AGENDA

Public Utility District No.1 of Franklin County
October 24, 2017 | 1 P.M. | Regular Commission Meeting
1411 W. Clark St., Pasco, WA

Guiding Principles: SAFETY FIRST • RATES • RELIABILITY • RELATIONSHIPS

AGENDA ITEM	PRESENTER
1. Pledge of Allegiance	
2. Employee Safety Minute	
3. Service Award, Rich Sargent,10 Years	
4. Public Comment	
5. Commissioner Reports	
6. Consent Agenda	
7. Re-Opening the 2018 Budgets Public Hearing, Presenting the Updated Preliminary 2018 Operating and Capital Budgets, and Recessing the Public Hearing	Scarano
8. Reviewing and Discussing a Proposed Combined Agriculture Irrigation Rate Schedule	Scarano
9. Adopting a Resolution Approving a Revised Broadband Services and Facilities Rate Schedule and Superseding Resolution 1283	Scarano
10. Authorizing the General Manager or his Designee to Execute a Contract for the Purchase of Pad mounted Switchgear	Sams
11. Opening a Public Hearing for the New Cost Provisions for Public Records, Hearing Public Comment, Closing the Public Hearing and Adopting a Resolution Approving the New Cost Provisions Approved by the Washington State Legislature Engrossed House Bill (EHB 1595)	Palmer
12. Approving the 2018 Regular Commission Meeting Schedule	Nies
13. Claims	
14. General Manager's Report	
15. Staff Reports	
16. Executive Session, if needed	
17. Future Agenda Items	

CONSENT AGENDA

for the

October 24, 2017, Franklin PUD Regular Commission Meeting

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1. To approve the minutes of the:
   a) Special Commission Meeting of September 21, 2017, and
   b) Regular Commission Meeting of September 26, 2017.

2. To approve payment of expenditures for September 2017, amounting to $8,116,159.37 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	**Amount**
Direct Deposit Payroll Umpqua Bank	$439,739.77
Wire Transfers (Wires)	$5,620,166.87
Automated and Refund Vouchers (Checks)	$1,466,323.91
Direct Deposits (EFT)	$592,449.51
Voids	($2,520.69)
Total:	**$8,116,159.37**

3. To approve the write offs as listed on the Write Off report dated September 27, 2017 in the amount of $10,146.10.

THE BOARD OF COMMISSIONERS OF
PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY

MINUTES OF THE SEPTEMBER 21, 2017
SPECIAL COMMISSION MEETING

The Board of Commissioners of Public Utility District No. 1 of Franklin County held a special meeting at 1411 West Clark, Pasco, WA, on September 21, 2017 at 9:00 a.m.

Those present from the District for all or part of the meeting were Commissioner Bill Gordon, President; Commissioner Stu Nelson, Vice President; Commissioner Roger Wright, Secretary; Tim Nies, General Manager; Steve Palmer, General Counsel; Vic Scarano, Director of Administrative Services; Holly Dohrman, Director of Power Management; Duane Sams, Director of Engineering; Joe Grad, Director of Operations; Carrie Locke, Senior Manager Human Resources; and Rosario Viera, Executive Assistant.

Public present for all or part of the meeting were Jim Darling, Vice President, Maul Foster & Alongi, Inc.; and Charla Skaggs, Senior Communications and Outreach Specialist, Maul Foster & Alongi, Inc.

OPENING AND PLEDGE OF ALLEGIANCE

Commissioner Gordon called the meeting to order at 9 a.m. and asked Mr. Palmer to lead the Pledge of Allegiance.

Introductions were made and Mr. Darling and Ms. Skaggs provided information regarding their background and experience in strategic planning.

DISCUSION AND PRESENTATION ON STRATEGIC PLANNING

Mr. Darling began the discussion by providing an overview of the process for the meeting. He reviewed the critical concepts for strategic planning and noted that the feedback from the employee meetings will be discussed and utilized to facilitate the development of the initial strategic direction draft.

There was dialog on the current strategic direction, and the progress of the operating plan goals. Mr. Nies reported that the District's current process to identify, track and report on operating plan goals is effective and there was general concurrence from the Commission and staff. Discussion ensued.

At 10:05 a.m., a five-minute break was called. At, 10:10 a.m., Commissioner Gordon reconvened the meeting.

Through discussion, Mr. Darling initiated the process of conducting a Strength, Weakness, Opportunities, and Threats (SWOT) analysis for the District to identify the District's internal and external strengths and weaknesses, opportunities and threats. The Commission and staff participated in a brainstorming session and identified areas for each of the SWOT categories. There was group discussion on the inventory of issues and challenges from the SWOT analysis and Mr. Darling noted that the SWOT analysis results will be summarized, and compared to the District's current Strategic Priorities. He

noted that new strategic priorities may result from the process. There was additional discussion on the District's broadband services, and Enterprise Risk Management program.

At 11:30 a.m., Commissioner Gordon called for a 15-minute break. At 11:45 a.m., Commissioner Gordon reconvened the meeting.

Mr. Darling and Ms. Skaggs initiated a review and discussion of the District's current Mission and Vision statements, Values, Guiding Principles and Strategic Priorities to evaluate if they are cohesive and complement each other. Discussion ensued.

Mr. Nies introduced other issues and challenges facing the District. Discussion ensued.

From the discussion, participants re-affirmed the Guiding Principles, agreed to consider streamlining the Mission statement, and consider re-working the Strategic Priorities based on the SWOT analysis completed at the meeting.

Commissioner Gordon called on Mr. Darling for closing remarks. Mr. Darling reported the next steps include drafting a preliminary strategic plan based on the discussions from the meeting and providing for Commission and staff review in advance of the next special meeting.

MEETING ADJOURNED

With no further business to come before the Commission, Commissioner Gordon adjourned the meeting at 1:08 p.m.

The next regular meeting will be on September 26, 2017 at 1 p.m. at the District's Auditorium.

The District will hold a special meeting on October 17, 2017, at 9 a.m. in the District's Auditorium. The purpose of the special meeting is to hear a presentation and have discussion on strategic planning.

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William Gordon, President

_____
Stuart Nelson, Vice President

_____
Roger Wright, Secretary

THE BOARD OF COMMISSIONERS OF
PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY

MINUTES OF THE SEPTEMBER 26, 2017
REGULAR COMMISSION MEETING

The Board of Commissioners of Public Utility District No. 1 of Franklin County held a regular meeting at 1411 West Clark, Pasco, WA, on September 26, 2017 at 1:00 p.m.

Those present from the District for all or part of the meeting were Commissioner Bill Gordon, President; Commissioner Stu Nelson, Vice President; Commissioner Roger Wright, Secretary; Tim Nies, General Manager; Steve Palmer, General Counsel; Vic Scarano, Director of Administrative Services; Holly Dohrman, Director of Power Management; Duane Sams, Director of Engineering; Joe Grad, Director of Operations; Carrie Locke, Senior Manger Human Resources, Debbie Bone-Harris, Senior Manager Public Affairs; and Rosario Viera, Executive Assistant.

Other staff present for all or part of the meeting were Dave Reed, Substation Electrician Foreman; Katrina Fulton, Accounting Manager; Jenny Smith, Financial Analyst; Anthony Wright, IT Systems Administrator; and Lori Combs, Administrative Assistant.

Public present for all or part of the meeting were Rella Reimann, T&R Farms and District customer; Ralph Thomsen, T&R Farms; Darryll Olsen, Columbia-Snake River Irrigators Association; Randy Hayden, Port of Pasco; Clint Williamson, Warehouseman and District customer; Michelle Andres, District customer, and other unidentified members of the public.

OPENING AND PLEDGE OF ALLEGIANCE

Commissioner Gordon called the meeting to order at 1:00 p.m. and asked Mr. Palmer to lead the Pledge of Allegiance.

EMPLOYEE SAFETY MINUTE

The Commission welcomed Mr. Reed and asked for his overall rating on the safety culture, and concerns or suggestions to improve safety at the District. Mr. Reed rated the District's safety culture as very good. He noted that safety is ingrained in the job, especially for craft employees. He reported that the District's safety programs and meetings provide good information and training. He noted that he would like the District to provide self-defense classes and to have a formal disaster preparedness plan in place. The Commission thanked Mr. Reed for attending.

PUBLIC COMMENT

Commissioner Gordon called for public comment and there was none.

COMMISSIONER REPORTS

Commissioner Nelson reported that:

- He attended the Pasco and Tri City Hispanic monthly chamber luncheons.
- He attended the monthly PPC meeting.
- He attended the monthly WPUDA meeting, and shared the financial reports provided at the meeting.

Commissioner Wright reported that:

- He was pleased with the Strategic Planning consultants' facilitation of the Commission workshop on September 21. He noted that there was good discussion.
- He attended the Pasco Chamber's roundtable discussion with US Representative Dan Newhouse. He noted that there was discussion on delivering broadband to the rural areas of Washington.
- The NoaNet Board approved to begin negotiations with Mr. Dave Spencer for NoaNet's Chief Executive Officer positon.

Commissioner Gordon reported that:

- The Columbia Basin College (CBC) Board of Trustees selected Dr. Rebekah Woods as the new President of Columbia Basin College. He noted that Dr. Woods is the first woman president for CBC and that the Trustees were excited to have her.

AGENDA ITEM 5 - CONSENT AGENDA

The Commission reviewed the Consent Agenda. Commissioner Wright moved and Commissioner Nelson seconded to approve the Consent Agenda as follows:

1. To approve the minutes of the Regular Commission Meeting of August 22, 2017.

2. To approve payment of expenditures for August 2017, amounting to $12,879,096.53 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	**Amount**
Direct Deposit Payroll Umpqua Bank	$668,841.18
Wire Transfers (Wires)	$9,687,197.58
Automated and Refund Vouchers (Checks)	$1,834,139.44
Direct Deposits (EFT)	$697,945.57

Voids	($9,027.24)
Total:	**$12,879,096.53**

3. To approve the write offs as listed on the Write Off report dated August 31, 2017 in the amount of $12,591.67.

4. To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of $976.41 for work completed by Davey's Tree, Inc. under Contract 8541 – Extension 2, Tree Trimming Services.

5. To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of $62,817.50 for work completed by Pacific Pole Inspection, LLC., under Contract 9078, Pole Fire Retardant Treatment.

6. To approve a revision to Exhibit A (*Consent Agenda Item 6 - Attachment A*) of Resolution 1269, adopted December 13, 2016, updating the list of Pre-Qualified Contractors for 2017 to include Power Technology, Inc. effective September 26, 2017.

   The motion passed unanimously.

AGENDA ITEM 6 - ADOPTING A RESOLUTION EXPRESSING THE APPRECIATION FOR THE SERVICE OF RON REIMANN, RATE ADVISORY COMMITTEE MEMBER, AND ADVOCATE FOR THE DISTRICT.

Mr. Nies introduced this agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. He noted that District staff was appreciative of the continued support and many contributions Mr. Reimann made in the electric and water industries.

Various members of the public attending provided testimony to Mr. Reimann's contributions in the community, his advocacy for conservation measures, and his involvement in the Columbia Snake River Irrigators Association.

Mr. Hayden noted that the Port of Pasco was in support of the Resolution and noted that Mr. Reimann had been a great Port Commissioner.

Ms. Reimann thanked the Commission for adopting the Resolution to honor the late Mr. Reimann. She noted that Mr. Reimann enjoyed his participation in the District's Rate Advisory Committee. Staff reviewed their recommendation.

The Commission expressed their appreciation for all the work Mr. Reimann did for the District and shared humorous anecdotes on Mr. Reimann.

Commissioner Wright moved and Commissioner Nelson seconded to adopt Resolution 1289 as presented. The motion passed unanimously.

Endangered Species Act Discussion

Mr. Nies asked Mr. Olsen to provide an update on the Endangered Species Act (ESA). Mr. Olsen reported that the Columbia Snake River Irrigators Association (CSRIA) has requested the ESA's executive authority be invoked in efforts to end the litigations on the current Biological Opinion (BiOp). He reported on the CSRIA's request to engage the ESA Committee to review the BiOp for an exemption to further measures affecting the federal hydro project operations on the Columbia-Snake River system. He provided a summary of the pertinent steps to move forward with this action.

Mr. Olsen reported CSRIA was seeking support from the Commission. The Commission concurred on providing support via the General Manager's advocacy for the effort.

Mr. Olsen thanked the Commission for their time and support.

AGENDA ITEM 7 - OPENING THE 2018 BUDGETS PUBLIC HEARING, PRESENTING THE PRELIMINARY 2018 OPERATING AND CAPITAL BUDGETS, AND RECESSING THE PUBLIC HEARING.

Commissioner Gordon opened the public hearing. Mr. Scarano introduced this agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. He noted that a public hearing has been scheduled at each of the following Commission meetings, October 24, 2017, November 14, 2017 and December 12, 2017.

Through a presentation, Mr. Scarano provided the detail for the proposed 2018 Operating and Capital Budgets. He explained the line item details, factors, and rationale used for the figures. Ms. Dohrman provided the detail on the power costs and retail revenue in the budget. Mr. Scarano noted that any changes to the preliminary budgets will be listed as crosswalk items. There was questions and discussion during the presentation.

Staff recommended that after hearing any public comment and after review and discussion, the Commission recess the public hearing to the October 24, 2017 regular Commission meeting.

Commissioner Gorgon called for public comment and there was none. Commissioner Gordon moved and Commissioner Nelson seconded to recess the 2018 Operating and Capital Budgets public hearing until the October 24, 2017 regular Commission meeting. The motion passed unanimously.

AGENDA ITEM 8 - AUTHORIZING THE GENERAL MANAGER OR HIS DESIGNEE TO

EXECUTE A CONTRACT FOR THE PURCHASE A CONTROL ENCLOSURE FOR THE FOSTER WELLS BAY 3 SUBSTATION PROJECT.

Mr. Sams introduced this agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Nelson seconded to find Trachte, Inc. the lowest responsive bidder, and to authorize the General Manager or his designee to execute a contract for the purchase of a control enclosure in an amount not to exceed $114,465. The motion passed unanimously.

AGENDA ITEM 9 - AUTHORIZING THE GENERAL MANAGER OR HIS DESIGNEE TO EXECUTE A CONTRACT FOR THE PURCHASE OF SIX 15.5 KV VACUUM CIRCUIT BREAKERS FOR THE FOSTER WELLS BAY 3 SUBSTATION PROJECT.

Mr. Sams introduced this agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. Staff reviewed their recommendation.

Commissioner Nelson moved and Commissioner Wright seconded to find the bid submitted by General Pacific non-responsive and authorize the General Manager or his designee to execute a contract for the purchase of six (6) 15.5 kV vacuum circuit breakers with Wesco Distribution, the lowest responsive bidder, in an amount not to exceed $103,800. The motion passed unanimously.

AGENDA ITEM 10 - ADOPTING A RESOLUTION APPROVING THE DISTRICT'S PARTICIPATION IN THE STATE OF WASHINGTON'S RENEWABLE ENERGY SYSTEM INCENTIVE PROGRAM ESTABLISHED IN ENGROSSED SUBSTITUTE SENATE BILL 5939 AND SUPERSEDING RESOLUTION 1256.

Ms. Dohrman introduced this agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Nelson seconded to adopt Resolution 1290 as presented. The motion passed unanimously.

AGENDA ITEM 11 - ADOPTING A RESOLUTION AUTHORIZING THE GENERAL MANAGER OR HIS DESIGNEE TO EXECUTE A SUBCONTRACT AGREEMENT FOR WASHINGTON STATE DEPARTMENT OF TRANSPORTATION GRANT REIMBURSEMENT WITH ENERGY NORTHWEST AND RELATED DOCUMENTS IN CONNECTION WITH THE WASHINGTON STATE DEPARTMENT OF TRANSPORTATION ELECTRIC VEHICLE INFRASTRUCTURE PILOT PROGRAM.

Ms. Dohrman introduced this agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Nelson seconded to adopt Resolution 1291 as presented. The motion passed unanimously.

AGENDA ITEM 12 - AUTHORIZING THE GENERAL MANAGER OR HIS DESIGNEE TO EXECUTE AN INTERLOCAL COOPERATIVE PURCHASING AGREEMENT FOR PARTICIPATION IN A JOINT PROCUREMENT PROGRAM BETWEEN THE DISTRICT, BENTON PUD, CHELAN PUD, CITY OF RICHLAND, CLALLAM PUD, CLARK PUBLIC UTILITY, GRANT PUD, GRAYS HARBOR PUD, KLICKITAT PUD, MASON #1 PUD, MASON #3 PUD AND SKAMANIA PUD WITH ENERGY NORTHWEST.

Mr. Palmer introduced this agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. Staff reviewed their recommendation.

Commissioner Nelson moved and Commissioner Wright seconded to authorize the General Manager or his designee to execute an Interlocal Cooperative Purchasing Agreement for Participation in a Joint Procurement Program between the District, Benton PUD, Chelan PUD, City of Richland, Clallam PUD, Clark Public Utility, Grant PUD, Grays Harbor PUD, Klickitat PUD, Mason #1 PUD, Mason #3 PUD and Skamania PUD and Energy Northwest. The motion passed unanimously.

CLAIMS

Mr. Palmer noted there was one claim to report and he provided the information. He noted that the claim has been forwarded to Federated.

GENERAL MANAGER'S REPORT

Mr. Nies reported that:

- He attended PPC and PNUCC. He noted that there was discussion on holding a Member's Forum to discuss the Snake River Dams at PPC. The Commission noted that more effort needs to be done in marketing the value of the dams. Mr. Nies reported that valuable information for the Integrated Resource Plan was provided at PNUCC.
- Energy Northwest will coordinate the effort to establish engineering standards among utilities to create efficiencies.
- He will be joining the TRIDEC Board and noted his three-year term will begin in January 2018.

- Mr. Carl Adrian, TRIDEC and Mr. Gary Ballew, Port of Pasco, will be attending the October Commission meeting to provide an economic development update.
- APPA holds an annual CEO conference and that he would like to attend. He noted this may conflict with a 2018 Commission meeting date and that he would be absent from the meeting if he were to attend. The Commission noted there was benefit in the CEO conference and concurred with Mr. Nies attending.
  Ms. Viera noted that there may be other conflicts in 2018. She noted that APPA's Legislative Rally in February 2018 and NWPPA's Annual meeting in May 2018 both conflicted with the tentative regular meeting schedule. The Commission requested staff bring the proposed 2018 regular meeting schedule for consideration and approval to the October meeting.
- For his audit, he reported that he reviewed the Low Income Conservation Program Customer process. He noted that a minor adjustment was needed in one of the forms but that overall the process was good.

STAFF REPORTS

Mr. Scarano reported that:

- The meeting packet included the August 2017 monthly financial reports and he reviewed the highlights of each report. The Commission requested staff include the Non-Recurring Charges on the Broadband Report.
- The Administrative Services Department Key Performance Indicators (KPIs) were included in the meeting packet and he reviewed them. He noted that the Commission requested additional information on the IT tickets at the August meeting and he provided the information.
- Staff is in discussions with the City of Pasco on a potential smart pole project and he provided the preliminary information. He noted that if the project progresses an Inter Local Agreement will be needed.
- The Broadband department received two requests for broadband services that would require significant capital costs. He reported that Franklin County requested fiber service to Palouse Falls and noted that the project cost is estimated at $1.23M. He reported that Mission Support Alliance requested colocation space and that the project cost is estimated at $230K. He reported that if the projects are completed, there would be an overage in the broadband capital budget and noted that more information will be provided when details are finalized.
- The current broadband rate schedule is being reviewed and staff will bring any changes needed for Commission consideration and approval to the October meeting.
- The Rate Schedule change to combine the Small Irrigation and Large Irrigation rate classes will be brought to the October meeting for review and discussion.
- The District's Letter of Credit (LOC) facility with Umpqua Bank expires at the end of October. He noted that staff is working to renew the LOC with Umpqua under the same terms as authorized in the Resolution.

- The Distributed Generation and Connell Wireless pilot projects are making progress and noted that the production meter information is available on SmartHub.
- For his audit, he reported that last winter's colder than normal temperatures and the system conversion led to an increase in the account receivables. He noted that staff focused on the 60 and 90-day receivable balances and were able to reduce them.

Ms. Dohrman reported that:

- She attended PPC and reported that PPC continues to focus on BPA.
- The August monthly power report and KPIs were included in the meeting packet and she reviewed them.
- For her audit, she compared January 2017 day ahead and real time pricing to August 2017 day ahead and real time pricing. She noted that the previous winter temperatures had been lower than expected and that the pricing did not align in January as they did in August.

Ms. Locke reported that:

- The Human Resources KPIs were included in the meeting packet and she reviewed them. She noted that the Privacy of Health Information Policy was completed.
- The Financial Analyst and Field Engineer positions were filled. She noted that three District lineman submitted their resignations and reported that staff is coordinating their efforts to fill the positions with the IBEW Union Business Agent. Discussion ensued.
- The CWPU-UIP group met to establish rates for the 2018 plan year and that part of the reserves account will be used to buy down the rate increase. She noted the health plan costs will only increase by 6% and that the national trend for medical rate increases is 7.6%.
- For her audit, she reported that the District's medical claims for the January 2017 through June 2017 period were audited by an outside accounting firm to ensure they were for active plan participants. She noted that all the claims were valid.
- Employees from the mechanic and transformer shops have been working alternate work schedules on a trial period. She noted that providing alternate work schedules is a benefit that may assist the District when filling positions.

Ms. Viera reported that:

- A date needs to be set for the presentation of the final strategic plan. She presented various dates for consideration and asked the Commission for their availability. The Commission noted they would review the dates and report back.

Mr. Sams reported that:

- The Taylor Flats transmission line project is going well.
- The District is nearing its net metering cap which is set at 0.5 percent of the District's peak demand during 1996 and he provided an update on distributed generation current customers.
- For his audit, he reviewed the District's 2500 kVa transformers to verify how many have the internal disconnection switch. He reported on the benefits of having the switch in transformers.

Ms. Bone-Harris did not report.

Mr. Grad reported that:

- The tree trimmers have begun the annual tree trimming work and noted that they are working in the Connell and Kahlotus area.
- The line crews remain busy with new housing developments and system maintenance work.
- The safety topic for September was fall protection.
- Energy Northwest completed the District's safety assessment. He noted that Energy Northwest was very complimentary of the District's safety meetings and programs. He noted minor recommendations were made.
- For his audit, he reported that District's apprentice program was reviewed to ensure it was compliant with Labor & Industries requirements. He noted that the program is in full compliance.

Mr. Palmer reported that:

- Mr. Axford continues to advertise and pursue the disposition of the Pasco CT and he provided an update.
- For the Legal Department's KPIs, there has been five Public Records Request in September.
- Staff will bring an updated fee schedule for public records requests for Commission approval to the October meeting. He noted that this was due to new legislation that recently passed, which enables the District to charge a fee for electronic copies. He noted a public hearing is required to notify the public of the changes in public records requests fees.
- The Commission had inquired about the recovery of District costs incurred in broadband capital projects. He noted that those expenses are generally recovered through the Non-recurring charge paid by the Retail Service Providers; however, if a service contract is terminated by the customer before the end of the term, the District will collect all unrecovered construction costs related to that service contract.
- For his audit, he reviewed the District's contracts to ensure that the Certificates of Insurance that are contractually required to be provided by the District are up-to-date. He noted no exceptions were found.

MEETING ADJOURNED

With no further business to come before the Commission, Commissioner Gordon adjourned the meeting at 4:14 p.m.

The District will hold a special meeting on October 17, 2017, at 9 a.m. in the District's Auditorium. The purpose of the special meeting is for having discussion on strategic planning.

The next regular meeting will be on October 24, 2017 at 1 p.m. at the District's Auditorium.

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William Gordon, President

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Stuart Nelson, Vice President

_____
Roger Wright, Secretary

FRANKLIN COUNTY PUD

Accounts Payable
Warrant Register - Wires
09/01/2017 To 09/30/2017

Bank Account: 3 - FPUD REVENUE ACCOUNT

Item	Check/Tran	Date	Pmt Type	Vendor #	Vendor Name	Reference	Amount
1	152	09/01/2017	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3	67,584.03
2	166	09/08/2017	WIRE	112707	THE ENERGY AUTHORITY	TEA CONSULTING/SCHEDULING & DISPATCH	156,660.86
3	158	09/14/2017	WIRE	113257	EFTPS - PAYROLL TAXES	PAYROLL TAXES	95,110.11
4	161	09/15/2017	WIRE	112707	THE ENERGY AUTHORITY	TEA CONSULTING/SCHEDULING & DISPATCH	91,403.34
5	162	09/15/2017	WIRE	112902	EDF TRADING NORTH AMERICA	POWER SWAP	154,057.60
6	163	09/18/2017	WIRE	112706	FREDERICKSON POWER LP	POWER	496,638.62
7	165	09/20/2017	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 2	68,490.40
8	159	09/25/2017	WIRE	109978	WA STATE DEPT OF REVENUE	AUGUST 2017 EXCISE TAX	301,753.45
9	168	09/25/2017	WIRE	112715	POWEREX CORP	AUGUST FREDERICKSON GAS	398,437.20
10	171	09/28/2017	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	POWER/TRANSMISSION	3,069,739.00
11	172	09/28/2017	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	POWER/TRANSMISSION	453,403.00
12	175	09/28/2017	WIRE	113257	EFTPS - PAYROLL TAXES	PAYROLL TAXES	92,788.14
13	176	09/28/2017	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3	67,087.04
14	173	09/29/2017	WIRE	112709	LL&P WIND ENERGY INC	WHITE CREEK WIND	107,014.08
						Total for Bank Account - 3: (14)	5,620,166.87
						Grand Total: (14)	5,620,166.87

FRANKLIN COUNTY PUD

Accounts Payable
Checks and Customer Refunds
09/01/2017 To 09/30/2017

Bank Account: 1 - ZBA - WARRANT ACCOUNT

Item	Check /Tran	Date	Pmt Type	Vendor #	Vendor Name	Reference	Amount
1	29303	09/07/2017	CHK	100121	AMERIGAS KENNEWICK	GAS & OTHER FUELS	833.03
2	29304	09/07/2017	CHK	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	46,626.33
3	29305	09/07/2017	CHK	100179	BENTON FRANKLIN CAC	HELPING HANDS	233.88
4	29306	09/07/2017	CHK	104565	BIG BEND ELECTRIC COOPERATIVE INC	UTILITY SERVICES	82.48
5	29307	09/07/2017	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	31,966.89
6	29308	09/07/2017	CHK	100354	CITY OF CONNELL	UTILITY SERVICES	77.17
7	29309	09/07/2017	CHK	101285	CITY OF PASCO	PERMIT FEE	10.00
8	29310	09/07/2017	CHK	113232	DIVERSIFIED INSPECTIONS/ ITL INC	VEHICLE SAFETY INSPECTION	5,595.00
9	29311	09/07/2017	CHK	112862	ERMCO	WAREHOUSE MATERIALS & SUPPLIES	61,052.75
10	29312	09/07/2017	CHK	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	1,737.60
11	29313	09/07/2017	CHK	100229	GRAINGER INC	OPERATING SUPPLIES	65.25
12	29314	09/07/2017	CHK	103521	GRAYBAR ELECTRIC INC	WAREHOUSE MATERIALS & SUPPLIES	3,881.72
13	29315	09/07/2017	CHK	112885	INDEPENDENT STATIONERS	OFFICE SUPPLIES	213.94
14	29316	09/07/2017	CHK	113312	INSPIRE DEVELOPMENT CENTERS	ENERGY SERVICES	1,985.00
15	29317	09/07/2017	CHK	113696	JIM KIRK	ENERGY SERVICES	6,990.90
16	29318	09/07/2017	CHK	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE FEE	23.85
17	29319	09/07/2017	CHK	113201	NAPA	AUTO PARTS	528.41
18	29320	09/07/2017	CHK	113269	NISC	ENTERPRISE SOLUTION	4,559.91
19	29321	09/07/2017	CHK	102358	OLDCASTLE PRECAST INC	WAREHOUSE MATERIALS & SUPPLIES	3,247.14
20	29322	09/07/2017	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	422.25
21	29323	09/07/2017	CHK	100424	PASCO CHAMBER OF COMMERCE	DUES & MEMBERSHIP	20.00
22	29324	09/07/2017	CHK	101875	RAY POLAND & SONS	DISPOSAL	30.24
23	29325	09/07/2017	CHK	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, INC	OPERATING SUPPLIES	254.39
24	29326	09/07/2017	CHK	112971	RICHARDSON'S GARAGE DOORS INC	MAINTENANCE & REPAIR WORK	620.65
25	29327	09/07/2017	CHK	100195	STAPLES ADVANTAGE	OFFICE SUPPLIES	522.17
26	29328	09/07/2017	CHK	104596	TRI CITIES AREA JOURNAL OF BUSINESS	ADVERTISING	1,140.00
27	29329	09/07/2017	CHK	113387	US BANK	BOND ADMINISTRATIVE FEES	1,693.98
28	29330	09/07/2017	CHK	100242	WAGNER-SMITH COMPANY	TOOLS	197.78
29	29331	09/07/2017	CHK	113626	WATER STREET PUBLIC AFFAIRS LLC	CONSULTING	3,000.00
30	29332	09/07/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	14.83
31	29333	09/07/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	400.00
32	29334	09/07/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	76.18
33	29335	09/07/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	5.03
34	29336	09/07/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	165.78
35	29337	09/07/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	215.56
36	29338	09/07/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	23.29
37	29339	09/07/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	75.46
38	29340	09/07/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	42.62

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39	29341	09/07/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	93.35
40	29342	09/07/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	57.08
41	29343	09/07/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	52.99
42	29344	09/07/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	394.32
43	29345	09/07/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	89.37
44	29346	09/07/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	256.18
45	29347	09/07/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	39.21
46	29348	09/07/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	85.01
47	29349	09/07/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	388.23
48	29350	09/14/2017	CHK	113564	ADVANCED CONSERVATION TECHNOLOGY INC	ENERGY SERVICES	3,925.00
49	29351	09/14/2017	CHK	113403	AMERICOOL HEATING AND AIR CONDITIONING	ENERGY SERVICES	6,500.00
50	29352	09/14/2017	CHK	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	1,440.74
51	29353	09/14/2017	CHK	100129	APOLLO SHEET METAL INC	ENERGY SERVICES	1,800.00
52	29354	09/14/2017	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	251.78
53	29355	09/14/2017	CHK	100171	BASIN DISPOSAL INC	UTILITY SERVICES	1,090.77
54	29356	09/14/2017	CHK	100174	BDI TRANSFER	DISPOSAL	123.67
55	29357	09/14/2017	CHK	100187	BOB RHODES HEATING & AIR COND INC	ENERGY SERVICES	2,500.00
56	29358	09/14/2017	CHK	113079	CANON SOLUTIONS AMERICA INC	HARD/SOFTWARE MAINTENANCE	3,086.88
57	29359	09/14/2017	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	1,047.33
58	29360	09/14/2017	CHK	112936	CENTURY LINK	PHONE SERVICES	1,656.17
59	29361	09/14/2017	CHK	101285	CITY OF PASCO	PERMIT FEE	10.00
60	29362	09/14/2017	CHK	100362	CITY OF PASCO	OCCUPATION / UTILITY TAX	382,699.25
61	29363	09/14/2017	CHK	112903	CITY OF RICHLAND	FIBER LEASE	89.78
62	29364	09/14/2017	CHK	113363	COLEMAN OIL COMPANY	VEHICLE FUEL	9,484.10
63	29365	09/14/2017	CHK	100387	COLUMBIA RURAL ELECTRIC ASSOC	UTILITY SERVICES	77.29
64	29366	09/14/2017	CHK	100344	CONNELL GRANGE SUPPLY CO INC	OPERATING SUPPLIES & FUEL	135.43
65	29367	09/14/2017	CHK	100346	CONNELL OIL INC	GAS & OTHER FUELS	902.33
66	29368	09/14/2017	CHK	100001	DAYCO HEATING & AIR	ENERGY SERVICES	1,500.00
67	29369	09/14/2017	CHK	101487	DELTA HEATING & COOLING INC	ENERGY SERVICES	4,000.00
68	29370	09/14/2017	CHK	103843	DEPARTMENT OF LICENSING	CDL DRIVING RECORDS	351.00
69	29371	09/14/2017	CHK	112753	ENTERPRISE HOLDINGS INC	CAR RENTALS	373.93
70	29372	09/14/2017	CHK	100197	FEDEX	FEDEX	120.00
71	29373	09/14/2017	CHK	107290	FRANKLIN PUD	EMPLOYEE REPAYMENT	184.40
72	29374	09/14/2017	CHK	103521	GRAYBAR ELECTRIC INC	BROADBAND MATERIALS & SUPPLIES	16,575.83
73	29375	09/14/2017	CHK	113462	HRMS SOLUTIONS, INC.	HUMAN RESOURCES SOFTWARE	4,725.00
74	29376	09/14/2017	CHK	103554	JACOBS & RHODES INC	ENERGY SERVICES	3,000.00
75	29377	09/14/2017	CHK	113689	LAMB WESTON INC	ENERGY SERVICES	2,100.00
76	29378	09/14/2017	CHK	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	244.36

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77	29379	09/14/2017	CHK	100321	M CAMPBELL & COMPANY INC	ENERGY SERVICES	1,800.00
78	29380	09/14/2017	CHK	113201	NAPA	AUTO PARTS	411.56
79	29381	09/14/2017	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	326.19
80	29382	09/14/2017	CHK	100394	OXARC INC	SAFETY EQUIPMENT	363.26
81	29383	09/14/2017	CHK	113367	PEOPLEFACTS	NEW HIRE BACKGROUND CHECK	266.37
82	29384	09/14/2017	CHK	100426	POWER CITY ELECTRIC INC	PROJECT WORK	1,009.55
83	29385	09/14/2017	CHK	101875	RAY POLAND & SONS	DISPOSAL	300.76
84	29386	09/14/2017	CHK	113680	STREAKWAVE WIRELESS, INC	BROADBAND MATERIALS & SUPPLIES	564.00
85	29387	09/14/2017	CHK	113221	THE SHERWIN-WILLIAMS CO	LOCATE PAINT	377.67
86	29388	09/14/2017	CHK	101108	TOTAL ENERGY MANAGEMENT	ENERGY SERVICES	2,000.00
87	29389	09/14/2017	CHK	113111	TOTAL QUALITY AIR LLC	ENERGY SERVICES	5,000.00
88	29390	09/14/2017	CHK	104190	UPS	POSTAGE	70.86
89	29391	09/14/2017	CHK	111471	VERIZON WIRELESS SERVICES LLC	METER READING & PHONE SERVICES	1,152.72
90	29392	09/14/2017	CHK	113373	VISIONARY COMMUNICATIONS INC	FIBER SERVICES	402.09
91	29393	09/14/2017	CHK	100290	WA PUBLIC UTILITY DISTRICT ASSOC	DUES & MEMBERSHIP	8,850.00
92	29394	09/14/2017	CHK	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	370.87
93	29395	09/14/2017	CHK	104105	WATER SOLUTIONS INC	WATER COOLER RENTAL	418.11
94	29396	09/14/2017	CHK	100300	WELLS FARGO BANK, NA	INSURANCE PREMIUM	142,306.60
95	29397	09/14/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	75.30
96	29398	09/14/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	214.61
97	29399	09/14/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	164.91
98	29400	09/14/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	292.79
99	29401	09/14/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	227.00
100	29402	09/14/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	100.00
101	29403	09/14/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	121.22
102	29404	09/14/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	287.09
103	29405	09/14/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	34.09
104	29406	09/14/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	146.08
105	29407	09/14/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	169.95
106	29408	09/14/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	457.08
107	29409	09/14/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	42.86
108	29410	09/14/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	161.70
109	29411	09/14/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	183.27
110	29412	09/14/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	198.09
111	29413	09/14/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	193.24
112	29414	09/14/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	128.62
113	29415	09/14/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	57.14
114	29416	09/14/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	60.61

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115	29417	09/14/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	23.54
116	29418	09/14/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	84.11
117	29419	09/14/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	60.38
118	29420	09/21/2017	CHK	100028	ABADAN	HARD/SOFTWARE MAINTENANCE	101.58
119	29421	09/21/2017	CHK	100087	ALTEC INDUSTRIES INC	2016 55 FOOT DIGGER DERRICK	381,138.58
120	29422	09/21/2017	CHK	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	13,820.43
121	29423	09/21/2017	CHK	110786	CCR TRI CITIES III, LLC	ADVERTISING	1,492.00
122	29424	09/21/2017	CHK	112949	CENTURY LINK	PHONE SERVICES	63.45
123	29425	09/21/2017	CHK	101285	CITY OF PASCO	PERMIT FEE	10.00
124	29426	09/21/2017	CHK	112961	CITY OF RICHLAND	FIBER LEASE	270.00
125	29427	09/21/2017	CHK	113663	DATA HARDWARE DEPOT LP	BROADBAND MATERIALS & SUPPLIES	1,623.19
126	29428	09/21/2017	CHK	113057	ES CONTRACTING LLC	ENERGY SERVICES	3,900.00
127	29429	09/21/2017	CHK	113270	GARDA CL NORTHWEST INC CO 230	ARMORED CAR SERVICE	441.91
128	29430	09/21/2017	CHK	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	3,248.55
129	29431	09/21/2017	CHK	103521	GRAYBAR ELECTRIC INC	BROADBAND MATERIALS & SUPPLIES	2,460.17
130	29432	09/21/2017	CHK	113394	HOURSIX CONSULTING LLC	WEB DESIGN & DEVELOPMENT	285.00
131	29433	09/21/2017	CHK	113658	KNOWBE4 INC	SECURITY AWARENESS SOFTWARE	662.26
132	29434	09/21/2017	CHK	112978	LIFE QUEST HEALTH SYSTEMS LLC	ENERGY SERVICES	4,200.00
133	29435	09/21/2017	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	MEDICAL SERVICE	76.00
134	29436	09/21/2017	CHK	113201	NAPA	AUTO PARTS	134.76
135	29437	09/21/2017	CHK	113244	NHR NEWCO HOLDINGS LLC	BROADBAND MATERIALS & SUPPLIES	4,012.39
136	29438	09/21/2017	CHK	113269	NISC	MAILING SERVICES	46,596.27
137	29439	09/21/2017	CHK	100394	OXARC INC	SAFETY EQUIPMENT	429.77
138	29440	09/21/2017	CHK	107520	RAILROAD MANAGEMENT COMPANY	POWER CROSSING PERMIT	194.55
139	29441	09/21/2017	CHK	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, INC	OPERATING SUPPLIES	394.09
140	29442	09/21/2017	CHK	100195	STAPLES ADVANTAGE	OFFICE SUPPLIES	956.30
141	29443	09/21/2017	CHK	113703	FIRST CHOICE DISTRIBUTION	WAREHOUSE MATERIALS & SUPPLIES	432.23
142	29444	09/21/2017	CHK	100478	TRI CITY HERALD	ADVERTISING	510.00
143	29445	09/21/2017	CHK	104190	UPS	POSTAGE	18.90
144	29446	09/21/2017	CHK	100283	UTILITIES UNDERGROUND LOCATION CENTER	LOCATES	494.34
145	29447	09/21/2017	CHK	113708	WIRELESS CONNECTION LLC	ENERGY SERVICES	2,960.00
146	29448	09/21/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	30.86
147	29449	09/21/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	38.57
148	29450	09/21/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	53.97
149	29451	09/21/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	400.00
150	29452	09/21/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	231.91
151	29453	09/21/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	151.76
152	29454	09/21/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	32.10

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153	29455	09/21/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	300.10
154	29456	09/21/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	88.30
155	29457	09/21/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	156.44
156	29458	09/21/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	199.95
157	29459	09/21/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	108.53
158	29460	09/21/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	40.67
159	29461	09/21/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	124.87
160	29462	09/21/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	14.23
161	29463	09/21/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	235.90
162	29464	09/21/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	500.66
163	29465	09/21/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	14.66
164	29466	09/21/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	221.49
165	29467	09/21/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	74.87
166	29468	09/21/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	48.86
167	29469	09/21/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	38.23
168	29470	09/28/2017	CHK	113435	A-ONE REFRIGERATION & HEATING INC	ENERGY SERVICES	67,576.00
169	29471	09/28/2017	CHK	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	13,318.71
170	29472	09/28/2017	CHK	100129	APOLLO SHEET METAL INC	HVAC MAINTENANCE	423.00
171	29473	09/28/2017	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	251.78
172	29474	09/28/2017	CHK	100179	BENTON FRANKLIN CAC	ENERGY SERVICES	3,357.78
173	29475	09/28/2017	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	1,482.00
174	29476	09/28/2017	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	11,300.98
175	29477	09/28/2017	CHK	112936	CENTURY LINK	PHONE SERVICES	54.21
176	29478	09/28/2017	CHK	101285	CITY OF PASCO	PERMIT FEE	1,131.00
177	29479	09/28/2017	CHK	100360	CITY OF PASCO	UTILITY SERVICES	1,116.45
178	29480	09/28/2017	CHK	112972	COMMERCIAL TIRE INC	MAINTENANCE & REPAIR WORK	1,574.40
179	29481	09/28/2017	CHK	113657	COMPSYCH CORPORATION	PROFESSIONAL SERVICES	414.09
180	29482	09/28/2017	CHK	100346	CONNELL OIL INC	TOOL REPAIR	357.19
181	29483	09/28/2017	CHK	106314	DELL MARKETING L.P. INC	SOFT/HARDWARE MAINTENANCE	1,511.89
182	29484	09/28/2017	CHK	103273	DEX MEDIA WEST INC	ADVERTISING	87.00
183	29485	09/28/2017	CHK	102036	DOUGLAS COUNTY PUD	CWPU EXPENSE	182.21
184	29486	09/28/2017	CHK	113057	ES CONTRACTING LLC	ENERGY SERVICES	15,176.85
185	29487	09/28/2017	CHK	103509	FRANKLIN COUNTY INFO SERVICES	SOFTWARE MAINTENANCE RENEWAL	596.36
186	29488	09/28/2017	CHK	107290	FRANKLIN PUD	EMPLOYEE REPAYMENT	777.70
187	29489	09/28/2017	CHK	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	3,222.16
188	29490	09/28/2017	CHK	103521	GRAYBAR ELECTRIC INC	BROADBAND MATERIALS & SUPPLIES	922.27
189	29491	09/28/2017	CHK	113462	HRMS SOLUTIONS, INC.	HUMAN RESOURCES SOFTWARE	350.00
190	29492	09/28/2017	CHK	113442	ICE TRADE VAULT, LLC	NATURAL GAS & POWER SWAPS	465.00

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191	29493	09/28/2017	CHK	113261	LANDIS+GYR TECHNOLOGY, INC	ANNUAL SOFTWARE MAINTENANCE	11,234.47
192	29494	09/28/2017	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	MEDICAL SERVICE	76.00
193	29495	09/28/2017	CHK	113201	NAPA	AUTO PARTS	555.43
194	29496	09/28/2017	CHK	113465	NETWORK COMPUTING ARCHITECTS INC	SOFTWARE RENEWAL	3,587.58
195	29497	09/28/2017	CHK	113269	NISC	MAILING SERVICES / FEES	2,394.91
196	29498	09/28/2017	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	670.89
197	29499	09/28/2017	CHK	100424	PASCO CHAMBER OF COMMERCE	DUES & MEMBERSHIP	195.00
198	29500	09/28/2017	CHK	113698	PTARMIGAN SOFTWARE INC	CONDOR SOFTWARE PURCHASE	15,790.69
199	29501	09/28/2017	CHK	100405	PUD REVOLVING FUND	PETTY CASH	100.75
200	29502	09/28/2017	CHK	113713	ROGER L DANZ	ENERGY SERVICES	6,000.00
201	29503	09/28/2017	CHK	113208	SENIOR TIMES	ADVERTISING	294.00
202	29504	09/28/2017	CHK	100195	STAPLES ADVANTAGE	OFFICE SUPPLIES	128.65
203	29505	09/28/2017	CHK	100478	TRI CITY HERALD	ADVERTISING	695.21
204	29506	09/28/2017	CHK	104190	UPS	POSTAGE	23.71
205	29507	09/28/2017	CHK	112127	US BANK - P CARDS & TRAVEL	PCARDS & TRAVEL CARDS	21,470.42
206	29508	09/28/2017	CHK	100283	UTILITIES UNDERGROUND LOCATION CENTER	LOCATES	531.30
207	29509	09/28/2017	CHK	111471	VERIZON WIRELESS SERVICES LLC	METER READING & PHONE SERVICES	573.02
208	29510	09/28/2017	CHK	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	370.87
209	29511	09/28/2017	CHK	111202	WESTERN RENEWABLE ENERGY WREGIS	TRANSFER FEES	10.74
210	29512	09/28/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	64.01
211	29513	09/28/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	46.31
212	29514	09/28/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	154.40
213	29515	09/28/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	198.13
214	29516	09/28/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	23.36
215	29517	09/28/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	84.22
216	29518	09/28/2017	CHK	90001	CUSTOMER REFUND	CUSTOMER REFUND	135.69
217	29519	09/28/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	113.68
218	29520	09/28/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	85.16
219	29521	09/28/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	322.71
220	29522	09/28/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	186.43
221	29523	09/28/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	119.09
222	29524	09/28/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	52.07
223	29525	09/28/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	227.89
224	29526	09/28/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	212.52
225	29527	09/28/2017	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	355.39
						Total for Bank Account - 1: (225)	1,466,323.91
						Grand Total: (225)	1,466,323.91

FRANKLIN COUNTY PUD

Accounts Payable
Warrant Register - Direct Deposit
09/01/2017 To 09/30/2017

Bank Account: 1 - ZBA - WARRANT ACCOUNT

Item	Check/Tran	Date	Pmt Type	Vendor #	Vendor Name	Reference	Amount
1	3584	09/01/2017	DD	103316	A W REHN & ASSOCIATES-FLEX PLAN	FLEX PLAN	1,025.97
2	3585	09/01/2017	DD	112767	APEX CONTRACTING	ASPHALT REPAIR	1,194.60
3	3586	09/01/2017	DD	1037	JULIE A CLARK	EMPLOYEE REIMBURSEMENT	940.00
4	3587	09/01/2017	DD	113641	ECOSEAL, LLP	ENERGY SERVICES	16,850.00
5	3588	09/01/2017	DD	113463	EPICOR SOFTWARE CORPORATION	HUMAN RESOURCES SOFTWARE	1,225.00
6	3589	09/01/2017	DD	100474	HERITAGE PROFESSIONAL LANDSCAPING INC	LANDSCAPE MAINTENANCE	2,165.56
7	3590	09/01/2017	DD	113299	HRA VEBA TRUST	VEBA	4,876.50
8	3591	09/01/2017	DD	112723	ICMA 401	DEFERRED COMPENSATION	11,634.31
9	3592	09/01/2017	DD	112722	ICMA 457	DEFERRED COMPENSATION	13,300.39
10	3593	09/01/2017	DD	113692	MAUL FOSTER & ALONGI, INC	PROFESSIONAL SERVICES	360.00
11	3594	09/01/2017	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	12,209.35
12	3595	09/01/2017	DD	101254	POWER MONITORS INC	POWER QUALITY MONITOR	17,438.24
13	3596	09/01/2017	DD	1087	RICHARD A SARGENT	TRAVEL REIMBURSEMENT	872.75
14	3597	09/01/2017	DD	113684	SUSTAINABLE LIVING CENTER	ENERGY SERVICES	5,965.20
15	3598	09/01/2017	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	250.88
16	3599	09/01/2017	DD	100320	WOODPECKER TRUCK & EQUIPMENT INC	AUTO SUPPLIES	150.67
17	3600	09/08/2017	DD	112913	COPIERS NORTHWEST INC	HARD/SOFTWARE MAINTENANCE	98.92
18	3601	09/08/2017	DD	113641	ECOSEAL, LLP	ENERGY SERVICES	14,900.00
19	3602	09/08/2017	DD	100256	KELLEY'S TELE-COMMUNICATION INC	ANSWERING SERVICE	846.75
20	3603	09/08/2017	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	318.00
21	3604	09/08/2017	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	47,392.34
22	3605	09/08/2017	DD	100303	WESCO DISTRIBUTION INC	WAREHOUSE MATERIALS & SUPPLIES	1,644.64
23	3714	09/15/2017	DD	103316	A W REHN & ASSOCIATES-FLEX PLAN	FLEX PLAN	1,132.21
24	3715	09/15/2017	DD	112724	A W REHN & ASSOCIATES-FLEX/COBRA ADM	COBRA NOTIFICATION/FLEX FEE	72.00
25	3716	09/15/2017	DD	112913	COPIERS NORTHWEST INC	HARD/SOFTWARE MAINTENANCE	401.77
26	3717	09/15/2017	DD	1154	HOLLY DOHRMAN	TRAVEL REIMBURSEMENT	738.25
27	3718	09/15/2017	DD	113641	ECOSEAL, LLP	ENERGY SERVICES	10,700.00
28	3719	09/15/2017	DD	102842	ENERGY NORTHWEST	PACKWOOD & NINE CANYON	219,709.58
29	3721	09/15/2017	DD	112981	GREEN ENERGY TODAY LLC	ESQUATZEL DAM PROJECT	47,627.87
30	3722	09/15/2017	DD	113299	HRA VEBA TRUST	VEBA	20,133.99
31	3723	09/15/2017	DD	100245	IBEW LOCAL 77	UNION DUES	5,564.94
32	3724	09/15/2017	DD	112723	ICMA 401	DEFERRED COMPENSATION	11,672.13
33	3725	09/15/2017	DD	112722	ICMA 457	DEFERRED COMPENSATION	13,931.56
34	3726	09/15/2017	DD	100448	LAWSON PRODUCTS INC	WAREHOUSE MATERIALS & SUPPLIES	2,220.61
35	3727	09/15/2017	DD	1070	TIMOTHY M NIES	TRAVEL REIMBURSEMENT	535.72
36	3728	09/15/2017	DD	111368	ONLINE INFORMATION SERVICES INC	UTILITY EXCHANGE REPORT	1,128.90

FRANKLIN COUNTY PUD

Accounts Payable
Warrant Register - Direct Deposit
09/01/2017 To 09/30/2017

Bank Account: 1 - ZBA - WARRANT ACCOUNT

Item	Check/Tran	Date	Pmt Type	Vendor #	Vendor Name	Reference	Amount
37	3729	09/15/2017	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	2,798.17
38	3730	09/15/2017	DD	101254	POWER MONITORS INC	REPAIRS	200.00
39	3731	09/15/2017	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	971.31
40	3732	09/15/2017	DD	100277	UNITED WAY	UNITED WAY	623.79
41	3733	09/15/2017	DD	102361	UNUM LIFE INSURANCE CO OF AMERICA	INSURANCE PREMIUM	43.50
42	3734	09/15/2017	DD	100320	WOODPECKER TRUCK & EQUIPMENT INC	AUTO SUPPLIES	236.90
43	3735	09/22/2017	DD	100178	BENTON COUNTY PUD	SAFETY AND TRAINING MEETING	3,012.33
44	3736	09/22/2017	DD	113227	BUSH CAR WASH	VEHICLE WASHES	63.00
45	3737	09/22/2017	DD	101625	CARLSON SALES INC	METER SHOP MATERIALS	12,927.74
46	3738	09/22/2017	DD	113641	ECOSEAL, LLP	ENERGY SERVICES	13,900.00
47	3739	09/22/2017	DD	113159	HERCULES INDUSTRIES INC	OPERATING SUPPLIES	1,464.94
48	3740	09/22/2017	DD	100080	MCCURLEY INTEGRITY DEALERSHIPS LLC	AUTO PARTS	6.80
49	3741	09/22/2017	DD	101318	NOANET A CORPORATION	FIBER SERVICES	4,508.00
50	3742	09/22/2017	DD	113168	PORTLAND GENERAL ELECTRIC COMPANY	COB INTERTIE	5,358.24
51	3743	09/22/2017	DD	113659	SYMETRA LIFE INSURANCE COMPANY	INSURANCE PREMIUM	7,932.21
52	3744	09/22/2017	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	117.94
53	3745	09/22/2017	DD	1023	ANGEL H VALDOVINOS	TRAVEL REIMBURSEMENT	148.50
54	3746	09/22/2017	DD	113245	WESTERN UNION FINANCIAL SERVICES INC	WESTERN UNION FEES	169.00
55	3855	09/29/2017	DD	103316	A W REHN & ASSOCIATES-FLEX PLAN	FLEX PLAN	1,132.21
56	3856	09/29/2017	DD	100147	ARMSTRONG, KLYM, WAITE & ATWOOD A CORP	PROFESSIONAL SERVICES	144.00
57	3857	09/29/2017	DD	1178	JERRY CHANDLER	EMPLOYEE REIMBURSEMENT	258.42
58	3858	09/29/2017	DD	100474	HERITAGE PROFESSIONAL LANDSCAPING INC	LANDSCAPE MAINTENANCE	1,937.50
59	3859	09/29/2017	DD	113299	HRA VEBA TRUST	VEBA	4,899.99
60	3860	09/29/2017	DD	112723	ICMA 401	DEFERRED COMPENSATION	11,672.13
61	3861	09/29/2017	DD	112722	ICMA 457	DEFERRED COMPENSATION	13,931.56
62	3862	09/29/2017	DD	112819	LEXIS NEXIS MATTHEW BENDER	SUBSCRIPTIONS	104.72
63	3863	09/29/2017	DD	1140	CARRIE A LOCKE	TRAVEL REIMBURSEMENT	928.26
64	3864	09/29/2017	DD	113692	MAUL FOSTER & ALONGI, INC	PROFESSIONAL SERVICES	6,988.65
65	3865	09/29/2017	DD	100080	MCCURLEY INTEGRITY DEALERSHIPS LLC	AUTO PARTS	37.70
66	3866	09/29/2017	DD	101254	POWER MONITORS INC	REPAIRS	122.65
67	3867	09/29/2017	DD	1087	RICHARD A SARGENT	TRAVEL REIMBURSEMENT	1,104.46
68	3868	09/29/2017	DD	1131	JENNIFER D SMITH	TRAVEL REIMBURSEMENT	1,610.13
69	3869	09/29/2017	DD	100303	WESCO DISTRIBUTION INC	WAREHOUSE MATERIALS & SUPPLIES	1,523.71
70	3870	09/29/2017	DD	113470	YRC FREIGHT	FREIGHT	341.45
71						Total for Bank Account - 3: (70)	592,449.51
						Grand Total: (70)	592,449.51

Public Utility District No. 1 of Franklin County
Write-Off Report

September Report Run Date: 9/27/2017

Agency: NCMI

#	Name	Amount	#	Name	Amount
1	ITZEL K ALVAREZ	$ 25.82	20	AMBER M RODRIGUEZ	$ 365.62
2	MYCHAEL ALLENBY	412.94	21	MARGARITA H BRIONES	472.00
3	PATRICIA MCFADDEN	528.60	22	CYNTHIA GARCIA	918.04
4	DOLORES TUCKER	345.62	23	JAQUELYN SOLHEIM	684.52
5	VIRIDIANA RODRIGUEZ	80.40	24	DAVID NELSON	250.88
6	NATOSHA PERCIFIELD	108.28	25	ESMERALDA V SANCHEZ	144.50
7	DEBORAH MENDEZ	150.00	26	JENNIFER DEATHERAGE	196.67
8	JUDITH A LEAVY	477.64	27	KRISTIN CULLEY	69.77
9	DONALD C BLISS	109.39	28	J F ZARCO HERNANDEZ	531.00
10	LUCERO C CRUZ	775.83	29	DELIA RAMIERZ	213.60
11	SAMANTHA COX	470.89	30	FIREFLY PROPERTIES ONE LLC	93.06
12	SUJEY M HERNANDEZ	403.22	31	FIREFLY PROPERTIES ONE LLC	24.68
13	CARMEN MILLER	749.86			
14	AMANDA E BOGIN	168.95		TOTAL:	$ 10,146.10
15	ZEIMA CADENAS	634.40			
16	CRUZ VARGAS	66.00		Average amount per account:	$ 327.29
17	TARYN A NORMAN	397.43		Gross bad debts as a percentage to	
18	MARIA Y BARAJAS	130.94		August 2017 sales:	0.00125
19	ANTONIO ALVAREZ MENDOZA	145.55			

AGENDA ITEM 7

FRANKLIN PUD – AGENDA ITEM SUMMARY

Presenter:	**Victor Scarano**	☐	REPORT
	Director of Administrative Services	☐	DISCUSSION
Date:	**October 24, 2017**	☑	**ACTION REQUIRED**

1. OBJECTIVE:

Re-opening the 2018 Budgets Public Hearing, Presenting Updated Preliminary 2018 Operating and Capital Budgets, and Recessing the Public Hearing.

2. BACKGROUND:

On September 26, 2017, the Commission President opened, and after the presentation of the preliminary budgets, and a discussion and comment period, recessed the 2018 Operating and Capital Budgets public hearing to October 24, 2017.

Staff is able to provide more current budget status information as we move toward finalizing the budgets in December. The 2018 Operating and Capital Budgets are updated to reflect the most current information before they are adopted in December.

Proposed changes since the last Commission meeting are noted on the 2018 Operating and Capital Budgets Crosswalks, Attachments A and B, for Commissioner review. Staff will review the changes and address questions from the Commission.

Staff recommends that after hearing any public comment, and after Commission review and discussion, the Commission recess the public hearing to the November 14, 2017 Commission meeting.

3. SUGGESTED MOTION:

I move to recess the 2018 Operating and Capital Budgets hearing until the November 14, 2017 Commission meeting.

Public Utility District No. 1 of Franklin County
2018 Operating Budget Crosswalk

		September	*October*	*	*$ Increase (Decrease)*	*% Increase (Decrease)*
1	*Operating Revenues*					
2	Retail Energy Sales	$82,042,210	$82,042,210		$0	0.00%
3	Broadband Sales	1,488,826	$1,488,826		0	0.00%
4	Sales for Resale	4,925,018	$4,925,018		0	0.00%
5	Other Electric Revenue	102,960	$102,960		0	0.00%
6	Other Operating Revenue	458,712	458,712		0	0.00%
7	*Total Operating Revenues*	*$89,017,726*	*$89,017,726*		*$0*	*0.00%*
8						
9	*Operating Expenses*					
10	Power Supply	57,659,702	57,659,702		0	0.00%
11	System Operations & Maintenance	6,311,354	6,311,354		0	0.00%
12	Broadband Operations & Maintenance	518,391	518,391		0	0.00%
13	Customer Accounts Expense	2,536,930	2,536,930		0	0.00%
14	Administrative & General Expense	6,478,318	6,483,106	**a**	4,788	0.07%
15	Taxes	4,860,784	4,860,784		0	0.00%
16	*Total Operating Expenses*	*78,365,479*	*78,370,267*		*4,788*	*0.01%*
17						
18	*Operating Income (Loss)*	$10,652,247	$10,647,459		(4,788)	-0.04%
19						
20	Non Operating Revenue (Expense)					
21	Interest Income	248,914	248,914		0	0.00%
22	Interest Expense	(2,289,044)	(2,289,044)		0	0.00%
23	Other Non Operating Revenue (Expense)	10,000	10,000		0	0.00%
24	*Total Non Operating Revenue (Expense)*	*(2,030,130)*	*(2,030,130)*		*0*	*0.00%*
25						
26	Capital Contributions	2,000,000	2,000,000		0	0.00%
27						
28	Change in Net Position	$10,622,117	$10,617,329		(4,788)	-0.05%
29						
30	Debt Service Coverage (DSC):					
31	Change in Net Position	$10,622,117	$10,617,329			
32	Adjustments for Debt Service:					
33	Interest, Amortization & Bond Issuance Costs	2,289,044	2,289,044			
34	Deposit from Rate Stabilization Fund	0	0			
35	Total Adjustments	2,289,044	2,289,044			
36	Net Revenue Available for Debt Service	$12,911,161	$12,906,373			
37	Debt Service	5,566,274	5,566,274			
38	Debt Service Coverage	2.32	2.32			

a) Remove $100,000 from IT consulting, and add one Full Time IT Employee Labor and Benefits to fill vacated position due to retirement.

Public Utility District No. 1 of Franklin County
2018 Capital Budget Crosswalk

		September	*October*	*$ Increase (Decrease)*
1	Broadband	$ 1,080,000	$ 1,080,000	$ -
2	Building	16,500	16,500	-
3	Information Handling	177,000	177,000	-
4	Tools	56,400	56,400	-
5	Special Projects			-
6	System Construction - New Customers	2,700,000	2,700,000	-
7	System Construction - Reliability & Overloads	5,270,000	5,270,000	-
8	Vehicles*	255,000	255,000	-
9	**TOTAL**	**$ 9,554,900**	**$ 9,554,900**	**$ -**

*The Commission authorized to include this expenditure in the 2018 Capital Budget at the July 25, 2017 meeting.

AGENDA ITEM 8

FRANKLIN PUD – AGENDA ITEM SUMMARY

Presenter:	**Victor Scarano**	☐	REPORT
	Director of Administrative Services	☑	**DISCUSSION**
Date:	**October 24, 2017**	☐	ACTION REQUIRED

1. OBJECTIVE:

Reviewing and Discussing a Proposed Combined Agriculture Irrigation Rate Schedule.

2. BACKGROUND:

At the March 28, 2017 Commission meeting, after review and consideration of the Rate Advisory Committee(RAC) and staff recommendation along with public input, the Commission authorized staff to implement the following rate action:

- a 4.1% overall rate revenue increase effective May 1, 2017; leaving the Residential Service Charge at $34 for single phase and $58.72 for three phase, and
- combining the Small Agriculture Irrigation Service and Large Agriculture Irrigation Service into one rate class, effective January 1, 2018.

At that time the Commission requested staff provide advance notice of the proposed combined irrigation rate class to all of the irrigation customers and bring the proposed combined irrigation rate schedule to a later Commission meeting for final adoption.

Staff worked with the District's rate consultant, FCS Group, to determine the appropriate combined rate charge. Notice of the proposed combined irrigation rate class was provided to all of the irrigation customers and staff answered questions posed. Staff will review the proposed combined Agriculture Irrigation Service Rate Schedule (Attachment A) and answer questions from the Commission at the meeting.

The proposed combined irrigation rate schedule will be brought to the November 14, 2017 Commission meeting for Commission consideration and approval. The other District's Rate Schedules will remain the same as were approved by the Commission and adopted on April 25, 2017.

3. SUGGESTED MOTION:

No motion required. (Discussion only)

RATE CLASS	RATES AS OF 05/01/17 SYSTEM	ENERGY	DEMAND	TO BE EFFECTIVE 01/01/18 SYSTEM	ENERGY	DEMAND
RESIDENTIAL						
Single Phase	$ 34.00	0.0673		$ 34.00	0.0673	
Three Phase	$ 58.72	0.0673		$ 58.72	0.0673	
SMALL GENERAL						
Metered	$ 39.56	0.0744		$ 39.56	0.0744	
Unmetered	$ 39.56	0.0744		$ 39.56	0.0744	
MEDIUM GENERAL						
Meter & Unmetered	$ 51.88		$ 8.26	$ 51.88		$ 8.26
Apr-Aug		0.0364			0.0364	
Sep-March		0.0461			0.0461	
LARGE GENERAL						
Meter & Unmetered	$ 69.26		$ 8.44	$ 69.26		$ 8.44
Apr-Aug		0.0365			0.0365	
Sep-March		0.0455			0.0455	
INDUSTRIAL						
Metered	$ 486.70		$ 8.67	$ 486.70		$ 8.67
Apr-Aug		0.0363			0.0363	
Sep-March		0.0456			0.0456	
				PROPOSED RATES		
SMALL IRRIGATION			HP			
Basic HP Fee Mar-Oct	$ -		$ 5.15			
Apr-Aug		0.0321				
Sep-March		0.0526				
LARGE IRRIGATION						
Metered	$ -		$ 9.51			
Apr-Aug		0.0320				
Sep.-Oct		0.0437				
Nov-Mar		0.0527				
IRRIGATION				$ -		$ 9.17
Apr-Aug					0.0308	
Sep.-Oct					0.0421	
Nov-Mar					0.0508	

The prosed rate change is noted in the red box and is only for the Small Irrigation and Large Irrigation Rate Schedules. The other District's Rate Schedules will remain the same as were approved by the Commission and adopted on April 25, 2017.

AGENDA ITEM 9

FRANKLIN PUD – AGENDA ITEM SUMMARY

Presenter:	**Victor Scarano**	☐	REPORT
	Director of Administrative Services	☐	DISCUSSION
Date:	**October 24, 2017**	☑	**ACTION REQUIRED**

1. OBJECTIVE:

Adopting a Resolution Approving a Revised Broadband Services and Facilities Rate Schedule and Superseding Resolution 1283.

2. BACKGROUND:

The last revision to the Broadband Services and Facilities Rate Schedule (Broadband Rate Schedule) was in April 2017 and was effective for new services or renewed services after April 25, 2017. The revision included more options for Ethernet bandwidth and revisions to internet pricing.

As bandwidth requests continue to increase and offering new services is necessary to stay competitive in the marketplace, staff actively reviews the Broadband Rate Schedule to keep pace with the changing technology and develops innovated ways to offer new services.

After reviewing the Broadband Rate Schedule, staff deems it appropriate to revise the current rate schedule to increase the Layer 3 Small Business Internet product pricing, adjust colocation pricing to reflect the increase in power costs and include pricing for the wireless services provided in Connell, Washington.

Staff will review the proposed changes, which are redlined in Attachment A.

Staff recommends that the Commission adopt Resolution 1292 approving the revised Broadband Services and Facilities Rate Schedule, Exhibit A of the Resolution, to be effective for new services or services renewed after October 24, 2017 and superseding Resolution 1283.

3. SUGGESTED MOTION:

I move to adopt Resolution 1292 as presented.

Public Utility District No 1 of Franklin County
BROADBAND SERVICES AND FACILITIES RATE SCHEDULE

Effective for New or Renewed Services Activated after ~~April 25, 2017~~October 24, 2017

TRANSPORT ETHERNET PRICING

Base Bandwidth	MRC	MRC	Minimum NRC	Port Fee
	Term of 1-35 Months	Term of 36-60 Months		
50 Mbps	$120	$100	$500	$100
100 Mbps	$200	$180	$500	$100
250 Mbps	$450	$400	$500	$100
500 Mbps	$650	$600	$500	$100
1 Gbps	$900	$800	$500	$100
Subsequent Port	$20 each	$20 each	$0	$0

Monthly Recurring Charge (MRC):

- Includes 1 (one) VLAN with transport from user location to District's Franklin POP.
- Is a base rate and may vary based on factors such as: equipment, provisioning, maintenance requirements, availability, and network design (i.e. private area network).
- Bandwidth will be rate limited with no bursting available.
- Special bandwidth or provisioning requests may be considered at a negotiated rate.

Ethernet Port Fee:

- O~~o~~ne-time turn up charge of $100 for all new Ethernet circuits.

Non Recurring Charge (NRC):

- Calculated based on ~~installation cost~~Aid to Construction Formula with a minimum charge of $500.

Subsequent Port Charges:

- For additional RSP port(s) on an existing device(s) with no additional bandwidth.

RESIDENTIAL ACTIVE ETHERNET PRICING

Bandwidth	MRC	NRC
50 MB Transport	$50	Based on ~~installation cost~~Aid to Construction Formula

- Support provided during regular business hours, 8:30 AM to 5:00 PM, Monday through Friday.
- RSP is responsible for all Customer Premise Equipment (CPE) ~~equipment~~ and:
  - Requires (1) Fiber Interface capable of 1GB and LH or LX optics.

- Requires (1) 10/100 Ethernet port for customer connection. Port must be limited to 50 MB.

LAYER 3 SMALL BUSINESS INTERNET PRICING

Bandwidth	MRC	NRC
50 MB Transport + Internet	$7550	Based on Aid to Construction Formula~~Installation Cost~~

- One (1) static Public IP provided by the District with one (1) Ethernet port.
- All internet is wholesale and provided by the District.
- IP ranges assigned by the District.
- No bursting available.
- No Point to Point, Point to Multipoint, Layer 2 or VLAN services provided, strictly Layer 3 internet.
- New contracts only.
- Best effort – contract term related to response time.

WHOLESALE INTERNET PRICING

Bandwidth	MRC	NRC
1 Mbps	$1.50	Based on installation cost

- Commitment level required.
- Additional IP addresses available at a negotiated rate.

Wi-Fi BULK PRICING

All Wi-Fi connections are best effort.

Bulk Bandwidth Measured	MRC	NRC
Wi-Fi Tower Access	$700	$0
Single Wi-Fi Tower Access	$125	$0
Wi-Fi Access - Single User	$10	$0

- Wi-Fi Tower Access includes access to CBC, TC Prep, TRAC, Kahlotus, ~~Connell,~~ Clark, Dent, Eltopia and Hillsboro towers and an uplink port on the existing facility, RSP provides CPE ~~radio~~.
- Single Wi-Fi Towers includes access to 1 (one) tower, and uplink port on existing facility, RSP provides CPE ~~radio~~.
- Wi-Fi Access – Single User includes 1 (one) user access to Wi-Fi, RSP provides CPE. ~~radio.~~

CONNELL WIRELESS PRICING

All Wi-Fi connections are best effort.

WHOLESALE WIRELESS TRANSPORT AND INTERNET PRICING	
Bandwidth	MRC
10 Mbps	$15
25 Mbps	$30

Higher bandwidth may be available on a negotiated basis.

WHOLESALE WIRELESS TRANSPORT PRICING	
Bandwidth	MRC
10 Mbps	$10
25 Mbps	$25

Higher bandwidth may be available on a negotiated basis.

- Only Mimosa C5 CPE allowed.
  - Can be rented from the District, or purchased from a third party.
- VLAN capable router required at customer premise
  - CPE are bridges and pass all VLANs
  - Provided by RSP

CPE RENTAL PRICING	
Item	MRC
Mimosa C5	$3

CPE may only be put in service if the following criteria are met:

- Latest firmware installed (current version 2.3.0 or higher)
- Noise level at -85db or better
- Signal level -70db or better
- Must follow Mimosa best practices for installation

Failure to follow the criteria above will result in poor performance and the District may disconnect to preserve the integrity of the network.

DARK FIBER SERVICES

Transport Dark Fiber is available on a first come, first serve basis. The District reserves the right to close any route to further requests at any time.

Service	MRC	NRC
Transport Dark Fiber	Negotiated	Actual cost to provision
	($100 per strand minimum)	

Transport Dark Fiber Rules:

- Transport Dark Fiber MRC rates will be determined by factors such as distance, availability, cost of construction, maintenance requirements, and location.
- Transport Dark Fiber is only available between designated Meet Me Points on the District's broadband network. Designation of Meet Me Points is at the sole discretion of the District and may be evaluated on a case by case request. Any and all costs associated with creating a new Meet Me Point will be passed on to the requesting RSP.
- If a Transport Dark Fiber lease is terminated early the remainder of the contract term will be charged.
- Transport Dark Fiber will not be provided to any location within the District's service area that is not a designated Meet Me Point.
- All splicing into the District's network will be done by the District or its approved subcontractor and charged as an NRC to the requesting RSP. In addition, any work done to improve the Transport Dark Fiber characteristics to meet an RSP's need will be included in the NRC.
- The District does not monitor any Dark Transport Fiber connections. It is the sole responsibility of the RSP to contact the NoaNet NOC at 1-866-662-6380 or 509-456-3611 if there is a suspected outage. In the event of an outage, the RSP must remove all connections to any equipment tied to the District's network prior to restoration. Failure to do so will affect the restoration time. If the District responds to an outage request and it is deemed to be caused by the RSP's equipment, the RSP will reimburse the District for all associated costs including but not limited to labor hours, equipment and all materials.
- There are no price reductions for term.
- The term for Transport Dark Fiber service orders will not exceed 5 years. After the initial 5 year term the District has the right to adjust the MRC to the most current rate schedule pricing. If a new contract is not signed the service will be billed on a month to month basis at the most current MRC on the rate schedule. The District may cancel month to month services with 30 days written notice.
- Transport Dark Fiber requests may be filled in whole or part, depending on availability of fiber in the route and the needs of the District. If construction is required to fill the order the RSP will be charge 100% of all costs associated.

MEET ME POINTS

1. NoaNet Hut – Franklin/BPA Substation
2. City of Richland Node
3. Hand hole at intersection of SR-17-/ SR-260
4. Connell RST
5. Basin City RST
6. Kahlotus RST
7. Operations POP
8. Ruby POP
9. Franklin PUD Office POP

10. Hand Hole at weeast end of I-182 Bridge
11. Integra Hut – Franklin/BPA Substation
12. East A Street Hand Hole 6198-F1
~~13.~~ Bonneville St Hand Hole 6199-F1
~~14.~~13.
~~15.~~14. Others as approved by the District.

OTHER SERVICES

Other services not listed in the rate schedule will be considered on a business case basis. The pricing will be based on, but not limited to, the cost of equipment, provisioning, cost of construction, maintenance, and term of contract.

Off-Net services are provided at a negotiated rate dependent on other service provider charges and construction costs.

COL~~L~~OCATION CENTER

Co~~l~~lo Description	MRC	NRC
19” or 23” full rack space including 15 amp AC power	$500~~450~~	Note 1, 2
19” or 23” 1/2 rack space including 15 amp AC power	$250~~25~~	Note 1, 2
19” or 23” 1/3 rack space including 15 amp AC power	$150	Note 1, 2
Single Feed 15 amp DC Power	$45	Note 1
Dual Feed 15 amp DC Power	$75	Note 1
Single Feed 30 amp DC Power	$90	Note 1
Dual Feed 30 amp DC Power	$120	Note 1
Single Feed 50 amp DC Power	$150	Note 1
Dual Feed 50 amp DC Power	$250	Note 1
~~Copper or Fiber Cross-connect - District Network~~	~~$50~~	~~Note 1~~
Col~~l~~o Cage to Col~~l~~o Cage Cross-connect	$150~~200~~	Note 1, 2, 3
Equipment and cable installation and provisioning	-	Note 1
Lost Col~~l~~location Access Badges	-	$50
0 - 100MB Colocation Port	$160	Note 1
101MB to 1GB - Fiber	$700	Note 1
10G or Higher	Negotiated	Note 1

Col~~l~~ocation (Colo) Notes:

1. NRC’s are billed on actual costs incurred.
2. Includes battery and dual AC entrance facilities. Backup generator is available in case of total power failure.

3. This charge is for Cross-connects from one RSP's colo cage to another RSP's colo cage. Cross-connects within a RSP's allocated cage space is the responsibility of the RSPs.

Higher DC circuits may be provided on a negotiated basis.

MISCELLANEOUS CHARGES

For all Broadband Services and Facilities the following may apply:

~~Construction and Provisioning~~

~~Construction and provisioning charges can be billed up to the actual charges incurred. These charges may be offset by no more than 75% of the projected MRC for the lesser of the term of the contract or 48 months. The cost associated with any portion of the build, which can be considered to be an extension of the core backbone, may also be excluded from these charges.~~

Service	Charge
Broadband Engineering Deposit	$300
Broadband Engineering Time (minimum one hour charge)	$100 per hour
Broadband Technician Time (minimum one hour charge)	$85 per hour
Broadband Working Hours Callout (minimum one hour charge)	$100 per hour
Broadband After Hours Callout (minimum two hours charge)	$200 per hour

- A broadband engineering deposit may be required on special applications, including but not limited to Private MAN, TDM, etc. The District will credit the broadband engineering deposit to the NRC if the network is built.
- Callout charges will apply if the District determines it is a CPE or customer related issue. Callouts can only be initiated by the RSP. The District will not restore broadband services or facilities without written authorization from the RSP.

DEFINITIONS OF TERMS USED

TDM	Time Division Multiplexing
NRC	Non-Recurring Charge
MRC	Monthly Recurring Charge
DS	Digital Signal
Mbps	Megabits per second
Gbps	Gigabits per second
CPE	Customer Premise Equipment
RSP	Retail Service Provider
IP	Internet Protocol
MAN	Metropolitan Area Network
Off-Net	Any area outside Franklin PUD Broadband service territory
Aid to Construction Formula	Construction and provisioning can be billed up to the actual charges incurred. At the discretion of the District, these charges may be offset by no more than 75% of the projected MRC for the lesser of the term of the contract or 48 months. The cost associated with any portion of the build, which can be considered to be an extension of the core backbone, may also be excluded from these charges.

District Broadband Services and Facilities
GENERAL TERMS AND CONDITIONS

District broadband services and facilities (as defined on the "Broadband Services and Facilities Rate Schedule) are available only to telecommunications providers on a wholesale basis. Revised Code of Washington 54.16.330 restricts Public Utility Districts from providing telecommunications services directly to end-use consumers.

Broadband services and facilities are only available to Retail Service Providers (RSP) and wholesale peers of the District who have executed a Master Services Agreement with the District.

The District can provide, at any time, Service Level Agreements (SLAs) on availability, performance, and response time for any broadband service. Without an SLA in place, all services will be covered as defined in an Agreement with the District. All SLA's are available at a negotiated price. SLA's are:

> 99.9% Uptime (three nines): Defined as no more than 45 minutes of outage during any one calendar month. This service level does not require additional engineering or additional electronics.
>
> 99.99% Uptime (four nines): Defined as no more than four minutes of outage during any one calendar month. This service level does not require additional engineering but requires additional electronics on premise.
>
> 99.999% Uptime (five nines): Defined as no more than 30 seconds of outage during any one calendar month. This service requires the engineering of an additional physically diverse connection and additional electronics on premise. An additional construction Non-Recurring Charge (NRC) will also be incurred for the secondary physical connection.

Only the District and/or District designated contractors are authorized to perform the installation of District broadband services and facilities. A pre-determined, industry standard interface will be provided for interconnects. The District will install fiber drops, from the backbone to the agreed upon demarcation point within the end user building, based on District design.

Quotations for broadband services and facilities are valid for 30 (thirty) days after transmission to the RSP.

Terms of Payment: The first monthly billing is prorated from the date of service turn-up to the last day of the billing month. Subsequent billings are in whole month increments until service is terminated. Bills are payable on receipt and are delinquent 30 (thirty) days after the billing date. Failure to receive a bill shall not release the purchaser from liability for payment.

Bills not paid in full on or before the thirtieth day after the date of the bill are subject to an additional charge. This charge shall be one and a half percent (1.5%) of unpaid amounts on monthly bills and will be applied on the subsequent billings.

Additionally, the District has the right without further notice to disconnect the broadband services 30 days after the billing date if payment or payment arrangements have not been made.

RESOLUTION 1292

A RESOLUTION OF THE BOARD OF COMMISSIONERS OF PUBLIC UTILITY DISTRICT NO. 1, OF FRANKLIN COUNTY

APPROVING A REVISED BROADBAND SERVICES AND FACILITIES RATE SCHEDULE AND SUPERSEDING RESOLUTION 1283

WHEREAS, Public Utility District No. 1 of Franklin County (the District) has provided wholesale telecommunication services (broadband services) since 2001; and

WHEREAS, the District recognizes broadband as a rapidly changing technology; and

WHEREAS, the District deems it prudent to actively review and revise the broadband services and facilities rate schedule in order to keep pace with a highly competitive industry with rapidly changing technology; and

WHEREAS, staff reviewed the current broadband services and facilities rate schedule, and

WHEREAS, after review and discussion the District deems it prudent to:

- adjust the Layer 3 small business internet, and colocation pricing,
- add wireless bandwidth options and pricing for Connell, Washington; now therefore

BE IT RESOLVED that the Broadband Services and Facilities. Rate Schedule attached hereto as Exhibit A shall be effective for new services and services renewed after October 24, 2017.

BE IT FURTHER RESOLVED that Resolution 1283 is superseded.

ADOPTED by the Board of Commissioners of the Public Utility District No. 1 of Franklin County at an open public meeting this 24th day of October, 2017.

_____

William Gordon, President

_____

Stuart Nelson, Vice President

_____

Roger Wright, Secretary

Public Utility District No 1 of Franklin County
BROADBAND SERVICES AND FACILITIES RATE SCHEDULE

Effective for New or Renewed Services Activated after October 24, 2017

TRANSPORT ETHERNET PRICING

Base Bandwidth	MRC	MRC	Minimum NRC	Port Fee
	Term of 1-35 Months	Term of 36-60 Months		
50 Mbps	$120	$100	$500	$100
100 Mbps	$200	$180	$500	$100
250 Mbps	$450	$400	$500	$100
500 Mbps	$650	$600	$500	$100
1 Gbps	$900	$800	$500	$100
Subsequent Port	$20 each	$20 each	$0	$0

Monthly Recurring Charge (MRC):

- Includes 1 (one) VLAN with transport from user location to District's Franklin POP.
- Is a base rate and may vary based on factors such as: equipment, provisioning, maintenance requirements, availability, and network design (i.e. private area network).
- Bandwidth will be rate limited with no bursting available.
- Special bandwidth or provisioning requests may be considered at a negotiated rate.

Ethernet Port Fee:

- One-time turn up charge of $100 for all new Ethernet circuits.

Non Recurring Charge (NRC):

- Calculated based on Aid to Construction Formula with a minimum charge of $500.

Subsequent Port Charges:

- For additional RSP port(s) on an existing device(s) with no additional bandwidth.

RESIDENTIAL ACTIVE ETHERNET PRICING

Bandwidth	MRC	NRC
50 MB Transport	$50	Based on Aid to Construction Formula

- Support provided during regular business hours, 8:30 AM to 5:00 PM, Monday through Friday.
- RSP is responsible for all Customer Premise Equipment (CPE) and:
  - Requires (1) Fiber Interface capable of 1GB and LH or LX optics.
  - Requires (1) 10/100 Ethernet port for customer connection. Port must be limited to 50 MB.

LAYER 3 SMALL BUSINESS INTERNET PRICING

Bandwidth	MRC	NRC
50 MB Transport + Internet	$75	Based on Aid to Construction Formula

- One (1) static Public IP provided by the District with one (1) Ethernet port.
- All internet is wholesale and provided by the District.
- IP ranges assigned by the District.
- No bursting available.
- No Point to Point, Point to Multipoint, Layer 2 or VLAN services provided, strictly Layer 3 internet.
- New contracts only.
- Best effort – contract term related to response time.

WHOLESALE INTERNET PRICING

Bandwidth	MRC	NRC
1 Mbps	$1.50	Based on installation cost

- Commitment level required.
- Additional IP addresses available at a negotiated rate.

Wi-Fi BULK PRICING

All Wi-Fi connections are best effort.

Bulk Bandwidth Measured	MRC	NRC
Wi-Fi Tower Access	$700	$0
Single Wi-Fi Tower Access	$125	$0
Wi-Fi Access - Single User	$10	$0

- Wi-Fi Tower Access includes access to CBC, TC Prep, TRAC, Kahlotus, Clark, Dent, Eltopia and Hillsboro towers and an uplink port on the existing facility, RSP provides CPE.
- Single Wi-Fi Towers includes access to 1 (one) tower, and uplink port on existing facility, RSP provides CPE.
- Wi-Fi Access – Single User includes 1 (one) user access to Wi-Fi, RSP provides CPE.

CONNELL WIRELESS PRICING

All Wi-Fi connections are best effort.

WHOLESALE WIRELESS TRANSPORT AND INTERNET PRICING	
Bandwidth	MRC
10 Mbps	$15
25 Mbps	$30

Higher bandwidth may be available on a negotiated basis.

WHOLESALE WIRELESS TRANSPORT PRICING	
Bandwidth	MRC
10 Mbps	$10
25 Mbps	$25

Higher bandwidth may be available on a negotiated basis.

- Only Mimosa C5 CPE allowed.
  - Can be rented from the District, or purchased from a third party.
- VLAN capable router required at customer premise
  - CPE are bridges and pass all VLANs
  - Provided by RSP

CPE RENTAL PRICING	
Item	MRC
Mimosa C5	$3

CPE may only be put in service if the following criteria are met:

- Latest firmware installed (current version 2.3.0 or higher)
- Noise level at -85db or better
- Signal level -70db or better
- Must follow Mimosa best practices for installation

Failure to follow the criteria above will result in poor performance and the District may disconnect to preserve the integrity of the network.

DARK FIBER SERVICES

Transport Dark Fiber is available on a first come, first serve basis. The District reserves the right to close any route to further requests at any time.

Service	MRC	NRC
Transport Dark Fiber	Negotiated	Actual cost to provision
	($100 per strand minimum)	

Transport Dark Fiber Rules:

- Transport Dark Fiber MRC rates will be determined by factors such as distance, availability, cost of construction, maintenance requirements, and location.
- Transport Dark Fiber is only available between designated Meet Me Points on the District's broadband network. Designation of Meet Me Points is at the sole discretion of the District and may be evaluated on a case by case request. Any and all costs associated with creating a new Meet Me Point will be passed on to the requesting RSP.
- If a Transport Dark Fiber lease is terminated early the remainder of the contract term will be charged.
- Transport Dark Fiber will not be provided to any location within the District's service area that is not a designated Meet Me Point.
- All splicing into the District's network will be done by the District or its approved subcontractor and charged as an NRC to the requesting RSP. In addition, any work done to improve the Transport Dark Fiber characteristics to meet an RSP's need will be included in the NRC.
- The District does not monitor any Dark Transport Fiber connections. It is the sole responsibility of the RSP to contact the NoaNet NOC at 1-866-662-6380 or 509-456-3611 if there is a suspected outage. In the event of an outage, the RSP must remove all connections to any equipment tied to the District's network prior to restoration. Failure to do so will affect the restoration time. If the District responds to an outage request and it is deemed to be caused by the RSP's equipment, the RSP will reimburse the District for all associated costs including but not limited to labor hours, equipment and all materials.
- There are no price reductions for term.
- The term for Transport Dark Fiber service orders will not exceed 5 years. After the initial 5 year term the District has the right to adjust the MRC to the most current rate schedule pricing. If a new contract is not signed the service will be billed on a month to month basis at the most current MRC on the rate schedule. The District may cancel month to month services with 30 days written notice.
- Transport Dark Fiber requests may be filled in whole or part, depending on availability of fiber in the route and the needs of the District. If construction is required to fill the order the RSP will be charge 100% of all costs associated.

MEET ME POINTS

1. NoaNet Hut – Franklin/BPA Substation
2. City of Richland Node
3. Hand hole at intersection of SR-17/SR-260
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7. Operations POP
8. Ruby POP
9. Franklin PUD Office POP
10. Hand Hole at west end of I-182 Bridge
11. Integra Hut – Franklin/BPA Substation
12. East A Street Hand Hole 6198-F1
13. Bonneville St Hand Hole 6199-F1
14. Others as approved by the District.

OTHER SERVICES

Other services not listed in the rate schedule will be considered on a business case basis. The pricing will be based on, but not limited to, the cost of equipment, provisioning, cost of construction, maintenance, and term of contract.

Off-Net services are provided at a negotiated rate dependent on other service provider charges and construction costs.

COLOCATION CENTER

Colo Description	MRC	NRC
19” or 23” full rack space including 15 amp AC power	$500	Note 1, 2
19” or 23” 1/2 rack space including 15 amp AC power	$250	Note 1, 2
19” or 23” 1/3 rack space including 15 amp AC power	$150	Note 1, 2
Single Feed 15 amp DC Power	$45	Note 1
Dual Feed 15 amp DC Power	$75	Note 1
Single Feed 30 amp DC Power	$90	Note 1
Dual Feed 30 amp DC Power	$120	Note 1
Single Feed 50 amp DC Power	$150	Note 1
Dual Feed 50 amp DC Power	$250	Note 1
Colo Cage to Colo Cage Cross-connect	$150	Note 1, 2, 3
Equipment and cable installation and provisioning	-	Note 1
Lost Colocation Access Badges	-	$50
0 - 100MB Colocation Port	$160	Note 1
101MB to 1GB - Fiber	$700	Note 1
10G or Higher	Negotiated	Note 1

Colocation (Colo) Notes:

1. NRC’s are billed on actual costs incurred.
2. Includes battery and dual AC entrance facilities. Backup generator is available in case of total power failure.
3. This charge is for Cross-connects from one RSP’s colo cage to another RSP’s colo cage. Cross-connects within a RSP’s allocated cage space is the responsibility of the RSPs.

Higher DC circuits may be provided on a negotiated basis.

MISCELLANEOUS CHARGES

For all Broadband Services and Facilities the following may apply:

Service	Charge
Broadband Engineering Deposit	$300
Broadband Engineering Time (minimum one hour charge)	$100 per hour
Broadband Technician Time (minimum one hour charge)	$85 per hour
Broadband Working Hours Callout (minimum one hour charge)	$100 per hour
Broadband After Hours Callout (minimum two hours charge)	$200 per hour

- A broadband engineering deposit may be required on special applications, including but not limited to Private MAN, TDM, etc. The District will credit the broadband engineering deposit to the NRC if the network is built.
- Callout charges will apply if the District determines it is a CPE or customer related issue. Callouts can only be initiated by the RSP. The District will not restore broadband services or facilities without written authorization from the RSP.

DEFINITIONS OF TERMS USED

TDM	Time Division Multiplexing
NRC	Non-Recurring Charge
MRC	Monthly Recurring Charge
DS	Digital Signal
Mbps	Megabits per second
Gbps	Gigabits per second
CPE	Customer Premise Equipment
RSP	Retail Service Provider
IP	Internet Protocol
MAN	Metropolitan Area Network
Off-Net	Any area outside Franklin PUD Broadband service territory
Aid to Construction Formula	Construction and provisioning can be billed up to the actual charges incurred. At the discretion of the District, these charges may be offset by no more than 75% of the projected MRC for the lesser of the term of the contract or 48 months. The cost associated with any portion of the build, which can be considered to be an extension of the core backbone, may also be excluded from these charges.

District Broadband Services and Facilities
GENERAL TERMS AND CONDITIONS

District broadband services and facilities (as defined on the "Broadband Services and Facilities Rate Schedule) are available only to telecommunications providers on a wholesale basis. Revised Code of Washington 54.16.330 restricts Public Utility Districts from providing telecommunications services directly to end-use consumers.

Broadband services and facilities are only available to Retail Service Providers (RSP) and wholesale peers of the District who have executed a Master Services Agreement with the District.

The District can provide, at any time, Service Level Agreements (SLAs) on availability, performance, and response time for any broadband service. Without an SLA in place, all services will be covered as defined in an Agreement with the District. All SLA's are available at a negotiated price. SLA's are:

> 99.9% Uptime (three nines): Defined as no more than 45 minutes of outage during any one calendar month. This service level does not require additional engineering or additional electronics.
>
> 99.99% Uptime (four nines): Defined as no more than four minutes of outage during any one calendar month. This service level does not require additional engineering but requires additional electronics on premise.
>
> 99.999% Uptime (five nines): Defined as no more than 30 seconds of outage during any one calendar month. This service requires the engineering of an additional physically diverse connection and additional electronics on premise. An additional construction Non-Recurring Charge (NRC) will also be incurred for the secondary physical connection.

Only the District and/or District designated contractors are authorized to perform the installation of District broadband services and facilities. A pre-determined, industry standard interface will be provided for interconnects. The District will install fiber drops, from the backbone to the agreed upon demarcation point within the end user building, based on District design.

Quotations for broadband services and facilities are valid for 30 (thirty) days after transmission to the RSP.

Terms of Payment: The first monthly billing is prorated from the date of service turn-up to the last day of the billing month. Subsequent billings are in whole month increments until service is terminated. Bills are payable on receipt and are delinquent 30 (thirty) days after the billing date. Failure to receive a bill shall not release the purchaser from liability for payment.

Bills not paid in full on or before the thirtieth day after the date of the bill are subject to an additional charge. This charge shall be one and a half percent (1.5%) of unpaid amounts on monthly bills and will be applied on the subsequent billings.

Additionally, the District has the right without further notice to disconnect the broadband services 30 days after the billing date if payment or payment arrangements have not been made.

AGENDA ITEM 10

FRANKLIN PUD – AGENDA ITEM SUMMARY

Presenter:	**Duane Sams**	☐	REPORT
	Director of Engineering	☐	DISCUSSION
Date:	**October 24, 2017**	☑	**ACTION REQUIRED**

1. OBJECTIVE:

Authorizing the General Manager or his Designee to Execute a Contract for the Purchase of Padmounted Switchgear.

2. BACKGROUND:

In August 2017, the District publicized a request for bids to furnish padmounted switchgear. The bid was for 24 switchgear of various styles. The District will add the switchgear to inventory and use it as needed on the 12 kV distribution system for customer additions and capital projects. Staff received and evaluated the following bids:

Wesco – Hubble	$ 275,738	Non-Responsive
Anixter – S&C	$ 452,694	

The bid submitted by Wesco contained several major exceptions. Exceptions included failing to identify a specific switch, and the fuse door mechanism did not meet the District's technical bid specifications. Staff determined the exceptions unacceptable and deemed the bid non-responsive.

Anixter submitted the lowest responsive bid which was within the District's estimate.

Staff recommends that the Commission find the bid submitted by Wesco non-responsive and authorize the General Manager or his designee to execute a contract for the purchase of padmounted switchgear with Anixter, the lowest responsive bidder.

3. SUGGESTED MOTION:

I move to find the bid submitted by Wesco non-responsive and authorize the General Manager or his designee to execute a contract for the purchase of padmounted switchgear with Anixter, the lowest responsive bidder, in an amount not to exceed $452,694.

AGENDA ITEM 11

FRANKLIN PUD – AGENDA ITEM SUMMARY

Presenter:	**Steve Palmer**	☐ REPORT
	General Counsel	☐ DISCUSSION
Date:	**October 24, 2017**	☑ **ACTION REQUIRED**

1. OBJECTIVE:

Opening a Public Hearing for the New Cost Provisions for Public Records, Hearing Public Comment, Closing the Public Hearing and Adopting a Resolution Approving the New Cost Provisions Approved by the Washington State Legislature Engrossed House Bill 1595 Amending the Public Records Act at RCW 42.56.120.

2. BACKGROUND:

The Washington State Legislature passed Engrossed House Bill 1595 (EHB 1595) in 2017 which amends the Public Records Act (PRA) to allow agencies to charge a small fee for providing copies of public records, including electronic records. EHB 1595 requires that a public hearing be held before using the statutory default copy fee schedule.

Staff recommends that after hearing any public comment and after review and discussion, the Commission close the public hearing and adopt Resolution 1293 as presented.

3. SUGGESTED MOTION:

I move to close the New Cost Provisions for Public Records public hearing and to adopt Resolution 1293 as presented.

RESOLUTION 1293

A RESOLUTION OF THE BOARD OF COMMISSIONERS OF PUBLIC UTILITY DISTRICT NO. 1, OF FRANKLIN COUNTY

APPROVING THE NEW COST PROVISIONS APPROVED BY THE WASHINGTON STATE LEGISLATURE ENGROSSED HOUSE BILL 1595 AMENDING THE PUBLIC RECORDS ACT AT RCW 42.56.120

WHEREAS, the Washington State Legislature approved and the Governor signed into law RCW 42.56.120 amending the Public Records Act (PRA); and

WHEREAS, RCW 42.56.120 allows an agency to adopt the statutory default copy fee schedule (rather than determining actual costs of copies) for public records, and

WHEREAS, Public Utility District No. 1 of Franklin County (the District) will not be calculating actual costs for copying public records because to do so would be unduly burdensome for the following reasons,

(i) the District does not have the resources to conduct a study to determine all its actual copying costs; and

(ii) to conduct such a study would interfere with the District's ability to respond to requests in a timely manner and other essential District functions; and

WHEREAS, the District desires to adopt the statutory default copy fee schedule for public records, including electronic records; and

WHEREAS, a notice of Public Hearing for October 24, 2017 has been published in accordance with the laws of the State of Washington;

NOW, THEREFORE, BE IT RESOLVED that the statutory default copy fee schedule for public records, including electronic records, approved by the Washington State Legislature Engrossed House Bill (EHB) 1595 attached hereto as Exhibit A be adopted.

ADOPTED by the Board of Commissioners of Public Utility District No. 1 of Franklin County, at an open public meeting this 24th day of October, 2017.

_____

William Gordon, President

_____

Stuart Nelson, Vice President

_____

Roger Wright, Secretary

Public Records Requests Fees

Franklin PUD issues the following rules pursuant to RCW 42.56.120 and Franklin PUD's Public Records Requests Policy Number 33.

	DESCRIPTION	FEE
Copies:	Photocopies or printed copies	$0.15 per page
Scans:	Scanned records using District equipment.	$0.10 per page
Attachments:	Records uploaded to email, or cloud-based data storage service, or other means of electronic delivery.	$0.05 per each 4 electronic files or attachment
Transmittals:	Transmission of records via electronic format.	$0.10 per 1GB
Digital Storage:	Digital storage media or devices (flash drive, CD, DVD).	Actual cost
Mailing Costs:	Any container or envelope used to mail copies, and postage or delivery charges.	Actual cost
Third Party:	A third party hired by the District to copy or scan.	Actual cost
Charges may be combined to the extent that more than one type of charge applies to copies responsive to a particular request.		

Fee Schedule Statement:

It is unduly burdensome for Franklin PUD to calculate the actual cost of copying and producing public records on a case-by-case basis. Cost vary depending on the complexity, size, and level of legal review required, number of redactions required, the format of the records, and personnel working on a request. The added cost of conducting a study for each request would interfere with the District's ability to respond to requests in a timely manner. Therefore, the District adopts the following copy costs pursuant to the authority under RCW 42.56.120 and the District's Public Records Requests Policy Number 33. The District reserves the right to waive a de-minimis amount of fees, as set out in the Public Records Request Policy. These charges are effective immediately.

AGENDA ITEM 12

FRANKLIN PUD – AGENDA ITEM SUMMARY

Presenter:	**Tim Nies**	☐	REPORT
	General Manager	☐	DISCUSSION
Date:	**October 24, 2017**	☑	**ACTION REQUIRED**

1. OBJECTIVE:

Approving the 2018 Regular Commission Meeting Schedule.

2. BACKGROUND:

At the end of each year the Commission approves the regular monthly meeting schedule for the following calendar year.

The schedule sets meetings in accordance with the District's adopted Organizational Statement, for 1:00 p.m. on the second and fourth Tuesdays of each month in the Auditorium at the Pasco administration office, 1411 West Clark Street.

As a matter of practice, throughout the year, the Commission will meet on the fourth Tuesday of every month and only on the second Tuesday of the month if there is business to transact, with the exception of November and December. In those months the Commission meets on the second Tuesday of the month, and on the fourth Tuesday of the month if there is business to transact.

Potential conflicts have been identified for the fourth Tuesday of February 2018 with the American Public Power Association Legislative Rally and May 2018 with the Northwest Public Power Association Annual Meeting. Therefore, for the months of February and May of 2018 the Commission will meet on the second Tuesday of the month in, and on the fourth Tuesday of the month only if there is business to transact.

In addition, the proposed 2018 Regular Commission meeting schedule (Attachment A), sets the second December meeting for Wednesday, December 26, 2018 as required per, RCW 42.30.070, "*If at any time any regular meeting falls on a holiday, such regular meeting shall be held on the next business day".*

Staff recommends that the Commission approve, the proposed 2018 Regular Commission meeting schedule as presented.

3. SUGGESTED MOTION:

I move to approve the 2018 Regular Commission meeting schedule as presented.

Public Utility District No. 1 of Franklin County 2018 Commission Meeting Dates			
	Month	Regular	*Regular, If Needed*
1	January	1/23/2018	*1/9/2018*
2	February*	2/13/2018	*2/27/2018*
3	March	3/27/2018	*3/13/2018*
4	April	4/24/2018	*4/10/2018*
5	May*	5/8/2018	*5/22/2018*
6	June	6/26/2018	*6/12/2018*
7	July	7/24/2018	*7/10/2018*
8	August	8/28/2018	*8/14/2018*
9	September	9/25/2018	*9/11/2018*
10	October	10/23/2018	*10/9/2018*
11	November*	11/13/2018	*11/27/2018*
12	December**	12/11/2018	*12/26/2018*

These meetings are open to the public. Public attending these meetings and desiring to participate are requested to adhere to the District's Public Participation at Commission Meetings Policy. The Policy is available at www.franklinpud.com.

* The Commission will meet on the 2nd Tuesday of the month and on 4th Tuesday of the month only if necessary.

** The second December meeting is set for Wednesday, December 26, 2018 as required per, RCW 42.30.070, *"If at any time any regular meeting falls on a holiday, such regular meeting shall be held on the next business day".*

Public Utility District No. 1 of Franklin County
Operating Budget Status Report
For the Nine Months Ending Saturday, September 30, 2017

			Septebmer			YTD		
		Annual Budget	Budget	Actual	Over (Under) Budget	Budget	Actual	Over (Under) Budget
	Revenues:							
	Retail Energy Sales:							
4	Residential	$33,536,829	$2,660,803	$2,996,981	$336,178	$25,372,020	$27,113,627	$1,741,607
5	Small General	8,536,772	690,688	716,995	26,307	6,340,544	6,420,988	80,444
6	Medium General	8,295,915	749,916	756,695	6,779	5,903,089	5,989,165	86,076
7	Large General	11,099,268	1,227,279	1,000,867	(226,412)	7,839,432	7,620,806	(218,626)
8	Industrial	10,466,844	1,277,385	1,107,471	(169,914)	7,640,626	7,151,354	(489,272)
9	Small Irrigation	4,631,025	708,049	668,232	(39,817)	4,117,195	3,785,017	(332,178)
10	Large Irrigation	3,823,724	512,606	479,221	(33,385)	3,464,813	3,181,882	(282,931)
11	Street Lighting	358,291	30,476	33,595	3,119	266,918	244,054	(22,864)
12	Security Lighting	98,704	8,387	7,514	(873)	73,376	67,522	(5,854)
14	**Total Retail Energy Sales**	**80,847,372**	**7,865,589**	**7,767,572**	**(98,017)**	**61,018,013**	**61,574,414**	**556,401**
	Other Operating Revenue							
16	Broadband Revenues	1,410,449	117,954	127,493	9,539	1,056,587	1,101,386	44,799
17	Other Operating Revenues	568,592	36,966	47,153	10,187	457,694	404,778	(52,916)
18	Gas & Transmission Sales	306,552		29,953	29,953	152,820	237,130	84,310
19	Sales for Resale	6,012,950	602,714	334,849	(267,865)	4,221,398	4,571,564	350,166
21	**Total Operating Revenues**	**89,145,915**	**8,623,223**	**8,307,020**	**(316,203)**	**66,906,512**	**67,889,273**	**982,761**
24	Other Revenues	2,102,410	175,834	88,568	(87,266)	1,578,295	1,107,133	(471,162)
26	**Total Revenues**	**91,248,325**	**8,799,057**	**8,395,588**	**(403,469)**	**68,484,807**	**68,996,405**	**511,598**
	Operating Expenses							
	Power Supply:							
30	Purchased Power/BPA	36,770,451	3,204,084	3,126,285	(77,799)	27,761,433	27,673,998	(87,435)
31	BPA Funded Conservation	1,400,000	140,000	0	(140,000)	1,260,000	526,449	(733,551)
32	BPA Conservation Reimbursement	(1,400,000)	(140,000)	0	140,000	(1,260,000)	(1,130,487)	129,513
33	Utility Funded Conservation	250,000		0	0		0	0
34	Residential Exchange Credit	(1,120,567)	(93,492)	(93,205)	287	(841,432)	(838,845)	2,587
35	Market Related Power Purchases	3,587,636	162,399	337,590	175,191	2,102,168	2,036,676	(65,492)
37	Frederickson CT	6,454,526	858,333	670,277	(188,056)	5,085,663	5,382,018	296,355
38	Renewables	5,199,050	414,465	357,278	(57,187)	4,096,802	3,560,942	(535,860)
39	Transmission / Ancillary Services	6,534,071	548,501	529,193	(19,308)	4,908,096	4,966,641	58,545
41	**Total Power Costs**	**57,675,167**	**5,094,290**	**4,927,419**	**(166,871)**	**43,112,730**	**42,177,391**	**(935,339)**
42	Labor & Benefits	11,622,067	917,521	840,209	(77,312)	8,869,503	8,358,785	(510,718)
44	Supplies	510,530	47,444	20,332	(27,112)	400,035	319,276	(80,759)
45	Outside Services	1,518,921	111,083	84,048	(27,035)	1,182,293	968,918	(213,375)
46	Other Charges	1,974,958	146,053	104,182	(41,871)	1,517,362	1,080,544	(436,818)
47	Taxes	4,716,192	496,202	487,537	(8,665)	3,462,910	3,567,758	104,848
49	Transportation	857,345	71,445	53,461	(17,984)	643,009	492,596	(150,413)
51	**Total Non-Power Expenses**	**21,200,013**	**1,789,748**	**1,589,769**	**(199,979)**	**16,075,112**	**14,787,878**	**(1,287,234)**
53	**Total Operating Expenses**	**78,875,180**	**6,884,038**	**6,517,188**	**(366,850)**	**59,187,842**	**56,965,268**	**(2,222,574)**
55	Withdrawal from Rate Stabilization Fund							
57	**Net Revenues Available for Debt Service**	**12,373,145**	**1,915,019**	**1,878,400**	**(36,619)**	**9,296,965**	**12,031,137**	**2,734,172**
59	Bond Interest	2,371,692	192,190	192,190		1,795,123	1,795,123	
60	Bond Principal	3,220,000	271,667	271,667		2,405,000	2,405,000	
62	Total Debt Service	5,591,692	463,857	463,856	0	4,200,123	4,200,123	0
64	**Net Revenues After Debt Service**	**6,781,453**	**1,451,162**	**1,414,544**	**(36,619)**	**5,096,842**	**7,831,014**	**2,734,172**

Financial Highlights
For the month ended September 30, 2017

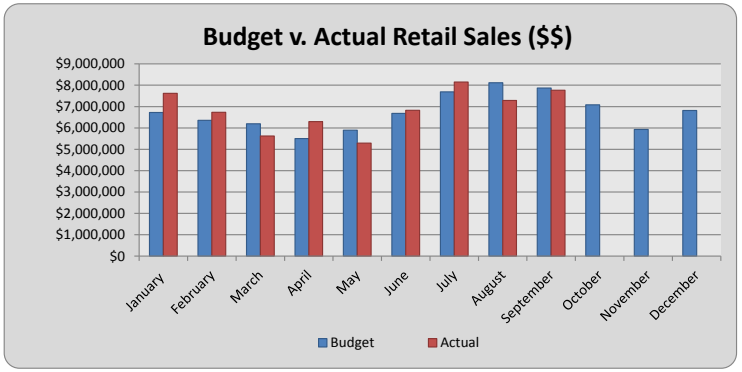
Frederickson ran 12 days during the month of September.

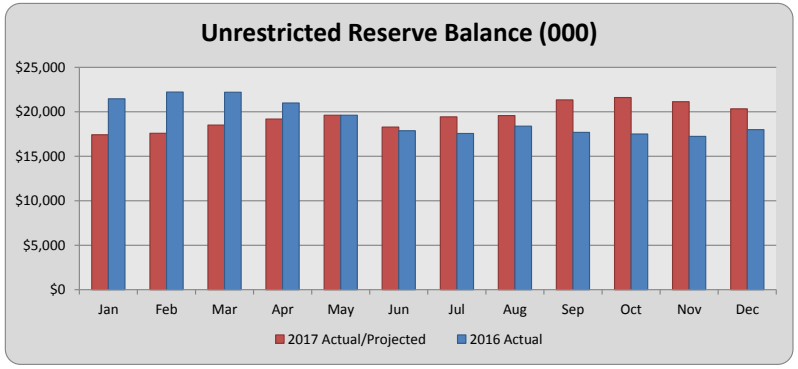
(in thousands of dollars)

Actual Results (000)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total	Original Projection
Beginning Reserve Balance	$17,996	$17,431	$17,583	$18,502	$19,177	$19,608	$18,277	$19,422	$19,569				$17,996	$17,996
Retail and Wholesale Revenue	$7,481	$8,007	$7,788	$7,434	$7,114	$6,606	$7,810	$8,711	$8,534				$69,485	$91,432
Other Revenues	$146	$152	$241	$392	$736	$308	$234	$234	$735				$3,178	$3,379
Reimbursed from REDF Fund									$65				$65	$0
Reimbursed from Bond Fund	$516	$47	$486	$508	$239	$58	$153	$140	$1,024				$3,171	$3,247
Power Purchases	($4,501)	($4,810)	($4,542)	($4,194)	($4,288)	($3,937)	($4,428)	($5,012)	($5,200)				($40,912)	($56,649)
Non-Power and Capital Outlay	($4,207)	($3,244)	($3,054)	($3,465)	($3,370)	($4,366)	($2,624)	($3,926)	($3,394)				($31,650)	($41,058)
Ending Reserve Balance*	**$17,431**	**$17,583**	**$18,502**	**$19,177**	**$19,608**	**$18,277**	**$19,422**	**$19,569**	**$21,333**	**$0**	**$0**	**$0**	**$21,333**	**$18,347**
Bond Fund Balance (not included in Ending Reserve Balance)**	**$2,760**	**$2,713**	**$2,227**	**$1,719**	**$1,480**	**$1,422**	**$1,269**	**$1,129**	**$105**				**$105**	
Total	**$20,191**	**$20,296**	**$20,729**	**$20,896**	**$21,088**	**$19,699**	**$20,691**	**$20,698**	**$21,438**	**$0**	**$0**	**$0**	**$21,438**	

*Includes Rate Stabilization Fund

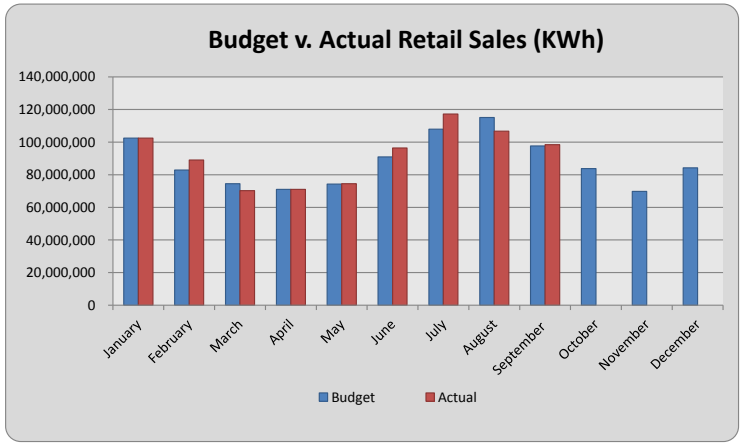
**Bond Funds Available for Capital excluding Broadband and Customer Funded Projects

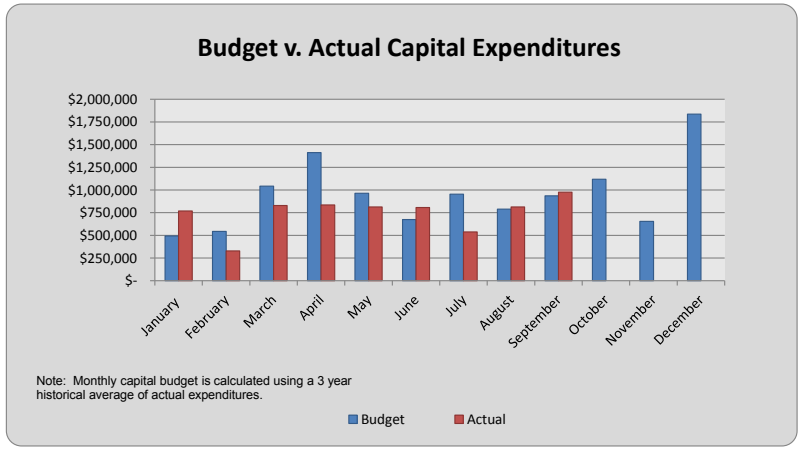




Unrestricted Reserves on hand: $21,333,000

Target Reserves per policy: $13,701,270



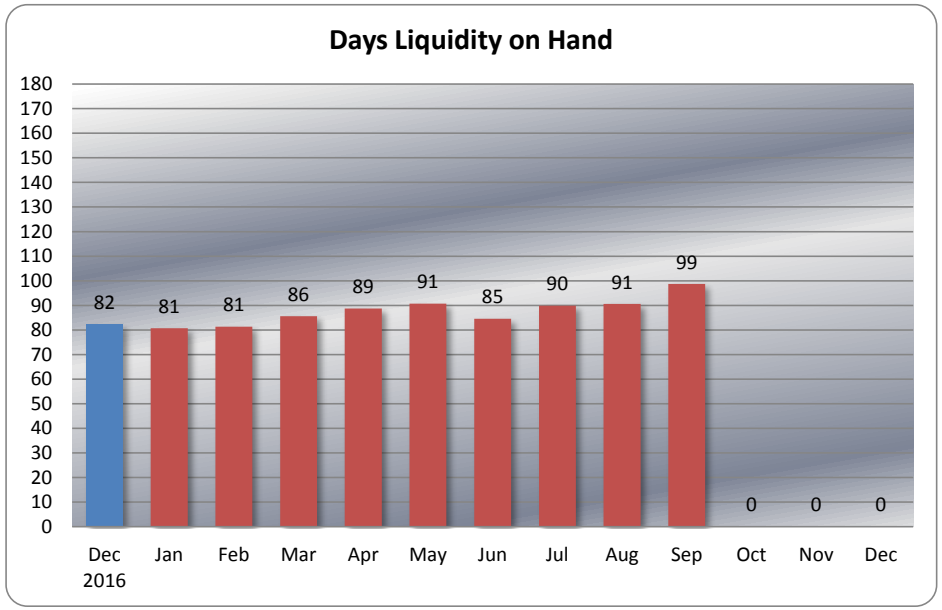


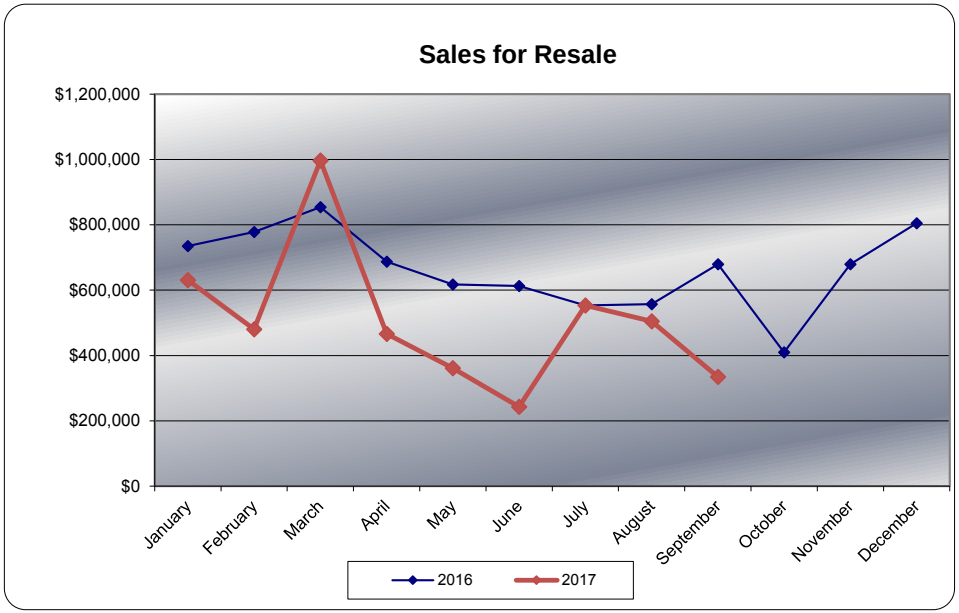
Quick Facts:

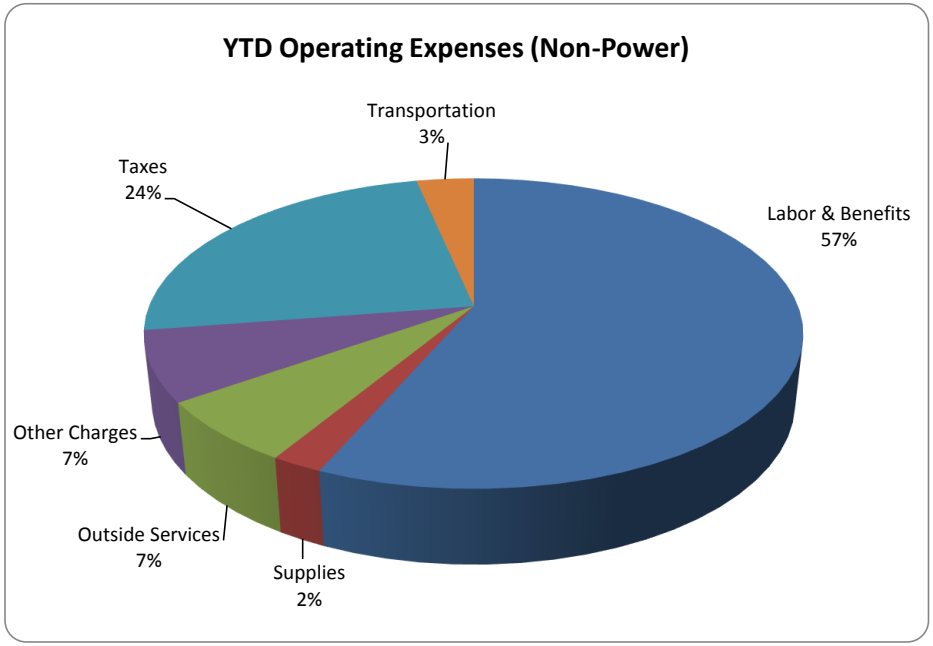
Retail MWh Sales:
- September 2017: 98,447
- September 2016: 94,067

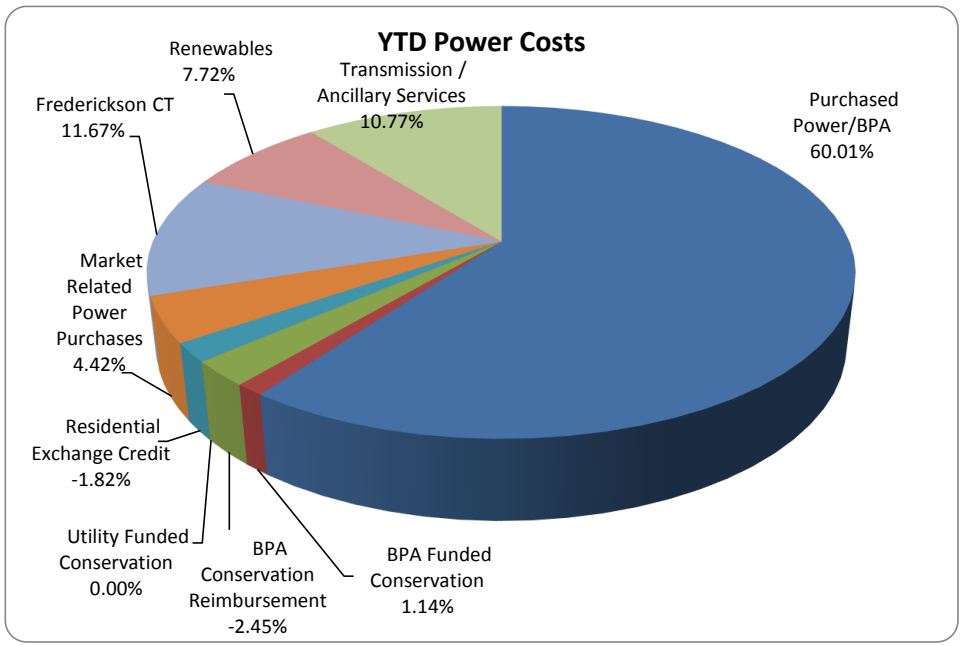
MWh Sales for Resale:
- September 2017: 10,263
- September 2016: 18,817

Debt Service Coverage:
- September 2017: 2.69
- September 2016: 2.40


Days Liquidity on Hand
180
170
160
150
140
130
120
110
100
90
80
70
60
50
40
30
20
10
0
82
81
81
86
89
91
85
90
91
99
0
0
0
Dec 2016
Jan
Feb
Mar
Apr
May
Jun
Jul
Aug
Sep
Oct
Nov
Dec


Sales for Resale
$1,200,000
$1,000,000
$800,000
$600,000
$400,000
$200,000
$0
January
February
March
April
May
June
July
August
September
October
November
December
2016
2017


YTD Operating Expenses (Non-Power)
Transportation 3%
Taxes 24%
Labor & Benefits 57%
Other Charges 7%
Outside Services 7%
Supplies 2%


YTD Power Costs
Renewables 7.72%
Transmission / Ancillary Services 10.77%
Purchased Power/BPA 60.01%
Frederickson CT 11.67%
Market Related Power Purchases 4.42%
Residential Exchange Credit -1.82%
Utility Funded Conservation 0.00%
BPA Conservation Reimbursement -2.45%
BPA Funded Conservation 1.14%

Public Utility District No. 1 of Franklin County
Capital Budget Status Report
Year to Date: September 30, 2017
Percent of Year Elapsed: 75%

	Budget	Actual	Expended
Broadband	$ 1,055,000	$ 761,238	72.16%
Building	365,000	44,268	12.13%
Information Handling	465,000	390,484	83.98%
Special Projects	100,000	43,729	43.73%
System Construction - New Customers	2,450,000	2,053,731	83.83%
System Construction - Reliability & Overloads	5,535,000	2,873,652	51.92%
Tools	61,000	45,001	73.77%
Vehicles	504,000	492,960	97.81%
	$ 10,535,000	$ 6,705,064	63.65%

Public Utility District No. 1 of Franklin County
Broadband Operating Statement
For the Nine Months Ending September 30, 2017

	September	*YTD*
Income:		
Broadband Sales	$ 127,493	$ 1,101,386
Total Revenue	**127,493**	**1,101,386**
Expenses:		
Labor and Benefits	17,721	157,080
Supplies	434	2,863
Outside Services	1,968	20,985
Other Charges	2,956	70,229
Administrative Overhead	8,816	71,382
Transportation	1,210	16,441
Total Broadband Operating Expenses	**33,105**	**338,980**
Debt Service on Bonds	50,581	454,988
Capital Expenditures	127,209	761,238
Total Broadband Costs	210,895	1,555,206
Income (Loss) From Broadband Operations after Capital and Debt Service	**$ (83,402)**	**$ (453,821)**

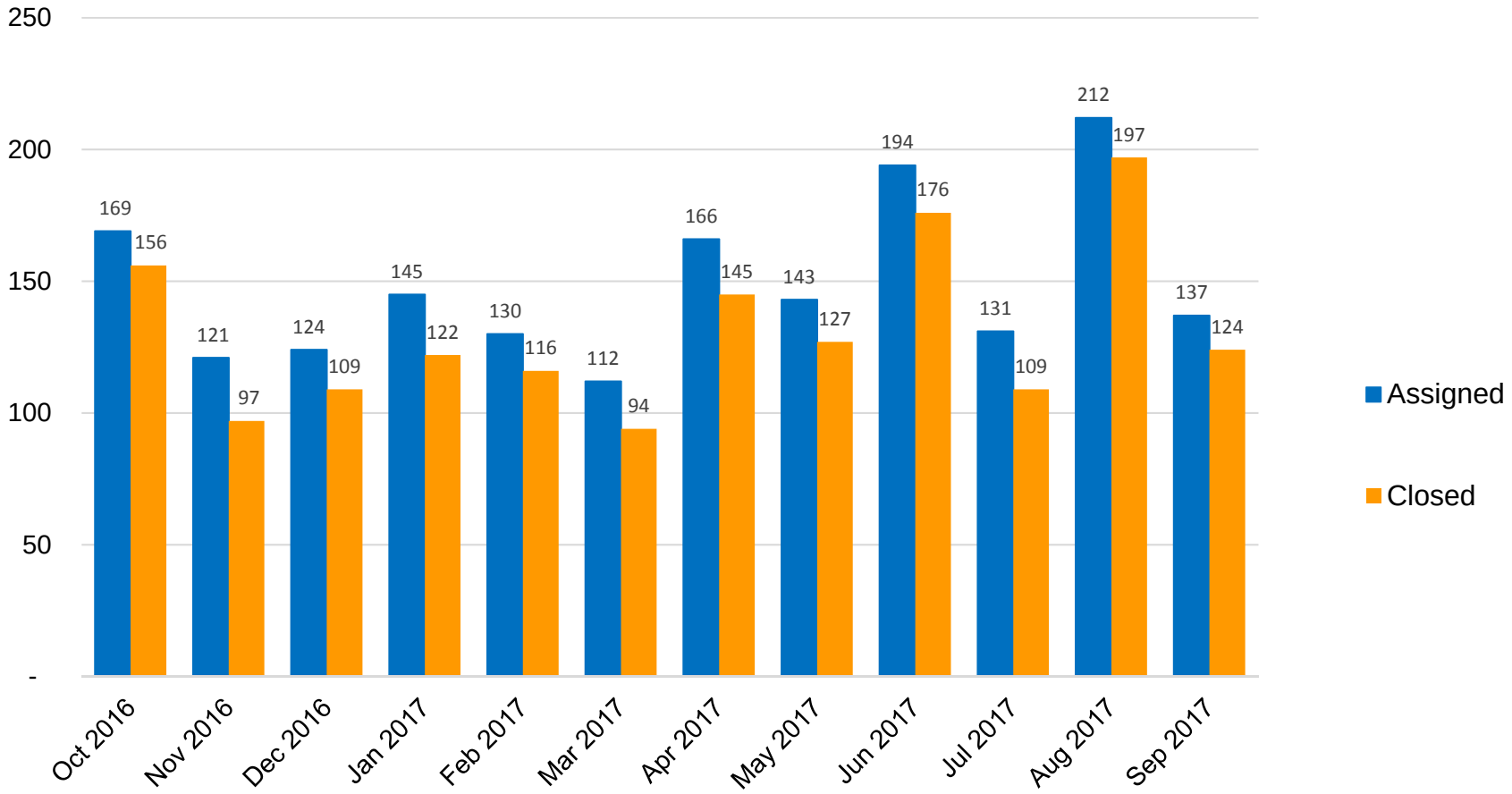
Administrative Services Key Performance Indicators (KPI's)

October 24, 2017

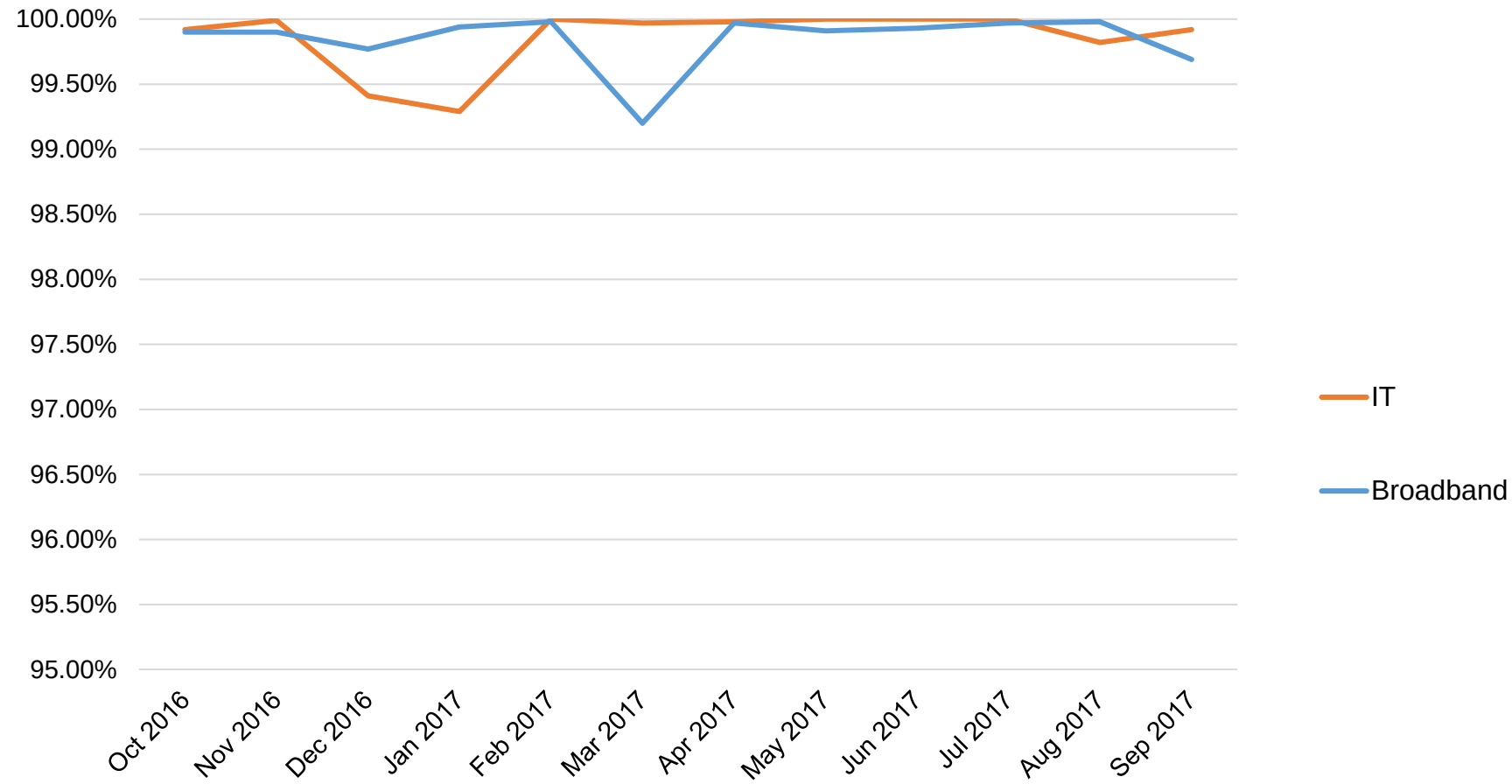
Presented By:

Victor Scarano, Director of Administrative Services

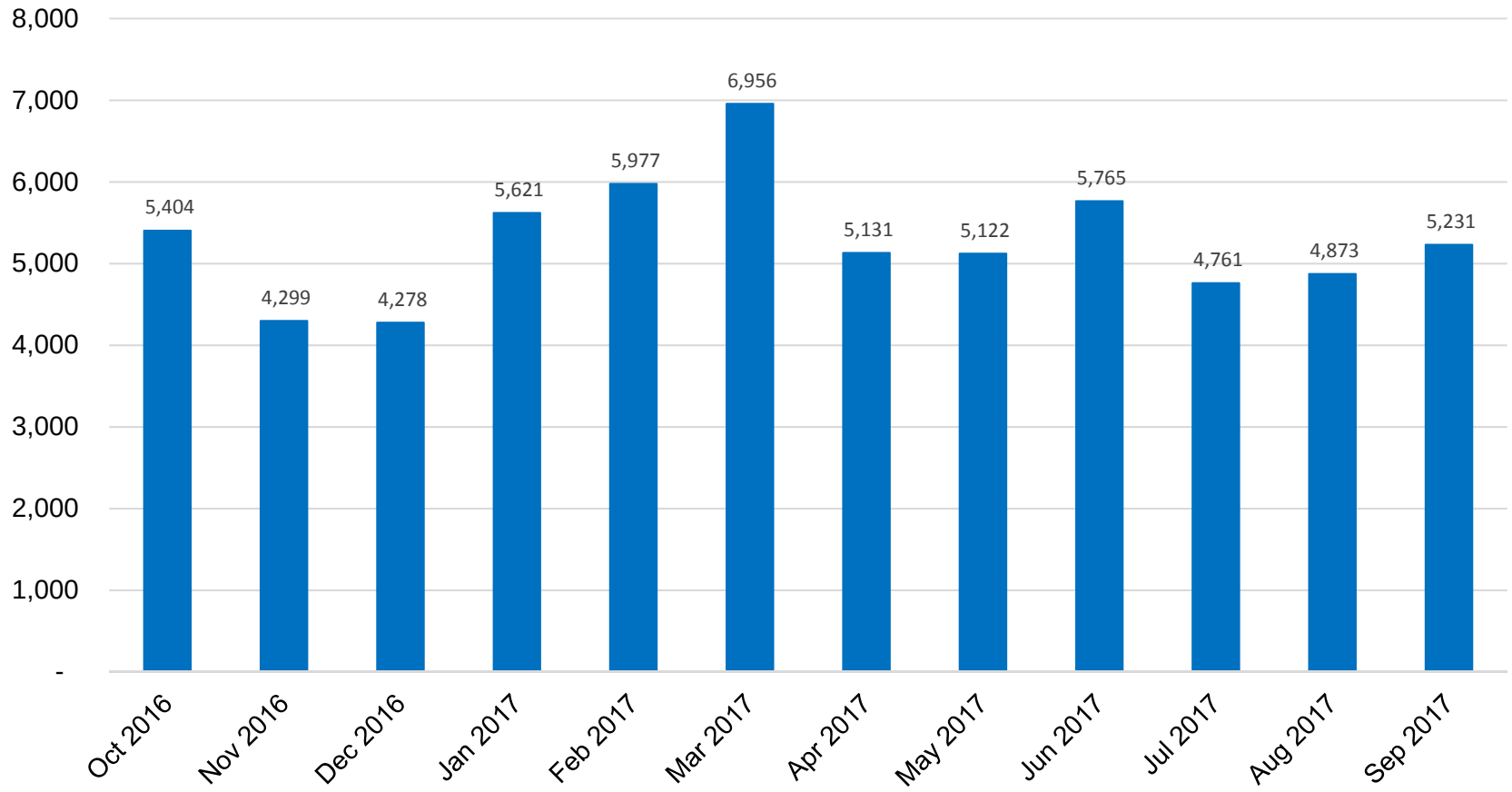
IT Support Tickets



Network Reliability

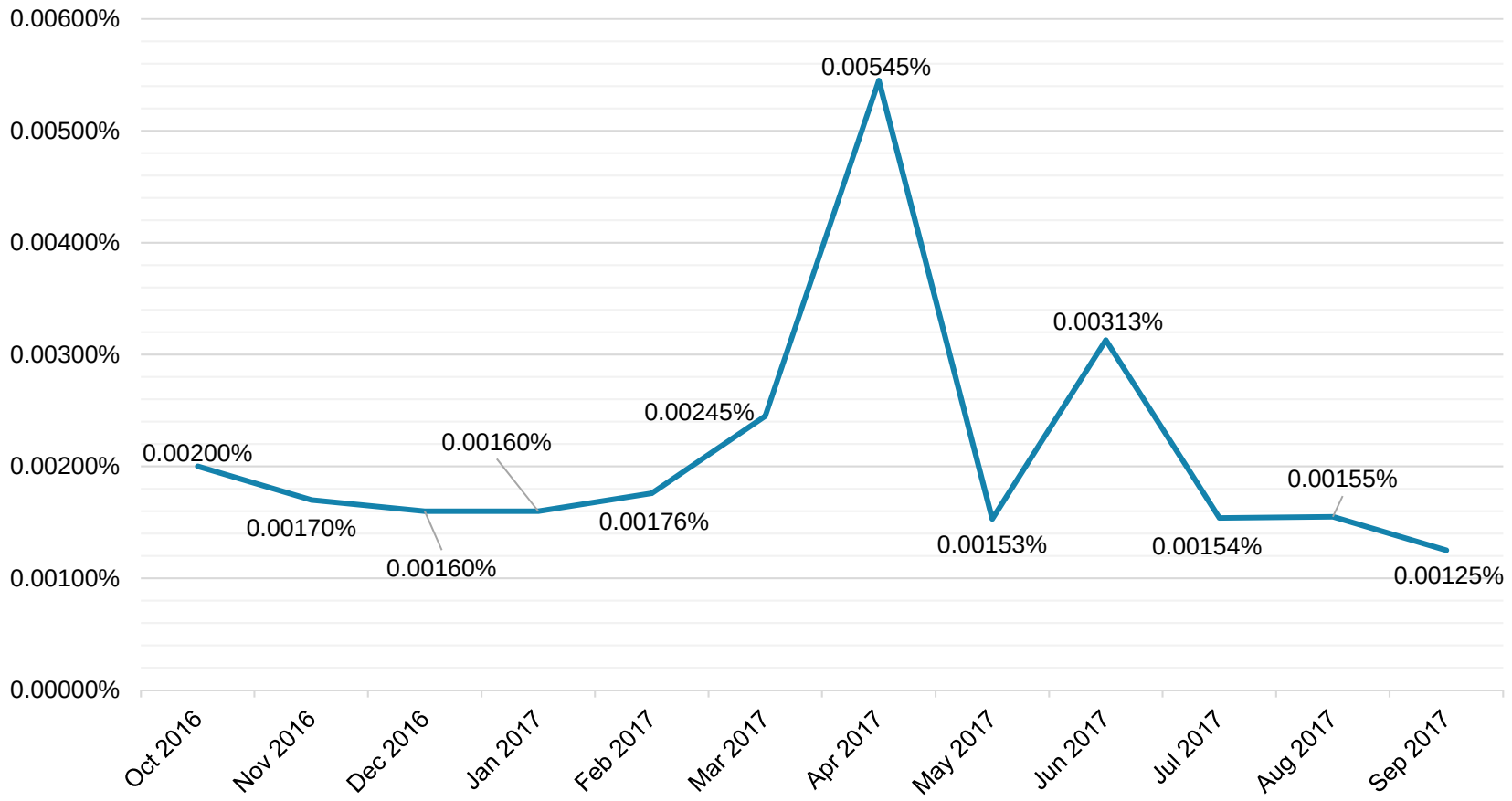


Incoming Customer Service Call Volume



Write Offs

As a % to Monthly Sales



Broadband Activity

Activity	Oct 2016	Nov 2016	Dec 2016	Jan 2017	Feb 2017	Mar 2017	Apr 2017	May 2017	Jun 2017	Jul 2017	Aug 2017	Sep 2017
New Accounts	6	6	4	5	5	5	12	3	12	7	8	16
*Monthly Recurring Charge (MRC)	$ 800	$ 730	$ 400	$ 575	$ 650	$ 800	$ 1,537	$ 375	$ 3,520	$ 1,609	$ 3,680	$ 8,215
*Non-Recurring Charge (NRC)	$ 14,763	$ 2,620	$ 2,845	$ 4,220	$ 5,760	$ 3,340	$ 12,425	$ 3,207	$ 26,830	$ 900	$ 2,810	$ 6,200
**Cost Recovery - New and Existing Account (months)	22	22	22	22	25	27	30	29	29	25	27	27.3

*MRC and NRC shown are for new accounts only

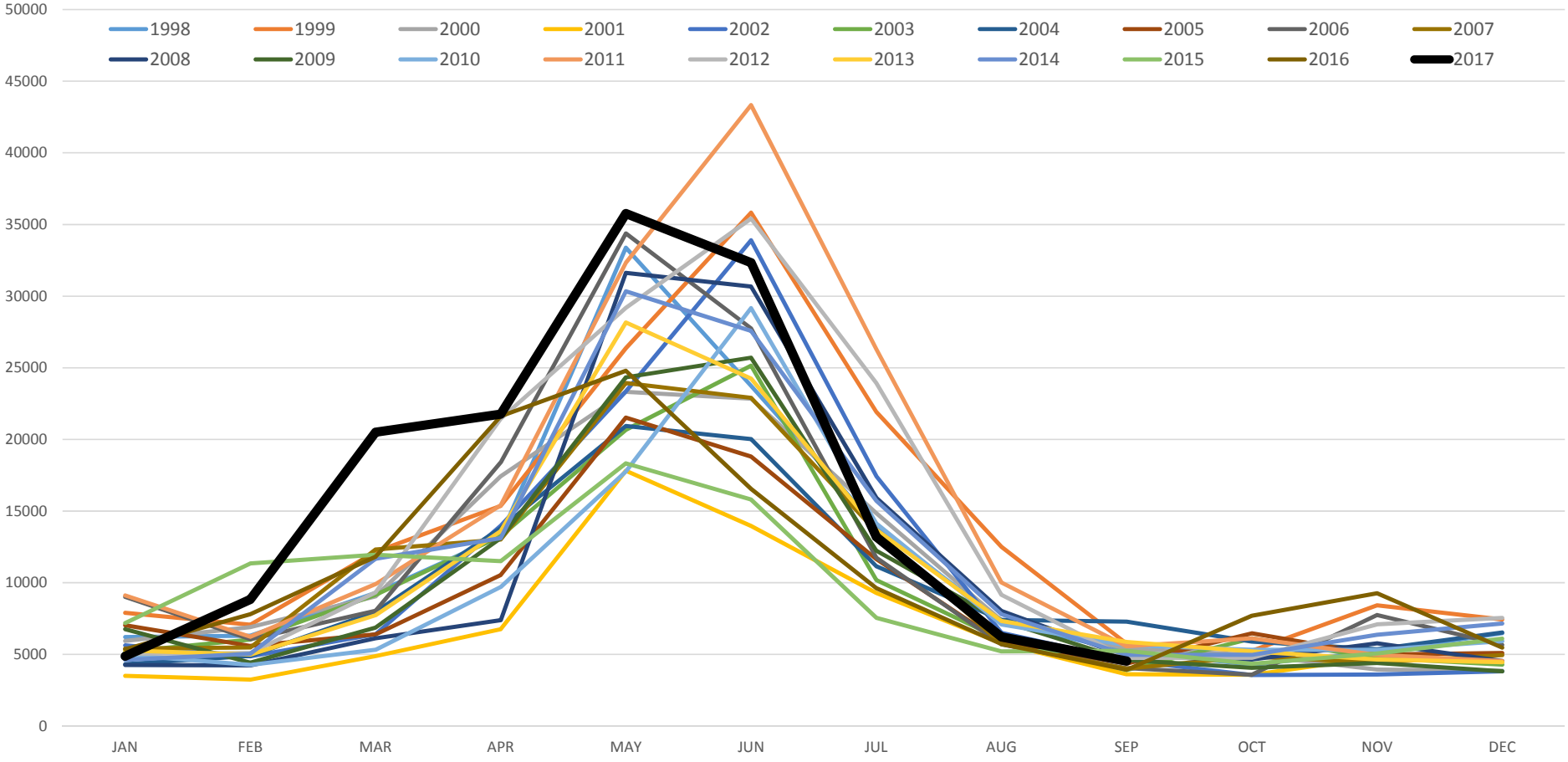
**Paybacks include additional 20% for materials

Power Management Report

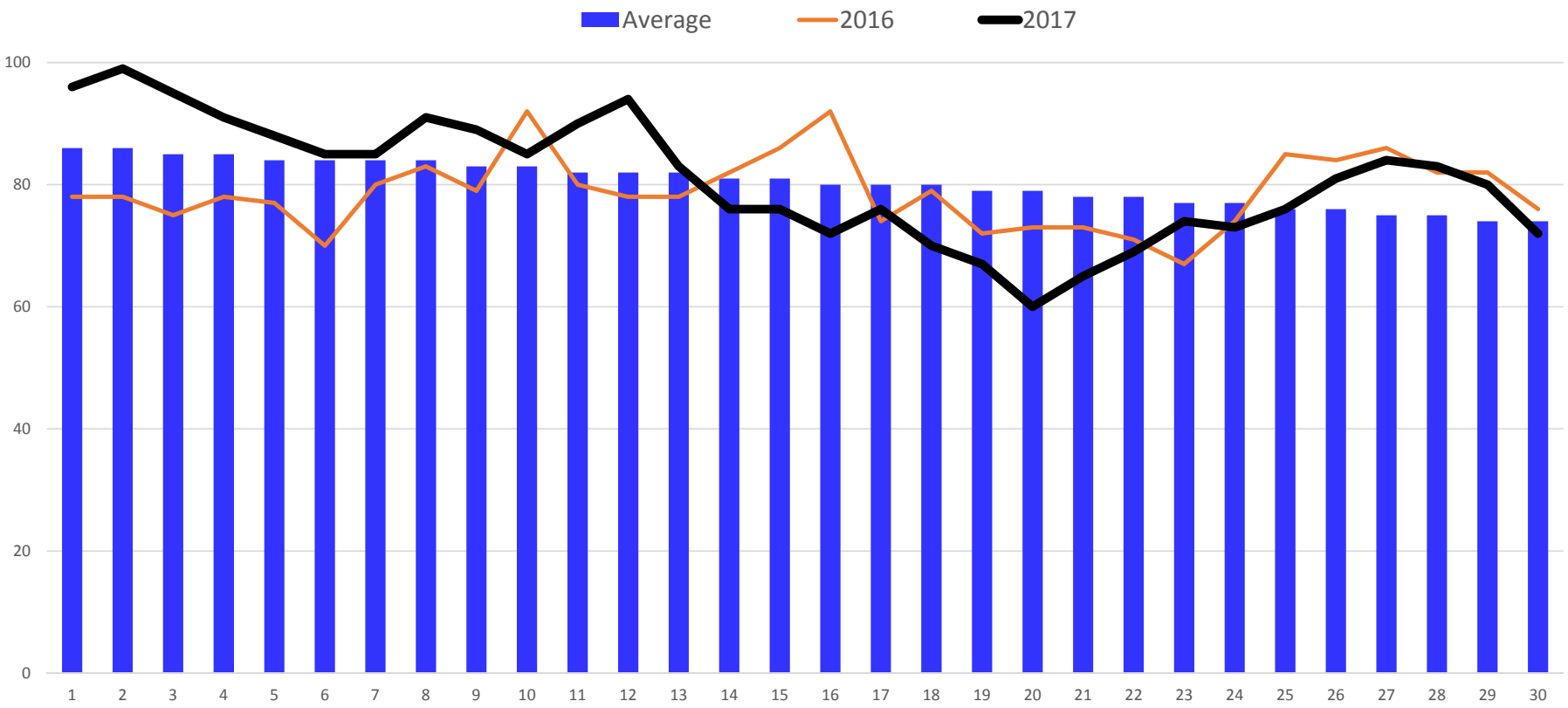
September 2017

FRANKLIN PUD
THE POWER IS YOURS

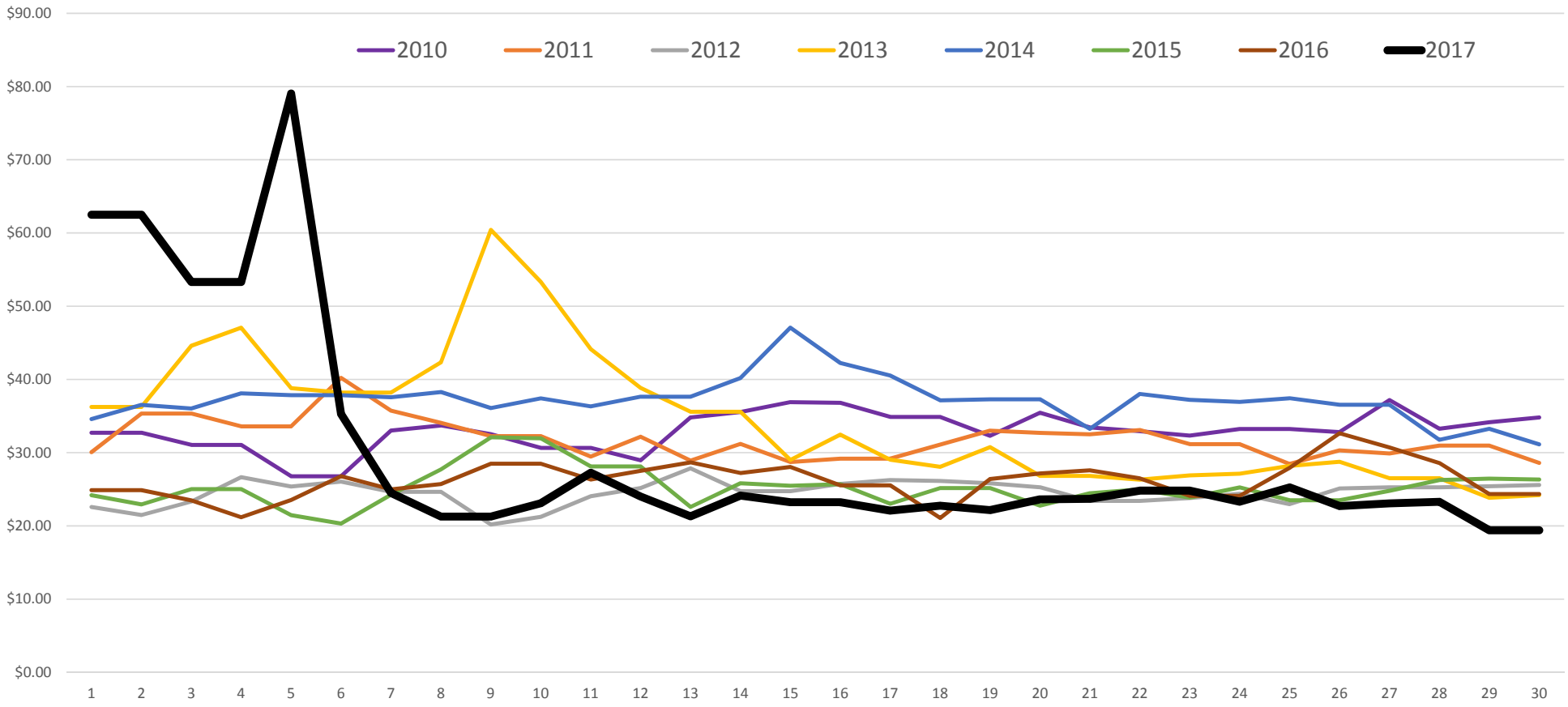
Monthly Runoff (KAF)



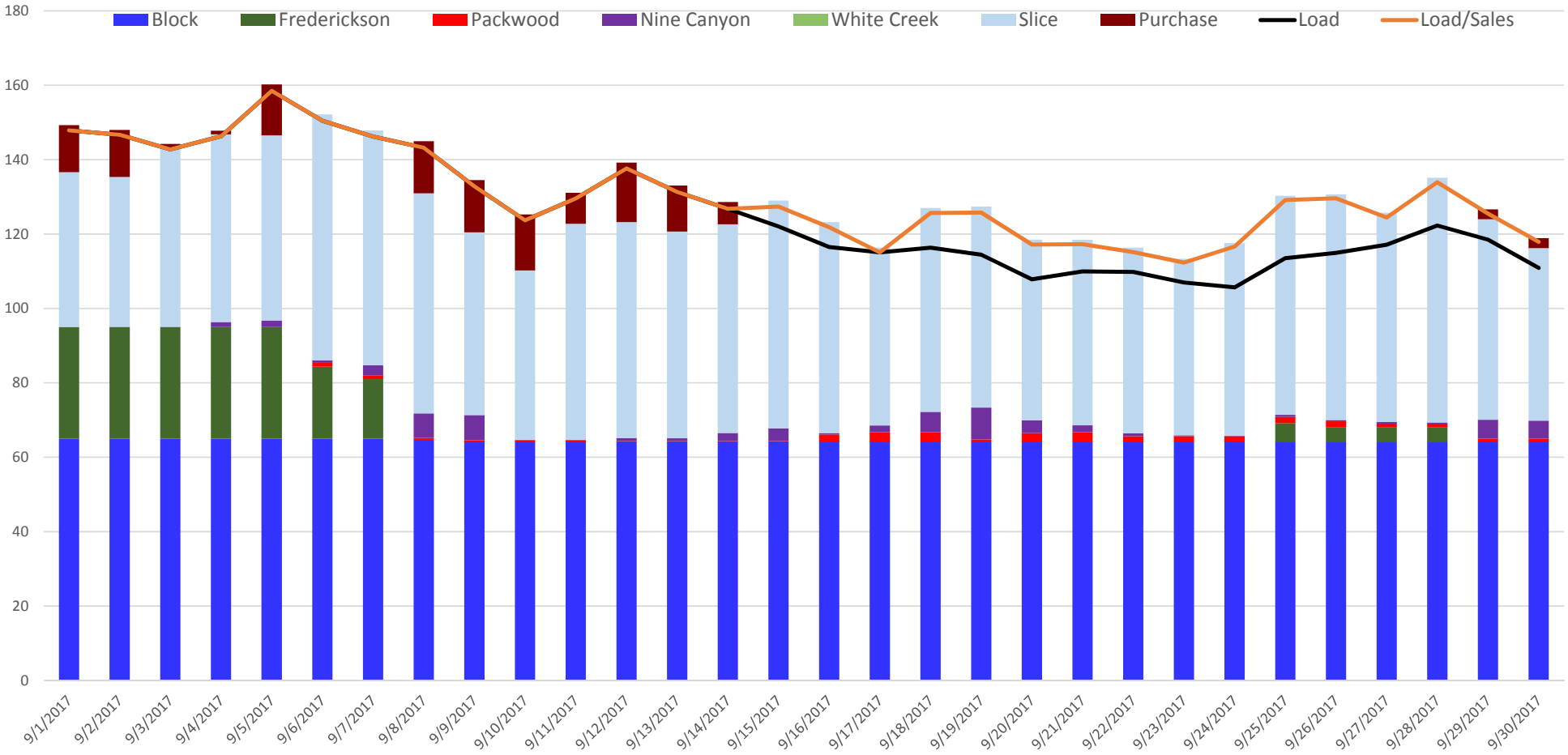
September Temperatures



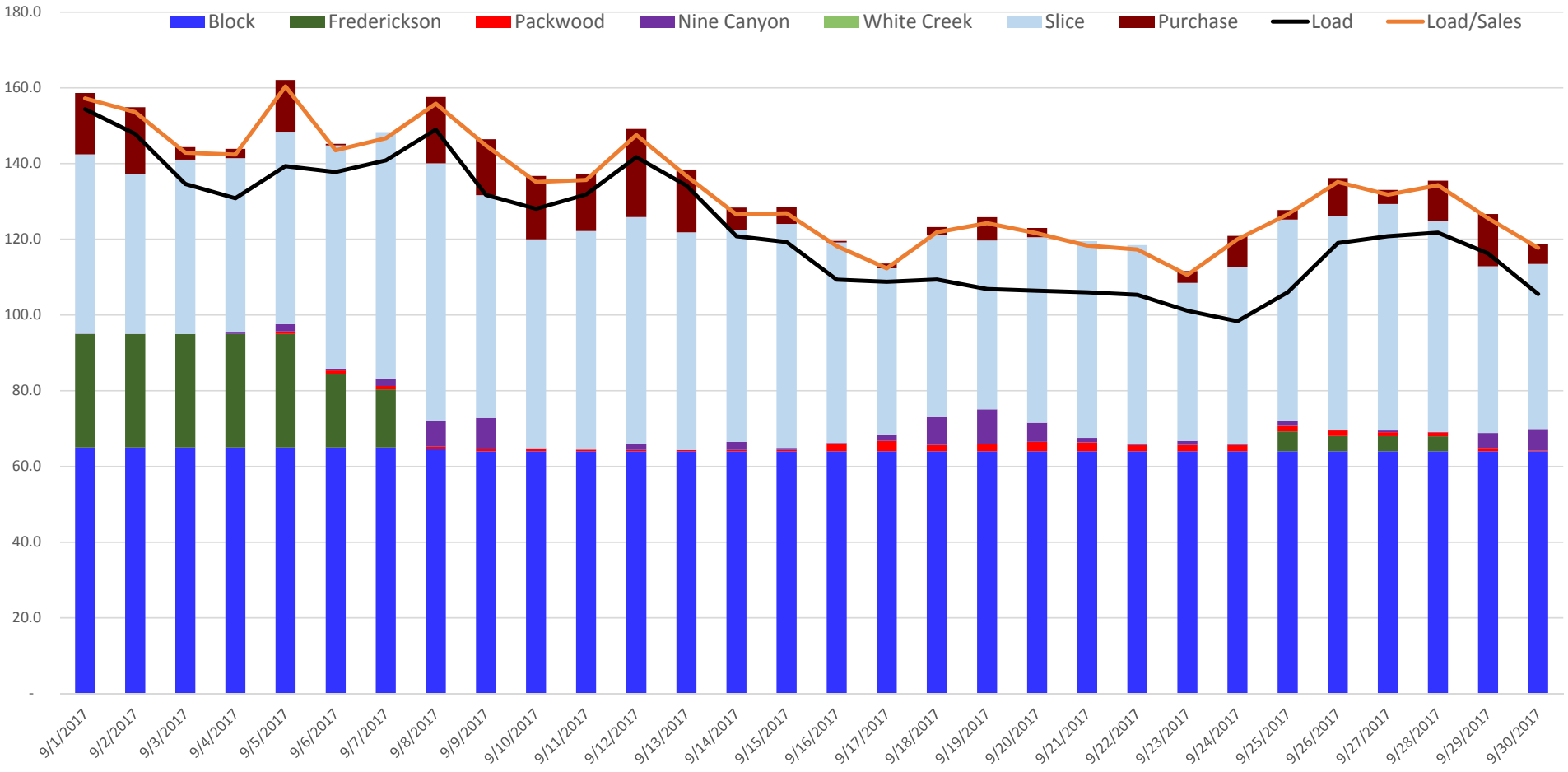
September Daily Pricing



September Loads vs. Resources Day Ahead

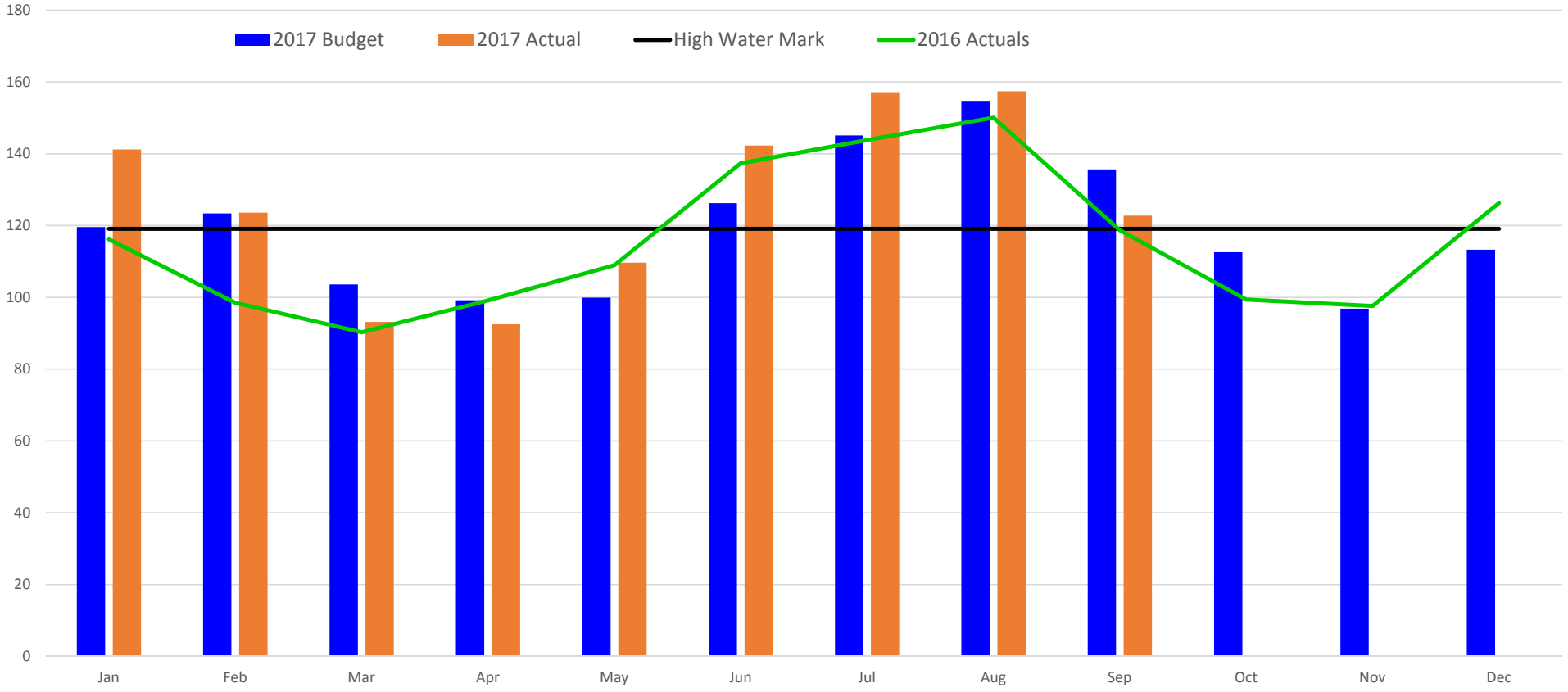


September Load vs. Resources Real Time

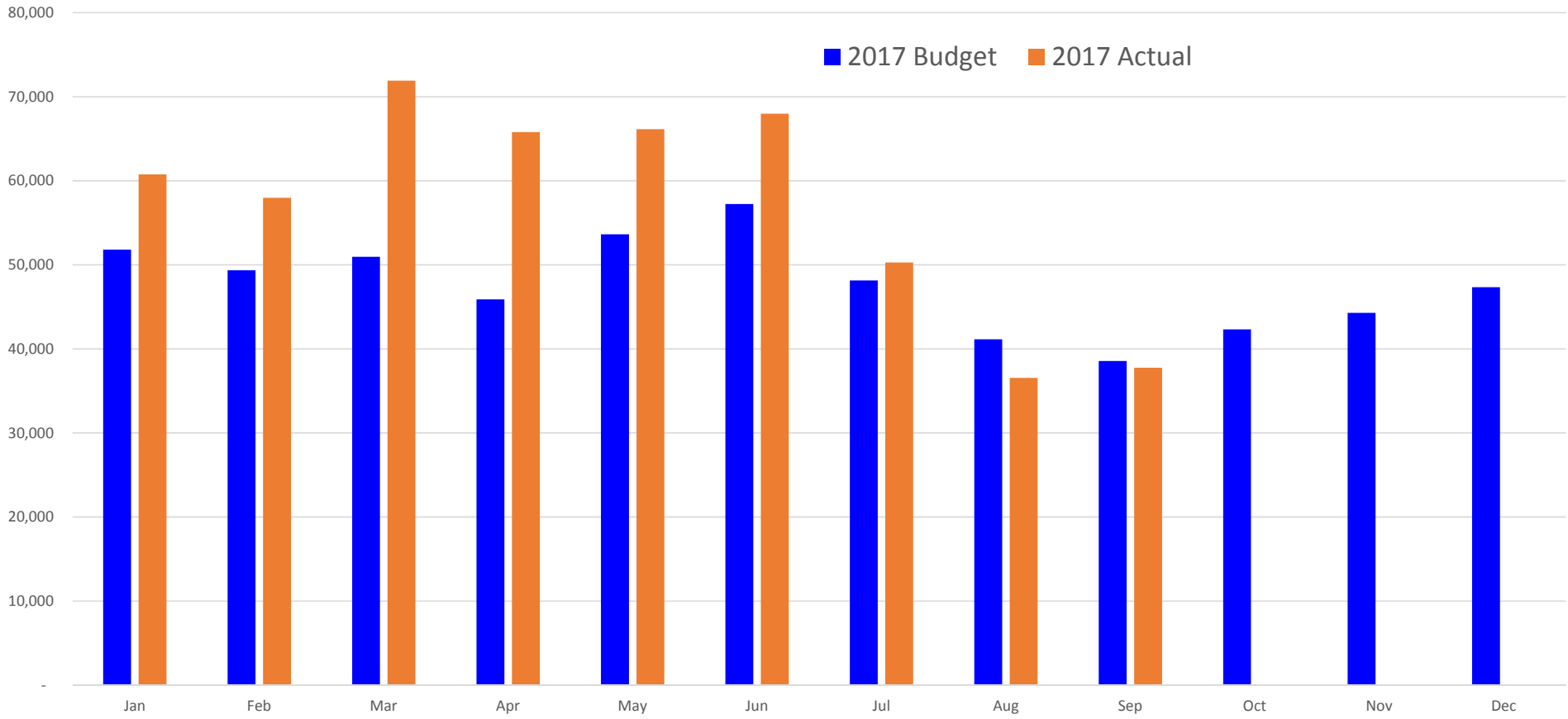


Key Performance Indicators (KPI's)

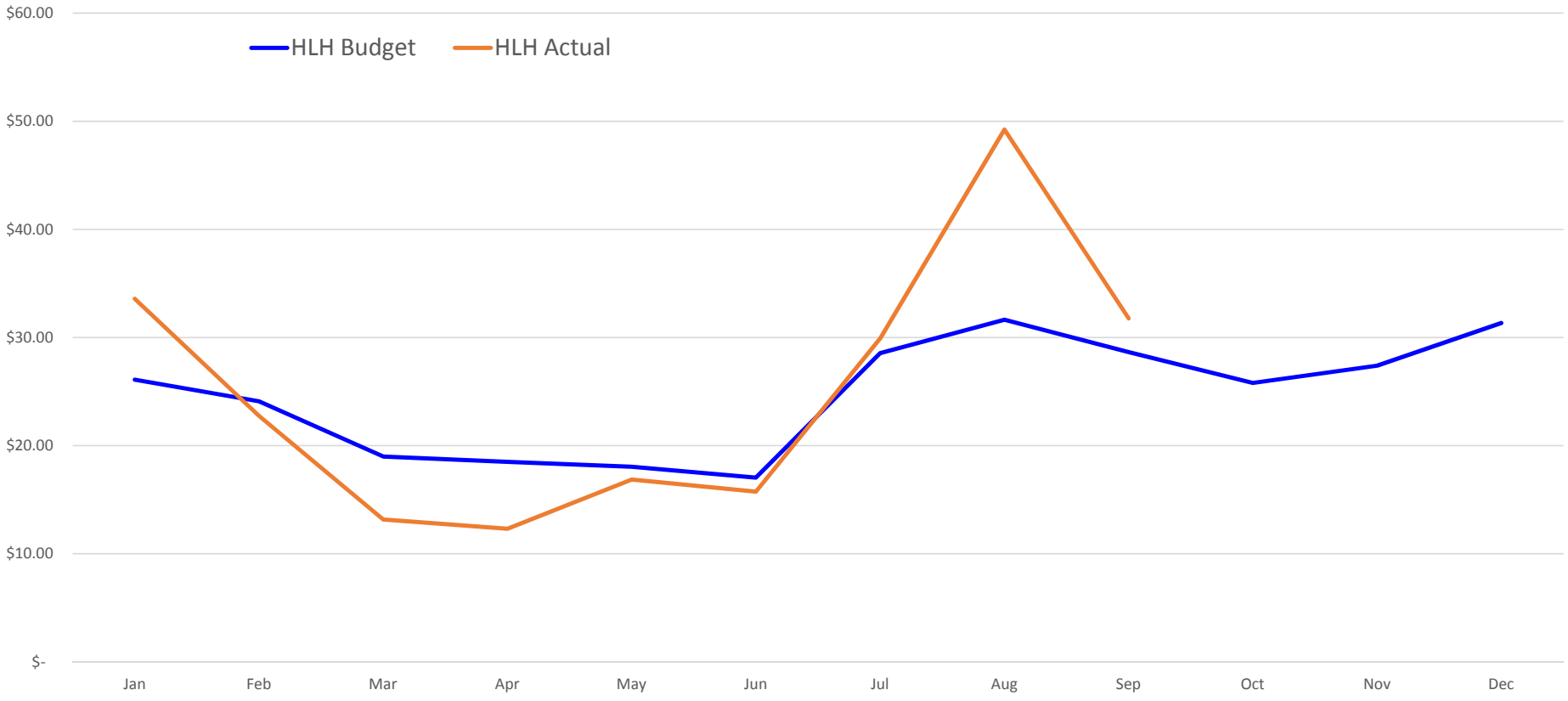
Load


2017 Budget
2017 Actual
High Water Mark
2016 Actuals
180
160
140
120
100
80
60
40
20
0
Jan
Feb
Mar
Apr
May
Jun
Jul
Aug
Sep
Oct
Nov
Dec

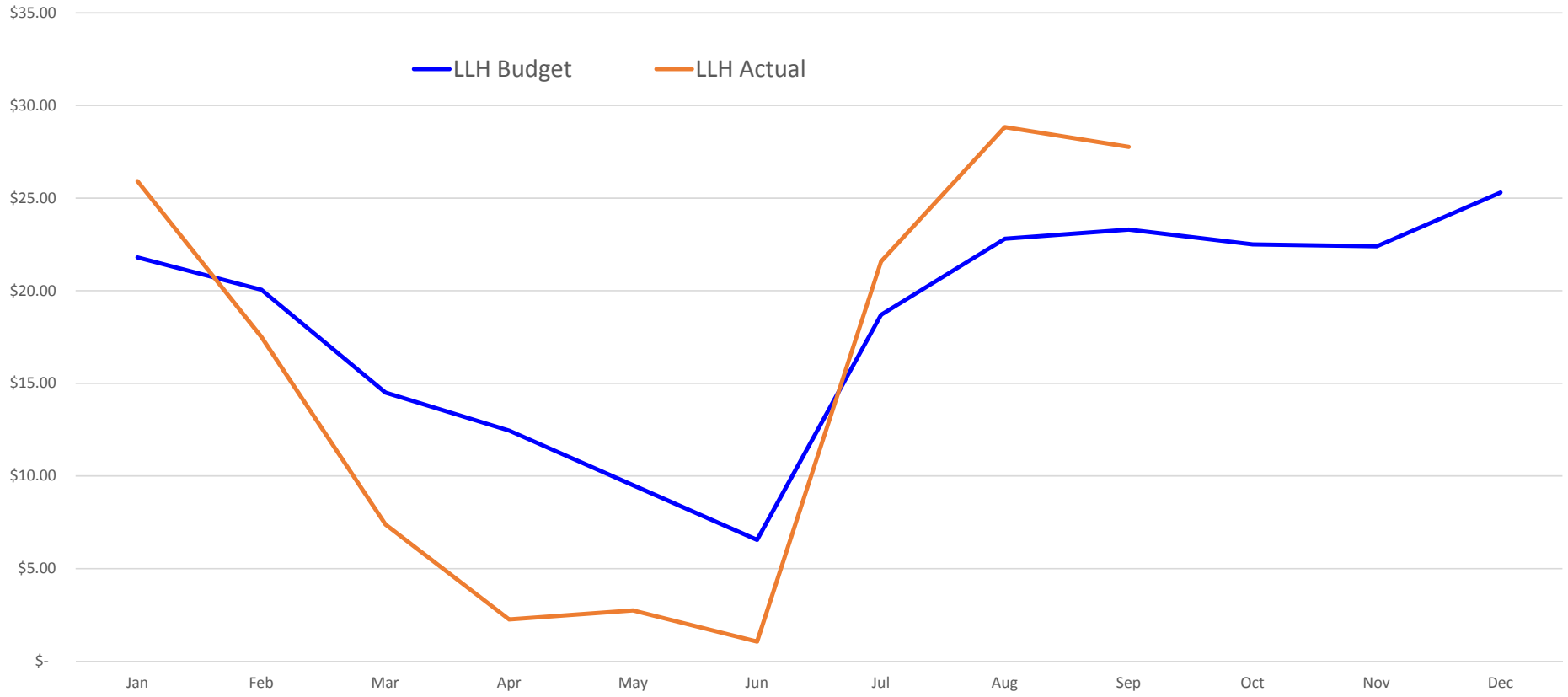
Slice Generation



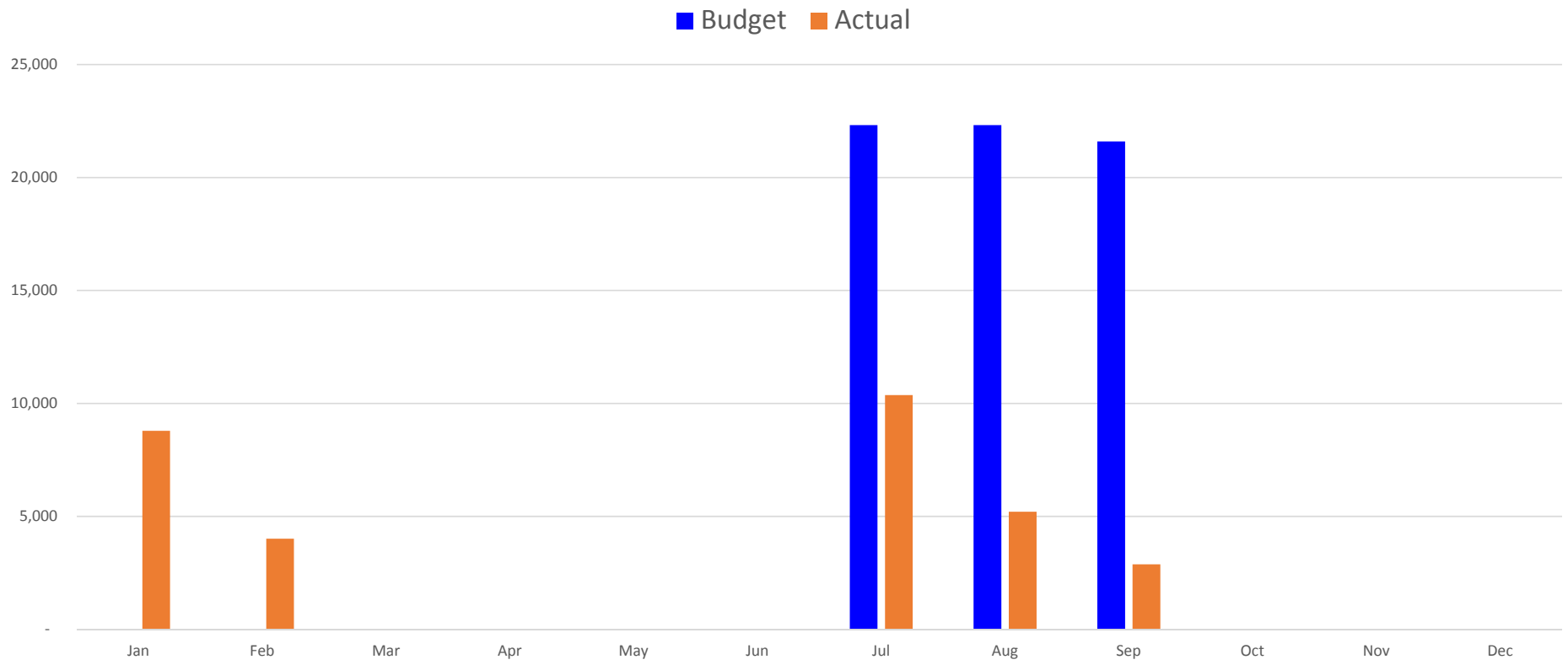
High Load Hour Prices



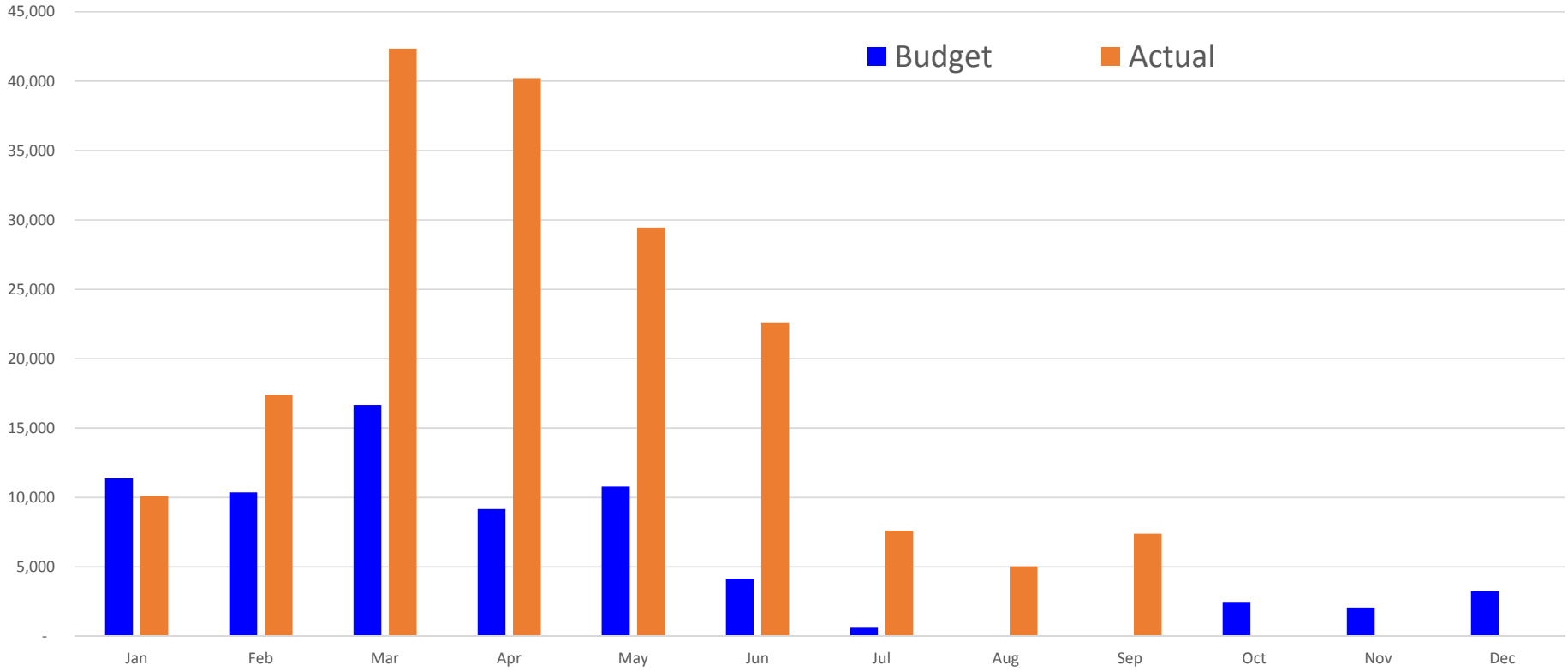
Low Load Hour Prices



MWhs Sales for Resale - Frederickson

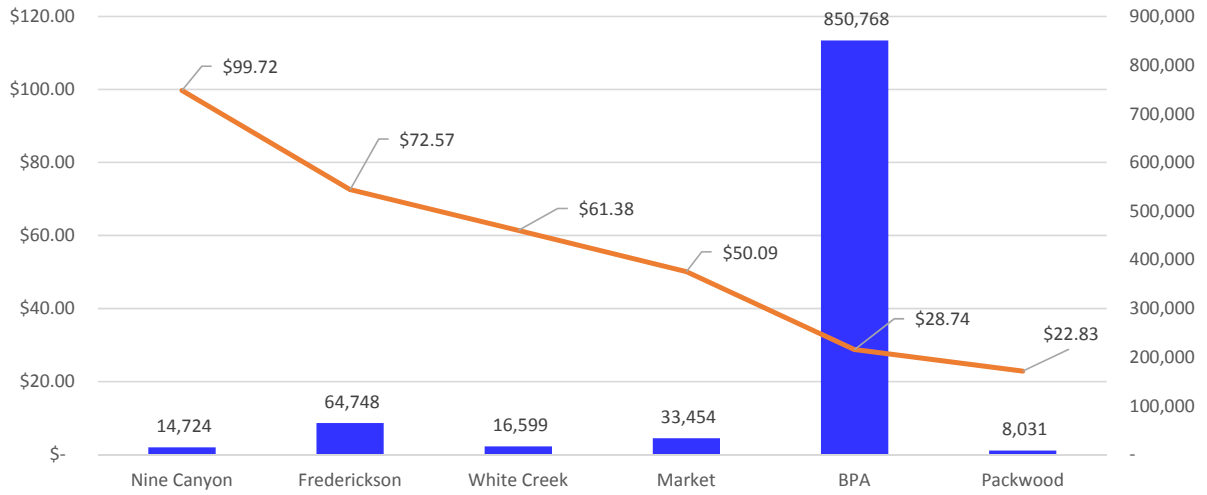


MWhs Sales for Resale – Slice

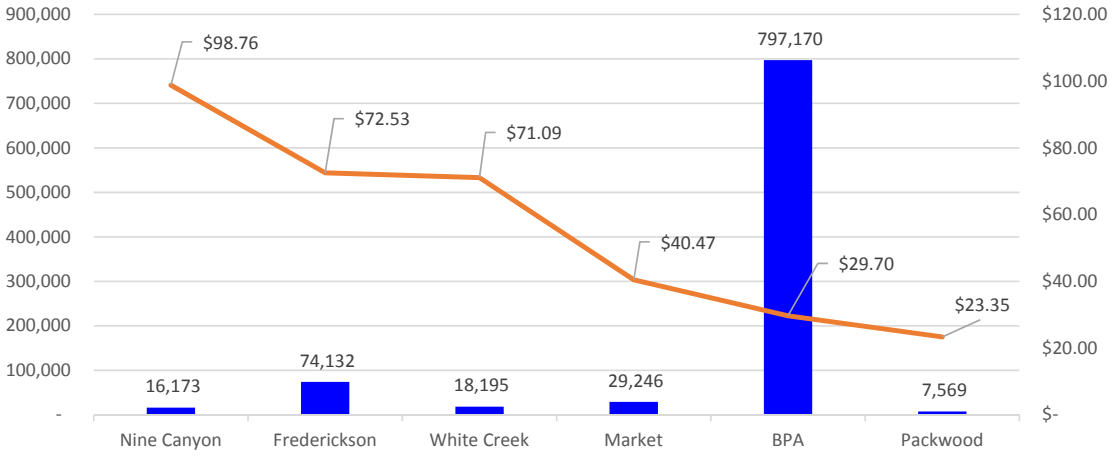


Audit – Resource Costs/MWh (through August)

2017



2016



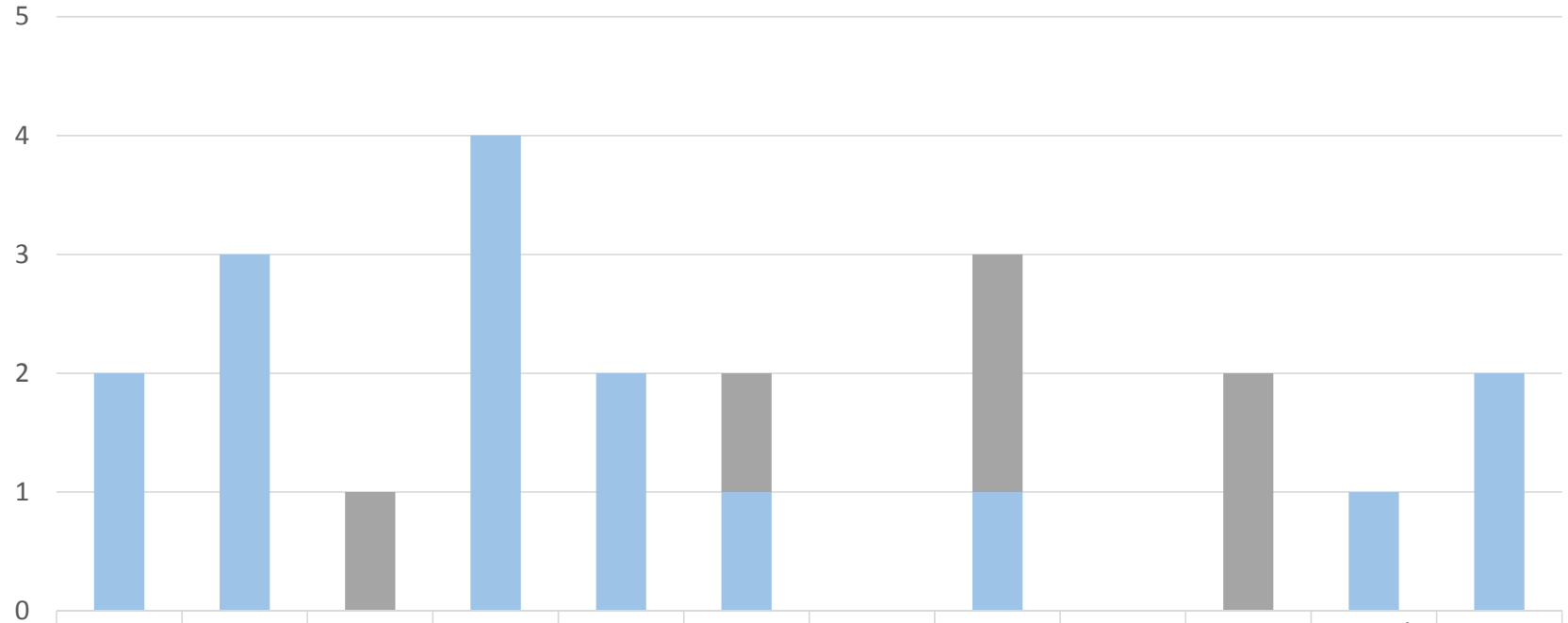
Human Resources Dept.

KEY PERFORMANCE INDICATORS

2016/2017 Staffing Changes

Year	Open Positions	New Positions	Exits		Filled	
			Resignations	Retirements	Internally	Externally
2016	27	5	6	2	14	13
2017	17	2	9	1	4	9

Policies Reviewed



	Nov	Dec	Jan	Feb	Mar	April	May	June	July	August	September	October
New	0	0	1	0	0	1	0	2	0	2	0	0
Reviewed	2	3	0	4	2	1	0	1	0	0	1	2

Public Utility District No. 1 of Franklin County

PROPOSED AGENDA ITEMS FOR FUTURE COMMISSION MEETINGS

November 14, 2017
Regular Commission Meeting

Description:	Presenter
1. Re-Opening the 2018 Budgets Public Hearing, Presenting the Updated Preliminary 2018 Operating and Capital Budgets, and Recessing the Public Hearing	Scarano
2. Adopting a Resolution Approving Rate Schedules for Electric Service and Superseding Resolution 1282	Scarano
3. Approving the 2018 Organization Representation List	Nies
4. Appointing the 2018 Board of Commission Officers	Nies

December 5, 2017
Special Commission Meeting
9 a.m. to 11 a.m.

Description:	Presenter
Strategic Planning Presentation	

December 12, 2017
Regular Commission Meeting

Description:	Presenter
1. Re-Opening the 2018 Budgets Public Hearing, Presenting the Final 2018 Operating and Capital Budgets, Closing the Public Hearing and Adopting a Resolution Approving the 2018 Operating and Capital Budgets	Scarano
2. Authorizing the General Manager or his Designee to Approve 2018 Payments of Automated Mailing Services, Bill Inserts, On-line Payment Processing and Annual Software Maintenance, Payable to National Information Solutions Cooperative	Scarano
3. Authorizing the General Manager or his Designee to Execute a Contract for Construction of Foster Wells Substation Bay 3 Addition	Sams
4. Authorizing the General Manager or his Designee to Execute a Task Order with The Energy Authority, Inc. for 2018 Consulting Services	Dohrman