

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting Agenda

March 28, 2023 | Tuesday | 1 P.M.
1411 W. Clark Street & via remote technology | Pasco, WA | www.franklinpud.com

Meetings of the Board of Commissioners are also available to the public via remote technology.
Members of the public may participate by dialing: (888) 475-4499 US Toll-free or 1 (253) 215-8782

Meeting ID: **822 2956 8652** Passcode: **240806**

<https://franklinpud.zoom.us/j/82229568652?pwd=azZDellUaWVXQkFMRStSUFZgcckovQT09>

- 1) Pledge of Allegiance
 - 2) Public Comment –
Individuals wishing to provide public comment during the meeting (in-person or remotely) will be recognized by the Commission President and be provided opportunity to speak. Written comments can be sent ahead of the meeting and must be received at least two days prior to the meeting to ensure proper distribution to the District's Board of Commissioners. Comments can be emailed to clerkoftheboard@franklinpud.com or mailed to Attention: Clerk of the Board, PO BOX 2407, Pasco, WA, 99302.
 - 3) Employee Check In – Kelli Esp, Customer Service Specialist
 - 4) WPUDA Visit – Garry Arseneault, WPUDA President (Chelan County PUD); Liz Anderson, WPUDA Deputy Executive Director, and Lena Mendiola, WPUDA Director of Member Services
 - 5) Break, If needed
 - 6) Commissioner Reports
 - 7) Consent Agenda
 - 8) Adopting a Resolution Continuing the Low-Income Senior Citizen and Low-Income Disabled Person Discount Programs and Superseding Resolution 1367. **Presenter: Holly Dohrman, Assistant General Manager**
 - 9) Authorizing the General Manager or his Designee to Approve a One-Time Service Account Credit to District Customers for Enrollment of Electronic Billing Through SmartHub. **Presenter: Holly Dohrman, Assistant General Manager**
 - 10) Authorizing the General Manager or his Designee to Execute an Extension to the Vehicle Fuel Contract. **Presenter: Steve Ferraro, Operations Director**
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2023 Board of Commissioners

Bill Gordon, President ~ Stu Nelson, Vice-President ~ Roger Wright, Secretary

- 11) Authorizing the General Manager or his Designee to Execute a Contract for the Purchase of Advanced Metering Infrastructure Meters. **Presenter: Steve Ferraro, Operations Director**
- 12) Authorizing the General Manager or his Designee to Execute an Interlocal Cooperative Agreement Between the District and Sourcewell for the Procurement of Goods and Services Through the Use of Cooperative Purchasing Contracts. **Presenter: Steve Ferraro, Operations Director**
- 13) Authorizing the General Manager or his Designee to Execute a Contract for the Purchase of Single Phase Transformers. **Presenter: Victor Fuentes, Engineering Director**
- 14) Authorizing the General Manager or his Designee to Execute a Contract for the Purchase of 15kV Metering Cabinets. **Presenter: Victor Fuentes, Engineering Director**
- 15) Authorizing the General Manager or his Designee to Execute a Contract for the Purchase of Primary Underground Cable. **Presenter: Victor Fuentes, Engineering Director**
- 16) Strategic Broadband Direction Presentation and Discussion. **Presenter: Steve Ferraro, Operations Director**
- 17) Adopting a Resolution Authorizing the Approval and Execution of a Payment Agreement with Northwest Open Access Network. **Presenter: Scott Rhees, General Manager**
- 18) Claims. **Presenter: Victor Fuentes, Claims Agent / Engineering Director**
- 19) Reports from Management:
 - a. General Manager
 - b. Assistant General Manager
 - c. Other Members of Management
- 20) Executive Session, If Needed
- 21) Schedule for Next Commission Meetings
 - a. April 25, 2023
- 22) Close Meeting – Adjournment

CONSENT AGENDA
Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting

1411 W. Clark Street, Pasco, WA
March 28, 2023 | Tuesday | 1 P.M.

- 1) To approve the minutes of the February 14, 2023 Regular Commission meeting.
- 2) To approve payment of expenditures for February 2023 amounting to \$11,809,076.00 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Umpqua Bank	\$494,827.21
Wire Transfers	8,903,486.10
Automated and Refund Vouchers (Checks)	2,064,358.00
Direct Deposits (EFTs)	1,406,889.68
Voids	(1,060,484.99)
Total:	\$11,809,076.00

- 3) To approve the Write Offs as listed on the February 2023 (\$5,815.49) and March 2023 (\$7,405.78) Write Off Reports in the amount totaling \$13,221.27.
- 4) To approve an expenditure for a conservation contract with Lamb Weston Inc., Contract No. 10181 for condenser upgrades in the amount of \$125,300, effective February 2, 2023.

**THE BOARD OF COMMISSIONERS
OF
PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON**

**MINUTES OF THE FEBRUARY 14, 2023
REGULAR COMMISSION MEETING**

The Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington held a regular meeting at 1411 W. Clark St., Pasco, WA, on February 14, 2023, at 1:00 p.m. Remote technology options were provided for the public to participate.

Those who participated from the District via remote technology or in person for all or part of the meeting were Commissioner Bill Gordon, President; Commissioner Stu Nelson, Vice President; Commissioner Roger Wright, Secretary; Scott Rhees, General Manager; Holly Dohrman, Assistant General Manager; Steve Ferraro, Operations Director; Victor Fuentes, Engineering Director; and Rosario Viera, Supervisor of Executive Administration.

Additional staff that participated in person or via remote technology for all or part of the meeting was Nathan Bodey, District Mechanic, and Natassja Ransom, Human Resources Generalist.

Public participating via remote technology for all or part of the meeting was Spencer Roundy, District customer and member of the Rate Advisory Committee (RAC).

OPENING

Commissioner Gordon called the meeting to order at 1:00 p.m. and called on Mr. Bodey to lead the Pledge of Allegiance.

PUBLIC COMMENT

No written public comment was received prior to the meeting.

Commissioner Gordon called on Mr. Roundy for public comment.

Mr. Roundy reported that the RAC met on January 30 to review the District's revenue requirements provided by staff and the rate consultants. He noted that after review and discussion at the meeting the RAC members had agreed with staff's recommendation that no rate action was needed for 2023. The Commission agreed no rate action was needed for 2023. They thanked Mr. Roundy for his participation in the RAC and for attending the meeting. There was discussion on the attendance at the RAC meeting, customer class representation and other general items regarding the RAC.

EMPLOYEE CHECK-IN

Commissioner Gordon welcomed Mr. Bodey and noted that it was the intent of the Commission to hear from employees and check how they are doing. Commissioner Gordon asked general wellbeing

questions that included what Mr. Bodey was most proud of, favorite parts of his job, biggest challenge during the pandemic, and what change he would make at the District.

Mr. Bodey reported he was most proud of the collaboration within his department. He noted that his favorite part of the job was that every day he was able to do something different, giving him the opportunity to experience new things. Mr. Bodey reported that a challenge was that many parts needed to service vehicles are no longer being made or have long lead times. He noted that other utilities have implemented 4-day x 10 hours a week schedule for all employees, and he would like to see the District consider it too. The Commission thanked Mr. Bodey for attending and providing his comments. Commissioner Gordon asked staff to look more into 4-day x 10 hours a week schedule.

COMMISSIONER REPORTS

Commissioner Wright reported that:

- He participated in the monthly NoaNet meeting and noted that NoaNet continues to look for the best solution to transition its employees to the Public Employee Retirement System (PERS). He provided additional information on the options to fund the transition and what the obligation of the NoaNet members would be. He reported that he would like additional discussion on the matter after staff reports were done.

Commissioner Nelson reported that:

- He attended the Energy Northwest Executive and Participant Review Board meetings and noted that Commissioner Gordon was elected as Secretary of the Executive Board. Congratulations were given to Commissioner Gordon on his election to the Energy Northwest Executive Board.
- He attended the Pasco Chamber monthly luncheon and noted the Pasco School District Superintendent was the keynote speaker.
- He attended the Connell Chamber's annual dinner event and noted it was well attended.

Commissioner Gordon reported that:

- As Commissioner Nelson had reported he attended the Energy Northwest Executive Board meeting and noted he was pleased with his new appointment on the Energy Northwest Executive Board. He thanked those in attendance for their support.
- He had found two recent articles of particular interest. He noted one was on the lack of fish passages at the Hells Canyon dams. The other was related to orcas continuing to care for their sons into adulthood, even if it affects their future chances of reproduction.

CONSENT AGENDA

The Commission reviewed the Consent Agenda. Ms. Viera noted that a correction was needed to the Consent Agenda to include a wire for \$962.62. The revised Consent Agenda was provided showing the new totals that included the wire amount.

Commissioner Wright moved and Commissioner Nelson seconded to approve the revised Consent Agenda as follows:

- 1) To approve the minutes of the January 24, 2023, Regular Commission meeting.
- 2) To approve payment of expenditures for January 2023 amounting to \$11,890,266.46 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Umpqua Bank	518,803.79
Wire Transfers	7,675,900.63
Automated and Refund Vouchers (Checks)	2,626,087.87
Direct Deposits (EFTs)	1,108,384.67
Voids	(38,910.50)
Total:	\$11,890,266.46

- 3) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$410.15, for work completed by Paramount Communication under Contract 10013, 2022 Miscellaneous Fiber Dock Crew Projects.
- 4) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$24,377.27, for work completed by Pacific Pole Inspection LLC under Contract 10048, Pole Testing and Treatment.

The motion passed unanimously.

AGENDA ITEM 6

ADOPTING A RESOLUTION APPROVING ELECTRIC SERVICE RATE SCHEDULES WITH REVISED LANGUAGE FOR RATE SCHEDULE NO. 2.3, INDUSTRIAL SERVICE, AND 2.4, NEW LARGE INDUSTRIAL SERVICE, AND SUPERSEDING RESOLUTION 1363.

Ms. Dohrman introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. She reviewed Attachment A of the Agenda Item and answered questions from the Commission regarding the process for current customers expanding their electric service needs. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Nelson seconded to adopt Resolution 1387 as presented. The motion passed unanimously.

AGENDA ITEM 7

ADOPTING A RESOLUTION AUTHORIZING THE GENERAL MANAGER OR HIS DESIGNEE TO APPROVE REVISIONS TO THE DISTRICT'S SMALL WORKS ROSTER POLICY AND SUPERSEDING RESOLUTION 1210.

Ms. Dohrman introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. Staff reviewed their recommendation.

Commissioner Nelson moved and Commissioner Wright seconded to adopt Resolution 1388 as presented. The motion passed unanimously.

AGENDA ITEM 8

APPROVING THE 2023 COMMISSION MEETING PRESENTATIONS AND WORKSHOPS.

Ms. Viera introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. She reviewed the schedule of presentations and workshops for 2023 and noted the July presentation was tentative. Staff reviewed their recommendation.

Commissioner Nelson moved and Commissioner Wright seconded to approve the 2023 Commission Meeting Presentations and Workshops in substantially the form presented. The motion passed unanimously.

AGENDA ITEM 9

AUTHORIZING THE GENERAL MANAGER OR HIS DESIGNEE TO EXECUTE AN INTERLOCAL COOPERATIVE AGREEMENT BETWEEN BENTON PUD AND BENTON CONSERVATION DISTRICT, BENTON REA, ENERGY NORTHWEST, FRANKLIN CONSERVATION DISTRICT, FRANKLIN PUD, KENNEWICK SCHOOL DISTRICT, PACIFIC NORTHWEST NATIONAL LAB (PNNL), RICHLAND ENERGY SERVICES, AND EDUCATIONAL SERVICE DISTRICT (ESD) 123 TO HOLD THE TRI-CITIES FOUNDATION FOR WATER & ENERGY EDUCATION (FWEE) SCIENCE TECHNOLOGY, ENGINEERING AND MATHEMATICS (STEM) CAREER ACADEMY.

Ms. Viera introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. She reviewed staff's recommendation.

Commissioner Wright and Commissioner Nelson seconded to execute the Interlocal Agreement between Benton PUD and Benton Conservation District, Benton REA, Energy Northwest, Franklin Conservation District, Franklin PUD, Kennewick School District, PNNL, Richland Energy Services, and ESD 123 to Hold the Tri-Cities Foundation for Water & Energy Education (FWEE) STEM Career Academy. The motion passed unanimously.

CLAIMS

Mr. Fuentes reported there was one new claim to report on. He noted that an individual had incurred damages to a vehicle due to another vehicle hitting a light pole. He reported that the claim was forwarded to Federated for review and was denied.

GENERAL MANAGER REPORT

Mr. Rhees reported that:

- The small modular reactor feasibility project continues to make progress and noted that he will execute an Expression of Interest letter that was non-binding. The Commission expressed the importance of pursuing this and noted if successful, this would be a great base resource. Discussion ensued.
- He attended the monthly TRIDEC meeting and noted that economic development in the Tri-Cities has not slowed despite the current economy.
- Staff will bring information for Commission review and consideration of pursuing commercial retail authority at a later date. Discussion ensued.
- Staff continues to be proactive with the purchasing of materials and supplies. He reported that, as was requested by Commissioner Gordon, staff had provided information to the office of Representative Mark Klicker. He noted that Representative Klicker may introduce a bill to help with supply chain issues.
- Staff will meet with representatives of 5D Farms and Advance Renewable Washington for discussion on a digester project they will begin construction on in the next few months.
- Because the last Commission meeting was January 24, 2023, he noted that staff would only be reporting on pertinent items. He noted that normal staff reports will resume at the March regular meeting.

SUPERVISOR OF EXECUTIVE ADMINISTRATION REPORT

Ms. Viera reported that:

- WPUDA President and other WPUDA staff would like to attend the March meeting to hear about the District's needs and discuss how WPUDA can best provide support. The Commission agreed to the visit.
- Franklin County has split various voter precincts and she noted that staff will review the Commissioner District boundary map and bring back any corrections that need to be approved. She reported that the population summation of the new precincts in each Commission district should still be the same with the new voter precincts.

Commissioner Wright brought back the matter of transitioning NoaNet employees to PERS. He reported that the Commission would need to act at the March meeting to facilitate the transition on the timeline needed. Commissioner Wright provided information on the breakdown of the NoaNet member contributions and general information on the parameters for a payment agreement. He noted that this will assist in improving NoaNet's financial position. Discussion ensued.

Commissioner Gordon and Commissioner Nelson agreed that as a NoaNet member, the District should assist with the transition and noted their agreement with the financial contribution that would be required of the District. Commissioner Wright reported he would forward the information to staff for review and preparation of bringing it to the March regular meeting for final action.

Commissioner Gordon brought forth the matter of the General Manager's annual performance and reported that he believed Mr. Rhees has and continues to perform exceptionally. Commissioners Wright and Nelson noted their agreement. Ms. Ransom reviewed general compensation information from other utilities that was compiled and reported on the average compensation for General Manager/CEO positions. There was discussion on the accomplishments of Mr. Rhees, the proper merit increase that was needed and the salary survey data of the General Managers from comparable public utilities. After discussion the Commission agreed that an adjustment to Mr. Rhees' annual compensation was needed. Commissioner Nelson moved and Commissioner Gordon seconded to adjust the General Manager's annual compensation by 7% to be effective April 1, 2023. The motion passed unanimously.

Commissioner Gordon directed staff to bring a resolution to the March 28, 2023, regular meeting for adoption with the specific recitals as were agreed upon at this meeting.

Mr. Rhees thanked the Commission for their continued support.

CLOSING OF MEETING - ADJOURNMENT

With no further business to come before the Commission, Commissioner Gordon adjourned the regular meeting at 2:29 p.m. The next meeting will be a special meeting on March 28, 2023, at 10:00 a.m. for the purpose of hearing a presentation and providing Ethics and Harassment training. The next regular meeting will be on March 28, 2023, at 1:00 p.m. Both meetings will be held at the District's Auditorium located at 1411 W. Clark St. Pasco, WA. Remote technology options will be provided for members of the public to participate.

William Gordon, President

Stuart Nelson, Vice President

Roger Wright, Secretary

Accounts Payable

Warrant Register - Wires

02/01/2023 To 02/28/2023

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	2085	02/02/2023	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	EIM SERVICES BILL	48,148.00
2	2099	02/09/2023	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	104,921.89
3	2101	02/09/2023	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	503.67
4	2111	02/15/2023	WIRE	112707	THE ENERGY AUTHORITY	TEA SCHEDULING & CONSULTING	112,033.06
5	2104	02/16/2023	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 SELF A	64,897.18
6	2105	02/17/2023	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 2	1,632.98
7	2115	02/17/2023	WIRE	112715	POWEREX CORP	POWER CONTRACT	2,980,309.00
8	2103	02/23/2023	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	TRANSMISSION BILL	463,487.00
9	2113	02/23/2023	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	93,638.74
10	2114	02/23/2023	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	503.67
11	2102	02/27/2023	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	POWER BILL	2,664,986.00
12	2110	02/27/2023	WIRE	109978	WA STATE DEPT OF REVENUE	2022 PRIVILEGE TAX	1,883,890.34
13	2116	02/27/2023	WIRE	109978	WA STATE DEPT OF REVENUE	JANUARY 2023 EXCISE TAX	368,766.17
14	2107	02/28/2023	WIRE	112709	LL&P WIND ENERGY INC	WHITE CREEK WIND	115,768.40
Total for Bank Account - 3 :							8,903,486.10
Grand Total :							8,903,486.10

Accounts Payable

Check and Customer Refunds

02/01/2023 To 02/28/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	43429	02/02/2023	CHK	100028	ABADAN	PRINTER MAINTENANCE	547.38
2	43430	02/02/2023	CHK	113886	AMAZON CAPITAL SERVICES INC	OFFICE SUPPLIES	3,526.05
3	43431	02/02/2023	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	162.25
4	43432	02/02/2023	CHK	112734	ARNETT INDUSTRIES LLC	OPERATING TOOLS	4,114.24
5	43433	02/02/2023	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	13,323.35
6	43434	02/02/2023	CHK	100515	CED	BUILDING MAINTENANCE & SUPPLIES	6,507.65
7	43435	02/02/2023	CHK	100335	CENTRAL HOSE & FITTINGS INC	OPERATING SUPPLIES	343.78
8	43436	02/02/2023	CHK	112936	CENTURY LINK	PHONE SERVICES	168.30
9	43437	02/02/2023	CHK	100339	CENTURY LINK	PHONE SERVICES	200.71
10	43438	02/02/2023	CHK	100354	CITY OF CONNELL	UTILITY SERVICES	77.81
11	43439	02/02/2023	CHK	112972	COMMERCIAL TIRE INC	ENERGY SERVICES	1,200.00
12	43440	02/02/2023	CHK	100340	CONNELL CHAMBER OF COMMERCE	LUNCHEON REGISTRATION	20.00
13	43441	02/02/2023	CHK	100346	CONNELL OIL INC	OPERATING SUPPLIES	660.30
14	43442	02/02/2023	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	254.23
15	43443	02/02/2023	CHK	114299	HEALTHFIRST URGENT CARE PLLC	ENERGY SERVICES	1,980.00
16	43444	02/02/2023	CHK	113720	IDSC HOLDINGS LLC	OPERATING TOOLS	140.66
17	43445	02/02/2023	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	MEDICAL SERVICE	71.00
18	43446	02/02/2023	CHK	113062	MAGNUM POWER LLC	DOCK CREW PROJECT	10,646.17
19	43447	02/02/2023	CHK	109279	MIDDLETON SIX SONS FARMS LLC	ENERGY SERVICES	2,700.00
20	43448	02/02/2023	CHK	114307	MILSOFT UTILITY SOLUTIONS INC	SOFTWARE MAINTENANCE	882.09
21	43449	02/02/2023	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	255.92
22	43450	02/02/2023	CHK	100394	OXARC INC	OPERATING SUPPLIES	582.88
23	43451	02/02/2023	CHK	104915	PEND OREILLE PUD	CWPU EXPENSE	1,959.39
24	43452	02/02/2023	CHK	113197	PEOPLEFACTS	BACKGROUND CHECK/SECURITY MONITORING FEE	47.62
25	43453	02/02/2023	CHK	107520	RAILROAD MANAGEMENT COMPANY	POWER CROSSING PERMIT	344.67
26	43454	02/02/2023	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	45.31
27	43455	02/02/2023	CHK	101875	RAY POLAND & SONS	DISPOSAL	25.00
28	43456	02/02/2023	CHK	114312	RELIANCE STANDARD LIFE INSURANCE CO	INSURANCE PREMIUM	107.50
29	43457	02/02/2023	CHK	100291	STATE AUDITOR'S OFFICE	AUDIT SERVICES	3,877.50
30	43458	02/02/2023	CHK	114277	THE PRINT GUYS INC	OFFICE FORMS	614.64
31	43459	02/02/2023	CHK	100478	TRI CITY HERALD	ADVERTISING	400.49
32	43460	02/02/2023	CHK	106523	TRI CITY REGIONAL CHAMBER OF COMMERCE	DUES & MEMBERSHIP	3,000.00
33	43461	02/02/2023	CHK	112127	US BANK	TRAVEL CARD	642.98
34	43462	02/02/2023	CHK	112127	US BANK	PURCHASING CARD	3,633.20
35	43463	02/02/2023	CHK	111471	VERIZON WIRELESS SERVICES LLC	METER READING & PHONE SERVICES	6,991.78
36	43464	02/02/2023	CHK	100290	WA PUBLIC UTILITY DISTRICT ASSOC	DUES & MEMEBERSHIP	9,137.00

Accounts Payable

Check and Customer Refunds

02/01/2023 To 02/28/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
37	43465	02/02/2023	CHK	111202	WESTERN RENEWABLE ENERGY WREGIS	TRANSFER FEES	8.47
38	43466	02/02/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	65.21
39	43467	02/02/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	10.29
40	43468	02/02/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	156.75
41	43469	02/02/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	6.36
42	43470	02/02/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	525.83
43	43471	02/02/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	30.37
44	43472	02/02/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	23.75
45	43473	02/09/2023	CHK	113886	AMAZON CAPITAL SERVICES INC	HARDWARE PURCHASE	315.08
46	43474	02/09/2023	CHK	100129	APOLLO SHEET METAL INC	HVAC MAINTENANCE	301.65
47	43475	02/09/2023	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	162.25
48	43476	02/09/2023	CHK	113437	ARCHIBALD & COMPANY ARCHITECTS P.S.	PROFESSIONAL SERVICES	376.25
49	43477	02/09/2023	CHK	112734	ARNETT INDUSTRIES LLC	OPERATING TOOLS	3,001.59
50	43478	02/09/2023	CHK	104565	BIG BEND ELECTRIC COOPERATIVE INC	UTILITY SERVICES	99.46
51	43479	02/09/2023	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	9,508.82
52	43480	02/09/2023	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	8,945.96
53	43481	02/09/2023	CHK	100335	CENTRAL HOSE & FITTINGS INC	OPERATING SUPPLIES	216.84
54	43482	02/09/2023	CHK	112936	CENTURY LINK	PHONE SERVICES	2.13
55	43483	02/09/2023	CHK	100354	CITY OF CONNELL	PROFESSIONAL SERVICES	400.00
56	43484	02/09/2023	CHK	100360	CITY OF PASCO	UTILITY SERVICES	126.46
57	43485	02/09/2023	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	3,377.42
58	43486	02/09/2023	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	94.06
59	43487	02/09/2023	CHK	112420	ELECTROMARK COMPANY	OFFICE FORMS	651.33
60	43488	02/09/2023	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	943.95
61	43489	02/09/2023	CHK	105717	FRANKLIN COUNTY ELECTIONS	2022 PRIMARY ELECTION COSTS	24,767.01
62	43490	02/09/2023	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	17.41
63	43491	02/09/2023	CHK	114225	HUB INTERNATIONAL NORTHWEST LLC	INSURANCE POLICY RENEWAL	2,702.00
64	43492	02/09/2023	CHK	113720	IDSC HOLDINGS LLC	OPERATING TOOLS	140.66
65	43493	02/09/2023	CHK	108667	KEVIN DOUGLAS BROWN	SUBSTATION GROUNDS MAINTENANCE	12,327.51
66	43494	02/09/2023	CHK	105723	LEADERSHIP TRI-CITIES	ADVERTISING	750.00
67	43495	02/09/2023	CHK	114080	LOOMIS ARMORED US LLC	ARMORED CAR SERVICE	834.86
68	43496	02/09/2023	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	MEDICAL SERVICE	490.00
69	43497	02/09/2023	CHK	113339	NORTH COAST ELECTRIC COMPANY	OPERATING SUPPLIES	64.60
70	43498	02/09/2023	CHK	100477	PACIFICORP	POLE CONTACT RENTAL	25.50
71	43499	02/09/2023	CHK	113438	PITNEY BOWES INC	MAIL MACHINE LEASE	1,300.21
72	43500	02/09/2023	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	7.07

Accounts Payable

Check and Customer Refunds

02/01/2023 To 02/28/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
73	43501	02/09/2023	CHK	114317	SAFELITE FULFILLMENT INC	WINDSHIELD REPAIR	311.63
74	43502	02/09/2023	CHK	100195	STAPLES ADVANTAGE	OFFICE SUPPLIES	540.85
75	43503	02/09/2023	CHK	103856	TRI CITIES HISPANIC CHAMBER OF COMMERCE	DUES & MEMBERSHIP	1,000.00
76	43504	02/09/2023	CHK	113626	WATER STREET PUBLIC AFFAIRS LLC	CONSULTING SERVICES	3,500.00
77	43505	02/09/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	103.47
78	43506	02/09/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	24.93
79	43507	02/09/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	112.63
80	43508	02/09/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	196.73
81	43509	02/09/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	154.86
82	43510	02/09/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	169.89
83	43511	02/09/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	370.00
84	43512	02/09/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	100.59
85	43513	02/09/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	6.83
86	43514	02/09/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	253.65
87	43515	02/09/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	66.56
88	43516	02/09/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	133.03
89	43517	02/09/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	69.68
90	43518	02/09/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	106.31
91	43519	02/09/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	86.06
92	43520	02/09/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	56.25
93	43521	02/09/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	48.25
94	43522	02/09/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	103.64
95	43523	02/09/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	58.26
96	43524	02/16/2023	CHK	100028	ABADAN	PRINTER MAINTENANCE	199.98
97	43525	02/16/2023	CHK	113886	AMAZON CAPITAL SERVICES INC	HARDWARE PURCHASE	924.32
98	43526	02/16/2023	CHK	113991	AMERICAN RADIATOR INC	OPERATING SUPPLIES	60.99
99	43527	02/16/2023	CHK	100121	AMERIGAS KENNEWICK	GAS & OTHER FUELS	1,915.40
100	43528	02/16/2023	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	162.25
101	43529	02/16/2023	CHK	100171	BASIN DISPOSAL INC	UTILITY SERVICES	1,502.74
102	43530	02/16/2023	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	8,945.96
103	43531	02/16/2023	CHK	112936	CENTURY LINK	PHONE SERVICES	336.77
104	43532	02/16/2023	CHK	100362	CITY OF PASCO	OCCUPATION/UTILITY	478,536.06
105	43533	02/16/2023	CHK	100360	CITY OF PASCO	UTILITY SERVICES	372.99
106	43534	02/16/2023	CHK	112961	CITY OF RICHLAND	FIBER LEASE	293.49
107	43535	02/16/2023	CHK	112903	CITY OF RICHLAND	UTILITY SERVICES	87.36
108	43536	02/16/2023	CHK	100174	COLUMBIA BASIN LLC	DISPOSAL	484.38

Accounts Payable

Check and Customer Refunds

02/01/2023 To 02/28/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
109	43537	02/16/2023	CHK	100346	CONNELL OIL INC	GAS & OTHER FUELS	772.09
110	43538	02/16/2023	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	50.50
111	43539	02/16/2023	CHK	100644	DELL MARKETING L.P.	HARDWARE PURCHASE	8,634.78
112	43540	02/16/2023	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	157.59
113	43541	02/16/2023	CHK	100226	GOVERNMENT FINANCE OFFICERS ASSOC	DUES & MEMBERSHIP	65.00
114	43542	02/16/2023	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	127.77
115	43543	02/16/2023	CHK	113720	IDSC HOLDINGS LLC	OPERATING TOOLS	717.51
116	43544	02/16/2023	CHK	113394	JEREMY O'NIEL	CONSULTING SERVICES	425.00
117	43545	02/16/2023	CHK	114184	M&M BOLT CO	BUILDING MAINTENANCE & SUPPLIES	17.69
118	43546	02/16/2023	CHK	113062	MAGNUM POWER LLC	FRANKLIN PHASE 2 REFURBISHMENT	71,751.73
119	43547	02/16/2023	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	2,246.51
120	43548	02/16/2023	CHK	114205	PERFORMANCE SYSTEMS INTEGRATION LLC	SAFETY EQUIPMENT & SUPPLIES	329.64
121	43549	02/16/2023	CHK	114305	POWER LINE SENTRY LLC	OPERATING SUPPLIES	340.18
122	43550	02/16/2023	CHK	107520	RAILROAD MANAGEMENT COMPANY	POWER CROSSING PERMIT	689.34
123	43551	02/16/2023	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	73.71
124	43552	02/16/2023	CHK	101875	RAY POLAND & SONS	DISPOSAL	255.00
125	43553	02/16/2023	CHK	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, INC	OPERATING SUPPLIES	94.21
126	43554	02/16/2023	CHK	112770	SOUTH COLUMBIA BASIN IRRIGATION DISTRICT	RESERVED ENERGY CONTRACT CREDIT	74,763.00
127	43555	02/16/2023	CHK	113298	SOUTHWIRE COMPANY LLC	SOFTWARE LICENSE	1,200.00
128	43556	02/16/2023	CHK	100143	TRI CITIES BATTERY INC	OPERATING SUPPLIES	77.05
129	43557	02/16/2023	CHK	111471	VERIZON WIRELESS SERVICES LLC	METER READING & PHONE SERVICES	452.09
130	43558	02/16/2023	CHK	100290	WA PUBLIC UTILITY DISTRICT ASSOC	DUES & MEMEBERSHIP	9,137.00
131	43559	02/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	684.31
132	43560	02/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	158.55
133	43561	02/16/2023	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	580.32
134	43562	02/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	48.01
135	43563	02/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	92.46
136	43564	02/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	101.45
137	43565	02/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	115.44
138	43566	02/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	72.73
139	43567	02/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	280.00
140	43568	02/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	63.92
141	43569	02/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	121.81
142	43570	02/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	152.29
143	43571	02/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	221.52
144	43572	02/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	56.46

Accounts Payable

Check and Customer Refunds

02/01/2023 To 02/28/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
145	43573	02/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	50.30
146	43574	02/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	492.18
147	43575	02/23/2023	CHK	113886	AMAZON CAPITAL SERVICES INC	HARDWARE PURCHASE	1,741.30
148	43576	02/23/2023	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	324.18
149	43577	02/23/2023	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	8,945.96
150	43578	02/23/2023	CHK	112936	CENTURY LINK	PHONE SERVICES	231.05
151	43579	02/23/2023	CHK	100360	CITY OF PASCO	UTILITY SERVICES	482.52
152	43580	02/23/2023	CHK	112903	CITY OF RICHLAND	UTILITY SERVICES	78.22
153	43581	02/23/2023	CHK	113363	COLEMAN OIL COMPANY	GAS & OTHER FUELS	9,203.71
154	43582	02/23/2023	CHK	100174	COLUMBIA BASIN LLC	DISPOSAL	52.21
155	43583	02/23/2023	CHK	100387	COLUMBIA RURAL ELECTRIC ASSOC	UTILITY SERVICES	60.00
156	43584	02/23/2023	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	24.37
157	43585	02/23/2023	CHK	100369	COSTCO MEMBERSHIP	ANNUAL MEMBERSHIP	60.00
158	43586	02/23/2023	CHK	112835	DANZ FARMS	ENERGY SERVICES	16,250.00
159	43587	02/23/2023	CHK	113406	EMERALD SERVICES INC	DISPOSAL SERVICE	83.60
160	43588	02/23/2023	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	943.95
161	43589	02/23/2023	CHK	113720	IDSC HOLDINGS LLC	OPERATING TOOLS	140.66
162	43590	02/23/2023	CHK	113671	IKEGPS INC	SUBSCRIPTION RENEWAL	6,476.56
163	43591	02/23/2023	CHK	112949	LUMEN	PHONE SERVICES	50.28
164	43592	02/23/2023	CHK	100394	OXARC INC	OPERATING SUPPLIES	139.41
165	43593	02/23/2023	CHK	113885	PANERA BREAD COMPANY	MEETING EXPENSES	449.67
166	43594	02/23/2023	CHK	114320	RADAR ENGINEERS INC	OPERATING SUPPLIES	1,112.33
167	43595	02/23/2023	CHK	113334	RETTIG FORGETTE ILLER BOWERS, LLP	PROFESSIONAL SERVICES	838.50
168	43596	02/23/2023	CHK	109096	RUBY RIDGE DAIRY	ENERGY SERVICES	4,480.00
169	43597	02/23/2023	CHK	114303	SHERRY A CLARK	ENERGY SERVICES	3,080.00
170	43598	02/23/2023	CHK	114304	SS EQUIPMENT	ENERGY SERVICES	7,187.00
171	43599	02/23/2023	CHK	113870	TOTH AND ASSOCIATES INC	PROFESSIONAL SERVICES	105,943.54
172	43600	02/23/2023	CHK	113295	U.S. BANK N.A.	2013 B MARCH DEBT SERVICE 3/1/2023	1,059,816.88
173	43601	02/23/2023	CHK	114099	U.S. PAYMENTS LLC	KIOSK TRANSACTIONS AND FEES	886.85
174	43602	02/23/2023	CHK	100283	UTILITIES UNDERGROUND LOCATION CENTER	LOCATE SERVICES	285.09
175	43603	02/23/2023	CHK	114108	VERIZON CONNECT FLEET USA LLC	FLEET MANAGEMENT SERVICES	1,194.90
176	43604	02/23/2023	CHK	114162	ZAYO GROUP HOLDINGS INC	BROADBAND SERVICES	2,580.22
177	43605	02/23/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	376.11
178	43606	02/23/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	81.36
179	43607	02/23/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	37.13
180	43608	02/23/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	39.88

Accounts Payable

Check and Customer Refunds

02/01/2023 To 02/28/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
181	43609	02/23/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	79.02
182	43610	02/23/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	353.14
183	43611	02/23/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	190.60
184	43612	02/23/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	87.00
185	43613	02/23/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	525.83
186	43614	02/23/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	48.78
187	43615	02/23/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	131.30
188	43616	02/23/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	230.00
Total for Bank Account - 1 :							<u>2,064,358.00</u>
Grand Total :							<u>2,064,358.00</u>

Accounts Payable

Warrant Register - Direct Deposit

02/01/2023 To 02/28/2023

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	23706	02/03/2023	DD	102600	A-L COMPRESSED GASES	OPERATING SUPPLIES	246.48
2	23707	02/03/2023	DD	114064	CAR WASH PARTNERS INC	VEHICLE WASHES	26.09
3	23708	02/03/2023	DD	102923	DEPARTMENT OF REVENUE	UNCLAIMED PROPERTY FEES	703.81
4	23709	02/03/2023	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	1,651.37
5	23710	02/03/2023	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	832.41
6	23711	02/03/2023	DD	100080	MCCURLEY INTEGRITY DEALERSHIPS LLC	AUTO PARTS	54.92
7	23712	02/03/2023	DD	113201	NAPA	AUTO PARTS	262.35
8	23713	02/03/2023	DD	1093	STUART J NELSON	TRAVEL REIMBURSEMENT	500.92
9	23714	02/03/2023	DD	113269	NISC	OFFICE FORMS	517.60
10	23715	02/03/2023	DD	113168	PORTLAND GENERAL ELECTRIC COMPANY	COB INTERTIE	13,497.75
11	23716	02/03/2023	DD	1097	NORMAN L RUMMEL	TRAVEL REIMBURSEMENT	55.50
12	23717	02/03/2023	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	6,098.97
13	23824	02/10/2023	DD	100178	BENTON COUNTY PUD	TREE TRIMMING	2,433.91
14	23825	02/10/2023	DD	114064	CAR WASH PARTNERS INC	CAR WASH VOUCHERS	400.00
15	23826	02/10/2023	DD	102842	ENERGY NORTHWEST	NINE CANYON	171,479.10
16	23827	02/10/2023	DD	107217	FINANCIAL CONSULTING SOLUTIONS GROUP INC	PROFESSIONAL SERVICES	572.80
17	23828	02/10/2023	DD	100229	GRAINGER INC	OFFICE SUPPLIES	53.82
18	23829	02/10/2023	DD	113299	HRA VEBA TRUST	VEBA	17,937.01
19	23830	02/10/2023	DD	100245	IBEW LOCAL 77	UNION DUES	6,082.46
20	23831	02/10/2023	DD	113442	ICE TRADE VAULT, LLC	COUNTERPARTY TRADE FEE	375.00
21	23832	02/10/2023	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	742.92
22	23833	02/10/2023	DD	114295	MISSIONSQUARE RETIREMENT 401	DEFERRED COMPENSATION	13,268.43
23	23834	02/10/2023	DD	114319	MISSIONSQUARE RETIREMENT 401 EXECUTIVE	DEFERRED COMPENSATION	923.08
24	23835	02/10/2023	DD	114294	MISSIONSQUARE RETIREMENT 457	DEFERRED COMPENSATION	17,380.05
25	23836	02/10/2023	DD	113201	NAPA	AUTO PARTS	226.69
26	23837	02/10/2023	DD	113269	NISC	MAILING SERVICES & BANK FEES	1,054.05
27	23838	02/10/2023	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	14,184.71
28	23839	02/10/2023	DD	112792	PASCO TIRE FACTORY INC	VEHICLE TIRES	29.49
29	23840	02/10/2023	DD	113684	SUSTAINABLE LIVING CENTER	LOW INCOME CERTIFICATIONS	250.00
30	23841	02/10/2023	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	799.23
31	23842	02/10/2023	DD	100277	UNITED WAY	UNITED WAY	164.34
32	23843	02/17/2023	DD	102600	A-L COMPRESSED GASES	OPERATING SUPPLIES	275.08
33	23844	02/17/2023	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	834,970.05
34	23845	02/17/2023	DD	114064	CAR WASH PARTNERS INC	VEHICLE WASHES	69.58

Accounts Payable

Warrant Register - Direct Deposit

02/01/2023 To 02/28/2023

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
35	23846	02/17/2023	DD	113663	DATA HARDWARE DEPOT LP	HARDWARE PURCHASE	539.20
36	23847	02/17/2023	DD	100474	HERITAGE PROFESSIONAL LANDSCAPING INC	LANDSCAPE MAINTENANCE	3,053.57
37	23848	02/17/2023	DD	113442	ICE TRADE VAULT, LLC	COUNTERPARTY TRADE FEE	12.00
38	23849	02/17/2023	DD	100448	LAWSON PRODUCTS INC	OPERATING SUPPLIES	3,374.43
39	23850	02/17/2023	DD	100080	MCCURLEY INTEGRITY DEALERSHIPS LLC	AUTO PARTS	71.57
40	23851	02/17/2023	DD	113201	NAPA	AUTO PARTS	608.19
41	23852	02/17/2023	DD	1223	SHELLY OLSON	EMPLOYEE REIMBURSEMENT	18.47
42	23853	02/17/2023	DD	111368	ONLINE INFORMATION SERVICES INC	UTILITY EXCHANGE REPORT	573.96
43	23854	02/17/2023	DD	100300	PRINCIPAL BANK PCS	INSURANCE PREMIUM	130,755.09
44	23855	02/17/2023	DD	1200	SCOTT RHEES	TRAVEL REIMBURSEMENT	562.29
45	23856	02/17/2023	DD	114282	RWC INTERNATIONAL LTD	TRUCK PARTS	232.51
46	23857	02/17/2023	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	44,800.38
47	23858	02/17/2023	DD	113684	SUSTAINABLE LIVING CENTER	LOW INCOME CERTIFICATIONS	250.00
48	23859	02/17/2023	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	1,360.64
49	23860	02/17/2023	DD	1005	ROSARIO VIERA	TRAVEL REIMBURSEMENT	1,462.86
50	23951	02/24/2023	DD	102600	A-L COMPRESSED GASES	OPERATING SUPPLIES	145.93
51	23952	02/24/2023	DD	102842	ENERGY NORTHWEST	PACKWOOD	29,221.00
52	23953	02/24/2023	DD	100229	GRAINGER INC	OPERATING SUPPLIES	184.59
53	23954	02/24/2023	DD	113299	HRA VEBA TRUST	VEBA	10,792.63
54	23955	02/24/2023	DD	113442	ICE TRADE VAULT, LLC	COUNTERPARTY TRADE FEE	24.00
55	23956	02/24/2023	DD	100080	MCCURLEY INTEGRITY DEALERSHIPS LLC	OPERATING SUPPLIES	162.86
56	23957	02/24/2023	DD	114295	MISSIONSQUARE RETIREMENT 401	DEFERRED COMPENSATION	13,247.93
57	23958	02/24/2023	DD	114319	MISSIONSQUARE RETIREMENT 401 EXECUTIVE	DEFERRED COMPENSATION	923.08
58	23959	02/24/2023	DD	114294	MISSIONSQUARE RETIREMENT 457	DEFERRED COMPENSATION	17,418.77
59	23960	02/24/2023	DD	113201	NAPA	AUTO PARTS	146.98
60	23961	02/24/2023	DD	113269	NISC	MAILING SERVICES & BANK FEES	859.01
61	23962	02/24/2023	DD	101318	NORTHWEST OPEN ACCESS NETWORK	BUILDING MAINTENANCE	11,052.22
62	23963	02/24/2023	DD	114312	RELIANCE STANDARD LIFE INSURANCE CO	INSURANCE PREMIUM	5,878.09
63	23964	02/24/2023	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	20,484.70
64	23965	02/24/2023	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	454.76
65	23966	02/24/2023	DD	113245	WESTERN UNION FINANCIAL SERVICES INC	WESTERN UNION FEES	98.00
Total for Bank Account - 3 :							1,406,889.68
Grand Total :							1,406,889.68

Franklin PUD - Write Off Report		
Write Off Report for the Month of:		Feb-23
Collection Agency: Armada Corporation		
#	Name	Amount
1	OLYMPIC CASCADE DRIVE INS	\$ 2,964.90
2	LYNEA M SCHICK	\$ 313.02
3	ADAM S KESSLER	\$ 255.82
4	MORELIA REYES SANTILLAN	\$ 229.24
5	ELVIA V CRUZ	\$ 217.78
6	JEREMY J GARCIA	\$ 215.50
7	VIRIDIANA VILLASENOR	\$ 208.31
8	LINDSY CORNELIUS	\$ 206.53
9	THERESA WHATLEY	\$ 182.95
10	ALYX GONZALES	\$ 181.24
11	VITELIA MERAS RUIZ	\$ 164.91
12	HARRISON GRANADOS	\$ 160.40
13	ASHLEY DIMAS	\$ 159.41
14	JOHANNA CORNWELL	\$ 138.61
15	BRITTANY VICKERS	\$ 136.72
16	AARON C STUTHEIT	\$ 129.63
17	GERALD LEE	\$ 122.14
18	AYLIN RODRIGUEZ	\$ 105.96
19	ROBERT HAMMON	\$ 102.52
20	HARRY PENA VS	\$ 101.12
21	KENDRA WALLIN	\$ 97.50
22	JOANNA GOULART	\$ 97.04
23	JHOVANNY R SANCHEZ TORRES	\$ 94.97
24	MARSHALL TAPANI	\$ 91.24
25	DEAN MOK	\$ 91.00
26	LUIS LOPEZ	\$ 85.64
27	IRENE GRAY	\$ 69.50
28	EFREN RAMOS	\$ 64.44
29	LISA MALONEY	\$ 64.30
30	CARROLL FERGUSON	\$ 62.56
31	CESAR HERRERA VERDUGO	\$ 57.04
32	CBC FOUNDATION TRUSTEE	\$ 50.52
33	AMY MOORMAN	\$ 50.27
34	CECILIA PADILLA SUAREZ	\$ 40.05
35	ALFONSO GARCIA MORALES	\$ 29.15
36	THE VINEYARDS APTS	\$ 28.47
37	CINTHYA Y RODRIGUEZ SOTELO	\$ 19.13
38	JUANA CAMACHO SANCHEZ	\$ 16.25
Total		\$ 7,405.78
<i>Average amount per account:</i>		\$ 194.89
<i>Gross bad debts as a percentage to</i>		
<i>October 2022 monthly sales:</i>		0.10%

Franklin PUD - Write Off Report		
Write Off Report for the Month of:		Mar-23
Collection Agency:		Armada Corporation
#	Name	Amount
1	ANDRE GRIFFIN	\$ 587.84
2	DANNY L BYRUM JR	\$ 463.60
3	AARON ARREDONDO	\$ 412.49
4	HECTOR D PRADO	\$ 356.02
5	DESTINY NUNEZ	\$ 352.80
6	BRUCE L SHEPHERD	\$ 339.84
7	STANLEY E EDWARDS	\$ 305.09
8	SHAUN A FELLOWS	\$ 285.12
9	BLANCA GRANADOS	\$ 283.31
10	JAVORRY PRUITT	\$ 234.36
11	MANUEL JIMENEZ LOPEZ	\$ 205.90
12	HIILSIDE PROERTY MANAGEMENT LLC	\$ 180.03
13	OPAL GALLARDO	\$ 160.72
14	ADRIANA M MUNIZ	\$ 146.46
15	JEREMIAH RIVERS	\$ 142.90
16	ALEAH GILLESPIE	\$ 141.73
17	MARIA G MENDOZA	\$ 135.20
18	BRENDA HERRON	\$ 128.70
19	ROBERT L ANDELIN	\$ 127.79
20	KIMBERLY Y MARTINEZ TORRES	\$ 116.95
21	RACHELLE RUVALCABA-ROSAS	\$ 116.65
22	AMERICA MURPHIN	\$ 109.05
23	FERNANDO CRUZ	\$ 80.26
24	VALENTE RIVERA COVARRUBIA	\$ 78.30
25	NICOLAS GAMEZ JR	\$ 66.98
26	ANTONIA CARDENAS MERCADO	\$ 61.16
27	NORMA MALDONADO RIVAS	\$ 54.69
28	PATRICIA ZARAGOZA	\$ 40.50
29	KARL W EPPICH	\$ 31.31
30	MARIO CAMORLINGA FARIAS	\$ 30.74
31	WILLIAM SECOLO	\$ 29.27
32	RAMON CASILLAS	\$ 9.73
Total		\$ 5,815.49
<i>Average amount per account:</i>		\$ 181.73
<i>Gross bad debts as a percentage to</i>		
<i>November 2022 monthly sales:</i>		0.09%

AGENDA ITEM 8

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Holly Dohrman
Assistant General Manager
Date: March 28, 2023

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ ACTION REQUIRED

1. OBJECTIVE:

Adopting a Resolution Continuing the Low-Income Senior Citizen and Low-Income Disabled Person Discount Programs and Superseding Resolution 1367.

2. BACKGROUND:

Resolution 1367 adopted in March 2022, continued the discount programs for low-income senior citizens and low-income disabled persons who meet specific income eligibility criteria. The resolution requires that in March of each year, the Board of Commissioners review their decision.

The chart below shows the number of accounts and the dollar amount of the discounts for the two programs over the last three years.

Low-Income Senior and Disabled Person Discounts 2020 - 2022					
Year	Senior Discount Accounts	Total Amount Senior Discount	Disabled Discount Accounts	Total Amount Disabled Discount	Annual Total Both Discounts
2022	668	\$166,136	208	\$58,903	\$225,039
2021	640	\$152,133	241	\$61,513	\$213,646
2020	684	\$177,221	335	\$98,131	\$275,352

Staff recommends that the Commission adopt Resolution 1389 continuing the Low-Income Senior Citizen and Low-Income Disabled Person Discount Programs, and superseding Resolution 1367.

3. SUGGESTED MOTION:

I move to adopt Resolution 1389 as presented.

RESOLUTION 1389

A RESOLUTION OF THE BOARD OF COMMISSIONERS OF PUBLIC UTILITY DISTRICT NO. 1, OF FRANKLIN COUNTY, WASHINGTON

CONTINUING THE LOW-INCOME SENIOR CITIZEN AND LOW-INCOME DISABLED PERSON DISCOUNT PROGRAMS AND SUPERSEDING RESOLUTION 1367

WHEREAS, RCW 74.38.070 allows the Public Utility District No. 1 of Franklin County (the District) to offer a reduced electric service rate to low-income senior citizens and other low-income persons; and

WHEREAS, RCW 74.38.070 requires the District's Board of Commissioners (the Commission) to define low-income senior citizen and other low-income persons as set forth below; and

WHEREAS, the District defines a low-income senior citizen as a person who: 1) is sixty-two years of age or older; and 2) whose total household annual income from the previous year, including spouse and/or any co-tenants, is at or below a defined income eligibility criteria and

WHEREAS, the District defines other low-income person as a disabled person who: 1) qualifies for special parking privileges under RCW 46.19.010(1) (a) through (h), or 2) is a blind person as defined in RCW 74.18.020(4), or 3) is a disabled, handicapped or incapacitated person as defined under any existing Washington State or federal program, 4) additionally this person is a customer of the District or lives in a District customer's household; and, 5) the total household annual income from the previous year, including spouse and/or any co-tenants, is at or below a defined income eligibility criteria; and

WHEREAS, since 1989, the District has authorized a reduced rate for low-income senior citizens who are District customers, and low-income disabled persons who are customers of, or who reside with a customer of, the District with electric service under Rate Schedule 1, Residential, in his/her name; and

WHEREAS, the Commission will, from time to time, review the income eligibility criteria and may revise such criteria; now therefore

BE IT RESOLVED that the District will continue to authorize low-income senior citizens and low-income disabled persons discount programs under the following income eligibility criteria:

For low-income senior citizens:

The District offers 1) a discount of fifteen percent (15%) of the residential electric service bill for those persons whose income is above one hundred twenty-five percent (125%) and at or below one hundred seventy-five percent (175%) of the federally established poverty level; or 2) a discount of thirty percent (30%) of the residential electric service bill for those persons whose income is at or below one hundred twenty-five percent (125%) of the federally established poverty level.

For low-income disabled persons:

The District offers a discount of thirty percent (30%) of the residential electric service bill for those persons whose income is at or below one hundred twenty-five percent (125%) of the federally established poverty level.

BE IT FURTHER RESOLVED that the customer must complete a discount application with the District to be considered for the discount; and

BE IT FURTHER RESOLVED only one discount will be applied to the customer's account regardless of whether they qualify for both.

BE IT FURTHER RESOLVED that the District will require that the customer recertifies annually and continues to meet the income eligibility requirements and the definition of low-income senior citizen or low-income disabled person as set forth herein.

BE IT FURTHER RESOLVED that in March of each year the Commission will review their decision to continue to offer the low-income senior citizen and the low-income disabled person discount program.

BE IT FURTHER RESOLVED that Resolution 1367 is hereby superseded.

ADOPTED by the Board of Commissioners of Public Utility District No. 1 of Franklin County at an open public meeting this 28th day of March 2023.

William Gordon, President

Stuart Nelson, Vice President

Roger Wright, Secretary

AGENDA ITEM 9

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Holly Dohrman
Assistant General Manager
Date: March 28, 2023

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ ACTION REQUIRED

1. OBJECTIVE:

Authorizing the General Manager or his Designee to Approve a One-Time Service Account Credit to District Customers for Enrollment of Electronic Billing Through SmartHub.

2. BACKGROUND:

Through the National Information Solutions Cooperative (NISC) the District is able to offer District customers the SmartHub app, a web and mobile application that allows utility customers to pay their bills, view their usage history, report outages, receive important information regarding their service account and sign up for paperless bills (receive their bill electronically).

Customers receiving their bill electronically is mutually beneficial for both the customer and District. Customers can view their bill as soon as it is available ensuring they never miss it and avoid late fees. The District will reduce its paper use, cost of postage and bill processing. The District estimates it could save about \$9 annually per customer who chooses to enroll in paperless billing.

Staff would like to incentivize customers to sign up for the paperless bills and offer a one-time \$5.00 credit to customers who enroll. The one-time credit has less than a one year pay back for each enrolled customer. If authorized, staff would run a campaign advertising the one-time credit for enrolling in paperless billing and have it available through December 31, 2023. Staff recommends that the Commission authorize the General Manager or his designee to approve a one-time service account credit for District customers who enroll in electronic bill.

3. SUGGESTED MOTION:

I move to authorize the General Manager or his designee to approve a one-time \$5.00 service account credit for District customers who enroll in electronic billing, effective April 1, 2023 through December 31, 2023.

AGENDA ITEM 10

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Steve Ferraro
Operations Director

Date: March 28, 2023

☐ REPORTING ONLY

☐ FOR DISCUSSION

☒ ACTION REQUIRED

1. OBJECTIVE:

Authorizing the General Manager or his Designee to Execute an Extension to the Vehicle Fuel Contract.

2. BACKGROUND:

In March 2022, the District awarded Contract 10027 to Coleman Oil Company, LLC, the lowest responsive bidder, for the purchase of vehicle fuel for District vehicles.

The initial contract term was effective May 1, 2022 and expires April 30, 2023. The contract allows for three twelve-month extensions upon mutual agreement of both parties. Both parties have agreed that an extension would be beneficial.

If authorized, this will extend the contract for the first twelve-month period starting May 1, 2023 and ending April 30, 2024. The rate would remain the weekly Oil Price Information Service (OPIS) Rack Average cost plus the markup rate of \$0.040 (4 cents) per gallon and all applicable taxes. The 2023 Operating budget has \$247,500 allocated for the purchase of vehicle fuel.

Staff recommends that the Commission authorize the General Manager or his designee to execute an extension to the vehicle fuel contract with Coleman Oil Company, LLC for a twelve-month period beginning May 1, 2023 and ending April 30, 2024, at the current terms.

3. SUGGESTED MOTION:

I move to authorize the General Manager or his designee to execute an extension to the vehicle fuel contract with Coleman Oil Company, LLC, for twelve months, starting May 1, 2023 and ending April 30, 2024, in an amount not to exceed the weekly OPIS Rack Average cost plus the markup rate of \$0.040 (4 cents) per gallon and all applicable taxes.

AGENDA ITEM 11

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Steven Ferraro
Operations Director
Date: March 28, 2023

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ ACTION REQUIRED

1. OBJECTIVE:

Authorizing the General Manager or his Designee to Execute a Contract for the Purchase of Advanced Metering Infrastructure Meters.

2. BACKGROUND:

In February 2023, the District requested sealed bids from contractors for the purchase of advanced metering infrastructure meters required to meet the future growth needs of the District in 2025 and beyond. Staff received and evaluated one (1) bid:

<u>Bidder:</u>	<u>Total Bid:</u>	<u>Exceptions:</u>
Carlson Sales Metering Solutions LLC	\$492,227	No

Staff determined that the bid submitted by Carlson Sales Metering Solutions LLC was a responsive bid and within the District's estimate.

Staff recommends that the Commission authorize the General Manager or his designee to execute a contract with Carlson Sales Metering Solutions LLC, the lowest responsive bidder, for the purchase of advanced metering infrastructure meters in an amount not to exceed \$492,227.

3. SUGGESTED MOTION:

I move to authorize the General Manager or his designee to execute a contract with Carlson Sales Metering Solutions LLC, the lowest responsive bidder, for the purchase of advanced metering infrastructure meters, in an amount not to exceed \$492,227.

AGENDA ITEM 12

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Steve Ferraro
Operations Director

Date: March 28, 2023

☐ REPORTING ONLY

☐ FOR DISCUSSION

☒ ACTION REQUIRED

1. OBJECTIVE:

Authorizing the General Manager or his Designee to Execute an Interlocal Cooperative Agreement Between the District and Sourcewell for the Procurement of Goods and Services Through the Use of Cooperative Purchasing Contracts.

2. BACKGROUND:

The National Joint Purchasing Alliance (NJPA) is a public agency that offers cooperatively contracted products, equipment, and services to government entities. Since becoming members, in 2015 the NJPA has changed its name to Sourcewell. Membership agreements entered into with NJPA remained valid and continue to be in effect without impact.

There is no charge to continue being a member of Sourcewell and there are no required minimum levels of participation. The District is free to use the cooperative purchasing contracts as needed. The District would like to update the Interlocal Agreement to accurately reflect the name change to Sourcewell. RCW 39.34 requires the Interlocal Agreement to be authorized by the Commission.

Staff recommends that the Commission authorize the General Manager or his designee to execute the Interlocal Agreement between the District and Sourcewell for the use of the Sourcewell cooperative purchasing contracts.

3. SUGGESTED MOTION:

I move to authorize the General Manager or his designee to execute the Interlocal Agreement between the District and Sourcewell for procurement of goods and services through the use of cooperative purchasing contracts.

AGENDA ITEM 13

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Victor Fuentes
Engineering Director
Date: March 28, 2023

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ ACTION REQUIRED

1. OBJECTIVE:

Authorizing the General Manager or his Designee to Execute a Contract for the Purchase of Single Phase Transformers.

2. BACKGROUND:

In February 2023, the District requested sealed bids from contractors for the purchase of single phase transformers required to meet the District's future needs. Staff received and evaluated one (1) bid:

<u>Bidder:</u>	<u>Total Bid:</u>	<u>Exceptions:</u>
General Pacific/Howard	\$2,645,585	Yes

The bid submitted by General Pacific/Howard had technical exceptions that included not painting the inside of the tank and not including the sales drawings, however they did provide adequate information which allowed staff to verify dimensions without the sales drawings. General Pacific/Howard also took exception to having a "no price escalation cap", and their bid specified a 3% cap. The District will have the right to cancel the order within ten (10) business days of being notified of a price escalation, which the bidder must do in writing ninety (90) days prior to production. If authorized, staff will notify the Commission of any price changes, when and if this happens, or if the order is canceled.

Staff determined that the bid submitted by General Pacific/Howard was a responsive bid and within the District's estimate.

Staff recommends that the Commission authorize the General Manager or his designee to execute a contract with General Pacific/Howard, the lowest responsive bidder, for the purchase of single phase transformers in an amount not to exceed \$2,645,585.

3. SUGGESTED MOTION:

I move to authorize the General Manager or his designee to execute a contract with General Pacific/Howard, the lowest responsive bidder, for the purchase of single phase transformers in an amount not to exceed \$2,645,585.

AGENDA ITEM 14

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Victor Fuentes
Engineering Director
Date: March 28, 2023

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ ACTION REQUIRED

1. OBJECTIVE:

Authorizing the General Manager or his Designee to Execute a Contract for the Purchase of 15kV Primary Metering Cabinets.

2. BACKGROUND:

In February 2023, the District requested sealed bids from contractors for the purchase of primary metering cabinets required to meet the District's future needs. Staff received three (3) bids:

<u>Bidder:</u>	<u>Total Bid:</u>	<u>Exceptions:</u>
Carlson Sales/Durham	\$246,250	Yes
Switchgear Power Systems	\$215,400	Yes
General Pacific/Brooks	\$205,785	No

Staff determined that the bid submitted by General Pacific/Brooks had no exceptions. It was also the lowest responsive bid and within the District's estimate.

The bids submitted by Carlson Sales /Durham and Switchgear Power Systems had technical exceptions that were not fully evaluated. If they had been the lowest bid, further review would be needed in order to determine if the exceptions would have been acceptable.

Staff recommends that the Commission authorize the General Manager or his designee to execute a contract with General Pacific/Brooks, the lowest responsive bidder, for the purchase of primary metering cabinets in an amount not to exceed \$205,785.

3. SUGGESTED MOTION:

I move to authorize the General Manager or his designee to execute a contract with General Pacific/Brooks, the lowest responsive bidder, for the purchase of primary metering cabinets in an amount not to exceed \$205,785.

AGENDA ITEM 15

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Victor Fuentes
Engineering Director
Date: March 28, 2023

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ ACTION REQUIRED

1. OBJECTIVE:

Authorizing the General Manager or his Designee to Execute a Contract for the Purchase of Primary Underground Cable.

2. BACKGROUND:

In February 2023, the District requested sealed bids from contractors for the purchase of primary underground cable required to meet the District's future needs. Staff received and evaluated two (2) bids:

<u>Bidder:</u>	<u>Total Bid:</u>	<u>Exceptions:</u>
Anixter/Okonite	\$1,842,010	No
General Pacific/CME	\$1,360,463	Yes

The bids submitted by General Pacific/CME had exceptions that included an escalation cap of 5%, giving a 14-day window to award the bid, and making the order non-cancellable, which are acceptable to the District.

Staff determined that the bid submitted by General Pacific/CME was a responsive bid and within the District's estimate.

Staff recommends that the Commission authorize the General Manager or his designee to execute a contract with General Pacific/CME, the lowest responsive bidder, for the purchase of primary underground cable in an amount not to exceed \$1,360,463.

3. SUGGESTED MOTION:

I move to authorize the General Manager or his designee to execute a contract with General Pacific, the lowest responsive bidder, for the purchase of primary underground cable in an amount not to exceed \$1,360,463.

AGENDA ITEM 16

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Steve Ferraro
Operations Director
Date: March 28, 2023

<input type="checkbox"/>	REPORTING ONLY
<input checked="" type="checkbox"/>	FOR DISCUSSION
<input checked="" type="checkbox"/>	ACTION REQUIRED

-
- 1. OBJECTIVE:**
Providing a Strategic Broadband Direction Presentation and Discussion.
 - 2. BACKGROUND:**
Staff will provide a presentation at the meeting.
 - 3. SUGGESTED MOTION:**
To be determined after discussion.

AGENDA ITEM 17

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Scott Rhees
General Manager
Date: March 28, 2023

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ ACTION REQUIRED

1. OBJECTIVE:

Adopting a Resolution Authorizing the Approval and Execution of a Payment Agreement with Northwest Open Access Network.

2. BACKGROUND:

The District along with other Washington municipal corporations (collectively the Members), is a member of Northwest Open Access Network (NoaNet), a Washington nonprofit mutual corporation.

NoaNet has been actively trying to resolve the funding challenges relative to NoaNet's pension plan, and in February 2023 the NoaNet Board authorized NoaNet staff to begin the process that would allow NoaNet employees to participate in the Washington State Public Employee Retirement System (PERS) Pension Plan. NoaNet has targeted an April 1, 2023, start date.

The obligation to address the underfunded NoaNet pension plan will still exist even after employees begin participation in PERS, which NoaNet desires to close-out through the use of member loans and existing NoaNet bond proceeds. The overall anticipated shortfall is estimated at \$10.4 million, and the NoaNet Board of Directors is recommending this expense be made up through Member provided loans as well as a draw on existing NoaNet bond proceeds. The projected cost to fund the existing shortfall has been discussed at various Commission meetings and there was general consensus to assist with the transition and provide a financial contribution.

Resolution 1390 will authorize the approval and execution of a Payment Agreement with Northwest Open Access Network for the agreed upon financial contribution as outlined in the Payment Agreement.

3. SUGGESTED MOTION:

I move to adopt Resolution 1390 as presented.

RESOLUTION 1390

A RESOLUTION OF THE BOARD OF COMMISSIONERS
OF PUBLIC UTILITY DISTRICT NO. 1, OF FRANKLIN COUNTY, WASHINGTON

AUTHORIZING THE APPROVAL AND EXECUTION OF A PAYMENT AGREEMENT WITH
NORTHWEST OPEN ACCESS NETWORK

WHEREAS, Public Utility District No. 1 of Franklin County (the District) along with other Washington municipal corporations (collectively the Members), is a member of Northwest Open Access Network (NoaNet), a Washington nonprofit mutual corporation, and

WHEREAS, NoaNet has a pension liability owed to its employees and former employees in an amount of approximately \$10,400,000 that must be paid as NoaNet moves employees to the Public Employees' Retirement System (PERS) retirement system operated by the Washington State Department of Retirement Systems (the Pension Liability), and

WHEREAS, payment of the Pension Liability is necessary for NoaNet to continue its operations and fulfill its purpose to provide cost effective high speed communications to NoaNet's Members under its formative Interlocal Cooperation Agreement, and

WHEREAS, the District desires to provide financing to NoaNet that can be used by NoaNet to pay a portion of the Pension Liability under the terms set forth in this Agreement, in substantially the form attached to this Resolution as Exhibit A, (Payment Agreement) so NoaNet can continue providing effective services to the District and all NoaNet Members, now therefore

BE IT RESOLVED that the Payment Agreement is approved.

BE IT FURTHER RESOLVED that the General Manager or his designee is authorized to execute the Payment Agreement.

ADOPTED by the Board of Commissioners of Public Utility District No. 1 of Franklin County
at an open public meeting this 28th day of March 2023.

William Gordon, President

Stuart Nelson, Vice President

Roger Wright, Secretary

**NORTHWEST OPEN ACCESS NETWORK
PAYMENT AGREEMENT**

THIS PAYMENT AGREEMENT (the "Agreement") is by and among Northwest Open Access Network, a Washington nonprofit mutual corporation ("NoaNet"), and _____ (the "Remitting Member").

RECITALS

WHEREAS, NoaNet was formed pursuant to an Interlocal Cooperation Agreement as a joint and cooperative undertaking to provide cost effective high speed communications to the members of NoaNet ("NoaNet's Members") and others.

WHEREAS, the Interlocal Cooperation Act, RCW 39.34, permits NoaNet's Members to enter into agreements for joint or cooperative actions and undertakings, including the financing thereof.

WHEREAS, NoaNet has a pension liability owed to its employees and former employees in an amount of approximately \$10,400,000 that must be paid as NoaNet moves employees to the PERS retirement system operated by the Washington State Department of Retirement Systems (the "Pension Liability").

WHEREAS, payment of the Pension Liability is necessary for NoaNet to continue its operations and fulfill its purpose to provide cost effective high speed communications to NoaNet's Members under its formative Interlocal Cooperation Agreement.

WHEREAS, the Remitting Member desires to provide financing to NoaNet that can be used by NoaNet to pay a portion of the Pension Liability under the terms set forth in this Agreement so NoaNet can continue providing effective services to the Remitting Member and all NoaNet Members.

WHEREAS, NoaNet has outstanding its Telecommunications Network Revenue Bonds, 2020 (the "2020 Revenue Bonds").

WHEREAS, the Remitting Member has duly approved this Agreement and the payments as provided in this Agreement.

WHEREAS, all of NoaNet Members have been given the opportunity to provide financing under the same terms as set forth in this Agreement;

NOW, THEREFORE, in consideration of the foregoing and the mutual covenants, promises and agreements contained in this Agreement, the parties agree as follows:

1. Payments. The Remitting Member hereby agrees to pay to NoaNet up to the amount of _____ (each a “Payment” and collectively, “Payments”) upon a written request (which may be by email) to the contacts designated below by NoaNet’s Chief Executive Officer or Chief Financial Officer, or their designee. Requests for Payments may be made beginning on the effective date of this Agreement up to and including a date of March 1, 2024. Any Payments requested by NoaNet are due and payable to NoaNet within five business days after such request is received.

2. Repayment of Payments. The outstanding principal balance on the Payments shall be payable in approximately equal annual installments commencing on May 1, 2024. Interest on the outstanding principal balance of the Payments shall begin to accrue on the date a Payment is made and is payable on the same schedule as the principal balance, with the interest rate for each annual payment being equal to the twelve month average of the 30-Day Yield published for the Local Government Investment Pool (“LGIP”) on the Washington State Treasurer’s website on the first of every month, calculated on April 1st preceding the annual payment. For example, the interest rate to be applied to the period of May 1, 2023 through April 30, 2024 shall be calculated as the average of the LGIP 30-Day Yield reported for the first of every month beginning with May 1, 2023 and ending with April 1, 2024. All outstanding principal of and interest on the Payments must be repaid by May 1, 2034.

NoaNet hereby reserves the right to prepay at any time part or all of the Payment by paying the principal amount thereof to be prepaid together with accrued interest to the date of prepayment. The interest rate for any prepayment shall be calculated as the average of the LGIP 30-Day Yield for each month of the current twelve month cycle beginning on May 1st.

NoaNet shall repay the Remitting Member only from the revenues of NoaNet’s Telecommunications Network. The pledge of revenues to repay the Remitting Member is junior to the payment of operating expenses, debt service on the 2020 Revenue Bonds, and future notes or bonds approved by the NoaNet Board of Directors.

NoaNet hereby covenants that it shall assess NoaNet’s Members for the principal and interest on the Payments to the extent that NoaNet does not have sufficient funds to repay the Payments, after paying or providing for costs of maintenance and operation of NoaNet and after

providing for the payment of principal of and interest on NoaNet's 2020 Revenue Bonds, and any additional debt approved by the Board of Directors.

3. Remitting Member's Representations. The Remitting Member represents the following to be true and correct:

3.1 Remitting Member Approvals. The Remitting Member hereby represents that it has duly approved this Agreement and the Payments set forth in this Agreement; that the undersigned individual signing this Agreement on behalf of the Remitting Member is duly authorized to bind the Remitting Member to this Agreement; and that the Remitting Member's obligations under this Agreement constitute valid and binding obligations of the Remitting Member, enforceable against that Remitting Member in accordance with their terms.

3.2 Other Agreements and Law. The Remitting Member hereby represents that the execution, delivery and performance by such Remitting Member of its obligations under this Agreement do not conflict with or constitute a breach of or a default under any constitutional, statutory or administrative provision of the State of Washington applicable to such Remitting Member or any judgment, decree, bond, note, resolution, indenture, contract or agreement or any other instrument to which such Remitting Member is subject or bound.

3.3 Continuing Representations. Remitting Member hereby represents that all representations of the Remitting Member are and will continue to be true and correct for the term of this Agreement.

4. NoaNet's Representations. NoaNet represents the following to be true:

4.1 NoaNet Approval. NoaNet represents that it has been duly authorized by all necessary corporate action to execute, deliver and perform this Agreement; that the undersigned individual signing this Agreement on behalf of NoaNet is duly authorized to bind NoaNet to this Agreement; and that its obligations under this Agreement constitute valid and binding obligations of NoaNet, enforceable against NoaNet in accordance with their terms.

4.2 Other Agreements and Law. NoaNet hereby represents that the execution, delivery and performance by NoaNet of its obligations under this Agreement do not conflict with or constitute a breach of or default under any constitutional, statutory or administrative provision of the State of Washington applicable to NoaNet or any judgment, decree, bond, note, resolution, indenture, contract or agreement or any other instrument to which NoaNet is subject or bound.

4.3 Continuing Representations. NoaNet hereby represents that any and all representations of NoaNet are and will continue to be true and correct for the term of this Agreement.

4.4 Use of Funds. NoaNet hereby covenants that NoaNet shall use Payments of Remitting Member for the sole purpose of paying its Pension Liability.

5. Survival. All representations and agreements set forth herein shall survive this Agreement.

6. Assignment. The parties shall not assign their interest or obligations under this Agreement without the prior written consent of the other parties to this Agreement. This Agreement shall inure to the benefit of and shall bind the respective assigns.

7. Additional Documents. The Remitting Member and NoaNet will execute and deliver, or cause others to do so, all documents and instruments necessary to consummate the transaction contemplated by this Agreement.

8. Waiver. Any waiver at any time by a party of its rights with respect to a default under this Agreement shall not be deemed a waiver with respect to any subsequent default or matter.

9. Severability. If a provision of this Agreement is held to be invalid or unenforceable in any respect, such invalidity or unenforceability shall not affect any other provision and this Agreement shall be construed as if such invalid or unenforceable provision had never been contained in this Agreement.

10. Captions. Captions of this Agreement are for convenience of reference only and shall not define or limit any of its provisions.

11. Governing Law. This Agreement shall be governed by and construed in accordance with the laws of the State of Washington.

12. Counterparts. This Agreement may be executed in any number of counterparts, each of which shall be an original, but which together shall constitute one and the same instrument.

13. Attorneys' Fees. In the event of any suit, action, or other proceeding at law or in equity to interpret, enforce, or implement any of the terms, covenants, or conditions of this

Agreement, the prevailing party shall be entitled to recover from the losing party all of its reasonable costs and attorneys' fees, including on any appeal.

14. Entire Agreement and Amendments. This Agreement constitutes the entire agreement between the parties with respect to the subject matter hereof and supersedes all prior negotiations, discussions, writings, and agreements between them. No amendment of any provision of this Agreement shall be valid unless set forth in a written amendment signed by all parties.

15. Facsimile Copies. This Agreement may be executed in facsimile or scanned/emailed copy with electronically reproduced original signatures, which will have the same binding effect as an original document.

16. Effective Date. This Agreement shall be effective as of the date both parties have executed this Agreement or any counterpart hereof.

NORTHWEST OPEN ACCESS NETWORK

By: _____ Date: _____
Chief Executive Officer

Date: _____ Date: _____

PUBLIC UTILITY DISTRICT NO. _____ OF _____ COUNTY

By: _____ Date: _____
Its: _____



FEBRUARY 2023



Executive Summary

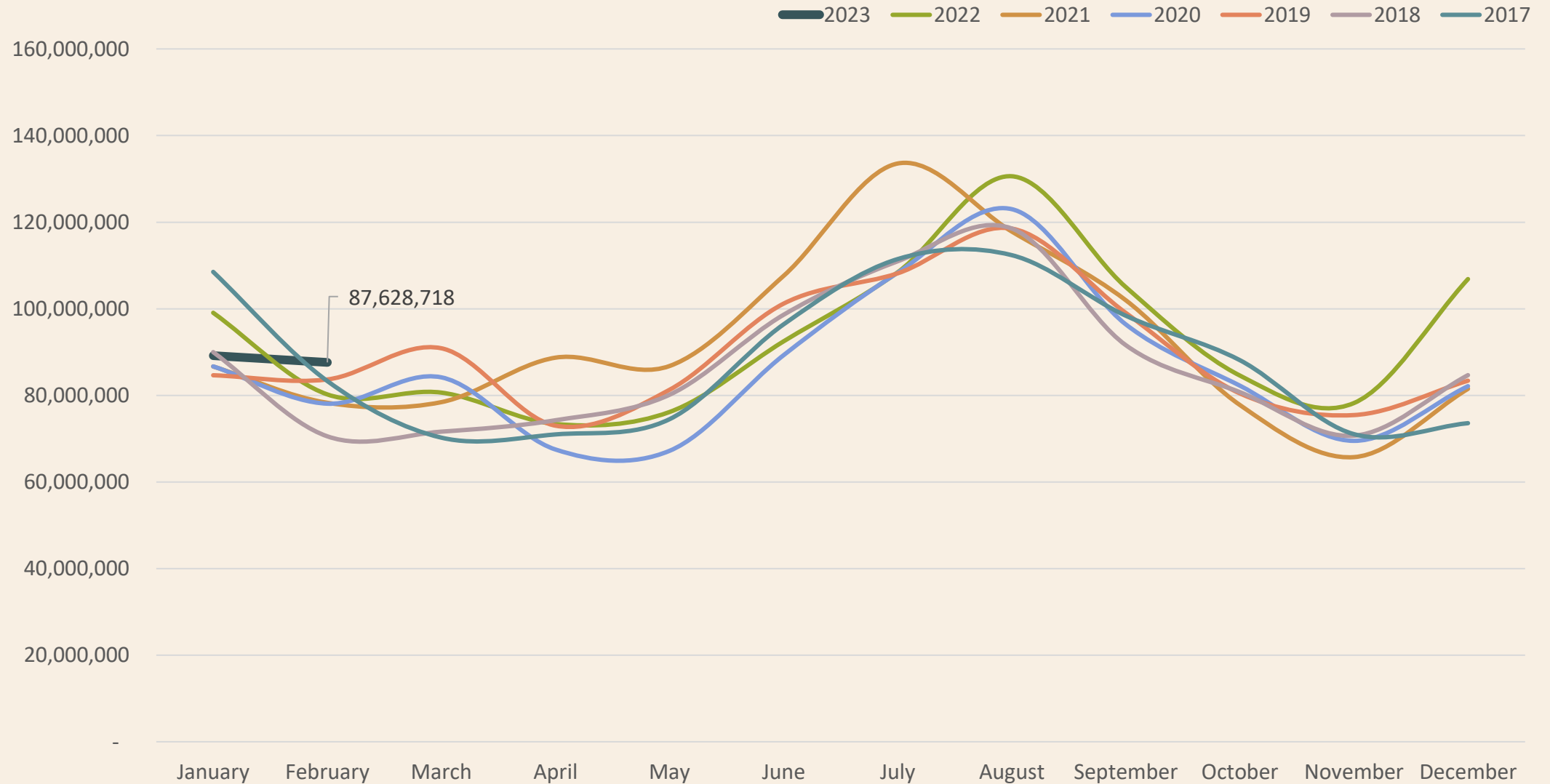
Loads overall for the month of February followed the temperatures and were strong across Residential and General customer classes giving the District its highest customers sales for a February.

Retail Sales of 87,628 MWh's were 9% higher than February 2022 loads of 80,251 MWh's.

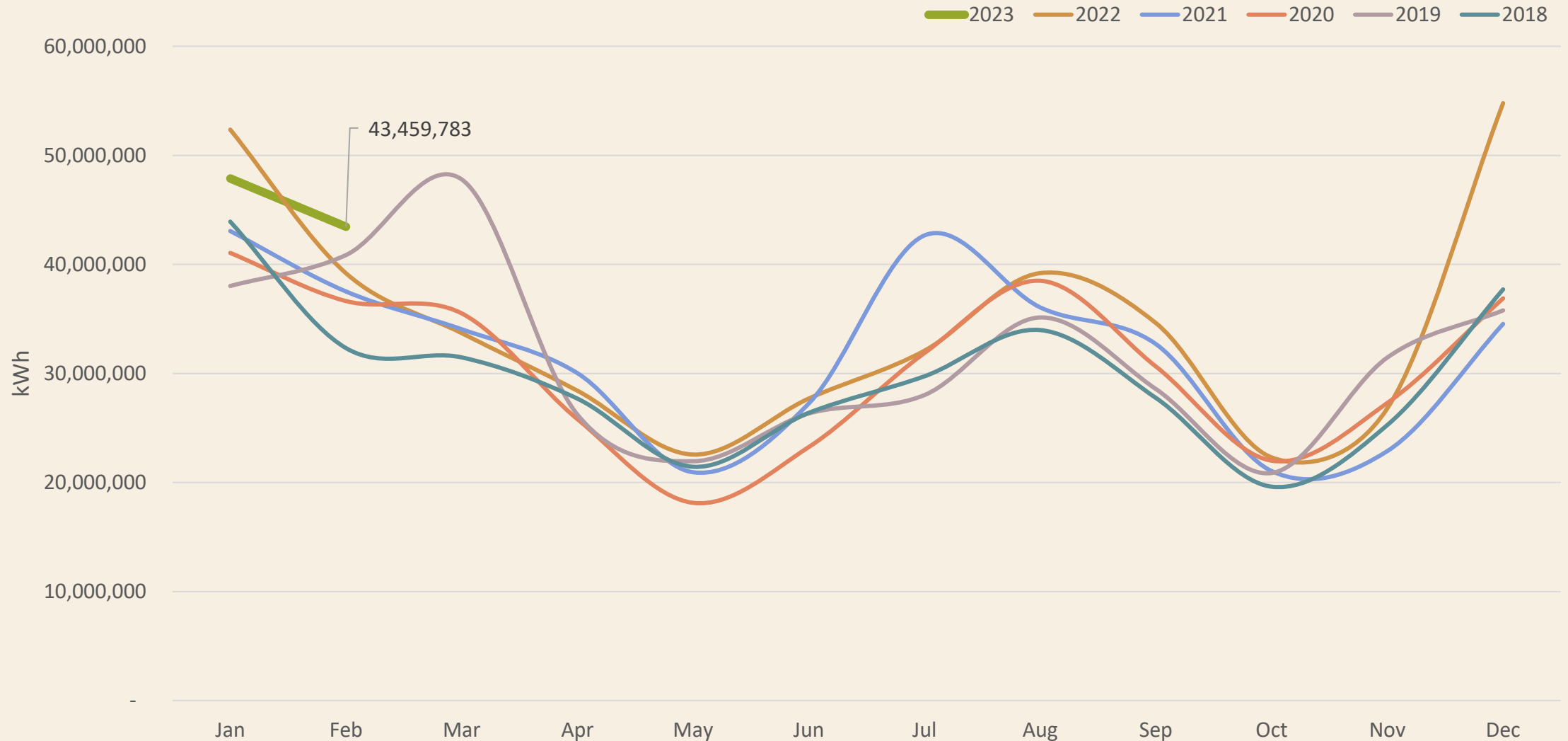
Residential loads were 16% higher than 2022, while industrial loads were slightly lower. General loads were 12% higher than 2022.

Small General was +11%, Medium General was +18% , and Large General was +0.5% of previous year

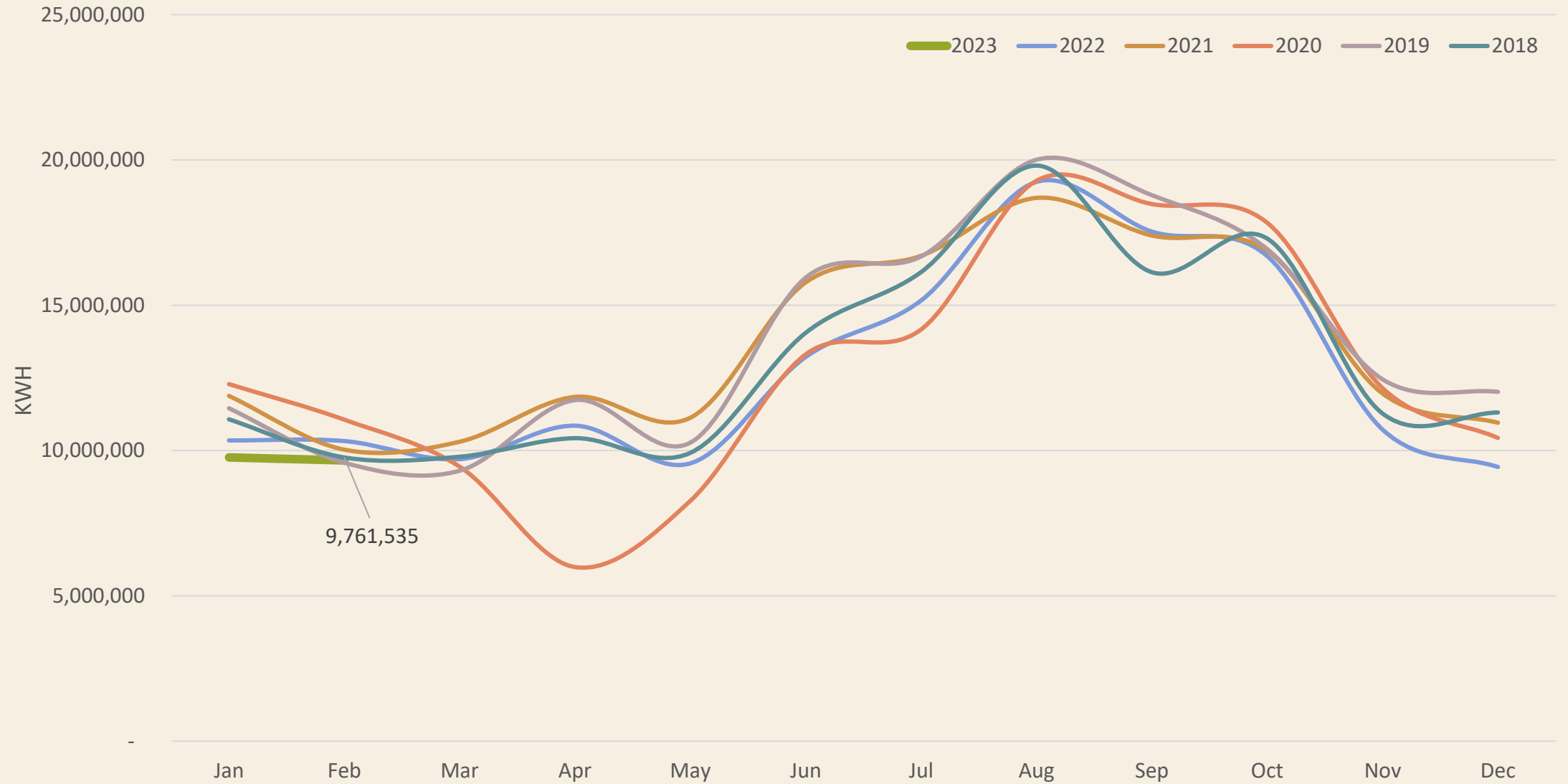
RETAIL LOAD COMPARISON



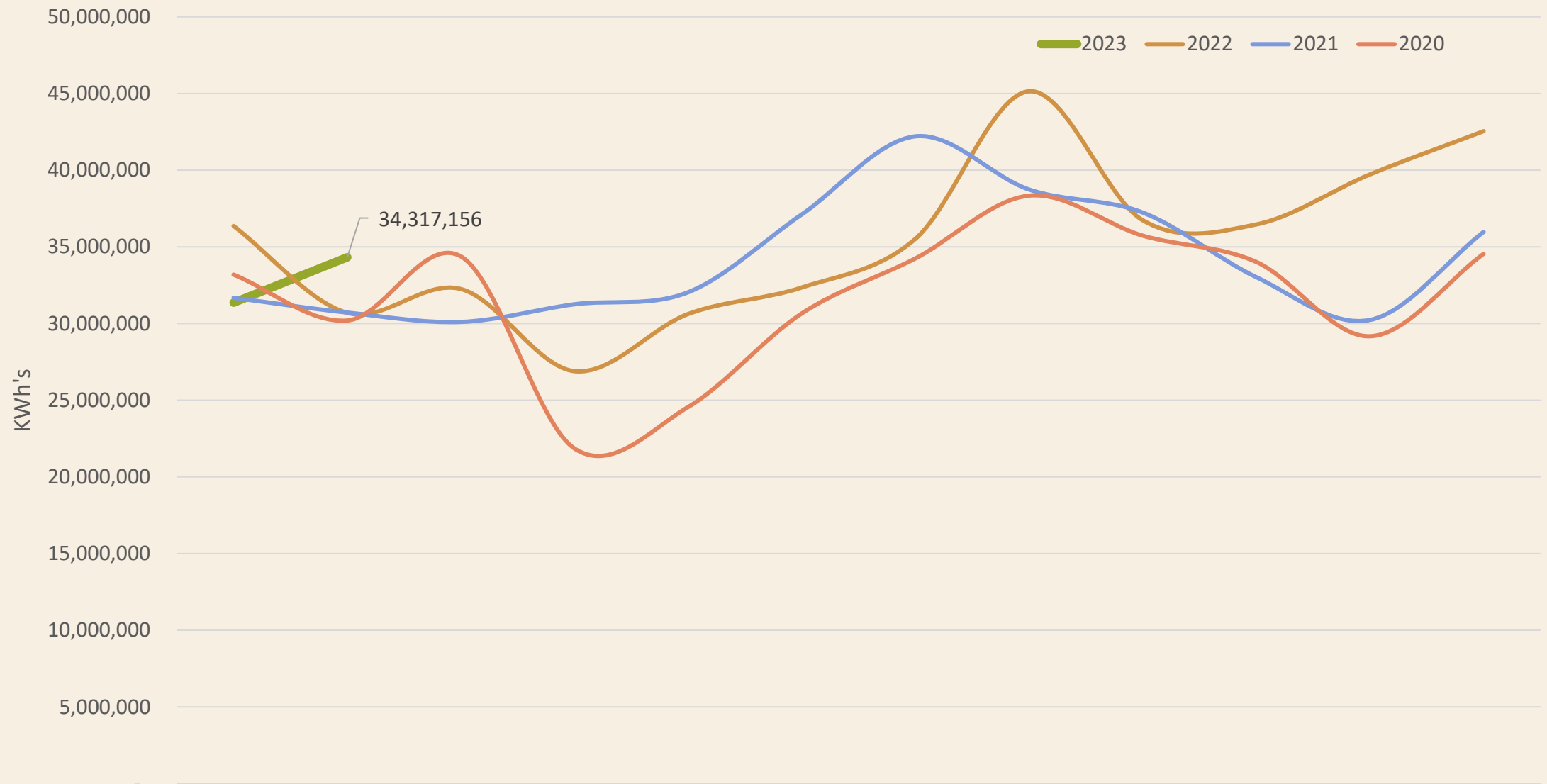
RESIDENTIAL LOADS



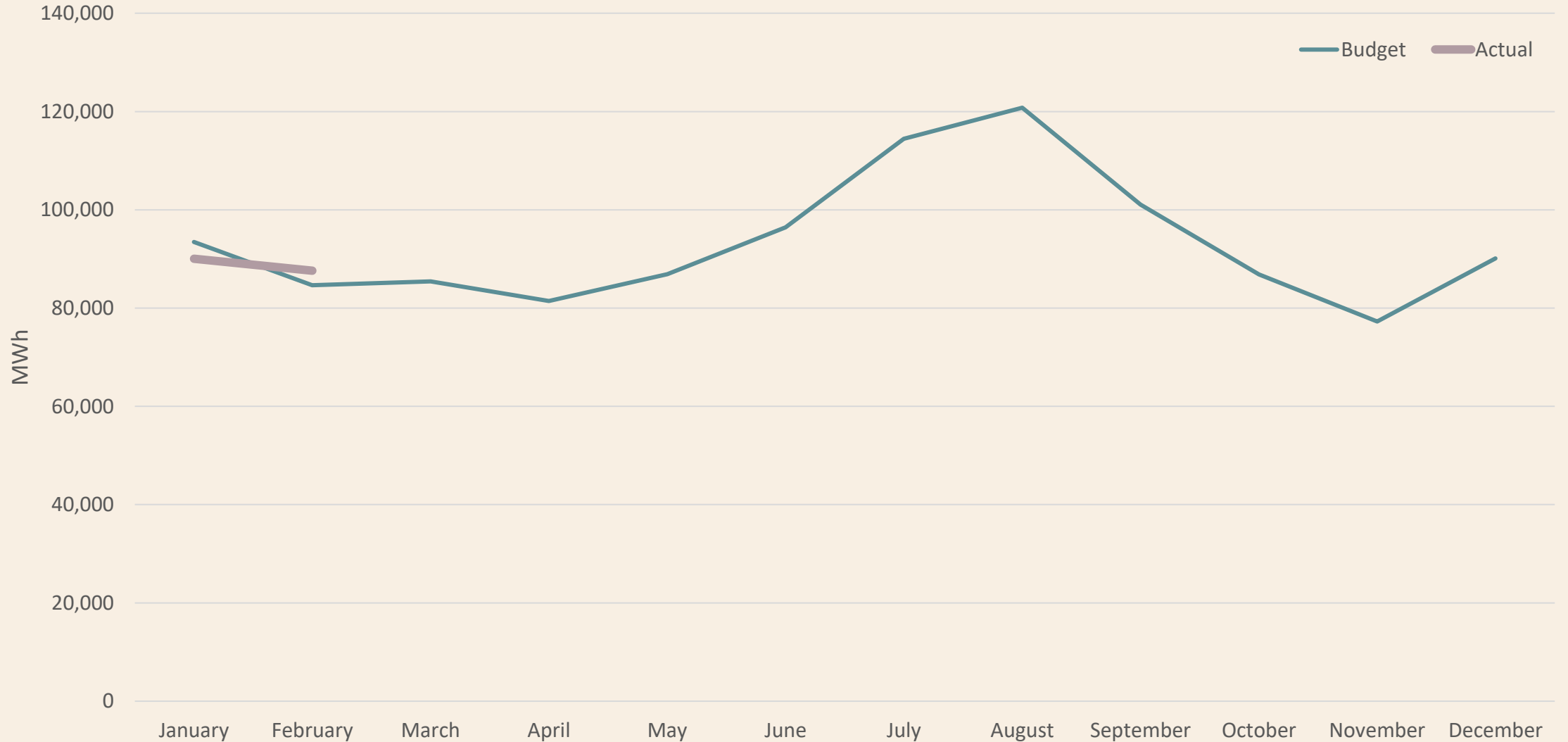
INDUSTRIAL LOADS



GENERAL LOADS



LOADS: Budget vs. Actual



RETAIL ENERGY SALES



POWER



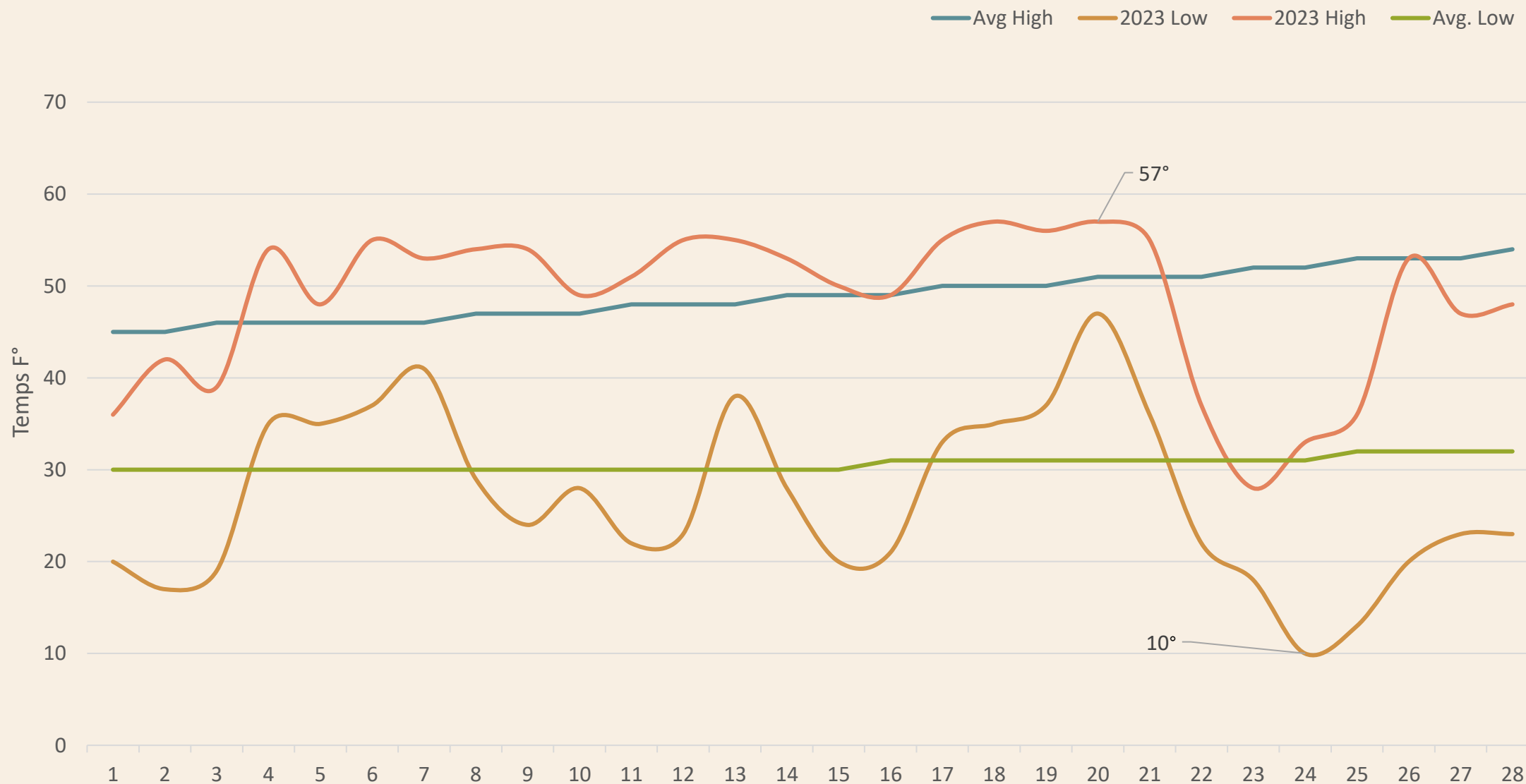
February Overview

Cool weather, low flows, and lack of precipitation dominated February. Lack of precipitation and cool weather resulted in low river flows and smaller generation from the Federal System. Pricing and demand were in lock step with the temperatures.

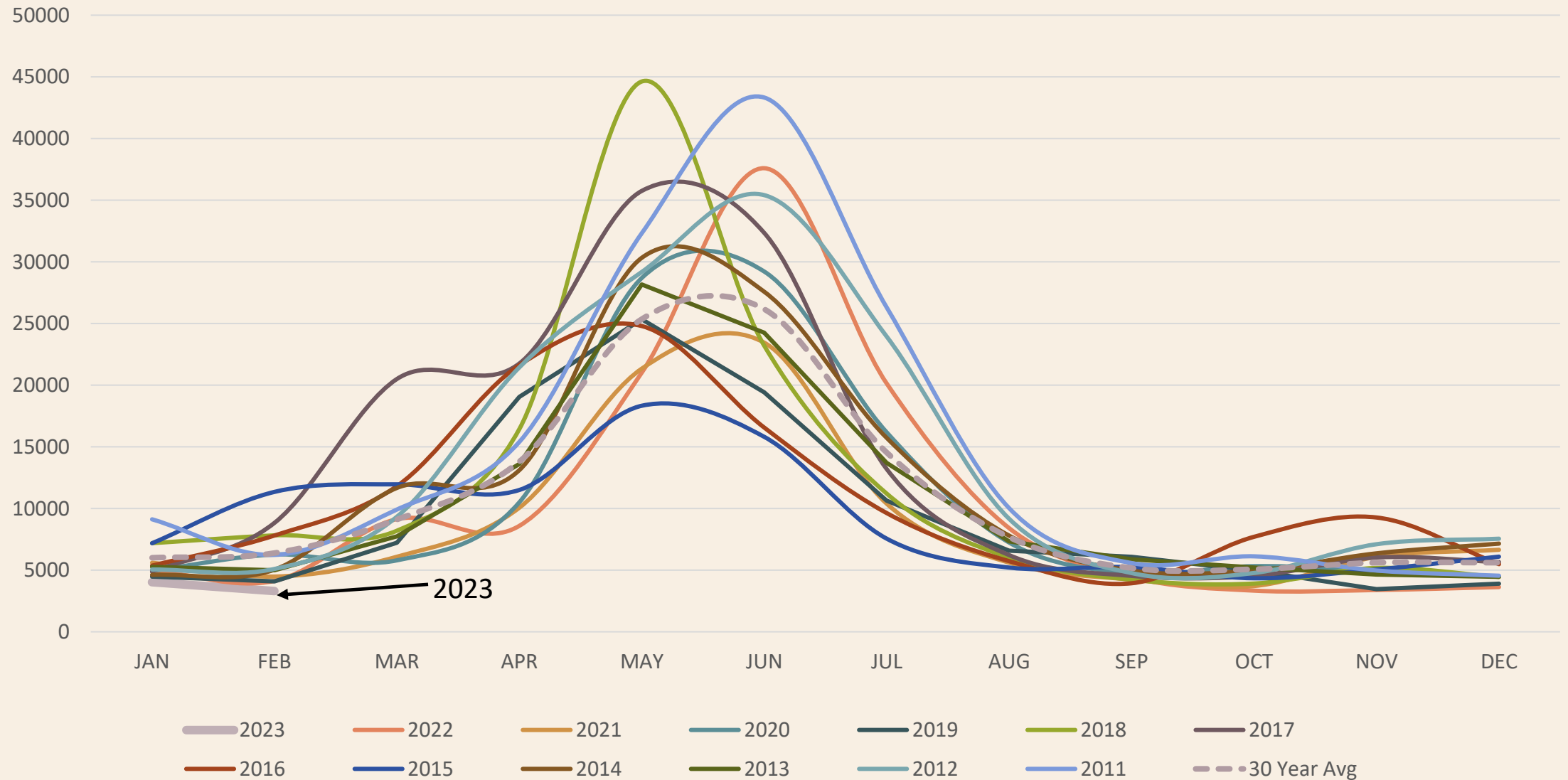
Average Daily Pricing remained very strong throughout the month with high natural gas pricing. Day ahead high load pricing peaked on the 24th and 25th at \$247 per MWh and closing the month at \$93.36 per MWh.

Even with the Powerex contract the District was a net purchaser in the market with \$1,603,451 of power purchases. Power sales totaled \$1,299,800. Monthly power swaps were negative in the amount of (\$83,385).

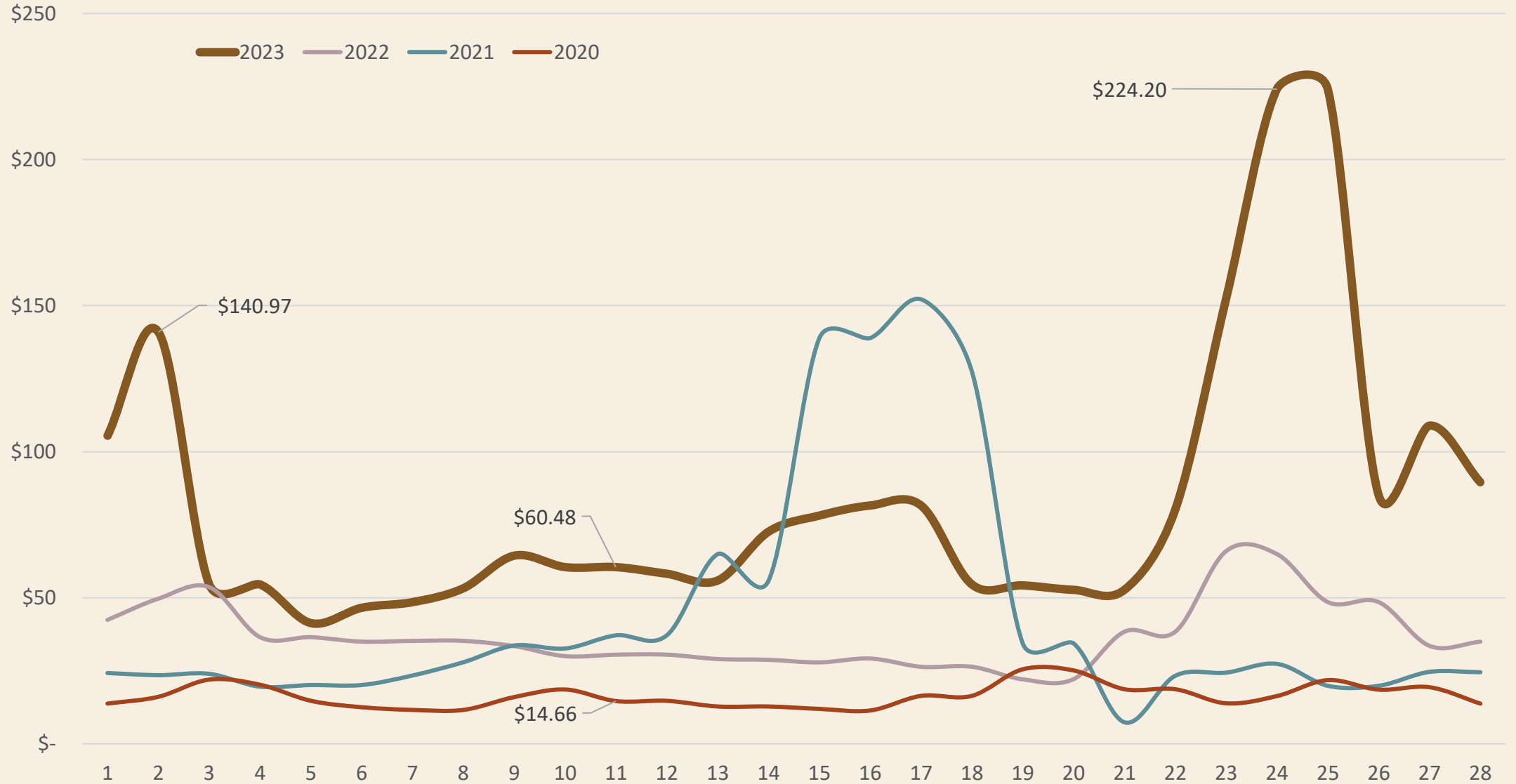
TEMPERATURES



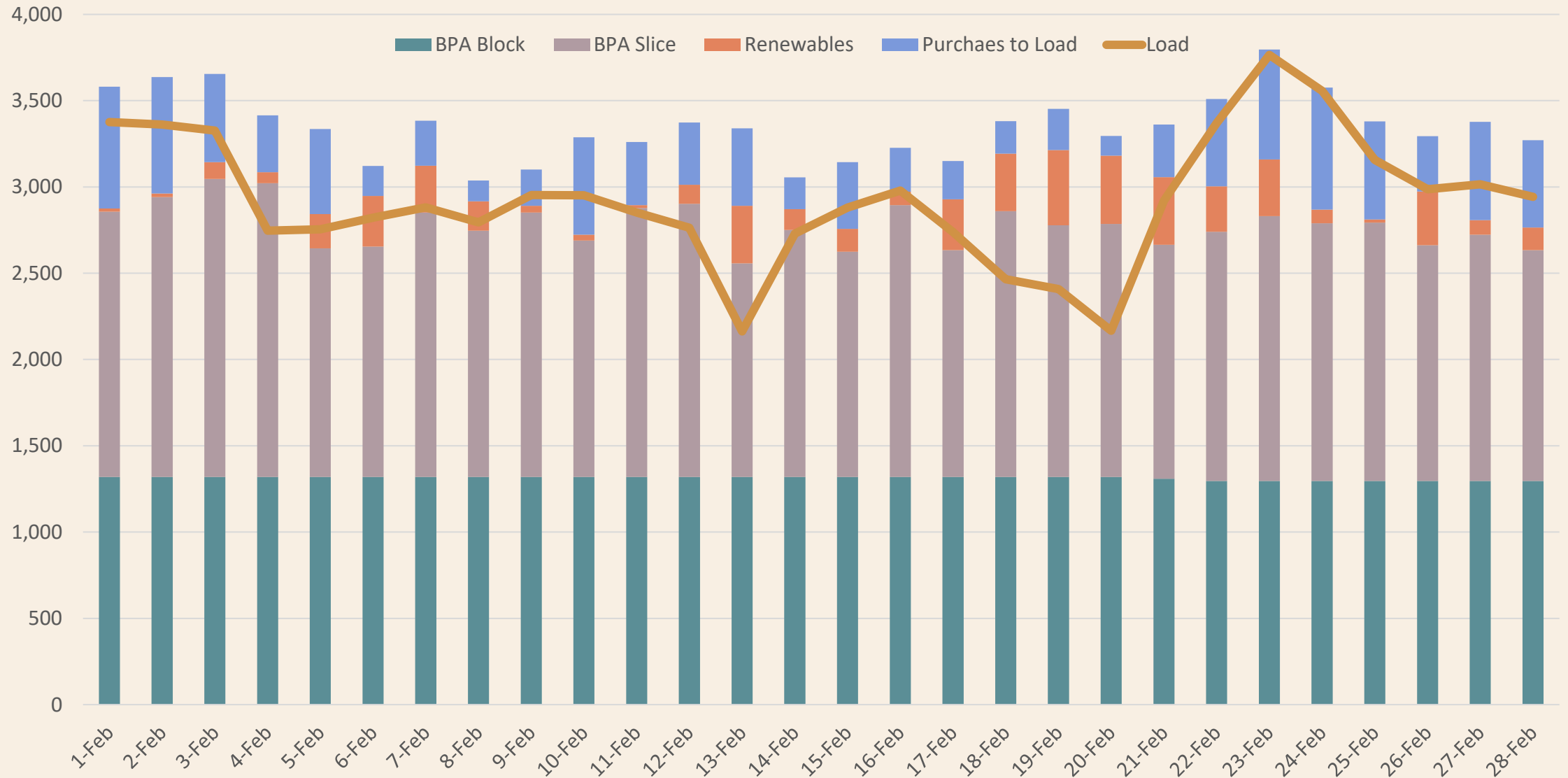
COLUMBIA RIVER RUNOFF



AVERAGE DAILY PRICES: Mid-C



LOAD/RESOURCE BALANCE



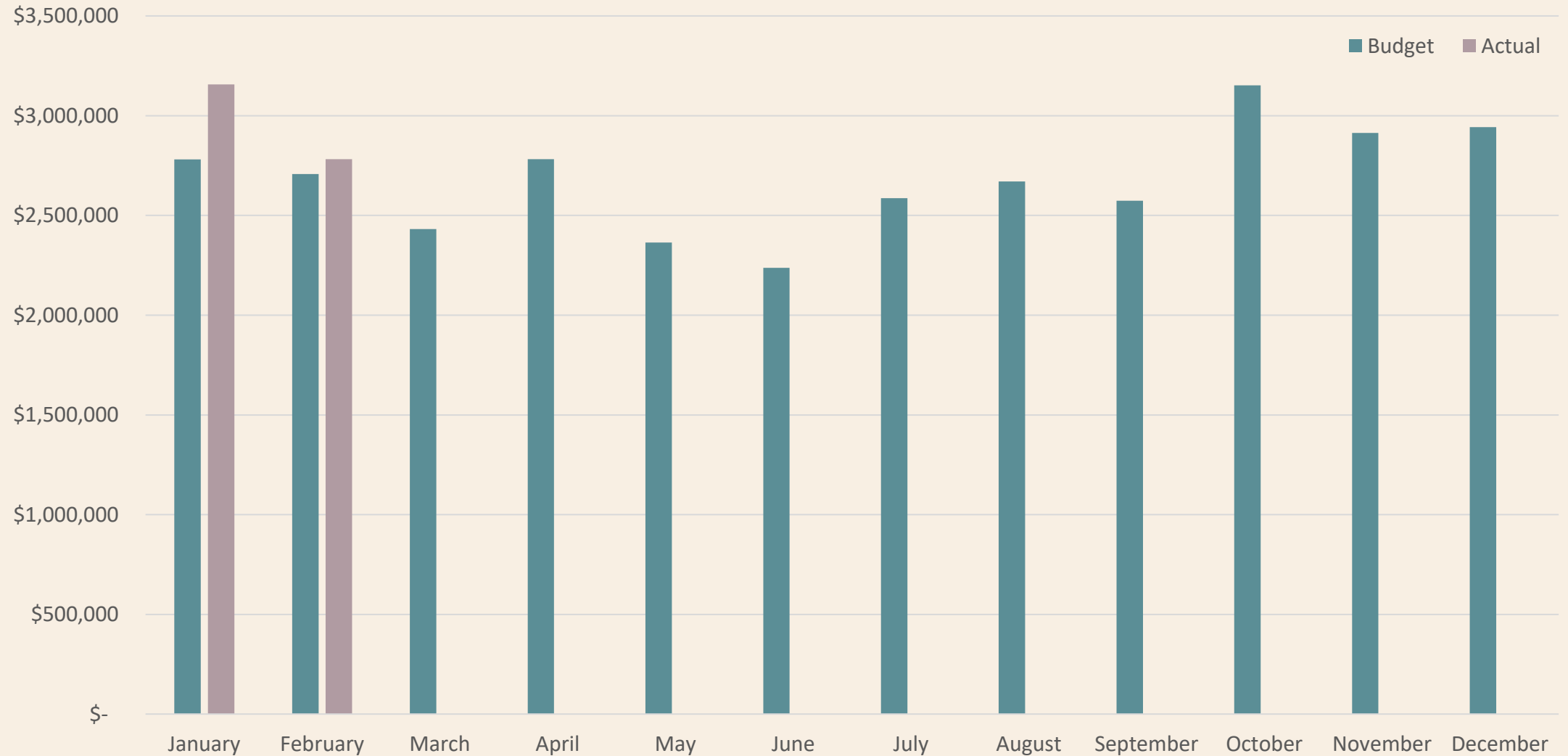
SALES FOR RESALE



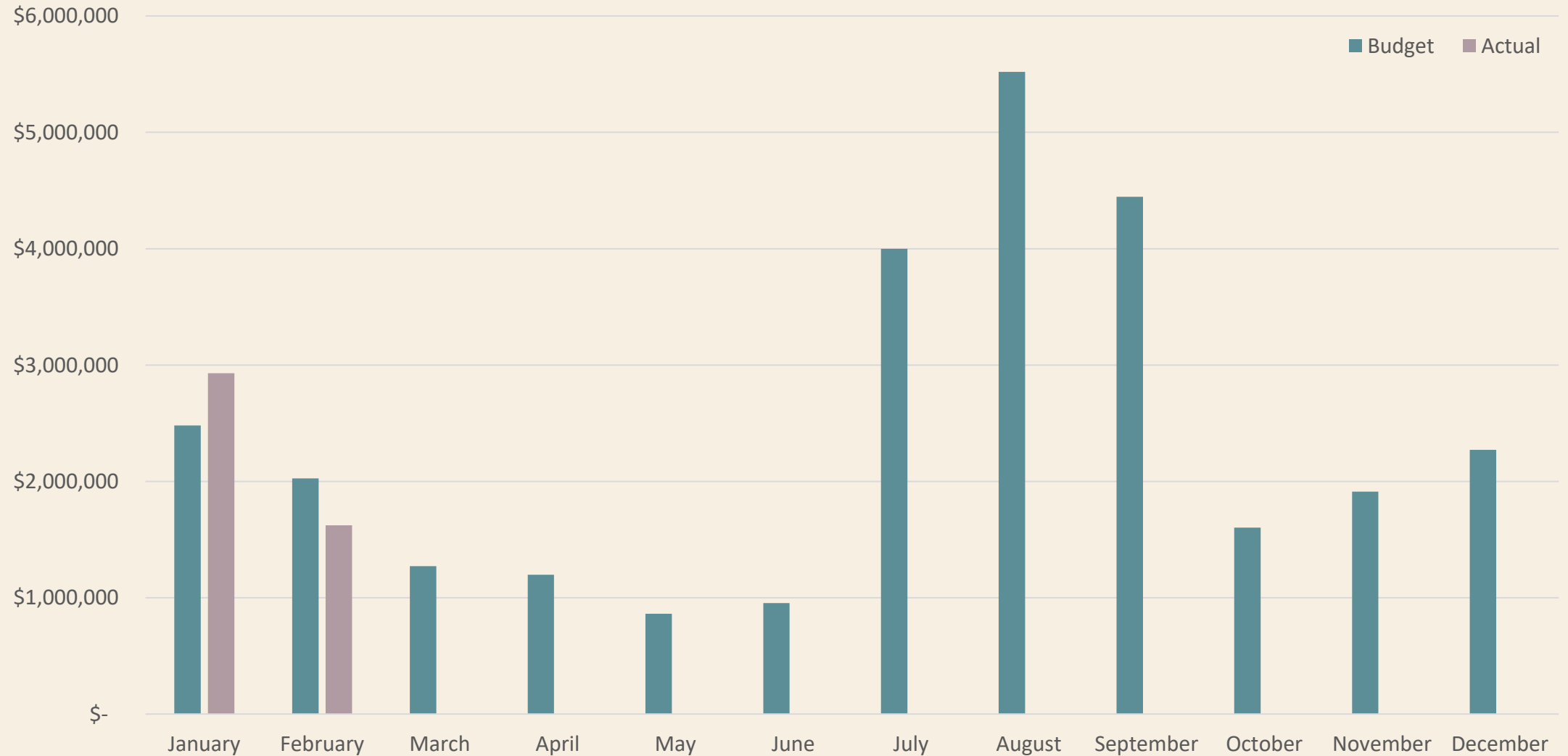
POWER COSTS



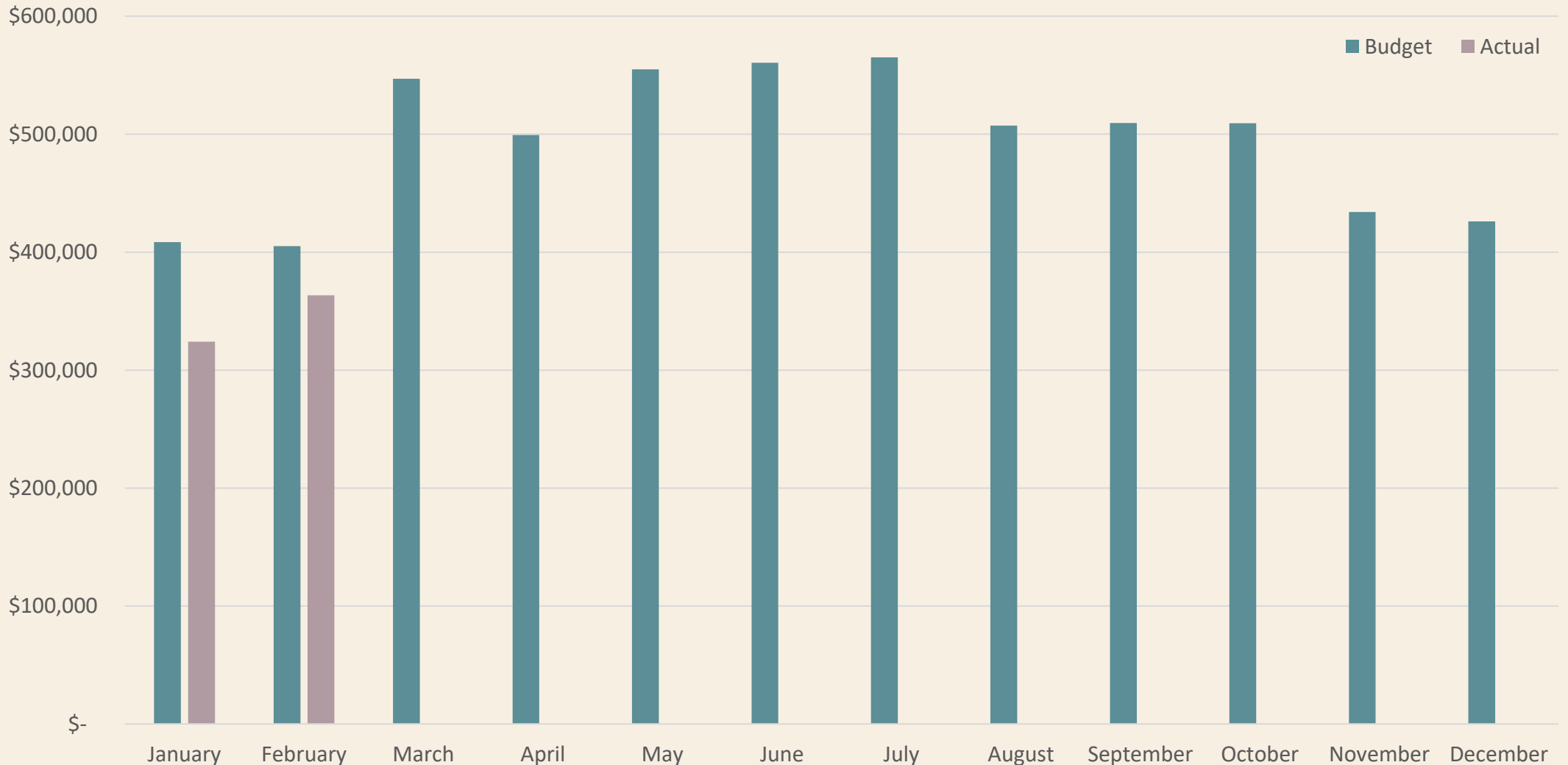
BPA POWER: Budget vs. Actual



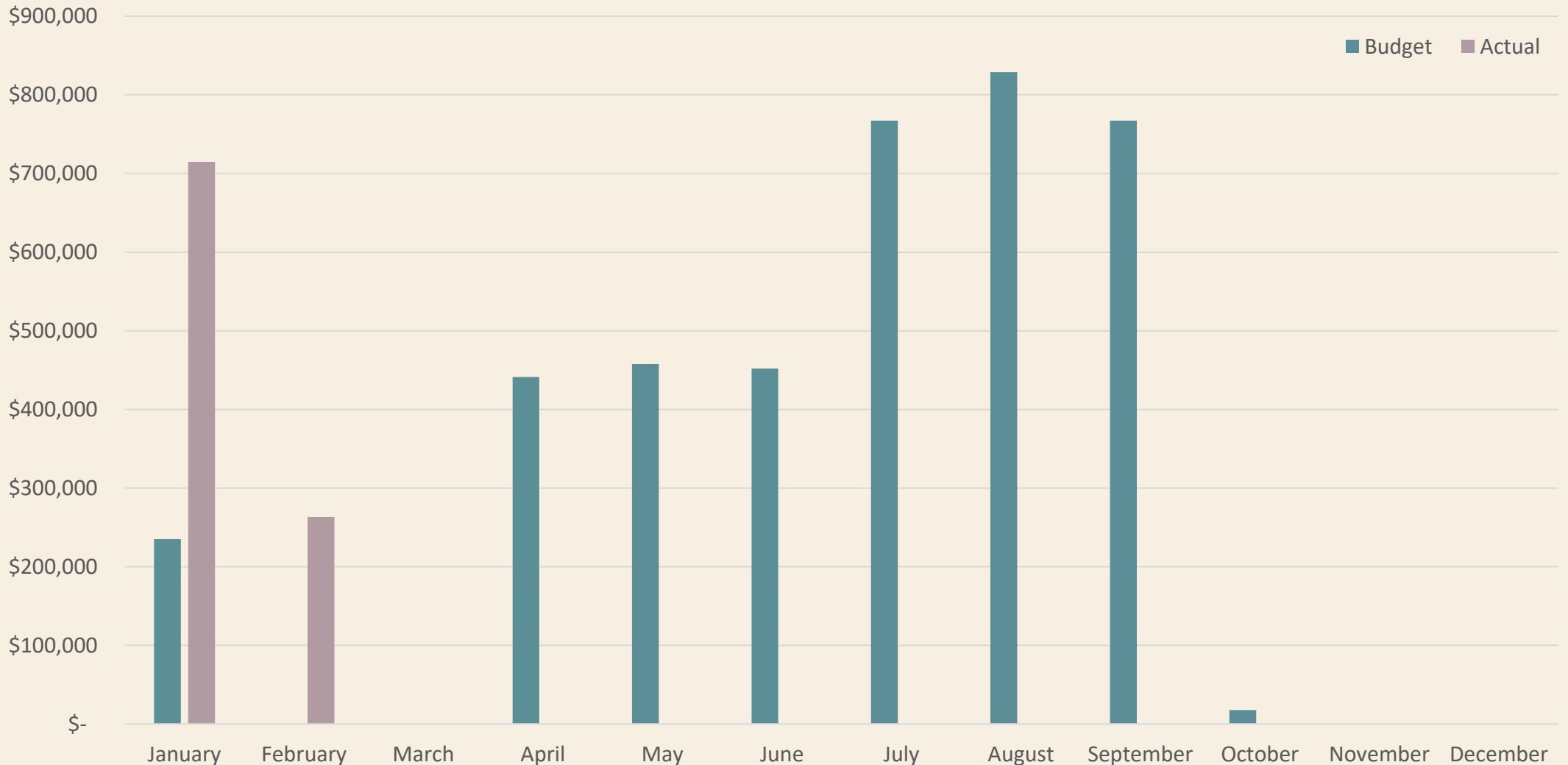
POWEREX: Budget vs. Actual



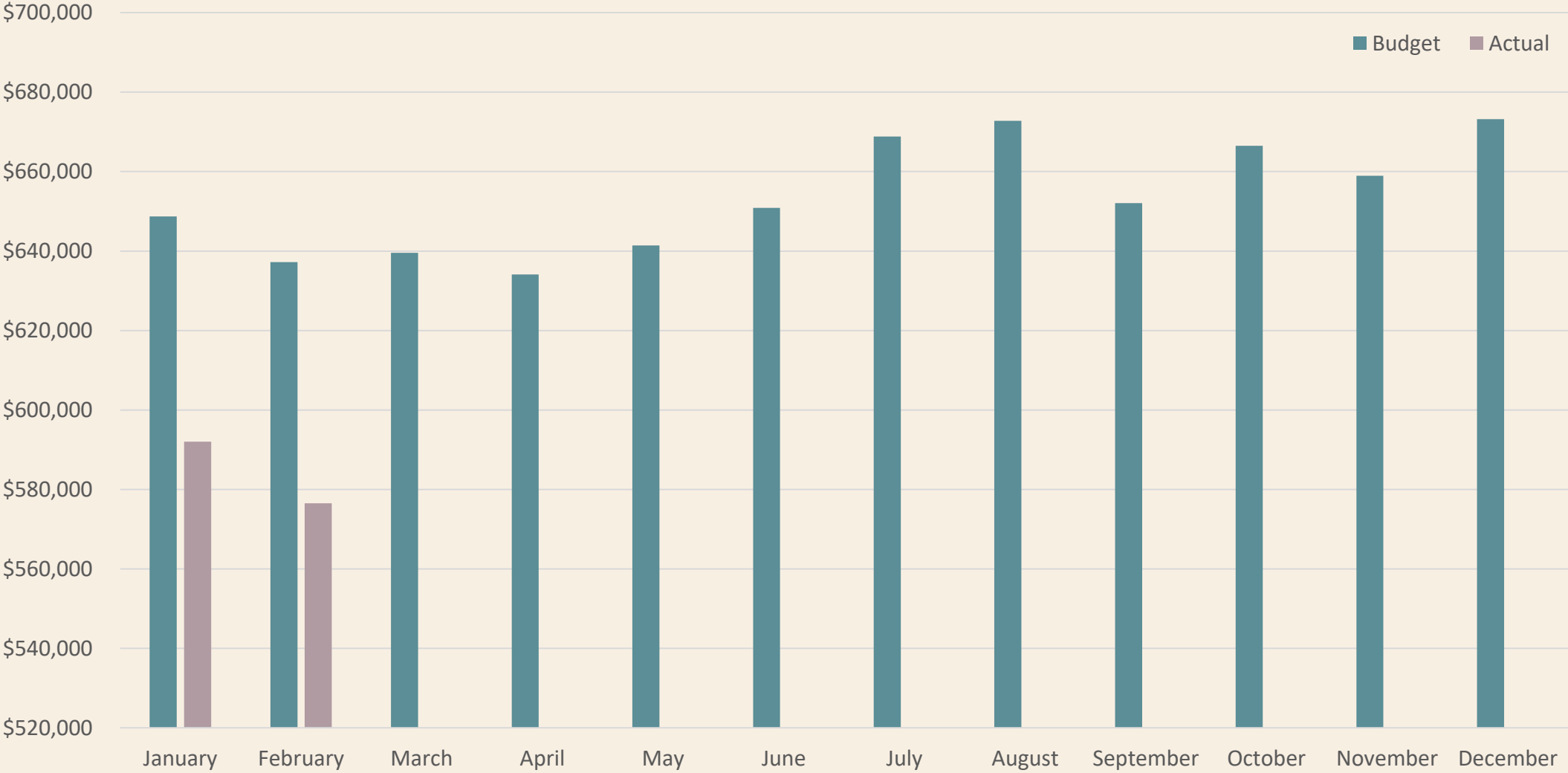
OTHER RESOURCES: Budget vs. Actual



MARKET PURCHASES: Budget vs. Actual



TRANSMISSION & ANCILLARY: Budget vs. Actual



OPERATIONS



Overview

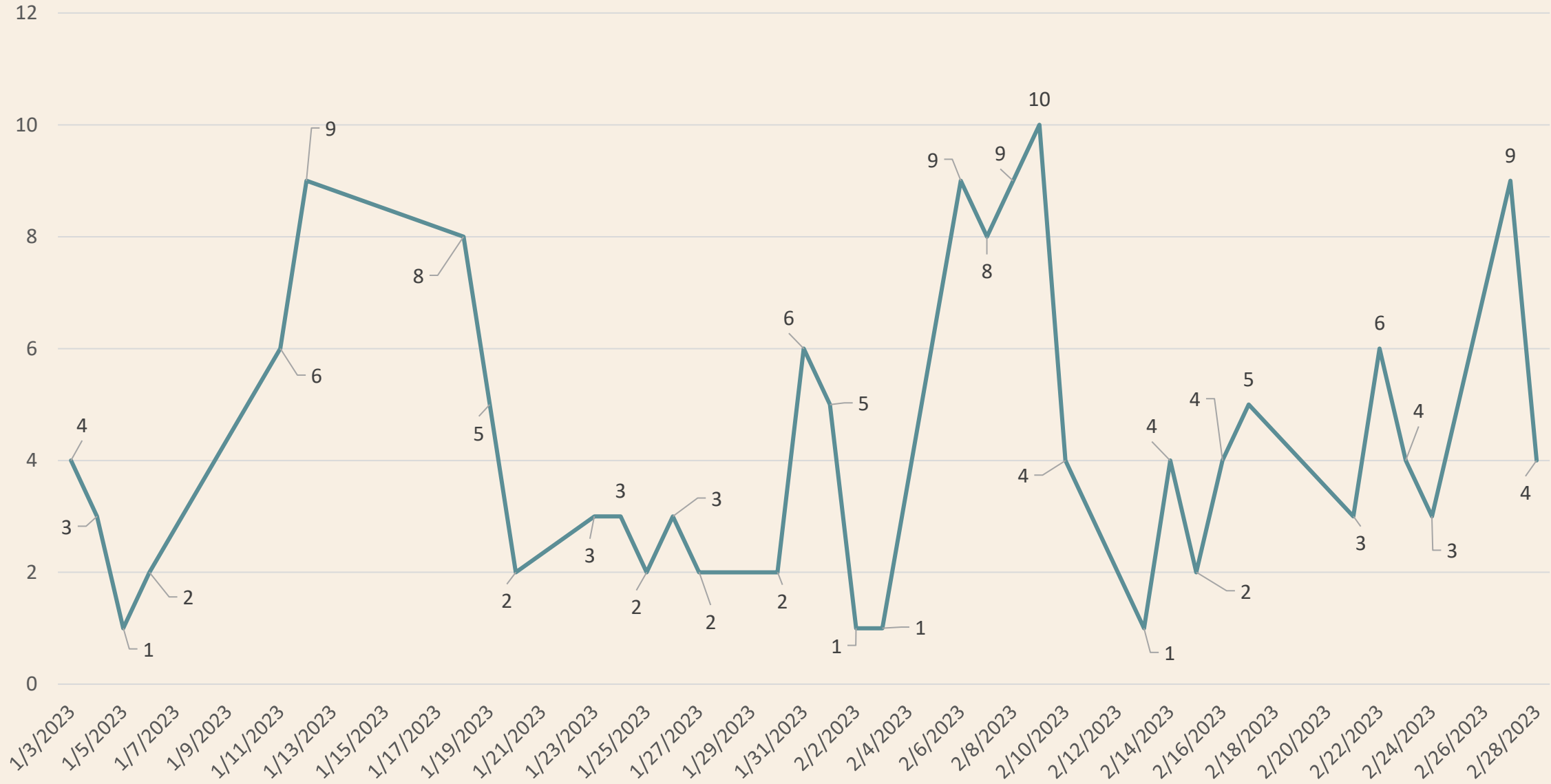
Smart meter deployment has been focused on commercial accounts until the next shipment of residential meters arrives. There are 31,222 AMI meters installed or 92.62% of the system.

There were 30 unplanned outages and 9 planned outages in January. A transformer failure outage on January 20th lasted 96 hours impacting 2 customers.

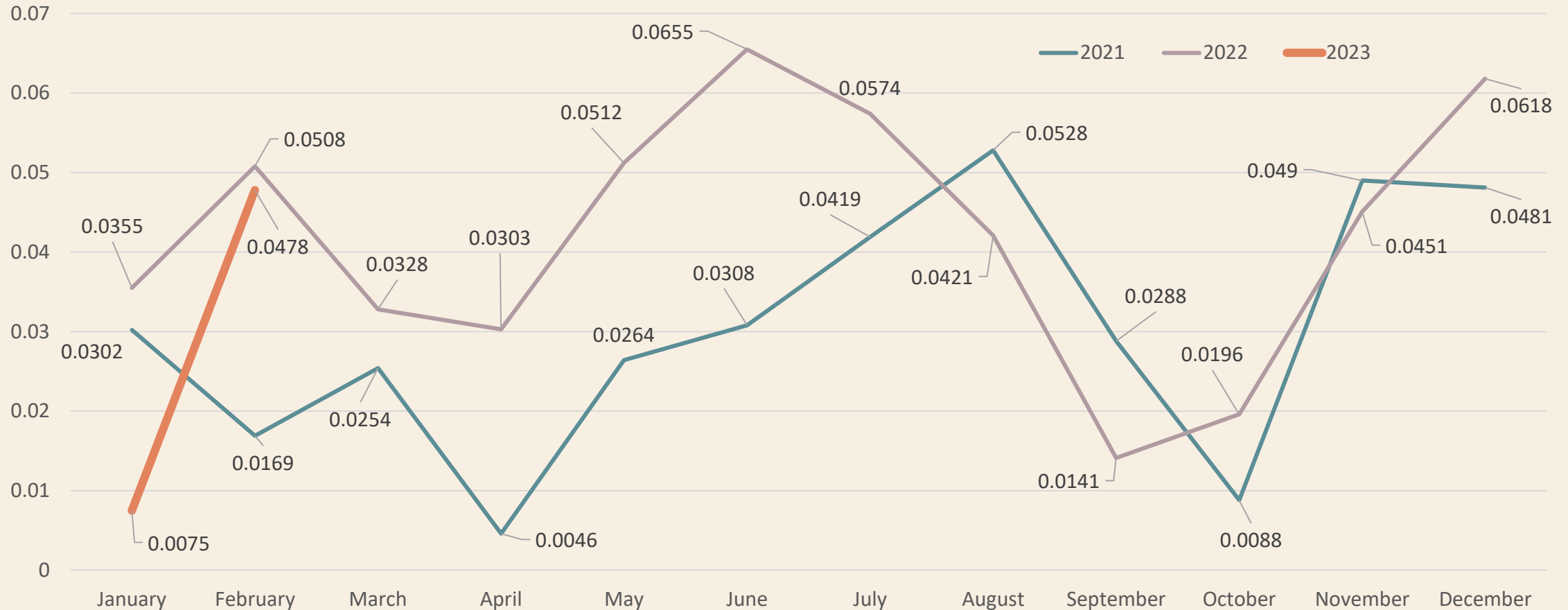
There were 27 unplanned outages and 6 planned outages in February. A wind storm on February 20th caused 7 outages impacting 1,003 customers.

SMART METERS INSTALLED

03.28.23 FPUD COMMISSION
MEETING

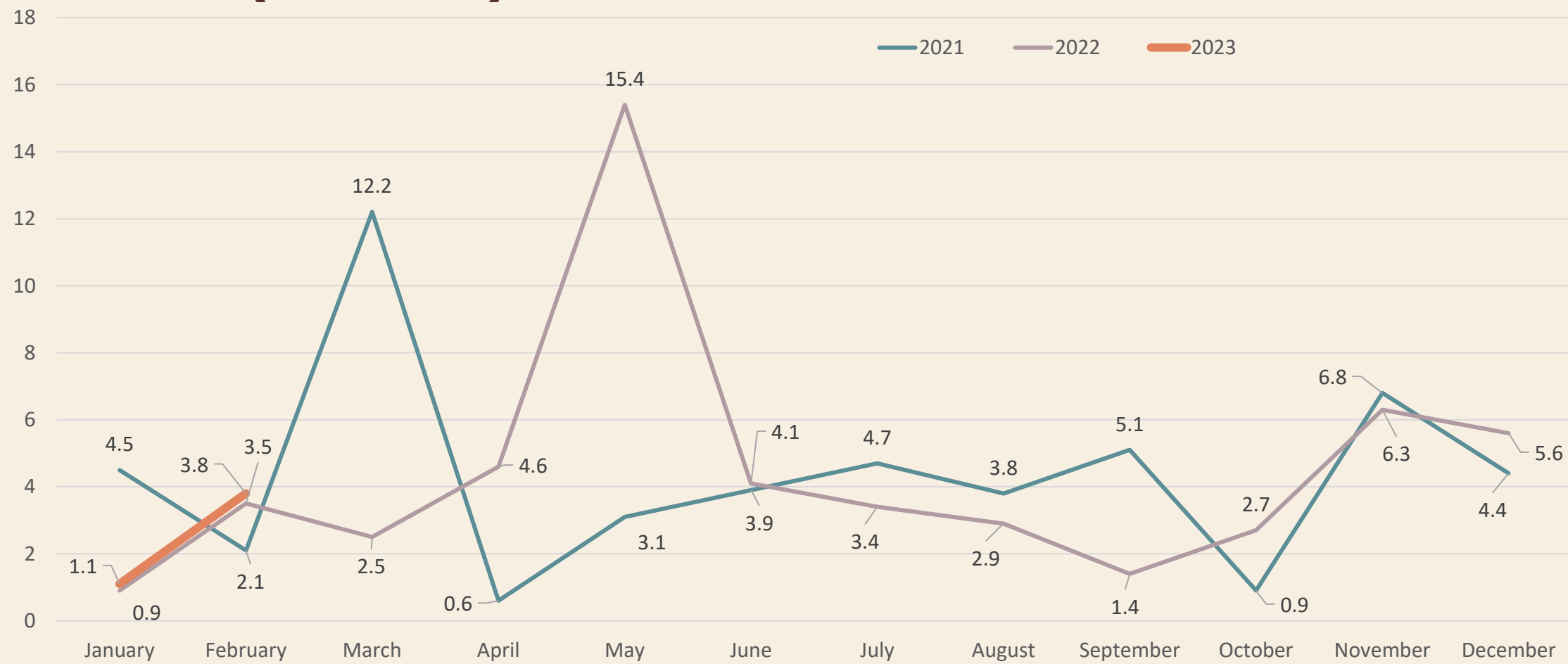


System Average Interruption Frequency Index (SAIFI)



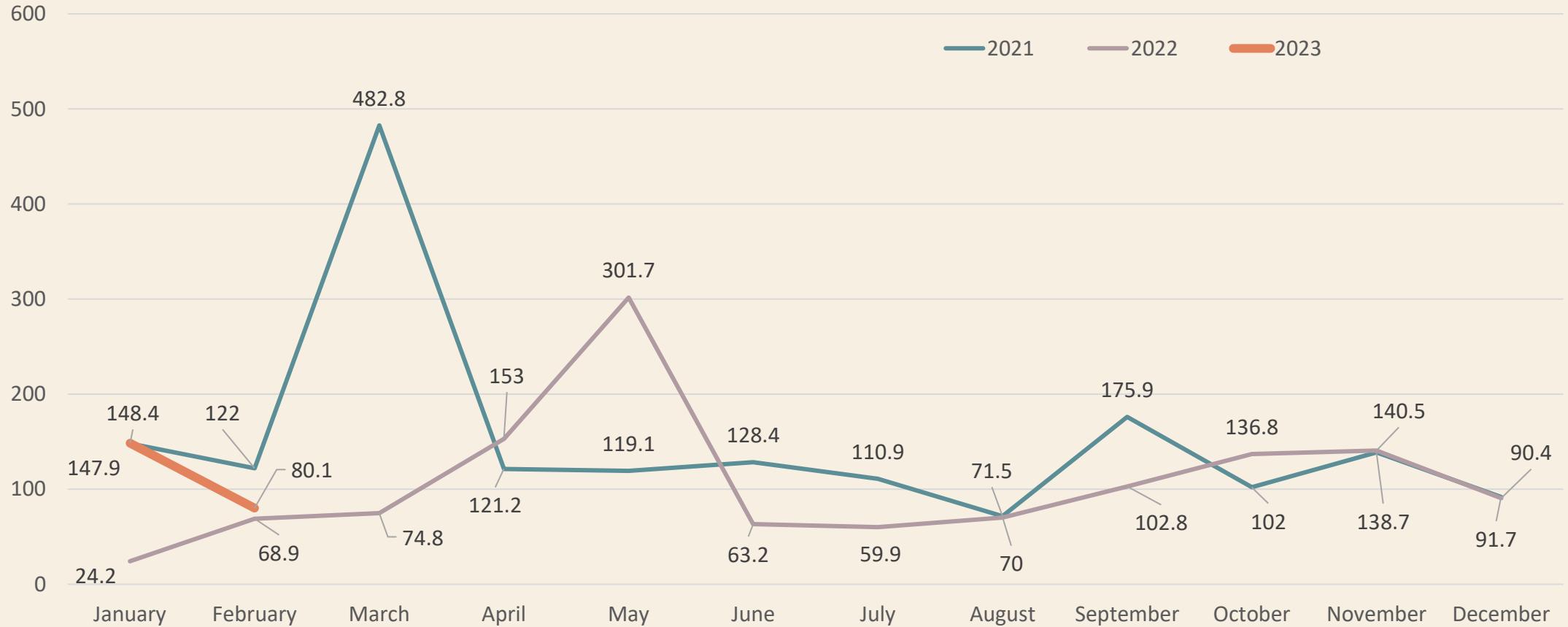
- a. SAIFI describes how often the average customer experiences an interruption.
- b. SAIFI is calculated by dividing the total number of customers interrupted by an outage by the total number of customers in the system.

System Average Interruption Duration Index (SAIDI)



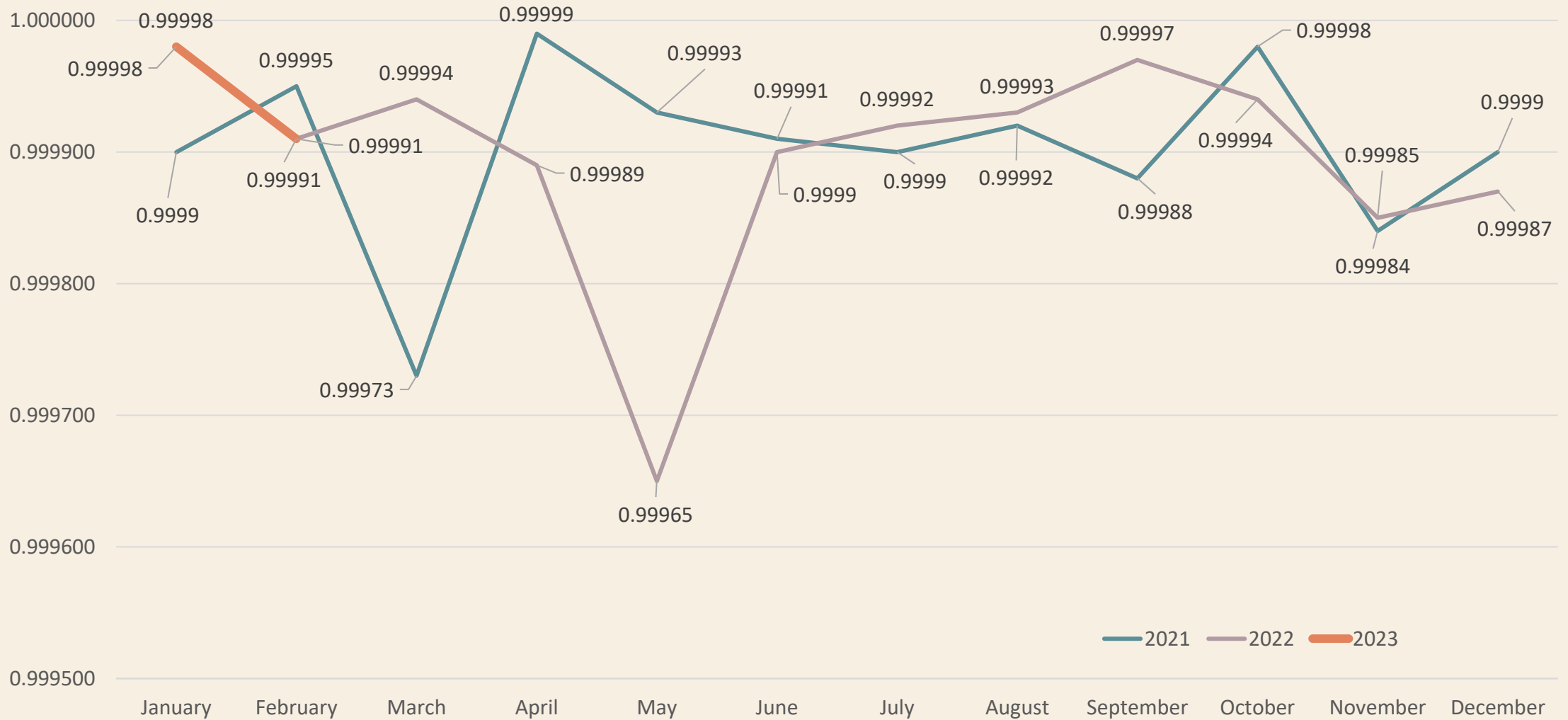
- a. SAIDI describes the total duration of the average customer interruption.
- b. SAIDI is calculated by multiplying the average duration of customer interruptions by their total number and then dividing by the total number of customers in the system

Customer Average Interruption Duration Index (CAIDI)



- CAIDI describes the average time required to restore service. Unlike SAIDI & SAIFI, CAIDI includes only customers who actually experienced an interruption.
- CAIDI is calculated as total minutes of customer interruption divided by the total number of customers interrupted.

Average Service Availability Index (ASAI)



a. ASAI is the ratio of the total number of customer hours that service was available during a given time period.

ENGINEERING



Overview

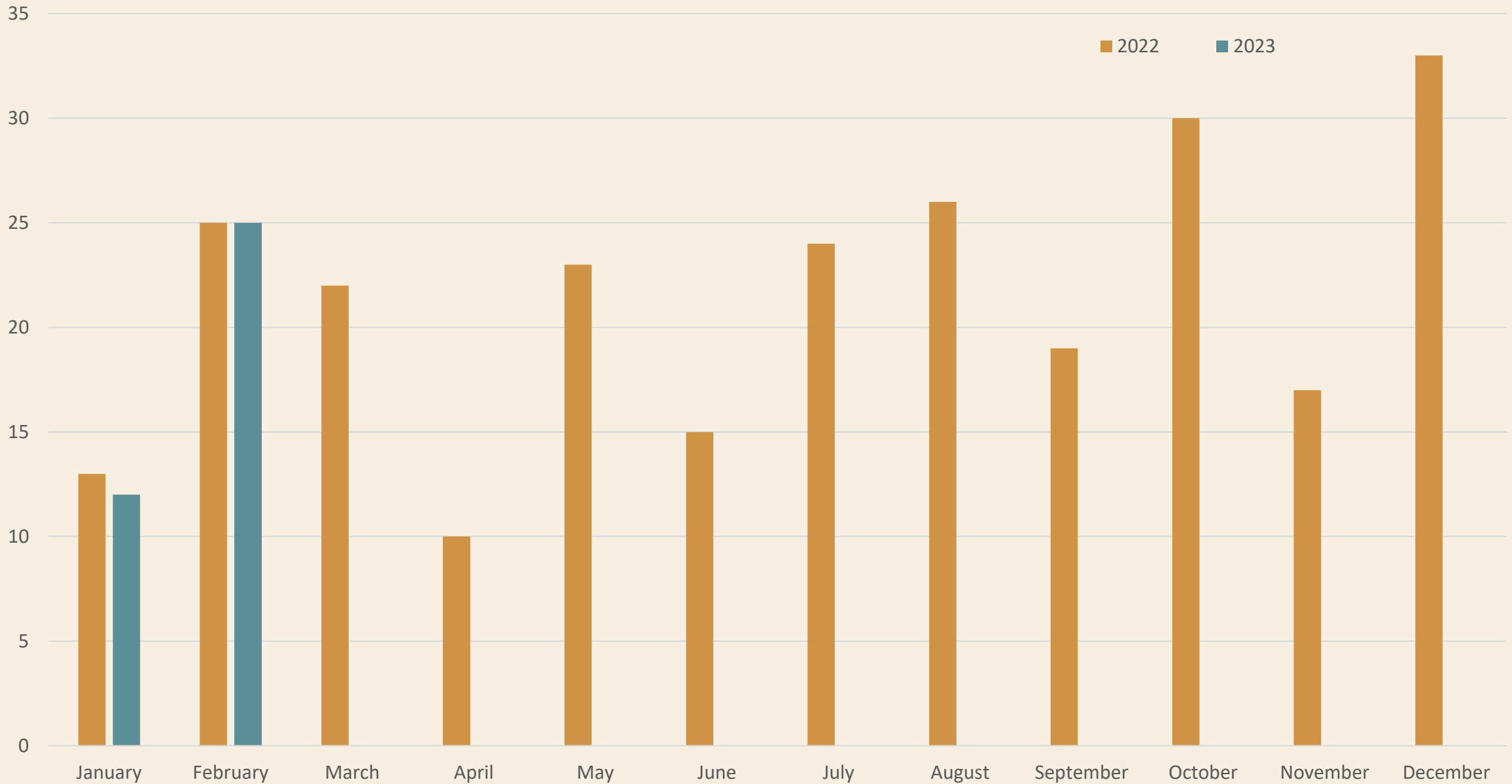
There were 37 new net metering (solar) interconnections added to the system which brings the total capacity of net meter connections on the system up to 6,081 KW. Total active net meter connections on the system is 693 with the average system size being 8.77 KW.

There were 258 SCADA alarms sent out by the system to staff, which were due to communications failures due to adverse weather. There was one feeder lockout in January, Snake River SR-1 locked out on 1/11 due to weather. There were 334 Operator issued commands sent remotely from the Dispatch center by the on-duty Dispatcher, which avoids having to send crews to the substations saving both time and resources.

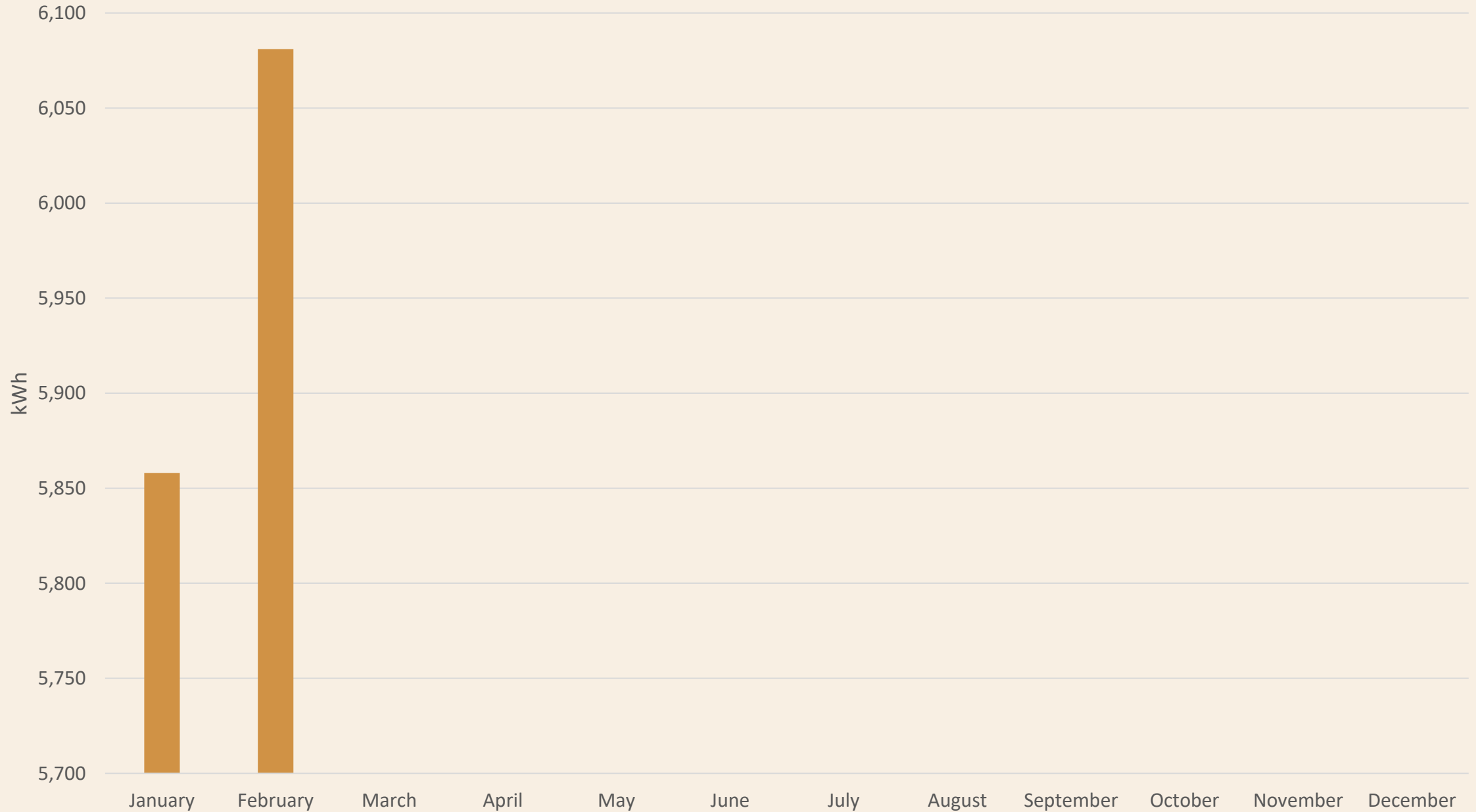
There were two feeder lockout in February, one from Taylor Flats Feeder 1 TF-1 on 2/21 and the other from Big Pasco Feeder 2 BF-2 on 2/23. Both were caused by weather, high winds. There were 806 Operator issued commands sent remotely from the Dispatch center by the on-duty Dispatcher, which avoids having to send crews to the substations saving both time and resources.

There were a total of 19 work orders released with a total material and labor cost estimate of \$187,770.18 which is an average of \$9,882.64 per job. For New Services, there were 19 new residential and 22 commercial services that came online.

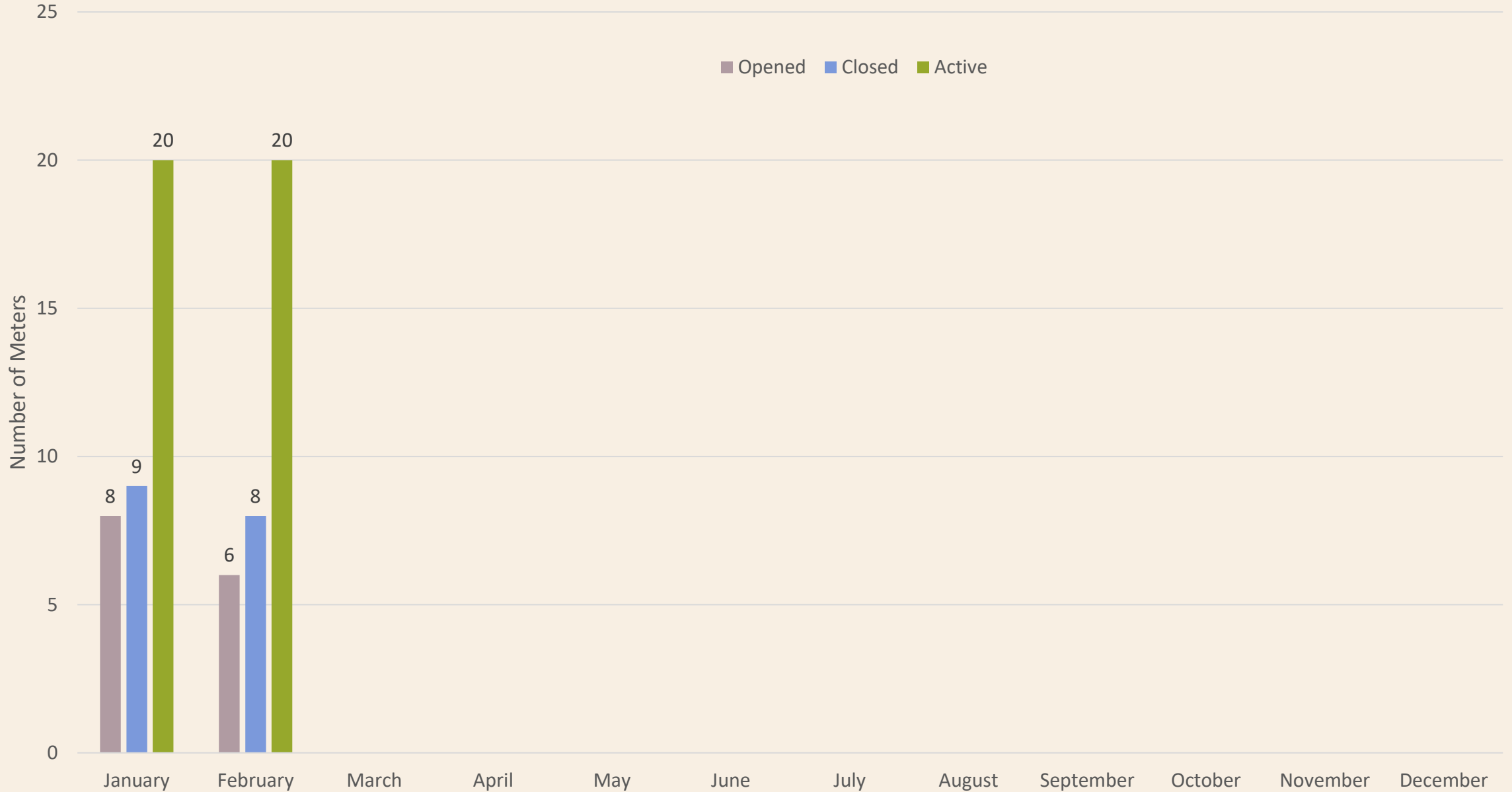
NET METERING INSTALLATIONS



NET METERING CAPACITY INSTALLED



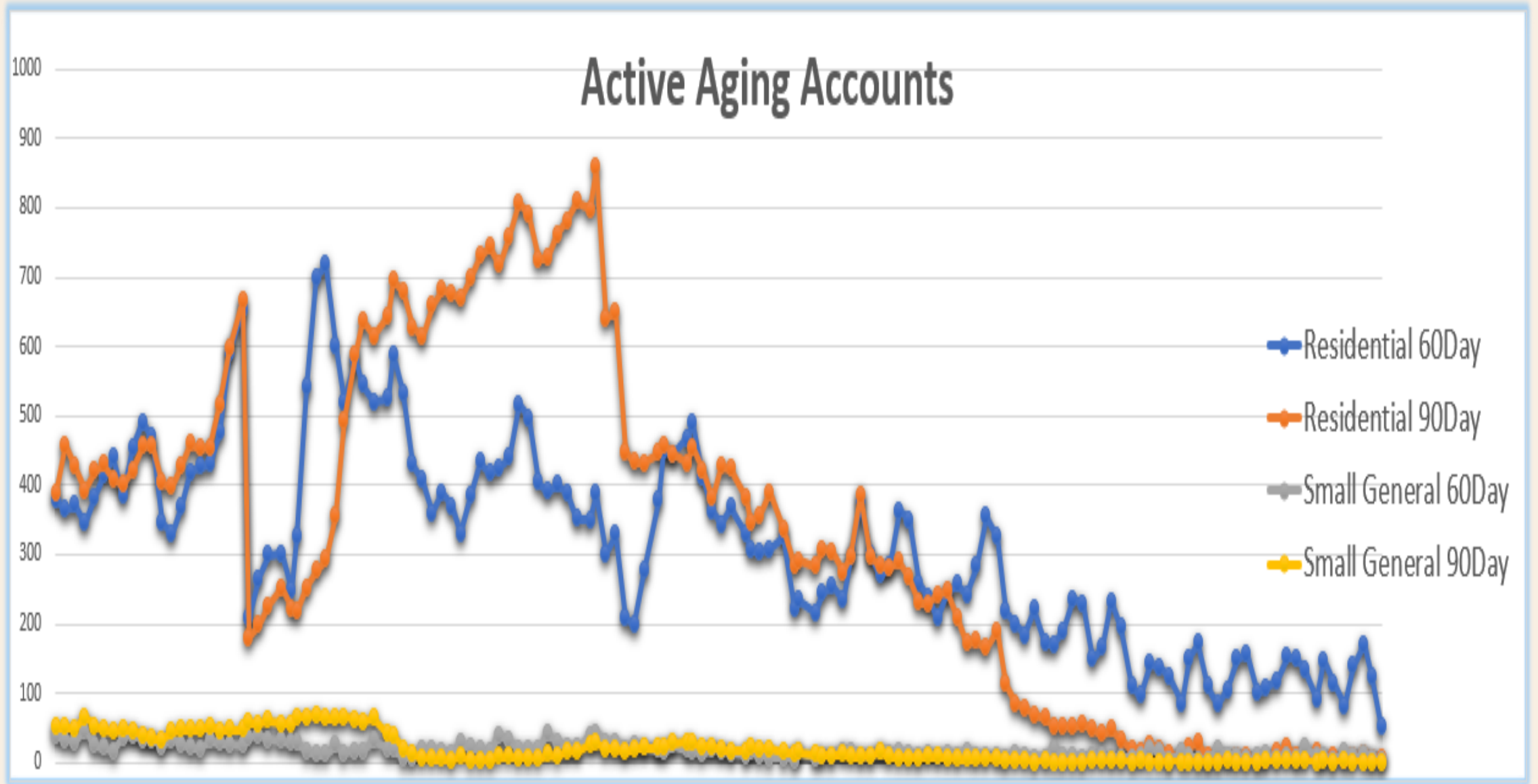
TEMPORARY SERVICE



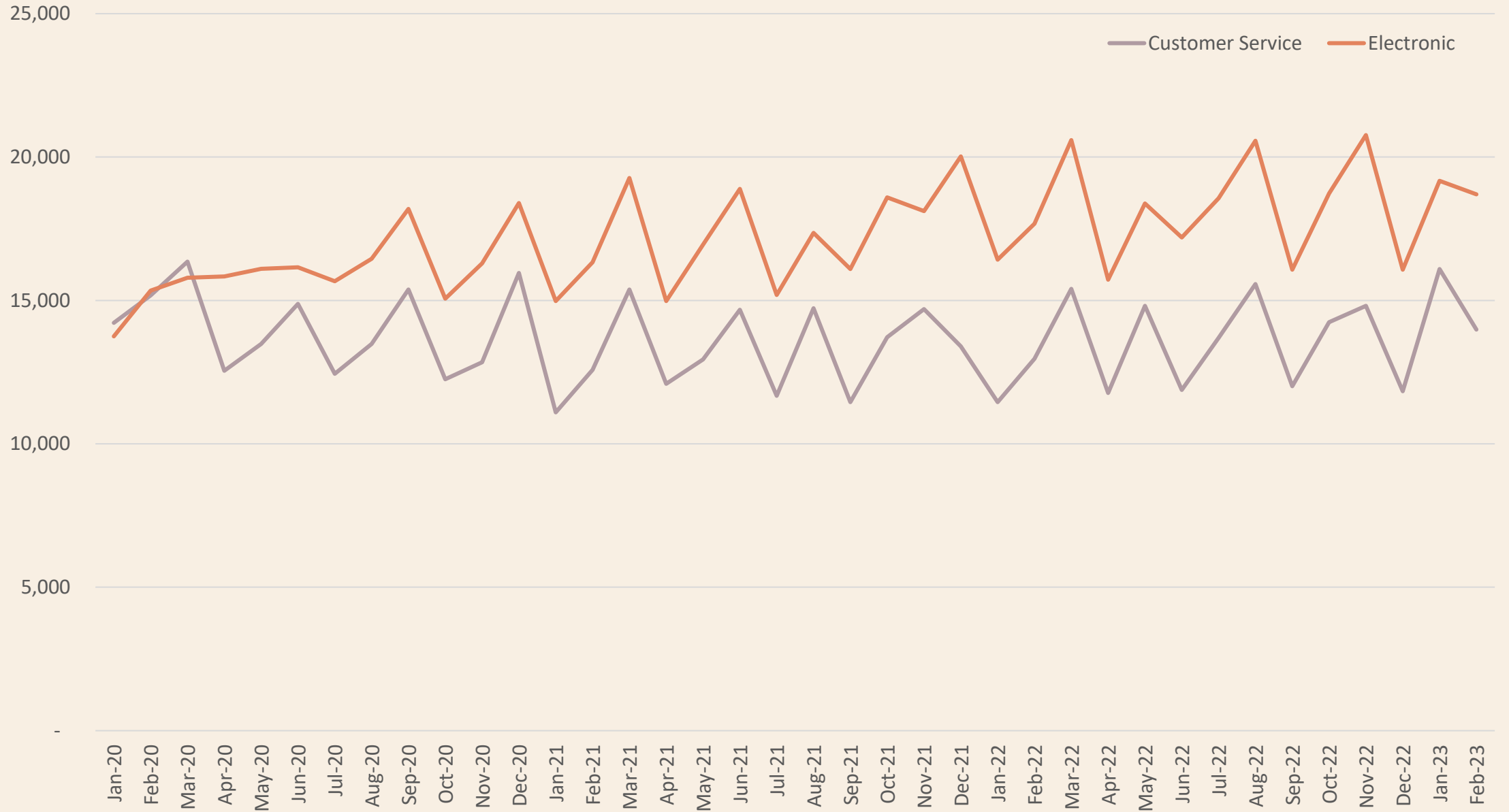
CUSTOMER SERVICE



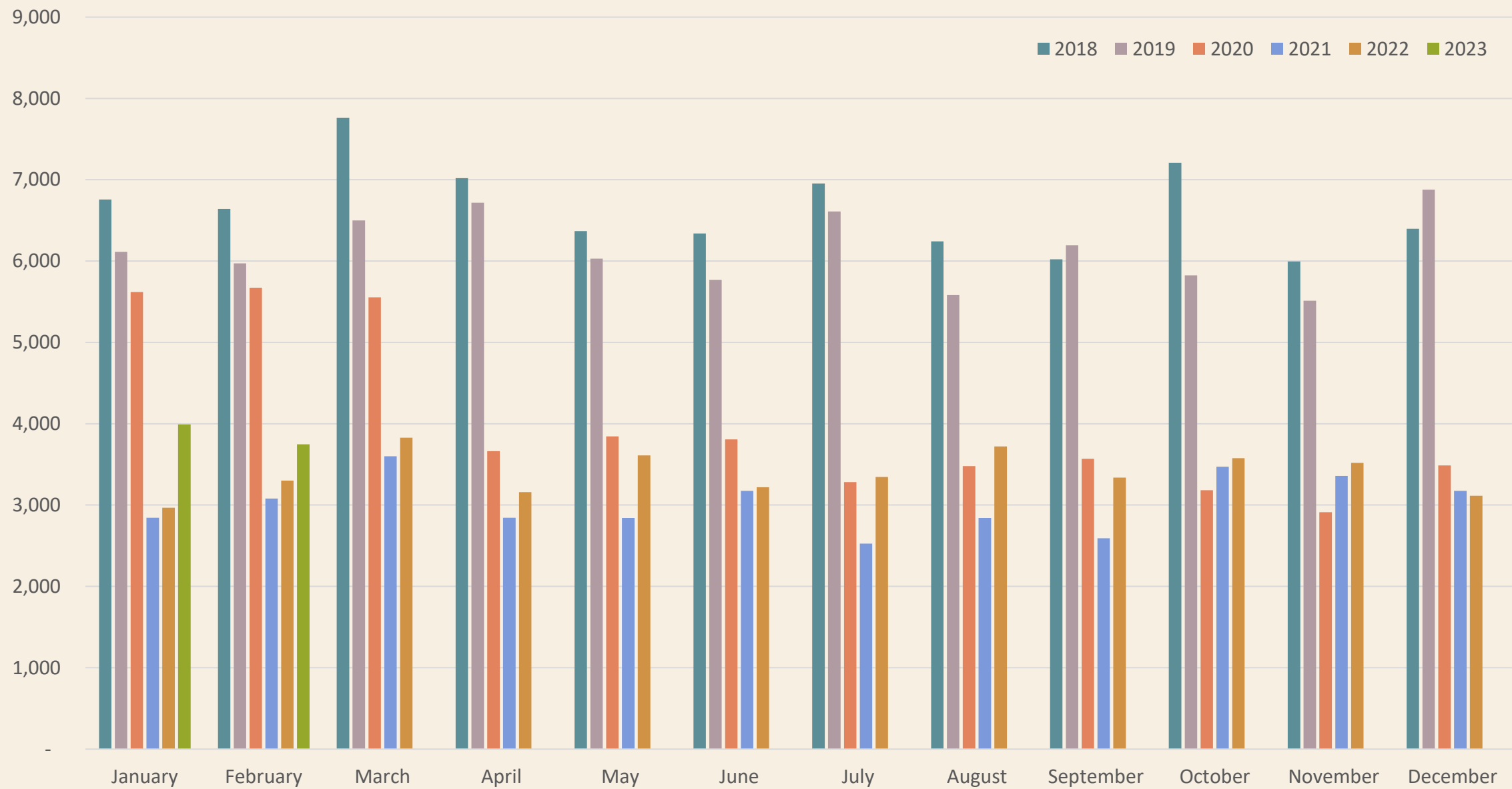
AGING ACCOUNTS



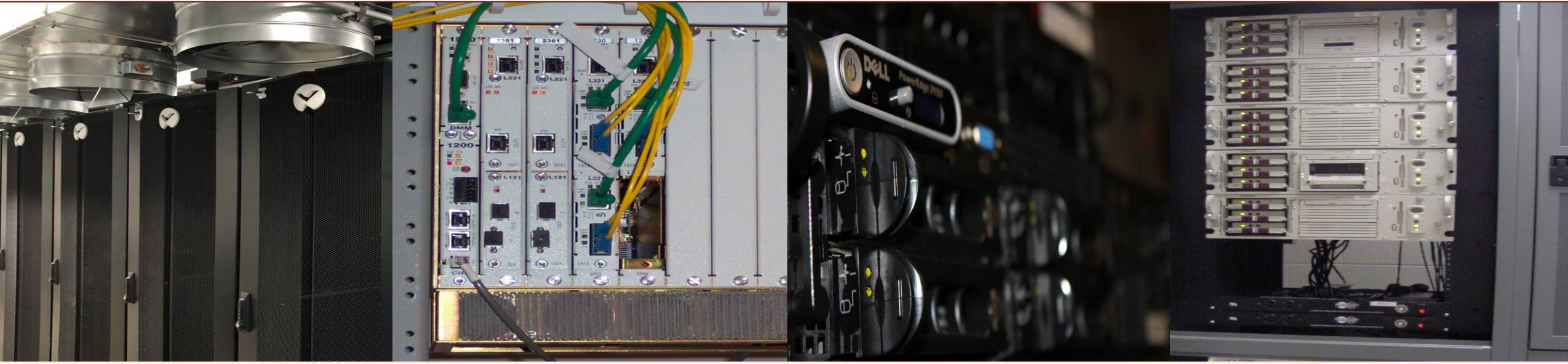
PAYMENTS



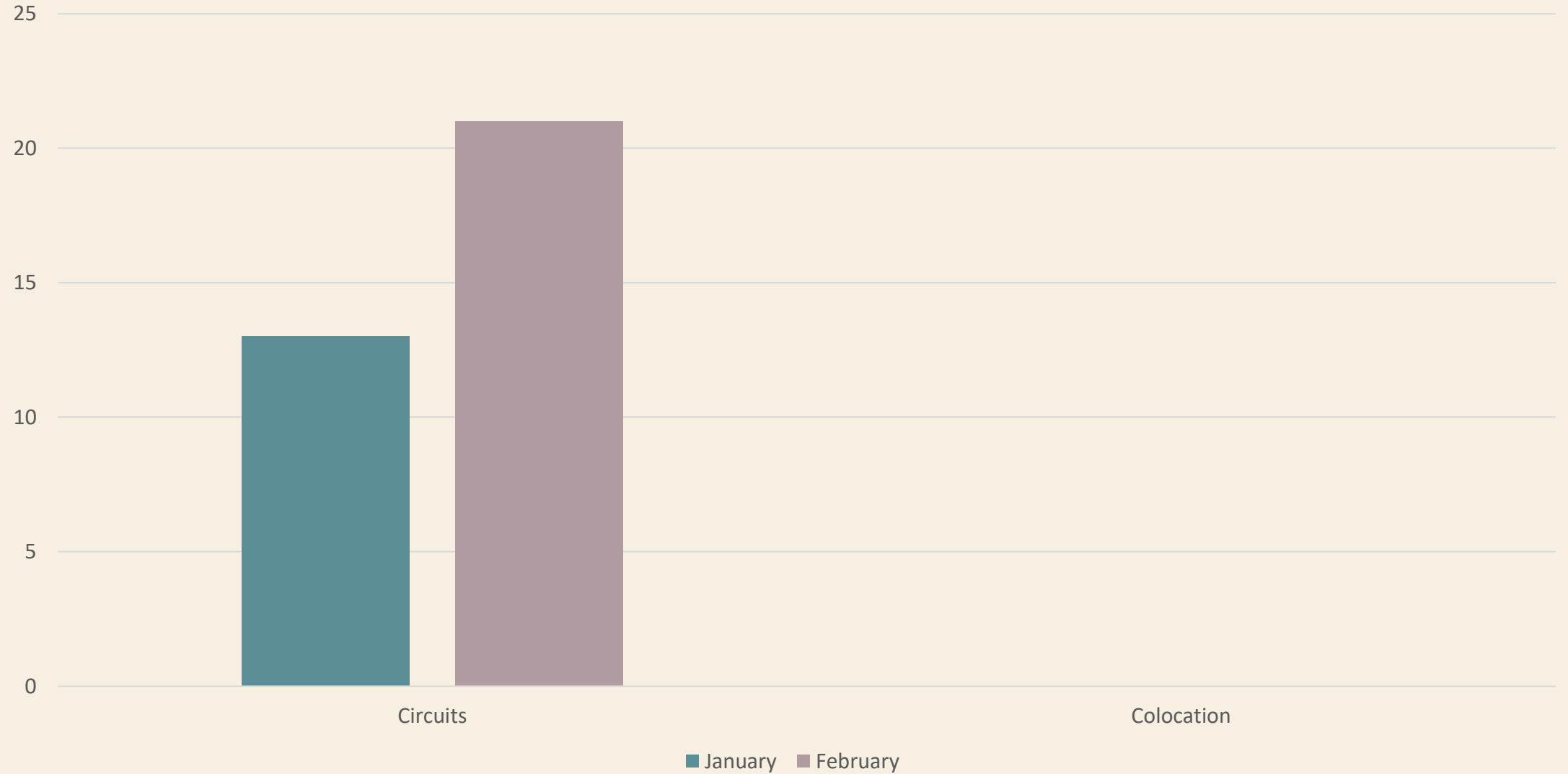
WALK IN TRANSACTIONS



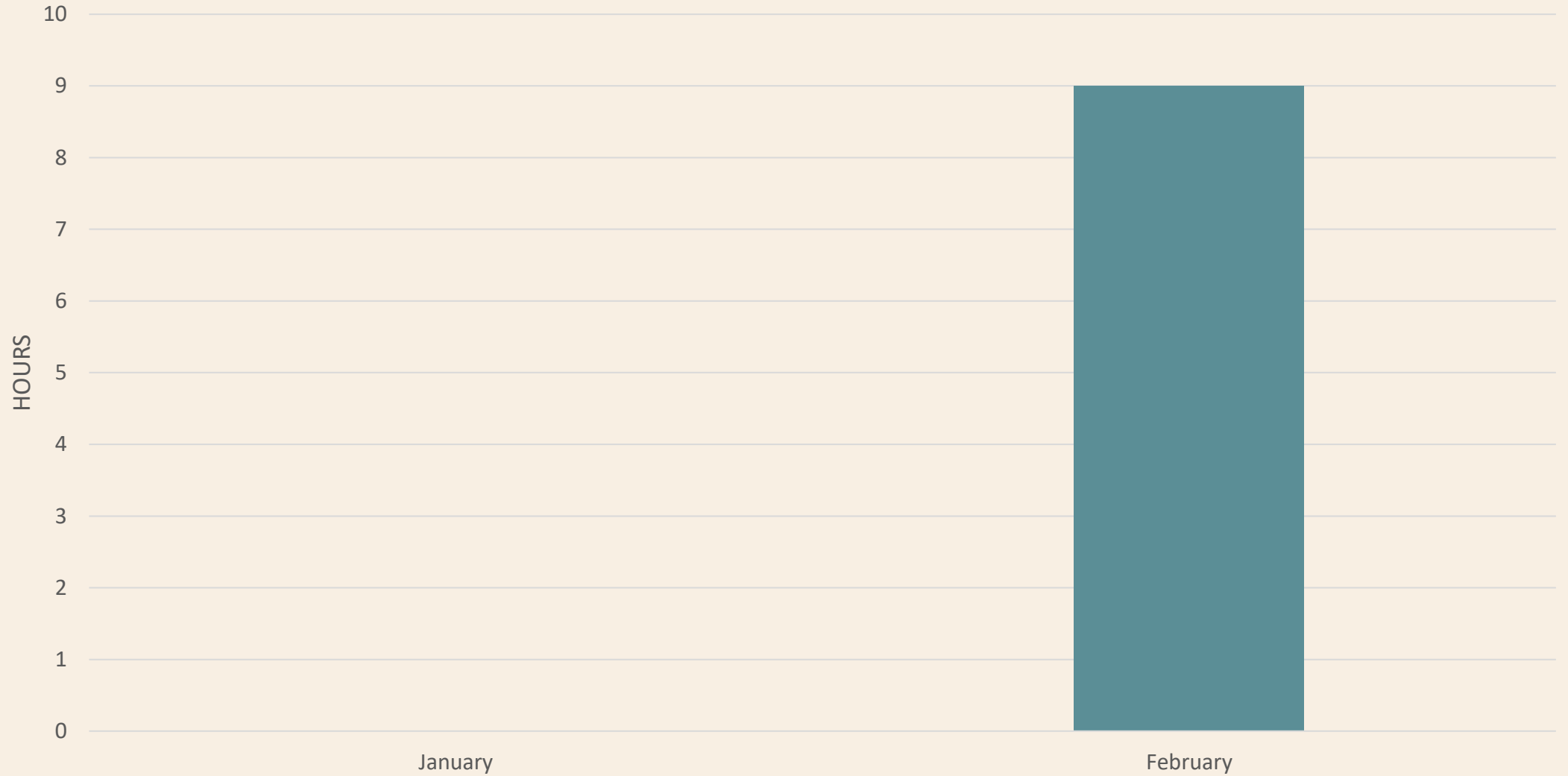
BROADBAND



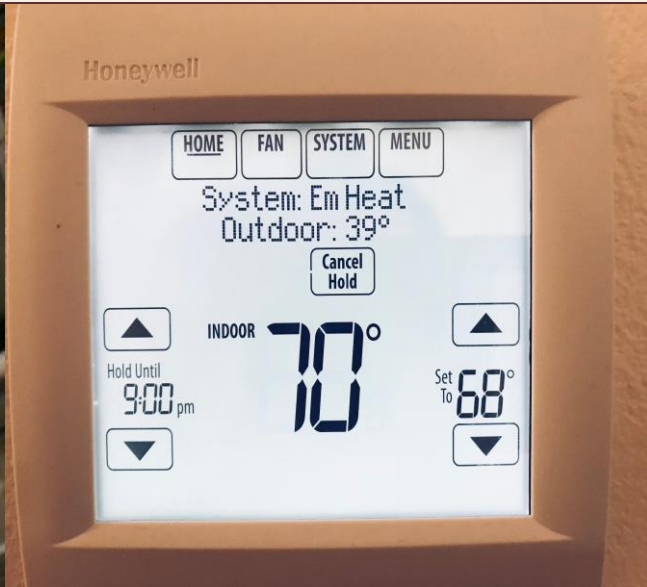
NEW SERVICES



OUTAGE TIME



ENERGY SERVICES



PAID INCENTIVES

VENDOR	NAME	DATE	DESCRIPTION	AMOUNT
112976	FIVE D FARMS	1/26/2023	LIGHTING	\$13,120.00
114039	JR SIMPLOT COMPANY	1/26/2023	FAST ACTING DOORS	\$34,440.00
112748	ZEN NOH HAY	1/26/2023	LIGHTING	\$9,060.00
113980	SANCHEZ BROTHERS CONSTRUCTION	1/27/2023	INSULATION	\$36,250.10
				\$92,870.10
112972	COMMERCIAL TIRE	2/2/2023	LIGHTING	\$1,200.00
114299	HEALTHFIRST URGENT CARE	2/2/2023	LIGHTING	\$1,980.00
109279	MIDDLETON SIX SONS FARMS	2/2/2023	LIGHTING	\$2,700.00
113980	SANCHEZ BROTHERS CONSTRUCTION	2/3/2023	INSULATION	\$6,098.97
113980	SANCHEZ BROTHERS CONSTRUCTION	2/17/2023	INSULATION	\$44,800.38
112835	DANZ FARMS	2/23/2023	VFD	\$16,250.00
109096	RUBY RIDGE DAIRY	2/23/2023	SPRINKLERS	\$4,480.00
114303	SHERRY A CLARK	2/23/2023	LIGHTING	\$3,080.00
114304	SS EQUIPMENT	2/23/2023	LIGHTING	\$7,187.00
113980	SANCHEZ BROTHERS CONSTRUCTION	2/27/2023	INSULATION	\$20,484.70
				\$108,161.05

FUTURE PROJECTS – under contract

CONTRACT	INCENTIVE	AMOUNT
#10034	HVAC	\$11,700.00
#10080	LIGHTING	\$14,860.00
#10086	HVAC	\$37,200.00
#10089	LIGHTING	\$1,430.00
#10091	HVAC	\$75,000.00
#10093	LIGHTING	\$27,054.00
#10095	LIGHTING	\$31,282.00
#10105	OPTIMIZATION	\$23,700.27
#10106	REFRIGERATION	\$42,021.63
#10141	LIGHTING	\$2,129.00
#10142	LIGHTING	\$19,987.00
#10155	LIGHTING	\$7,324.00
#10171	LIGHTING	\$20,696.00
#10172	LIGHTING	\$6,182.00
#10176	LIGHTING	\$3,038.00

CONTRACT	INCENTIVE	AMOUNT
#10178	LIGHTING	\$702.00
#10179	LIGHTING	\$5,080.00
#10180	LIGHTING	\$1,320.00
#10185	LIGHTING	\$86,550.00
#10186	LIGHTING	\$1,420.00
#10187	LIGHTING	\$620.00
#10193	LIGHTING	\$1,320.00
#10194	LIGHTING	\$7,350.00
		\$432,339.90

FUTURE PROJECTS –

not under contract

INCENTIVE	AMOUNT
VFD	\$15,996.00
HVAC	\$2,000.00
HVAC/REFRIGERATION	\$150,000.00
FLUME PUMP	\$21,000.00
SEM PROJECT	\$89,375.00
SEM PROJECT	\$52,500.00
SEM PROJECT	\$35,350.00
LIGHTING	\$5,217.00
LIGHTING	\$440.00
LIGHTING	\$7,324.00
LIGHTING	\$19,000.00
LIGHTING	\$5,000.00
LIGHTING	\$1,317.00
LIGHTING	\$3,000.00
	\$407,519.00

PURCHASING



PURCHASING - Quotes

REQUESTOR	TYPE OF PURCHASE	AWARDED	VENDOR
Warehouse	Stock Materials	02/06/2023	Border States, Irby Electrical, Anixter
Warehouse	Poles	02/09/2023	Stella-Jones

PURCHASING - Bids

REQUESTOR	TYPE OF PURCHASE	AWARDED	VENDOR
Engineering	15kV Substation Breakers	01/12/2023	Anixter, Inc.
Engineering	115kV Substation Breakers	01/12/2023	Carlson Sales

METRICS AND DASHBOARDS



PUBLIC AFFAIRS



January/February Hotline:

- Move Ahead Washington
- Programs and Services
- Fish Passage – Bill Gordon

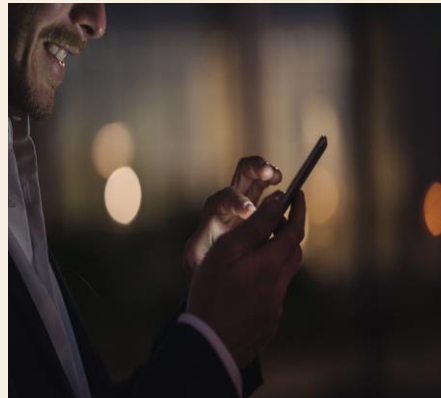


Employee Newsletter:

- Records Rhonda
- Enterprise Risk Management
- Messages from Viola, Rich and Scott
- Safety
- High 5's
- MLK Day
- Employee Spotlight
- Fraud Prevention
- Heart Health
- Windows Tips and Tricks

Social Media:

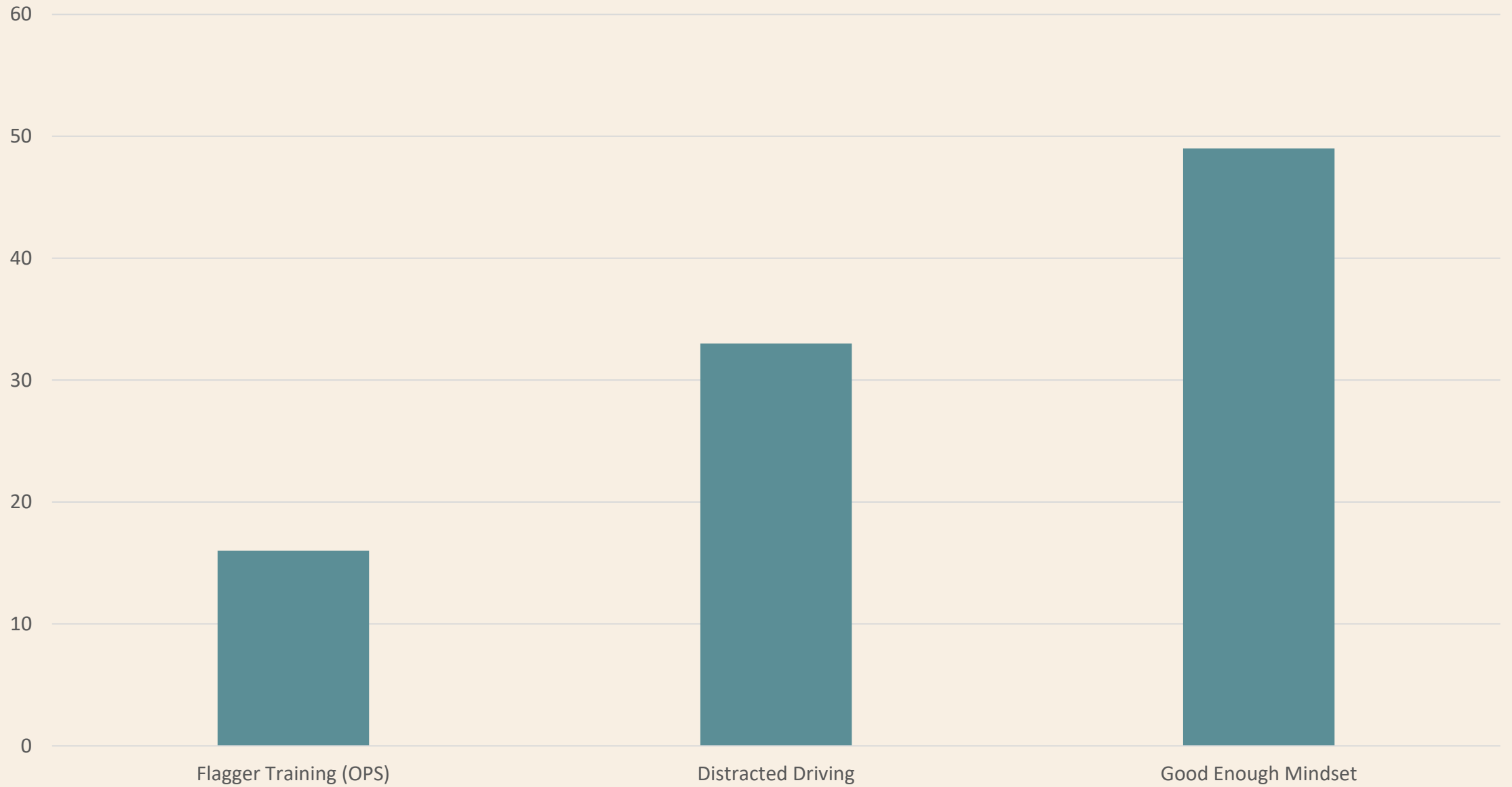
- Outage Notifications
- Kiosks
- Drive-Thru Hours
- Programs and Services
- SmartHub
- Hydropower Video
- Conservation Tips
- Safety
- Throwback Thursday



Social Media cont:

- Scam Calls
- Power Outage Tips
- Paperless Billing
- Winter Weather Warning
- Hours – Holidays

SAFETY TRAINING



CYBERSECURITY

February Phishing Results:

Out of 92 emails sent:

- 1 User clicked on the link
- 31 Users reported the email as phishing
- Phish-Prone = 1.1%

Previous results

2023 January:

Facebook account = 1.1% prone to an attack

2022 December:

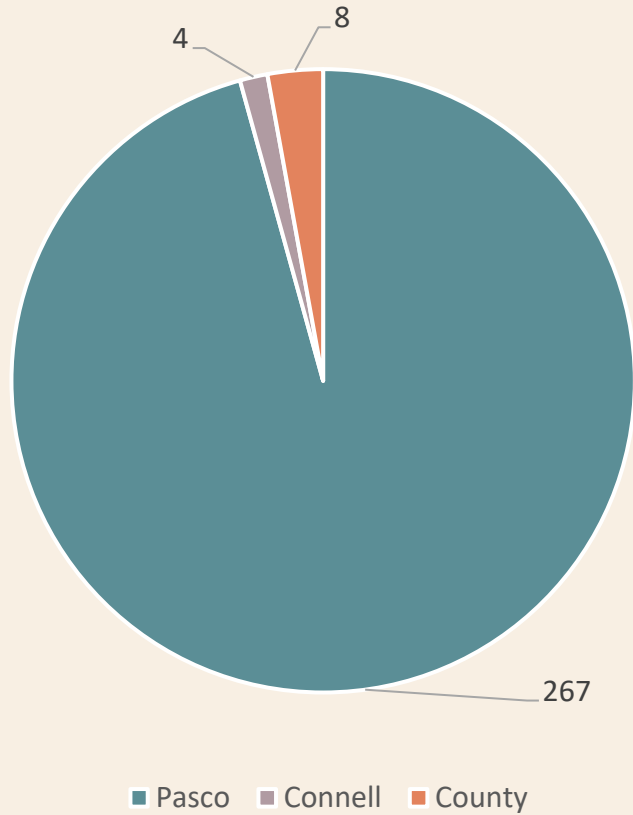
Holiday hours = 9% prone to an attack

2022 November:

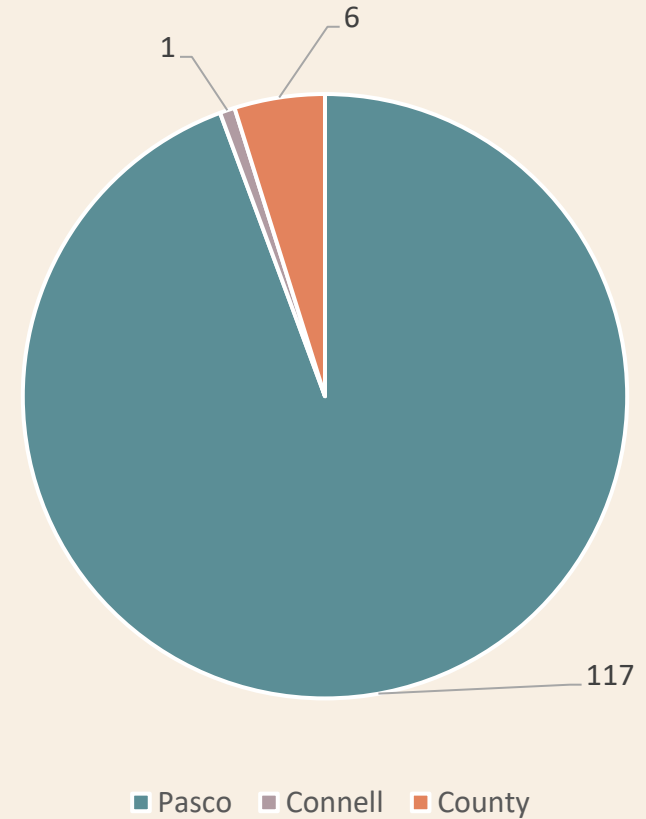
Eval = 0.0% prone to an attack

ELECTRIC VEHICLES

Battery EV



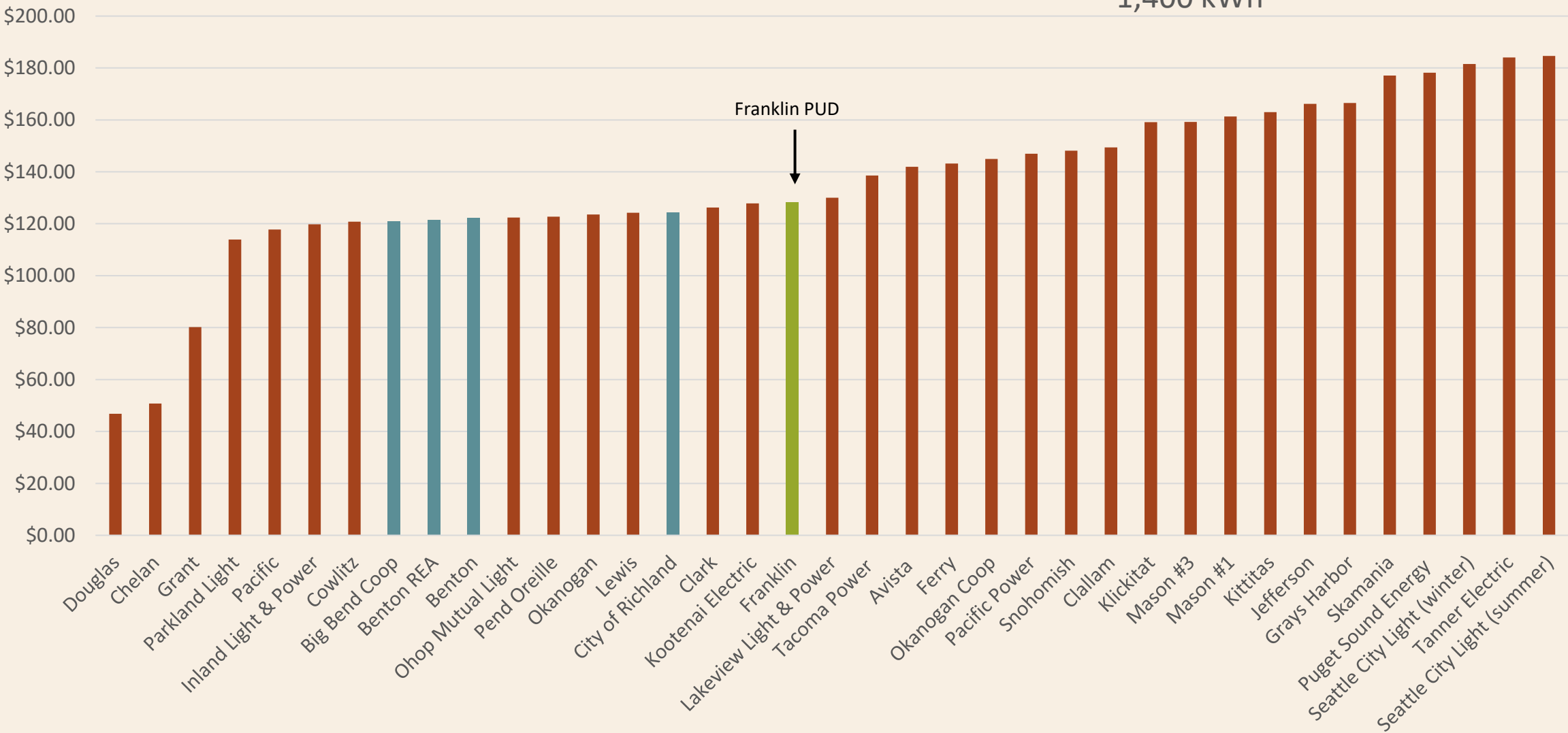
Plug-In EV



RESIDENTIAL RATE COMPARISON

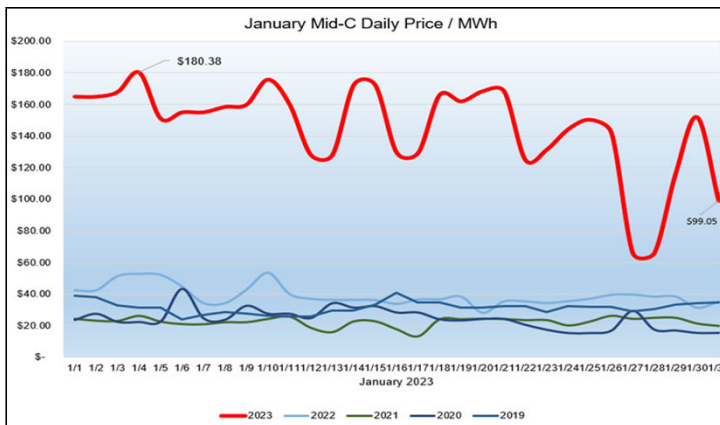
Neighboring utilities are shown in blue.

Total Residential Bill
1,400 kWh

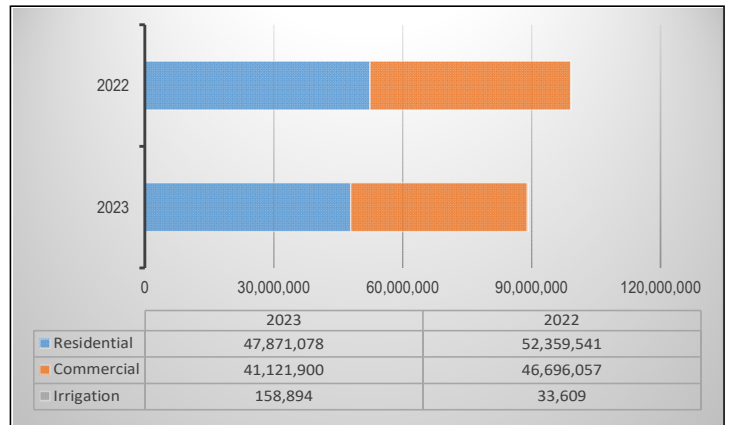


Public Utility District No. 1 of Franklin County
Monthly Financial Highlights
For the Month Ended January 31, 2023

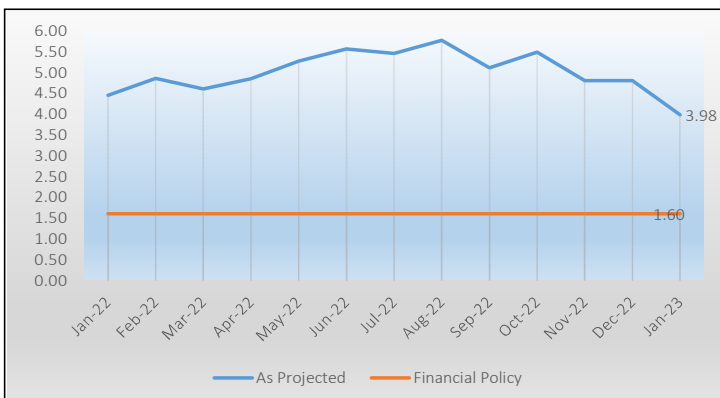
Average Day Ahead Wholesale Power Pricing - Current Month



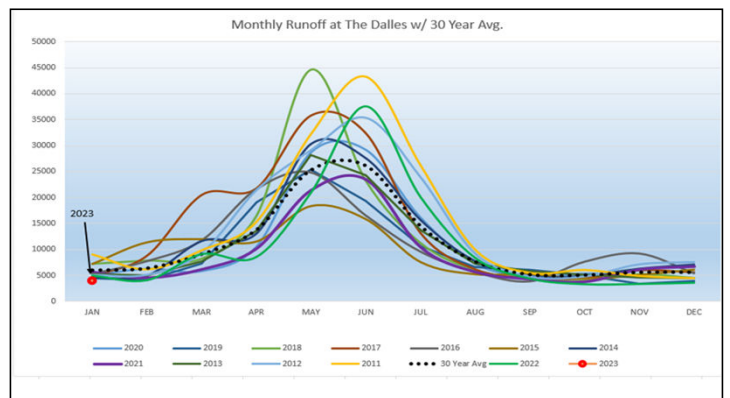
Energy Uses - kWh



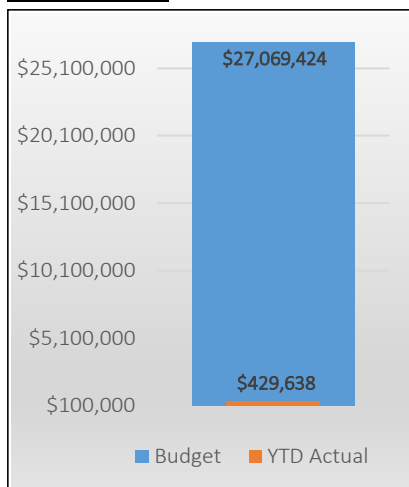
Debt Service Coverage



Runoff at The Dalles



Capital Spending



Labor & Benefits

	Budget	Actual	+/- 10%
Capital	\$188,308	\$113,730	●
Operating	1,003,059	1,036,441	●
Garage & Warehouse	79,324	66,726	●
Total	\$1,270,691	\$1,216,897	

Overtime

YTD January 31:	Budget*	Actual
Hours	460	552
Dollars	\$43,566	\$52,633

*Budget is submitted for annual period, amount shown is prorated for months elapsed

Cash & Investment Balances

	End of Year Forecast		
	Prior Month	Current Month	
Unrestricted Revenue Fund	\$ 36,343,055	\$ 36,343,055	●
Unrestricted Rate Stabilization	\$ 5,900,000	\$ 5,900,000	●
Restricted Bond Funds	\$ 1,622,221	\$ 1,622,221	●
Restricted Construction Funds	\$ 10,500,000	\$ 10,500,000	●
Restricted Debt Service Reserve	\$ 2,163,204	\$ 2,163,204	●
Restricted Deposit Fund	\$ 1,417,793	\$ 1,417,793	●
Restricted Other	\$ 10,000	\$ 10,000	●

Electric Customer Statistics

As of January 31:	2023	2022	
Electric Residential Meters	28,521	28,202	↑
Electric Commercial Meters	3,792	3,716	↑
Electric Irrigation Meters	898	902	↓

Public Utility District No. 1 of Franklin County
Budget Status Report
For the Month Ended January 31, 2023

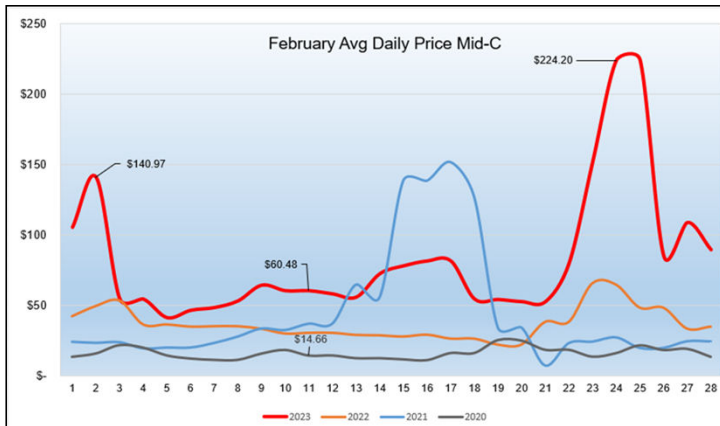
	January Budget	January Actual	Variance	FY Forecast	FY Budget	Variance
1 Operating Revenues						
2 Retail Energy Sales	\$7,295,268	\$7,280,262	(\$15,007)	\$85,565,322	\$85,580,329	(\$15,007)
3 Broadband Sales	189,467	186,358	(3,109)	2,353,111	2,356,220	(3,109)
4 Transmission Sales	0	1,636	1,636	1,636	0	1,636
5 Sales for Resale	3,156,492	3,706,643	550,151	31,881,089	25,666,504	6,214,585
6 Other Operating Revenue	21,458	164,555	143,097	401,467	394,496	6,971
7 Total Operating Revenues	\$10,662,685	\$11,339,454	\$676,768	\$120,202,626	\$113,997,549	6,205,077
8						
9 Operating Expenses						
10 Power Supply	6,615,425	7,752,861	1,137,436	83,984,292	79,590,624	4,393,668
11 System Operations & Maintenance	566,044	577,424	11,380	6,537,179	6,525,799	11,380
12 Broadband Operations & Maintenance	134,752	89,895	(44,857)	800,626	845,482	(44,857)
13 Customer Accounts Expense	179,867	195,583	15,716	2,140,601	2,124,886	15,716
14 Administrative & General Expense	696,689	605,216	(91,473)	7,018,119	7,109,592	(91,473)
15 Taxes	465,815	521,038	55,222	5,032,349	4,977,127	55,222
16 Total Operating Expenses	8,658,592	9,742,017	1,083,424	105,513,167	101,173,511	4,339,656
17						
18 Operating Income (Loss)	\$2,004,093	\$1,597,437	(\$406,656)	\$14,689,459	\$12,824,038	\$1,865,421
19						
20 Non Operating Revenue (Expense)						
21 Interest Income	111,700	213,469	101,769	1,355,469	1,253,700	101,769
22 Interest Expense	(158,850)	(158,850)	0	(1,891,935)	(1,891,935)	0
23 Other Non Operating Revenue (Expense)	833	4,457	3,623	13,623	10,000	3,623
24 Total Non Operating Revenue (Expense)	(46,316)	59,076	105,393	(522,842)	(628,235)	105,393
25						
26 Capital Contributions	270,832	322,074	51,242	3,301,238	3,249,996	51,242
27						
28 Change in Net Position	\$2,228,609	\$1,978,588	(\$250,021)	\$17,467,855	\$15,445,799	\$2,022,056
Debt Service Payment (Annual)				\$ 4,869,634	\$ 4,869,634	
Change in Net Position				17,467,855	15,445,799	
Interest Expense				1,891,935	1,891,935	
Net Revenue Available for Debt Service				\$ 19,359,790	\$ 17,337,734	
Debt Service Coverage (DSC)				3.98	3.56	

Public Utility District No. 1 of Franklin County
2023 Capital Budget by Project
Percent of Year Elapsed: 8%

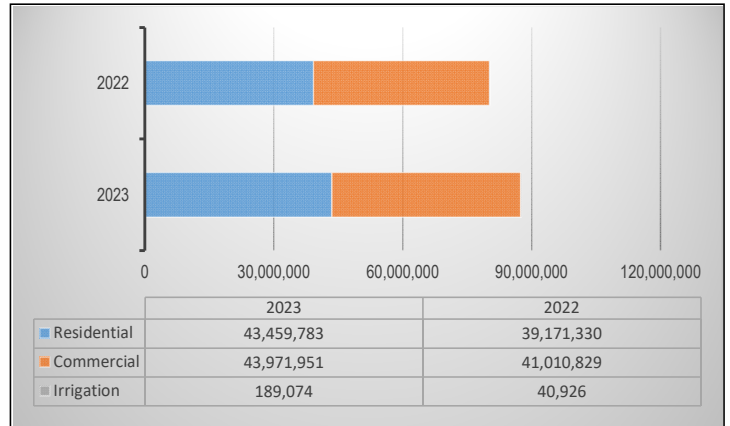
Category	Project Description	Year to Date January 31	2023 Budget	\$ Remaining in Budget	% Spent
Broadband					
	1.23 BROADBAND SYSTEM IMPROVEMENTS & EXPANSION		\$ 375,000	\$ 375,000	0.00%
	2.23 BROADBAND CUSTOMER CONNECTS	43,916	570,924	527,008	7.69%
	142.23 NEW COLLO FACILTY	376	300,000	299,624	0.13%
	Total for Broadband	44,293	1,245,924	1,201,631	3.55%
Building					
	92.23 RTU 8 REPLACEMENT- <i>CARRYOVER</i>		130,000	130,000	0.00%
	171.23 SWAMP COOLER FOR WAREHOUSE		7,500	7,500	0.00%
	172.23 FAN FOR GARAGE		6,000	6,000	0.00%
	173.23 BUILDING REMODEL (GARAGE)		100,000	100,000	0.00%
	174.23 NEW READERBOARD		58,000	58,000	0.00%
	Total for Building	-	301,500	301,500	0.00%
Information Handling					
	175.23 UCS BLADES (4)		96,000	96,000	0.00%
	176.23 VOICE ROUTERS (2)		12,000	12,000	0.00%
	Total for Information Handling	-	108,000	108,000	0.00%
System Construction - New Customers					
	121.23 PURCHASE OF METERS		300,000	300,000	0.00%
	64.23 CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	103,676	2,550,000	2,446,324	4.07%
	65.23 PURCHASE OF TRANSFORMERS		1,500,000	1,500,000	0.00%
	156.23 SUBSTATION TRANSFORMER REIMANN- <i>CARRYOVER</i>		1,400,000	1,400,000	0.00%
	157.23 SUBSTATION TRANSFORMER- <i>CARRYOVER</i>		1,400,000	1,400,000	0.00%
	106.23 ACQUIRE FUTURE SUBSTATION SITES- <i>CARRYOVER</i>		500,000	500,000	0.00%
	Total for System Construction- New Customers	103,676	7,650,000	7,546,324	1.36%
System Construction - Reliability & Overloads					
	67.23 UNDERGROUND CABLE REPLACEMENTS	335	600,000	599,665	0.06%
	70.23 SCADA UPGRADES- SUBSTATIONS		60,000	60,000	0.00%
	72.23 MISCELLANEOUS SYSTEM IMPROVEMENTS	55,643	1,000,000	944,357	5.56%
	73.23 REPLACE OBSOLETE BREAKER RELAYS		350,000	350,000	0.00%
	103.23 CONVERT OH/UG- CITY OF PASCO		475,000	475,000	0.00%
	105.23 REPLACE FRANKLIN #1 TRNFMR & DESIGN 12KV	1,894	600,000	598,106	0.32%
	130.23 REPLACE 12 KV BUS - FRANKLIN SUB BAY #1- <i>CARRYOVER</i>	79,900	810,000	730,100	9.86%
	148.23 VOLTAGE REGULATORS UPGRADES		300,000	300,000	0.00%
	160.23 REFURBISH COURT ST. POWER TRANSFORMER		150,000	150,000	0.00%
	161.23 FRANKLIN REBUILD FEEDER GETAWAYS	89	300,000	299,911	0.03%
	164.23 DESIGN NEW SUB 2022/CONSTRUCTION 2023-24	104,050	-	(104,050)	100.00%
	177.23 OREGON ST SUB (REIMANN INDUSTRIAL) TRANSMISSION		1,000,000	1,000,000	0.00%
	178.23 OREGON ST SUB (REIMANN INDUSTRIAL) SUBSTATION		7,500,000	7,500,000	0.00%
	179.23 OREGON ST SUB (REIMANN INDUSTRIAL) DISTRIBUTION		2,250,000	2,250,000	0.00%
	168.23 SUBSTATION SECURITY UPGRADES		500,000	500,000	0.00%
	CHP.23 CAR HIT POLES	39,758	-	(39,758)	100.00%
	Total for System Construction- Reliability & Overloads	281,669	15,895,000	15,613,331	1.77%
Tools					
	180.23 WECO TEST BOARD		65,000	65,000	0.00%
	181.23 BANTAM PORTABLE TEST BOARD		42,000	42,000	0.00%
	182.23 DOBLE TRF WITH PRINTER# PH TRANS TURN RATIO FINDER		20,000	20,000	0.00%
	Total for Tools	-	127,000	127,000	0.00%
Vehicles					
	183.23 SERVICE BUCKETS (2)		500,000	500,000	0.00%
	184.23 DIGGER DERRICK		480,000	480,000	0.00%
	170.23 BUCKET TRUCK- <i>CARRYOVER</i>		375,000	375,000	0.00%
	185.23 HVAC VEHICLE MACHINE/ VEHICLE LIFTS		52,000	52,000	0.00%
	186.23 MINI EXCAVATOR		150,000	150,000	0.00%
	187.23 PICKUPS (2)		185,000	185,000	0.00%
	Total for Vehicles	-	1,742,000	1,742,000	0.00%
Grand Total		\$ 429,638	\$ 27,069,424	\$ 26,639,786	1.59%

Public Utility District No. 1 of Franklin County
Monthly Financial Highlights
For the Month Ended February 28, 2023

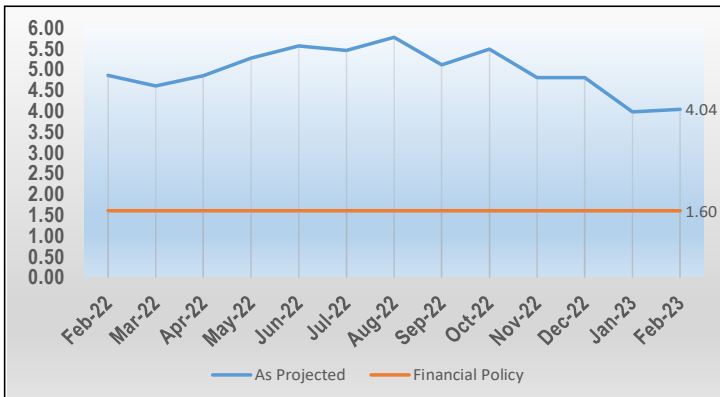
Average Day Ahead Wholesale Power Pricing - Current Month



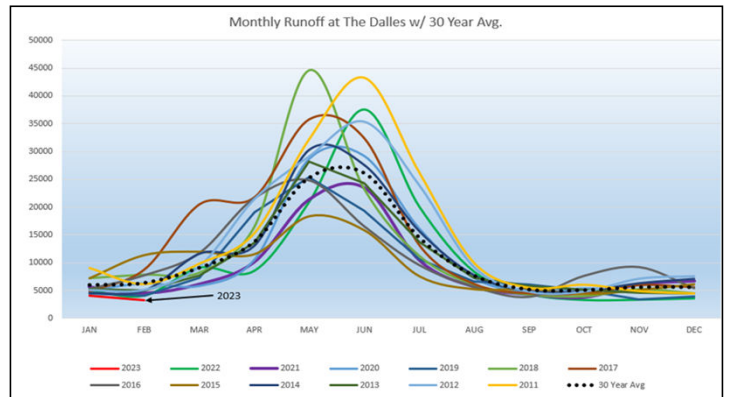
Energy Uses - kWh



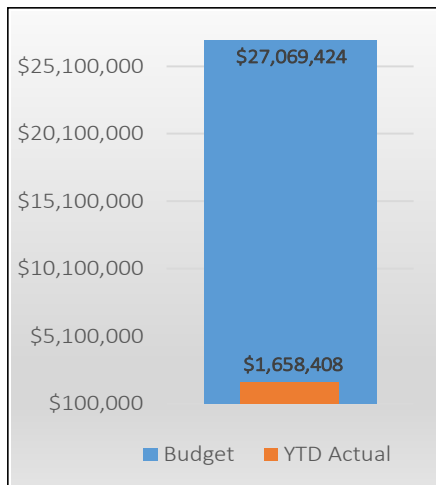
Debt Service Coverage



Runoff at The Dalles



Capital Spending



Labor & Benefits

	Budget	Actual	+/- 10%
Capital	\$188,308	\$107,179	●
Operating	931,840	958,042	●
Garage & Warehouse	62,805	52,691	●
Total	\$1,182,953	\$1,117,913	

Overtime

YTD February 28:	Budget*	Actual
Hours	976	896
Dollars	\$92,541	\$90,618

*Budget is submitted for annual period, amount shown is prorated for months elapsed

Cash & Investment Balances

End of Year Forecast			
	Prior Month	Current Month	
Unrestricted Revenue Fund	\$ 36,343,055	\$ 36,543,493	↑
Unrestricted Rate Stabilization	\$ 5,900,000	\$ 5,900,000	●
Restricted Bond Funds	\$ 1,622,221	\$ 1,622,221	●
Restricted Construction Funds	\$ 10,500,000	\$ 10,500,000	●
Restricted Debt Service Reserve	\$ 2,163,204	\$ 2,163,204	●
Restricted Deposit Fund	\$ 1,417,793	\$ 1,417,793	●
Restricted Other	\$ 10,000	\$ 10,000	●

Electric Customer Statistics

As of February 28:	2023	2022	
Electric Residential Meters	28,540	28,202	↑
Electric Commercial Meters	3,799	3,716	↑
Electric Irrigation Meters	898	902	↓

Public Utility District No. 1 of Franklin County

Budget Status Report

For the Month Ended February 28, 2023

	February Budget	February Actual	Variance	FY Forecast	FY Budget	Variance
1 Operating Revenues						
2 Retail Energy Sales	\$6,728,719	\$7,140,357	\$411,637	\$85,976,959	\$85,580,329	\$396,630
3 Broadband Sales	188,449	197,683	9,234	2,362,345	2,356,220	6,125
4 Transmission Sales	0	493	493	2,128	0	2,128
5 Sales for Resale	2,040,443	1,331,262	(709,181)	32,211,056	25,666,504	6,544,552
6 Other Operating Revenue	158,458	31,957	(126,501)	411,092	394,496	16,596
7 Total Operating Revenues	<u>\$9,116,070</u>	<u>\$8,701,751</u>	<u>(\$414,318)</u>	<u>\$120,963,581</u>	<u>\$113,997,549</u>	<u>6,966,032</u>
8						
9 Operating Expenses						
10 Power Supply	5,801,309	5,767,351	(33,958)	84,224,252	79,590,624	4,633,628
11 System Operations & Maintenance	498,885	547,817	48,931	6,586,110	6,525,799	60,311
12 Broadband Operations & Maintenance	77,634	67,571	(10,063)	790,562	845,482	(54,920)
13 Customer Accounts Expense	167,371	172,670	5,299	2,145,901	2,124,886	21,015
14 Administrative & General Expense	564,538	464,585	(99,953)	6,918,166	7,109,592	(191,426)
15 Taxes	435,451	455,543	20,092	5,052,441	4,977,127	75,314
16 Total Operating Expenses	<u>7,545,189</u>	<u>7,475,537</u>	<u>(69,652)</u>	<u>105,717,433</u>	<u>101,173,511</u>	<u>4,543,922</u>
17						
18 Operating Income (Loss)	\$1,570,880	\$1,226,214	(\$344,666)	\$15,246,148	\$12,824,038	\$2,422,110
19						
20 Non Operating Revenue (Expense)						
21 Interest Income	108,100	33,706	(74,394)	1,281,076	1,253,700	27,376
22 Interest Expense	(158,850)	(158,850)	0	(1,891,935)	(1,891,935)	0
23 Other Non Operating Revenue (Expense)	833	2,719	1,886	15,509	10,000	5,509
24 Total Non Operating Revenue (Expense)	<u>(49,916)</u>	<u>(122,424)</u>	<u>(72,508)</u>	<u>(595,350)</u>	<u>(628,235)</u>	<u>32,885</u>
25						
26 Capital Contributions	270,832	95,662	(175,170)	3,126,068	3,249,996	(123,928)
27						
28 Change in Net Position	<u>\$1,791,796</u>	<u>\$1,199,452</u>	<u>(\$592,344)</u>	<u>\$17,776,867</u>	<u>\$15,445,799</u>	<u>\$2,331,067</u>
Debt Service Payment (Annual)				\$ 4,869,634	\$ 4,869,634	
Change in Net Position				17,776,867	15,445,799	
Interest Expense				1,891,935	1,891,935	
Net Revenue Available for Debt Service				\$ 19,668,802	\$ 17,337,734	
Debt Service Coverage (DSC)				4.04	3.56	

Public Utility District No. 1 of Franklin County
2023 Capital Budget by Project
Percent of Year Elapsed: 17%

Category	Project Description	Year to Date February 28	2023 Budget	\$ Remaining in Budget	% Spent
Broadband					
	1.23 BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	\$ 896	\$ 375,000	\$ 374,104	0.24%
	2.23 BROADBAND CUSTOMER CONNECTS	145,399	570,924	425,525	25.47%
142.23	NEW COLLO FACILTY	2,170	300,000	297,830	0.72%
UB 24		2,989	-	(2,989)	100.00%
	Total for Broadband	151,454	1,245,924	1,094,470	12.16%
Building					
	92.23 RTU 8 REPLACEMENT- <i>CARRYOVER</i>		130,000	130,000	0.00%
171.23	SWAMP COOLER FOR WAREHOUSE		7,500	7,500	0.00%
172.23	FAN FOR GARAGE		6,000	6,000	0.00%
173.23	BUILDING REMODEL (GARAGE)		100,000	100,000	0.00%
174.23	NEW READERBOARD		58,000	58,000	0.00%
	Total for Building	-	301,500	301,500	0.00%
Information Handling					
	175.23 UCS BLADES (4)		96,000	96,000	0.00%
	176.23 VOICE ROUTERS (2)		12,000	12,000	0.00%
	Total for Information Handling	-	108,000	108,000	0.00%
System Construction - New Customers					
	121.23 PURCHASE OF METERS	2,363	300,000	297,637	0.79%
	63.23 PURCHASE OF METERS	1,520	-	(1,520)	100.00%
	64.23 CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	551,825	2,550,000	1,998,175	21.64%
	65.23 PURCHASE OF TRANSFORMERS		1,500,000	1,500,000	0.00%
	156.23 SUBSTATION TRANSFORMER REIMANN- <i>CARRYOVER</i>		1,400,000	1,400,000	0.00%
	157.23 SUBSTATION TRANSFORMER- <i>CARRYOVER</i>		1,400,000	1,400,000	0.00%
	106.23 ACQUIRE FUTURE SUBSTATION SITES- <i>CARRYOVER</i>		500,000	500,000	0.00%
	Total for System Construction- New Customers	555,708	7,650,000	7,094,292	7.26%
System Construction - Reliability & Overloads					
	67.23 UNDERGROUND CABLE REPLACEMENTS	2,540	600,000	597,460	0.42%
	70.23 SCADA UPGRADES- SUBSTATIONS		60,000	60,000	0.00%
	72.23 MISCELLANEOUS SYSTEM IMPROVEMENTS	86,751	1,000,000	913,249	8.68%
	73.23 REPLACE OBSOLETE BREAKER RELAYS		350,000	350,000	0.00%
	103.23 CONVERT OH/UG- CITY OF PASCO		475,000	475,000	0.00%
	105.23 REPLACE FRANKLIN #1 TRNFMR & DESIGN 12KV	1,894	600,000	598,106	0.32%
	130.23 REPLACE 12 KV BUS - FRANKLIN SUB BAY #1- <i>CARRYOVER</i>	358,127	810,000	451,873	44.21%
	148.23 VOLTAGE REGULATORS UPGRADES	9,371	300,000	290,629	3.12%
	160.23 REFURBISH COURT ST. POWER TRANSFORMER		150,000	150,000	0.00%
	161.23 FRANKLIN REBUILD FEEDER GETAWAYS	6,377	300,000	293,623	2.13%
	164.23 DESIGN NEW SUB 2022/CONSTRUCTION 2023-24	104,050	-	(104,050)	100.00%
	177.23 OREGON ST SUB (REIMANN INDUSTRIAL) TRANSMISSION		1,000,000	1,000,000	0.00%
	178.23 OREGON ST SUB (REIMANN INDUSTRIAL) SUBSTATION		7,500,000	7,500,000	0.00%
	179.23 OREGON ST SUB (REIMANN INDUSTRIAL) DISTRIBUTION		2,250,000	2,250,000	0.00%
	168.23 SUBSTATION SECURITY UPGRADES		500,000	500,000	0.00%
	CHP.23 CAR HIT POLES	38,870	-	(38,870)	100.00%
	Total for System Construction- Reliability & Overloads	607,980	15,895,000	15,287,020	3.82%
Tools					
	180.23 WECO TEST BOARD		65,000	65,000	0.00%
	181.23 BANTAM PORTABLE TEST BOARD		42,000	42,000	0.00%
	182.23 DOBLE TRF WITH PRINTER# PH TRANS TURN RATIO FINDER		20,000	20,000	0.00%
	Total for Tools	-	127,000	127,000	0.00%
Vehicles					
	183.23 SERVICE BUCKETS (2)		500,000	500,000	0.00%
	184.23 DIGGER DERRICK	343,266	480,000	136,734	71.51%
	170.23 BUCKET TRUCK- <i>CARRYOVER</i>		375,000	375,000	0.00%
	185.23 HVAC VEHICLE MACHINE/ VEHICLE LIFTS		52,000	52,000	0.00%
	186.23 MINI EXCAVATOR		150,000	150,000	0.00%
	187.23 PICKUPS (2)		185,000	185,000	0.00%
	Total for Vehicles	343,266	1,742,000	1,398,734	19.71%
Grand Total		\$ 1,658,408	\$ 27,069,424	\$ 25,411,016	6.13%

Public Utility District No. 1 of Franklin County, Washington
PROPOSED AGENDA ITEMS FOR FUTURE COMMISSION MEETINGS
Subject to Change

Franklin PUD Board of Commissioners meetings are available to the public via conference call or remote technology. Please check the District's website www.franklinpud.com for the most current information for each meeting.

PUBLIC COMMENT: Public comments on District business, or items on the meeting agendas are accepted in-person and from those attending via remote technology at the beginning of each regularly scheduled commission meetings. In-person or remote comments may be limited to three minutes.

Comments can be emailed ahead of the meeting to clerkoftheboard@franklinpud.com or mailed to PO BOX 2407, Pasco, WA, 99302. Written comments must be received at least two business days prior to the meeting to ensure proper distribution to the District's Board of Commissioners.

April 25, 2023
Regular Commission Meeting

Description:	Presenter
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District Financial Update (Presentation)

1. Authorizing the General Manager or his Designee to Execute a Contract for the Purchase of a GOAB Switch. **Presenter: Victor Fuentes, Engineering Director**
2. Authorizing the General Manager or his Designee to Execute a Contract Amendment for Tree Trimming Services with Boyd's Tree Services LLC, to Adjust Pricing to Reflect the Rate Required by I.B.E.W. Local 77. **Presenter: Steve Ferraro, Operations Director**
3. Providing an Update for Q4 2022 to the 2022-23 Operating Plan. **Presenter: Scott Rhees, General Manager**

May 23, 2023
Regular Commission Meeting

Description:	Presenter
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Purchasing Process Review (Presentation)

1. Authorizing the General Manager or his Designee to Execute a Property and Liability Insurance Policy Renewal with Federated Rural Electric Insurance Exchange. **Presenter: Holly Dohrman, Assistant General Manager**
2. Authorizing the General Manager or his Designee to Execute a Contract for the Purchase of OFS Fiber Optic. **Presenter: Steve Ferraro, Operations Director**

Public Utility District No. 1 of Franklin County, Washington
PROPOSED AGENDA ITEMS FOR FUTURE COMMISSION MEETINGS
Subject to Change

June 27, 2023
Regular Commission Meeting

Description:	Presenter
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District Inventory Update (Presentation)

July 25, 2023
Regular Commission Meeting

Description:	Presenter
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NoaNet/Broadband Update (Presentation)

August 22, 2023
Regular Commission Meeting

Description:	Presenter
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Legislative Update (Presentation) Isaac Kastama

September 26, 2023
Special Commission Meeting

Description:	Presenter
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Electric System Update (Special Meeting)

September 26, 2023
Regular Commission Meeting

Description:	Presenter
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1. Opening the 2024 Budgets Public Hearing, Presenting the Preliminary 2024 Operating and Capital Budgets and Recessing the Public Hearing. **Presenter: Holly Dohrman, Assistant General Manager**

Public Utility District No. 1 of Franklin County, Washington
PROPOSED AGENDA ITEMS FOR FUTURE COMMISSION MEETINGS
Subject to Change

October 24, 2023
Regular Commission Meeting

Description:	Presenter
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Power Resources Update (Presentation)

1. Re-opening the 2024 Budgets Public Hearing, Presenting the Preliminary Updated 2024 Operating and Capital Budgets and Recessing the Public Hearing. **Presenter: Holly Dohrman, Assistant General Manager**

November 14, 2023
Regular Commission Meeting

Description:	Presenter
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Safety at the District (Presentation)

1. Re-opening the 2024 Budgets Public Hearing, Presenting the Updated Preliminary 2024 Operating and Capital Budgets and Recessing the Public Hearing. **Presenter: Holly Dohrman, Assistant General Manager**
2. Appointing the 2024 Board of Commission Officers. **Presenter: Rosario Viera, Supervisor of Executive Administration.**
3. Approving the 2024 Regular Commission Meeting Schedule. **Presenter: Rosario Viera, Supervisor of Executive Administration.**