

Public Utility District No. 1 of Franklin County, Washington
REGULAR COMMISSION MEETING AGENDA

June 28, 2022 | Tuesday | 1 P.M.
1411 W. Clark Street & via remote technology | Pasco, WA | www.franklinpud.com

Board of Commissioners meetings are also available to the public via remote technology.

Members of the public may participate by dialing:
(888) 475-4499 US Toll-free or 1 (253) 215-8782

Meeting ID: 838 0080 3661 **Passcode:** 872990

or

Zoom Meeting Link

<https://franklinpud.zoom.us/j/83800803661?pwd=VXRjSHZmQTZBaGVxamtiK0ZlSFZiZz09>

- 1) Open Meeting
- 2) Pledge of Allegiance
- 3) Public Comment –

Public comments on District business, or items on the meeting agenda are accepted in-person and from those attending via remote technology at the beginning of each regularly scheduled commission meetings. In-person or remote comments may be limited to three minutes.

Written comments can be sent ahead of the meeting and must be received at least two days prior to the meeting to ensure proper distribution to the District's Board of Commissioners. Comments can be emailed to clerkoftheboard@franklinpud.com or mailed to Attention: Clerk of the Board, PO BOX 2407, Pasco, WA, 99302.

- 4) Employee Minute – Abby Borchers, Customer Service Manager
 - 5) Commissioner Reports
 - 6) Consent Agenda
 - 7) Adopting a Resolution Approving Revised Rules and Regulation for Electric Service and Superseding Resolution 1355. **Presenter: Holly Dohrman, Assistant General Manager**
 - 8) Authorizing the General Manager or his Designee to Execute a Contract for the Purchase of an Underground Wire/Cable Puller. **Presenter: Steve Ferraro, Operations Director.**
 - 9) Rejecting All Bids Received to Furnish Single Phase Transformers on Bid Document 10065 and Authorizing Re-advertisement of the Bid. **Presenter: Victor Fuentes, Engineering Director.**
 - 10) Providing an Update on the Pandemic Emergency. **Presenter: Scott Rhees, General Manager**
 - 11) Claims. **Presenter: Victor Fuentes, Claims Agent / Engineering Director**
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2022 Board of Commissioners

Roger Wright, President ~ Bill Gordon, Vice-President ~ Stu Nelson, Secretary

- 12) Reports from Management:
 - a. General Manager
 - b. Assistant General Manager
 - c. Other Members of Management

- 13) Executive Session, If Needed

- 14) Future Agenda Items

- 15) Close Meeting

CONSENT AGENDA
Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting

1411 W. Clark Street, Pasco, WA
 June 28, 2022 | Tuesday | 1 P.M.

- 1) To approve the minutes of the June 14, 2022 Regular Commission Meeting.
- 2) To approve payment of expenditures for May 2022 amounting to \$10,240,017.01 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll Umpqua Bank	\$ 489,228.96
Wire Transfers (Wires)	5,816,642.64
Automated and Refund Vouchers (Checks)	1,571,895.37
Direct Deposits (EFTs)	2,362,250.04
Voids	(00.00)
Total:	\$ 10,240,017.01

- 3) To approve the Write Offs as listed on the June 2022, Write Off Report in the amount of \$9,647.66.

**THE BOARD OF COMMISSIONERS
OF
PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON**

MINUTES OF THE JUNE 14, 2022
REGULAR COMMISSION MEETING

The Board of Commissioners of Public Utility District No. 1 of Franklin County held a regular meeting at 1411 W. Clark St., Pasco, WA, on June 14, 2022, at 1:00 p.m. Remote technology options were also provided for the public to participate.

Those who participated from the District via remote technology or in person for all or part of the meeting were Commissioner Roger Wright, President; Commissioner Bill Gordon, Vice President; Commissioner Stu Nelson, Secretary; Scott Rhees, General Manager; Holly Dohrman, Assistant General Manager; Steve Ferraro, Operations Director; Victor Fuentes, Engineering Director; Brian Iller, outside General Counsel; and Rosario Viera, Supervisor of Executive Administration.

Additional staff that participated in person or via remote technology for all or part of the meeting was Shelly Olson, Records Coordinator.

There was no public participating in person or via remote technology for any part of the meeting.

OPENING

Commissioner Wright called the meeting to order at 1:00 p.m. and lead the Pledge of Allegiance.

PUBLIC COMMENT

There was no public participating via the remote technology option or present to provide public comment.

COMMISSIONER REPORTS:

Commissioner Wright requested that the Commission forego their reports for this meeting and wait until the June 28 regular meeting. Commissioners Gordon and Nelson agreed.

CONSENT AGENDA:

The Commission reviewed the Consent Agenda. Commissioner Wright moved and Commissioner Nelson seconded to approve the Consent Agenda as noted below. The motion passed unanimously.

- 1) To approve the minutes of the May 10, 2022 Special Commission Meeting, and May 10, 2022 Regular Commission Meeting.

- 2) To declare a final acceptance of the work completed and as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$151,130.14 for work completed by Power City Electric, Inc. under Contract 9761, Franklin Substation Refurbishment Phase 1.

AGENDA ITEM 6, AUTHORIZING THE GENERAL MANAGER OR HIS DESIGNEE TO EXECUTE A CONTRACT FOR THE PURCHASE OF ADVANCED METERING INFRASTRUCTURE METERS.

Mr. Ferraro introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. The Commission asked questions on the types and quantity of meters being purchased and Mr. Ferraro provided the information along with an update on the status of the deployment. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Nelson seconded to authorize the General Manager or his designee to execute a contract with Carlson Sales Metering Solutions LLC, the lowest responsive bidder, for the purchase of class 320 advanced metering infrastructure meters, in an amount not to exceed \$233,280. The motion passed unanimously.

AGENDA ITEM 7, AUTHORIZING THE GENERAL MANAGER OR HIS DESIGNEE TO EXECUTE A CONTRACT FOR THE PURCHASE OF PADMOUNT SWITCHGEAR.

Mr. Fuentes introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. He noted that two bids were received and evaluated:

<u>Bidder:</u>	<u>Total Bid:</u>	<u>Exceptions:</u>
Anixter/Wesco, Inc.	\$458,506.00	No
General Pacific	\$459,966.84	Yes

Mr. Fuentes reported that the bid submitted by General Pacific had technical exceptions that included providing an auto-jet switch in lieu of a mini-rupter, exposed fuses while in the open position, as well as an exception to the penalties for late delivery, which were acceptable to the District. Staff determined that the bid submitted by Anixter/Wesco Inc. was a responsive bid and within the District's estimate. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Gordon seconded to authorize the General Manager or his designee to execute a contract with Anixter/Wesco Inc., the lowest responsive bidder, for the purchase of padmount switchgear in an amount not to exceed \$458,506.00. The motion passed unanimously.

AGENDA ITEM 8, AUTHORIZING THE GENERAL MANAGER OR HIS DESIGNEE TO EXECUTE A CONTRACT FOR THE LABOR AND MATERIAL NEEDED TO FIRE GUARD POLES.

Mr. Fuentes introduced the agenda item and reviewed the background information and provided an updated Agenda Item Summary. He noted that two bids were received and reviewed:

<u>Bidder:</u>	<u>Total Bid:</u>	<u>Exceptions:</u>
National Wood Treating Company	\$21,801.48	No
Pacific Pole Inspections	\$25,500.00	No

Staff determined that the bid submitted by National Wood Treating Company was a responsive bid and within the District's estimate of \$40,000. He noted that the bid was contingent to approval and review of the Washington State Emergency Management Division and the Federal Emergency Management Agency (FEMA), which was received earlier in the day.

Commissioner Gordon asked for more information on the treatment of the poles and Mr. Fuentes provided the information. Staff reviewed their recommendation.

Commissioner Nelson moved and Commissioner Gordon seconded to find National Wood Treating Company the lowest responsive bidder and authorize the General Manager or his designee to execute a contract with National Wood Treating Company for the purchase of the labor and material needed to fire guard poles in high fire areas in an amount not to exceed \$21,801.48. The motion passed unanimously.

AGENDA ITEM 9, AUTHORIZING THE GENERAL MANAGER OR HIS DESIGNEE TO EXECUTE A CONTRACT FOR THE PURCHASE OF PRIMARY UNDERGROUND CABLE.

Mr. Fuentes introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. He noted that staff received and evaluated one (1) bid:

<u>Bidder</u>	<u>Amount</u>
Anixter/Wesco Inc.	\$218,800.

Staff determined that the bid submitted by Anixter/Wesco Inc. was a responsive bid and within the District's estimate. Commissioner Wright asked questions regarding the lead time for the cable, and the District's current supply on hand. Mr. Fuentes provided general information on inventory on hand and discussion ensued. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Nelson seconded to authorize the General Manager or his designee to execute a contract with Anixter/Wesco Inc., the lowest responsive bidder, for the purchase of primary underground cable in an amount not to exceed \$218,800. The motion passed unanimously.

AGENDA ITEM 10, AUTHORIZING THE GENERAL MANAGER OR HIS DESIGNEE TO EXECUTE A CONTRACT FOR THE PURCHASE OF SINGLE-PHASE TRANSFORMERS.

Mr. Fuentes introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. He noted that staff needed additional time to complete the evaluation of the bids received and was requesting the Agenda Item be tabled until the June 28, regular meeting.

Commissioner Wright asked the matter be tabled and brought to the June 28 regular meeting and Commissioners Gordon and Nelson agreed.

AGENDA ITEM 11, AUTHORIZING THE GENERAL MANAGER OR HIS DESIGNEE TO EXECUTE A CONTRACT FOR THE PURCHASE OF TWO (2) MEDIUM VOLTAGE POWER TRANSFORMERS.

Mr. Fuentes introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. He reported that these transformers will be needed for future substations. He noted that the bid requested a base bid for the purchase of one (1) transformer with the option to purchase up to four (4). Staff received and evaluated the following three (3) bids:

<u>Bidder</u>	<u>Unit Price</u>	<u>Exceptions</u>
Delta Star, Inc.	\$1,533,267	Yes
WEG Transformers USA	\$1,346,263	Yes
Howard Industries, Inc.	\$1,070,000	Yes

Mr. Fuentes reported that staff's evaluation had identified the following exceptions in the bids submitted:

- Delta Star Inc. had no technical exceptions but took exception to the escalation clause, which was acceptable to the District.
- WEG Transformers USA contained exceptions to the short circuit testing requirements, the physical requirements, tank manufacturer specifications, escalation clause, and other technical specifications.
- Howard Industries, Inc., contained no certification of their paint process as well as exceptions to the District's escalation clause.

Staff determined that Delta Star, Inc., submitted the lowest responsive bid and was within the District's estimate of \$1,900,000 per unit. Mr. Fuentes reported that staff's original recommendation was for the purchase of two (2) medium voltage power transformers in an amount not to exceed \$3,066,534. However, after discussions with the General Manager, staff was recommending that the Commission authorize the General Manager or his designee to execute a contract with Delta Star, Inc., for the purchase of four (4) medium voltage power transformers in an amount not to exceed \$6,133,068.

Commissioner Wright concurred with purchasing four (4) medium voltage power transformers, noting that given the long lead times and known shortages in materials this was a prudent purchase to make.

Commissioner Gordon asked for the explanation on the difference between the District's estimate and the bid pricing provided by the bidders. Mr. Fuentes reviewed the methodology used for estimating materials and noted that inflation was also a factor. He noted that pricing has increased significantly since the District purchased these types of transformers last fall. Mr. Fuentes noted that staff's recommendation was to authorize the General Manager or his designee to execute a contract with Delta Star, Inc., the lowest responsive bidder, for the purchase four (4) medium voltage power transformers in an amount not to exceed \$6,133,068, and find the bids submitted by WEG Transformers USA and Howard Industries, Inc., non-responsive.

Commissioner Wright moved and Commissioner Gordon seconded to find the bids submitted by WEG Transformers USA and Howard Industries, Inc., non-responsive and authorize the General Manager or his designee to execute a contract with Delta Star, Inc., the lowest responsive bidder, for the purchase four (4) medium voltage power transformers in an amount not to exceed \$6,133,068.

Commissioner Wright noted that completing an assessment of the District's inventory and purchasing material and equipment now would be beneficial. Mr. Rhees reported that staff is assessing inventory for all aspects of the District's business and purchasing the necessary material to ensure there are no delays for new service requests or for the completion of needed system maintenance/repairs.

GENERAL MANAGER REPORT:

Mr. Rhees reported that staff will hold their reports until the June 28 regular meeting.

CLOSING OF MEETING

With no further business to come before the Commission, Commissioner Wright adjourned the regular meeting at 1:21 p.m. The next meeting will be a special meeting on June 28, 2022 for the purpose of hearing a presentation and receiving training on the Open Public Meetings Act and Public Records Act, at 10 a.m. The next regular meeting will be on June 28, 2022 at 1:00 p.m. Both meetings will be held at the District's Auditorium located at 1411 W. Clark St. Pasco, WA., with remote technology options provided for members of the public to participate.

Roger Wright, President

William Gordon, Vice President

Stuart Nelson, Secretary

FRANKLIN COUNTY PUD

Accounts Payable

Warrant Register - Wires

05/01/2022 To 05/31/2022

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	1851	05/05/2022	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	670.34
2	1852	05/05/2022	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	94,913.45
3	1853	05/10/2022	WIRE	112715	POWEREX CORP	GAS SWAP	17,856.00
4	1854	05/13/2022	WIRE	112712	BP CORPORATION NA INC	POWER SWAP	129,504.00
5	1855	05/13/2022	WIRE	112902	EDF TRADING NORTH AMERICA	POWER SWAP	119,894.36
6	1856	05/13/2022	WIRE	112714	MACQUARIE ENERGY NORTH AMERICA TRADING	POWER SWAP	172,842.24
7	1862	05/16/2022	WIRE	112707	THE ENERGY AUTHORITY	TEA SCHEDULING & CONSULTING	106,396.47
8	1863	05/17/2022	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 2	59,198.02
9	1867	05/19/2022	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	IMPACT STUDY	75,000.00
10	1870	05/19/2022	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	670.34
11	1871	05/19/2022	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	106,203.09
12	1861	05/24/2022	WIRE	112706	FREDERICKSON POWER LP	POWER	472,181.73
13	1860	05/25/2022	WIRE	112715	POWEREX CORP	GAS SWAP	524,038.33
14	1868	05/25/2022	WIRE	109978	WA STATE DEPT OF REVENUE	APRIL 2022 EXCISE TAX	265,135.37
15	1859	05/27/2022	WIRE	112709	LL&P WIND ENERGY INC	WHITE CREEK WIND	186,388.90
16	1858	05/31/2022	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	POWER BILL	3,485,750.00
Total for Bank Account - 3 :							<u>5,816,642.64</u>
Grand Total :							<u>5,816,642.64</u>

Accounts Payable

Check and Customer Refunds

05/01/2022 To 05/31/2022

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	41476	05/05/2022	CHK	100028	ABADAN	PRINTER MAINTENANCE	330.74
2	41477	05/05/2022	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	161.93
3	41478	05/05/2022	CHK	112734	ARNETT INDUSTRIES LLC	OPERATING TOOLS	1,752.63
4	41479	05/05/2022	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	6,715.17
5	41480	05/05/2022	CHK	114195	BROADMOOR LLC	ENERGY SERVICES	9,020.00
6	41481	05/05/2022	CHK	113037	CENTURY LINK	POLE ATTACHMENTS	5,783.40
7	41482	05/05/2022	CHK	110790	CITY OF PASCO	ENERGY SERVICES	1,760.00
8	41483	05/05/2022	CHK	113363	COLEMAN OIL COMPANY	GAS & OTHER FUEL	12,616.01
9	41484	05/05/2022	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	89,798.99
10	41485	05/05/2022	CHK	112942	CONNELL SAND & GRAVEL INC	ENERGY SERVICES	4,828.00
11	41486	05/05/2022	CHK	103273	DEX MEDIA WEST INC	ADVERTISING	20.40
12	41487	05/05/2022	CHK	105071	DIRECT AUTOMOTIVE	AUTO PARTS	76.76
13	41488	05/05/2022	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	876.55
14	41489	05/05/2022	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	PROFESSIONAL SERVICES	365.00
15	41490	05/05/2022	CHK	102358	OLDCASTLE PRECAST INC	WAREHOUSE MATERIALS & SUPPLIES	24,011.46
16	41491	05/05/2022	CHK	112914	PIONEER HI-BRED INTERNATIONAL INC	ENERGY SERVICES	1,200.00
17	41492	05/05/2022	CHK	113334	RETTIG FORGETTE ILLER BOWERS, LLP	PROFESSIONAL SERVICES	2,623.00
18	41493	05/05/2022	CHK	102483	SCHWEITZER ENGINEERING LABORATORIES	WAREHOUSE MATERIALS & SUPPLIES	23,180.16
19	41494	05/05/2022	CHK	100195	STAPLES ADVANTAGE	OFFICE SUPPLIES	773.90
20	41495	05/05/2022	CHK	100291	STATE AUDITOR'S OFFICE	AUDIT SERVICES	232.00
21	41496	05/05/2022	CHK	113680	STREAKWAVE WIRELESS, INC	BROADBAND MATERIALS & SUPPLIES	3,954.13
22	41497	05/05/2022	CHK	113626	WATER STREET PUBLIC AFFAIRS LLC	CONSULTING	3,500.00
23	41498	05/05/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	57.23
24	41499	05/05/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	110.68
25	41500	05/05/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	25.14
26	41501	05/05/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	77.01
27	41502	05/05/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	1,547.34
28	41503	05/05/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	160.14
29	41504	05/05/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	147.33
30	41505	05/05/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	91.57
31	41506	05/05/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	28.95
32	41507	05/05/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	82.25
33	41508	05/05/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	231.62
34	41509	05/05/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	160.71
35	41510	05/05/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	44.00
36	41511	05/05/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	150.96
37	41512	05/05/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	68.48
38	41513	05/12/2022	CHK	113886	AMAZON CAPITAL SERVICES INC	BUILDING MAINTENANCE & SUPPLIES	136.95

Accounts Payable

Check and Customer Refunds

05/01/2022 To 05/31/2022

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
39	41514	05/12/2022	CHK	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	28,394.61
40	41515	05/12/2022	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	161.93
41	41516	05/12/2022	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	8,945.96
42	41517	05/12/2022	CHK	113072	CDW DIRECT LLC	OPERATING EQUIPMENT	106.12
43	41518	05/12/2022	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	22,267.00
44	41519	05/12/2022	CHK	112936	CENTURY LINK	PHONE SERVICES	2.12
45	41520	05/12/2022	CHK	100360	CITY OF PASCO	UTILITY SERVICES	480.58
46	41521	05/12/2022	CHK	100346	CONNELL OIL INC	OPERATING SUPPLIES	2,577.65
47	41522	05/12/2022	CHK	113720	IDSC HOLDINGS LLC	OPERATING SUPPLIES	67.55
48	41523	05/12/2022	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	PROFESSIONAL SERVICES	60.00
49	41524	05/12/2022	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	1,759.44
50	41525	05/12/2022	CHK	113438	PITNEY BOWES INC	MAIL MACHINE LEASE	1,298.05
51	41526	05/12/2022	CHK	114178	POWER AND TELEPHONE SUPPLY COMPANY	WAREHOUSE MATERIALS & SUPPLIES	78,094.26
52	41527	05/12/2022	CHK	100426	POWER CITY ELECTRIC INC	RETAINAGE RELEASE	51,689.45
53	41528	05/12/2022	CHK	113023	ROTO ROOTER	MAINTENANCE AND REPAIRS	377.93
54	41529	05/12/2022	CHK	100195	STAPLES ADVANTAGE	OFFICE SUPPLIES	133.37
55	41530	05/12/2022	CHK	113192	TEREX SERVICES	OPERATING SUPPLIES	543.75
56	41531	05/12/2022	CHK	100478	TRI CITY HERALD	ADVERTISING	127.88
57	41532	05/12/2022	CHK	113473	WASHINGTON STATE DOT	PROFESSIONAL SERVICES	4,315.30
58	41533	05/12/2022	CHK	100300	WELLS FARGO BANK, NA	INSURANCE PREMIUM	130,037.76
59	41534	05/12/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	262.60
60	41535	05/12/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	129.65
61	41536	05/12/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	19.76
62	41537	05/12/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	295.57
63	41538	05/12/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	89.72
64	41539	05/12/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	106.87
65	41540	05/12/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	158.44
66	41541	05/12/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	281.97
67	41542	05/12/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	148.07
68	41543	05/12/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	147.23
69	41544	05/12/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	261.49
70	41545	05/12/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	99.14
71	41546	05/12/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	169.39
72	41547	05/19/2022	CHK	100028	ABADAN	PRINTER MAINTENANCE	433.71
73	41548	05/19/2022	CHK	113886	AMAZON CAPITAL SERVICES INC	HARDWARE PURCHASE	144.41
74	41549	05/19/2022	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	161.93
75	41550	05/19/2022	CHK	113887	ASSOCIATION OF CERTIFIED FRAUD EXAMINERS	DUES & MEMBERSHIP	225.00
76	41551	05/19/2022	CHK	113906	BEAVER BARK LTD	SOD FOR REPAIRS	97.74

Accounts Payable

Check and Customer Refunds

05/01/2022 To 05/31/2022

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
77	41552	05/19/2022	CHK	104565	BIG BEND ELECTRIC COOPERATIVE INC	UTILITY SERVICES	101.46
78	41553	05/19/2022	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	8,945.96
79	41554	05/19/2022	CHK	112936	CENTURY LINK	PHONE SERVICES	48.11
80	41555	05/19/2022	CHK	100354	CITY OF CONNELL	UTILITY SERVICES	76.70
81	41556	05/19/2022	CHK	110790	CITY OF PASCO	ENERGY SERVICES	7,521.00
82	41557	05/19/2022	CHK	100362	CITY OF PASCO	OCCUPATION/UTILITY TAX	354,175.24
83	41558	05/19/2022	CHK	100360	CITY OF PASCO	UTILITY SERVICES	120.14
84	41559	05/19/2022	CHK	100387	COLUMBIA RURAL ELECTRIC ASSOC	UTILITY SERVICES	60.00
85	41560	05/19/2022	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	7,316.82
86	41561	05/19/2022	CHK	113406	EMERALD SERVICES INC	DISPOSAL SERVICES	292.30
87	41562	05/19/2022	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	876.55
88	41563	05/19/2022	CHK	113882	GENUINE AUTO GLASS OF TRI-CITIES, LLC	WINDSHIELD REPAIR	27.16
89	41564	05/19/2022	CHK	100226	GOVERNMENT FINANCE OFFICERS ASSOC	DUES & MEMBERSHIP	160.00
90	41565	05/19/2022	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	PROFESSIONAL SERVICES	71.00
91	41566	05/19/2022	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	32.34
92	41567	05/19/2022	CHK	114205	PERFORMANCE SYSTEMS INTEGRATION LLC	SAFETY EQUIPMENT & MAINTENANCE	2,146.71
93	41568	05/19/2022	CHK	107520	RAILROAD MANAGEMENT COMPANY	POWER CROSSING PERMIT	313.34
94	41569	05/19/2022	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	43.41
95	41570	05/19/2022	CHK	114213	SIMMONSON AUTOMOTIVE INC	VEHICLE EQUIPMENT & REPAIRS	5,732.11
96	41571	05/19/2022	CHK	113192	TEREX SERVICES	VEHICLE PARTS & REPAIRS	1,997.76
97	41572	05/19/2022	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	7,726.33
98	41573	05/19/2022	CHK	100290	WA PUBLIC UTILITY DISTRICT ASSOC	DUES & MEMBERSHIP	9,300.00
99	41574	05/19/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	5.86
100	41575	05/19/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	34.35
101	41576	05/19/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	85.38
102	41577	05/19/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	79.16
103	41578	05/19/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	94.03
104	41579	05/19/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	188.53
105	41580	05/19/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	5.13
106	41581	05/19/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	137.46
107	41582	05/19/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	117.08
108	41583	05/19/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	220.19
109	41584	05/19/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	111.88
110	41585	05/19/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	97.08
111	41586	05/19/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	284.76
112	41587	05/19/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	102.34
113	41588	05/19/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	34.45
114	41589	05/26/2022	CHK	113774	3AC ENGINEERING PC	PROFESSIONAL SERVICES	2,266.25

FRANKLIN COUNTY PUD

Accounts Payable

Check and Customer Refunds

05/01/2022 To 05/31/2022

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
115	41590	05/26/2022	CHK	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	66,609.19
116	41591	05/26/2022	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	291.25
117	41592	05/26/2022	CHK	100171	BASIN DISPOSAL INC	UTILITY SERVICES	1,363.48
118	41593	05/26/2022	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	17,891.92
119	41594	05/26/2022	CHK	114064	CAR WASH PARTNERS INC	VEHICLE WASHES	52.20
120	41595	05/26/2022	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	14,559.28
121	41596	05/26/2022	CHK	100335	CENTRAL HOSE & FITTINGS INC	OPERATING SUPPLIES	178.56
122	41597	05/26/2022	CHK	112936	CENTURY LINK	PHONE SERVICES	325.33
123	41598	05/26/2022	CHK	114215	CHEM USA LLC	OPERATING SUPPLIES	1,694.00
124	41599	05/26/2022	CHK	101285	CITY OF PASCO	PERMIT FEE	10.00
125	41600	05/26/2022	CHK	100360	CITY OF PASCO	UTILITY SERVICES	877.66
126	41601	05/26/2022	CHK	112961	CITY OF RICHLAND	FIBER LEASE	293.22
127	41602	05/26/2022	CHK	114144	COGENT COMMUNICATIONS INC	BROADBAND SERVICES	2,035.63
128	41603	05/26/2022	CHK	113662	COLUMBIA BASIN LLC	DISPOSAL	44.43
129	41604	05/26/2022	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	120,044.78
130	41605	05/26/2022	CHK	112753	EAN HOLDINGS LLC	CAR RENTAL	269.03
131	41606	05/26/2022	CHK	112420	ELECTROMARK COMPANY	OFFICE FORMS	423.40
132	41607	05/26/2022	CHK	114225	HUB INTERNATIONAL NORTHWEST LLC	INSURANCE POLICY RENEWAL	2,702.00
133	41608	05/26/2022	CHK	100244	HUSK'S OFFICE FURNITURE & SUPPLIES	OFFICE SUPPLIES	87.50
134	41609	05/26/2022	CHK	113706	INTERMOUNTAIN CLEANING SERVICE INC	JANITORIAL SERVICES	3,752.50
135	41610	05/26/2022	CHK	113254	KIS INTERNATIONAL INC	OPERATING SUPPLIES	420.00
136	41611	05/26/2022	CHK	114080	LOOMIS ARMORED US LLC	ARMORED CAR SERVICE	747.68
137	41612	05/26/2022	CHK	112949	LUMEN	PHONE SERVICES	54.74
138	41613	05/26/2022	CHK	113908	MILNE ENTERPRISES INC	OPERATING TOOLS	79.32
139	41614	05/26/2022	CHK	113269	NISC	MAILING SERVICES	49,933.92
140	41615	05/26/2022	CHK	114186	ONEBRIDGE BENEFITS INC	FLEX PLAN	50.00
141	41616	05/26/2022	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	72.69
142	41617	05/26/2022	CHK	104915	PEND OREILLE PUD	CWPU EXPENSE	1,433.15
143	41618	05/26/2022	CHK	114178	POWER AND TELEPHONE SUPPLY COMPANY	WAREHOUSE MATERIALS & SUPPLIES	52,110.78
144	41619	05/26/2022	CHK	100405	PUD REVOLVING FUND	PETTY CASH	32.57
145	41620	05/26/2022	CHK	113334	RETTIG FORGETTE ILLER BOWERS, LLP	PROFESSIONAL SERVICES	1,857.50
146	41621	05/26/2022	CHK	102483	SCHWEITZER ENGINEERING LABORATORIES	WAREHOUSE MATERIALS & SUPPLIES	4,168.54
147	41622	05/26/2022	CHK	113870	TOTH AND ASSOCIATES INC	PROFESSIONAL SERVICES	503.57
148	41623	05/26/2022	CHK	100478	TRI CITY HERALD	ADVERTISING	130.28
149	41624	05/26/2022	CHK	112127	US BANK	PURCHASING AND TRAVEL CARDS	6,376.64
150	41625	05/26/2022	CHK	100283	UTILITIES UNDERGROUND LOCATION CENTER	LOCATE SERVICES	363.78
151	41626	05/26/2022	CHK	114108	VERIZON CONNECT FLEET USA LLC	FLEET MANAGEMENT SERVICES	1,192.71
152	41627	05/26/2022	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	20.02

Accounts Payable

Check and Customer Refunds

05/01/2022 To 05/31/2022

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
153	41628	05/26/2022	CHK	114162	ZAYO GROUP HOLDINGS INC	BROADBAND SERVICES	2,369.55
154	41629	05/26/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	270.50
155	41630	05/26/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	129.16
156	41631	05/26/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	127.53
157	41632	05/26/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	23.46
158	41633	05/26/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	58.60
159	41634	05/26/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	189.34
160	41635	05/26/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	99.16
161	41636	05/26/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	60.03
162	41637	05/26/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	260.00
163	41638	05/26/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	280.52
164	41639	05/26/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	172.22
165	41640	05/26/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	44.00
166	41641	05/26/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	129.30
167	41642	05/26/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	111.50
168	41643	05/26/2022	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	12.89
169	41644	05/26/2022	CHK	100198	FEDERATED RURAL ELECTRIC INSURANCE CORP	ANNUAL INSURANCE PREMIUM	272,182.00
Total for Bank Account - 1 :							<u>1,571,895.37</u>
Grand Total :							<u>1,571,895.37</u>

FRANKLIN COUNTY PUD

Accounts Payable

Warrant Register - Direct Deposit

05/01/2022 To 05/31/2022

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	20974	05/06/2022	DD	100178	BENTON COUNTY PUD	TREE TRIMMING	2,075.64
2	20975	05/06/2022	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	7,789.47
3	20976	05/06/2022	DD	113299	HRA VEBA TRUST	VEBA	18,275.48
4	20977	05/06/2022	DD	100245	IBEW LOCAL 77	UNION DUES	6,091.75
5	20978	05/06/2022	DD	112723	ICMA 401	DEFERRED COMPENSATION	12,869.01
6	20979	05/06/2022	DD	112722	ICMA 457	DEFERRED COMPENSATION	18,188.63
7	20980	05/06/2022	DD	1093	STUART J NELSON	TRAVEL REIMBURSEMENT	602.97
8	20981	05/06/2022	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	55,659.76
9	20982	05/06/2022	DD	113684	SUSTAINABLE LIVING CENTER	PROFESSIONAL SERVICES	500.00
10	20983	05/06/2022	DD	100274	TRI CITIES VISITOR & CONVENTION BUREAU	DUES & MEMBERSHIP	5,000.00
11	20984	05/06/2022	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	246.09
12	20985	05/06/2022	DD	100277	UNITED WAY	UNITED WAY	214.00
13	20986	05/13/2022	DD	100178	BENTON COUNTY PUD	RACK FEES RATTLESNAKE	167.14
14	20987	05/13/2022	DD	101625	CARLSON SALES INC	METER SHOP MATERIALS & SUPPLIES	1,747,311.89
15	20988	05/13/2022	DD	102842	ENERGY NORTHWEST	NINE CANYON	168,414.16
16	20989	05/13/2022	DD	112862	ERMCO	WAREHOUSE MATERIALS & SUPPLIES	122,936.13
17	20990	05/13/2022	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	3,648.67
18	20991	05/13/2022	DD	112981	GREEN ENERGY TODAY LLC	ESQUATZEL DAM PROJECT	41,052.87
19	20992	05/13/2022	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	718.93
20	20993	05/13/2022	DD	113201	NAPA	AUTO PARTS	257.28
21	20994	05/13/2022	DD	113168	PORTLAND GENERAL ELECTRIC COMPANY	COB INTERTIE	13,497.75
22	20995	05/13/2022	DD	1029	DAVID L REED	EMPLOYEE REIMBURSEMENT	136.00
23	20996	05/13/2022	DD	1200	SCOTT RHEES	TRAVEL REIMBURSEMENT	827.04
24	20997	05/13/2022	DD	111776	ROHLINGER ENTERPRISES INC	SAFETY EQUIPMENT TESTING	1,908.22
25	20998	05/13/2022	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	11,130.70
26	20999	05/13/2022	DD	1032	CHAD W SCHOW	TRAVEL REIMBURSEMENT	527.05
27	21000	05/13/2022	DD	100303	WESCO DISTRIBUTION INC	WAREHOUSE MATERIALS & SUPPLIES	8,556.86
28	21093	05/20/2022	DD	113299	HRA VEBA TRUST	VEBA	9,515.16
29	21094	05/20/2022	DD	112723	ICMA 401	DEFERRED COMPENSATION	12,848.39
30	21095	05/20/2022	DD	112722	ICMA 457	DEFERRED COMPENSATION	18,287.10
31	21096	05/20/2022	DD	100264	LAMPSON INTERNATIONAL LLC	EQUIPMENT RENTAL	690.25
32	21097	05/20/2022	DD	113201	NAPA	AUTO PARTS	404.99
33	21098	05/20/2022	DD	111368	ONLINE INFORMATION SERVICES INC	UTILITY EXCHANGE REPORT	694.20
34	21099	05/20/2022	DD	1120	VIOLA J SHOELL	TRAVEL REIMBURSEMENT	536.65

FRANKLIN COUNTY PUD

Accounts Payable

Warrant Register - Direct Deposit

05/01/2022 To 05/31/2022

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
35	21100	05/20/2022	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	875.46
36	21101	05/20/2022	DD	1174	FRED WELLS	EMPLOYEE REIMBURSEMENT	37.72
37	21102	05/20/2022	DD	1113	ROGER G WRIGHT	TRAVEL REIMBURSEMENT	343.84
38	21103	05/27/2022	DD	112724	A W REHN & ASSOCIATES	COBRA NOTIFICATION/FLEX FEE	75.00
39	21104	05/27/2022	DD	113663	DATA HARDWARE DEPOT LP	BROADBAND MATERIALS & SUPPLIES	8,413.28
40	21105	05/27/2022	DD	102842	ENERGY NORTHWEST	PACKWOOD	29,007.00
41	21106	05/27/2022	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	5,647.92
42	21107	05/27/2022	DD	113033	HYAS GROUP LLC	CONSULTING	4,500.00
43	21108	05/27/2022	DD	113442	ICE TRADE VAULT, LLC	COUNTERPARTY TRADE FEE	387.00
44	21109	05/27/2022	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	755.47
45	21110	05/27/2022	DD	113201	NAPA	AUTO PARTS	1,048.16
46	21111	05/27/2022	DD	114027	NORTHWEST LIFT & EQUIPMENT LLC	OPERATING SUPPLIES	296.17
47	21112	05/27/2022	DD	101318	NORTHWEST OPEN ACCESS NETWORK	BUILDING MAINTENANCE	10,986.96
48	21113	05/27/2022	DD	111776	ROHLINGER ENTERPRISES INC	SAFETY EQUIPMENT TESTING	909.66
49	21114	05/27/2022	DD	1060	BRIAN O SHOOK	EMPLOYEE REIMBURSEMENT	118.61
50	21115	05/27/2022	DD	113659	SYMETRA LIFE INSURANCE COMPANY	INSURANCE PREMIUM	6,946.55
51	21116	05/27/2022	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	245.01
52	21117	05/27/2022	DD	113245	WESTERN UNION FINANCIAL SERVICES INC	WESTERN UNION FEES	76.00
Total for Bank Account - 3 :							<u>2,362,250.04</u>
Grand Total :							<u>2,362,250.04</u>

**Public Utility District No. 1 of Franklin County
Write Off Report**

Report Month: **June 2022**

Agency: **Armada Corp.**

#	Name	Amount	#	Name	Amount
1	Elden Mccullough	\$ 1,175.80	35	Janet Mendoza	\$ 42.76
2	Tomasa Ruiz	1,140.60	36	Coralie Ferrians	36.89
3	Yanet Cano Jimenez	888.14	37	Alexis Carlson	30.00
4	Adelina Galvez	575.27	38	Leticia Ramirez	22.49
5	Scott Sheddy	510.88			
6	Genevieve Swift Eagle	444.35			
7	Homero Balderas	437.25			
8	Arnott Enterprises Llc	407.36			
9	Tyson Katz	363.86			
10	Jose L Hernandez Alfaro	359.26			
11	Danylexie Perez Barragan	302.01			
12	Reymundo Rosales	252.98			
13	Alyssa Dugas	242.16			
14	Erika M Garcia	216.04			
15	Maxima Z Flores	214.78			
16	Valentin N Chavez Velasquez	206.61			
17	Jocelyn L Alvarez	197.03			
18	Kenneth Fischer	174.31			
19	Espinozasayro S Arellano	149.90			
20	Carla R Barragan Rojas	147.63			
21	Vicki Torres	147.05			
22	Perla Bravo	116.38			
23	Jovany Bazan Calderon	93.33			
24	Hugo Flores Gomez	90.79			
25	Kelly Hambek	86.88			
26	Gerald Jones	86.78			
27	Breawna Morales	83.75			
28	Silvia Medina	76.99			
29	Maj Pasco LLC	69.31			
30	Melinda Gonzoles	57.10			
31	Felipe Hernandez	52.10			
32	Joshua Falk	51.67			
33	Edgar Ruelas Aguilar	49.43			
34	Alejandra Vargas	47.74			
				<i>Average amount per account:</i>	\$ 253.89
				<i>Gross bad debts as a percentage to</i>	
				<i>February 2022 Monthly Sales:</i>	0.00%

AGENDA ITEM 7
AGENDA ITEM SUMMARY

FRANKLIN PUD - REGULAR COMMISSION MEETING

Presenter: Holly Dohrman
Assistant General Manager
Date: June 28, 2022

REPORTING ONLY
 FOR DISCUSSION
 ACTION REQUIRED

1. OBJECTIVE:

Adopting a Resolution Approving Revised Rules and Regulations for Electric Service and Superseding Resolution 1355.

2. BACKGROUND:

The Rules and Regulations for Electric Service (Rules and Regulations) document defines the basis and conditions in which District customers receive power. The Rules and Regulations are a part of all signed applications, agreements, or contracts for delivery of power, are equally binding on the District and its customers, and were last adopted in August 2021 to include clarification to the collections process, deposit requirements, and the resale of energy, opt-out of advance metering and idle facilities information, and other minor administrative changes.

The District has been working towards implementing an automated meter reader infrastructure to provide efficiencies in billing, reconnection/disconnection of service and meter reading. To take full of advantage of these efficiencies processes need to be updated to reflect the new technology and services available through the advance meter infrastructure.

The Rules and Regulations have been revised to incorporate these changes and includes new language for a "Pay As You Go Program" to allow customers to have greater control over their electric bills. Staff will review the proposed revisions to the Rules and Regulations as showed on the redline version included as Attachment A at the meeting and answer questions from the Commission.

Staff recommends that the Commission adopt Resolution 1374, approving the revised Rules and Regulations for Electric Service and superseding Resolution 1355.

3. SUGGESTED MOTION:

I move to adopt Resolution 1374 as presented.

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SECTION 1. GENERAL INFORMATION

A. Purpose

In accordance with the Public Utility District No. 1 of Franklin County's (the District) mission and vision statements and consistent with sound business principles, it is the intent and purpose of these Rules and Regulations for Electric Service (Rules and Regulations), as set forth herein, to assure that all customers of the District receive uniform and equitable consideration when acquiring electric services.

B. Scope

These Rules and Regulations are, by reference, a part of all applications and agreements for delivery of electric power. They are equally binding on the District and its customers. Copies of the Rules and Regulations are available at the District's Administration Building during the business hours of 8:30 a.m. and 5:00 p.m., Monday through Friday except holidays, and anytime on the District's Website at <https://www.franklinpud.com/index.php/who-we-are/rules-regulations/>

C. Revision

These Rules and Regulations may be revised, amended, or otherwise changed at any time by the District. These Rules and Regulations supersede all previous versions.

D. Conflict

In case of conflict between any provisions of the Rate Schedules and the Rules and Regulations, the provisions of the Rate Schedules will prevail. *See Exhibit A.*

E. Protection of Customer Information

The District is required to maintain the personal information of its customers in a secure environment. The District only shares customer information with third parties when it is necessary to conduct essential business functions (such as bill processing services), and in those instances the District holds third party vendors to the same standards regarding customer information as it holds itself. The District does not sell, rent, or trade customer personal information to any other third party, however, the District may disclose customer personal information if required by law. The Customer Privacy Rights Statement is available on the District's Website at <https://www.franklinpud.com/index.php/who-we-are/customer-privacy-rights-statement/>

F. Public Disclosure

Customer information including employer, address, email address, telephone number, credit card number, social security number, driver's license number, bank account number, and other personal information are exempt from public disclosure. However, information regarding the amount of monthly kilowatt hours (kWh) used at a certain address, and the amount of billing for that usage may be disclosed to the public.

Requests for customer information from law enforcement agencies must state in writing that the particular customer to whom the records pertain is suspected of having committed a crime, cite

the authority for the request under RCW 42.56.335, and state that the agency has a reasonable belief that the records could help determine whether the suspicion is true.

A customer can request that the information contained in his or her account be opened to realtors, selling agents, or others by giving written authorization to the District.

G. Electronic Payments

The District offers customers the ability to make payments by credit card, debit card, and electronic checks through services provided by a third-party payment processing vendor. The District is not directly involved in the processing of these payments. Customers using these services are subject to the vendor's terms and conditions.

H. Wholesale Broadband Service

The District owns and operates a broadband telecommunications network that is an integral component of its electric system. The broadband telecommunications network is a fiber optic and wireless network and excess capacity is sold wholesale to Retail Service Providers. The District shall determine the availability of capacity on its broadband telecommunications network as requests are made for use of the broadband telecommunications network.

I. Exceptions

Any exceptions to these Rules and Regulations must have the written approval of the District's Auditor or designee.

SECTION 2. RESIDENTIAL AND SMALL FARM ELECTRIC SERVICE

A. Application for Service

Prospective customers requesting Residential and Small Farm Service Rate electric service are required to furnish the District the following:

1. full name, mailing address, and service address;
2. an active telephone number where the customer can be contacted;
3. any one of the following:
 - a. a valid social security number,
 - b. a valid government-issued photo identification, such as a Driver's License, that has been issued by a governmental body located within the United States, or
 - c. a valid Passport issued by any country;
4. notification of any life support equipment being used by any occupant(s) residing at service address; and
5. if renting, a lease or rental agreement when requested by the District.

B. Account Set Up Charge

An account set up charge will be billed on the first bill. Additional terms and conditions for account set up charges are listed below:

1. The District will charge \$25.00 for the first account and \$5.00 for each additional account when the same customer or owner applies for service for several accounts:
 - a. at the same address; and
 - b. at the same time.
2. The District will not apply account set up charges in the following cases:
 - a. changes in name on an account when there is no change in occupancy or service address;
 - b. when an account is transferred to the owner/manager's name under the Agreement to Provide Continuous Electric Service (Owner Agreement). *See Section 7, Part I*; or
 - c. when an account is for temporary or construction service.

C. Deposits

A deposit, not to exceed \$500.00, is required for all new residential accounts at the time of application for service. The deposit amount is based on the estimated charges that would accrue from the two (2) billing periods that have the highest kWh usage in the last twelve (12) months the service address was occupied.

Deposits are due before electric service is provided. At its discretion, the District may allow the customer to make payment arrangements at the time of application. Any unpaid deposit will be included on the first bill. Service may be discontinued if the payment arrangements are broken.

The District may waive the deposit requirement if:

- the OnLine Utility Exchange validates and approves the customer's payment history; or
- a customer provides a reference from an electric utility indicating a satisfactory payment history of at least twelve (12) consecutive months within the past thirty six (36) months. The reference must include the utility name, address and phone number to enable verification by the District.
- a customer enrolls in the "Pay As You Go" program. See Section 2.1 for more information.

Customers who maintain a satisfactory payment history for twelve (12) consecutive months or more will receive a deposit refund in the form of a credit to the account. The District will not be responsible to the customer for accruing or applying interest to deposits.

The District may assess an additional deposit of \$200.00 per incident from active customers if service is physically disconnected for non-pay. The customer's deposit on record may be capped at an amount equal to the sum of the two (2) highest bills in the most recent twelve- (12) month period.

Deposits will be applied to the account(s) upon termination of service and the remaining balance, if any, refunded to the customer.

D. Billing

The first bill will include the new account set up charge(s), any remaining unpaid deposit(s), and all applicable charges related to electric service(s). If the first billing period is less than ten (10) days of service, a bill will not be issued until the following month. The System Charge will be prorated for the number of days of service during the first bill period.

Electric service is billed on a monthly basis. Some variation in billing periods may occur as service is not measured or billed on a specific day.

District billings are due and payable on receipt and are delinquent twenty (20) days after the billing date. The District will issue a Final Notice to customers that have a delinquent balance due. The District will disconnect electric service on delinquent accounts approximately ten (10) days from the date the Final Notice was issued if payment has not been received or payment arrangements have not been made.

Customers may contact the Customer Service Credit Department for consideration of payment arrangements if they are unable to pay a monthly bill or delinquent balance. Payment arrangements are made at the discretion of the District. Customers with an outstanding balance in excess of \$300.00 may be required to make an immediate payment of at least 50% of the outstanding balance before establishing a payment arrangement. Broken payment arrangements are subject to disconnection of electric service for active accounts or assignment to a collection agency for closed accounts without further notice to the customer.

Disconnection of delinquent accounts during the period from November 15 through March 15 are subject to the requirements of RCW 54.16.285.

E. Discontinuance of Service

The customer must notify the District at least five (5) business days in advance of the date service is to be discontinued (end-service date). The customer is also required to provide the District a forwarding address for any future mailings such as the final bill. The District will read the meter as close as possible to the end-service date. The District reserves the right to estimate the bill if unable to obtain a final meter reading. The System Charge will be prorated for the number of days of service during the final bill period.

When notification is made, the District will make reasonable efforts to:

1. validate the identity and authority of the individual making such notification;
2. verify address where service is being terminated;
3. obtain name and forwarding address for future mailings; and
4. verify if service address will remain occupied or vacant.

If the service address will remain occupied, the District will make a reasonable effort to notify the new occupants of discontinuation of service to allow the new occupants an opportunity to sign up for service.

Discontinuance of service for any cause does not release the customer's obligation to pay for energy received, or from charges specified in any existing contract.

The District may discontinue service due to unsafe conditions of the customer's facilities. Restoration of service requires Washington State Department of Labor and Industries (L&I) approval. If service has been disconnected for a period of six (6) months or longer the District will require a Washington State Department of L&I inspection.

F. Change of Occupancy

It is the responsibility of the customer (account holder, co-applicant, spouse, domestic partner, or roommate) to notify the District when they have moved from the premise and are no longer using electric service at that location.

The customer will give notice of change of occupancy to the District five (5) business days prior to change, when such change of occupancy or legal action affects services being provided by the District. The customer of record is responsible to pay for all service supplied until final reading can be obtained and account has been closed.

G. Budget Payment Plan Billing

The District's Budget Payment Plan (budget plan) is an option offered for the customer's convenience. The budget plan allows customers to pay an equal amount every month. Customers must have a zero (0) balance on their account to begin participation in the budget plan. The District requires customers establish a minimum of six (6) months of electric usage before signing up. Customers may participate in the District's budget plan by contacting the Customer Service Department.

The budget plan's equal payments are based on the average of the previous twelve (12) months electric usage for the service address. The usage is summarized and then divided into twelve (12) equal payments to establish the initial payment amount. The District will evaluate the customer's budget plan periodically or at a minimum every March and September and adjust the budget plan amount accordingly.

While the budget plan amount is the amount due each month, the customer is responsible for the actual electric usage. The monthly bill will reflect the actual electric usage balance, and the amount due will be the budget plan amount.

The District may remove a customer from the budget plan if payments made are less than the established budget plan amount or not current. The District will notify the customer that their account has been removed from the budget plan. Once removed, the full account balance will become due and payable on its regular collection cycle and the District's collection procedures will apply. Customers that are removed from the budget plan must have a zero (0) balance before they can be reinstated.

H. Low-Income Rate Discounts and Other Assistance Options

The District offers a discounted rate for Low-Income Senior Citizens who are District customers, and Low-Income Persons with a disability who are customers of, or who reside with a customer of, the District with electric service under Rate Schedule 1, Residential and Small Farm Service.

Customers can apply for either low-income rate discount at any time by completing the application and meeting the specified income eligibility criteria. Only one rate discount will be applied to the customer's account regardless of whether they qualify for both. Only the customer's primary service address will receive the discount. Additional assistance information is provided below:

Low-Income Senior Citizen Rate Discount:

1. A Low-Income Senior Citizen is defined as a person:
 - a. who is sixty-two (62) years of age or older; and
 - b. whose total annual income for the previous calendar year, including that of his/her spouse or co-tenant, is at or below a defined income eligibility criteria.
2. Income eligibility criteria for the Low-Income Senior Citizen Discounts are as follows:
 - a. Annual income above 125% and at or below 175% of the federally established poverty level receives a 15% electric rate discount.
 - b. Annual income at or below 125% of the federally established poverty level receives a 30% electric rate discount.

Low-Income Disabled Citizen Rate Discount:

1. A Low-Income Disabled Citizen is defined as a person:
 - a. who qualifies for special parking privileges under RCW 46.19.010(1) (a) through (h);
 - b. is a blind person as defined in RCW 74.18.020(4); or
 - c. is a disabled, handicapped or incapacitated person as defined under any other existing state or federal program.

- 2. Income eligibility criteria for the Low-Income Disabled Citizen Rate is as follows:
 - a. Annual income, including that of his/her spouse or co-tenant, is at or below 125% of the federally established poverty level receives a 30% electric rate discount.

The District requires customers receiving either discount to verify they continue to meet the eligibility criteria annually or upon request of the District. Customers unable to verify eligibility requirements within sixty (60) days of the District's request will be removed from the rate discount program.

Other Assistance Options:

A customer may qualify for assistance in paying their electric bill by contacting the following organizations:

- a. Benton Franklin Community Action Connections (CAC)..... 509-545-4065
- b. WA State Department of Social and Health Services 509-735-7119
- c. St. Vincent de Paul..... 509-544-9315

For information on other assistance programs that may be available, please contact the Customer Service Department at 509-547-5591.

I. Pay As You Go Program

The District’s Pay As You Go Program is a way for customers to have greater control over their electric bills. The Pay As You Go Program allows residential customers to prepay for their electric usage. By purchasing electricity in advance, customers can plan their budget and closely monitor their usage. Enrollment is voluntary and there are no additional costs or fees for customers who participate.

- 1. Customers will not be assessed a deposit when signing up for service.
- 2. Customers with an existing deposit can transition to the Pay As You Go Program and apply the deposit to their account.
- 3. Customers will receive daily electronic notifications to closely monitor and manage their account.
- 4. Customers who are part of the Pay As You Go Program will not be charged late fees, disconnect fees or reconnect fees.

The daily cost of electricity will be calculated using the Residential and Small Farm Service rate schedule. Daily costs will include a system charge, cost of electric usage and tax. The system charge will be calculated by dividing the monthly system charge by 30. Each day the calculated daily cost will be deducted from the account balance (referred to as the prepaid balance). When the prepaid balance falls below a zero balance the meter will be disconnected. Disconnections will occur seven days a week. The meter will automatically reconnect once payment is made.

Customers are responsible for notifying the District of changes to any contact information, including telephone numbers, email addresses, and mailing addresses in order to stay aware of account balances and usage alert information

Customers who elect to enroll in the Pay As You Go Program remain subject to all District policies and requirements. The District's billing dispute process is available to customers to resolve Pay As You Go account decisions, including the right to contest a disconnection of service.

SECTION 3. OTHER ELECTRIC SERVICE

A. Application for Service

The delivery of electric service by the District and its acceptance by the customer will be deemed to constitute an agreement with and acceptance of the District's policies, including these Rules and Regulations.

Customers requesting service from District Rate Schedules other than the Residential and Small Farm Service Rate, shall furnish the following:

1. full name, mailing address, and service address;
2. an active telephone number where the customer can be contacted;
3. name of business as registered with the state;
4. business entity type, such as corporation, partnership, LLC;
5. Federal Tax ID number, if requested; and
6. UBI or current local business license.

For locations with existing electric service, the customer must notify the District at least five (5) business days in advance of the date service is to begin (start-service date).

Electric service for new construction connections are subject to the District's Electrical Service Requirements (Service Requirements) and schedule. Copies of the Service Requirements are available at the District's Administration Building between the business hours of 8:30 a.m. and 5:00 p.m., Monday through Friday except holidays, and anytime on the District's Website at <https://www.franklinpud.com/index.php/engineering-services/electrical-service-requirements-document/>

Large industrial or commercial contracts for electric service may be individually written, and will contain such provisions and stipulations as may be necessary or desirable to protect the interests of both the District and customer.

B. Discontinuance of Service

The customer must notify the District at least five (5) business days in advance of the date service is to be discontinued (end-service date). The customer is also required to provide the District a forwarding address for any future mailings such as the final bill. The District will read the meter as close as possible to the end-service date. The District reserves the right to estimate the bill if unable to obtain a final meter reading.

When notification is made, the District will make reasonable efforts to:

1. validate the identity and authority of the individual making such notification;
2. verify address where service is being terminated;
3. obtain name and forwarding address for future mailings; and
4. verify if service address will remain occupied or vacant.

If the service address will remain occupied, the District will make a reasonable effort to notify the new occupants of discontinuation of service to allow the new occupants an opportunity to sign up for service.

Discontinuance of service for any cause does not release the customer's obligation to pay for energy received, or from charges specified in any existing contract.

The District may discontinue service due to unsafe conditions of the customer's facilities. Restoration of service requires Washington State Department of L&I approval. If service has been physically disconnected for a period of six (6) months or longer the District will require a Washington State Department of L&I inspection.

C. Change of Occupancy

It is the responsibility of the customer (business, account holder, co-applicant, spouse, domestic partner, or roommate) to notify the District when they have moved from the premise and are no longer using electric service at that location.

The customer will give notice of change of occupancy to the District five (5) business days prior to change, when such change of occupancy or legal action affects services being provided by the District. The customer of record is responsible to pay for all service supplied until final reading can be obtained and account has been closed.

D. General & Industrial Service Deposits, Rate Schedules 2.0 to 2.4

A deposit is required from new accounts covered in these Rate Schedules. The District sets the deposit amount at the estimated charges that would accrue from the two (2) highest billing periods during the previous consecutive twelve (12) months. The District may periodically review the deposit for adequacy and adjust if necessary. Deposits are due before electric service is provided.

The District may waive the deposit requirement if the customer can provide:

- an acceptable credit report; or
- financial documents (i.e. financial statements or tax returns) covering the most recent two (2) year period that indicate profitable operations during that period.

Customers who maintain a satisfactory payment history for twenty-four (24) consecutive months or more may receive a deposit refund in the form of a credit to the account. The District will not be responsible to the customer for accruing or applying interest to deposits.

The District may assess an additional deposit per incident from active customers if service is physically disconnected for non-pay. The customer's deposit on record may be capped at an amount equal to the sum of the two (2) highest bills in the most recent twelve (12) month period.

Deposits will be applied to the account(s) upon termination of service and the remaining balance, if any, refunded to the customer.

E. Irrigation Rate Deposits, Rate Schedules 3.0 and 4.0

The District will require new accounts covered under the Agricultural Irrigation Rate Schedules to select one of the deposit options below.

1. Prepayment of a deposit amount ~~amount equal to a customer's annual electric service bill.~~

~~A deposit is required for all new irrigation accounts at the time of application for service. The deposit amount is based on the estimated charges that would accrue from the two (2) billing periods that have the highest kWh consumption in the last twelve (12) months the service location was being utilized.~~

~~Customer prepays the estimated annual electric service bill amount as determined by the District. The prepayment (security deposit) will be used each month to pay the electric service bill. If the prepayment becomes insufficient during the irrigation season, the customer will be required to increase the prepayment in an amount sufficient to cover the remaining anticipated electric service bills for that season.~~

2. Bank Letter of Credit.

Customer supplies an irrevocable Letter of Credit issued by a financial institution to guarantee payment of the estimated annual electric service bill as determined by the District. If the Letter of Credit amount becomes insufficient during the irrigation season, the customer must obtain an increase to the credit line to cover the remaining anticipated electric service bills for that season.

3. Automatic Payment.

Customer signs up for automatic payment on the account using either direct draft from the customer's bank account, ACH or with a valid credit card having an available balance of not less than the highest amount billed in any one month. If the customer selects this option and an automatic payment is declined at no fault of the District, the customer must provide the deposit using either option #1 or #2 in this section.

At the discretion of the District, the Customer Service Manager may stipulate a payment and security arrangement with a customer as necessary or desirable to protect the interest of both the District and the customer.

Customers who maintain a satisfactory payment history for twenty-four (24) consecutive months or more may receive a deposit refund in the form of a credit to the account. The District will not be responsible to the customer for accruing or applying interest to deposits.

The District may assess an additional deposit per incident from active customers if service is physically disconnected for non-pay. The customer's deposit on record may be capped at an amount up to the equivalent of the sum of the two (2) highest bills in the most recent twelve (12) month period.

Any deposits collected will be applied to the account(s) upon termination of service and the remaining balance, if any, refunded to the customer.

SECTION 4. APPLICABILITY OF RATE SCHEDULES

A. Additional Rate Information

District Rate Schedules are based upon electric service requirements, environmental considerations, and cost. Rate Schedules are set and adopted by the District's Commission and establish charges for electric service according to classification. Public notices of rate hearings will be printed in the newspaper and published on the District's website. *See Exhibit A.*

The Residential and Small Farm Service Rate may be applicable to single family farm dwellings, including shops, machine sheds, barns, domestic pumps, and other electric energy used on the farm for all ordinary processing of crops or products of the farm, where such crops or products are produced on the farm operated by the customer.

The appropriate General Service Rate will be applied to electric energy used on farms when the electric service is used for:

1. Processing or feeding, for resale or for hire, of crops, products or livestock not produced on the customer's own farm.
2. Continuous production of salable articles, other than normal farm products, or for any distinctly commercial or industrial process, or for any operation substantially greater than usual farm operations.

If any of the General Service Rate Schedules are applied, the customer may obtain the Residential and Small Farm Rate for the strictly domestic and farm uses by separating the services and providing for installation of separate metering equipment as outlined in the Service Requirements. The customer is responsible for meter installation costs.

B. Commercial Uses of Portions of Single Family Residence

In a dwelling regularly used for any commercial purpose, the customer may wire for separate metering of the residential and commercial portions of the building. Otherwise, the General Service Rate will apply to the entire building. In the event there are no employees, other than the occupant(s), and the commercial use is estimated to be less than 25% of the total use, the Residential and Small Farm Rate may apply to the entire building.

SECTION 5. BILLINGS AND CHARGES

A. Determination of Rate Schedules

The District publishes equitable and nondiscriminatory rate schedules for each class of service which adequately compensates the District for costs associated to provide that class of service. The District selects the applicable rate schedule at the initiation of electric service. *See Exhibit A.*

Customers cannot transfer from one rate schedule to another or temporarily disconnect their service to avoid or minimize seasonal charges, demand charges or other applied charges. Transfers from one class of service to another should not occur more often than once in a twelve-month period and only if conditions warrant such a change as outlined in the District's Rate Schedules.

B. Billing Period

Electric service is billed on a monthly basis, ~~except for Small Agriculture Irrigation service, which is billed on a monthly seasonal basis. In either case, S~~ome variation in billing periods may occur as service is not measured or billed on a specific day.

C. Minimum Bill

The minimum bill amount is specified in each rate schedule, unless otherwise provided by contract.

D. First Bill

The first bill will include the new account set up charge(s), unpaid deposit(s), and all applicable charges related to electric service(s). If the first billing period is less than ten (10) days of service, a bill will not be issued until the following month. The System Charge will be prorated for the number of days of service during the first bill period.

E. Final Bill

The customer must notify the District at least five (5) business days in advance of the date service is to be discontinued (end-service date). The customer is also required to provide the District a forwarding address for future mailings such as the final bill. The District will read the meter as close as possible to the end-service date. The District reserves the right to estimate the bill if unable to obtain a final meter reading. The System Charge will be prorated for the number of days of service during the final bill period.

F. Estimated Bill

If for any reason a meter reading is not obtained for any particular period, the District may estimate a meter read. The resulting estimated bill will be based on the usage history at that address. Estimated meter reads will be adjusted to actuals once a meter read is obtained. If the customer receives a bill containing an estimated read and would like an actual read to validate the estimate, they can contact the Customer Service Department.

If de-energizing a transformer is required for District maintenance and/or repair; and the customer is unwilling to accommodate the District's request, then the customer agrees to the District's reasonable estimate based on the customer's historical usage.

G. Bill Adjustments

The District may adjust any bill when it has determined that a billing error has occurred and will revise such bill on the basis of the best evidence available.

All adjustments will be for a period of no more than three (3) years from date the error occurred except as approved by the Commission. In cases where an under billing is the result of false or inaccurate information provided or procured by the customer, this limitation shall not apply.

Bill adjustments may be waived by the District when the cost of recovery makes it uneconomical.

H. Bill Hearings

Customers may discuss or dispute a bill or service matter with a Customer Service ~~Representative~~ Specialist at any time during the District's business hours. If unresolved, the customer may request a meeting with the Customer Service Manager. If still unresolved, the customer may request a hearing with the District's designated Hearing Officer. The request must be made no later than five (5) business days after the initial meeting with the Customer Service Manager. The hearing will be scheduled at a mutually convenient time. The Hearing Officer will render a written decision within ten (10) business days following the hearing. Further appeals can be done as per RCW 19.29A.020.

I. Service Charges

Service charges are determined based on District cost and include but are not limited to the following:

1. establishing service accounts;
2. transferring service from one address to another;
3. door tagging to collect on a delinquent account;
4. door tagging to notify of need to sign up for service;
5. disconnecting or reconnecting service for non-payment;
6. disconnecting service for fraudulent use;
7. disconnecting service for non-compliance with these Rules and Regulations;
8. testing a meter at the customer's request; or
9. failure to give access to meter(s).

For additional charges see *Section 12. Service Charges*.

J. Collections

The District will take action as permitted by law for the enforcement and collection of all bills or other charges. The District may transfer any delinquent bill(s) or unpaid charge(s) owed by the customer to an existing or new service account of the customer. *See Section K.*

District bills are due and payable on receipt and are delinquent twenty (20) days after the bill date. Terms of payment are provided in the District's Rate Schedules. Failure to receive a bill will not release the customer from obligation of payment. The District may refuse to connect or may disconnect service for violation of any of its policies or these Rules and Regulations.

K. Transfer of Previous Charges from Unpaid Accounts

The District may transfer to an existing or new service account any delinquent bill(s) or unpaid charge(s) owed to the District. The transferred balance will be considered part of the customer's obligation to the District as if the delinquent or unpaid balance had been incurred at the present service address. The District may permit payment arrangements on such transferred balances. *See Section 6, Part D.*

The District may apply any payment received from the customer or by agencies toward the customer's transferred balance.

The District will make reasonable efforts to notify the customer of unpaid balances discovered by the District, including the dates and location of the service, the District's regulations concerning transferred balances, and the possibility of disconnection of service.

If it is determined that a customer who has an outstanding balance from a previous account with the District is receiving benefit of electric service through a different account with the District, but not in his or her name, the outstanding balance may be transferred to the active account.

L. Demand Billing

The term "demand" as used herein or in the District's Rate Schedules, refers to the highest average demand over any thirty (30) minute period each billing cycle. Demand billing will be on the basis stated in individual Rate Schedules. *See Exhibit A.*

Service to demand accounts will be billed for actual demand charges.

M. Tax Adjustment

The amount of any tax levied on the revenues of the District, or assessed on the basis of meters or customers, or on the volume of energy purchased or sold, will be added to the energy charge to the customer. Any such tax adjustment will continue in effect only for the duration of such taxes.

SECTION 6. COLLECTION PROCEDURES AND PAYMENTS

A. Disconnect / Delinquent Accounts

District bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. The District will issue a Final Notice to customers that have a delinquent balance due. The District will disconnect electric service on delinquent accounts approximately ten (10) days from the date the Final Notice was issued if payment has not been received or payment arrangements have not been made. *See Part D.*

The District will attempt to contact the customer prior to disconnect by either mail, telephone, and/or notice delivered to the address. A customer must pay the past due amount in full at least 24 hours prior to the disconnect date to avoid potential interruption of service. The District will not schedule disconnections for non-payment on delinquent accounts the day before, the day of, or the day after a District observed holiday.

If the District is unable to disconnect the service due to inaccessibility of the meter, the District will disconnect service at the transformer. Additional charges may apply. *See Section 12.*

B. Payment of Services

Where two or more persons enter into an account for electric service, such person(s) will be jointly and individually liable on such account and will be billed by means of a single monthly bill mailed to the primary applicant.

When a person or business (account holder, co-applicant, spouse, domestic partner, or roommate) is occupying or residing at a premise receiving electric service from the District, that person or business is presumed to have used the electric service and is considered a customer of the District. Such person or business will be equally responsible for payment of the bills for electric service accumulated during the period of occupancy. It is the customer's responsibility to notify the District when they have moved from the premise and are no longer using electric service at that location.

Whether or not the District obtained a joint application, where two or more persons are living in the same residence and benefit from the electric service provided by the District, they will be jointly and individually liable for the bill for electric service supplied.

The delivery of electric service by the District and its acceptance/usage by the customer shall be deemed to constitute an agreement with, and acceptance of the District's policies, including these Rules and Regulations.

C. Collection of Unpaid Closed Accounts

Customers that have terminated service with the District and have a delinquent balance due after thirty (30) days will be issued a Final Bill Notice allowing the customer ten (10) days to pay in full or make payment arrangements. If the account is not paid in full and payment arrangements have not been made, it will be presented to the Commission for approval to assign to a collection agency for legal action.

Once assigned to a collection agency, the customer must pay their outstanding District debt with the assigned collection agency before a new service account can be opened or to avoid disconnection of current service.

D. Payment Arrangements

Customers may contact the Customer Service Credit Department for consideration of payment arrangements if they are unable to pay a monthly bill or delinquent balance. Payment arrangements are made at the discretion of the District. Customers with an outstanding balance in excess of \$300.00 may be required to make an immediate payment of at least 50% of the outstanding balance before establishing a payment arrangement. Broken payment arrangements are subject to disconnection of electric service for active accounts or assignment to a collection agency for closed accounts without further notice to the customer.

E. Remote Disconnection/Reconnection of Service

Service disconnection and reconnection will be done remotely when possible. Any service that has been disconnected for non-payment will be automatically reconnected without notice to the customer when sufficient payment is made to restore the service.

SECTION 7. CUSTOMER RESPONSIBILITIES

A. Customer's Responsibility for District's Property

The customer is responsible for taking all reasonable and proper precautions to prevent damage to the District's property on the customer's premises. Any customer or person damaging, removing, disconnecting or otherwise interfering with property belonging to the District will be subject to prosecution under law. The customer shall provide space for and exercise proper care to protect the District's property on customer's premises. This shall include meters, premises gateway devices, instrument transformers, wires, conduits and other property installed by the District. In the event of loss or damage to the District's property due to customer's neglect of the above, the District may collect from the customer the cost of repairs or replacement. The customer shall not enter, make repairs, operate equipment or tamper with the District's property.

The District installs its underground facilities at a depth in excess of applicable codes. It will be the customer's responsibility to maintain such ground depth.

Where the situation warrants, and when given adequate notification, the District will furnish a standby serviceman during regular business hours for customers who wish to do tree falling, clearing, blasting or such other activities that may endanger District property. This shall not be construed to mean that the District will provide this service on a repetitive basis without a charge. The District reserves the right to charge the customer for this service based on the actual costs to the District.

B. Accessibility

Meters and remote recording devices will be located in spaces that are accessible to District personnel at all times for reading, repair and maintenance, and inspection. The customer is responsible for maintaining obstructions such as fences, buildings, aggressive animals, and foliage so as not to interfere with the District's facilities and accessibility.

By receiving electric service, the customer grants all necessary permission to enable the District to install and maintain its facilities on the customer premises. The District shall have the right through its employees, contractors, or other agents, to enter upon the premises of the customer at all reasonable times for the purpose of reading, testing, connecting, disconnecting, inspecting, repairing or removing the facilities of the District, and to inspect, measure, sample and test customer-owned facilities. The District requires 24-hour access to all its facilities for emergency repairs and system operations.

If any District meters or equipment are located behind customer lock(s), the customer will furnish the District with key(s) to the lock(s). District facilities located behind customer lock(s) will require the use of a double hasp dual locking system utilizing a District padlock or other suitable means of maintaining access. Customers are responsible for any damage done or costs incurred by the District in gaining access.

The District will be granted access to the meter at all times to perform periodic physical reads, in addition to any necessary maintenance and inspection.

When the District encounters an obstruction to District property or equipment, the District may notify the customer and request correction; however, the District may take the necessary steps to obtain immediate access to its equipment without providing prior notification to the customer.

If the obstruction is not corrected within the time specified in the notice, the District may correct the obstruction and the customer may be obligated to reimburse the District for all costs and expenses incurred in correcting the obstruction. If the District is unable to correct the obstruction, it reserves the right to discontinue electric service until corrections are made.

In the event a District employee is bitten by a customer's animal, the District will contact the local health department, animal control and/or law enforcement. The customer will be required to provide vaccination records immediately to the proper agency or the District upon request. If no records are provided, the District will follow the procedure as per the appropriate governing agency.

C. Life Support Systems

In order to be notified in advance of planned electrical outages, a customer/patient utilizing a life-support system must complete a Request for Medical Alert Designation, which includes a Medical Certification to be completed by a licensed medical practitioner. This form is available at the District's Customer Service Area during business hours and anytime on the District's website at <https://www.franklinpud.com/index.php/programs-services/medical-alert-designation/>

The customer/patient is responsible to provide the District in writing a telephone number that will enable timely contact by the District 24 hours per day; and to notify the District as soon as possible of any change in telephone number or medical situation of the person on life support services or when/if the life support equipment is no longer being utilized at the residence. Customers must update their Request for Medical Alert Designation form annually.

The District does not guarantee constant or continuous electric service, and because of this the District will make a reasonable effort to notify such life support system customers/patients of planned power outages, in advance, giving the date, time, and length of planned power outages. In the event of any periods of non-payment for the account at which the customer resides, the District reserves the right to disconnect delinquent accounts, to install a load limiting device, or to take other action as the District deems appropriate.

In the event the customer/patient needs to significantly increase the life support system electrical load, the customer will give sufficient advance notice to the District, so it may determine the need for any additional facilities. The customer will be liable for the cost of damages if the customer fails to notify the District and the District's equipment is damaged as a result.

D. Customer's Wiring and Equipment

The customer is responsible for providing suitable protective equipment such as fuses, circuit breakers, relays and surge protectors to adequately protect the customer's equipment against under or over voltage conditions. If three-phase service is provided, it will be the customer's responsibility to also protect against phase failure. The District will take reasonable precautions to prevent power interruptions, phase failures or abnormal voltage variations but does not

guarantee that such conditions will not occur. Accordingly, the District recommends the customer provide protective equipment in order to avoid/minimize damage to the customer's property. The customer's wiring up to and including the meter base, must be in accordance with applicable local and state wiring codes and must be inspected by the Washington State Department of L&I Electrical Inspector or other agencies approved by Federal or State regulations. The customer is responsible to protect its equipment from any power anomalies or delivery interruptions.

The District reserves the right to refuse or discontinue service to the customer's equipment or wiring where, in the opinion of the District, such equipment is in hazardous condition, inoperable, damaged or not in conformity with lawful codes and local regulations. The customer is solely responsible for the maintenance and safety of the customer's wiring and equipment. The customer's wiring up to and including the meter base, must be in accordance with applicable local and state wiring codes and must be inspected by the Washington State Department of L&I Electrical Inspector or other agencies approved by the Federal or State regulations prior to being energized by the District. The District will not be liable in any way for any injuries or property damages occurring to the customer or to third parties because of contact with, or failure of, any portion of the customer's wiring and equipment.

Whenever an existing customer is modifying their equipment or wiring that requires the District to disconnect their service, the customer must obtain an Electrical Work Permit from the Washington State Department of L&I. Customer work that would require a service disconnect and the Washington State Department of L&I permit includes, but is not limited to, changing out or modifying service masts, meter bases, main panel boards, main circuit breakers or disconnect switches, etc.

E. Additional Load

If a customer intends to increase load more than 5% on an established installation, the customer will provide advance notice to the District's Engineering Department so that the District may provide equipment that may be required at the customer's expense. If the customer fails to provide the District advance notice, and as a result the District's equipment is damaged, the customer may be liable for all costs incurred to repair the damage.

F. Notice of Trouble

If service is interrupted or is not satisfactory or in a hazardous condition related to District facilities is known by a customer to exist, the customer should notify the District of such existing conditions. The District will not be responsible for damages resulting from non-notification.

G. Customer Power Outage

If a customer's service fails and the customer has determined there are no blown fuses, tripped breakers, or faulty equipment, a District serviceman will be sent to the outage location upon the customer's request. If the serviceman determines that the customer's equipment is at fault and the service call was during regular business hours, no service charge will be assessed. Outside of regular business hours, the District may, at its discretion, assess a flat charge. *See Section 12.*

For residential customers, upon mutual agreement of the customer and the District, the District may pay the first hour of labor only for a licensed electrician. Calls to electricians will be initiated by a District representative. The customer may choose whether or not to accept further services beyond the initial one (1) hour from the electrician. The customer will be billed directly by the electrician for all applicable parts and any labor charges beyond the initial one (1) hour.

H. Protective Equipment

It shall be the customer's responsibility to provide protective devices for their service equipment. This includes, but is not limited to, surge protection for all voltage sensitive equipment such as electronic appliances or devices, and phase failure protection to protect three phase motors and equipment from single phasing.

I. Rental Units

Owners of trailer courts, apartment buildings and other rental units have an option to sign an Agreement to Provide Continuous Electric Service (Owner Agreement). The Owner Agreement provides for continuous electric service to the rental property so that electricity will be available for cleaning and showing of the property and the new tenant/lessee may have immediate electric service.

Owners who enter into an Owner Agreement will be responsible for all charges for electric service from the date the prior tenant closes the account, and/or moves from the rental unit, until the District receives an acceptable electric service application for the new tenant and opens a new account. Owners should check with the District to verify that the new tenant has opened an account before allowing a new tenant to move in. Once signed, the terms and provisions of the Owner Agreement will be considered to be a part of the policies subject to these Rules and Regulations.

The owner may remove any rental unit from the Owner Agreement by completing the Owner Agreement cancelation form.

For an owner who has not entered into an Owner Agreement, and a tenant closes an account, service will be disconnected until a new tenant/lessee or the owner has opened a new account.

SECTION 8. METERING

A. Meter Locations

Meters will be installed on the outside of buildings or service structures, except in the case of rural services, which may be installed on customer owned poles. All meters must be installed in accordance with the District's Engineering Service Requirements (Service Requirements) and meet all other applicable codes.

Meters will not be installed in places difficult to access, such as over open pits, near moving machinery, hatchways, in the path of water from eaves or rain spouts, or subject to live steam or corrosive vapors. It will be the responsibility of the customer to maintain a clear space in front of and to the sides of the meter, as per the Service Requirements. Copies of the Service Requirements are available at the District's Administration Building between the business hours of 8:30 a.m. and 5:00 p.m., Monday through Friday except holidays, and anytime on the District's Website at <https://www.franklinpud.com/index.php/engineering-services/electrical-service-requirements-document/>

B. Metering Equipment

The customer will furnish and install a suitable meter socket or sockets in accordance with the Service Requirements for the installation of the District's metering equipment. The customer will pay the District prior to service connection for the installation of the meter, which will be owned and maintained by the District. *See Section 12.*

If current transformers are required, as specified by the Service Requirements, a suitable location and mounting bracket will be provided for outdoor type current transformers. If an outdoor installation is not desirable, the customer will furnish and install a suitable metal enclosure for the installation of current transformers. The customer will furnish all connecting conduit between the current transformer enclosure and the meter socket.

C. Meter Reading

Meter reads are obtained monthly, ~~except for Small Agriculture Irrigation accounts which are obtained on a monthly seasonal basis.~~ Meter readings are not scheduled for a specific day and the number of billing days may vary.

In order to obtain accurate reads, meters must be accessible at all times. The customer is responsible for maintaining the accessibility of the meter and for removing any obstructions such as overgrown foliage, shrubs, or any objects blocking the meter.

If for any reason a reading cannot be obtained for any particular period, the billing will be based on an estimate of energy use and demand and will be subject to a later adjustment based on the actual use and demand. Unsuccessful subsequent attempts to obtain a read may result in an inaccessible meter fee to the customer. Customers may appeal the assessment of an inaccessibility fee to the Customer Service Department in person, in writing, or by telephone within five (5) business days of their receipt of the billing statement.

The District may estimate meter readings and render bills on that basis.

As technology permits, and/or prudent business practice dictates, the District may elect to gather metering data utilizing automatic metering infrastructure or other forms of equipment determined to be cost effective.

D. Meter Tests

The District conducts, at its own expense, periodic tests and inspections of its meters to assure a high standard of accuracy. A customer may request the District perform additional meter tests, however; if a meter tested at the customer's request is found to register within 2% plus or minus, of actuals as determined by the meter testing procedures, a charge may be made to the customer. No charge will be made for a meter tested and found to exceed the 2% plus or minus. *See Section 12.*

E. Submetering

Should a customer desire the installation of additional meters used for submetering, such additional meters will be provided, installed, and maintained by the customer at the customer's expense. Customer submetering used for prorating energy costs among tenants are subject to District terms and conditions. Submetering shall not be used to resell energy at a profit. *See Section 9.*

F. Separate Meters for Each Class of Service

When the customer desires to use electricity for purposes classified under different rates, separate meters may be installed to measure the current supplied at each rate. Electric usage registered by each meter will be billed at the applicable rate.

G. Unmetered Accounts

In general, it will be District policy to meter all services. However, small electric loads with constant or known load characteristics may, upon District approval, be connected without provision for metering. This will apply only to loads where energy consumption can be determined and cannot be readily altered.

H. Meter Tampering and Energy Diversion

Meter tampering and/or energy diversion is a violation of RCW 9A.61.050 "Defrauding a public utility in the third degree" and is a gross misdemeanor. All evidence of meter tampering and/or energy diversion may be provided to the applicable law enforcement agency for investigation. The District may pursue prosecution to the fullest extent of the law. The District may apply a meter-tampering charge and bill for estimated electric usage. The customer of record or property owner is responsible for such charges. *See Section 12.*

I. Net Metering

The District complies with RCW 80.60.020, 80.60.030, and 80.60.040, which require utilities to offer net metering programs to customers who have installed small generating systems, limited to water, solar, wind, biogas from animal waste as fuel, fuel cells, or produces electricity and useful thermal energy from a common fuel source. To be eligible for net metering, each installation must be 100 kW or less in size and comply with the District's Customer Interconnection Standards for

Generating Facilities. Excess generation at the end of each bill period will be carried over to the next billing period as a kWh credit for the current account holder. Pursuant to RCW 80.60.030(5), on March 31st of each year, any excess generation accumulated during the prior twelve (12) months will be granted to the District without any compensation to the customer-generator.

J. Opt-Out of Advanced Meter

Customers who elect to opt-out of the use of an advanced metering infrastructure (AMI) meter will be assessed a one-time fee per service. Additional fees will apply for the monthly meter reads. *See Section 12*

The District reserves the right to install an AMI meter due to inaccessibility regardless of opt-out status.

SECTION 9. CONDITIONS OF USE AND DELIVERY

A. Resale of Energy

All energy delivered to the customer by the District is for utilization by the customer and not for resale, unless expressly agreed otherwise by contract or permission. Customer submetering shall be for prorating energy costs among tenants only. In no case shall submetering be used to resell energy at a profit.

B. Highly Fluctuating Loads or Loads Causing Disturbances

Electric service will not be utilized in such a manner as to cause severe disturbances or voltage fluctuations to other customers of the District or District equipment. In the event that a customer uses equipment that is detrimental to the service of other customers or the District, the customer will be required, at the customer's expense, to install corrective equipment as determined by the District. Examples of possible disruptive equipment are: welders, pipe thawing equipment, resistance heating equipment, large motor starting equipment, or equipment causing harmonic disturbances, such as variable speed motor controllers.

C. Phase Balance

Except in the case of three-phase, four-wire delta service, the District may require that the current taken by each wire in a three-phase service be reasonably balanced.

D. Point of Delivery

Energy charges in all Rate Schedules are based upon service through a single delivery/metering point. A separate supply at another point of delivery will be separately metered and billed unless multiple delivery points are consolidated for billing and only when authorized by the District.

The point of delivery is that point where the customer and the District-owned facilities are connected. All equipment on the load side of the point of delivery will belong to and be the responsibility of the customer, except meters and metering equipment. Other equipment installed by the District, will be owned by the District.

It will be the responsibility of the customer or the customer's authorized electrical contractor to advise the District of service needs and requirements in advance of installing the service entrance equipment, and to ascertain that the location is acceptable to the District. If the District is not consulted and/or the District does not accept the service entrance location, the customer will relocate the service entrance to an acceptable location as requested by the District.

E. Curtailment or Interruption of Service

The District reserves the right to limit the use of electric energy during a power shortage event, or to place into effect other curtailment programs.

The District will use reasonable diligence to provide an uninterrupted supply of power at normal voltage. If the supply is interrupted for any cause, including but not limited to, wind, fire, floods, storms, equipment failures, acts of God, government actions or service requirements of the District, the District will not be liable for personal injuries or loss or damage to property resulting

therefrom, nor will such interruption constitute a breach of agreement for service. There are no implied warranties given by the District, including any implied warranty of continuous delivery of power or implied warranties of the District's distribution system.

The District will not be responsible or liable for any lost profits, consequential, incidental, indirect, special or punitive damages of any type arising out of, or in any way connected to, the District's supply of electric service or any interruption, suspension, curtailment or fluctuation thereto regardless of the causes.

F. Refusal of Service

The District may refuse to connect or provide additional electric service to the customer when:

1. such electric service will adversely affect electric service to other customers, where the applicant or customer has not complied with state, county or municipal wiring codes, or
2. has not furnished information to the District including but not limited to the following;
 - a. full name, mailing address, and service address;
 - b. an active telephone number where the customer can be contacted;
 - c. any one of the following:
 - i. a valid social security number,
 - ii. a valid government-issued photo identification, such as a Driver's License, that has been issued by a governmental body located within the United States, or
 - iii. a valid Passport issued by any country.
3. Has an unpaid closed account balance of six (6) years old or less.

The District may require installation of proper protective devices on the customer's premises at the customer's expense if such installation is necessary to protect District property or property of other customers.

The District shall not be required to connect its facilities with those of an applicant or provide electric service to a customer unless and until it has all necessary operating rights, including rights of way, easements, franchises and permits. Application for service by the customer will grant the District right of access to the property.

The District shall not be required to provide electric service when it determines installation would be economically unfeasible.

G. District's Obligations

The District attempts to provide, but does not guarantee, a regular and uninterrupted supply of service. The District has the right to temporarily suspend service for the purpose of making repairs or improvements to the system. In such cases, the District will attempt to notify customers of the suspension of service and will make such interruption as short as possible and at a time that will minimize impact to District customers. The District will make repairs and improvements with

diligence and complete them as soon as reasonably practicable in accordance with prudent utility practice.

Electric service is inherently subject to interruption, suspension, curtailment, and fluctuation. The District will not be liable to its customers or any other persons for any damages to property arising out of, or related to, any interruption, suspension, curtailment, or fluctuation in service if such interruption, suspension, curtailment or fluctuation results in whole or part from any of the following or similar conditions:

1. Causes beyond the District's reasonable control including, but not limited to, accident or casualty, fire, flood, drought, wind, acts of the elements, court orders, insurrections or riots, acts of sabotage, generation failures, lack of sufficient generating capacity, breakdowns of or damage to equipment/facilities of District or of third parties, acts of God or public enemy, strikes or other labor disputes, civil, military or governmental authority, electrical disturbances originating on or transmitted through electrical systems with which the District's system is interconnected or acts or omissions of third parties.
2. Repair, maintenance, improvement, renewal or replacement work on the District's electrical system, which work, in the sole judgment of the District, is necessary or prudent.
3. Automatic or manual actions taken by the District which, in its sole judgment, are necessary or prudent to protect the performance, integrity, reliability or stability of the District's electrical system or any electrical system to which it is interconnected. Such actions include, but are not limited to, the operation of automatic or manual protection equipment installed in customers' electrical system, including, without limitation, equipment such as automatic relays, generator controls, circuit breakers, and switches. Automatic equipment is preset to operate under certain prescribed conditions which, in the sole judgment of the District, threaten system performance, integrity, reliability, and stability.
4. Actions taken to conserve energy.

The limitation of liability provisions set forth above shall apply notwithstanding any negligence of the District, unless the actions of the District are determined to be intentional or constitute gross negligence. In no event shall the District have any obligation or liability for any lost profits, consequential, incidental, indirect, special or punitive damages of any type arising out of, or in any way connected to, the District's supply of electricity or any interruption, suspension, curtailment or fluctuation thereof.

H. Delivery Voltage and Phase

Frequency and service voltage ratings are nominal. All service will be alternating current, 60 hertz. Normal secondary voltage is 120/240 volt single phase, 120/208 volt three-phase wye, or 277/480 volt three-phase wye. Either 120/208 volts wye or 277/480 volts wye will be the only three-phase voltages available from pad-mounted transformers or in areas served by underground distribution equipment. Only a single voltage will be delivered to a facility by the District unless the load is so great that a standard transformer or transformer bank is not adequate. The customer will pay the District actual cost for the added equipment and transformer if additional voltages are required.

Delivery voltages and phases will be those available to the requested service location. If other phases, voltages, or additional transformer capacities are necessary, the cost will be computed in accordance with District policies and schedules set forth herein. In the case of large loads, power may be delivered at other voltages approved by the District.

At the discretion of the District, motor loads of 10 HP or less may be served at 240 volts single phase. Motor loads of 5 HP and larger may be served at three phase. Service at 480 volts three phase may be provided to motor loads in excess of 30 HP and when existing facilities are not already available at another voltage. Determination of phase and voltage will be made by the District's Engineering Department.

The District may require customers to install reduced voltage starting equipment in cases where across-the-line starting would result in excessive voltage disturbances to the District's system. The District may refuse to serve loads of a character that are detrimental to service to other customers.

I. Technology Advancements

The District may implement more efficient options or equipment as technology advances become available.

SECTION 10. SPECIAL SERVICE CONDITIONS

A. Temporary Service

Customers requiring any special or temporary services will bear the costs of such service. Temporary service is normally rendered for construction purposes, but may also be rendered to traveling shows, public event displays, etc. The District will determine if the temporary service will be metered or unmetered based on anticipated load. *See Section 12.*

Service will be provided under the following conditions where there are existing secondaries of sufficient capacity, phase, and voltage:

1. The customer will provide a suitable point of connection for the temporary service that is installed in accordance with the Service Requirements and which meets all other applicable codes, and is approved by a Washington State Labor & Industries Electrical Inspector.
2. The customer will be required to pay the estimated cost of installation and removal of District facilities required for such temporary service, payment for energy, if metered, and applicable temporary service connection charge.
3. Unmetered temporary service may be disconnected at the end of the 90-day period unless the customer has paid an extension charge. The extension charge will provide for an additional 90-day period.
4. Metered temporary service may be rendered for a maximum period of one year unless otherwise authorized by the District.

The customer will pay the District the cost of construction prior to service connection when service and/or line facilities in addition to the service conductors are required.

B. Non-Standard Service

Any special installation necessary to meet a customer's particular requirements for service at non-standard voltages is paid by the customer and provided at the discretion of the District.

C. Stand-by Service

Stand-by service, or installations that, as determined by the District, will not provide sufficient revenue to justify the ongoing operation and maintenance costs, may be subject to an annual minimum charge based on these costs or other minimum charges applicable in a specified Rate Schedule.

D. Relocation of Line and Service Facilities at Customer Request

Relocation of District equipment for any reason (e.g., new driveway, change of grade, relocation of service entrance, etc.) may be done, provided in the opinion of the District, the relocation is feasible, and the customer agrees to pay the District all costs of construction/relocation. Payment is required from customer before construction/relocation.

E. Manufactured Home and Mobile Home Parks of Single Ownership

The District will provide individual electric service to the meters of manufactured/mobile homes in established manufactured/mobile home parks at residential rates under the following conditions:

1. The park owner requests such service and furnishes and installs a wiring system connecting the point of delivery with each space, including a meter pedestal and protective devices for each space position. Such a wiring system will be of adequate capacity to maintain standard voltage to each space.
2. Electric service to the park's joint-tenant use facilities will be separately metered and billed on the appropriate rate schedule by the District.
3. The park owner will pay the District prior to service connection for the primary system, transformer(s), and meter(s), which will be owned and maintained by the District.

This section does not apply to recreational vehicle parks. *See Section 11, Part C.*

F. Idle Electrical Facilities

The National Electric Safety Code requires that electrical facilities be maintained in operable condition, whether or not the facility is energized. Idle electrical facilities occur when the customer's need for power no longer exists but electrical equipment remains in place.

The District may, at their option, remove electrical facilities that have been idle for more than one (1) year at no cost to the customer. The District will provide notice to the customer prior to removing idle electrical facilities. Notice to the customer may be via phone, email, regular US mail or other communication method.

1. Idle Meters
 - a. For meters that have been idle for less than six (6) months, the District will re-energize the meter at no cost. For meters that have been idle for six (6) months or greater, the District will re-energize at no cost after a State of Washington L&I electrical inspection is passed. The District may choose to remove meters that have been idle for six (6) months or greater.
2. Idle Services
 - a. Overhead or underground service wire may be removed at the District's discretion if a service has not been active for one (1) year. If the service wire is removed, the customer will have to pay the standard fee to have it re-installed and obtain a State of Washington L&I electrical inspection.
3. Idle Infrastructure
 - a. Transformers and distribution overhead or underground primary facilities not serving load for two (2) years or more may be removed at the District's discretion. If a transformer or distribution facility is removed and the customer requests to have the service re-installed in the future, the cost to re-establish the service will be the responsibility of the customer.

The District has no obligation to remove facilities.

G. Under Utilized Electrical Equipment

The District reserves the right to exchange equipment to a size that meets the current demand when the equipment is not being utilized to its full capacity.

SECTION 11. LINE EXTENSIONS

A. General

The costs of line extensions, including costs of transformer(s), service installation charge(s) and meter cost(s), will be paid by the customer. The cost of the installation will include the cost of labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

All facilities installed by the District and paid for by the customer/developer will be owned and maintained by the District. These facilities include but are not limited to vaults, conduit, transformers, meters, secondary wire, fusing, and switching apparatus.

The customer will provide the District, without cost to the District, all easements the District may require for installation of overhead and underground facilities together with the rights of ingress and egress. All customer-provided installations and work will be done in accordance with the District's Service Requirements.

The customer will be responsible for cost of changes (including removals and relocations) of District facilities completed at the customer's request. Those costs will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work. The District will provide the customer an estimate of line extension costs.

B. Overhead Line Extensions

Customers requesting extension of overhead lines will be responsible for the costs of the extension. *See Section 12.*

C. Underground Line Extensions

1. New Single-Family Residence

When a new underground line extension serves a new single-family residence, the customer will provide and install all primary and secondary conduit and vault systems and be responsible for:

- a. the District's cost of the primary cable system and installation; and
- b. the installed costs of transformer(s), service installation charge(s) and meter cost(s).

The costs of the extension will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

2. New Residential Plats, Subdivisions, and Mobile Home Complexes with Individually Owned Lots

The customer/developer will provide all primary and secondary trenching, bedding, conduit, underground vaults, and backfilling as per the Service Requirements. All customer/developer costs are identified per *Section 12*. The costs of primary and secondary cable systems will include labor, transportation, overhead, materials, and other costs customarily incurred in

construction work and will be paid by the customer before the District provides the service. *See Section 12.*

In addition, the transformer kVA capacity charge(s), service installation charge(s), and meter charge(s) will be paid by the customer/developer for permanent service to the residence. Charges will be paid prior to the connection of the service.

The District's underground installation of primary cable, padmount transformers, padmount switchgear, and associated equipment will be located within the easement or right-of-way along the front of the lot in new residential plats and subdivisions.

The customer/developer has the option to provide and install a conduit and vault system to accommodate a communication network, enabling customers to connect to advanced communication services through the District's fiber backbone system. All installations must meet the District's Service Requirements.

3. Multi-Unit Dwellings, and Non-Residential Installations

Customer/developer will provide all primary and secondary trenching, bedding, conduit, underground vaults, and backfilling. In addition, the customer/developer will pay to the District the cost of the primary cable system and its installation. Service entrance wire and conduit from the transformer to the customer's panel will be installed and owned by the customer. The costs of the primary cable system will include labor, transportation, overhead, materials, other costs customarily incurred in construction work. The customer will pay prior to service connection for the installation of transformer(s) and meter(s), which will be owned and maintained by the District.

4. Manufactured Homes and Mobile Home Parks

Service under this provision will apply to trailer and mobile home complexes under single ownership (that is, other than individual ownership of each lot).

Customer will provide all trenching, bedding and backfilling, conduit, the vault and pad for the District's transformer, and all wiring and equipment from the load side of the secondary terminal vault. Customer will own and maintain customer installed equipment, except for primary conduit system and transformer pad. In addition, the customer/developer will pay the cost of the primary cable system to the District. The costs of the primary cable system will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work. The customer will pay prior to service connection for the installation of transformer(s) and meter(s), which will be owned and maintained by the District.

5. Recreational Vehicle Parks

Customer will provide all trenching, bedding and backfilling, a secondary terminal vault, including terminals, located adjacent to the District's transformer, pad and conduit, and all wiring and equipment from the load side of the secondary terminal vault. Customer will own and maintain customer installed equipment, except for primary conduit system and transformer pad. In addition, the customer/developer will pay the cost of the primary cable system to the District. Estimated costs of the primary cable system will include labor,

transportation, overhead, materials, and other costs customarily incurred in construction work. The Customer will pay prior to service connection for the installation of transformer(s) and meter(s), which will be owned and maintained by the District.

6. Agriculture Irrigation Facilities

The customer will provide and install all trenching, conduit, primary junction vaults, transformer vaults, backfilling, and secondary conductors as well as service entrance wiring and equipment. The customer will retain ownership and maintenance responsibility for customer-provided secondary service entrance wiring and associated equipment. The District will retain ownership and maintenance responsibility for the primary system, transformer(s) and meter.

In addition, the cost of transformer(s), primary cable and associated facilities, meter(s) and service installation charge(s) will be paid by the customer prior to connection of the service.

7. Commercial/Industrial Accounts

The customer will provide and install all trenching, electric conduit, communication conduit, primary junction vaults, transformer vaults, backfilling and secondary conductors, as well as service entrance wiring and equipment. The customer will retain ownership and maintenance responsibility for customer-provided secondary service entrance wiring and associated equipment. The District will retain ownership and maintenance responsibility for the primary system, transformer(s) and meter.

In addition, the cost of transformer(s), primary facilities, communication handholes, meter costs, and a service installation charge will be provided by the District and reimbursed by the customer prior to the connection of the service. The District will provide and install current transformers when required.

8. Conversion of Existing Overhead Lines to Underground

The customer will be responsible for the cost of changes (including removals and relocations) of District's facilities completed at the customer's request. Those costs will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

SECTION 12. SERVICE CHARGES

Service charges are based on District cost, and include, but are not limited to: labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

DESCRIPTION	CHARGE(S)
Account Set Up	\$25.00
Customer Connect / Reconnect	
8:30 a.m. to 4:45 p.m. (weekdays except holidays)	No charge
4:45 p.m. to 8:30 a.m. (weekdays)	\$150.00
Any time (weekends & holidays)	\$150.00
Customer Power Outage	\$150.00
Other than regular business hours, which may include one hour of labor from a licensed electrician. <i>See Section 7, Part G.</i>	
Disconnect for Non-Payment Fee	\$25.00
Disconnect at Transformer due to Meter Inaccessibility	\$150.00
Door Tag	\$25.00
Excess Secondary Cable	
In excess of 100 feet:	
Overhead	\$1.50 per foot
Underground	\$4.00 per foot
Meter Inaccessibility	\$25.00 per occurrence
An obstruction prohibiting a successful access of a meter such as overgrown foliage, shrubs, aggressive animal(s) or any objects blocking the meter.	
Meter Installation	
Self-contained meter (1 Phase)	\$150.00
Self-contained meter (3 Phase)	\$250.00
Current transformer CT Meter (1 Phase)	\$500.00
Current transformer CT meter (3 Phase)	\$800.00

DESCRIPTION	CHARGE(S)
Meter Tampering / Diversion	\$500.00 plus all costs incurred by the District to correct.
Meter Test (if discrepancy is 2% or less)	\$25.00
Opt-Out of AMI Meter Installation	\$90 one-time
Monthly Meter Reading Fee	\$15 per month
Reconnect Following Disconnect for Non-Payment	
8:30 a.m. to 4:45 p.m. (weekdays except holidays)	\$25.00
4:45 p.m. to 8:30 a.m. (weekdays)	\$150.00
Any time (weekends & holidays)	\$150.00
Returned Payments	\$30.00
Secondary Service Installation	
Single-phase, 400 amp, or less with self-contained meter base:	
Overhead	\$150.00
Underground	\$400.00
Temporary Service	
Metered	\$200.00, plus energy used
Unmetered	\$300.00
Transformer Installation	
All electric homes (12.5 kVA @ \$40.00/kVA)	\$500.00
Gas/electric homes (6.5 kVA @ \$40.00/kVA)	\$260.00
Large or remote home with dedicated transformer	District cost
Unauthorized Connects	\$500.00, per occurrence, plus all costs incurred by the District to correct

A. Field Engineering Services

A District field engineer will make one (1) engineering visit to a customer's site at no charge. Additional visits required by customer actions may result in a minimum charge of \$50.00 or the actual cost of the visit incurred by the District.

The District will develop the initial electric distribution system design, using the developer's subdivision or plat plan. A charge of \$50.00 per hour may be assessed to the customer if the design is substantially modified within 180 days of initial design.

B. Temporary Service

Unmetered temporary construction service is provided at a flat rate of \$300.00 for a 90-day period. This service may be extended for an additional 90-day period for an additional \$100.00. If temporary service is required for a period longer than 180 days, the District may require the service be converted to a metered temporary service. Alternatively, it may~~shall~~ be considered a permanent installation and customer will be responsible for payment of actual costs.

Metered temporary service may be provided at the discretion of the District. The one-time charge for metered temporary service is \$200.00 plus the cost of metered energy used. The customer will be billed monthly, in accordance with the appropriate Rate Schedule.

The customer will pay for all costs related to temporary service requiring the District to extend overhead or underground facilities or install transformers. *See Section 11.*

EXHIBIT A - RATE SCHEDULES

No. 1, Residential and Small Farm Service

AVAILABILITY:

Service under this schedule shall be available throughout the District’s service area for lighting and power to single family residences and farms. Separately metered services incidental to single family residential and small farm service may be served under this schedule.

The maximum size of any motor to be served under this schedule shall be limited to 10 horsepower.

TYPE OF SERVICE:

Normal service will be single phase, sixty-hertz alternating current at 120/240 volts. Three phase service and other voltages may be supplied where District facilities are available.

MONTHLY CHARGES:

<u>System Charge</u>		<u>Energy Charge</u>	
Single Phase	\$34.00	All kWh:	\$0.0673
Three Phase	\$58.72		

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills, and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s current Rules and Regulations for Electric Service.

EFFECTIVE MARCH 1, 2022

No. 2.0, Small General Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand is less than 50 kW at least 10 times during any calendar year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

<u>System Charge</u>		<u>Energy Charge</u>	
All Customers	\$39.56	All kWh:	\$0.0744

MINIMUM BILL:

The System Charge, but not less than \$0.85 per month per KVA of transformer capacity required to serve the load unless otherwise provided by contract.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills, and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's current Rules and Regulations for Electric Service.

EFFECTIVE MARCH 1, 2022

No. 2.1, Medium General Service

AVAILABILITY:

Service under this schedule shall be available throughout the District’s service area for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand equals or exceeds 50 kW at least 3 times during a calendar year and less than 300 kW at least 10 times during any calendar year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

<u>System Charge</u>	<u>Demand Charge</u>	<u>Energy Charge</u>
All Customers \$51.88	All kW \$8.26	All kWh
		April – August \$0.0364
		September – March \$0.0461

MINIMUM BILL:

The System Charge, but not less than \$0.85 per month per KVA of transformer capacity required to serve the load unless otherwise provided by contract.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each billing cycle.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

PRIMARY SERVICE DISCOUNT:

A primary service discount of \$0.25 per kilowatt on the demand charge may be allowed if the customer accepts service at primary voltage at a single delivery and metering point. The customer shall own and maintain all equipment on the load side of the system connection.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills, and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s current Rules and Regulations for Electric Service.

EFFECTIVE MARCH 1, 2022

No. 2.2, Large General Service

AVAILABILITY:

Service under this schedule shall be available throughout the District’s service area for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand equals or exceeds 300 kW at least 3 months in a calendar year and is less than 3,000 kW at least 10 times during any calendar year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

<u>System Charge</u>	<u>Demand Charge</u>	<u>Energy Charge</u>
All Customers \$69.26	All kW \$8.44	All kWh
		April - August \$0.0365
		September – March \$0.0455

MINIMUM BILL:

The System Charge, but not less than \$0.85 per month per KVA of transformer capacity required to serve the load unless otherwise provided by contract.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each billing cycle.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

PRIMARY SERVICE DISCOUNT:

A primary service discount of \$0.25 per kilowatt on the demand charge may be allowed if the customer accepts service at primary voltage at a single delivery and metering point. The customer shall own and maintain all equipment on the load side of the system connection.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills, and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s current Rules and Regulations for Electric Service.

EFFECTIVE MARCH 1, 2022

No. 2.3, Industrial Service

AVAILABILITY:

Service under this schedule shall be available throughout the District’s service area for lighting and power to industrial loads where measured demand equals or exceeds 3,000 kW at least 3 months in a calendar year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

<u>System Charge</u>	<u>Demand Charge</u>	<u>Energy Charge</u>
All Customers \$486.70	All kW \$8.67	All kWh
		April – August \$0.0363
		September – March \$0.0456

MINIMUM BILL:

The System Charge, but not less than \$0.85 per month per KVA of transformer capacity required to serve the load unless otherwise provided by contract.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each billing cycle.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

PRIMARY SERVICE DISCOUNT:

A primary service discount of \$0.25 per kilowatt on the demand charge may be allowed if the customer accepts service at primary voltage at a single delivery and metering point. The customer shall own and maintain all equipment on the load side of the system connection.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills, and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s current Rules and Regulations for Electric Service.

EFFECTIVE MARCH 1, 2022

No. 2.4, New Large Industrial Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power service to new large industrial loads where power requirements equal or exceed 3,000 kW served under a power sales contract with the District.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

New Large Industrial Service customers will be served at rates negotiated and determined under a contract with the District based on specific customer needs and loads.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills, and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's current Rules and Regulations for Electric Service.

THIS RATE SHALL BE APPLICABLE ONLY TO NEW LARGE INDUSTRIAL LOADS BEGINNING SERVICE ON OR AFTER SEPTEMBER 1, 2015

No. 3, Small Agriculture Irrigation Service

AVAILABILITY:

Service under this schedule shall be available throughout the District’s service area for agricultural irrigation and agricultural drainage pumping installations of less than 300 horsepower, and uses incidental thereto.

TYPE OF SERVICE:

Three phase, sixty-hertz alternating current at available secondary voltage. At the discretion of the District, single phase service will be provided where no single motor exceeds 10 horsepower.

MONTHLY CHARGES:

Demand Charge

All kW: \$7.81

Energy Charge

All kWh:

April – August \$0.0321

September – March \$0.0526

MINIMUM BILL:

The minimum annual charge shall be \$7.02 per horsepower per year.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

DELIVERY POINT:

Above rates are based upon service to the entire installation through a single delivery and metering point. Service at other delivery points or at different phase or voltage will be separately metered and billed.

BILLING AND TERMS OF PAYMENT:

Bills are computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amount for the first delinquent month; and for subsequent delinquent months, there will be a two percent (2%) charge assessed each and every month thereafter (compounded) until bill is paid in full.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s Rules and Regulations for Electric Service.

EFFECTIVE MARCH 1, 2022

No. 4, Large Agriculture Irrigation Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for agricultural irrigation and agricultural drainage pumping, and uses incidental thereto, where installations served by one meter are of 300 horsepower or larger.

TYPE OF SERVICE:

Three phase, sixty-hertz alternating current at available secondary voltage.

MONTHLY CHARGES:

<u>Energy Charge</u>		<u>Demand Charge</u>	
All kWh		All kW	\$9.51
April - August	\$0.0320		
September - October	\$0.0437		
November - March	\$0.0527		

MINIMUM BILL:

The minimum annual charge shall be \$8.54 per horsepower per year.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

DELIVERY POINT:

Above rates are based upon service to the entire installation through a single delivery and metering point. Service at other delivery points or at different phase or voltage will be separately metered and billed.

BILLING AND TERMS OF PAYMENT:

Bills are computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amount for the first delinquent month; and for subsequent delinquent months, there will be a two percent (2%) charge assessed each and every month thereafter (compounded) until bill is paid in full.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's current Rules and Regulations for Electric Service.

EFFECTIVE MARCH 1, 2022

No. 5, Street Lighting Service

AVAILABILITY:

Service under this schedule shall be available to cities, towns, Franklin County and State of Washington installations located in the District’s service area upon receipt of an authorized lighting design under this schedule and under contracts based thereon.

APPLICABLE:

This street lighting schedule will be applicable to the service of lighting systems for public streets, alleys, and thoroughfares. Public grounds service existing prior to July 27, 1977, may be provided under this schedule. This schedule of charges for street lighting includes energy only. Any work performed and material furnished by the District in relamping fixtures, making repairs, alterations, changes and additions to existing systems will be billed at actual cost plus overhead to the responsible party.

SPECIFICATIONS:

Lighting systems supplied and installed by the developer/customer shall meet all requirements of the District’s current Standard Specifications for Street Light Construction Lighting systems will be supplied at voltages and locations approved by the District.

MONTHLY RATES:

Customer Owned or District Owned

High Pressure Sodium	Energy Only	All other lighting types will be charge using the following calculation:
100 Watt	\$3.93	<p style="text-align: center;">Watts x average hour (335) x 0.085 per kWh</p> <p style="text-align: center;">Example: 100 Watts x 335 hours = 33,500 watt hours 33,500/1000 = 33.5 kWh 33.5 kWh x 0.085 = \$2.8475</p>
150 Watt	\$5.35	
200 Watt	\$7.12	
250 Watt	\$8.40	
400 Watt	\$13.24	
Metered 0.085 per kWh		

BILLINGS AND TERMS OF PAYMENT:

Street lighting will be billed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills, and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s current Rules and Regulations for Electric Service.

EFFECTIVE MARCH 1, 2022

No. 6, Security Lighting Service

AVAILABILITY:

100 Watt High Pressure Sodium (HPS) lights are available to residential, general service, and irrigation customers. Lights may be added only to existing accounts.

MONTHLY CHARGES:

Type	Monthly Rate	Relamping	Energy Only	KWh/Mo.
175 Watt MV	\$7.90	\$1.63	\$3.28	70
250 Watt MV	\$9.13	\$1.63	\$4.68	100
400 Watt MV	\$11.88	\$1.63	\$7.50	160
1000 Watt MV	\$22.24	\$1.63	\$18.72	400
100 Watt HPS	\$7.02	\$1.70	\$1.63	35
150 Watt HPS	\$8.02	\$1.70	\$2.43	52
200 Watt HPS	\$9.66	\$1.70	\$3.18	68
250 Watt HPS	\$12.18	\$1.70	\$3.93	84
400 Watt HPS	\$16.39	\$1.70	\$6.70	143

Light Types: HPS = High Pressure Sodium, MV = Mercury Vapor

CONDITIONS OF SERVICE:

The District will replace and maintain lamps and control equipment. The light will be installed on a District distribution pole, where space is available.

BILLINGS AND TERMS OF PAYMENT:

Bills will be computed at monthly or bimonthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills, and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's current Rules and Regulations for Electric Service.

EFFECTIVE MARCH 1, 2022

RESOLUTION 1374

**A RESOLUTION OF THE BOARD OF COMMISSIONERS
OF PUBLIC UTILITY DISTRICT NO. 1, OF FRANKLIN COUNTY, WASHINGTON
APPROVING REVISED RULES AND REGULATIONS FOR ELECTRIC SERVICE
AND SUPERSEDING RESOLUTION 1355**

WHEREAS, Public Utility District No. 1 of Franklin County (the District) has developed the Rules and Regulations for Electric Service (Rules and Regulations), that documents the basis and conditions under which, and at what cost, District customers receive electric service; and

WHEREAS, the Rules and Regulations assists the District in meeting requirements of *RCW 19.29.A.020, Disclosures to Retail Electric Customers*; and

WHEREAS, in accordance with the District's mission and vision statements, and consistent with sound business principles, staff drafted proposed revisions to the Rules and Regulations that reflect current policy and practice and maintain consistency of reference; and

WHEREAS, the proposed Rules and Regulations have been reviewed by the Board of Commissioners (the Commission), now therefore

BE IT RESOLVED, that the Commission approves the revised Rules and Regulations, in substantially the form attached to this Resolution as Exhibit A; and

BE IT FURTHER RESOLVED, that the Commission authorizes the General Manager, or her designee, to approve minor administrative changes as required to keep the document current with District policy and practice; and

BE IT FURTHER RESOLVED, that these Rules and Regulations will supersede all previous versions.

BE IT FURTHER RESOLVED, that Resolution 1355 is superseded.

ADOPTED by the Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington at an open public meeting this 28th day of June 2022.

Roger Wright, President

William Gordon, Vice President

Stuart Nelson, Secretary

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SECTION 1. GENERAL INFORMATION

A. Purpose

In accordance with the Public Utility District No. 1 of Franklin County's (the District) mission and vision statements and consistent with sound business principles, it is the intent and purpose of these Rules and Regulations for Electric Service (Rules and Regulations), as set forth herein, to assure that all customers of the District receive uniform and equitable consideration when acquiring electric services.

B. Scope

These Rules and Regulations are, by reference, a part of all applications and agreements for delivery of electric power. They are equally binding on the District and its customers. Copies of the Rules and Regulations are available at the District's Administration Building during the business hours of 8:30 a.m. and 5:00 p.m., Monday through Friday except holidays, and anytime on the District's Website at <https://www.franklinpud.com/index.php/who-we-are/rules-regulations/>

C. Revision

These Rules and Regulations may be revised, amended, or otherwise changed at any time by the District. These Rules and Regulations supersede all previous versions.

D. Conflict

In case of conflict between any provisions of the Rate Schedules and the Rules and Regulations, the provisions of the Rate Schedules will prevail. *See Exhibit A.*

E. Protection of Customer Information

The District is required to maintain the personal information of its customers in a secure environment. The District only shares customer information with third parties when it is necessary to conduct essential business functions (such as bill processing services), and in those instances the District holds third party vendors to the same standards regarding customer information as it holds itself. The District does not sell, rent, or trade customer personal information to any other third party, however, the District may disclose customer personal information if required by law. The Customer Privacy Rights Statement is available on the District's Website at <https://www.franklinpud.com/index.php/who-we-are/customer-privacy-rights-statement/>

F. Public Disclosure

Customer information including employer, address, email address, telephone number, credit card number, social security number, driver's license number, bank account number, and other personal information are exempt from public disclosure. However, information regarding the amount of monthly kilowatt hours (kWh) used at a certain address, and the amount of billing for that usage may be disclosed to the public.

Requests for customer information from law enforcement agencies must state in writing that the particular customer to whom the records pertain is suspected of having committed a crime, cite

the authority for the request under RCW 42.56.335, and state that the agency has a reasonable belief that the records could help determine whether the suspicion is true.

A customer can request that the information contained in his or her account be opened to realtors, selling agents, or others by giving written authorization to the District.

G. Electronic Payments

The District offers customers the ability to make payments by credit card, debit card, and electronic checks through services provided by a third-party payment processing vendor. The District is not directly involved in the processing of these payments. Customers using these services are subject to the vendor's terms and conditions.

H. Wholesale Broadband Service

The District owns and operates a broadband telecommunications network that is an integral component of its electric system. The broadband telecommunications network is a fiber optic and wireless network and excess capacity is sold wholesale to Retail Service Providers. The District shall determine the availability of capacity on its broadband telecommunications network as requests are made for use of the broadband telecommunications network.

I. Exceptions

Any exceptions to these Rules and Regulations must have the written approval of the District's Auditor or designee.

SECTION 2. RESIDENTIAL AND SMALL FARM ELECTRIC SERVICE

A. Application for Service

Prospective customers requesting Residential and Small Farm Service Rate electric service are required to furnish the District the following:

1. full name, mailing address, and service address;
2. an active telephone number where the customer can be contacted;
3. any one of the following:
 - a. a valid social security number,
 - b. a valid government-issued photo identification, such as a Driver's License, that has been issued by a governmental body located within the United States, or
 - c. a valid Passport issued by any country;
4. notification of any life support equipment being used by any occupant(s) residing at service address; and
5. if renting, a lease or rental agreement when requested by the District.

B. Account Set Up Charge

An account set up charge will be billed on the first bill. Additional terms and conditions for account set up charges are listed below:

1. The District will charge \$25.00 for the first account and \$5.00 for each additional account when the same customer or owner applies for service for several accounts:
 - a. at the same address; and
 - b. at the same time.
2. The District will not apply account set up charges in the following cases:
 - a. changes in name on an account when there is no change in occupancy or service address;
 - b. when an account is transferred to the owner/manager's name under the Agreement to Provide Continuous Electric Service (Owner Agreement). *See Section 7, Part I*; or
 - c. when an account is for temporary or construction service.

C. Deposits

A deposit, not to exceed \$500.00, is required for all new residential accounts at the time of application for service. The deposit amount is based on the estimated charges that would accrue from the two (2) billing periods that have the highest kWh usage in the last twelve (12) months the service address was occupied.

Deposits are due before electric service is provided. At its discretion, the District may allow the customer to make payment arrangements at the time of application. Any unpaid deposit will be included on the first bill. Service may be discontinued if the payment arrangements are broken.

The District may waive the deposit requirement if:

- the OnLine Utility Exchange validates and approves the customer's payment history; or
- a customer provides a reference from an electric utility indicating a satisfactory payment history of at least twelve (12) consecutive months within the past thirty six (36) months. The reference must include the utility name, address and phone number to enable verification by the District.
- a customer enrolls in the "Pay As You Go" program. See *Section 2. Part I* for more information.

Customers who maintain a satisfactory payment history for twelve (12) consecutive months or more will receive a deposit refund in the form of a credit to the account. The District will not be responsible to the customer for accruing or applying interest to deposits.

The District may assess an additional deposit of \$200.00 per incident from active customers if service is physically disconnected for non-pay. The customer's deposit on record may be capped at an amount equal to the sum of the two (2) highest bills in the most recent twelve- (12) month period.

Deposits will be applied to the account(s) upon termination of service and the remaining balance, if any, refunded to the customer.

D. Billing

The first bill will include the new account set up charge(s), any remaining unpaid deposit(s), and all applicable charges related to electric service(s). If the first billing period is less than ten (10) days of service, a bill will not be issued until the following month. The System Charge will be prorated for the number of days of service during the first bill period.

Electric service is billed on a monthly basis. Some variation in billing periods may occur as service is not measured or billed on a specific day.

District billings are due and payable on receipt and are delinquent twenty (20) days after the billing date. The District will issue a Final Notice to customers that have a delinquent balance due. The District will disconnect electric service on delinquent accounts approximately ten (10) days from the date the Final Notice was issued if payment has not been received or payment arrangements have not been made.

Customers may contact the Customer Service Credit Department for consideration of payment arrangements if they are unable to pay a monthly bill or delinquent balance. Payment arrangements are made at the discretion of the District. Customers with an outstanding balance in excess of \$300.00 may be required to make an immediate payment of at least 50% of the outstanding balance before establishing a payment arrangement. Broken payment arrangements are subject to disconnection of electric service for active accounts or assignment to a collection agency for closed accounts without further notice to the customer.

Disconnection of delinquent accounts during the period from November 15 through March 15 are subject to the requirements of RCW 54.16.285.

E. Discontinuance of Service

The customer must notify the District at least five (5) business days in advance of the date service is to be discontinued (end-service date). The customer is also required to provide the District a forwarding address for any future mailings such as the final bill. The District will read the meter as close as possible to the end-service date. The District reserves the right to estimate the bill if unable to obtain a final meter reading. The System Charge will be prorated for the number of days of service during the final bill period.

When notification is made, the District will make reasonable efforts to:

1. validate the identity and authority of the individual making such notification;
2. verify address where service is being terminated;
3. obtain name and forwarding address for future mailings; and
4. verify if service address will remain occupied or vacant.

If the service address will remain occupied, the District will make a reasonable effort to notify the new occupants of discontinuation of service to allow the new occupants an opportunity to sign up for service.

Discontinuance of service for any cause does not release the customer's obligation to pay for energy received, or from charges specified in any existing contract.

The District may discontinue service due to unsafe conditions of the customer's facilities. Restoration of service requires Washington State Department of Labor and Industries (L&I) approval. If service has been disconnected for a period of six (6) months or longer the District will require a Washington State Department of L&I inspection.

F. Change of Occupancy

It is the responsibility of the customer (account holder, co-applicant, spouse, domestic partner, or roommate) to notify the District when they have moved from the premise and are no longer using electric service at that location.

The customer will give notice of change of occupancy to the District five (5) business days prior to change, when such change of occupancy or legal action affects services being provided by the District. The customer of record is responsible to pay for all service supplied until final reading can be obtained and account has been closed.

G. Budget Payment Plan Billing

The District's Budget Payment Plan (budget plan) is an option offered for the customer's convenience. The budget plan allows customers to pay an equal amount every month. Customers must have a zero (0) balance on their account to begin participation in the budget plan. The District requires customers establish a minimum of six (6) months of electric usage before signing

up. Customers may participate in the District's budget plan by contacting the Customer Service Department.

The budget plan's equal payments are based on the average of the previous twelve (12) months electric usage for the service address. The usage is summarized and then divided into twelve (12) equal payments to establish the initial payment amount. The District will evaluate the customer's budget plan periodically or at a minimum every March and September and adjust the budget plan amount accordingly.

While the budget plan amount is the amount due each month, the customer is responsible for the actual electric usage. The monthly bill will reflect the actual electric usage balance, and the amount due will be the budget plan amount.

The District may remove a customer from the budget plan if payments made are less than the established budget plan amount or not current. The District will notify the customer that their account has been removed from the budget plan. Once removed, the full account balance will become due and payable on its regular collection cycle and the District's collection procedures will apply. Customers that are removed from the budget plan must have a zero (0) balance before they can be reinstated.

H. Low-Income Rate Discounts and Other Assistance Options

The District offers a discounted rate for Low-Income Senior Citizens who are District customers, and Low-Income Persons with a disability who are customers of, or who reside with a customer of, the District with electric service under Rate Schedule 1, Residential and Small Farm Service.

Customers can apply for either low-income rate discount at any time by completing the application and meeting the specified income eligibility criteria. Only one rate discount will be applied to the customer's account regardless of whether they qualify for both. Only the customer's primary service address will receive the discount. Additional assistance information is provided below:

Low-Income Senior Citizen Rate Discount:

1. A Low-Income Senior Citizen is defined as a person:
 - a. who is sixty-two (62) years of age or older; and
 - b. whose total annual income for the previous calendar year, including that of his/her spouse or co-tenant, is at or below a defined income eligibility criteria.
2. Income eligibility criteria for the Low-Income Senior Citizen Discounts are as follows:
 - a. Annual income above 125% and at or below 175% of the federally established poverty level receives a 15% electric rate discount.
 - b. Annual income at or below 125% of the federally established poverty level receives a 30% electric rate discount.

Low-Income Disabled Citizen Rate Discount:

1. A Low-Income Disabled Citizen is defined as a person:
 - a. who qualifies for special parking privileges under RCW 46.19.010(1) (a) through (h);
 - b. is a blind person as defined in RCW 74.18.020(4); or

- c. is a disabled, handicapped or incapacitated person as defined under any other existing state or federal program.

2. Income eligibility criteria for the Low-Income Disabled Citizen Rate is as follows:

- a. Annual income, including that of his/her spouse or co-tenant, is at or below 125% of the federally established poverty level receives a 30% electric rate discount.

The District requires customers receiving either discount to verify they continue to meet the eligibility criteria annually or upon request of the District. Customers unable to verify eligibility requirements within sixty (60) days of the District's request will be removed from the rate discount program.

Other Assistance Options:

A customer may qualify for assistance in paying their electric bill by contacting the following organizations:

- a. Benton Franklin Community Action Connections (CAC)..... 509-545-4065
- b. WA State Department of Social and Health Services 509-735-7119
- c. St. Vincent de Paul..... 509-544-9315

For information on other assistance programs that may be available, please contact the Customer Service Department at 509-547-5591.

I. Pay As You Go Program

The District’s Pay As You Go Program is a way for customers to have greater control over their electric bills. The Pay As You Go Program allows residential customers to prepay for their electric usage. By purchasing electricity in advance, customers can plan their budget and closely monitor their usage. Enrollment is voluntary and there are no additional costs or fees for customers who participate.

- 1. Customers will not be assessed a deposit when signing up for service.
- 2. Customers with an existing deposit can transition to the Pay As You Go Program and apply the deposit to their account.
- 3. Customers will receive daily electronic notifications to closely monitor and manage their account.
- 4. Customers who are part of the Pay As You Go Program will not be charged late fees, disconnect fees or reconnect fees.

The daily cost of electricity will be calculated using the Residential and Small Farm Service rate schedule. Daily costs will include a system charge, cost of electric usage and tax. The system charge will be calculated by dividing the monthly system charge by 30. Each day the calculated daily cost will be deducted from the account balance (referred to as the prepaid balance). When the prepaid balance falls below a zero balance the meter will be disconnected. Disconnections will occur seven days a week. The meter will automatically reconnect once payment is made.

Customers are responsible for notifying the District of changes to any contact information, including telephone numbers, email addresses, and mailing addresses in order to stay aware of account balances and usage alert information

Customers who elect to enroll in the Pay As You Go Program remain subject to all District policies and requirements. The District's billing dispute process is available to customers to resolve Pay As You Go account decisions, including the right to contest a disconnection of service.

SECTION 3. OTHER ELECTRIC SERVICE

A. Application for Service

The delivery of electric service by the District and its acceptance by the customer will be deemed to constitute an agreement with and acceptance of the District's policies, including these Rules and Regulations.

Customers requesting service from District Rate Schedules other than the Residential and Small Farm Service Rate, shall furnish the following:

1. full name, mailing address, and service address;
2. an active telephone number where the customer can be contacted;
3. name of business as registered with the state;
4. business entity type, such as corporation, partnership, LLC;
5. Federal Tax ID number, if requested; and
6. UBI or current local business license.

For locations with existing electric service, the customer must notify the District at least five (5) business days in advance of the date service is to begin (start-service date).

Electric service for new construction connections are subject to the District's Electrical Service Requirements (Service Requirements) and schedule. Copies of the Service Requirements are available at the District's Administration Building between the business hours of 8:30 a.m. and 5:00 p.m., Monday through Friday except holidays, and anytime on the District's Website at <https://www.franklinpud.com/index.php/engineering-services/electrical-service-requirements-document/>

Large industrial or commercial contracts for electric service may be individually written, and will contain such provisions and stipulations as may be necessary or desirable to protect the interests of both the District and customer.

B. Discontinuance of Service

The customer must notify the District at least five (5) business days in advance of the date service is to be discontinued (end-service date). The customer is also required to provide the District a forwarding address for any future mailings such as the final bill. The District will read the meter as close as possible to the end-service date. The District reserves the right to estimate the bill if unable to obtain a final meter reading.

When notification is made, the District will make reasonable efforts to:

1. validate the identity and authority of the individual making such notification;
2. verify address where service is being terminated;
3. obtain name and forwarding address for future mailings; and
4. verify if service address will remain occupied or vacant.

If the service address will remain occupied, the District will make a reasonable effort to notify the new occupants of discontinuation of service to allow the new occupants an opportunity to sign up for service.

Discontinuance of service for any cause does not release the customer's obligation to pay for energy received, or from charges specified in any existing contract.

The District may discontinue service due to unsafe conditions of the customer's facilities. Restoration of service requires Washington State Department of L&I approval. If service has been physically disconnected for a period of six (6) months or longer the District will require a Washington State Department of L&I inspection.

C. Change of Occupancy

It is the responsibility of the customer (business, account holder, co-applicant, spouse, domestic partner, or roommate) to notify the District when they have moved from the premise and are no longer using electric service at that location.

The customer will give notice of change of occupancy to the District five (5) business days prior to change, when such change of occupancy or legal action affects services being provided by the District. The customer of record is responsible to pay for all service supplied until final reading can be obtained and account has been closed.

D. General & Industrial Service Deposits, Rate Schedules 2.0 to 2.4

A deposit is required from new accounts covered in these Rate Schedules. The District sets the deposit amount at the estimated charges that would accrue from the two (2) highest billing periods during the previous consecutive twelve (12) months. The District may periodically review the deposit for adequacy and adjust if necessary. Deposits are due before electric service is provided.

The District may waive the deposit requirement if the customer can provide:

- an acceptable credit report; or
- financial documents (i.e. financial statements or tax returns) covering the most recent two (2) year period that indicate profitable operations during that period.

Customers who maintain a satisfactory payment history for twenty-four (24) consecutive months or more may receive a deposit refund in the form of a credit to the account. The District will not be responsible to the customer for accruing or applying interest to deposits.

The District may assess an additional deposit per incident from active customers if service is physically disconnected for non-pay. The customer's deposit on record may be capped at an amount equal to the sum of the two (2) highest bills in the most recent twelve (12) month period.

Deposits will be applied to the account(s) upon termination of service and the remaining balance, if any, refunded to the customer.

E. Irrigation Rate Deposits, Rate Schedules 3.0 and 4.0

The District will require new accounts covered under the Agricultural Irrigation Rate Schedules to select one of the deposit options below.

1. Prepayment of a Deposit Amount.

A deposit is required for all new irrigation accounts at the time of application for service. The deposit amount is based on the estimated charges that would accrue from the two (2) billing periods that have the highest kWh consumption in the last twelve (12) months the service location was being utilized.

2. Bank Letter of Credit.

Customer supplies an irrevocable Letter of Credit issued by a financial institution to guarantee payment of the estimated annual electric service bill as determined by the District. If the Letter of Credit amount becomes insufficient during the irrigation season, the customer must obtain an increase to the credit line to cover the remaining anticipated electric service bills for that season.

3. Automatic Payment.

Customer signs up for automatic payment on the account using either direct draft from the customer's bank account, ACH or with a valid credit card having an available balance of not less than the highest amount billed in any one month. If the customer selects this option and an automatic payment is declined at no fault of the District, the customer must provide the deposit using either option #1 or #2 in this section.

At the discretion of the District, the Customer Service Manager may stipulate a payment and security arrangement with a customer as necessary or desirable to protect the interest of both the District and the customer.

Customers who maintain a satisfactory payment history for twenty-four (24) consecutive months or more may receive a deposit refund in the form of a credit to the account. The District will not be responsible to the customer for accruing or applying interest to deposits.

The District may assess an additional deposit per incident from active customers if service is physically disconnected for non-pay. The customer's deposit on record may be capped at an amount up to the equivalent of the sum of the two (2) highest bills in the most recent twelve (12) month period.

Any deposits collected will be applied to the account(s) upon termination of service and the remaining balance, if any, refunded to the customer.

SECTION 4. APPLICABILITY OF RATE SCHEDULES

A. Additional Rate Information

District Rate Schedules are based upon electric service requirements, environmental considerations, and cost. Rate Schedules are set and adopted by the District's Commission and establish charges for electric service according to classification. Public notices of rate hearings will be printed in the newspaper and published on the District's website. *See Exhibit A.*

The Residential and Small Farm Service Rate may be applicable to single family farm dwellings, including shops, machine sheds, barns, domestic pumps, and other electric energy used on the farm for all ordinary processing of crops or products of the farm, where such crops or products are produced on the farm operated by the customer.

The appropriate General Service Rate will be applied to electric energy used on farms when the electric service is used for:

1. Processing or feeding, for resale or for hire, of crops, products or livestock not produced on the customer's own farm.
2. Continuous production of salable articles, other than normal farm products, or for any distinctly commercial or industrial process, or for any operation substantially greater than usual farm operations.

If any of the General Service Rate Schedules are applied, the customer may obtain the Residential and Small Farm Rate for the strictly domestic and farm uses by separating the services and providing for installation of separate metering equipment as outlined in the Service Requirements. The customer is responsible for meter installation costs.

B. Commercial Uses of Portions of Single Family Residence

In a dwelling regularly used for any commercial purpose, the customer may wire for separate metering of the residential and commercial portions of the building. Otherwise, the General Service Rate will apply to the entire building. In the event there are no employees, other than the occupant(s), and the commercial use is estimated to be less than 25% of the total use, the Residential and Small Farm Rate may apply to the entire building.

SECTION 5. BILLINGS AND CHARGES

A. Determination of Rate Schedules

The District publishes equitable and nondiscriminatory rate schedules for each class of service which adequately compensates the District for costs associated to provide that class of service. The District selects the applicable rate schedule at the initiation of electric service. *See Exhibit A.*

Customers cannot transfer from one rate schedule to another or temporarily disconnect their service to avoid or minimize seasonal charges, demand charges or other applied charges. Transfers from one class of service to another should not occur more often than once in a twelve-month period and only if conditions warrant such a change as outlined in the District's Rate Schedules.

B. Billing Period

Electric service is billed on a monthly basis. Some variation in billing periods may occur as service is not measured or billed on a specific day.

C. Minimum Bill

The minimum bill amount is specified in each rate schedule, unless otherwise provided by contract.

D. First Bill

The first bill will include the new account set up charge(s), unpaid deposit(s), and all applicable charges related to electric service(s). If the first billing period is less than ten (10) days of service, a bill will not be issued until the following month. The System Charge will be prorated for the number of days of service during the first bill period.

E. Final Bill

The customer must notify the District at least five (5) business days in advance of the date service is to be discontinued (end-service date). The customer is also required to provide the District a forwarding address for future mailings such as the final bill. The District will read the meter as close as possible to the end-service date. The District reserves the right to estimate the bill if unable to obtain a final meter reading. The System Charge will be prorated for the number of days of service during the final bill period.

F. Estimated Bill

If for any reason a meter reading is not obtained for any particular period, the District may estimate a meter read. The resulting estimated bill will be based on the usage history at that address. Estimated meter reads will be adjusted to actuals once a meter read is obtained. If the customer receives a bill containing an estimated read and would like an actual read to validate the estimate, they can contact the Customer Service Department.

If de-energizing a transformer is required for District maintenance and/or repair; and the customer is unwilling to accommodate the District's request, then the customer agrees to the District's reasonable estimate based on the customer's historical usage.

G. Bill Adjustments

The District may adjust any bill when it has determined that a billing error has occurred and will revise such bill on the basis of the best evidence available.

All adjustments will be for a period of no more than three (3) years from date the error occurred except as approved by the Commission. In cases where an under billing is the result of false or inaccurate information provided or procured by the customer, this limitation shall not apply.

Bill adjustments may be waived by the District when the cost of recovery makes it uneconomical.

H. Bill Hearings

Customers may discuss or dispute a bill or service matter with a Customer Service Specialist at any time during the District's business hours. If unresolved, the customer may request a meeting with the Customer Service Manager. If still unresolved, the customer may request a hearing with the District's designated Hearing Officer. The request must be made no later than five (5) business days after the initial meeting with the Customer Service Manager. The hearing will be scheduled at a mutually convenient time. The Hearing Officer will render a written decision within ten (10) business days following the hearing. Further appeals can be done as per RCW 19.29A.020.

I. Service Charges

Service charges are determined based on District cost and include but are not limited to the following:

1. establishing service accounts;
2. transferring service from one address to another;
3. door tagging to collect on a delinquent account;
4. door tagging to notify of need to sign up for service;
5. disconnecting or reconnecting service for non-payment;
6. disconnecting service for fraudulent use;
7. disconnecting service for non-compliance with these Rules and Regulations;
8. testing a meter at the customer's request; or
9. failure to give access to meter(s).

For additional charges see *Section 12. Service Charges*.

J. Collections

The District will take action as permitted by law for the enforcement and collection of all bills or other charges. The District may transfer any delinquent bill(s) or unpaid charge(s) owed by the customer to an existing or new service account of the customer. *See Section K.*

District bills are due and payable on receipt and are delinquent twenty (20) days after the bill date. Terms of payment are provided in the District's Rate Schedules. Failure to receive a bill will not release the customer from obligation of payment. The District may refuse to connect or may disconnect service for violation of any of its policies or these Rules and Regulations.

K. Transfer of Previous Charges from Unpaid Accounts

The District may transfer to an existing or new service account any delinquent bill(s) or unpaid charge(s) owed to the District. The transferred balance will be considered part of the customer's obligation to the District as if the delinquent or unpaid balance had been incurred at the present service address. The District may permit payment arrangements on such transferred balances. *See Section 6, Part D.*

The District may apply any payment received from the customer or by agencies toward the customer's transferred balance.

The District will make reasonable efforts to notify the customer of unpaid balances discovered by the District, including the dates and location of the service, the District's regulations concerning transferred balances, and the possibility of disconnection of service.

If it is determined that a customer who has an outstanding balance from a previous account with the District is receiving benefit of electric service through a different account with the District, but not in his or her name, the outstanding balance may be transferred to the active account.

L. Demand Billing

The term "demand" as used herein or in the District's Rate Schedules, refers to the highest average demand over any thirty (30) minute period each billing cycle. Demand billing will be on the basis stated in individual Rate Schedules. *See Exhibit A.*

Service to demand accounts will be billed for actual demand charges.

M. Tax Adjustment

The amount of any tax levied on the revenues of the District, or assessed on the basis of meters or customers, or on the volume of energy purchased or sold, will be added to the energy charge to the customer. Any such tax adjustment will continue in effect only for the duration of such taxes.

SECTION 6. COLLECTION PROCEDURES AND PAYMENTS

A. Disconnect / Delinquent Accounts

District bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. The District will issue a Final Notice to customers that have a delinquent balance due. The District will disconnect electric service on delinquent accounts approximately ten (10) days from the date the Final Notice was issued if payment has not been received or payment arrangements have not been made. *See Part D.*

The District will attempt to contact the customer prior to disconnect by either mail, telephone, and/or notice delivered to the address. A customer must pay the past due amount in full at least 24 hours prior to the disconnect date to avoid potential interruption of service. The District will not schedule disconnections for non-payment on delinquent accounts the day before, the day of, or the day after a District observed holiday.

If the District is unable to disconnect the service due to inaccessibility of the meter, the District will disconnect service at the transformer. Additional charges may apply. *See Section 12.*

B. Payment of Services

Where two or more persons enter into an account for electric service, such person(s) will be jointly and individually liable on such account and will be billed by means of a single monthly bill mailed to the primary applicant.

When a person or business (account holder, co-applicant, spouse, domestic partner, or roommate) is occupying or residing at a premise receiving electric service from the District, that person or business is presumed to have used the electric service and is considered a customer of the District. Such person or business will be equally responsible for payment of the bills for electric service accumulated during the period of occupancy. It is the customer's responsibility to notify the District when they have moved from the premise and are no longer using electric service at that location.

Whether or not the District obtained a joint application, where two or more persons are living in the same residence and benefit from the electric service provided by the District, they will be jointly and individually liable for the bill for electric service supplied.

The delivery of electric service by the District and its acceptance/usage by the customer shall be deemed to constitute an agreement with, and acceptance of the District's policies, including these Rules and Regulations.

C. Collection of Unpaid Closed Accounts

Customers that have terminated service with the District and have a delinquent balance due after thirty (30) days will be issued a Final Bill Notice allowing the customer ten (10) days to pay in full or make payment arrangements. If the account is not paid in full and payment arrangements have not been made, it will be presented to the Commission for approval to assign to a collection agency for legal action.

Once assigned to a collection agency, the customer must pay their outstanding District debt with the assigned collection agency before a new service account can be opened or to avoid disconnection of current service.

D. Payment Arrangements

Customers may contact the Customer Service Credit Department for consideration of payment arrangements if they are unable to pay a monthly bill or delinquent balance. Payment arrangements are made at the discretion of the District. Customers with an outstanding balance in excess of \$300.00 may be required to make an immediate payment of at least 50% of the outstanding balance before establishing a payment arrangement. Broken payment arrangements are subject to disconnection of electric service for active accounts or assignment to a collection agency for closed accounts without further notice to the customer.

E. Remote Disconnection/Reconnection of Service

Service disconnection and reconnection will be done remotely when possible. Any service that has been disconnected for non-payment will be automatically reconnected without notice to the customer when sufficient payment is made to restore the service.

SECTION 7. CUSTOMER RESPONSIBILITIES

A. Customer's Responsibility for District's Property

The customer is responsible for taking all reasonable and proper precautions to prevent damage to the District's property on the customer's premises. Any customer or person damaging, removing, disconnecting or otherwise interfering with property belonging to the District will be subject to prosecution under law. The customer shall provide space for and exercise proper care to protect the District's property on customer's premises. This shall include meters, premises gateway devices, instrument transformers, wires, conduits and other property installed by the District. In the event of loss or damage to the District's property due to customer's neglect of the above, the District may collect from the customer the cost of repairs or replacement. The customer shall not enter, make repairs, operate equipment or tamper with the District's property.

The District installs its underground facilities at a depth in excess of applicable codes. It will be the customer's responsibility to maintain such ground depth.

Where the situation warrants, and when given adequate notification, the District will furnish a standby serviceman during regular business hours for customers who wish to do tree falling, clearing, blasting or such other activities that may endanger District property. This shall not be construed to mean that the District will provide this service on a repetitive basis without a charge. The District reserves the right to charge the customer for this service based on the actual costs to the District.

B. Accessibility

Meters and remote recording devices will be located in spaces that are accessible to District personnel at all times for reading, repair and maintenance, and inspection. The customer is responsible for maintaining obstructions such as fences, buildings, aggressive animals, and foliage so as not to interfere with the District's facilities and accessibility.

By receiving electric service, the customer grants all necessary permission to enable the District to install and maintain its facilities on the customer premises. The District shall have the right through its employees, contractors, or other agents, to enter upon the premises of the customer at all reasonable times for the purpose of reading, testing, connecting, disconnecting, inspecting, repairing or removing the facilities of the District, and to inspect, measure, sample and test customer-owned facilities. The District requires 24-hour access to all its facilities for emergency repairs and system operations.

If any District meters or equipment are located behind customer lock(s), the customer will furnish the District with key(s) to the lock(s). District facilities located behind customer lock(s) will require the use of a double hasp dual locking system utilizing a District padlock or other suitable means of maintaining access. Customers are responsible for any damage done or costs incurred by the District in gaining access.

The District will be granted access to the meter at all times to perform periodic physical reads, in addition to any necessary maintenance and inspection.

When the District encounters an obstruction to District property or equipment, the District may notify the customer and request correction; however, the District may take the necessary steps to obtain immediate access to its equipment without providing prior notification to the customer.

If the obstruction is not corrected within the time specified in the notice, the District may correct the obstruction and the customer may be obligated to reimburse the District for all costs and expenses incurred in correcting the obstruction. If the District is unable to correct the obstruction, it reserves the right to discontinue electric service until corrections are made.

In the event a District employee is bitten by a customer's animal, the District will contact the local health department, animal control and/or law enforcement. The customer will be required to provide vaccination records immediately to the proper agency or the District upon request. If no records are provided, the District will follow the procedure as per the appropriate governing agency.

C. Life Support Systems

In order to be notified in advance of planned electrical outages, a customer/patient utilizing a life-support system must complete a Request for Medical Alert Designation, which includes a Medical Certification to be completed by a licensed medical practitioner. This form is available at the District's Customer Service Area during business hours and anytime on the District's website at <https://www.franklinpud.com/index.php/programs-services/medical-alert-designation/>

The customer/patient is responsible to provide the District in writing a telephone number that will enable timely contact by the District 24 hours per day; and to notify the District as soon as possible of any change in telephone number or medical situation of the person on life support services or when/if the life support equipment is no longer being utilized at the residence. Customers must update their Request for Medical Alert Designation form annually.

The District does not guarantee constant or continuous electric service, and because of this the District will make a reasonable effort to notify such life support system customers/patients of planned power outages, in advance, giving the date, time, and length of planned power outages. In the event of any periods of non-payment for the account at which the customer resides, the District reserves the right to disconnect delinquent accounts, to install a load limiting device, or to take other action as the District deems appropriate.

In the event the customer/patient needs to significantly increase the life support system electrical load, the customer will give sufficient advance notice to the District, so it may determine the need for any additional facilities. The customer will be liable for the cost of damages if the customer fails to notify the District and the District's equipment is damaged as a result.

D. Customer's Wiring and Equipment

The customer is responsible for providing suitable protective equipment such as fuses, circuit breakers, relays and surge protectors to adequately protect the customer's equipment against under or over voltage conditions. If three-phase service is provided, it will be the customer's responsibility to also protect against phase failure. The District will take reasonable precautions to prevent power interruptions, phase failures or abnormal voltage variations but does not

guarantee that such conditions will not occur. Accordingly, the District recommends the customer provide protective equipment in order to avoid/minimize damage to the customer's property. The customer's wiring up to and including the meter base, must be in accordance with applicable local and state wiring codes and must be inspected by the Washington State Department of L&I Electrical Inspector or other agencies approved by Federal or State regulations. The customer is responsible to protect its equipment from any power anomalies or delivery interruptions.

The District reserves the right to refuse or discontinue service to the customer's equipment or wiring where, in the opinion of the District, such equipment is in hazardous condition, inoperable, damaged or not in conformity with lawful codes and local regulations. The customer is solely responsible for the maintenance and safety of the customer's wiring and equipment. The customer's wiring up to and including the meter base, must be in accordance with applicable local and state wiring codes and must be inspected by the Washington State Department of L&I Electrical Inspector or other agencies approved by the Federal or State regulations prior to being energized by the District. The District will not be liable in any way for any injuries or property damages occurring to the customer or to third parties because of contact with, or failure of, any portion of the customer's wiring and equipment.

Whenever an existing customer is modifying their equipment or wiring that requires the District to disconnect their service, the customer must obtain an Electrical Work Permit from the Washington State Department of L&I. Customer work that would require a service disconnect and the Washington State Department of L&I permit includes, but is not limited to, changing out or modifying service masts, meter bases, main panel boards, main circuit breakers or disconnect switches, etc.

E. Additional Load

If a customer intends to increase load more than 5% on an established installation, the customer will provide advance notice to the District's Engineering Department so that the District may provide equipment that may be required at the customer's expense. If the customer fails to provide the District advance notice, and as a result the District's equipment is damaged, the customer may be liable for all costs incurred to repair the damage.

F. Notice of Trouble

If service is interrupted or is not satisfactory or in a hazardous condition related to District facilities is known by a customer to exist, the customer should notify the District of such existing conditions. The District will not be responsible for damages resulting from non-notification.

G. Customer Power Outage

If a customer's service fails and the customer has determined there are no blown fuses, tripped breakers, or faulty equipment, a District serviceman will be sent to the outage location upon the customer's request. If the serviceman determines that the customer's equipment is at fault and the service call was during regular business hours, no service charge will be assessed. Outside of regular business hours, the District may, at its discretion, assess a flat charge. *See Section 12.*

For residential customers, upon mutual agreement of the customer and the District, the District may pay the first hour of labor only for a licensed electrician. Calls to electricians will be initiated by a District representative. The customer may choose whether or not to accept further services beyond the initial one (1) hour from the electrician. The customer will be billed directly by the electrician for all applicable parts and any labor charges beyond the initial one (1) hour.

H. Protective Equipment

It shall be the customer's responsibility to provide protective devices for their service equipment. This includes, but is not limited to, surge protection for all voltage sensitive equipment such as electronic appliances or devices, and phase failure protection to protect three phase motors and equipment from single phasing.

I. Rental Units

Owners of trailer courts, apartment buildings and other rental units have an option to sign an Agreement to Provide Continuous Electric Service (Owner Agreement). The Owner Agreement provides for continuous electric service to the rental property so that electricity will be available for cleaning and showing of the property and the new tenant/lessee may have immediate electric service.

Owners who enter into an Owner Agreement will be responsible for all charges for electric service from the date the prior tenant closes the account, and/or moves from the rental unit, until the District receives an acceptable electric service application for the new tenant and opens a new account. Owners should check with the District to verify that the new tenant has opened an account before allowing a new tenant to move in. Once signed, the terms and provisions of the Owner Agreement will be considered to be a part of the policies subject to these Rules and Regulations.

The owner may remove any rental unit from the Owner Agreement by completing the Owner Agreement cancelation form.

For an owner who has not entered into an Owner Agreement, and a tenant closes an account, service will be disconnected until a new tenant/lessee or the owner has opened a new account.

SECTION 8. METERING

A. Meter Locations

Meters will be installed on the outside of buildings or service structures, except in the case of rural services, which may be installed on customer owned poles. All meters must be installed in accordance with the District's Engineering Service Requirements (Service Requirements) and meet all other applicable codes.

Meters will not be installed in places difficult to access, such as over open pits, near moving machinery, hatchways, in the path of water from eaves or rain spouts, or subject to live steam or corrosive vapors. It will be the responsibility of the customer to maintain a clear space in front of and to the sides of the meter, as per the Service Requirements. Copies of the Service Requirements are available at the District's Administration Building between the business hours of 8:30 a.m. and 5:00 p.m., Monday through Friday except holidays, and anytime on the District's Website at <https://www.franklinpud.com/index.php/engineering-services/electrical-service-requirements-document/>

B. Metering Equipment

The customer will furnish and install a suitable meter socket or sockets in accordance with the Service Requirements for the installation of the District's metering equipment. The customer will pay the District prior to service connection for the installation of the meter, which will be owned and maintained by the District. *See Section 12.*

If current transformers are required, as specified by the Service Requirements, a suitable location and mounting bracket will be provided for outdoor type current transformers. If an outdoor installation is not desirable, the customer will furnish and install a suitable metal enclosure for the installation of current transformers. The customer will furnish all connecting conduit between the current transformer enclosure and the meter socket.

C. Meter Reading

Meter reads are obtained monthly. Meter readings are not scheduled for a specific day and the number of billing days may vary.

In order to obtain accurate reads, meters must be accessible at all times. The customer is responsible for maintaining the accessibility of the meter and for removing any obstructions such as overgrown foliage, shrubs, or any objects blocking the meter.

If for any reason a reading cannot be obtained for any particular period, the billing will be based on an estimate of energy use and demand and will be subject to a later adjustment based on the actual use and demand. Unsuccessful subsequent attempts to obtain a read may result in an inaccessible meter fee to the customer. Customers may appeal the assessment of an inaccessibility fee to the Customer Service Department in person, in writing, or by telephone within five (5) business days of their receipt of the billing statement.

The District may estimate meter readings and render bills on that basis.

As technology permits, and/or prudent business practice dictates, the District may elect to gather metering data utilizing automatic metering infrastructure or other forms of equipment determined to be cost effective.

D. Meter Tests

The District conducts, at its own expense, periodic tests and inspections of its meters to assure a high standard of accuracy. A customer may request the District perform additional meter tests, however; if a meter tested at the customer's request is found to register within 2% plus or minus, of actuals as determined by the meter testing procedures, a charge may be made to the customer. No charge will be made for a meter tested and found to exceed the 2% plus or minus. *See Section 12.*

E. Submetering

Should a customer desire the installation of additional meters used for submetering, such additional meters will be provided, installed, and maintained by the customer at the customer's expense. Customer submetering used for prorating energy costs among tenants are subject to District terms and conditions. Submetering shall not be used to resell energy at a profit. *See Section 9.*

F. Separate Meters for Each Class of Service

When the customer desires to use electricity for purposes classified under different rates, separate meters may be installed to measure the current supplied at each rate. Electric usage registered by each meter will be billed at the applicable rate.

G. Unmetered Accounts

In general, it will be District policy to meter all services. However, small electric loads with constant or known load characteristics may, upon District approval, be connected without provision for metering. This will apply only to loads where energy consumption can be determined and cannot be readily altered.

H. Meter Tampering and Energy Diversion

Meter tampering and/or energy diversion is a violation of RCW 9A.61.050 "Defrauding a public utility in the third degree" and is a gross misdemeanor. All evidence of meter tampering and/or energy diversion may be provided to the applicable law enforcement agency for investigation. The District may pursue prosecution to the fullest extent of the law. The District may apply a meter-tampering charge and bill for estimated electric usage. The customer of record or property owner is responsible for such charges. *See Section 12.*

I. Net Metering

The District complies with RCW 80.60.020, 80.60.030, and 80.60.040, which require utilities to offer net metering programs to customers who have installed small generating systems, limited to water, solar, wind, biogas from animal waste as fuel, fuel cells, or produces electricity and useful thermal energy from a common fuel source. To be eligible for net metering, each installation must be 100 kW or less in size and comply with the District's Customer Interconnection Standards for

Generating Facilities. Excess generation at the end of each bill period will be carried over to the next billing period as a kWh credit for the current account holder. Pursuant to RCW 80.60.030(5), on March 31st of each year, any excess generation accumulated during the prior twelve (12) months will be granted to the District without any compensation to the customer-generator.

J. Opt-Out of Advanced Meter

Customers who elect to opt-out of the use of an advanced metering infrastructure (AMI) meter will be assessed a one-time fee per service. Additional fees will apply for the monthly meter reads. *See Section 12*

The District reserves the right to install an AMI meter due to inaccessibility regardless of opt-out status.

SECTION 9. CONDITIONS OF USE AND DELIVERY

A. Resale of Energy

All energy delivered to the customer by the District is for utilization by the customer and not for resale, unless expressly agreed otherwise by contract or permission. Customer submetering shall be for prorating energy costs among tenants only. In no case shall submetering be used to resell energy at a profit.

B. Highly Fluctuating Loads or Loads Causing Disturbances

Electric service will not be utilized in such a manner as to cause severe disturbances or voltage fluctuations to other customers of the District or District equipment. In the event that a customer uses equipment that is detrimental to the service of other customers or the District, the customer will be required, at the customer's expense, to install corrective equipment as determined by the District. Examples of possible disruptive equipment are: welders, pipe thawing equipment, resistance heating equipment, large motor starting equipment, or equipment causing harmonic disturbances, such as variable speed motor controllers.

C. Phase Balance

Except in the case of three-phase, four-wire delta service, the District may require that the current taken by each wire in a three-phase service be reasonably balanced.

D. Point of Delivery

Energy charges in all Rate Schedules are based upon service through a single delivery/metering point. A separate supply at another point of delivery will be separately metered and billed unless multiple delivery points are consolidated for billing and only when authorized by the District.

The point of delivery is that point where the customer and the District-owned facilities are connected. All equipment on the load side of the point of delivery will belong to and be the responsibility of the customer, except meters and metering equipment. Other equipment installed by the District, will be owned by the District.

It will be the responsibility of the customer or the customer's authorized electrical contractor to advise the District of service needs and requirements in advance of installing the service entrance equipment, and to ascertain that the location is acceptable to the District. If the District is not consulted and/or the District does not accept the service entrance location, the customer will relocate the service entrance to an acceptable location as requested by the District.

E. Curtailment or Interruption of Service

The District reserves the right to limit the use of electric energy during a power shortage event, or to place into effect other curtailment programs.

The District will use reasonable diligence to provide an uninterrupted supply of power at normal voltage. If the supply is interrupted for any cause, including but not limited to, wind, fire, floods, storms, equipment failures, acts of God, government actions or service requirements of the District, the District will not be liable for personal injuries or loss or damage to property resulting

therefrom, nor will such interruption constitute a breach of agreement for service. There are no implied warranties given by the District, including any implied warranty of continuous delivery of power or implied warranties of the District's distribution system.

The District will not be responsible or liable for any lost profits, consequential, incidental, indirect, special or punitive damages of any type arising out of, or in any way connected to, the District's supply of electric service or any interruption, suspension, curtailment or fluctuation thereto regardless of the causes.

F. Refusal of Service

The District may refuse to connect or provide additional electric service to the customer when:

1. such electric service will adversely affect electric service to other customers, where the applicant or customer has not complied with state, county or municipal wiring codes, or
2. has not furnished information to the District including but not limited to the following;
 - a. full name, mailing address, and service address;
 - b. an active telephone number where the customer can be contacted;
 - c. any one of the following:
 - i. a valid social security number,
 - ii. a valid government-issued photo identification, such as a Driver's License, that has been issued by a governmental body located within the United States, or
 - iii. a valid Passport issued by any country.
3. Has an unpaid closed account balance of six (6) years old or less.

The District may require installation of proper protective devices on the customer's premises at the customer's expense if such installation is necessary to protect District property or property of other customers.

The District shall not be required to connect its facilities with those of an applicant or provide electric service to a customer unless and until it has all necessary operating rights, including rights of way, easements, franchises and permits. Application for service by the customer will grant the District right of access to the property.

The District shall not be required to provide electric service when it determines installation would be economically unfeasible.

G. District's Obligations

The District attempts to provide, but does not guarantee, a regular and uninterrupted supply of service. The District has the right to temporarily suspend service for the purpose of making repairs or improvements to the system. In such cases, the District will attempt to notify customers of the suspension of service and will make such interruption as short as possible and at a time that will minimize impact to District customers. The District will make repairs and improvements with

diligence and complete them as soon as reasonably practicable in accordance with prudent utility practice.

Electric service is inherently subject to interruption, suspension, curtailment, and fluctuation. The District will not be liable to its customers or any other persons for any damages to property arising out of, or related to, any interruption, suspension, curtailment, or fluctuation in service if such interruption, suspension, curtailment or fluctuation results in whole or part from any of the following or similar conditions:

1. Causes beyond the District's reasonable control including, but not limited to, accident or casualty, fire, flood, drought, wind, acts of the elements, court orders, insurrections or riots, acts of sabotage, generation failures, lack of sufficient generating capacity, breakdowns of or damage to equipment/facilities of District or of third parties, acts of God or public enemy, strikes or other labor disputes, civil, military or governmental authority, electrical disturbances originating on or transmitted through electrical systems with which the District's system is interconnected or acts or omissions of third parties.
2. Repair, maintenance, improvement, renewal or replacement work on the District's electrical system, which work, in the sole judgment of the District, is necessary or prudent.
3. Automatic or manual actions taken by the District which, in its sole judgment, are necessary or prudent to protect the performance, integrity, reliability or stability of the District's electrical system or any electrical system to which it is interconnected. Such actions include, but are not limited to, the operation of automatic or manual protection equipment installed in customers' electrical system, including, without limitation, equipment such as automatic relays, generator controls, circuit breakers, and switches. Automatic equipment is preset to operate under certain prescribed conditions which, in the sole judgment of the District, threaten system performance, integrity, reliability, and stability.
4. Actions taken to conserve energy.

The limitation of liability provisions set forth above shall apply notwithstanding any negligence of the District, unless the actions of the District are determined to be intentional or constitute gross negligence. In no event shall the District have any obligation or liability for any lost profits, consequential, incidental, indirect, special or punitive damages of any type arising out of, or in any way connected to, the District's supply of electricity or any interruption, suspension, curtailment or fluctuation thereof.

H. Delivery Voltage and Phase

Frequency and service voltage ratings are nominal. All service will be alternating current, 60 hertz. Normal secondary voltage is 120/240 volt single phase, 120/208 volt three-phase wye, or 277/480 volt three-phase wye. Either 120/208 volts wye or 277/480 volts wye will be the only three-phase voltages available from pad-mounted transformers or in areas served by underground distribution equipment. Only a single voltage will be delivered to a facility by the District unless the load is so great that a standard transformer or transformer bank is not adequate. The customer will pay the District actual cost for the added equipment and transformer if additional voltages are required.

Delivery voltages and phases will be those available to the requested service location. If other phases, voltages, or additional transformer capacities are necessary, the cost will be computed in accordance with District policies and schedules set forth herein. In the case of large loads, power may be delivered at other voltages approved by the District.

At the discretion of the District, motor loads of 10 HP or less may be served at 240 volts single phase. Motor loads of 5 HP and larger may be served at three phase. Service at 480 volts three phase may be provided to motor loads in excess of 30 HP and when existing facilities are not already available at another voltage. Determination of phase and voltage will be made by the District's Engineering Department.

The District may require customers to install reduced voltage starting equipment in cases where across-the-line starting would result in excessive voltage disturbances to the District's system. The District may refuse to serve loads of a character that are detrimental to service to other customers.

I. Technology Advancements

The District may implement more efficient options or equipment as technology advances become available.

SECTION 10. SPECIAL SERVICE CONDITIONS

A. Temporary Service

Customers requiring any special or temporary services will bear the costs of such service. Temporary service is normally rendered for construction purposes, but may also be rendered to traveling shows, public event displays, etc. The District will determine if the temporary service will be metered or unmetered based on anticipated load. *See Section 12.*

Service will be provided under the following conditions where there are existing secondaries of sufficient capacity, phase, and voltage:

1. The customer will provide a suitable point of connection for the temporary service that is installed in accordance with the Service Requirements and which meets all other applicable codes, and is approved by a Washington State Labor & Industries Electrical Inspector.
2. The customer will be required to pay the estimated cost of installation and removal of District facilities required for such temporary service, payment for energy, if metered, and applicable temporary service connection charge.
3. Unmetered temporary service may be disconnected at the end of the 90-day period unless the customer has paid an extension charge. The extension charge will provide for an additional 90-day period.
4. Metered temporary service may be rendered for a maximum period of one year unless otherwise authorized by the District.

The customer will pay the District the cost of construction prior to service connection when service and/or line facilities in addition to the service conductors are required.

B. Non-Standard Service

Any special installation necessary to meet a customer's particular requirements for service at non-standard voltages is paid by the customer and provided at the discretion of the District.

C. Stand-by Service

Stand-by service, or installations that, as determined by the District, will not provide sufficient revenue to justify the ongoing operation and maintenance costs, may be subject to an annual minimum charge based on these costs or other minimum charges applicable in a specified Rate Schedule.

D. Relocation of Line and Service Facilities at Customer Request

Relocation of District equipment for any reason (e.g., new driveway, change of grade, relocation of service entrance, etc.) may be done, provided in the opinion of the District, the relocation is feasible, and the customer agrees to pay the District all costs of construction/relocation. Payment is required from customer before construction/relocation.

E. Manufactured Home and Mobile Home Parks of Single Ownership

The District will provide individual electric service to the meters of manufactured/mobile homes in established manufactured/mobile home parks at residential rates under the following conditions:

1. The park owner requests such service and furnishes and installs a wiring system connecting the point of delivery with each space, including a meter pedestal and protective devices for each space position. Such a wiring system will be of adequate capacity to maintain standard voltage to each space.
2. Electric service to the park's joint-tenant use facilities will be separately metered and billed on the appropriate rate schedule by the District.
3. The park owner will pay the District prior to service connection for the primary system, transformer(s), and meter(s), which will be owned and maintained by the District.

This section does not apply to recreational vehicle parks. *See Section 11, Part C.*

F. Idle Electrical Facilities

The National Electric Safety Code requires that electrical facilities be maintained in operable condition, whether or not the facility is energized. Idle electrical facilities occur when the customer's need for power no longer exists but electrical equipment remains in place.

The District may, at their option, remove electrical facilities that have been idle for more than one (1) year at no cost to the customer. The District will provide notice to the customer prior to removing idle electrical facilities. Notice to the customer may be via phone, email, regular US mail or other communication method.

1. Idle Meters
 - a. For meters that have been idle for less than six (6) months, the District will re-energize the meter at no cost. For meters that have been idle for six (6) months or greater, the District will re-energize at no cost after a State of Washington L&I electrical inspection is passed. The District may choose to remove meters that have been idle for six (6) months or greater.
2. Idle Services
 - a. Overhead or underground service wire may be removed at the District's discretion if a service has not been active for one (1) year. If the service wire is removed, the customer will have to pay the standard fee to have it re-installed and obtain a State of Washington L&I electrical inspection.
3. Idle Infrastructure
 - a. Transformers and distribution overhead or underground primary facilities not serving load for two (2) years or more may be removed at the District's discretion. If a transformer or distribution facility is removed and the customer requests to have the service re-installed in the future, the cost to re-establish the service will be the responsibility of the customer.

The District has no obligation to remove facilities.

G. Under Utilized Electrical Equipment

The District reserves the right to exchange equipment to a size that meets the current demand when the equipment is not being utilized to its full capacity.

SECTION 11. LINE EXTENSIONS

A. General

The costs of line extensions, including costs of transformer(s), service installation charge(s) and meter cost(s), will be paid by the customer. The cost of the installation will include the cost of labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

All facilities installed by the District and paid for by the customer/developer will be owned and maintained by the District. These facilities include but are not limited to vaults, conduit, transformers, meters, secondary wire, fusing, and switching apparatus.

The customer will provide the District, without cost to the District, all easements the District may require for installation of overhead and underground facilities together with the rights of ingress and egress. All customer-provided installations and work will be done in accordance with the District's Service Requirements.

The customer will be responsible for cost of changes (including removals and relocations) of District facilities completed at the customer's request. Those costs will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work. The District will provide the customer an estimate of line extension costs.

B. Overhead Line Extensions

Customers requesting extension of overhead lines will be responsible for the costs of the extension. *See Section 12.*

C. Underground Line Extensions

1. New Single-Family Residence

When a new underground line extension serves a new single-family residence, the customer will provide and install all primary and secondary conduit and vault systems and be responsible for:

- a. the District's cost of the primary cable system and installation; and
- b. the installed costs of transformer(s), service installation charge(s) and meter cost(s).

The costs of the extension will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

2. New Residential Plats, Subdivisions, and Mobile Home Complexes with Individually Owned Lots

The customer/developer will provide all primary and secondary trenching, bedding, conduit, underground vaults, and backfilling as per the Service Requirements. All customer/developer costs are identified per *Section 12*. The costs of primary and secondary cable systems will include labor, transportation, overhead, materials, and other costs customarily incurred in

construction work and will be paid by the customer before the District provides the service. *See Section 12.*

In addition, the transformer kVA capacity charge(s), service installation charge(s), and meter charge(s) will be paid by the customer/developer for permanent service to the residence. Charges will be paid prior to the connection of the service.

The District's underground installation of primary cable, padmount transformers, padmount switchgear, and associated equipment will be located within the easement or right-of-way along the front of the lot in new residential plats and subdivisions.

The customer/developer has the option to provide and install a conduit and vault system to accommodate a communication network, enabling customers to connect to advanced communication services through the District's fiber backbone system. All installations must meet the District's Service Requirements.

3. Multi-Unit Dwellings, and Non-Residential Installations

Customer/developer will provide all primary and secondary trenching, bedding, conduit, underground vaults, and backfilling. In addition, the customer/developer will pay to the District the cost of the primary cable system and its installation. Service entrance wire and conduit from the transformer to the customer's panel will be installed and owned by the customer. The costs of the primary cable system will include labor, transportation, overhead, materials, other costs customarily incurred in construction work. The customer will pay prior to service connection for the installation of transformer(s) and meter(s), which will be owned and maintained by the District.

4. Manufactured Homes and Mobile Home Parks

Service under this provision will apply to trailer and mobile home complexes under single ownership (that is, other than individual ownership of each lot).

Customer will provide all trenching, bedding and backfilling, conduit, the vault and pad for the District's transformer, and all wiring and equipment from the load side of the secondary terminal vault. Customer will own and maintain customer installed equipment, except for primary conduit system and transformer pad. In addition, the customer/developer will pay the cost of the primary cable system to the District. The costs of the primary cable system will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work. The customer will pay prior to service connection for the installation of transformer(s) and meter(s), which will be owned and maintained by the District.

5. Recreational Vehicle Parks

Customer will provide all trenching, bedding and backfilling, a secondary terminal vault, including terminals, located adjacent to the District's transformer, pad and conduit, and all wiring and equipment from the load side of the secondary terminal vault. Customer will own and maintain customer installed equipment, except for primary conduit system and transformer pad. In addition, the customer/developer will pay the cost of the primary cable system to the District. Estimated costs of the primary cable system will include labor,

transportation, overhead, materials, and other costs customarily incurred in construction work. The Customer will pay prior to service connection for the installation of transformer(s) and meter(s), which will be owned and maintained by the District.

6. Agriculture Irrigation Facilities

The customer will provide and install all trenching, conduit, primary junction vaults, transformer vaults, backfilling, and secondary conductors as well as service entrance wiring and equipment. The customer will retain ownership and maintenance responsibility for customer-provided secondary service entrance wiring and associated equipment. The District will retain ownership and maintenance responsibility for the primary system, transformer(s) and meter.

In addition, the cost of transformer(s), primary cable and associated facilities, meter(s) and service installation charge(s) will be paid by the customer prior to connection of the service.

7. Commercial/Industrial Accounts

The customer will provide and install all trenching, electric conduit, communication conduit, primary junction vaults, transformer vaults, backfilling and secondary conductors, as well as service entrance wiring and equipment. The customer will retain ownership and maintenance responsibility for customer-provided secondary service entrance wiring and associated equipment. The District will retain ownership and maintenance responsibility for the primary system, transformer(s) and meter.

In addition, the cost of transformer(s), primary facilities, communication handholes, meter costs, and a service installation charge will be provided by the District and reimbursed by the customer prior to the connection of the service. The District will provide and install current transformers when required.

8. Conversion of Existing Overhead Lines to Underground

The customer will be responsible for the cost of changes (including removals and relocations) of District's facilities completed at the customer's request. Those costs will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

SECTION 12. SERVICE CHARGES**A. Service Charges**

Service charges are based on District cost, and include, but are not limited to: labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

DESCRIPTION	CHARGE(S)
Account Set Up	\$25.00
Customer Connect / Reconnect	
8:30 a.m. to 4:45 p.m. (weekdays except holidays)	No charge
4:45 p.m. to 8:30 a.m. (weekdays)	\$150.00
Any time (weekends & holidays)	\$150.00
Customer Power Outage	\$150.00
Other than regular business hours, which may include one hour of labor from a licensed electrician. <i>See Section 7, Part G.</i>	
Disconnect for Non-Payment Fee	\$25.00
Disconnect at Transformer due to Meter Inaccessibility	\$150.00
Door Tag	\$25.00
Excess Secondary Cable	
In excess of 100 feet:	
Overhead	\$1.50 per foot
Underground	\$4.00 per foot
Meter Inaccessibility	\$25.00 per occurrence
An obstruction prohibiting a successful access of a meter such as overgrown foliage, shrubs, aggressive animal(s) or any objects blocking the meter.	
Meter Installation	
Self-contained meter (1 Phase)	\$150.00
Self-contained meter (3 Phase)	\$250.00
Current transformer CT Meter (1 Phase)	\$500.00
Current transformer CT meter (3 Phase)	\$800.00

DESCRIPTION	CHARGE(S)
Meter Tampering / Diversion	\$500.00 plus all costs incurred by the District to correct.
Meter Test (if discrepancy is 2% or less)	\$25.00
Opt-Out of AMI Meter Installation	\$90 one-time
Monthly Meter Reading Fee	\$15 per month
Reconnect Following Disconnect for Non-Payment	
8:30 a.m. to 4:45 p.m. (weekdays except holidays)	\$25.00
4:45 p.m. to 8:30 a.m. (weekdays)	\$150.00
Any time (weekends & holidays)	\$150.00
Returned Payments	\$30.00
Secondary Service Installation	
Single-phase, 400 amp, or less with self-contained meter base:	
Overhead	\$150.00
Underground	\$400.00
Temporary Service	
Metered	\$200.00, plus energy used
Unmetered	\$300.00
Transformer Installation	
All electric homes (12.5 kVA @ \$40.00/kVA)	\$500.00
Gas/electric homes (6.5 kVA @ \$40.00/kVA)	\$260.00
Large or remote home with dedicated transformer	District cost
Unauthorized Connects	\$500.00, per occurrence, plus all costs incurred by the District to correct

B. Field Engineering Services

A District field engineer will make one (1) engineering visit to a customer's site at no charge. Additional visits required by customer actions may result in a minimum charge of \$50.00 or the actual cost of the visit incurred by the District.

The District will develop the initial electric distribution system design, using the developer's subdivision or plat plan. A charge of \$50.00 per hour may be assessed to the customer if the design is substantially modified within 180 days of initial design.

C. Temporary Service

Unmetered temporary construction service is provided at a flat rate of \$300.00 for a 90-day period. This service may be extended for an additional 90-day period for an additional \$100.00. If temporary service is required for a period longer than 180 days, the District may require the service be converted to a metered temporary service. Alternatively, it may be considered a permanent installation and customer will be responsible for payment of actual costs.

Metered temporary service may be provided at the discretion of the District. The one-time charge for metered temporary service is \$200.00 plus the cost of metered energy used. The customer will be billed monthly, in accordance with the appropriate Rate Schedule.

The customer will pay for all costs related to temporary service requiring the District to extend overhead or underground facilities or install transformers. *See Section 11.*

EXHIBIT A - RATE SCHEDULES

No. 1, Residential and Small Farm Service

AVAILABILITY:

Service under this schedule shall be available throughout the District’s service area for lighting and power to single family residences and farms. Separately metered services incidental to single family residential and small farm service may be served under this schedule.

The maximum size of any motor to be served under this schedule shall be limited to 10 horsepower.

TYPE OF SERVICE:

Normal service will be single phase, sixty-hertz alternating current at 120/240 volts. Three phase service and other voltages may be supplied where District facilities are available.

MONTHLY CHARGES:

<u>System Charge</u>		<u>Energy Charge</u>	
Single Phase	\$34.00	All kWh:	\$0.0673
Three Phase	\$58.72		

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills, and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s current Rules and Regulations for Electric Service.

EFFECTIVE MARCH 1, 2022

No. 2.0, Small General Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand is less than 50 kW at least 10 times during any calendar year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

<u>System Charge</u>		<u>Energy Charge</u>	
All Customers	\$39.56	All kWh:	\$0.0744

MINIMUM BILL:

The System Charge, but not less than \$0.85 per month per KVA of transformer capacity required to serve the load unless otherwise provided by contract.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills, and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's current Rules and Regulations for Electric Service.

EFFECTIVE MARCH 1, 2022

No. 2.1, Medium General Service

AVAILABILITY:

Service under this schedule shall be available throughout the District’s service area for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand equals or exceeds 50 kW at least 3 times during a calendar year and less than 300 kW at least 10 times during any calendar year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

<u>System Charge</u>	<u>Demand Charge</u>	<u>Energy Charge</u>
All Customers \$51.88	All kW \$8.26	All kWh
		April – August \$0.0364
		September – March \$0.0461

MINIMUM BILL:

The System Charge, but not less than \$0.85 per month per KVA of transformer capacity required to serve the load unless otherwise provided by contract.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each billing cycle.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

PRIMARY SERVICE DISCOUNT:

A primary service discount of \$0.25 per kilowatt on the demand charge may be allowed if the customer accepts service at primary voltage at a single delivery and metering point. The customer shall own and maintain all equipment on the load side of the system connection.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills, and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s current Rules and Regulations for Electric Service.

EFFECTIVE MARCH 1, 2022

No. 2.2, Large General Service

AVAILABILITY:

Service under this schedule shall be available throughout the District’s service area for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand equals or exceeds 300 kW at least 3 months in a calendar year and is less than 3,000 kW at least 10 times during any calendar year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

<u>System Charge</u>	<u>Demand Charge</u>	<u>Energy Charge</u>
All Customers \$69.26	All kW \$8.44	All kWh
		April - August \$0.0365
		September – March \$0.0455

MINIMUM BILL:

The System Charge, but not less than \$0.85 per month per KVA of transformer capacity required to serve the load unless otherwise provided by contract.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each billing cycle.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

PRIMARY SERVICE DISCOUNT:

A primary service discount of \$0.25 per kilowatt on the demand charge may be allowed if the customer accepts service at primary voltage at a single delivery and metering point. The customer shall own and maintain all equipment on the load side of the system connection.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills, and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s current Rules and Regulations for Electric Service.

EFFECTIVE MARCH 1, 2022

No. 2.3, Industrial Service

AVAILABILITY:

Service under this schedule shall be available throughout the District’s service area for lighting and power to industrial loads where measured demand equals or exceeds 3,000 kW at least 3 months in a calendar year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

<u>System Charge</u>	<u>Demand Charge</u>	<u>Energy Charge</u>
All Customers \$486.70	All kW \$8.67	All kWh
		April – August \$0.0363
		September – March \$0.0456

MINIMUM BILL:

The System Charge, but not less than \$0.85 per month per KVA of transformer capacity required to serve the load unless otherwise provided by contract.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each billing cycle.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

PRIMARY SERVICE DISCOUNT:

A primary service discount of \$0.25 per kilowatt on the demand charge may be allowed if the customer accepts service at primary voltage at a single delivery and metering point. The customer shall own and maintain all equipment on the load side of the system connection.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills, and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s current Rules and Regulations for Electric Service.

EFFECTIVE MARCH 1, 2022

No. 2.4, New Large Industrial Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power service to new large industrial loads where power requirements equal or exceed 3,000 kW served under a power sales contract with the District.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

New Large Industrial Service customers will be served at rates negotiated and determined under a contract with the District based on specific customer needs and loads.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills, and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's current Rules and Regulations for Electric Service.

THIS RATE SHALL BE APPLICABLE ONLY TO NEW LARGE INDUSTRIAL LOADS BEGINNING SERVICE ON OR AFTER SEPTEMBER 1, 2015

No. 3, Small Agriculture Irrigation Service

AVAILABILITY:

Service under this schedule shall be available throughout the District’s service area for agricultural irrigation and agricultural drainage pumping installations of less than 300 horsepower, and uses incidental thereto.

TYPE OF SERVICE:

Three phase, sixty-hertz alternating current at available secondary voltage. At the discretion of the District, single phase service will be provided where no single motor exceeds 10 horsepower.

MONTHLY CHARGES:

Demand Charge

All kW: \$7.81

Energy Charge

All kWh:

April – August \$0.0321

September – March \$0.0526

MINIMUM BILL:

The minimum annual charge shall be \$7.02 per horsepower per year.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

DELIVERY POINT:

Above rates are based upon service to the entire installation through a single delivery and metering point. Service at other delivery points or at different phase or voltage will be separately metered and billed.

BILLING AND TERMS OF PAYMENT:

Bills are computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amount for the first delinquent month; and for subsequent delinquent months, there will be a two percent (2%) charge assessed each and every month thereafter (compounded) until bill is paid in full.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s Rules and Regulations for Electric Service.

EFFECTIVE MARCH 1, 2022

No. 4, Large Agriculture Irrigation Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for agricultural irrigation and agricultural drainage pumping, and uses incidental thereto, where installations served by one meter are of 300 horsepower or larger.

TYPE OF SERVICE:

Three phase, sixty-hertz alternating current at available secondary voltage.

MONTHLY CHARGES:

<u>Energy Charge</u>		<u>Demand Charge</u>	
All kWh		All kW	\$9.51
April - August	\$0.0320		
September - October	\$0.0437		
November - March	\$0.0527		

MINIMUM BILL:

The minimum annual charge shall be \$8.54 per horsepower per year.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

DELIVERY POINT:

Above rates are based upon service to the entire installation through a single delivery and metering point. Service at other delivery points or at different phase or voltage will be separately metered and billed.

BILLING AND TERMS OF PAYMENT:

Bills are computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amount for the first delinquent month; and for subsequent delinquent months, there will be a two percent (2%) charge assessed each and every month thereafter (compounded) until bill is paid in full.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's current Rules and Regulations for Electric Service.

EFFECTIVE MARCH 1, 2022

No. 5, Street Lighting Service

AVAILABILITY:

Service under this schedule shall be available to cities, towns, Franklin County and State of Washington installations located in the District’s service area upon receipt of an authorized lighting design under this schedule and under contracts based thereon.

APPLICABLE:

This street lighting schedule will be applicable to the service of lighting systems for public streets, alleys, and thoroughfares. Public grounds service existing prior to July 27, 1977, may be provided under this schedule. This schedule of charges for street lighting includes energy only. Any work performed and material furnished by the District in relamping fixtures, making repairs, alterations, changes and additions to existing systems will be billed at actual cost plus overhead to the responsible party.

SPECIFICATIONS:

Lighting systems supplied and installed by the developer/customer shall meet all requirements of the District’s current Standard Specifications for Street Light Construction Lighting systems will be supplied at voltages and locations approved by the District.

MONTHLY RATES:

Customer Owned or District Owned

High Pressure Sodium	Energy Only	All other lighting types will be charge using the following calculation:
100 Watt	\$3.93	<p style="text-align: center;">Watts x average hour (335) x 0.085 per kWh</p> <p style="text-align: center;">Example: 100 Watts x 335 hours = 33,500 watt hours 33,500/1000 = 33.5 kWh 33.5 kWh x 0.085 = \$2.8475</p>
150 Watt	\$5.35	
200 Watt	\$7.12	
250 Watt	\$8.40	
400 Watt	\$13.24	
Metered 0.085 per kWh		

BILLINGS AND TERMS OF PAYMENT:

Street lighting will be billed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills, and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s current Rules and Regulations for Electric Service.

EFFECTIVE MARCH 1, 2022

No. 6, Security Lighting Service**AVAILABILITY:**

100 Watt High Pressure Sodium (HPS) lights are available to residential, general service, and irrigation customers. Lights may be added only to existing accounts.

MONTHLY CHARGES:

Type	Monthly Rate	Relamping	Energy Only	KWh/Mo.
175 Watt MV	\$7.90	\$1.63	\$3.28	70
250 Watt MV	\$9.13	\$1.63	\$4.68	100
400 Watt MV	\$11.88	\$1.63	\$7.50	160
1000 Watt MV	\$22.24	\$1.63	\$18.72	400
100 Watt HPS	\$7.02	\$1.70	\$1.63	35
150 Watt HPS	\$8.02	\$1.70	\$2.43	52
200 Watt HPS	\$9.66	\$1.70	\$3.18	68
250 Watt HPS	\$12.18	\$1.70	\$3.93	84
400 Watt HPS	\$16.39	\$1.70	\$6.70	143

Light Types: HPS = High Pressure Sodium, MV = Mercury Vapor

CONDITIONS OF SERVICE:

The District will replace and maintain lamps and control equipment. The light will be installed on a District distribution pole, where space is available.

BILLINGS AND TERMS OF PAYMENT:

Bills will be computed at monthly or bimonthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills, and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's current Rules and Regulations for Electric Service.

EFFECTIVE MARCH 1, 2022

AGENDA ITEM 8
AGENDA ITEM SUMMARY

FRANKLIN PUD - REGULAR COMMISSION MEETING

Presenter: Steve Ferraro
Operations Director

Date: June 28, 2022

REPORTING ONLY

FOR DISCUSSION

ACTION REQUIRED

1. OBJECTIVE:

Authorizing the General Manager or his Designee to Execute a Contract for the Purchase of an Underground Wire/Cable Puller.

2. BACKGROUND:

In June 2022, the District requested sealed bids from contractors for the purchase of an underground wire/cable puller. The 2022 Capital Budget includes \$200,000 for this purchase.

The bid is scheduled to be opened on Friday, June 24, 2022. Staff will evaluate any bids received and present the information at the meeting.

3. SUGGESTED MOTION:

To be determined.

AGENDA ITEM 9
AGENDA ITEM SUMMARY

FRANKLIN PUD - REGULAR COMMISSION MEETING

Presenter: Victor Fuentes
Engineering Director

Date: June 28, 2022

REPORTING ONLY

FOR DISCUSSION

ACTION REQUIRED

1. OBJECTIVE:

Rejecting all Bids Received to Furnish Single Phase Transformers on Bid Document 10065 and Authorizing Re-advertisement of the Bid.

2. BACKGROUND:

In May 2022, the District requested sealed bids from contractors for the purchase of 215 single phase transformers of various sizes that are required to meet the District's needs. The bids were scheduled to be opened on Wednesday, June 8, 2022, with the intent of bringing forth the successful bidder to the June 14, 2022 regular meeting for Commission authorization. Staff received and evaluated one (1) bid:

<u>Bidder:</u>	<u>Total Bid:</u>	<u>Exceptions:</u>
Anixter/Wesco, Inc.	\$1,215,310	Yes, (Non- Responsive)

At the June 14, 2022 regular meeting staff reported that additional time was needed to complete the evaluation. Staff's initial evaluation determined that the bid submitted by Anixter/Wesco had technical exceptions that included using the Institute of Electrical and Electronics Engineers (IEEE) standards instead of the American National Standards Institute (ANSI) standards for unit design, short circuit current, impedance, nameplate style, and not providing undercoating.

Additionally, the bid was missing key information to fully evaluate if the bid met the District's specifications. The missing information included the description of the core, testing requirements, required users list, information on the quality assurance program, design tests, and the description for the paint on the inside of the tank. Staff recommends that the Commission reject all bids received, and authorize staff to re-advertise to purchase single phase transformers as per RCW 54.04.080.

3. SUGGESTED MOTION:

I move to reject all bids received for Bid Document 10065 and authorize staff to re-advertise to purchase single phase transformers.

AGENDA ITEM 10
AGENDA ITEM SUMMARY

FRANKLIN PUD - REGULAR COMMISSION MEETING

Presenter: Scott Rhees
General Manager
Date: June 28, 2022

- REPORTING ONLY**
 - FOR DISCUSSION
 - ACTION REQUIRED
-
-

1. OBJECTIVE:

Providing an Update on the Pandemic Emergency.

2. BACKGROUND:

Through Resolution 1324, adopted August 2019, the Commission granted authority to the General Manager to declare an emergency event and implement plans to respond accordingly as provided in the Business Continuity Plan.

A public health emergency was declared by the U.S. Department of Health and Human Services on January 30, 2020, and the Governor of the State of Washington on February 29, 2020. Subsequently, the District's General Manager declared a Pandemic Emergency event on March 16, 2020.

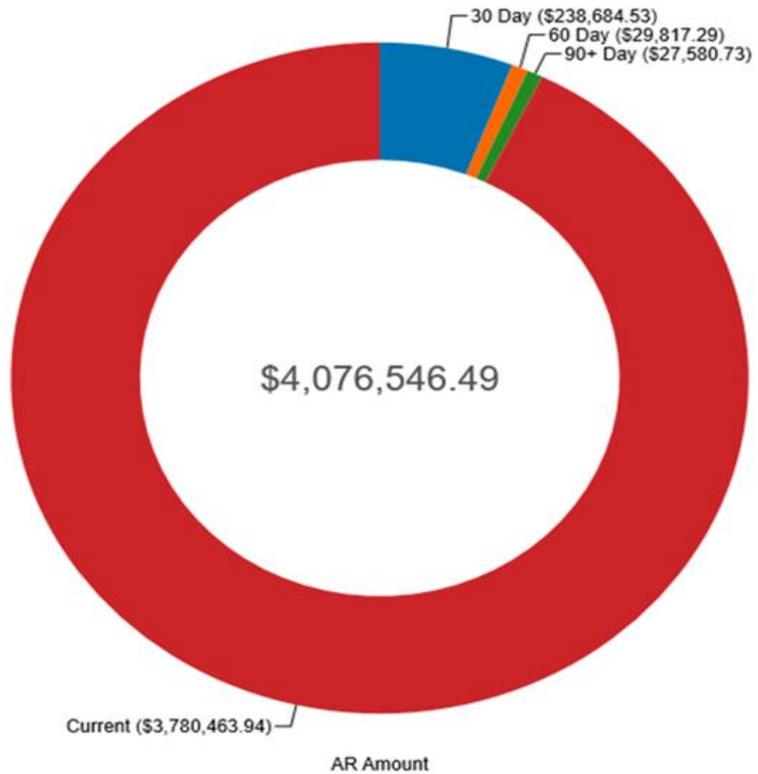
The General Manager will provide any pertinent changes or information regarding the emergency declaration since the last regular meeting.

3. SUGGESTED MOTION:

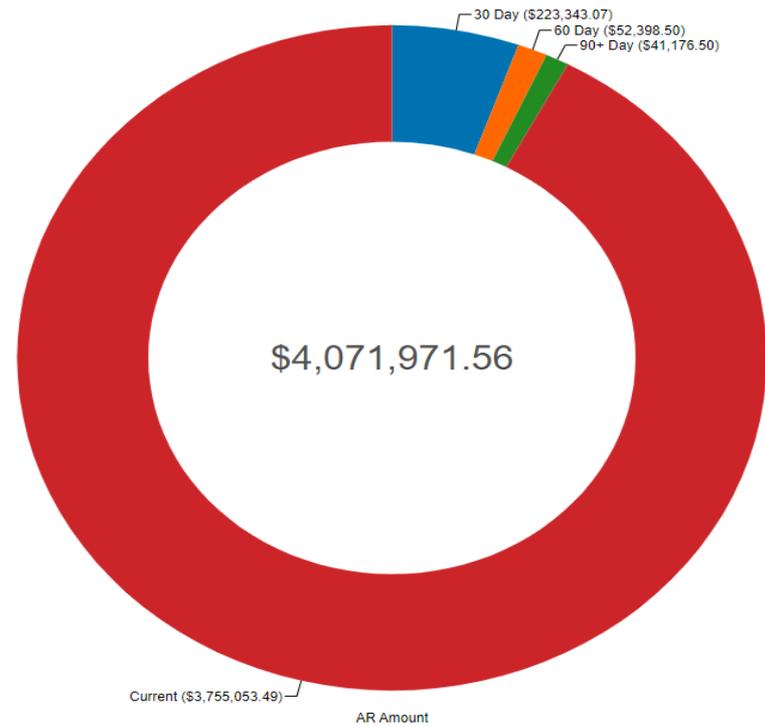
No motion required, reporting only.

Accounts Receivable

March 17, 2020



June 21, 2022

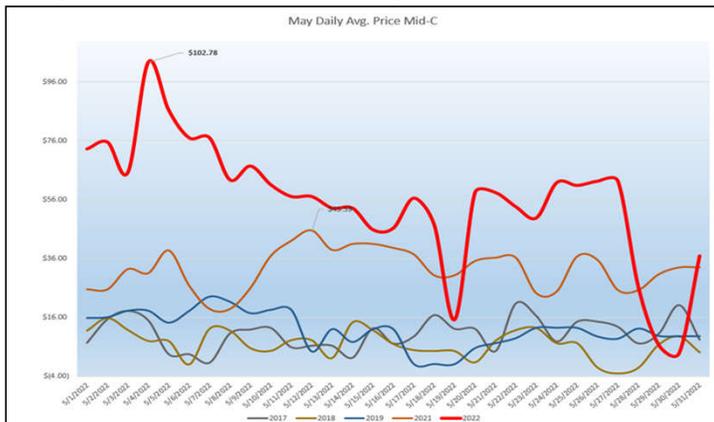


Public Utility District No. 1 of Franklin County

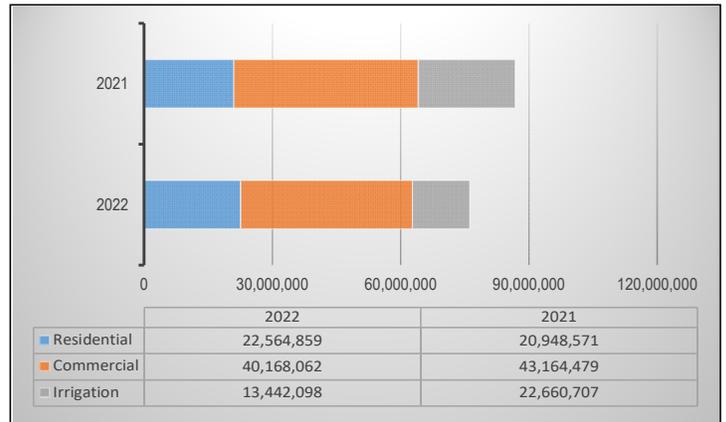
Monthly Financial Highlights

For the Month Ended May 31, 2022

Average Day Ahead Wholesale Power Pricing - Current Month



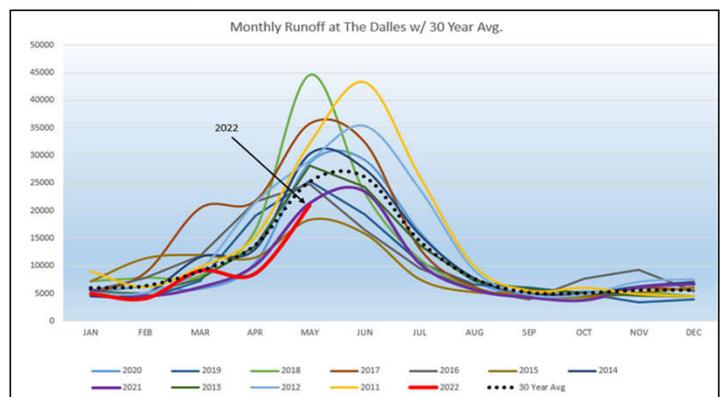
Energy Uses - kWh



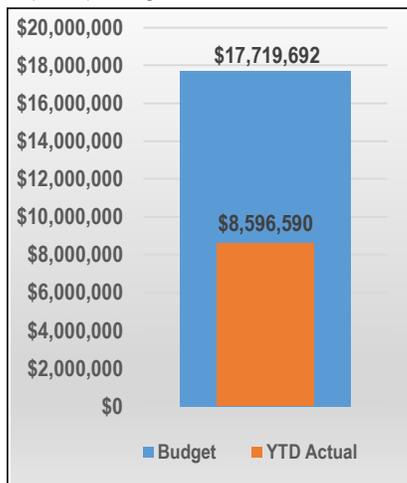
Debt Service Coverage



Runoff at The Dalles



Capital Spending



Labor & Benefits

	Budget	Actual	+/- 10%
Capital	\$101,722	\$275,176	●
Operating	1,122,395	977,234	●
Garage & Warehouse	64,573	52,747	●
Total	\$1,288,689	\$1,305,157	

Overtime

	YTD May 31:	Budget*	Actual
Hours		2120	2895
Dollars		\$213,580	\$260,381

*Budget is submitted for annual period, amount shown is prorated for months elapsed

Electric Customer Statistics

As of May 31:	2022	2021	
Electric Residential Meters	28,343	27,902	↑
Electric Commercial Meters	3,737	3,682	↑
Electric Irrigation Meters	905	909	↓

Cash & Investment Balances

	End of Year Forecast		
	Prior Month	Current Month	
Unrestricted Revenue Fund	\$ 36,299,052	\$ 37,358,940	↑
Unrestricted Rate Stabilization	\$ 5,900,000	\$ 5,900,000	●
Restricted Bond Funds	\$ 1,366,058	\$ 1,366,058	●
Restricted Construction Funds	\$ 10,012,209	\$ 10,012,209	●
Restricted Debt Service Reserve	\$ 2,306,675	\$ 2,306,675	●
Restricted Deposit Fund	\$ 1,417,793	\$ 1,417,793	●
Restricted Other	\$ 10,000	\$ 10,000	●

Public Utility District No. 1 of Franklin County
Budget Status Report
For the Month Ended May 31, 2022

	May Budget	May Actual	Variance	FY Forecast	FY Budget	Variance
1 <i>Operating Revenues</i>						
2 Retail Energy Sales	\$6,634,600	\$6,120,290	(\$514,309)	\$84,940,373	\$84,366,207	\$574,166
3 Broadband Sales	182,615	145,927	(36,688)	2,200,230	2,213,114	(12,884)
4 Transmission Sales	0	1,073	1,073	9,459	0	9,459
5 Sales for Resale	312,017	1,364,569	1,052,551	12,124,441	8,066,274	4,058,167
6 Other Operating Revenue	28,055	21,523	(6,532)	474,197	525,640	(51,443)
7 <i>Total Operating Revenues</i>	<u>\$7,157,287</u>	<u>\$7,653,382</u>	<u>\$496,095</u>	<u>\$99,748,700</u>	<u>\$95,171,235</u>	<u>4,577,465</u>
8						
9 <i>Operating Expenses</i>						
10 Power Supply	4,721,379	4,521,038	(200,341)	61,816,818	63,647,644	(1,830,826)
11 System Operations & Maintenance	572,537	619,139	46,603	6,451,779	6,835,818	(384,039)
12 Broadband Operations & Maintenance	51,133	65,310	14,177	747,335	711,635	35,700
13 Customer Accounts Expense	209,294	220,580	11,286	2,489,882	2,522,438	(32,556)
14 Administrative & General Expense	607,124	453,832	(153,293)	6,648,824	7,269,580	(620,756)
15 Taxes	419,816	327,616	(92,201)	4,879,901	4,911,101	(31,200)
16 <i>Total Operating Expenses</i>	<u>6,581,283</u>	<u>6,207,515</u>	<u>(373,769)</u>	<u>83,034,539</u>	<u>85,898,216</u>	<u>(2,863,676)</u>
17						
18 <i>Operating Income (Loss)</i>	\$576,004	\$1,445,867	\$869,863	\$16,714,161	\$9,273,019	\$7,441,142
19						
20 <i>Non Operating Revenue (Expense)</i>						
21 Interest Income	4,417	31,660	27,244	97,088	53,000	44,088
22 Interest Expense	(178,270)	(178,270)	0	(2,061,562)	(2,061,562)	0
23 Other Non Operating Revenue (Expense)	833	40,831	39,998	52,780	10,000	42,780
24 <i>Total Non Operating Revenue (Expense)</i>	<u>(173,020)</u>	<u>(105,779)</u>	<u>67,242</u>	<u>(1,911,694)</u>	<u>(1,998,562)</u>	<u>86,869</u>
25						
26 Capital Contributions	208,333	231,297	22,964	4,730,428	4,829,000	(98,572)
27						
28 <i>Change in Net Position</i>	<u>\$611,317</u>	<u>\$1,571,386</u>	<u>\$960,069</u>	<u>\$19,532,896</u>	<u>\$12,103,457</u>	<u>\$7,429,439</u>
Debt Service Payment (Annual)				\$ 4,098,175	\$ 4,098,175	
Change in Net Position				19,532,896	12,103,457	
Interest Expense				2,061,562	2,061,562	
Loss on disposal of Asset Held for Sale				-	-	
Net Revenue Available for Debt Service				\$ 21,594,458	\$ 14,165,019	
Debt Service Coverage (DSC)				5.27	3.46	

Public Utility District No. 1 of Franklin County
2022 Capital Budget by Project
Percent of Year Elapsed: 42%

Category	Project Description	Preliminary Year to Date May 31	2022 Budget	\$ Remaining in Budget	% Spent
Broadband					
	1.22 BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	\$ 142,206	\$ 360,768	\$ 218,562	39.42%
	2.22 BROADBAND CUSTOMER CONNECTS	269,409	570,924	301,515	47.19%
	142.22 NEW COLLO FACILTY- CARRYOVER		150,000	150,000	0.00%
	Total for Broadband	411,615	1,081,692	670,077	38.05%
Building					
	92.22 RTU 8 REPLACEMENT- CARRYOVER		115,000	115,000	0.00%
	153.22 RTU 9 REPLACEMENT		20,000	20,000	0.00%
	UB16 MECHANIC DOORS - CONVERT TO HIGH LIFT	10,154	-	(10,154)	100.00%
	UB33 REPLACE 3 SWAMP COOLERS @ OPERATIONS	9,444	-	(9,444)	100.00%
	Total for Building	19,598	135,000	115,402	14.52%
Information Handling					
	146.22 REDUNDANT SCADA ROUTER- CARRYOVER		25,000	25,000	0.00%
	154.22 CORE NETWORK SWITCHES	89,713	60,000	(29,713)	149.52%
	155.22 BORDER ROUTERS		24,000	24,000	0.00%
	147.22 TEST MAPPING ENVIRONMENT- CARRYOVER		14,000	14,000	0.00%
	Total for Information Handling	89,713	123,000	33,287	72.94%
Special Projects					
	121.22 LANDIS & GYR GRIDSTREAM METERS*	4,131,564	2,765,000	(1,366,564)	149.42%
	Total for Special Projects	4,131,564	2,765,000	(1,366,564)	149.42%
System Construction - New Customers					
	63.22 PURCHASE OF METERS		300,000	300,000	0.00%
	64.22 CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	2,042,863	2,200,000	157,137	92.86%
	65.22 PURCHASE OF TRANSFORMERS	239,538	750,000	510,462	31.94%
	156.22 SUBSTATION TRANSFORMER REIMANN*		1,300,000	1,300,000	0.00%
	157.22 SUBSTATION TRANSFORMER		1,300,000	1,300,000	0.00%
	106.22 ACQUIRE FUTURE SUBSTATION SITES- CARRYOVER		1,000,000	1,000,000	0.00%
	Total for System Construction- New Customers	2,282,401	6,850,000	4,567,599	33.32%
System Construction - Reliability & Overloads					
	67.22 UNDERGROUND CABLE REPLACEMENTS	75,217	700,000	624,783	10.75%
	70.22 SCADA UPGRADES- SUBSTATIONS	12,337	50,000	37,663	24.67%
	72.22 MISCELLANEOUS SYSTEM IMPROVEMENTS	463,548	1,000,000	536,452	46.35%
	73.22 REPLACE OBSOLETE BREAKER RELAYS	63,640	300,000	236,360	21.21%
	103.22 CONVERT OH/UG- CITY OF PASCO	156	475,000	474,844	0.03%
	105.22 REPLACE FRANKLIN #1 TRNFMR & DESIGN 12KV*	4,664	-	(4,664)	100.00%
	107.22 REPLACE SWITCHES- INSTALL NEW PME TYPE		240,000	240,000	0.00%
	130.22 REPLACE 12 KV BUS - FRANKLIN SUB BAY #1- CARRYOVER*	893,415	1,600,000	706,585	55.84%
	148.22 VOLTAGE REGULATORS UPGRADES		120,000	120,000	0.00%
	152.22 MEGGER TRANSFORMER TESTING	27,215	-	(27,215)	100.00%
	158.22 REPLACE 12 KV BD-615 BUS SWITCH @ COCHRANE		20,000	20,000	0.00%
	159.22 REPLACE KV LINE SWITCH FB-103		40,000	40,000	0.00%
	160.22 REFURBISH COURT ST. POWER TRANSFORMER		110,000	110,000	0.00%
	161.22 FRANKLIN REBUILD FEEDER GETAWAYS	121,507	400,000	278,493	30.38%
	162.22 NORTH PASCO NP-1 CLARK RD EXTENSION/PH1-5000'		400,000	400,000	0.00%
	163.22 REPLACE BATTERY BANK/CHARGER RUBY ST		35,000	35,000	0.00%
	164.22 DESIGN NEW SUB 2022/CONSTRUCTION 2023/2024		500,000	500,000	0.00%
	165.22 BPA/B-F #1 115 KV TAP		100,000	100,000	0.00%
	166.22 FIRE REPELLANT POLE WRAPS		30,000	30,000	0.00%
	167.22 PASCOR SWITCH		60,000	60,000	0.00%
	168.22 SUBSTATION SECURITY		35,000	35,000	0.00%
	169.22 COURT ST SUB REMANUFACTURE		120,000	120,000	0.00%
	Total for System Construction- Reliability & Overloads	1,661,699	6,335,000	4,673,301	26.23%
Vehicles					
	170.22 BUCKET TRUCK 90		350,000	350,000	0.00%
	139.22 UNDERGROUND WIRE/CABLE PULLER- CARRYOVER		200,000	200,000	0.00%
	140.22 TEST VAN- CARRYOVER		80,000	80,000	0.00%
	Total for Vehicles	-	630,000	630,000	0.00%
Grand Total		\$ 8,596,590	\$ 17,919,692	\$ 9,323,102	47.97%

* To be funded with 2020 bond proceeds.

FRANKLIN
PUD

May 2022



May 2022 Executive Summary

System loads continue to remain soft with much cooler weather driving down demand.

Retail Sales of 76,179 MWh's were 13% below May 2021 loads of 86,780 MWh's.

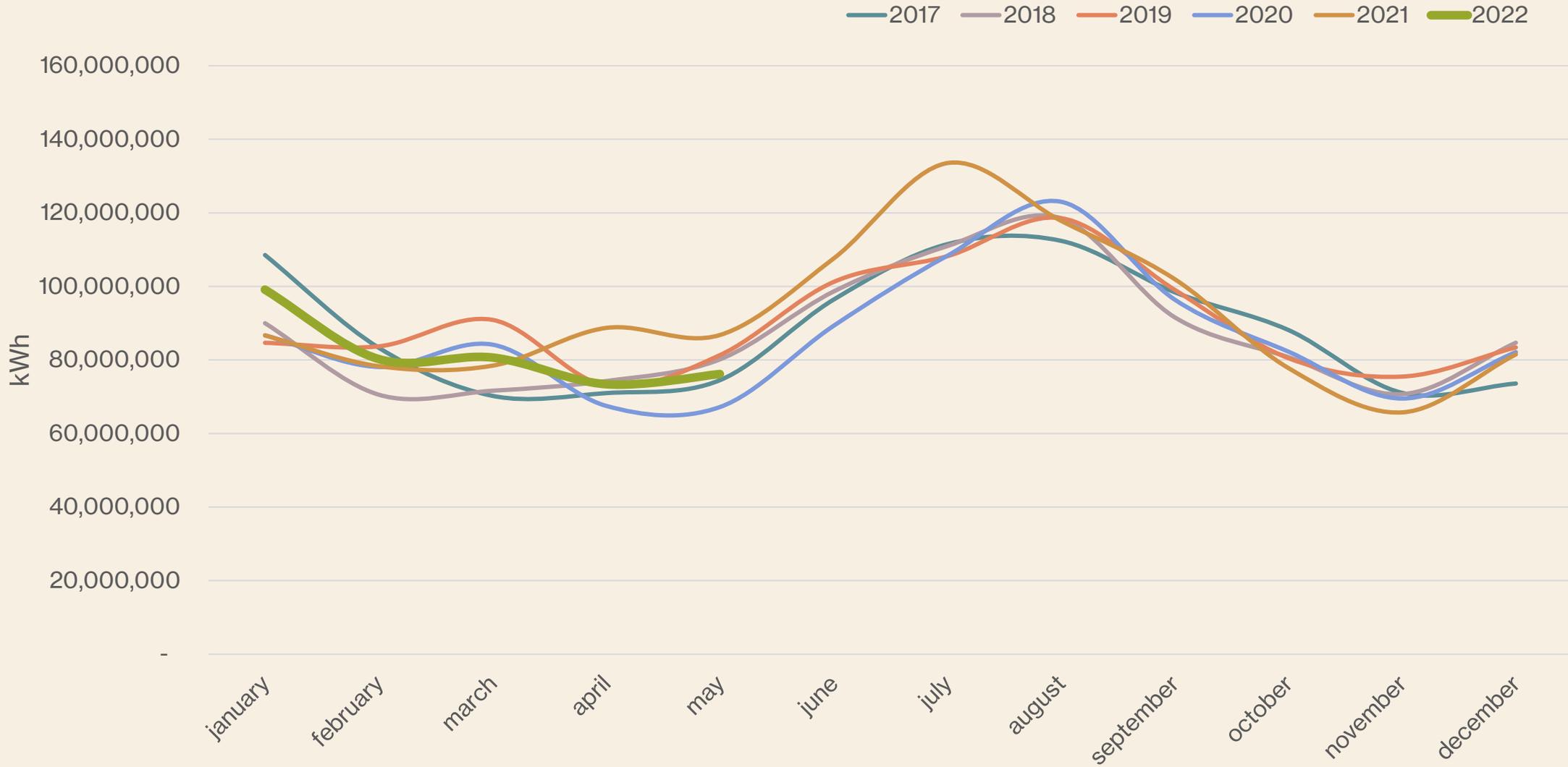
Residential loads were 7.7% above 2021.

Industrial loads were 14% lower than 2021.

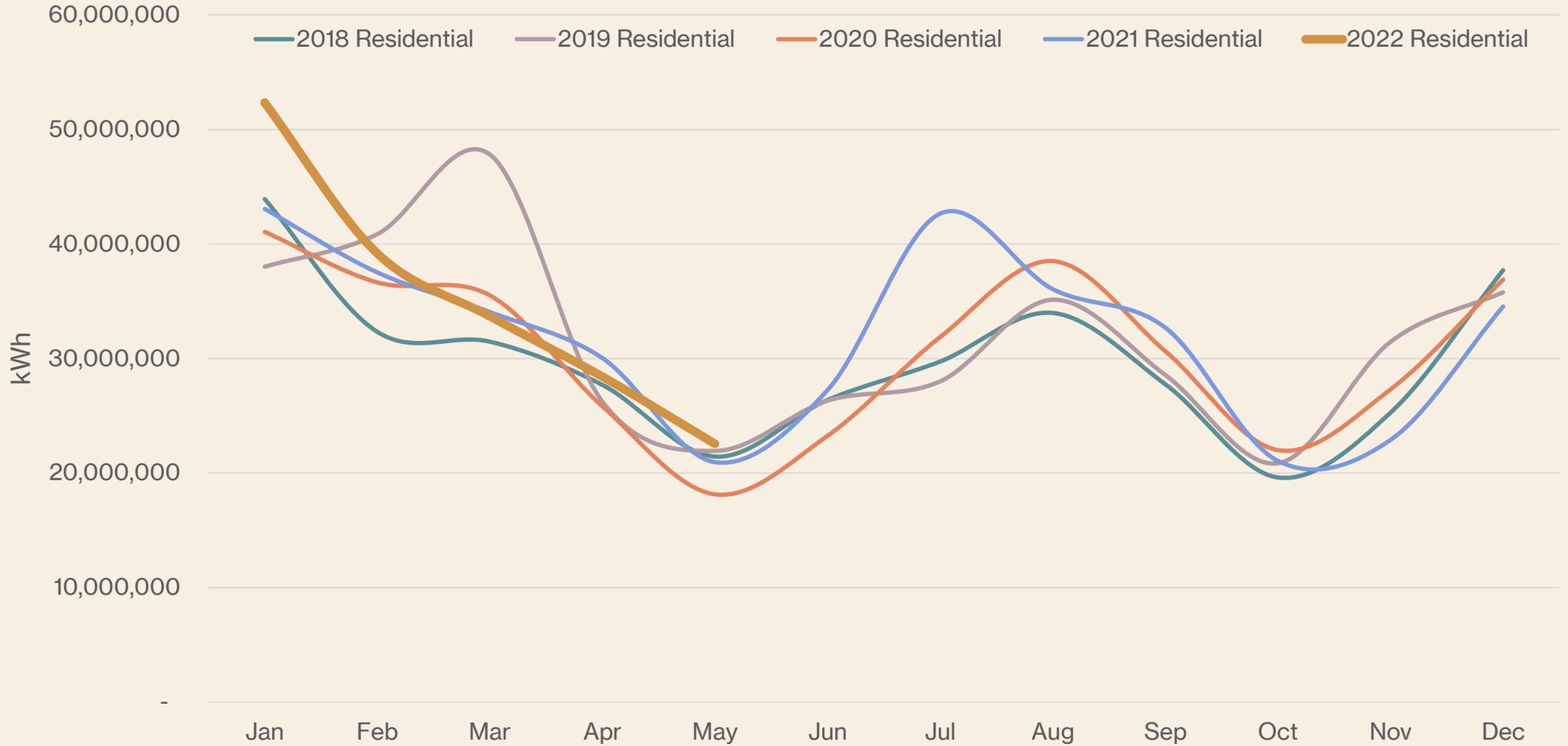
General service loads were 4.4% lower than 2021.

Small 97%, Medium 81% , Large 111% of previous year

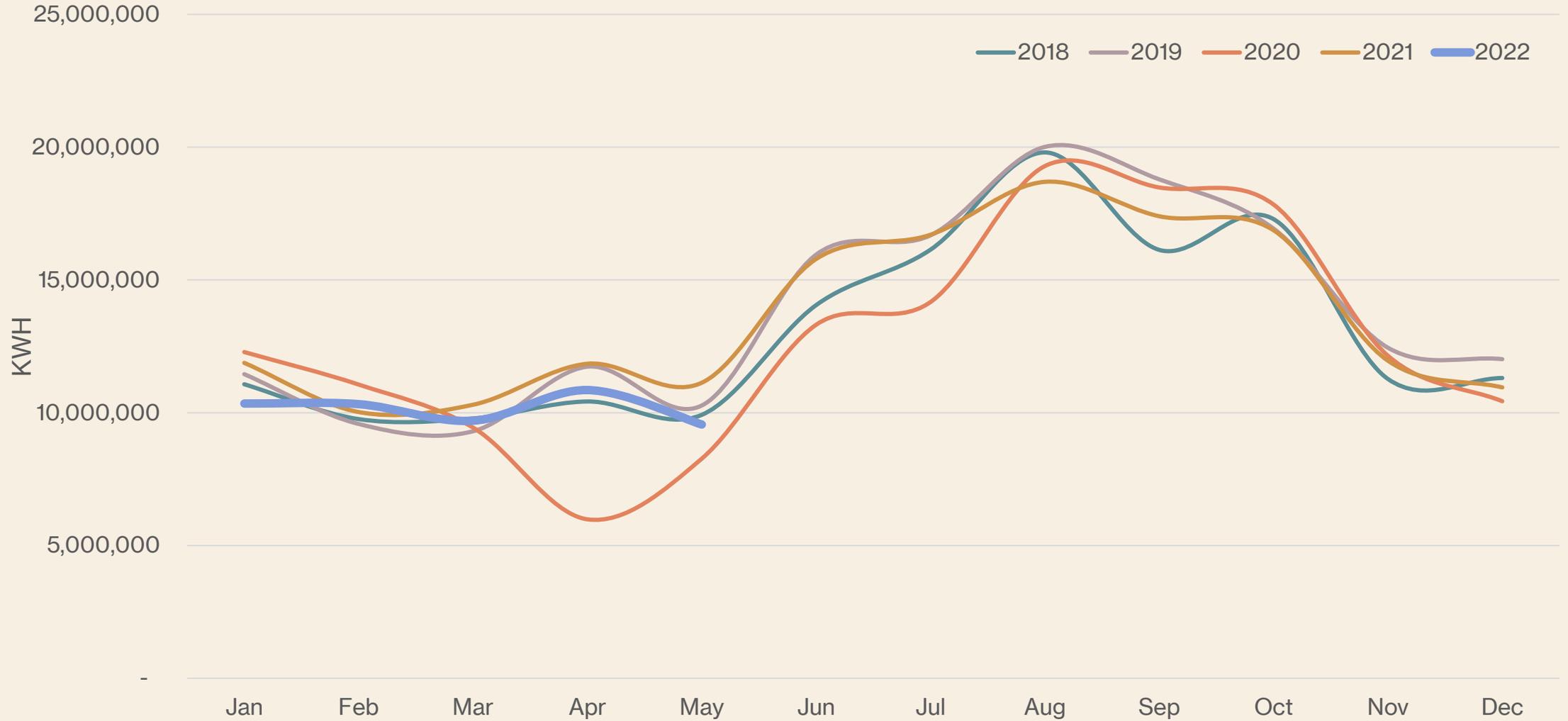
RETAIL LOAD COMPARISON



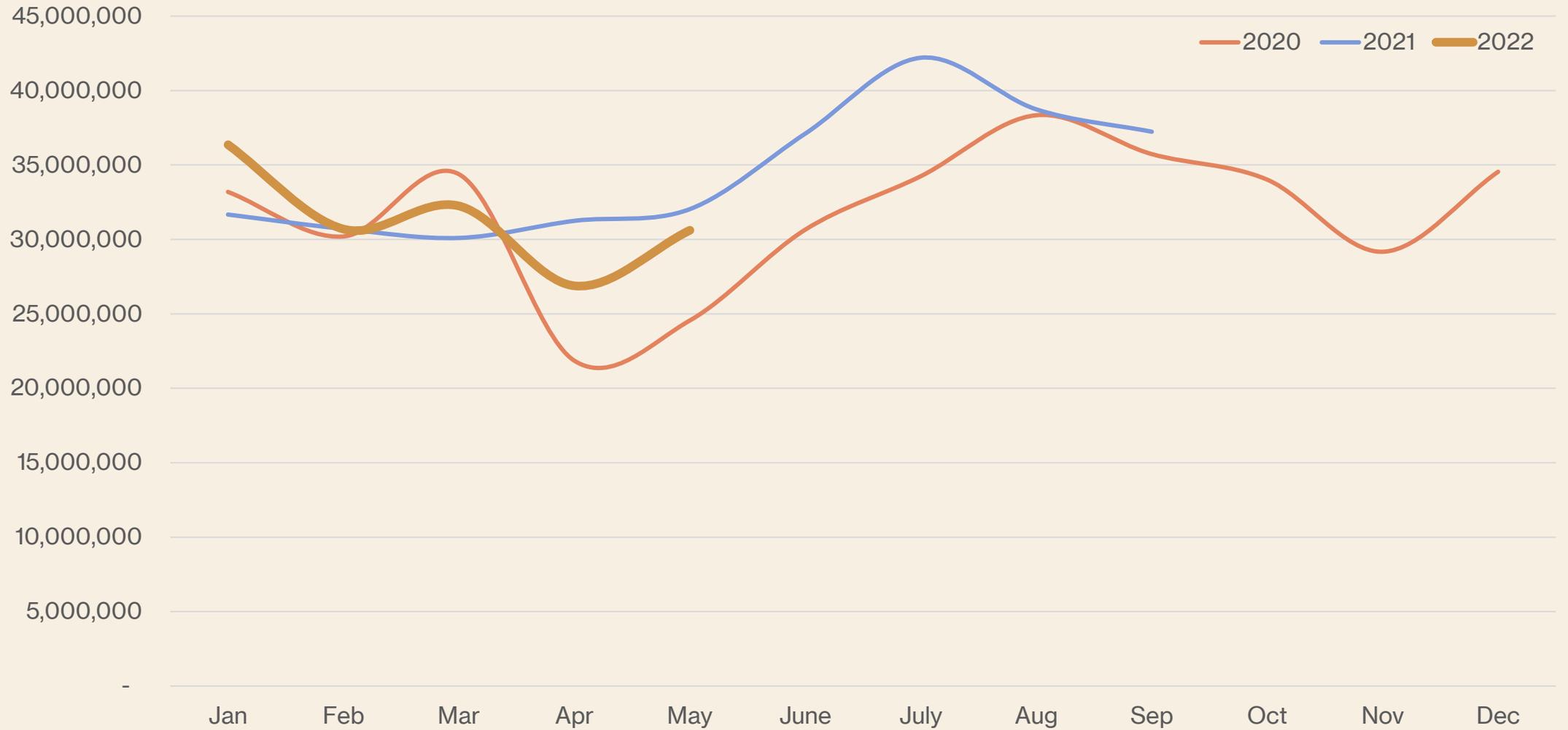
RESIDENTIAL LOADS



INDUSTRIAL LOADS



GENERAL LOADS



POWER



May Overview

The drying trend collapsed in April with a robust 270% of normal precipitation falling. Additionally, this was the first recorded April that had average temperatures cooler than March.

The runoff held back and prices remained very strong in the beginning of the month with thermals down and gas prices staying well above forecasted.

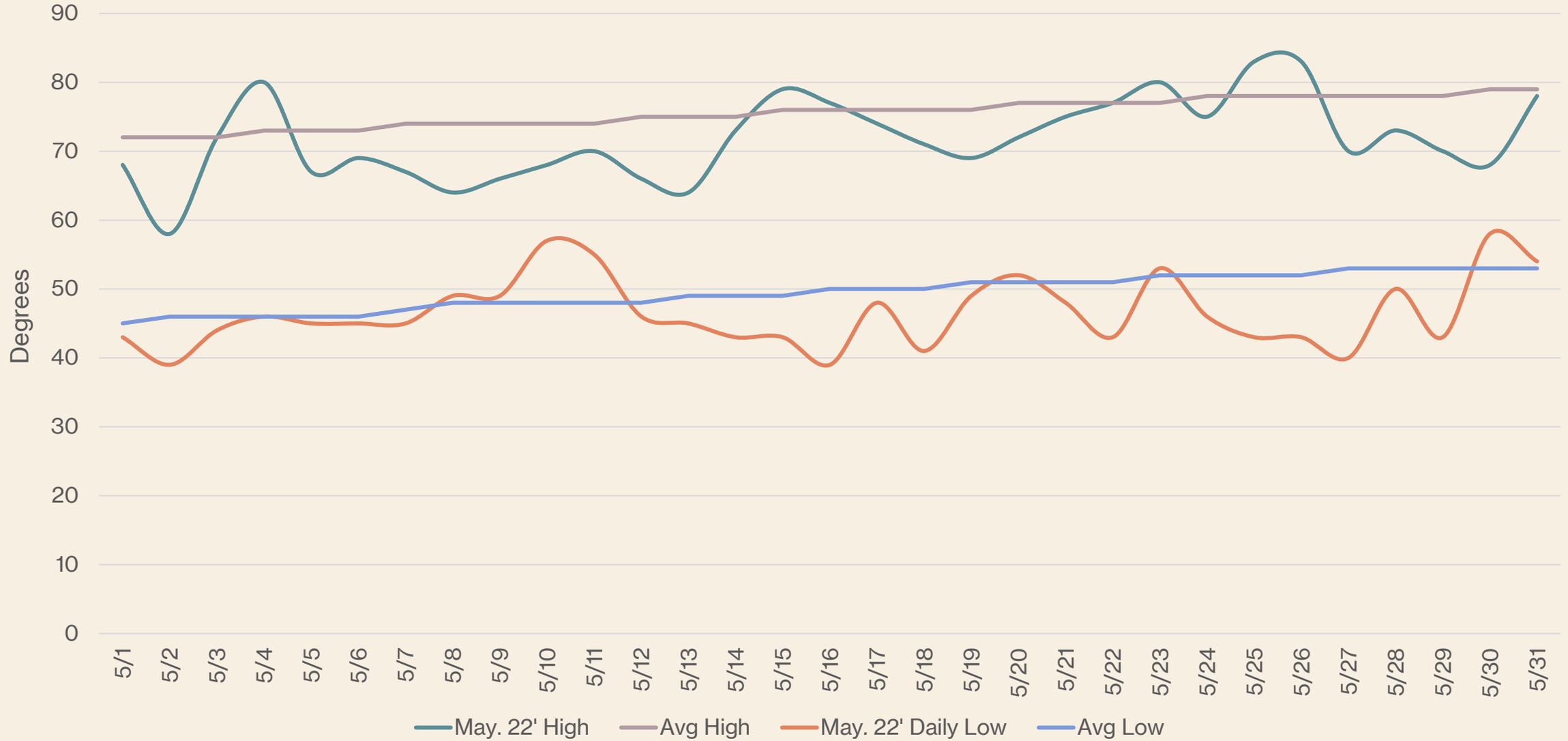
Mid-C Daily Avg pricing peaked at \$102.78 early in the month then slid to near zero by the end of the month when runoff started to show.

District was well supplied throughout
the month.

Power Sales - \$922,398

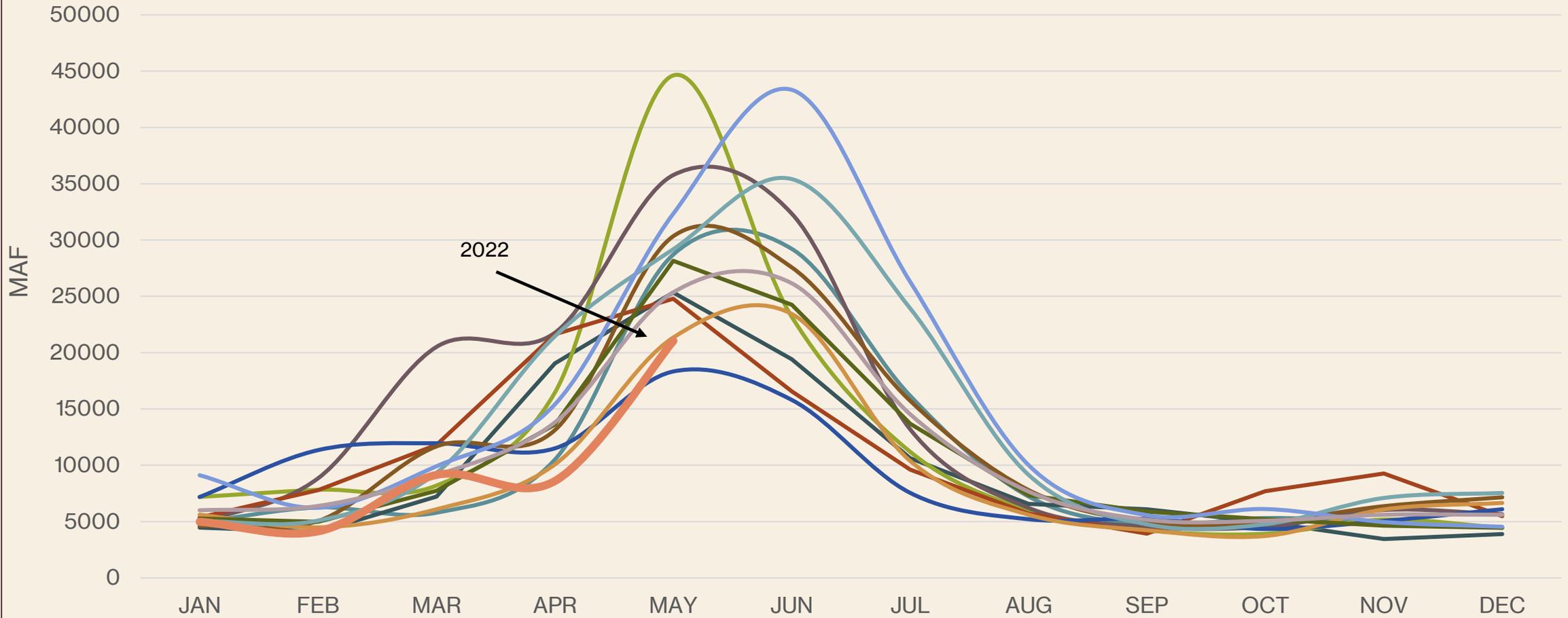
Power Purchases - \$164,385

Temperatures



COLUMBIA RIVER RUNOFF

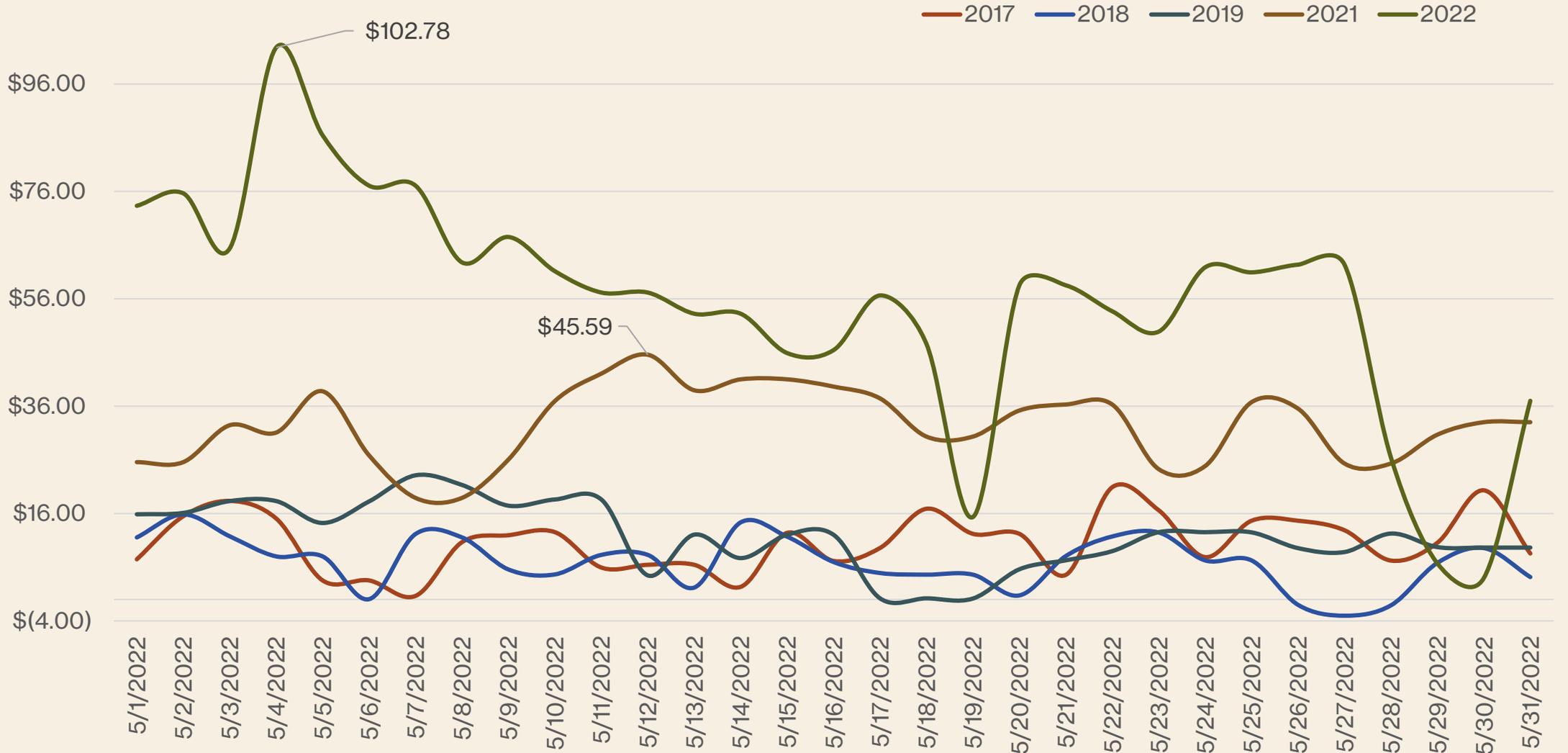
Monthly Runoff at The Dalles w/ 30 Year Avg.



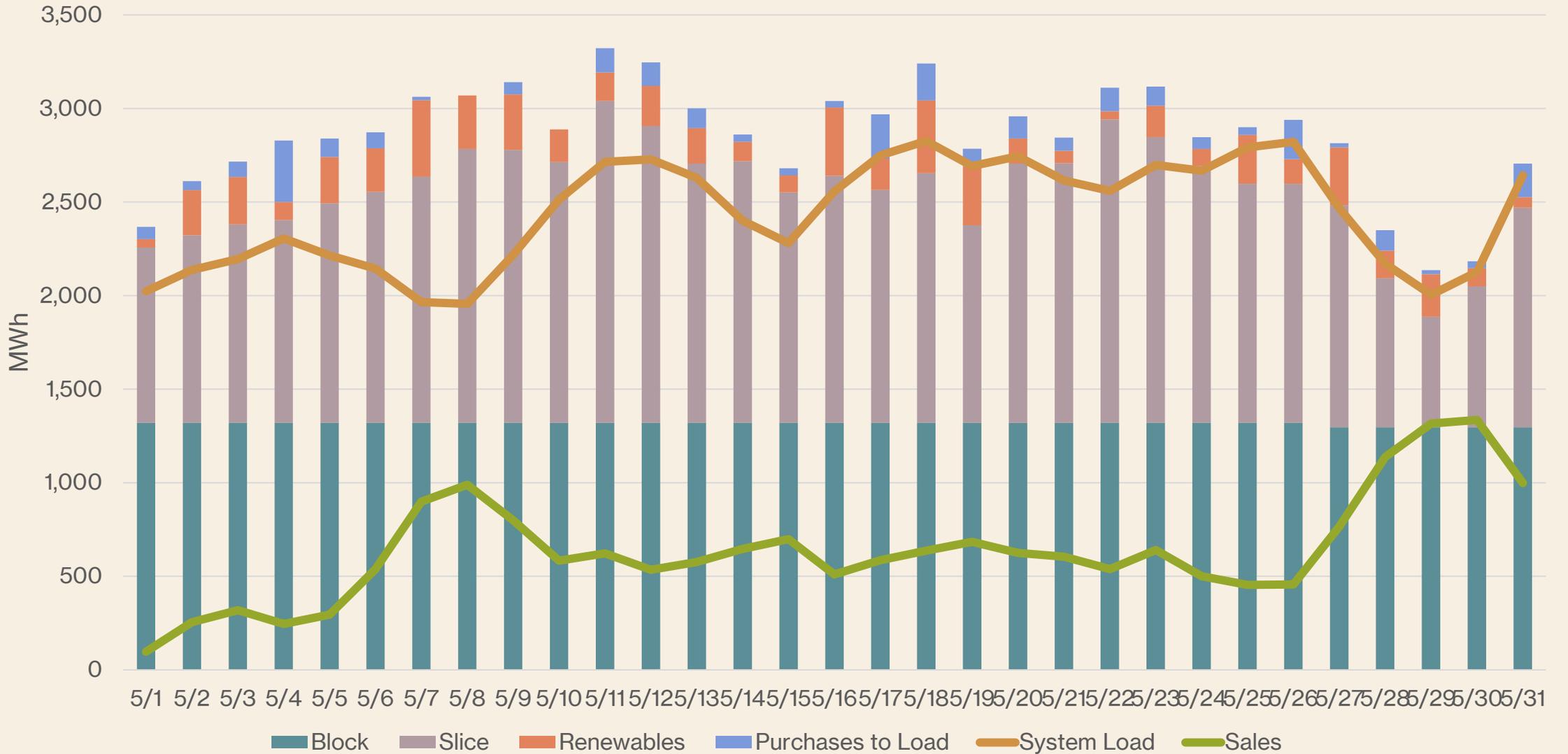
06.28.22 FPUD COMMISSION MEETING

— 2020 — 2019 — 2018 — 2017 — 2016 — 2015 — 2014 — 2021 — 2013 — 2012 — 2011 — 30 Year Avg — 2022

Mid-C Average Daily Prices



LOAD/RESOURCE BALANCE



06.28.22 FPUD COMMISSION MEETING

OPERATIONS



May Overview

Smart meter deployment ramped back up with the arrival of the residential meter shipment. 6,468 meters were installed in the month of May. 35 customers have chosen to opt out of the deployment.

Over the Memorial Day weekend, BPA planned an outage in Connell to do repair work. 623 customers were out of power for 5.75 hours.

On May 29th, the Blanton Road substation experienced an outage that effected 833 customers for 5.75 hours.

SMART METERS INSTALLED



System Average Interruption Frequency Index (SAIFI)



06.28.22 FPUD COMMISSION MEETING

- a. SAIFI describes how often the average customer experiences an interruption.
- b. SAIFI is calculated by dividing the total number of customers interrupted by an outage by the total number of customers in the system.

System Average Interruption Duration Index (SAIDI)



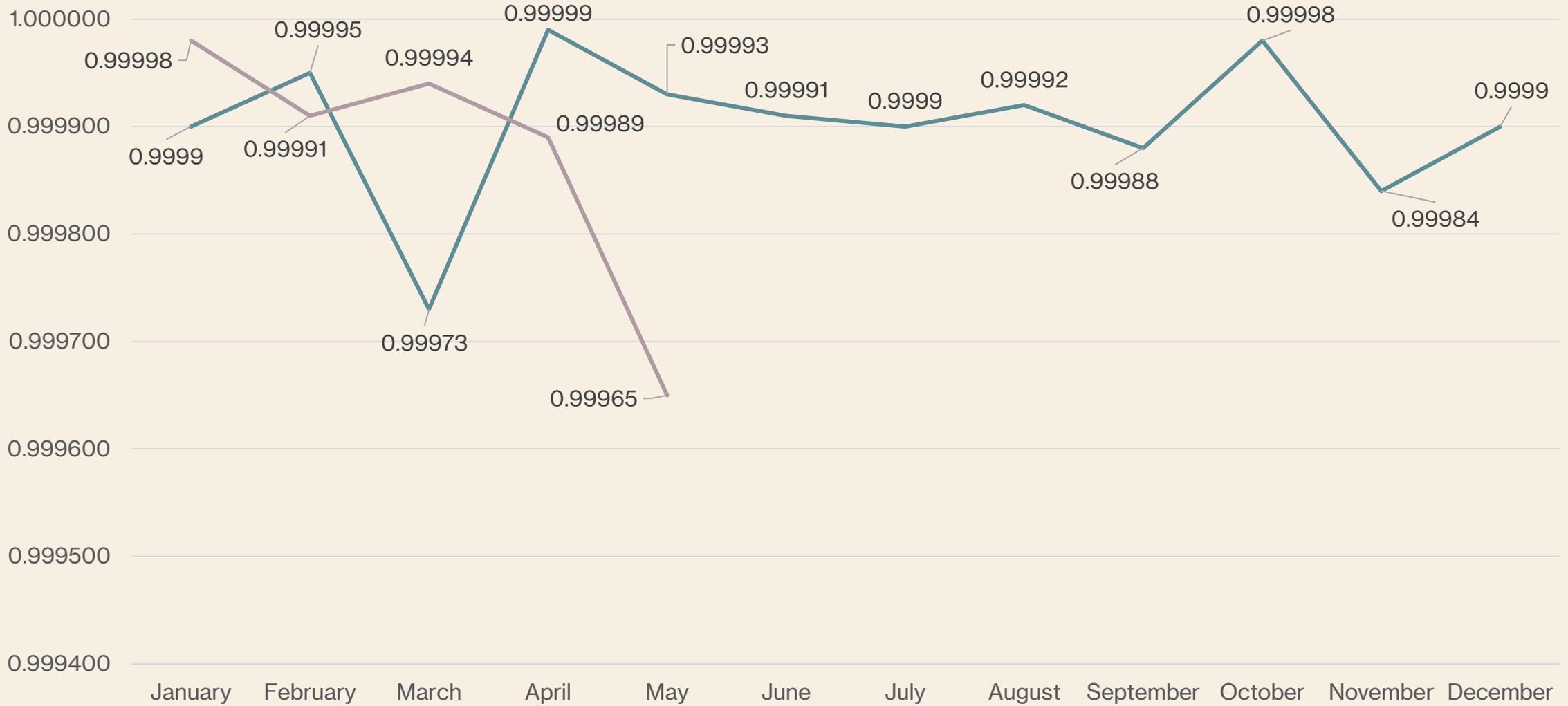
- a. SAIDI describes the total duration of the average customer interruption.
- b. SAIDI is calculated by multiplying the average duration of customer interruptions by their total number and then dividing by the total number of customers in the system

Customer Average Interruption Duration Index (CAIDI)



- a. CAIDI describes the average time required to restore service. Unlike SAIDI & SAIFI, CAIDI includes only customers who actually experienced an interruption.
- b. CAIDI is calculated as total minutes of customer interruption divided by the total number of customers interrupted.

Average Service Availability Index (ASAI)



a. ASAI is the ratio of the total number of customer hours that service was available during a given time period.

ENGINEERING



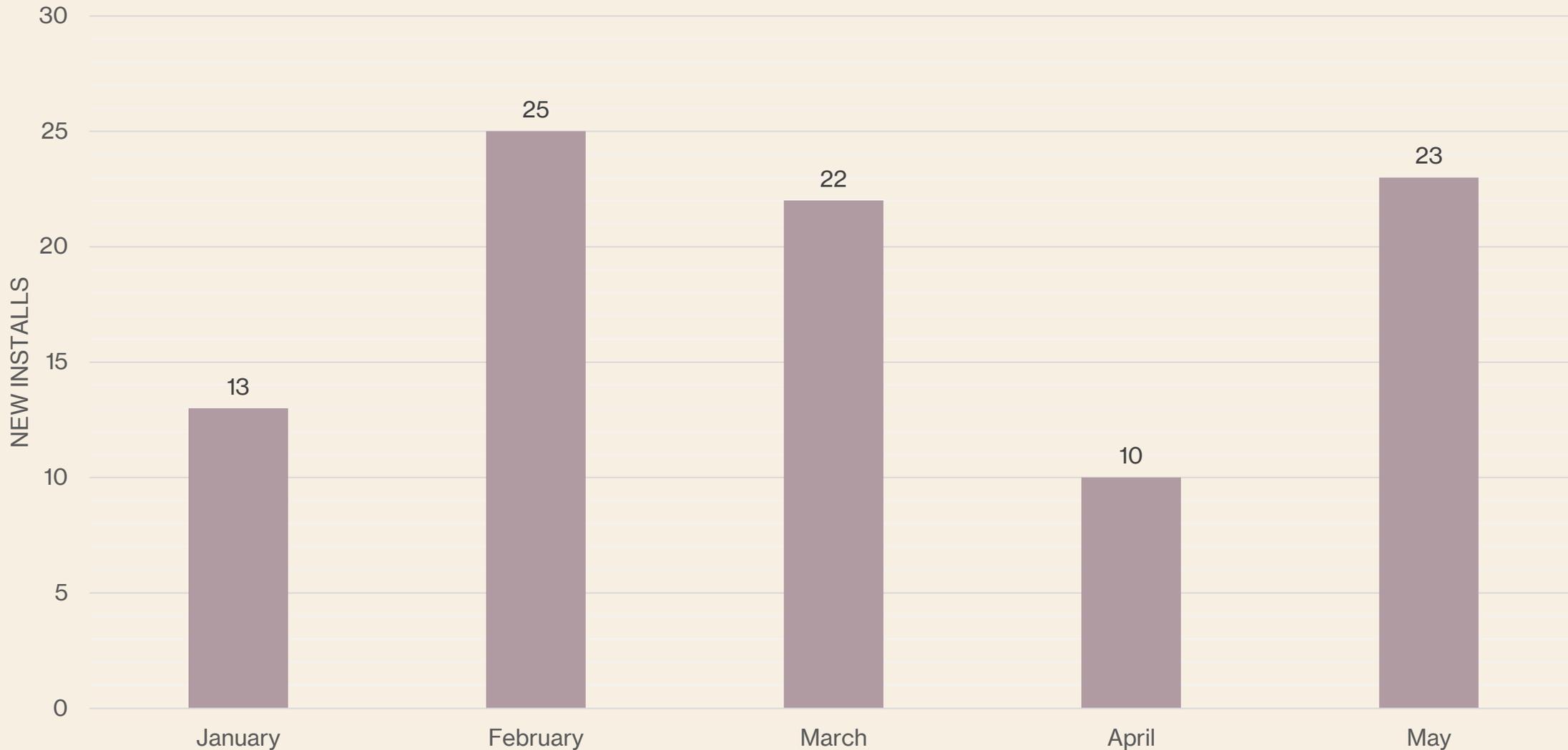
May Overview

23 new net metering (solar) interconnections were added to the system in May which brings the total capacity of net meter connections on the system up to 4,326 KW. Total active net meter connections on the system is 489 with the average system size being 8.85 KW.

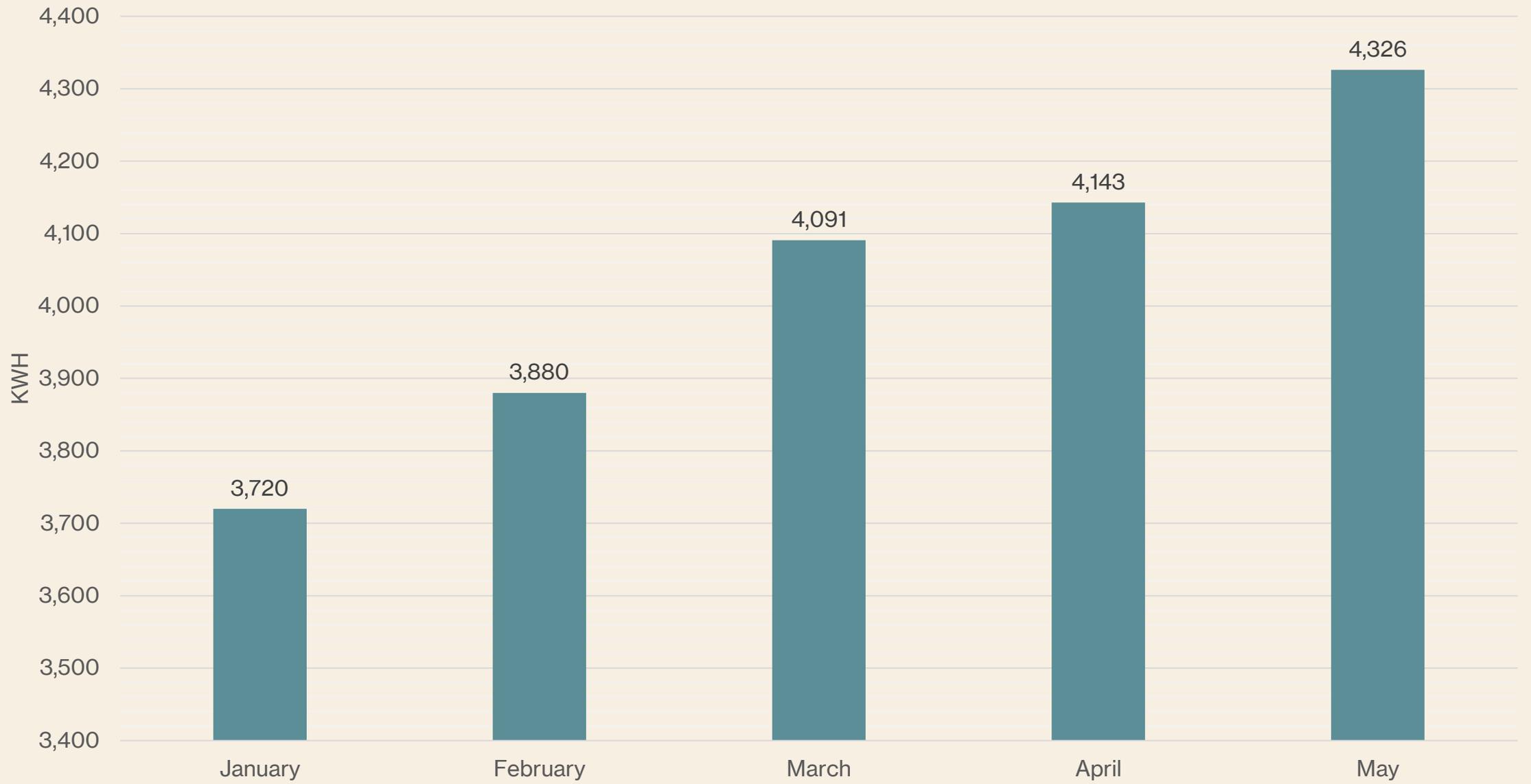
Ten SCADA alarms were sent out by the system to staff, most of which were related to planned maintenance of the transmission system in the Connell area during Memorial Day weekend. There were no circuit lockouts and 406 Operator issued commands. Operator issued commands are sent remotely from the Dispatch center by the on-duty Dispatcher and avoids having to send crews to the substations saving both time and resources.

14 work orders were approved in the month of May with a total material and labor cost estimate of \$466,065 which is an average of \$33,290 per job.

NET METERING INSTALLATIONS

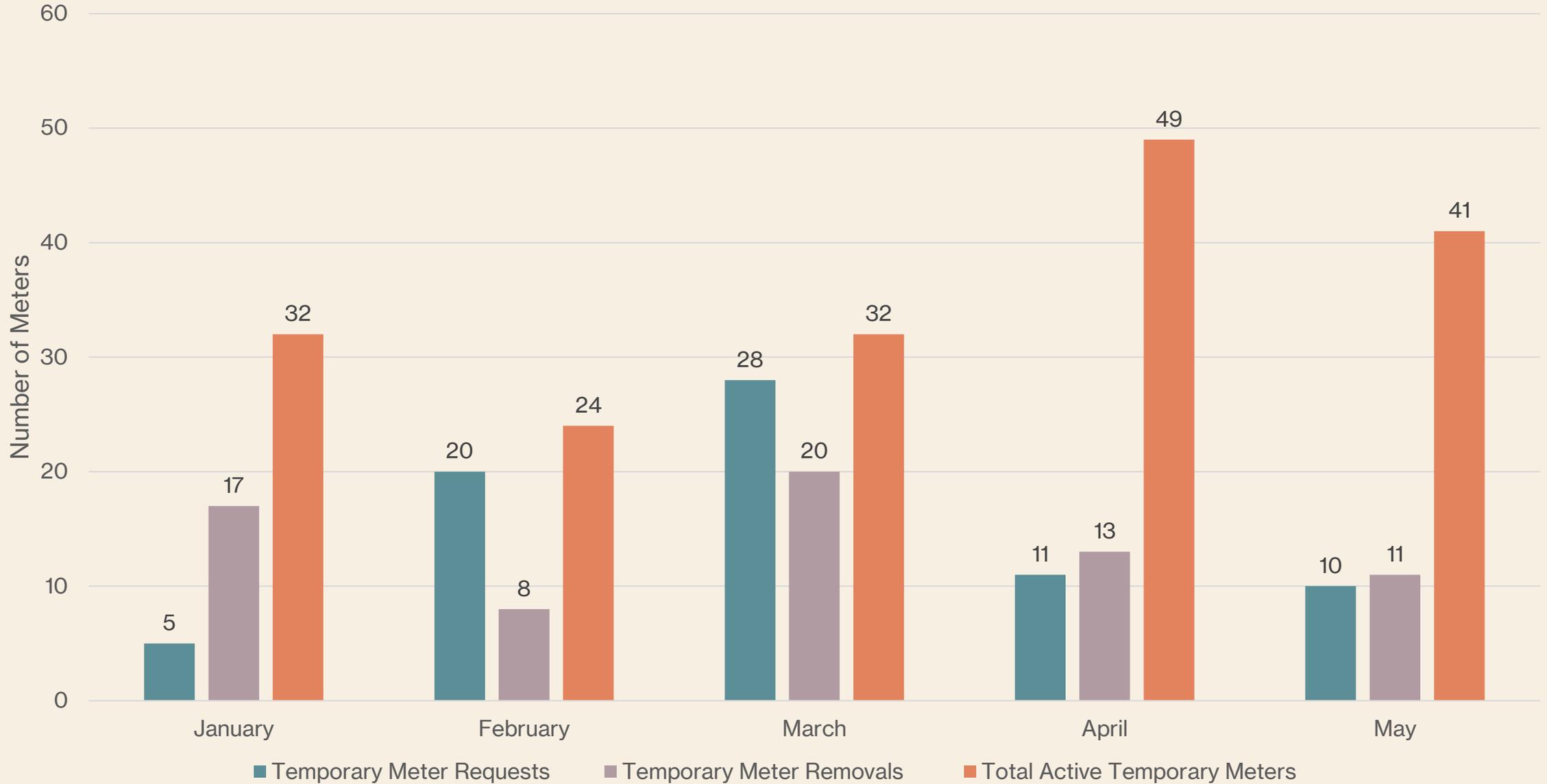


NET METERING CAPACITY INSTALLED



06.28.22 FPUD COMMISSION MEETING

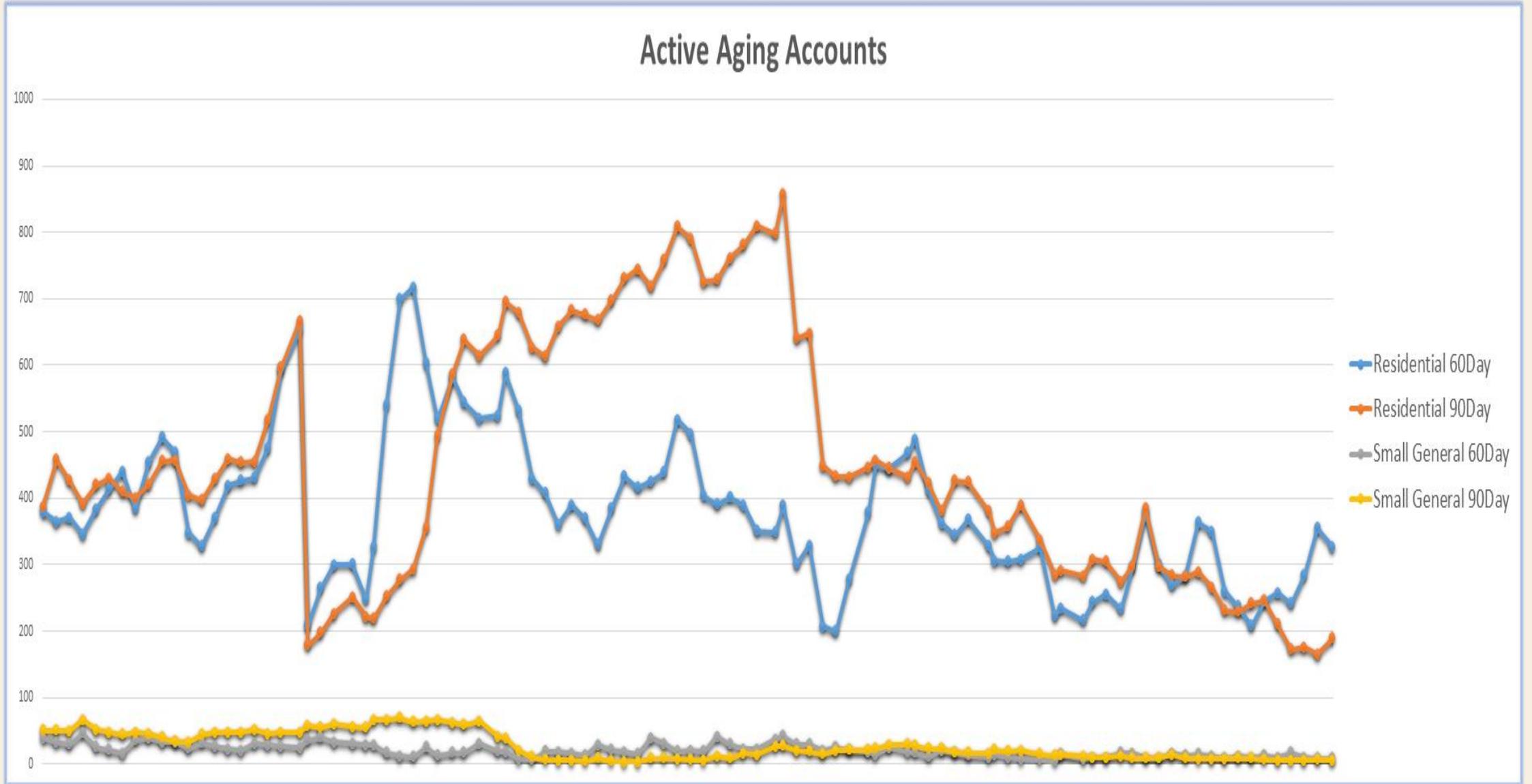
TEMPORARY SERVICE



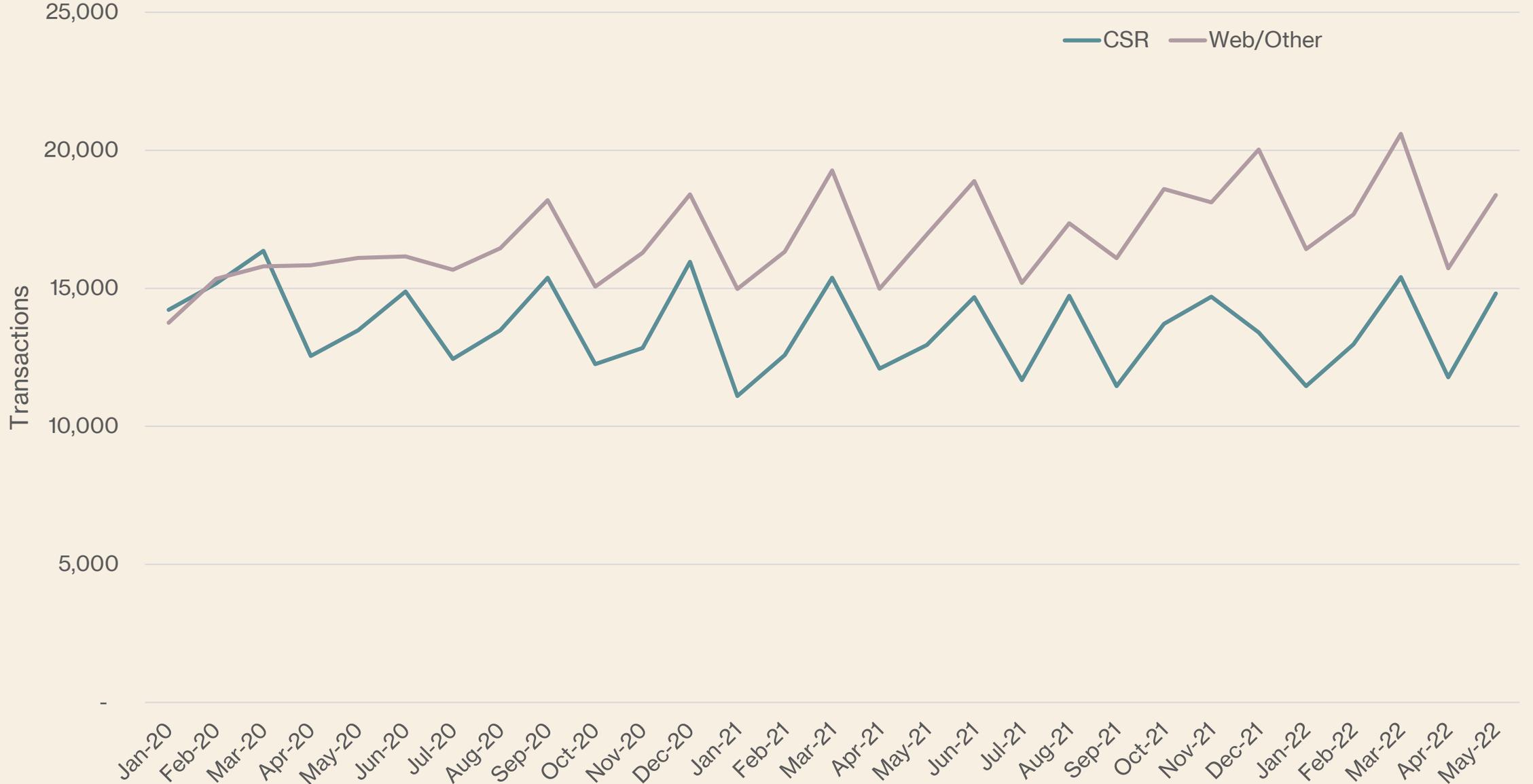
CUSTOMER SERVICE



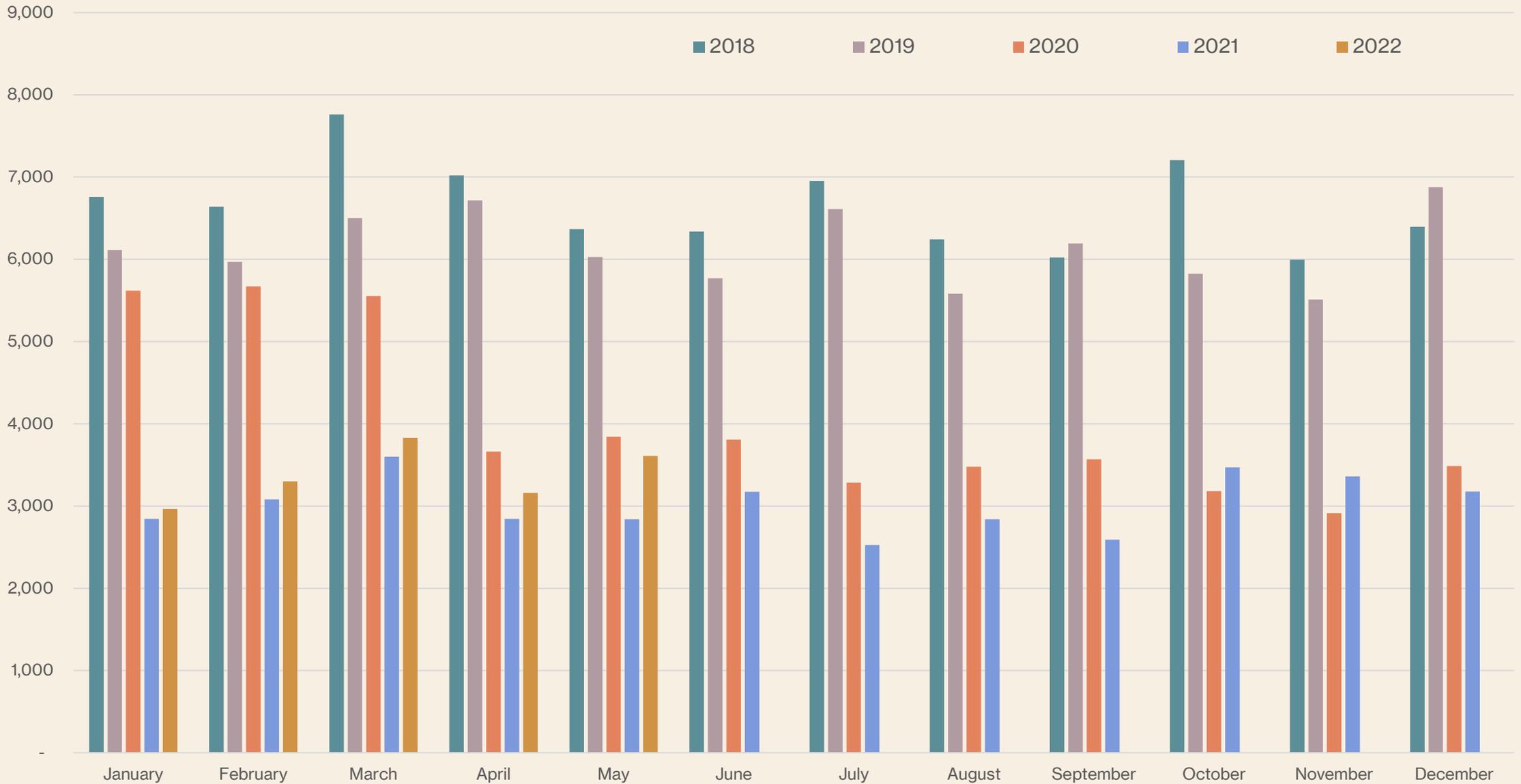
AGING ACCOUNTS



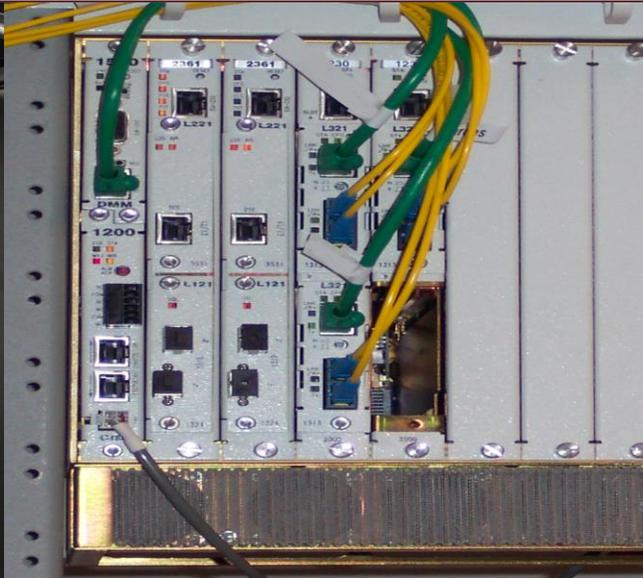
PAYMENTS



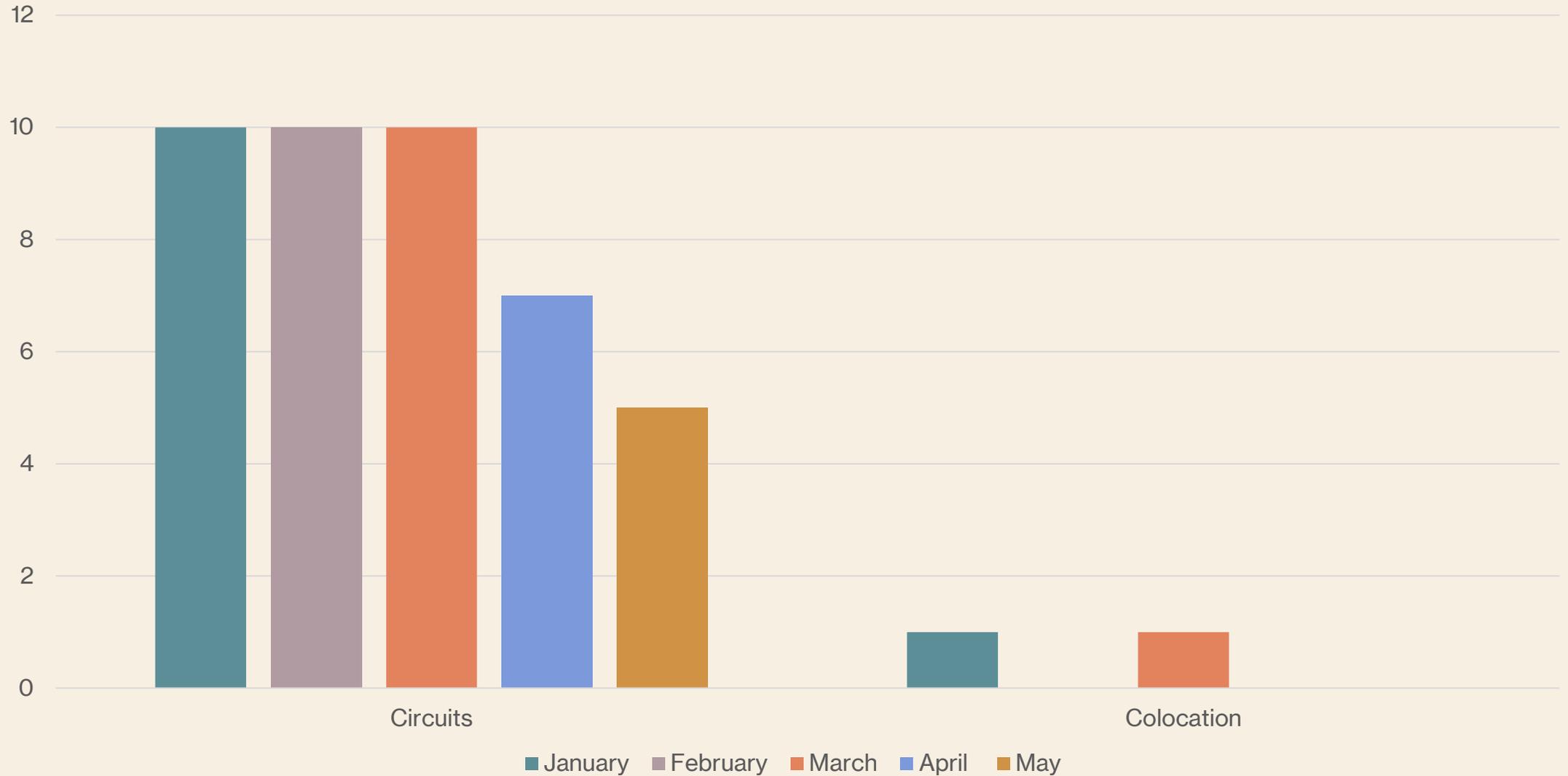
WALK IN TRANSACTIONS



BROADBAND

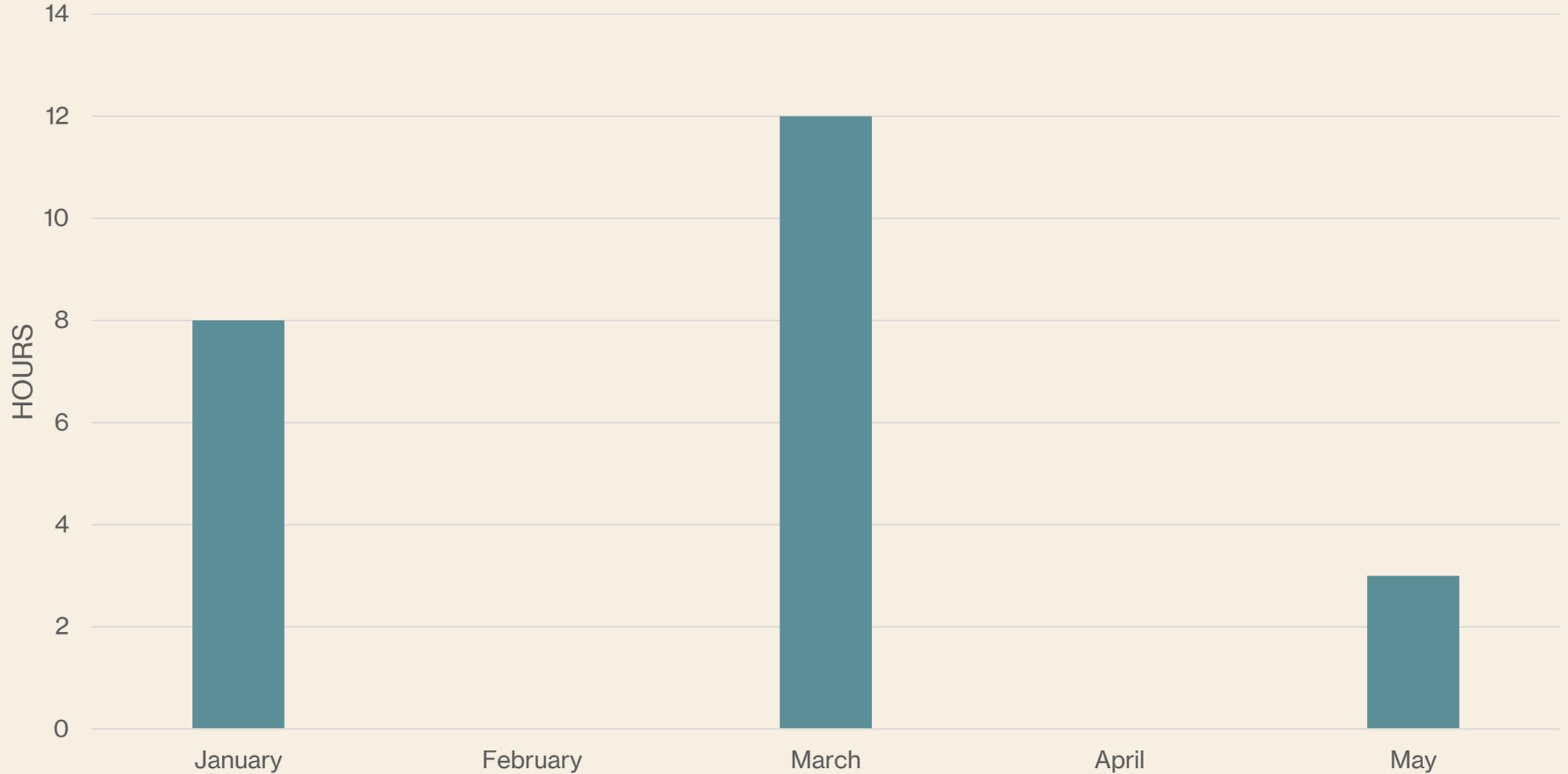


NEW SERVICES



OUTAGE TIME

Uptime – 99.9%



ENERGY SERVICES



PAID INCENTIVES

VENDOR	NAME	DATE	DESCRIPTION	AMOUNT
114195	BROADMOOR LLC	5/5/2022	LIGHTING	\$9,020.00
110790	CITY OF PASCO – CONSERVATION	5/5/2022	LIGHTING	\$1,760.00
112942	CONNELL SAND & GRAVEL INC	5/5/2022	LIGHTING	\$4,828.00
112914	PIONEER HI-BRED INTERNATIONAL	5/5/2022	LIGHTING	\$1,200.00
110790	CITY OF PASCO – CONSERVATION	5/19/2022	LIGHTING	\$7,521.00
113980	SANCHEZ BROS CONSTRUCTION	5/13/2022	INSULATION	\$5,565.35
113980	SANCHEZ BROS CONSTRUCTION	5/13/2022	INSULATION	\$5,565.35
				\$11,130.70

FUTURE PROJECTS – under contract

CONTRACT	INCENTIVE	AMOUNT
#9775	LIGHTING	\$1,317.00
#10006	LIGHTING	\$3,040.00
#10014	LIGHTING	\$21,120.00
#10027	LIGHTING	\$27,774.00
#10034	HVAC	\$11,700.00
#10040	LIGHTING	\$ 598.00
#10052	LIGHTING	\$9,380.00
#10053	LIGHTING	\$17,160.00
#10057	LIGHTING	\$7,700.00
#10059	LIGHTING	\$6,480.00
#10062	LIGHTING	\$2,240.00
#10070	VFD	\$6,500.00
#10071	LIGHTING	\$7,200.00

CONTRACT	INCENTIVE	AMOUNT
#10072	LIGHTING	\$274.00
#10073	LIGHTING	\$1,778.00
#10080	LIGHTING	\$14,860.00
#10081	LIGHTING	\$468.00
#10082	LIGHTING	\$13,338.00
#10083	LIGHTING	\$1,760.00
#10084	LIGHTING	\$9,060.00
#10086	HVAC	\$35,400.00
		\$198,956.00

FUTURE PROJECTS – not under contract

INCENTIVE	AMOUNT
HVAC	\$ 2,000.00
AIR COMPRESSOR	\$61,344.00
VFD	\$80,736.88
WASTEWATER PLANT	\$87,500.00
SEM PROJECT	\$40,625.00
SEM PROJECT	\$48,750.00
SEM PROJECT	\$22,500.00
LIGHTING	\$40,000.00
REFRIGERATION	\$125,000.00
	\$508,455.88

PURCHASING



PURCHASING - Quotes

REQUESTOR	TYPE OF PURCHASE	AWARDED	VENDOR
Warehouse	Stock Material	3/14/2022	CED
Broadband	Fiber Stock	3/14/2022	Wesco
Warehouse	Stock Material	3/21/2022	General Pacific Anixter
Meter Shop	Class 320 Meters	4/5/2022	Carlson Sales
Engineering	Single Phase Transformers	4/6/2022	Ermco
Engineering	Poles	4/19/2022	Stella-Jones
Warehouse	Stock Material	4/25/2022	Westco General Pacific
Engineering	4/0 Underground Wire	No award	
Warehouse	Stock Material	5/13/2022	Westco General Pacific
Engineering	Vaults	5/24/2022	H2 Pre-Cast

PURCHASING - Bids

REQUESTOR	TYPE OF PURCHASE	AWARDED	VENDOR
Purchasing	UG Primary Cable	3/23/2022	Wesco
Engineering	Three Phase Transformers	3/23/2022	ERMCO/Hess
Engineering	Steel Structures	3/23/2022	Monarch Machine
Engineering	Circuit Switch		
Engineering	Fire Guard		
Engineering	Composite Poles		
Engineering	4/0 Underground Wire		
Engineering	Switchgear		
Engineering	Single Phase Transformers		
Engineering	Substation Transformers		
Engineering	Franklin Substation Phase 2		
Operations	Vehicle Fuel	3/23/2022	Coleman Oil
Operations	Cable Puller		
Operations	Bucket Truck	4/27/2022	Altec
Meter Shop	AMI Meters		

METRICS AND DASHBOARDS



PUBLIC AFFAIRS



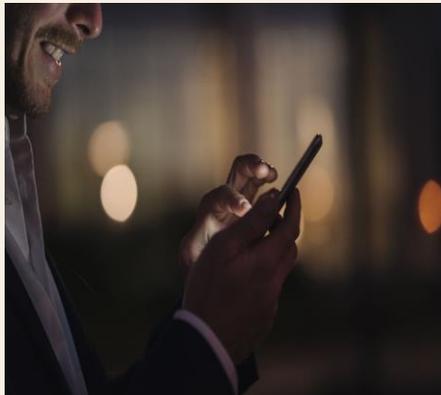
May/June Hotline:

- Electric Safety Month
- Drive-Thru hours
- Current Rates
- Snake River Dams – Stu Nelson



Social Media:

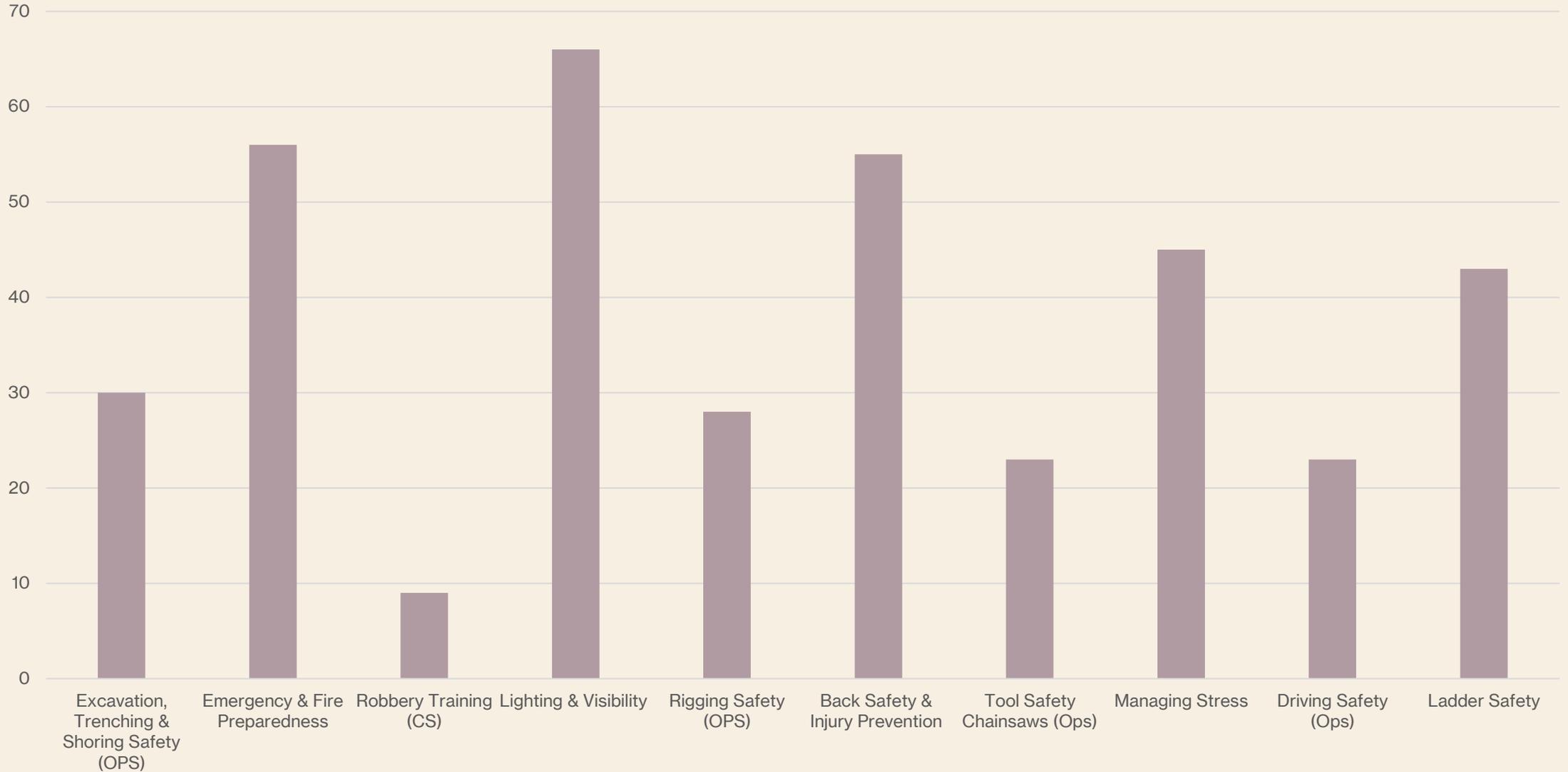
- Electric Safety Month
 - Look Up for power lines
 - Trees in power lines
 - GFCI Outlets
- Call Before You Dig
- Link to Hotline
- Hydropower
- Scam Alert
- Drive-Thru hours
- Connell Planned Outage



Employee Newsletter:

- Electric Safety Month
- Messages from Ben and Scott
- Northwest RiverPartners Campaign
- Records Tips
- Water Challenge
- What is SCADA?

SAFETY TRAINING



CYBERSECURITY

May 2022 Phishing Results:

Out of 103 emails sent:

- 0 Users clicked on the link
- 47 Users reported the email as phishing
- Phish-Prone = 0

Previous results

May – Please Assist = 0% prone to an attack

April – April Fools = 2.3% prone to an attack

March – Next Week’s Meeting = 0% prone to an attack

February – Amazon Rewards = 0% prone to an attack

January – Retirement Account = 2% prone to an attack

Public Utility District No. 1 of Franklin County, Washington
PROPOSED AGENDA ITEMS FOR FUTURE COMMISSION MEETINGS
Subject to Change

Franklin PUD Board of Commissioners meetings are available to the public via conference call or remote technology. Please check the District's website www.franklinpud.com for the most current information for each meeting.

PUBLIC COMMENT: Public comments on District business, or items on the meeting agendas are accepted in-person and from those attending via remote technology at the beginning of each regularly scheduled commission meetings. In-person or remote comments may be limited to three minutes.

Comments can be emailed ahead of the meeting to clerkoftheboard@franklinpud.com or mailed to PO BOX 2407, Pasco, WA, 99302. Written comments must be received at least two business days prior to the meeting to ensure proper distribution to the District's Board of Commissioners.

July 26, 2022
Special Commission Meeting – 10 a.m.

Description:	Presenter
Workshop - Bid Process and Specifications Review	

July 26, 2022
Regular Commission Meeting

Description:	Presenter
1. Authorizing the General Manager or his Designee to Execute a Contract Extension with Boyd's Tree Services LLC for Tree Trimming Services. Presenter: Steve Ferraro, Operations Director	
2. Authorizing the General Manager or his Designee to Execute a Contract with Columbia Basin Hydro Authority for the Purchase of Energy. Presenter: Holly Dohrman, Assistant General Manager	
3. Authorizing the General Manager or his Designee to Execute a Contract for the Purchase of Three Phase Transformers. Presenter: Victor Fuentes, Engineering Director.	
4. Adopting a Resolution Finding District Property Surplus and Authorizing the Disposal of Surplus Property. Presenter: Steve Ferraro, Operations Director	
5. Authorizing the General Manager or his Designee to Execute a Contract for Franklin Substation Refurbishment Project Phase 2". Presenter: Victor Fuentes, Engineering Director	
6. Authorizing the General Manager or his Designee to Execute a Contract for the Purchase of Composite Poles. Presenter: Victor Fuentes, Engineering Director	
7. Authorizing the General Manager or his Designee to Execute a Contract for Professional Substation Design Services for the New Substation Project. Presenter: Victor Fuentes, Engineering Director	
8. Authorizing the General Manager or his Designee to Execute a Contract for the Purchase of Advanced Metering Infrastructure Meters. Presenter: Steve Ferraro, Operations Director	

Public Utility District No. 1 of Franklin County, Washington
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August 23, 2022
Regular Commission Meeting

Description: _____ **Presenter**

Presentation: Legislative Update, Guest presenter: Isaac Kastama, Water Street

1. Authorizing the General Manager or his Designee to Execute a Contract for the Purchase of Primary Underground Cable. Presenter: Victor Fuentes, Engineering Director

September 27, 2022
Regular Commission Meeting

Description: _____ **Presenter**

Presentation: Electric System Update

1. Opening the 2023 Budgets Public Hearing, Presenting the Preliminary 2023 Operating and Capital Budgets and Recessing the Public Hearing. Presenter: Holly Dohrman, Assistant General Manager
2. Providing a Pandemic Update. Presenter: Scott Rhees, General Manager

October 25, 2022
Regular Commission Meeting

Description: _____ **Presenter**

Presentation: NISC Update

1. Re-Opening the 2023 Budgets Public Hearing, Presenting the Updated Preliminary 2023 Operating and Capital Budgets, and Recessing the Public Hearing. Presenter: Holly Dohrman, Assistant General Manager
2. Providing a Pandemic Update. Presenter: Scott Rhees, General Manager

November 8, 2022
Regular Commission Meeting

Description: _____ **Presenter**

1. Re-Opening the 2023 Budgets Public Hearing, Presenting the Updated Preliminary 2023 Operating and Capital Budgets and Recessing the Public Hearing. Presenter: Holly Dohrman, Assistant General Manager
2. Approving the 2023 Organization Representation List. Presenter: Rosario Viera, Supervisor of Executive Administration.

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November Continued:

3. Appointing the 2023 Board of Commission Officers. Presenter: Rosario Viera, Supervisor of Executive Administration.
4. Approving the 2023 Regular Commission Meeting Schedule. Presenter: Rosario Viera, Supervisor of Executive Administration.
5. Providing a Pandemic Update. Presenter: Scott Rhees, General Manager

December 13, 2022
Regular Commission Meeting

Description:	Presenter
1. Re-opening the 2023 Budgets Public Hearing, Presenting the Final 2022 Operating and Capital Budgets, Closing the Public Hearing and Adopting a Resolution Approving the 2023 Operating and Capital Budgets. <i>Presenter: Holly Dohrman, Assistant General Manager</i>	
2. Adopting a Resolution Approving the Pre-Qualification of Electrical Contractors for Calendar Year 2023. <i>Presenter: Holly Dohrman, Assistant General Manager</i>	
3. Authorizing the General Manager or his Designee to Approve Payments for the Automated Mailing Services, Bill Inserts, On-line Payment Processing and Annual Software Maintenance, for 2023, Payable to the National Information Solutions Cooperative. <i>Presenter: Holly Dohrman, Assistant General Manager</i>	
4. Authorizing the General Manager or his Designee to Execute a Task Order with The Energy Authority for 2023 Consulting Services. <i>Presenter: Holly Dohrman, Assistant General Manager</i>	
5. Authorizing the General Manager or his Designee to Execute a Contract Extension with Department of Enterprise Services to utilize Paramount Communications, Inc. for Fiber Dock Crew Projects. <i>Presenter: Holly Dohrman, Assistant General Manager</i>	