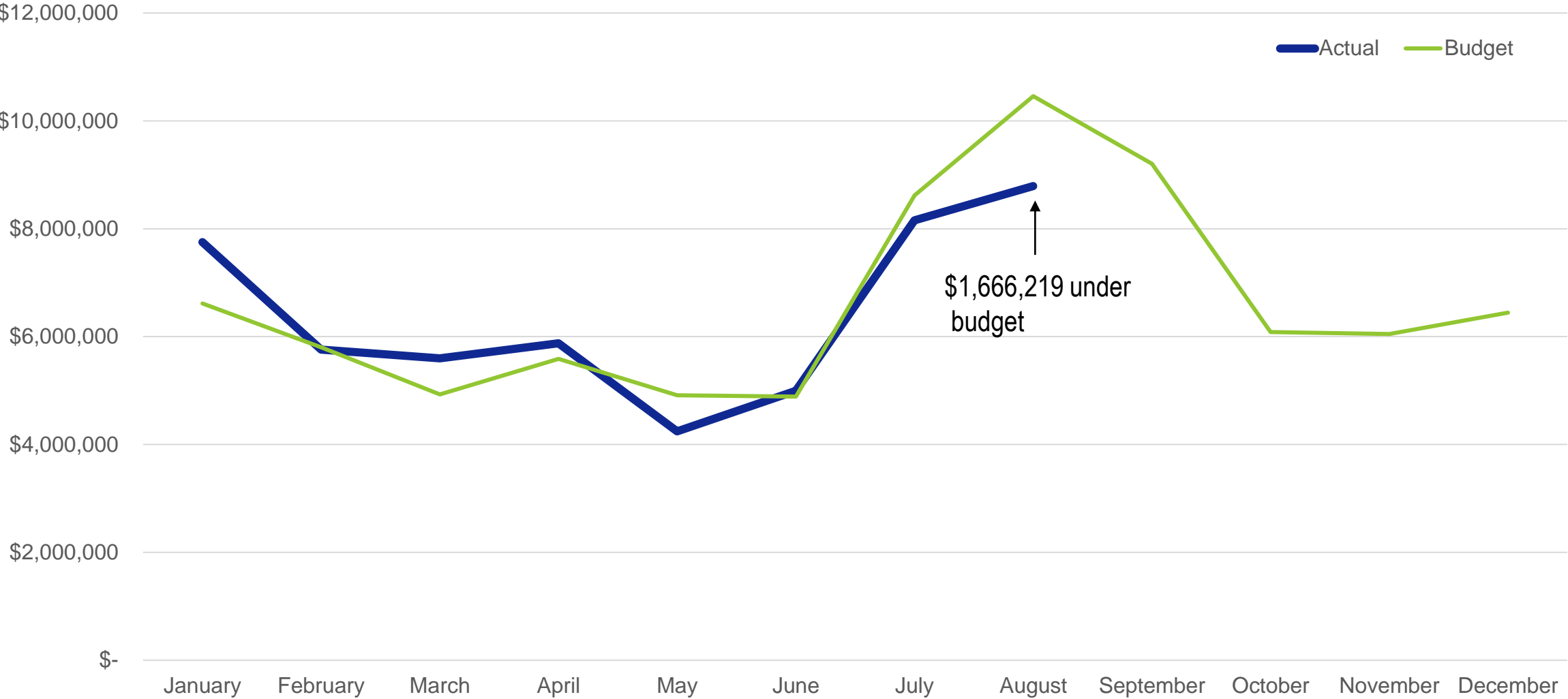


SALES FOR RESALE

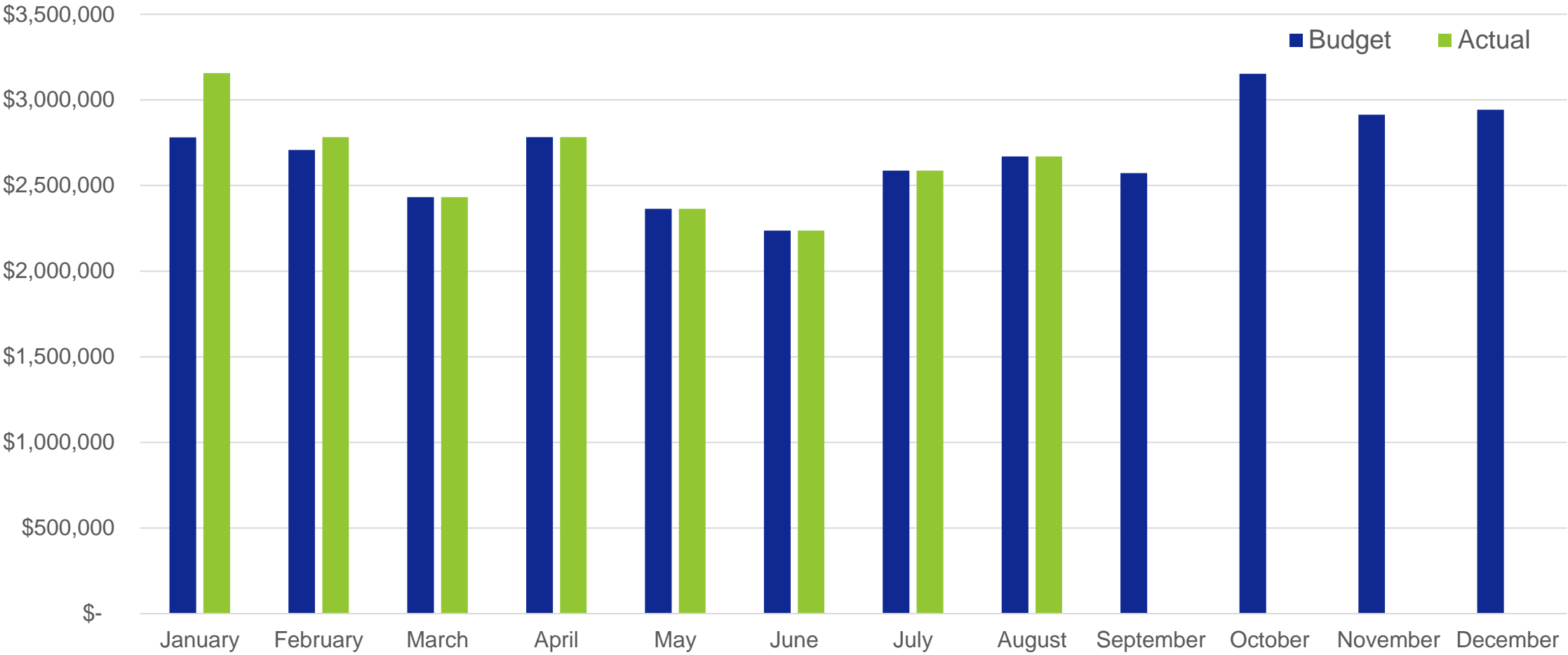


POWER COSTS

09.26.23 FPUD Commission Meeting

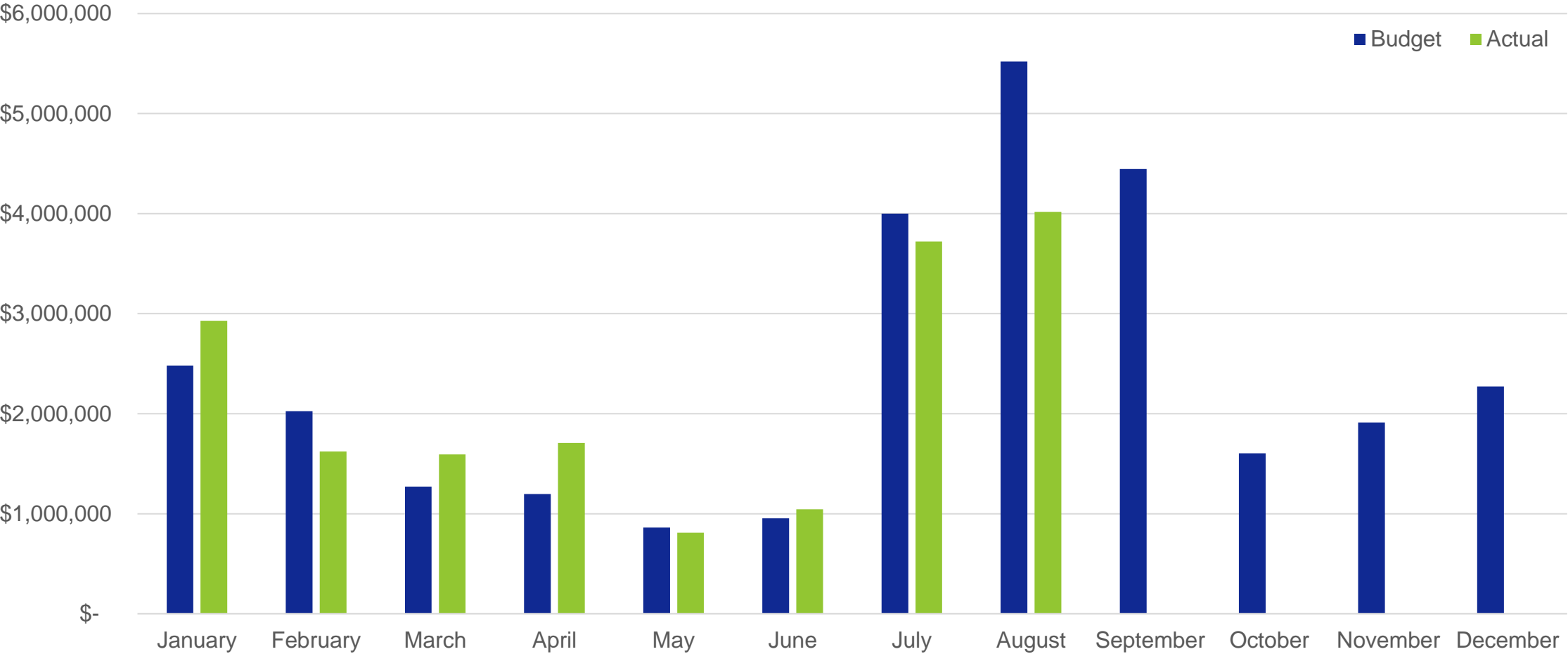


BPA POWER: BUDGET VS. ACTUAL

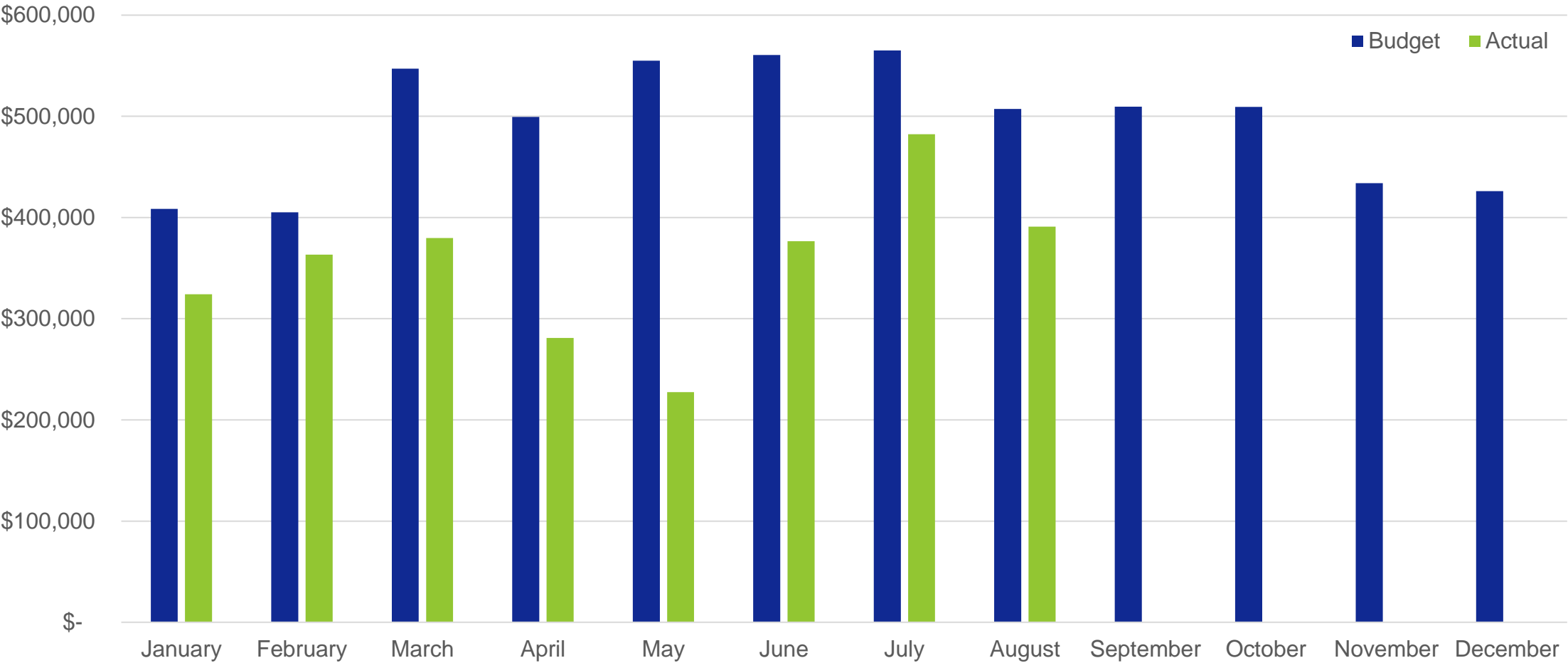


POWEREX: BUDGET VS. ACTUAL

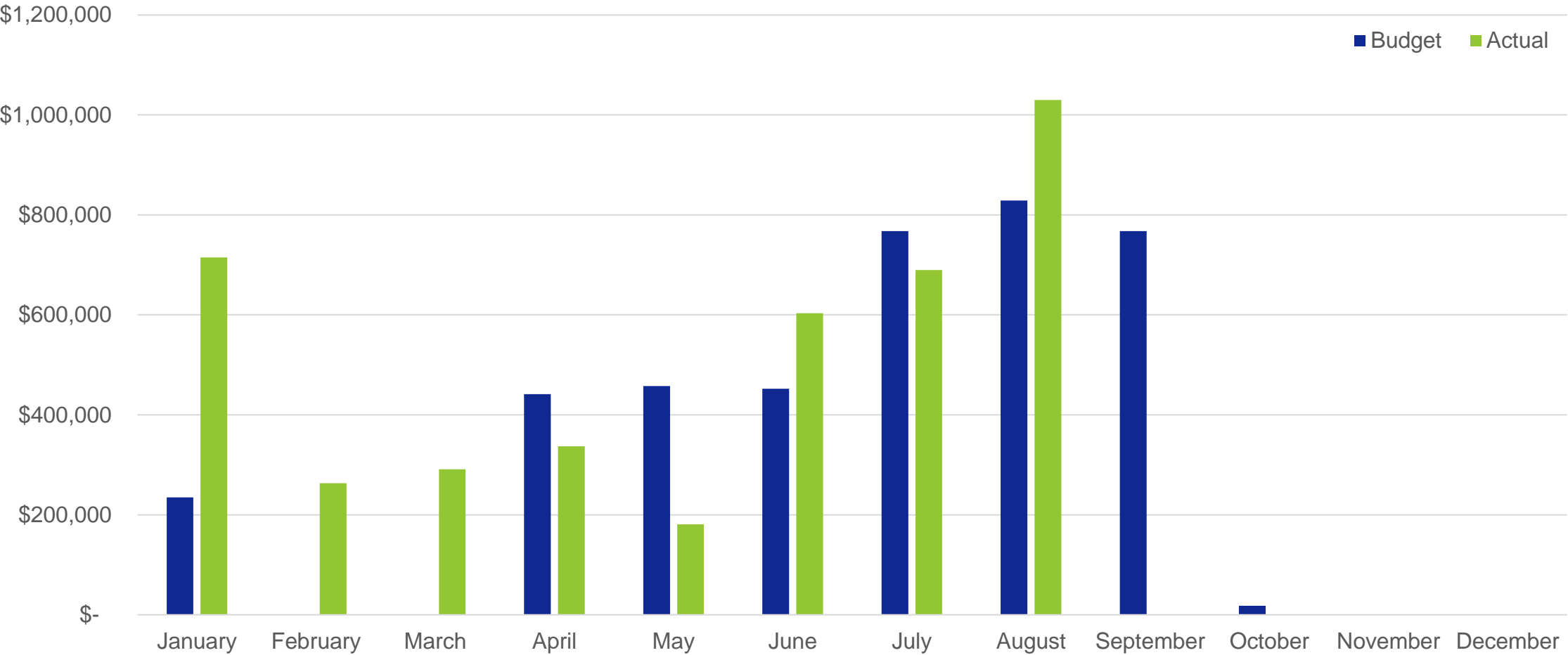
09.26.23 FPUD Commission Meeting



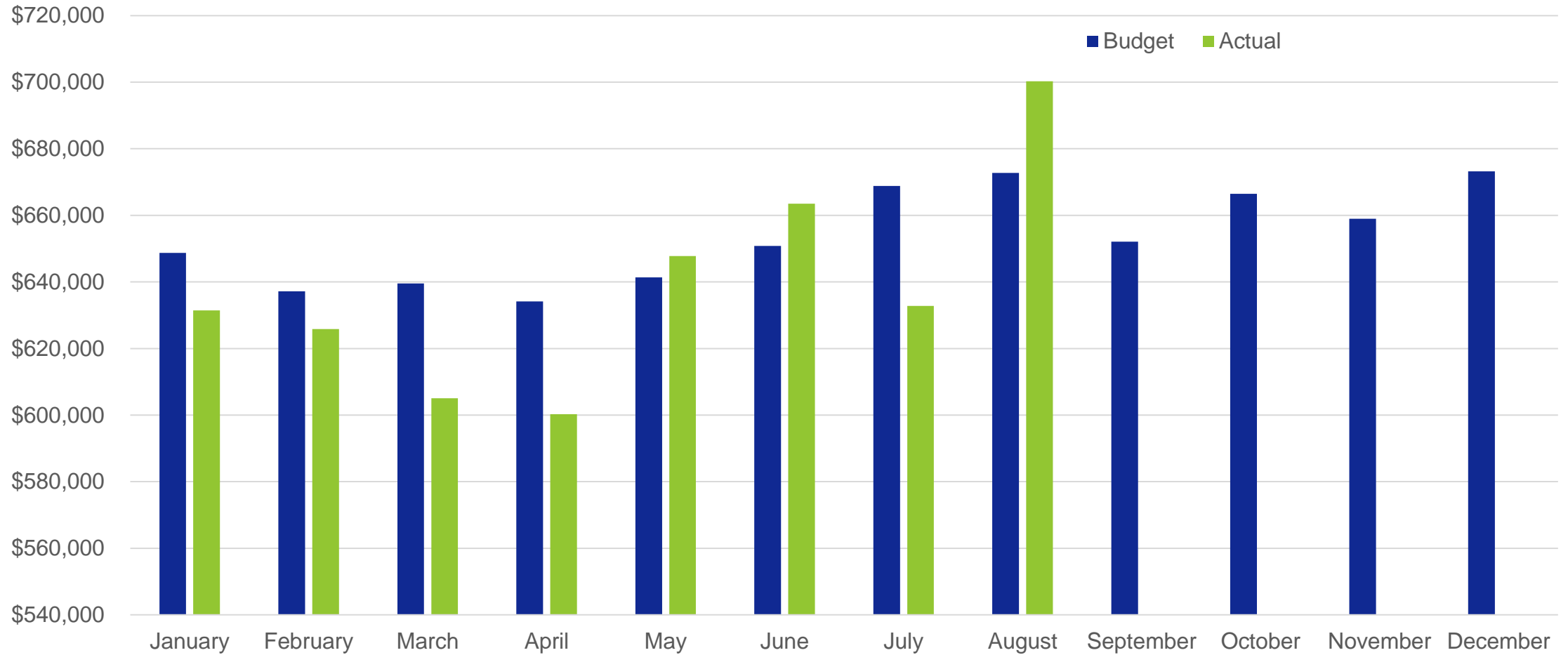
OTHER RESOURCES: BUDGET VS. ACTUAL



MARKET PURCHASES: BUDGET VS. ACTUAL

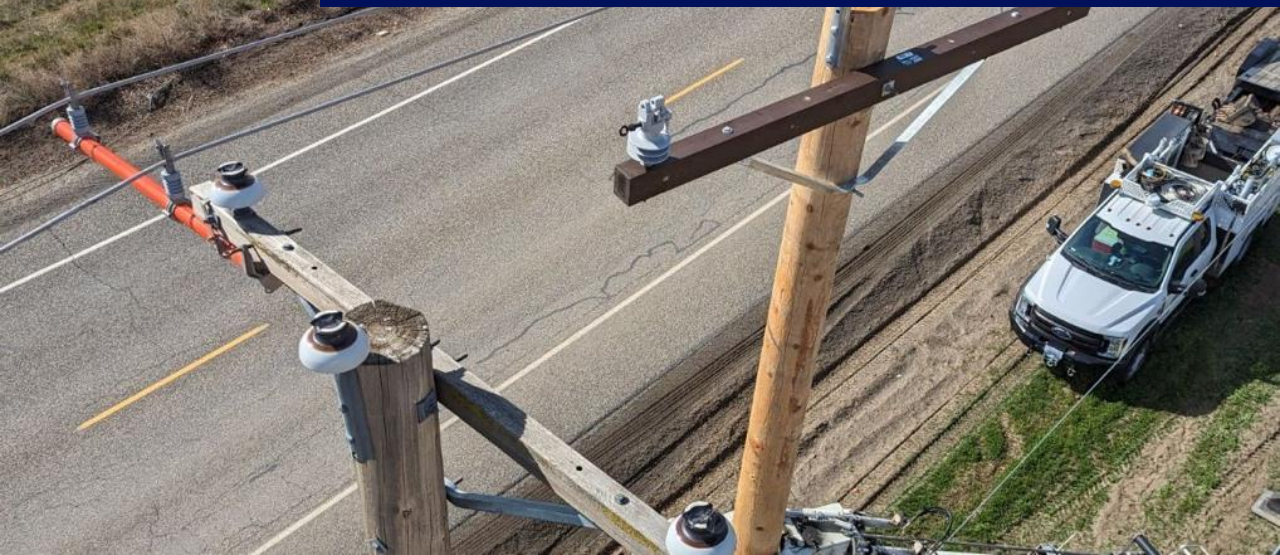


TRANSMISSION & ANCILLARY: BUDGET VS. ACTUAL





OPERATIONS



OVERVIEW

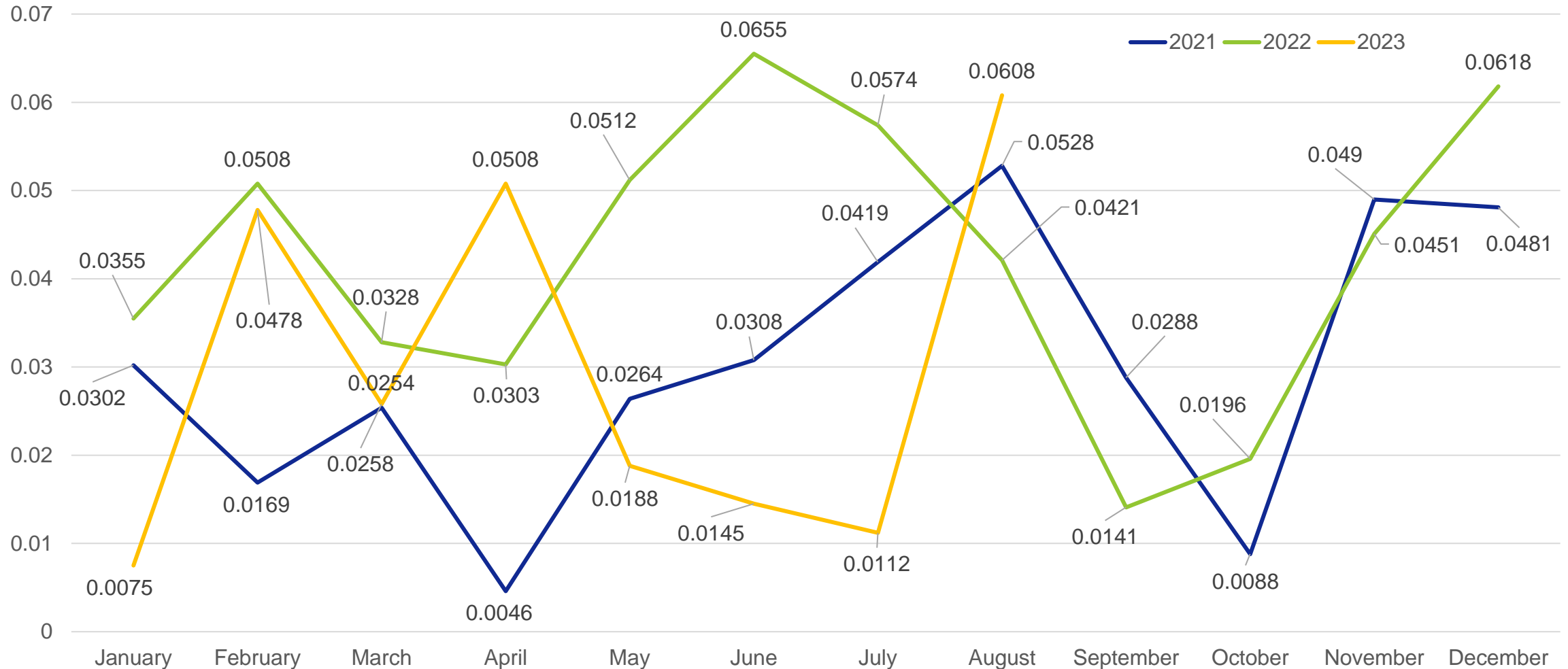
There were 36 outages that occurred in August.
9 of the outages were planned.

An outage at the Franklin substation occurred on August 1st affecting 1 customer and lasted 11 ½ hours.

On August 28th an outage on the Franklin transmission tap affected 1,991 customers. The outage lasted 45 minutes.

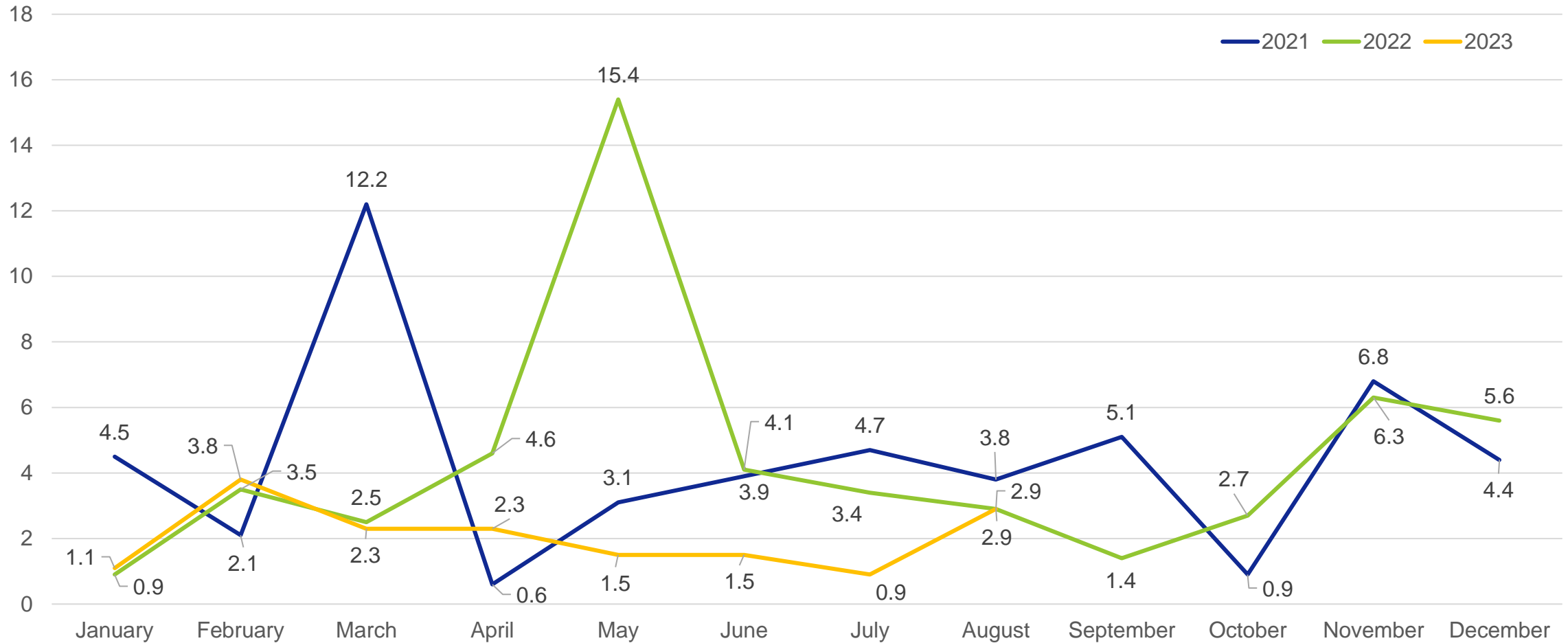
SYSTEM AVERAGE INTERRUPTION FREQUENCY INDEX (SAIFI)

09.26.23 FPUD Commission Meeting



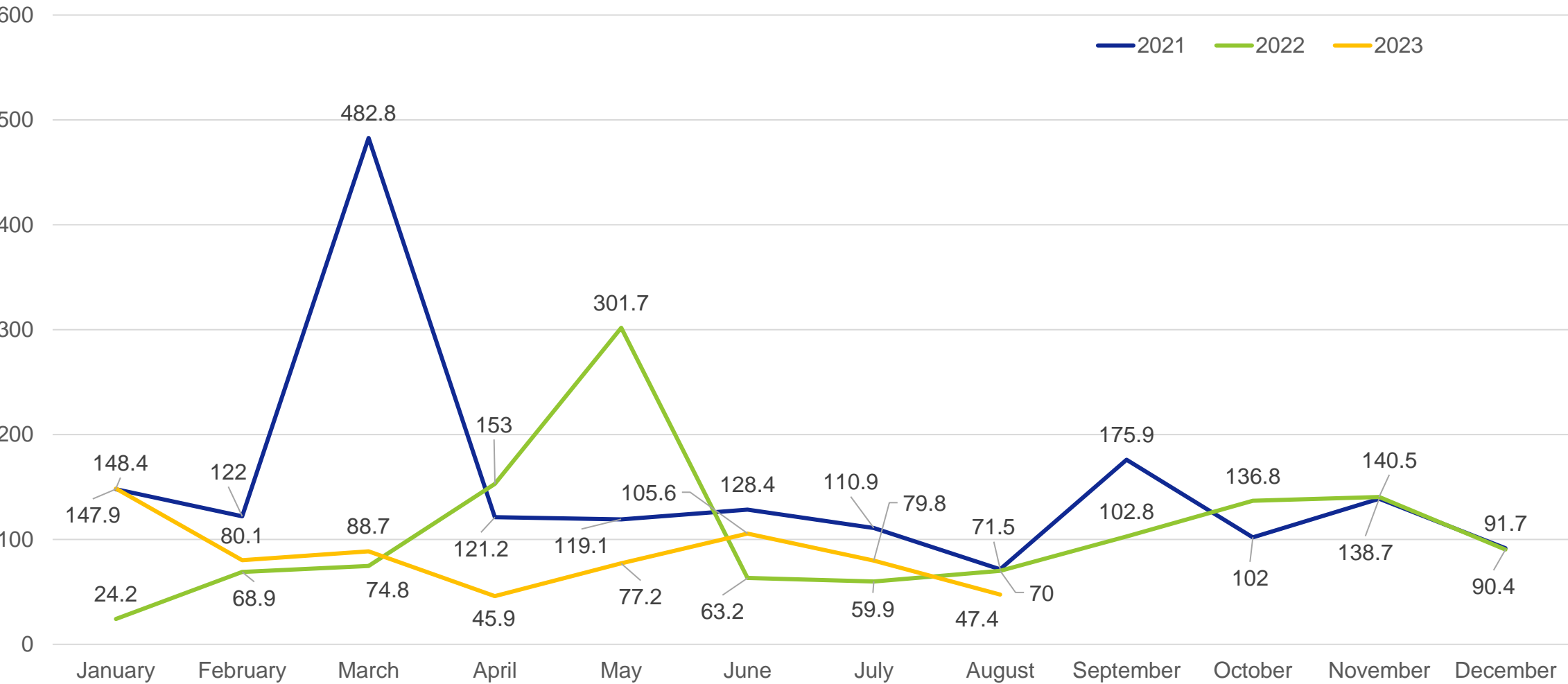
- SAIFI describes how often the average customer experiences an interruption.
- SAIFI is calculated by dividing the total number of customers interrupted by an outage by the total number of customers in the system.

SYSTEM AVERAGE INTERRUPTION DURATION INDEX (SAIDI)



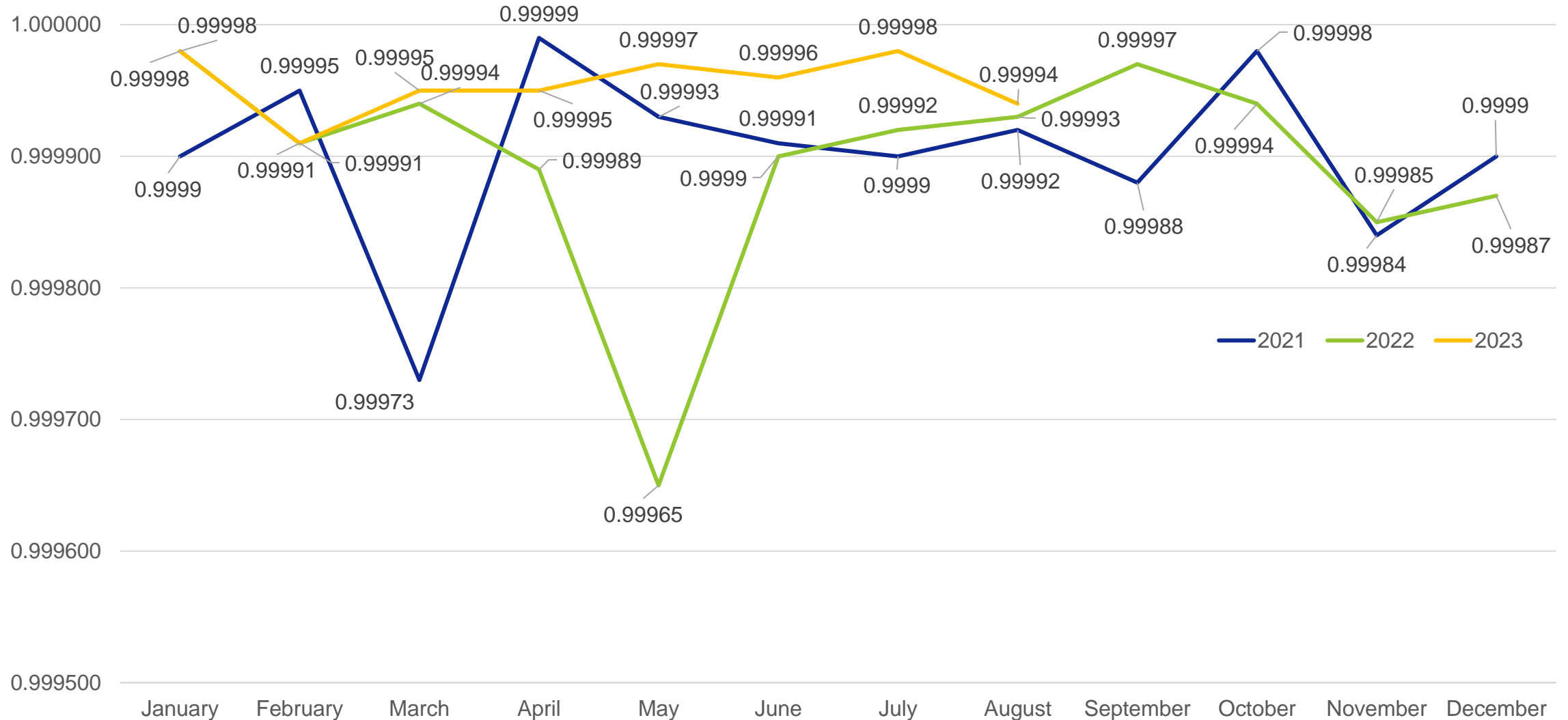
- SAIDI describes the total duration of the average customer interruption.
- SAIDI is calculated by multiplying the average duration of customer interruptions by their total number and then dividing by the total number of customers in the system

CUSTOMER AVERAGE INTERRUPTION DURATION INDEX (CAIDI)



a. CAIDI describes the average time required to restore service. Unlike SAIDI & SAIFI, CAIDI includes only customers who actually experienced an interruption.
b. CAIDI is calculated as total minutes of customer interruption divided by the total number of customers interrupted.

AVERAGE SERVICE AVAILABILITY INDEX (ASAI)



a. ASAI is the ratio of the total number of customer hours that service was available during a given time period.



ENGINEERING



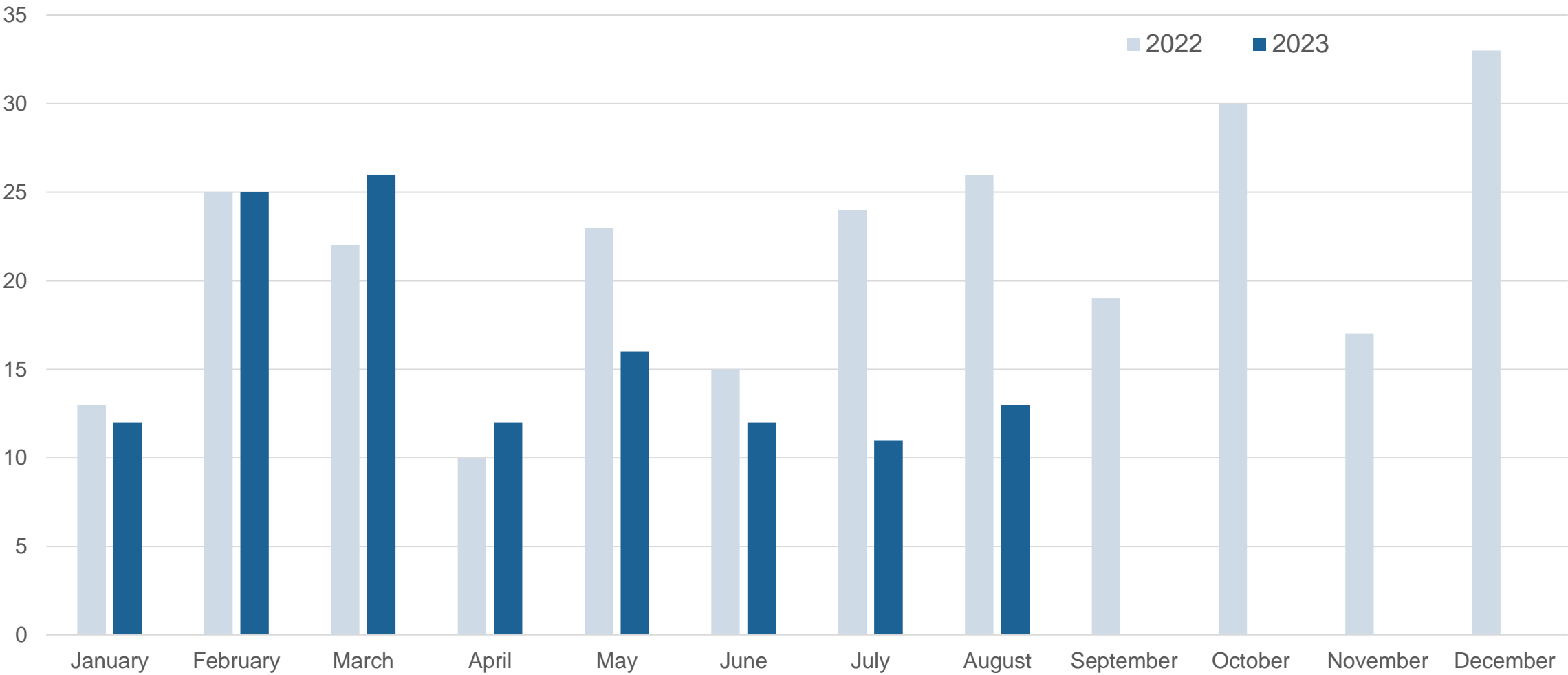
OVERVIEW

There were 13 new net metering (solar) interconnections added to the system in August which brings the total capacity of net meter connections on the system up to 6,390 KWac . Total active net meter connections on the system are 783 with the average system size being 8.2 KWac.

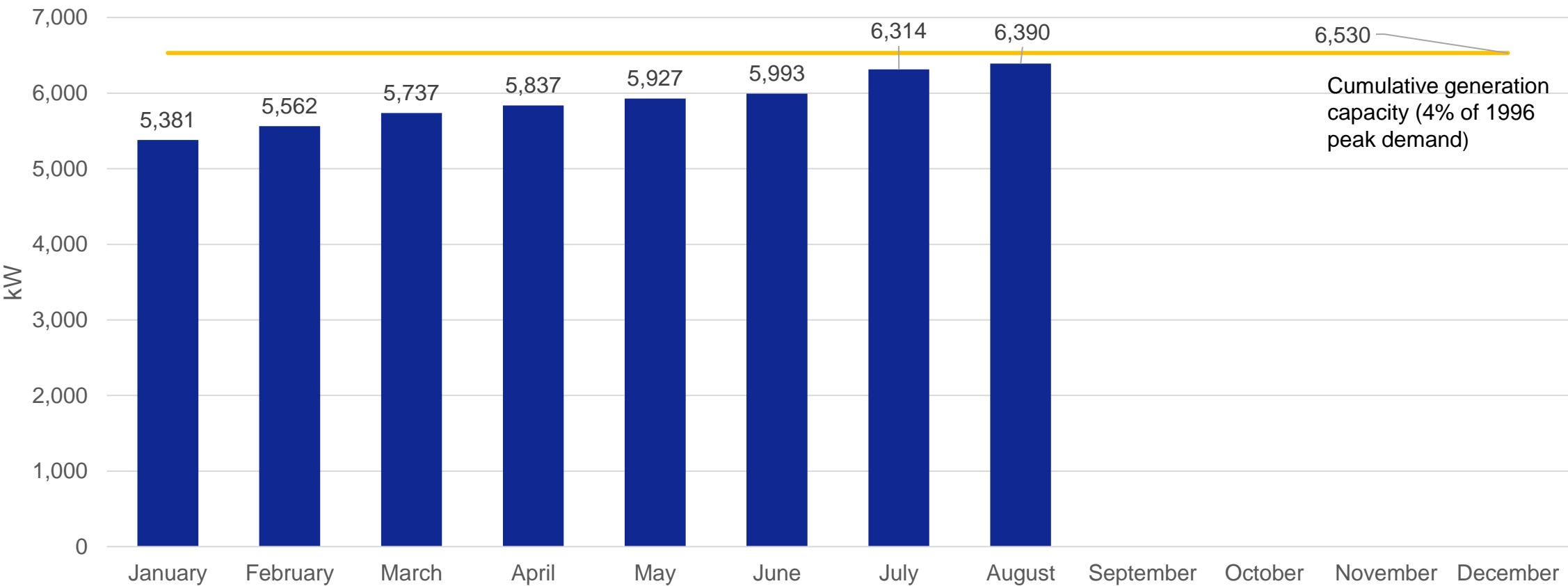
There were 15 SCADA alarms sent out by the system to staff. Some of these were due to equipment issues at the Ruby Street substation from the Bay 1 LTC equipment. The rest were from Ringold Regulator controls which were nuisance alarms that have since been adjusted. There were zero (0) feeder lockouts this month, however, BPA did have 115kV breaker open on 8/28/23 on the Franklin-Angus #1 Line which dropped all of the Big Pasco substation. Cause was found to be a Benton PUD 115kV switch that was not fully closed across the river down line from our Big Pasco substation. There were 213 Operator issued commands sent remotely from the Dispatch center by the on-duty Dispatcher, which avoids having to send crews to the substations saving both time and resources.

There was a total of 19 work orders invoiced in the month of August with a total material and labor cost estimate of \$413,132.14 which is an average of \$21,743.80 per job. For New Services, there were 20 new residential and 2 commercial services that came online.

NET METERING INSTALLATIONS

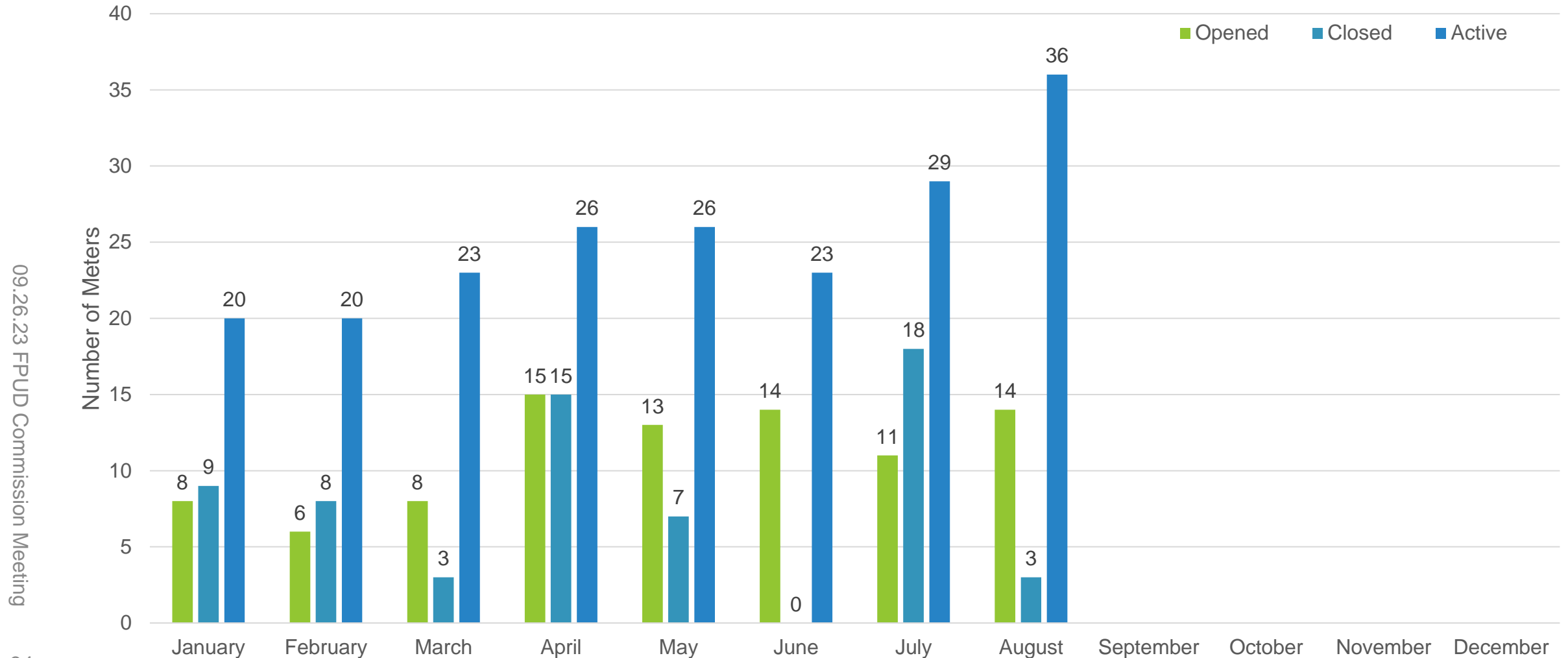


NET METERING CAPACITY INSTALLED

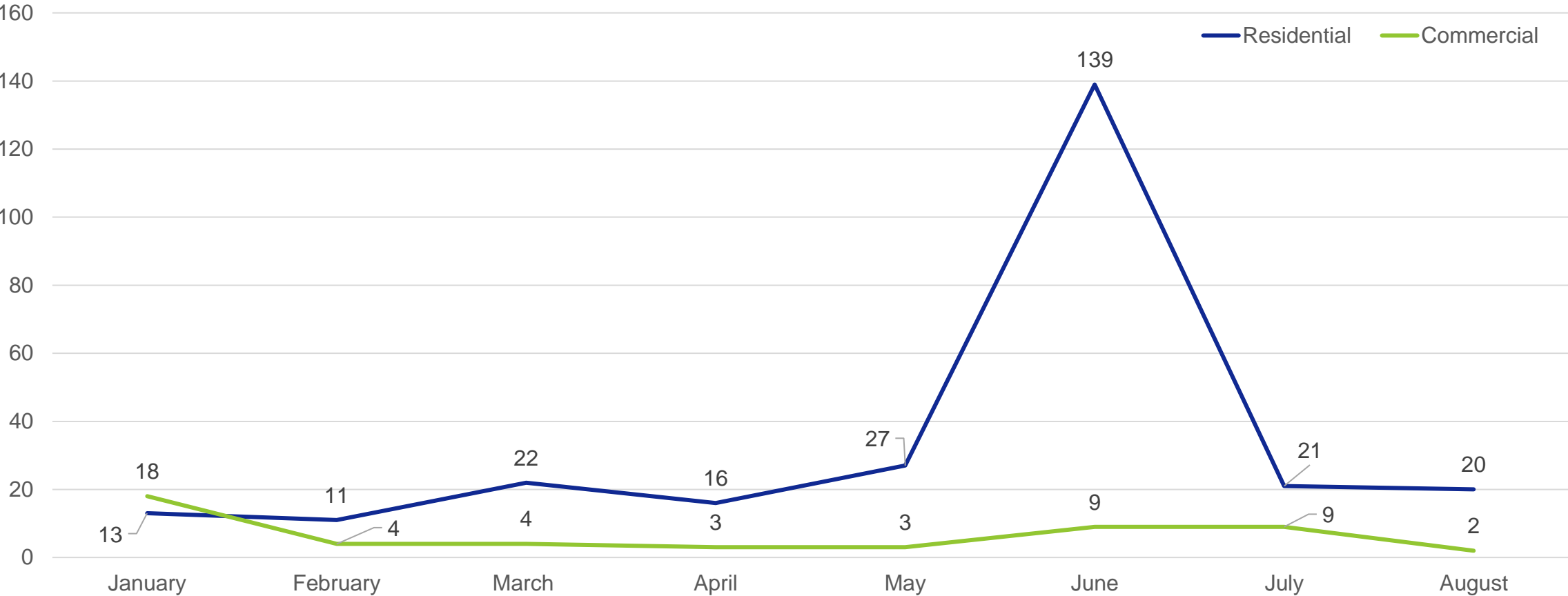


Note: The current numbers are lower than previously reported due to the previous numbers including direct current (dc) output instead of alternating current (ac) output. The Net-Metering program requires the ac output. This is the number that will be reported moving forward.

TEMPORARY SERVICE



NEW SERVICES

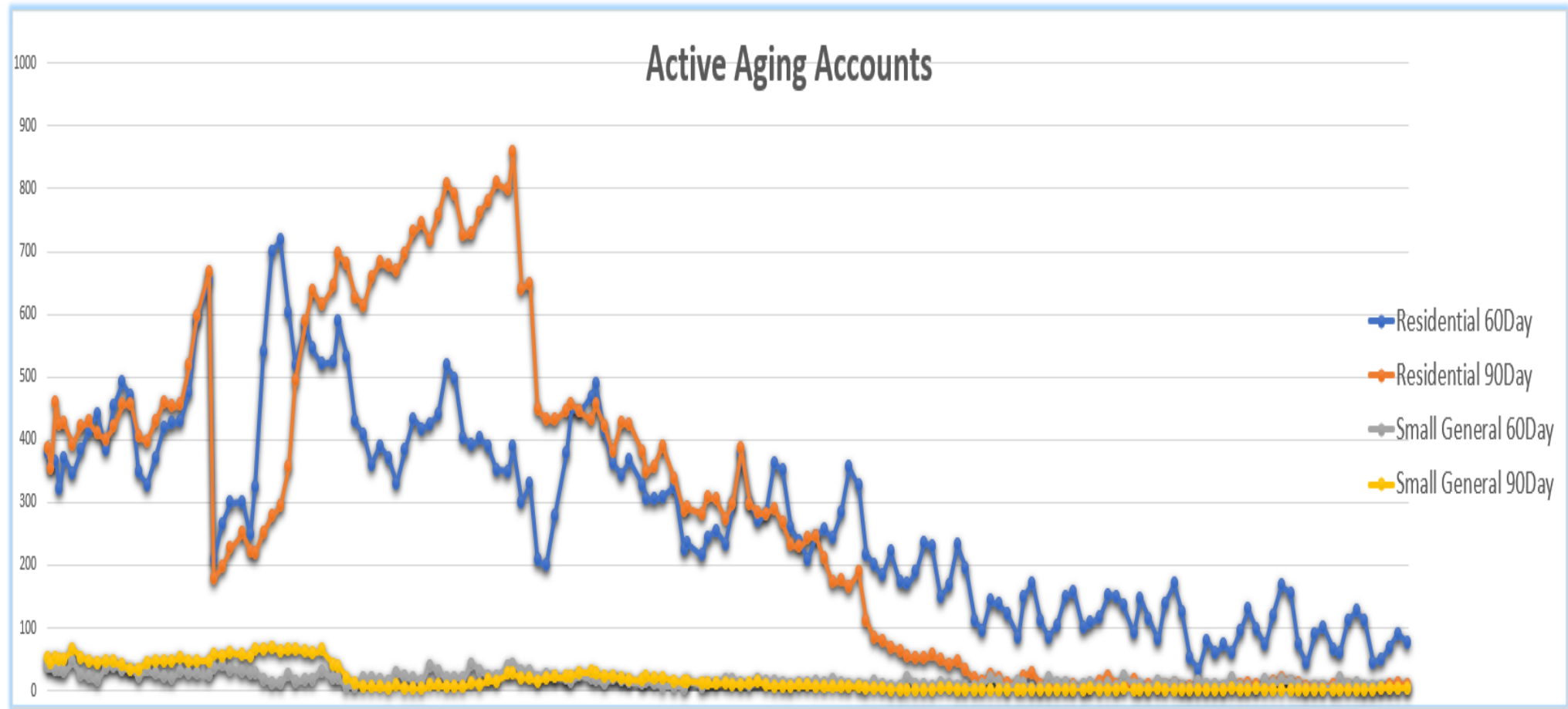




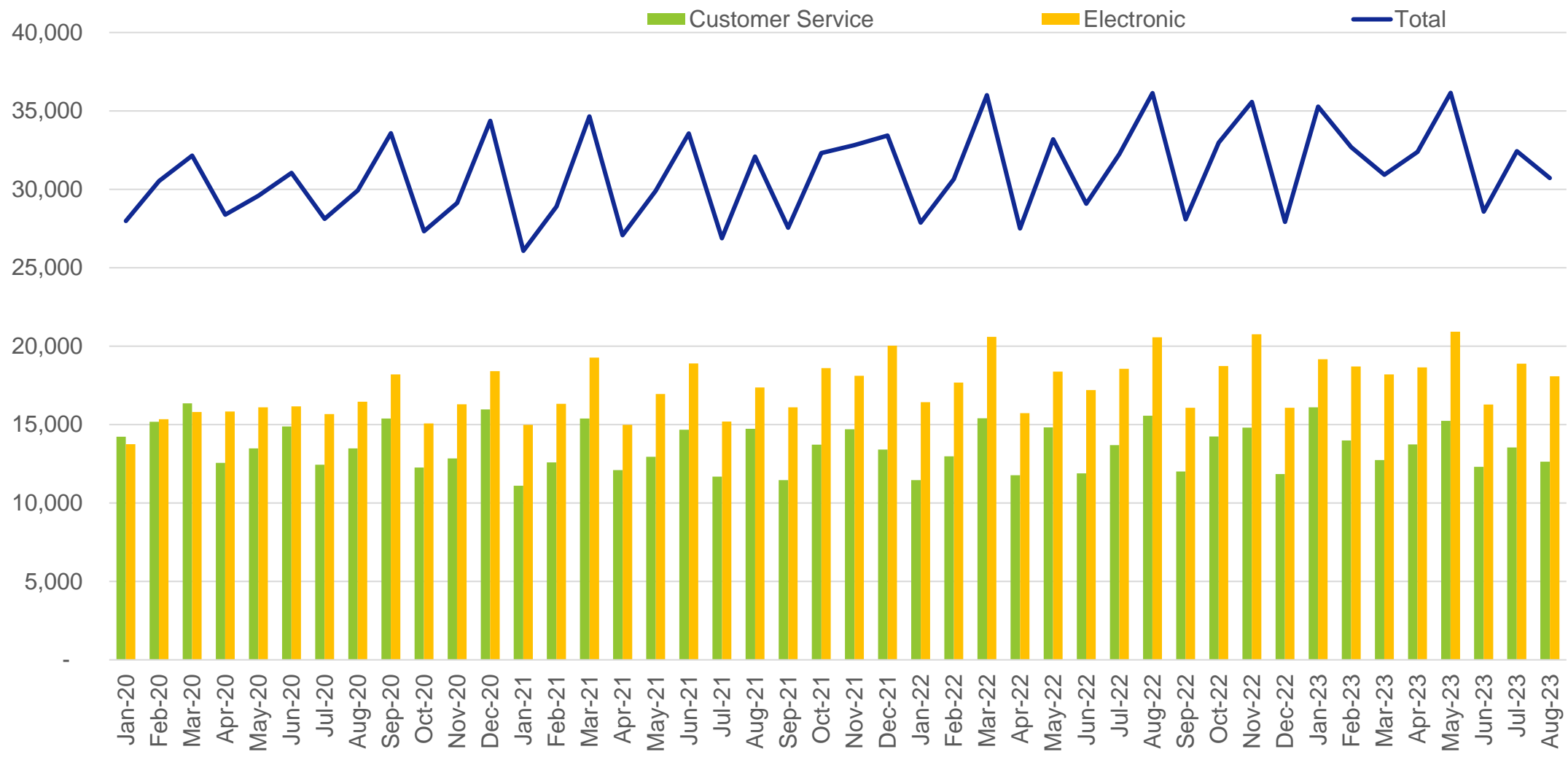
CUSTOMER SERVICE



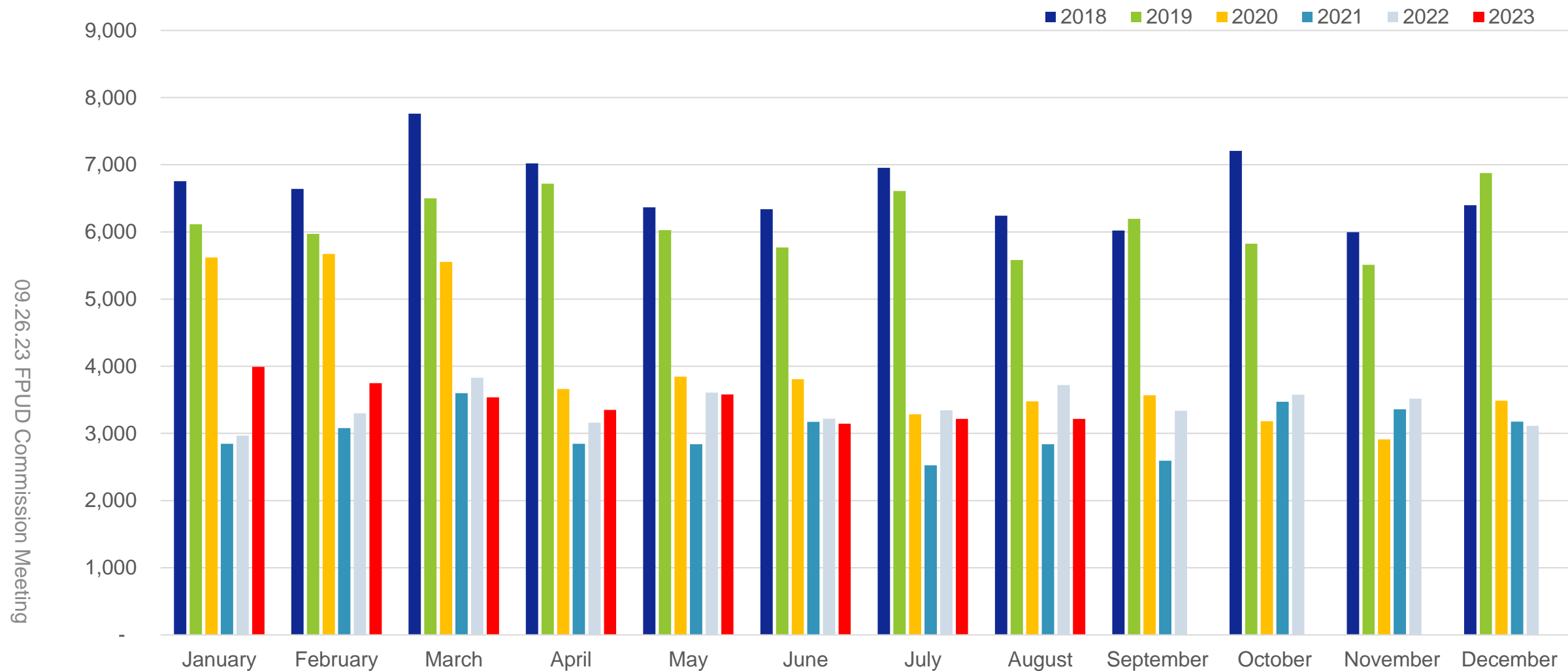
AGING ACCOUNTS



PAYMENTS



WALK-IN TRANSACTIONS

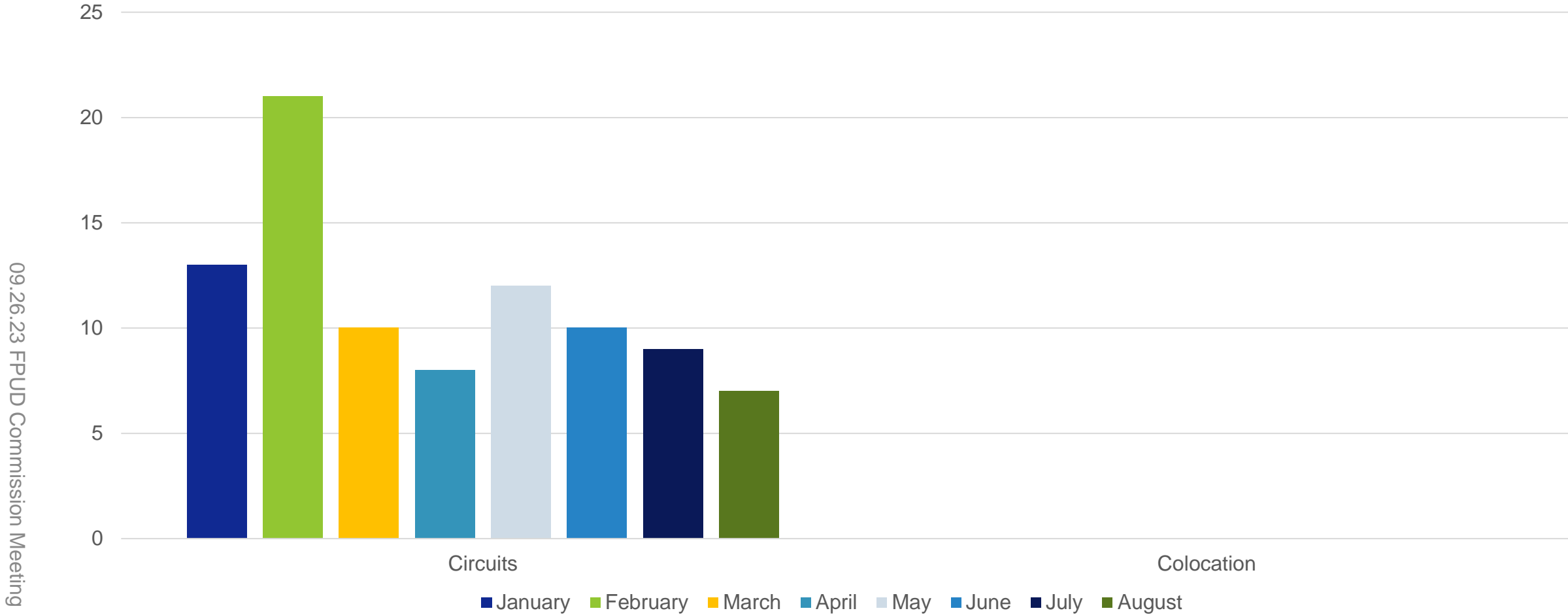




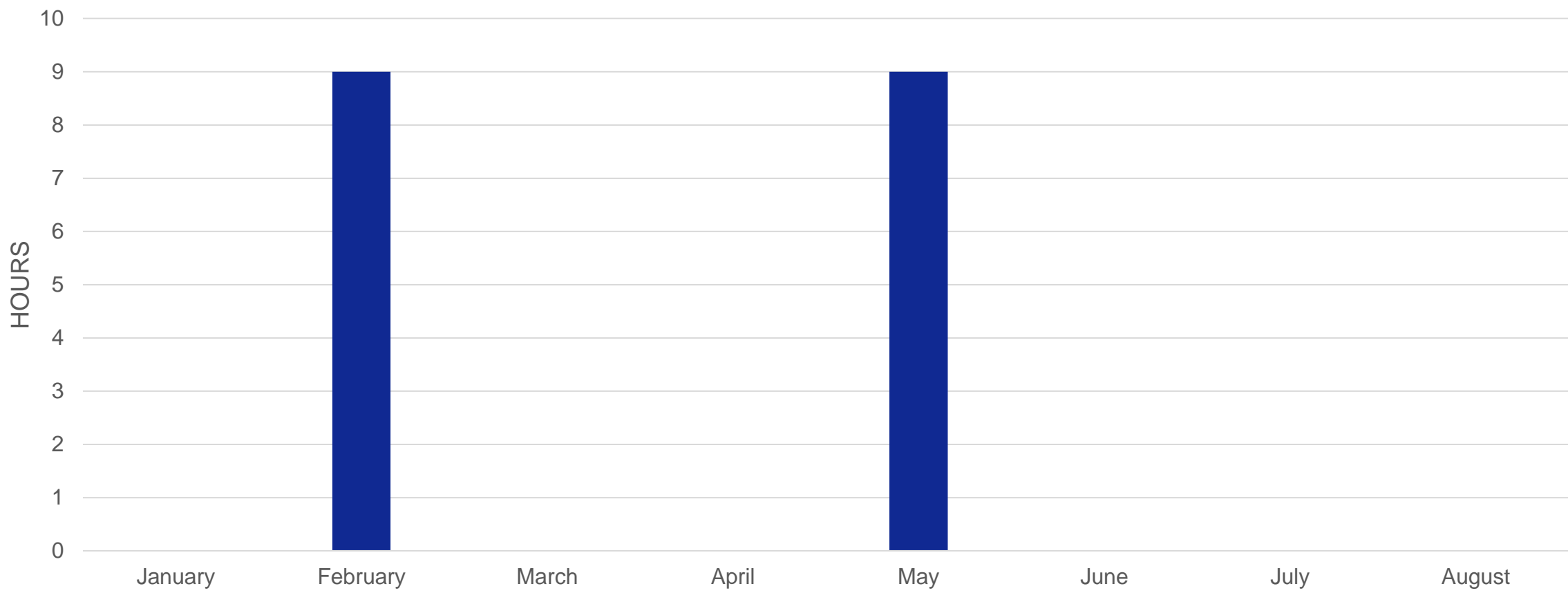
BROADBAND

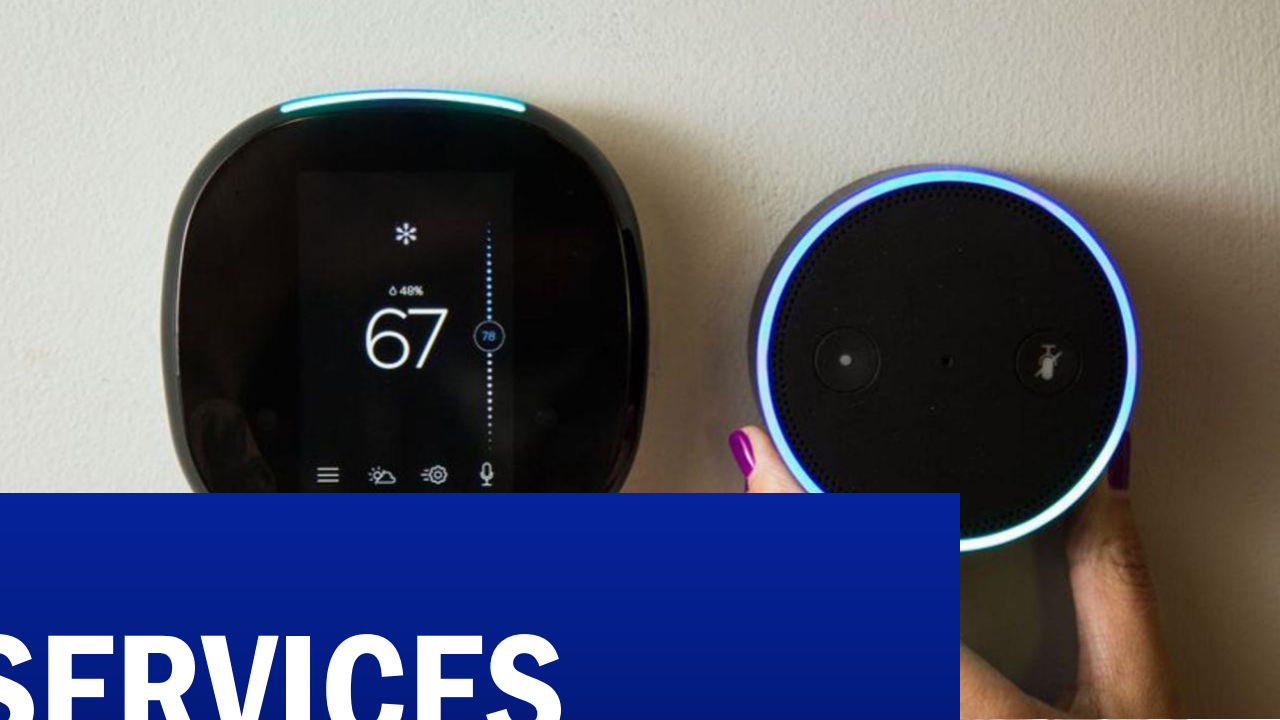


NEW SERVICES



UNPLANNED OUTAGE TIME





ENERGY SERVICES



PAID INCENTIVES

VENDOR	NAME	DATE	DESCRIPTION	AMOUNT
113980	SANCHEZ BROS CONSTRUCTION	08/18/2023	INSULATION	\$18,414.94
114039	JR SIMPLOT COMPANY	08/24/2023	ROASTER	\$81,294.70
113980	SANCHEZ BROS CONSTRUCTION	08/25/2023	INSULATION	\$10,190.43
109093	FIVE D FARMS	08/31/2023	LIGHTING	\$3,000.00
112985	INLAND EMPIRE DISTRIBUTION	08/31/2023	HVAC	\$2,000.00
114373	LA VILLA INC	08/31/2023	LIGHTING	\$5,356.00
113689	LAMB WESTON	08/31/2023	SEM PROJECT	\$34,099.96
112906	NORTH FRANKLIN SCHOOLS	08/31/2023	LIGHTING	\$5,920.00
102087	PORT OF PASCO	08/31/2023	LIGHTING	\$10,306.00
113215	PORT OF PASCO	08/31/2023	LIGHTING	\$5,080.00
114356	DONALD D SNUGGS	08/31/2023	LIGHTING	\$5,840.00
103407	TWIN CITY FOODS	08/31/2023	SEM PROJECT	\$19,164.09
114390	WESTSIDE AUTO LICENSING	08/31/2023	LIGHTING	\$3,080.00
				\$203,746.12

FUTURE PROJECTS - UNDER CONTRACT

CONTRACT	INCENTIVE	AMOUNT
#10089	LIGHTING	\$1,430.00
#10091	HVAC	\$75,000.00
#10105	OPTIMIZATION	\$23,700.27
#10141	LIGHTING	\$2,129.00
#10142	LIGHTING	\$19,987.00
#10185	LIGHTING	\$11,550.00
#10212	LIGHTING	\$4,840.00
#10231	LIGHTING	\$8,480.00
#10236	LIGHTING	\$1,844.00
#10237	LIGHTING	\$56.00
		\$149,016.27

FUTURE PROJECTS - NOT UNDER CONTRACT

INCENTIVE	AMOUNT
LIGHTING	\$5,217.00
LIGHTING	\$1,317.00
LIGHTING	\$5,000.00
HVAC	\$2,000.00
REFRIGERATION	\$46,021.63
LIGHTING	\$31,282.00
REFRIGERATION	\$70,000.00
LIGHTING	\$200,000.00
LIGHTING	\$90,000.00
SEM PROJECT	\$27,093.80
DRYER	\$70,262.81
REFRIGERATION	\$248,510.00
HVAC	\$25,000.00
	\$821,704.24



PURCHASING



QUOTES

REQUESTOR	TYPE OF PURCHASE	AWARDED	VENDOR(S)
Engineering	Secondary Termination Cabinet	04/07/2023	Border States
Engineering	Substation Material	04/16/2023	Border States, Irby Electrical, Anixter, General Pacific, Carlson Sales
Warehouse	Stock Material	05/04/2023	Border States, Irby Electrical, Anixter, General Pacific
Engineering	Substation Material	05/16/2023	General Pacific
Engineering	Substation Material	05/17/2023	Victor Insulators
Engineering	Substation Trenching	07/03/2023	Trenwa Inc.
Engineering	Substation Material	07/21/2023	Victor Insulators, Borders States, Irby Electrical, Alcad Batteries

BIDS

REQUESTOR	TYPE OF PURCHASE	AWARDED	VENDOR
Engineering	15kV Substation Breakers	01/10/2023	Anixter, Inc
Engineering	115kV Substation Breakers	01/10/2023	Carlson Sales
Engineering	Dock Crew	01/24/2023	DJs Electric
Engineering	115kV Potential Transformers	01/24/2023	Carlson Sales
Engineering	Switchgear	01/24/2023	General Pacific
Engineering	15kV Pad Mounted Reclosers	01/24/2023	G&W Electric
Meter Shop	AMI Meters	03/28/2023	Carlson Sales
Engineering	15kV Metering Cabinet	03/28/2023	General Pacific
Engineering	Primary UG Cable	03/28/2023	General Pacific
Engineering	Single Phase Transformers	03/28/2023	General Pacific
Engineering	115kV GOAB Switches	04/25/2023	Royal Switchgear
Engineering	Steel Structures	06/13/2023	Monarch Machine
Engineering	Steel Transmission Poles	06/28/2023	MVA Power



METRICS & DASHBOARDS



PUBLIC AFFAIRS

Social Media Performance Summary (Aug 11 – Sept 14)

Category	Facebook	Twitter	Instagram
Total Followers	2,319	1,071	357
New Followers	27	8	16
Total Impressions	7,432	4,327	3,393
Total Reach	6,097	N/A	2,629
Engagement Rate	3.06%	1.60%	6.01%

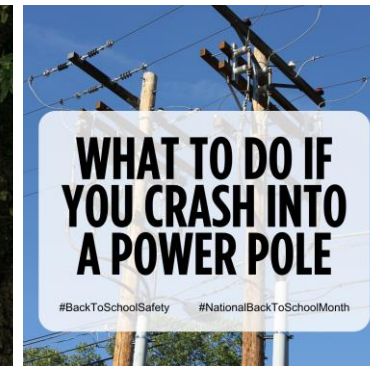
Events We've Participated In:

- August 24 – National Hydropower Day
- September 9 – Connell Fall Fest



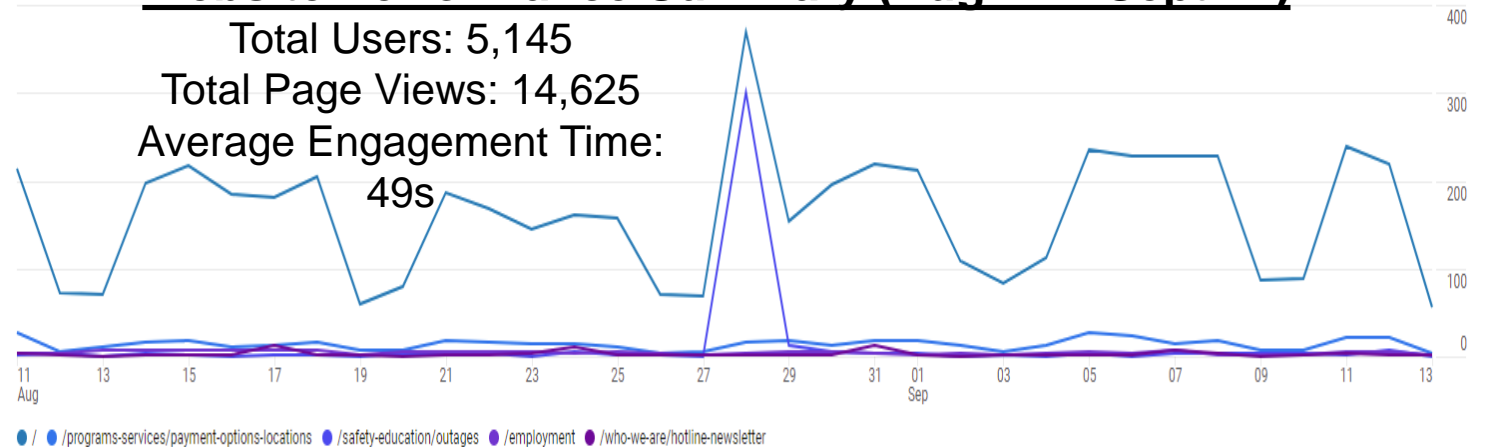
Back to School Safety Month Campaign (August 2023)

Impressions	Engagements	Comments	Av. Eng. Rate
2,759	43	3	1.75%

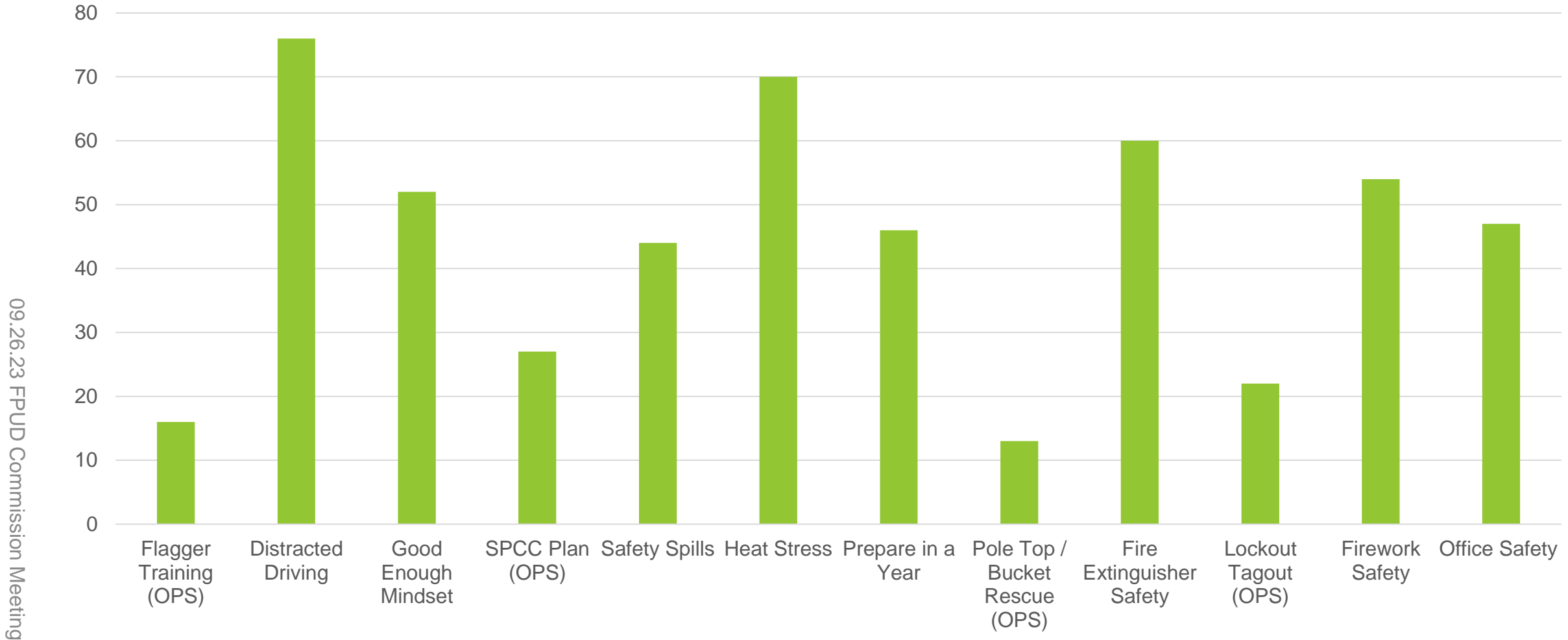


Website Performance Summary (Aug 11 – Sept 14)

Total Users: 5,145
Total Page Views: 14,625
Average Engagement Time:
49s



SAFETY TRAINING



CYBERSECURITY

August 2023 Phishing Results:

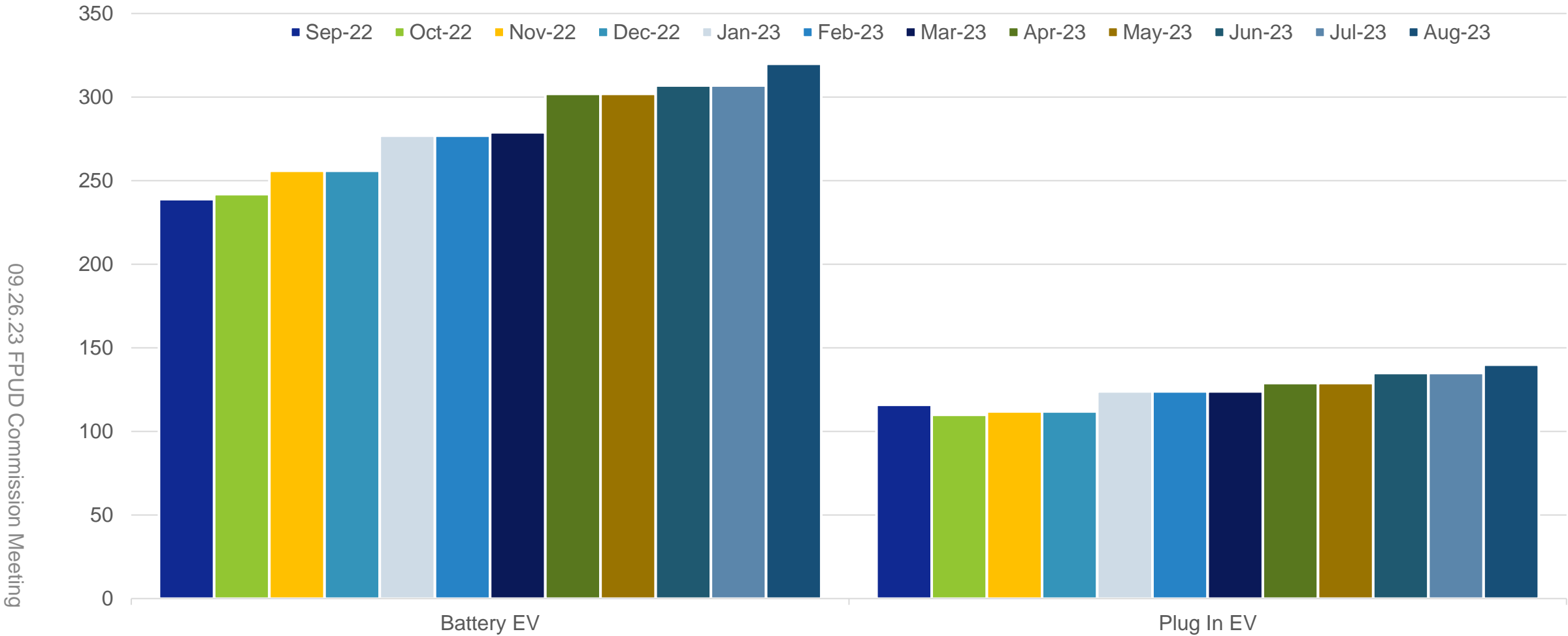
Out of 88 emails sent:

- 1 User clicked on a bad link
- 46 Users reported the email as phishing
- Phish-Prone = 1.1%

Previous results

- July – Suspicious Activity = 2.3% prone to an attack
- June – M365 De-Activation = 6.9% prone to an attack
- May – Memorial Day Picnic = 1.1% prone to an attack
- April – Benefits Survey = 0% prone to an attack
- March – Website Error = 0% prone to an attack
- February – Changes to Healthcare = 1.1% prone to an attack
- January – Facebook Join – 1.1% prone to an attack

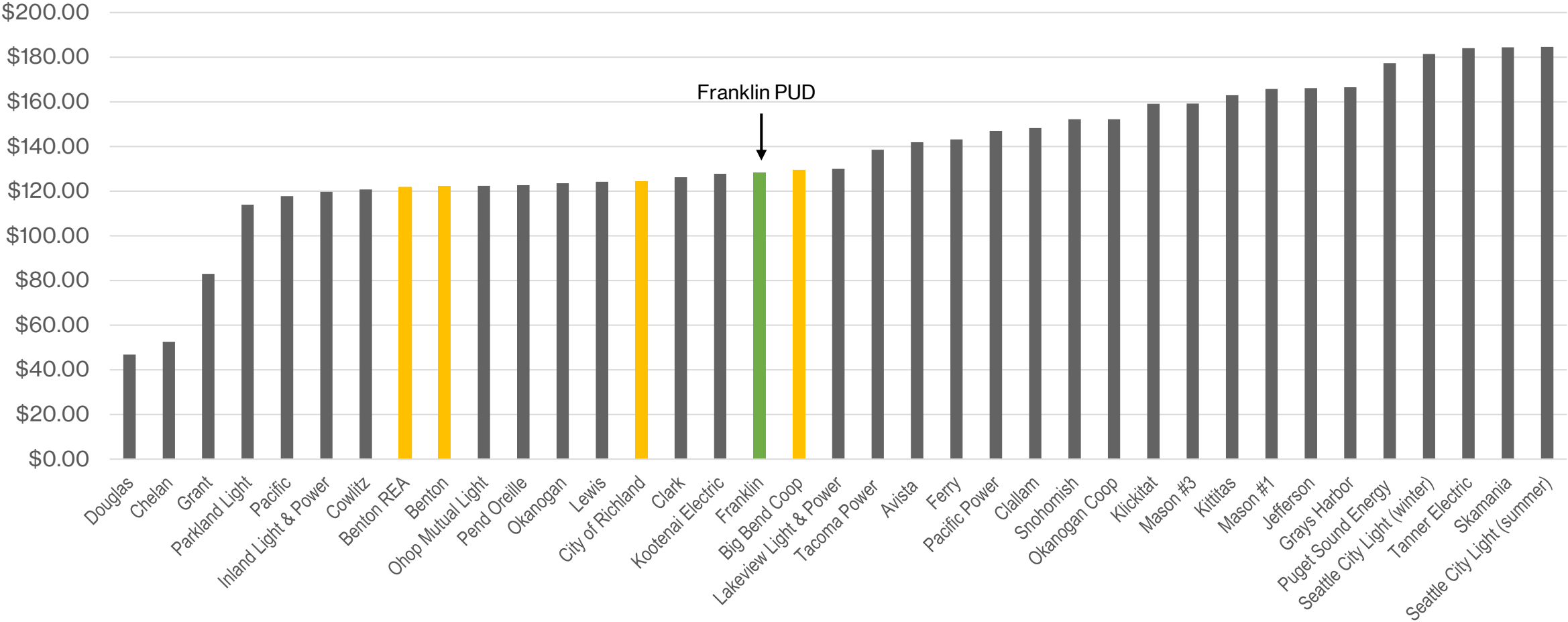
ELECTRIC VEHICLES



RESIDENTIAL RATE COMPARISON

Total Residential Bill
1,400 kWh

Neighboring utilities are shown in orange.

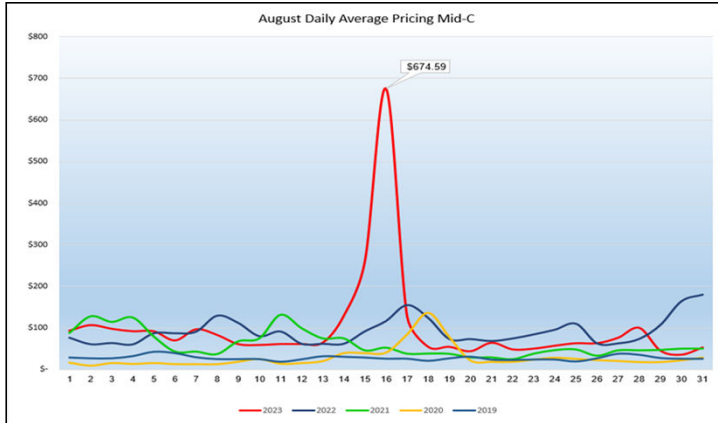


09.26.23 FPUD Commission Meeting

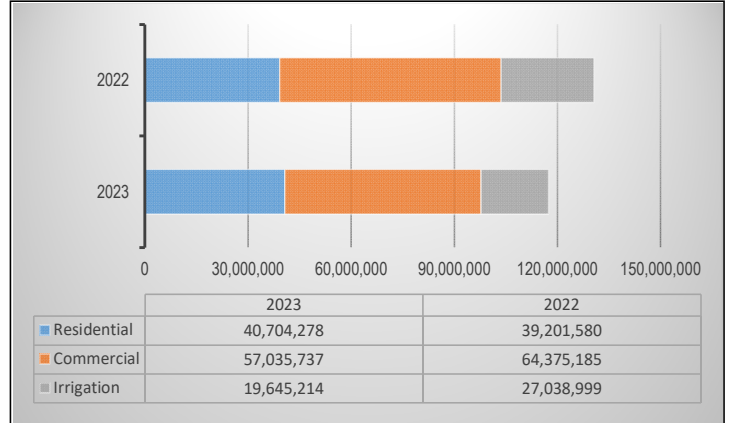
Rates as of June 2023

Public Utility District No. 1 of Franklin County
Monthly Financial Highlights
For the Month Ended August 31, 2023

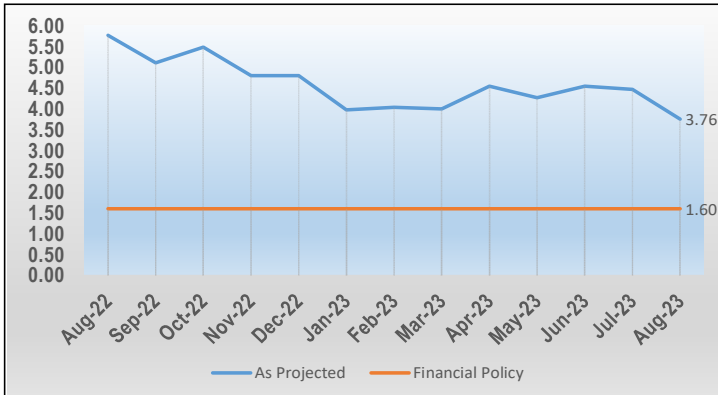
Average Day Ahead Wholesale Power Pricing - Current Month



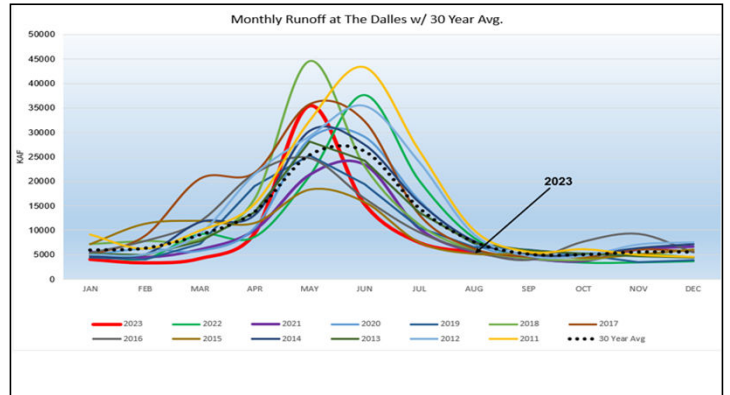
Energy Uses - kWh



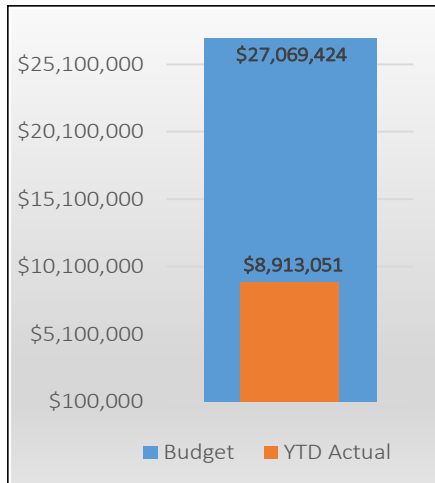
Debt Service Coverage



Runoff at The Dalles



Capital Spending



Labor & Benefits

	Budget	Actual	+/- 10%
Capital	\$188,308	\$105,771	●
Operating	1,011,064	935,703	●
Garage & Warehouse	69,118	58,378	●
Total	\$1,268,490	\$1,099,852	

Overtime

YTD August:	Budget*	Actual
Hours	4094	4734
Dollars	\$396,839	\$460,599

*Budget is submitted for annual period, amount shown is prorated for months elapsed

Cash & Investment Balances

	End of Year Forecast		
	Prior Month	Current Month	
Unrestricted Revenue Fund	\$ 36,753,514	\$ 37,579,606	↑
Unrestricted Rate Stabilization	\$ 5,900,000	\$ 5,900,000	●
Restricted Bond Funds	\$ 1,622,221	\$ 1,622,221	●
Restricted Construction Funds	\$ 10,500,000	\$ 9,000,000	↓
Restricted Debt Service Reserve	\$ 2,163,204	\$ 2,163,204	●
Restricted Deposit Fund	\$ 1,417,793	\$ 1,417,793	●
Restricted Other	\$ 10,000	\$ 10,000	●

Electric Customer Statistics

As of August 31:	2023	2022	
Electric Residential Meters	28,681	28,376	↑
Electric Commercial Meters	3,824	3,779	↑
Electric Irrigation Meters	904	906	↓

Public Utility District No. 1 of Franklin County

Budget Status Report

For the Month Ended August 31, 2023

	August Budget	August Actual	Variance	FY Forecast	FY Budget	Variance
1 Operating Revenues						
2 Retail Energy Sales	\$8,366,340	\$8,533,364	\$167,024	\$87,845,297	\$85,580,329	\$2,264,968
3 Broadband Sales	198,711	198,659	(52)	2,373,616	2,356,220	17,396
4 Transmission Sales	0	539	539	13,750	0	13,750
5 Sales for Resale	2,820,036	1,614,758	(1,205,278)	20,204,205	25,666,504	(5,462,299)
6 Other Operating Revenue	21,458	32,666	11,208	459,538	394,496	65,042
7 Total Operating Revenues	\$11,406,546	\$10,379,986	(\$1,026,560)	\$110,896,406	\$113,997,549	(3,101,143)
8						
9 Operating Expenses						
10 Power Supply	10,457,271	8,791,052	(1,666,219)	77,179,529	79,590,624	(2,411,095)
11 System Operations & Maintenance	498,575	581,640	83,066	6,869,572	6,525,799	343,773
12 Broadband Operations & Maintenance	82,237	85,823	3,586	891,223	845,482	45,740
13 Customer Accounts Expense	179,766	126,408	(53,358)	2,048,039	2,124,886	(76,846)
14 Administrative & General Expense	522,483	450,668	(71,816)	6,029,715	7,109,592	(1,079,878)
15 Taxes	524,180	528,219	4,040	5,178,080	4,977,127	200,953
16 Total Operating Expenses	12,264,512	10,563,810	(1,700,702)	98,196,157	101,173,511	(2,977,354)
17						
18 Operating Income (Loss)	(\$857,966)	(\$183,824)	\$674,142	\$12,700,249	\$12,824,038	(\$123,789)
19						
20 Non Operating Revenue (Expense)						
21 Interest Income	106,400	272,696	166,296	1,898,808	1,253,700	645,108
22 Interest Expense	(158,850)	(158,850)	0	(1,891,935)	(1,891,935)	0
23 Federal Grant Revenue	0	0	0	79,502	0	79,502
24 Federal Grant Expense	0	0	0	(79,502)	0	(79,502)
23 Other Non Operating Revenue (Expense)	833	(197,038)	(197,871)	(133,168)	10,000	(143,168)
24 Total Non Operating Revenue (Expense)	(51,616)	(83,191)	(31,575)	(126,295)	(628,235)	501,940
25						
26 Capital Contributions	270,832	147,164	(123,668)	3,853,427	3,249,996	603,431
27						
28 Change in Net Position	(\$638,751)	(\$119,851)	\$518,899	\$16,427,381	\$15,445,799	\$981,582
Debt Service Payment (Annual)				\$ 4,869,634	\$ 4,869,634	
Change in Net Position				16,427,381	15,445,799	
Interest Expense				1,891,935	1,891,935	
Net Revenue Available for Debt Service				\$ 18,319,316	\$ 17,337,734	
Debt Service Coverage (DSC)				3.76	3.56	

Public Utility District No. 1 of Franklin County
2023 Capital Budget by Project
Percent of Year Elapsed: 67%

Category	Project Description	Year to Date August 31	2023 Budget	\$ Remaining in Budget	% Spent
Broadband					
	1.23 BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	\$ 220,920	\$ 375,000	\$ 154,080	58.91%
	2.23 BROADBAND CUSTOMER CONNECTS	798,109	570,924	(227,185)	139.79%
142.23	NEW COLLO FACILTY	171,368	300,000	128,632	57.12%
UB 24	COLO-2 REMODEL/EXPANSION	5,789	-	(5,789)	100.00%
	Total for Broadband	1,196,186	1,245,924	49,738	96.01%
Building					
	92.23 RTU 8 REPLACEMENT- <i>CARRYOVER</i>		130,000	130,000	0.00%
171.23	SWAMP COOLER FOR WAREHOUSE		7,500	7,500	0.00%
172.23	FAN FOR GARAGE		6,000	6,000	0.00%
173.23	BUILDING REMODEL (GARAGE)		100,000	100,000	0.00%
174.23	NEW READERBOARD	54,980	58,000	3,020	94.79%
	Total for Building	54,980	301,500	246,520	18.24%
Information Handling					
	175.23 UCS BLADES (4)		96,000	96,000	0.00%
	176.23 VOICE ROUTERS (2)		12,000	12,000	0.00%
UB 25	NISC PREPAID METERING IMPLEMENTATION	39,204	-	(39,204)	100.00%
	Total for Information Handling	39,204	108,000	68,796	36.30%
System Construction - New Customers					
	121.23 PURCHASE OF AMI METERS	978,050	300,000	(678,050)	326.02%
	63.23 PURCHASE OF METERS	21,759	-	(21,759)	100.00%
	64.23 CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	2,081,741	2,550,000	468,259	81.64%
	65.23 PURCHASE OF TRANSFORMERS	1,075,172	1,500,000	424,828	71.68%
156.23	SUBSTATION TRANSFORMER REIMANN- <i>CARRYOVER</i>		1,400,000	1,400,000	0.00%
157.23	SUBSTATION TRANSFORMER- <i>CARRYOVER</i>		1,400,000	1,400,000	0.00%
106.23	ACQUIRE FUTURE SUBSTATION SITES- <i>CARRYOVER</i>		500,000	500,000	0.00%
	Total for System Construction- New Customers	4,156,722	7,650,000	3,493,278	54.34%
System Construction - Reliability & Overloads					
	67.23 UNDERGROUND CABLE REPLACEMENTS	13,560	600,000	586,440	2.26%
	70.23 SCADA UPGRADES- SUBSTATIONS	14,418	60,000	45,582	24.03%
	72.23 MISCELLANEOUS SYSTEM IMPROVEMENTS	478,531	1,000,000	521,469	47.85%
	73.23 REPLACE OBSOLETE BREAKER RELAYS	539	350,000	349,461	0.15%
103.23	CONVERT OH/UG- CITY OF PASCO	28,289	475,000	446,711	5.96%
105.23	REPLACE FRANKLIN #1 TRNFMR & DESIGN 12KV	19,227	600,000	580,773	3.20%
130.23	REPLACE 12 KV BUS - FRANKLIN SUB BAY #1- <i>CARRYOVER</i>	803,733	810,000	6,267	99.23%
148.23	VOLTAGE REGULATORS UPGRADES	9,389	300,000	290,611	3.13%
160.23	REFURBISH COURT ST. POWER TRANSFORMER		150,000	150,000	0.00%
161.23	FRANKLIN REBUILD FEEDER GETAWAYS	92,003	300,000	207,997	30.67%
177.23	RAILROAD AVE SUB (REIMANN INDUSTRIAL) TRANSMISSION	50,916	1,000,000	949,084	5.09%
178.23	RAILROAD AVE SUB (REIMANN INDUSTRIAL) SUBSTATION	1,187,492	7,500,000	6,312,508	15.83%
179.23	RAILROAD AVE SUB (REIMANN INDUSTRIAL) DISTRIBUTION		2,250,000	2,250,000	0.00%
168.23	SUBSTATION SECURITY UPGRADES		500,000	500,000	0.00%
CHP.23	CAR HIT POLES	75,904	-	(75,904)	100.00%
	Total for System Construction- Reliability & Overloads	2,774,001	15,895,000	13,120,999	17.45%
Tools					
	180.23 WECO TEST BOARD	61,001	65,000	3,999	93.85%
	181.23 BANTAM PORTABLE TEST BOARD	27,564	42,000	14,436	65.63%
	182.23 DOBLE TRF WITH PRINTER# PH TRANS TURN RATIO FINDER		20,000	20,000	0.00%
UB33	ANDERSON CRIMPER, QD FLIP 6T 230V	25,855	-	(25,855)	100.00%
	Total for Tools	114,420	127,000	12,580	90.09%
Vehicles					
	183.23 SERVICE BUCKETS (2)	193,582	500,000	306,418	38.72%
	184.23 DIGGER DERRICK	344,033	480,000	135,967	71.67%
	170.23 BUCKET TRUCK- <i>CARRYOVER</i>		375,000	375,000	0.00%
	185.23 HVAC VEHICLE MACHINE/ VEHICLE LIFTS	7,686	52,000	44,314	14.78%
	186.23 MINI EXCAVATOR		150,000	150,000	0.00%
	187.23 PICKUPS (2)		185,000	185,000	0.00%

Public Utility District No. 1 of Franklin County
2023 Capital Budget by Project
Percent of Year Elapsed: 67%

Category	Project Description	Year to Date August 31	2023 Budget	\$ Remaining in Budget	% Spent
	140.23 TEST VAN- CARRYOVER UNBUDGETED	5,085	-	(5,085)	100.00%
	UB35 HYDRAULIC TILT EQUIPMENT TRAILER	27,153	-	(27,153)	100.00%
	Total for Vehicles	577,538	1,742,000	1,164,462	33.15%
Grand Total		\$ 8,913,051	\$ 27,069,424	\$ 18,156,373	32.93%