

**Public Utility District No. 1 of Franklin County, Washington**  
**Regular Commission Meeting Agenda**

April 25, 2023 | Tuesday | 1 P.M.

1411 W. Clark Street & via remote technology | Pasco, WA | [www.franklinpud.com](http://www.franklinpud.com)

---

Meetings of the Board of Commissioners are also available to the public via remote technology. Members of the public may participate by dialing: (888) 475-4499 US Toll-free or 1 (253) 215-8782

Meeting ID: **878 4997 2168**      Passcode: **946010**

Join Zoom Meeting

<https://franklinpud.zoom.us/j/87849972168?pwd=UG5FZ0pnN1RqMEcvRDRscVo1REp5Zz09>

- 1) Pledge of Allegiance
  - 2) Public Comment –  
*Individuals wishing to provide public comment during the meeting (in-person or remotely) will be recognized by the Commission President and be provided opportunity to speak. Written comments can be sent ahead of the meeting and must be received at least two days prior to the meeting to ensure proper distribution to the District's Board of Commissioners. Comments can be emailed to [clerkoftheboard@franklinpud.com](mailto:clerkoftheboard@franklinpud.com) or mailed to Attention: Clerk of the Board, PO BOX 2407, Pasco, WA, 99302.*
  - 3) Employee Check In – Dean Oberlander, Senior Project Engineer (SCADA)
  - 4) Commissioner Reports
  - 5) Consent Agenda
  - 6) Ethics and Harassment Presentation/Discussion. **Presenter: Steve Ferraro, Operations Director; Guest Presenter: Matt Lynch, Sebris Busto James, Attorney**
  - 7) District 2022 Financial Year in Review Presentation. **Presenter: Holly Dohrman, Assistant General Manager**
  - 8) Authorizing the General Manager or his Designee to Execute a Contract for the Purchase of 115kV GOAB Switches. **Presenter: Victor Fuentes, Engineering Director**
  - 9) Adopting a Resolution Approving an Employee Recognition Program Policy. **Presenter: Scott Rhees, General Manager**
- 

**2023 Board of Commissioners**

*Bill Gordon, President ~ Stu Nelson, Vice-President ~ Roger Wright, Secretary*

- 10) Claims. **Presenter: Victor Fuentes, Claims Agent / Engineering Director**
- 11) Reports from Management:
  - a. General Manager
  - b. Assistant General Manager
  - c. Other Members of Management
- 12) Executive Session, If Needed
- 13) Schedule for Next Commission Meetings
  - a. May 23, 2023
- 14) Close Meeting – Adjournment

**CONSENT AGENDA**  
**Public Utility District No. 1 of Franklin County, Washington**  
**Regular Commission Meeting**

1411 W. Clark Street, Pasco, WA  
April 25, 2023 | Tuesday | 1 P.M.

---

- 1) To approve the minutes of the March 28, 2023 Regular Commission meeting.
- 2) To approve payment of expenditures for March 2023 amounting to \$10,871,814.37 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

<b>Expenditure Type:</b>	<b>Amounts:</b>
Direct Deposit Payroll – Umpqua Bank	\$ 477,723.17
Wire Transfers	7,310,443.14
Automated and Refund Vouchers (Checks)	1,846,289.16
Direct Deposits (EFTs)	1,238,257.01
Voids	(898.11)
<b>Total:</b>	<b>\$10,871,814.37</b>

- 3) To approve the Write Offs in substantially the amount listed on the April 2023 Write Off Report totaling \$5,698.79.
- 4) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$407.29 for work completed by Heritage Professional Landscaping under Contract 9665, Landscape Maintenance.

**THE BOARD OF COMMISSIONERS  
OF  
PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON**

**MINUTES OF THE MARCH 28, 2023  
REGULAR COMMISSION MEETING**

The Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington held a regular meeting at 1411 W. Clark St., Pasco, WA, on March 28, 2023, at 1:00 p.m. Remote technology options were provided for the public to participate.

Those who participated from the District via remote technology or in person for all or part of the meeting were Commissioner Bill Gordon, President; Commissioner Stu Nelson, Vice President; Commissioner Roger Wright, Secretary; Scott Rhees, General Manager; Holly Dohrman, Assistant General Manager; Steve Ferraro, Operations Director; Victor Fuentes, Engineering Director; and Rosario Viera, Supervisor of Executive Administration.

Additional staff that participated in person or via remote technology for all or part of the meeting were Kelli Esp, Customer Service Specialist; Ben Hooper, Superintendent of Broadband/Fleet/Metering; Shelly Olson, Records Coordinator; and Natassja Ransom, Human Resources Generalist.

Public participating in person or via remote technology for all or part of the meeting were Ron Skagen, WPUA Treasurer (Douglas County PUD Commissioner); Liz Anderson, WPUA Deputy Executive Director; and Lena Mendiola, WPUA Director of Member Services; George Caan, WPUA Executive Director; William Rimmer, BPA Account Executive; and Dusty Powers, Telco Wiring and Repair.

Staff notified Commissioners Nelson and Wright that Commissioner Gordon was delayed and would be arriving shortly. Commissioner Nelson presided over the meeting until Commissioner Gordon arrived.

**OPENING**

Commissioner Nelson called the meeting to order at 1:00 p.m. and called on Ms. Esp to lead the Pledge of Allegiance.

**PUBLIC COMMENT**

No written public comment was received prior to the meeting.

Commissioner Nelson welcomed those in attendance and called for public comment, and both Mr. Powers and Mr. Rimmer elected to provide comment later in the meeting.

**EMPLOYEE CHECK-IN**

Commissioner Nelson welcomed Ms. Esp and noted that it was the intent of the Commission to hear

from employees and check how they are doing. Commissioner Nelson asked general wellbeing questions that included what Ms. Esp was most proud of, favorite parts of her job, biggest challenge during the pandemic, and what change she would make at the District.

Ms. Esp reported she was most proud of the flexibility the Customer Service department demonstrated with all the changes needed to deal with the pandemic. She noted that her favorite part of the job was helping customers with their payments and processing the mail. Ms. Esp reported that a challenge during the pandemic was ensuring surfaces were disinfected continuously to keep everyone healthy. She noted that other utilities have implemented 4-day x 10 hours a week schedule for all employees, and she would like to see the District consider it too. The Commission noted that a 4-day x 10 hours a week schedule would impact customers and having staff available 5 days a week was important. The Commission thanked Ms. Esp for attending.

### **WPUDA PRESENTATION**

Commissioner Nelson welcomed the WPUDA members attending. Introductions were done for both WPUDA and District staff.

Mr. Skagen reported he was currently the Secretary of the WPUDA Board and noted that initially the WPUDA Board President was planning to attend but was unable to. He reported that the WPUDA Board and staff have been visiting all the member utilities.

Through a presentation Ms. Anderson and Ms. Mendiola shared information on the formation, purpose, services offered and other general information about WPUDA. Commissioner Wright reported that sharing the history on why public utilities were formed was important and noted he appreciated the information. There was discussion on the monthly meeting schedule and feedback was provided on how to potentially get more engagement from the members attending.

Mr. Rhees reported that there was concern with the increasing rulemaking and mandates coming from State and Commerce agencies and noted this jeopardized public utilities, specifically retaining local control. He noted he would like to see WPUDA get more involved and take a stance against this. Ms. Anderson reported that other WPUDA members have voiced the same concern.

The Commission thanked Mr. Skagen and the WPUDA staff for attending and providing the presentation.

### **COMMISSIONER REPORTS**

Commissioner Wright reported that:

- He participated in the monthly NoaNet meeting.
- He participated in the WPUDA monthly meeting via remote technology.

Commissioner Nelson reported that:

- He attended the Pasco Chamber and Tri City Hispanic Chamber monthly luncheons, in addition to the Tri City Hispanic Chamber annual dinner .

- At the APPA Legislative Rally, he was able to visit with staff from Senator Maria Cantwell's office.

Commissioner Gordon reported that:

- During the APPA Legislative Rally, he was able to meet with staff from both the Congressional offices of Newhouse and McMorris-Rodgers. He noted that Congresswoman McMorris-Rodgers is the Chair of the House Energy and Commerce Committee.

## CONSENT AGENDA

The Commission reviewed the Consent Agenda. Ms. Dohrman reported that customers from both the February and March Write Off report had paid their balance and would be removed from the list.

Commissioner Wright moved and Commissioner Nelson seconded to approve the Consent Agenda with the revised Write Off totals as follows:

- 1) To approve the minutes of the February 14, 2023 Regular Commission meeting.
- 2) To approve payment of expenditures for February 2023 amounting to \$11,809,076.00 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Umpqua Bank	\$494,827.21
Wire Transfers	8,903,486.10
Automated and Refund Vouchers (Checks)	2,064,358.00
Direct Deposits (EFTs)	1,406,889.68
Voids	(1,060,484.99)
<b>Total:</b>	<b>\$11,809,076.00</b>

- 3) To approve the Write Offs as listed on the February 2023 (\$4,440.88) and March 2023 (\$5,656.39) Write Off Reports in the amount totaling \$10,097.27.
- 4) To approve an expenditure for a conservation contract with Lamb Weston Inc., Contract No. 10181 for condenser upgrades in the amount of \$125,300, effective February 2, 2023.

The motion passed unanimously.

#### **AGENDA ITEM 8**

##### **ADOPTING A RESOLUTION CONTINUING THE LOW-INCOME SENIOR CITIZEN AND LOW-INCOME DISABLED PERSON DISCOUNT PROGRAMS AND SUPERSEDING RESOLUTION 1367.**

Ms. Dohrman introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. She reviewed the number of accounts and the dollar amount of the discounts for the two programs over the last three years. The Commission noted that it was important to continue offering these programs. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Nelson seconded to adopt Resolution 1389 as presented. The motion passed unanimously.

#### **AGENDA ITEM 9**

##### **AUTHORIZING THE GENERAL MANAGER OR HIS DESIGNEE TO APPROVE A ONE-TIME SERVICE ACCOUNT CREDIT TO DISTRICT CUSTOMERS FOR ENROLLMENT OF ELECTRONIC BILLING THROUGH SMARTHUB.**

Ms. Dohrman introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. She reported that staff would like to incentivize customers to sign up for paperless bills and offer a one-time \$5.00 credit to customers who enroll. She noted that the one-time credit has less than a one year pay back for each enrolled customer. If authorized, staff would run a campaign advertising the one-time credit for enrolling in paperless billing and have it available beginning April 1, 2023 through December 31, 2023.

The Commission asked various questions regarding the incentive amount, the possibility of increasing it, and the eligibility for the credit. After discussion the Commission noted that the proposed amount was appropriate. Staff reviewed their recommendation.

Commissioner Nelson moved and Commissioner Wright seconded to authorize the General Manager or his designee to approve a one-time \$5.00 service account credit for District customers who enroll in electronic billing, effective April 1, 2023 through December 31, 2023. The motion passed unanimously.

#### **AGENDA ITEM 10**

##### **AUTHORIZING THE GENERAL MANAGER OR HIS DESIGNEE TO EXECUTE AN EXTENSION TO THE VEHICLE FUEL CONTRACT.**

Mr. Ferraro introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. There was discussion on the service provided by the fuel vendor and carbon credits for fuel. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Nelson seconded to authorize the General Manager or his designee to execute an extension to the vehicle fuel contract with Coleman Oil Company, LLC, for twelve months, starting May 1, 2023 and ending April 30, 2024, in an amount not to exceed the weekly OPIS Rack Average cost plus the markup rate of \$0.040 (4 cents) per gallon and all applicable taxes. The motion passed unanimously.

#### **AGENDA ITEM 11**

##### **AUTHORIZING THE GENERAL MANAGER OR HIS DESIGNEE TO EXECUTE A CONTRACT FOR THE PURCHASE OF ADVANCED METERING INFRASTRUCTURE METERS.**

Mr. Ferraro introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. He reported that these advanced metering infrastructure meters would be used to meet the future growth needs of the District in 2025 and beyond. Staff reviewed their recommendation.

Commissioner Nelson and Commissioner Wright seconded to authorize the General Manager or his designee to execute a contract with Carlson Sales Metering Solutions LLC, the lowest responsive bidder, for the purchase of advanced metering infrastructure meters, in an amount not to exceed \$492,227. The motion passed unanimously.

#### **AGENDA ITEM 12**

##### **AUTHORIZING THE GENERAL MANAGER OR HIS DESIGNEE TO EXECUTE AN INTERLOCAL COOPERATIVE AGREEMENT BETWEEN THE DISTRICT AND SOURCEWELL FOR THE PROCUREMENT OF GOODS AND SERVICES THROUGH THE USE OF COOPERATIVE PURCHASING CONTRACTS.**

Mr. Ferraro introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. He reported this was a housekeeping item that will allow the District to sign a new Interlocal Agreement that will reflect the cooperative's new name. He noted that RCW 39.34 requires Interlocal Agreements to be authorized by the Commission. Staff reviewed their recommendation.

Commissioner Nelson and Commissioner Wright seconded to authorize the General Manager or his designee to execute the Interlocal Agreement between the District and Sourcewell for procurement of goods and services through the use of cooperative purchasing contracts. The motion passed unanimously.

#### **AGENDA ITEM 13**

##### **AUTHORIZING THE GENERAL MANAGER OR HIS DESIGNEE TO EXECUTE A CONTRACT FOR THE PURCHASE OF SINGLE PHASE TRANSFORMERS.**

Mr. Fuentes introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. He noted the bid submitted by General Pacific/Howard had technical exceptions that included not painting the inside of the tank and not including the sales drawings, however they did provide adequate information which allowed staff to verify dimensions without the sales drawings.

Mr. Fuentes reported that the bid also took exception to having a "no price escalation cap", and the bid specified a 3% cap. He noted that the District will have the right to cancel the order within ten (10) business days of being notified of a price escalation, which the bidder must do in writing ninety (90) days prior to production. Mr. Fuentes reported that if authorized, staff would notify the Commission of any



price changes, when and if this happens, or if the order is canceled. Staff determined that the bid submitted by General Pacific/Howard was a responsive bid and within the District's estimate.

Mr. Fuentes reported on the challenges that the District is experiencing with obtaining materials and equipment and the long lead times. He noted that staff's recommendation would be to authorize the bid with the exceptions noted by the bidder. Discussion ensued. Commissioner Wright noted that staff may need to start ordering equipment now for long term future needs.

Commissioner Wright moved and Commissioner Nelson seconded to authorize the General Manager or his designee to execute a contract with General Pacific/Howard, the lowest responsive bidder, for the purchase of single phase transformers in an amount not to exceed \$2,645,585. The motion passed unanimously.

#### **AGENDA ITEM 14**

##### **AUTHORIZING THE GENERAL MANAGER OR HIS DESIGNEE TO EXECUTE A CONTRACT FOR THE PURCHASE OF 15KV PRIMARY METERING CABINETS.**

Mr. Fuentes introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. He reported that staff received three (3) bids:

<u>Bidder:</u>	<u>Total Bid:</u>	<u>Exceptions:</u>
Carlson Sales/Durham	\$246,250	Yes
Switchgear Power Systems	\$215,400	Yes
General Pacific/Brooks	\$205,785	No

He reported that staff determined that the bid submitted by General Pacific/Brooks had no exceptions. It was also the lowest responsive bid and within the District's estimate. He noted that the bids submitted by Carlson Sales /Durham and Switchgear Power Systems had exceptions and reported that if the bids had been the lowest bid, further review would have been needed to determine if the exceptions would have been acceptable. Staff reviewed their recommendation.

Commissioner Nelson moved and Commissioner Wright seconded to authorize the General Manager or his designee to execute a contract with General Pacific/Brooks, the lowest responsive bidder, for the purchase of primary metering cabinets in an amount not to exceed \$205,785. The motion passed unanimously.

#### **AGENDA ITEM 15**

##### **AUTHORIZING THE GENERAL MANAGER OR HIS DESIGNEE TO EXECUTE A CONTRACT FOR THE PURCHASE OF PRIMARY UNDERGROUND CABLE.**

Mr. Fuentes introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. He noted that staff received and evaluated two (2) bids:

<u>Bidder:</u>	<u>Total Bid:</u>	<u>Exceptions:</u>
Anixter/Okonite	\$1,842,010	No
General Pacific/CME	\$1,360,463	Yes

He reported that the bids submitted by General Pacific/CME had exceptions that included an escalation cap of 5%, giving a 14-day window to award the bid, and making the order non-cancellable, which are acceptable to the District. Staff determined that the bid submitted by General Pacific/CME was a responsive bid and within the District's estimate. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Nelson seconded to authorize the General Manager or his designee to execute a contract with General Pacific/CME, the lowest responsive bidder, for the purchase of primary underground cable in an amount not to exceed \$1,360,463. The motion passed unanimously.

## **AGENDA ITEM 16**

### **PROVIDING A STRATEGIC BROADBAND DIRECTION PRESENTATION AND DISCUSSION.**

Mr. Ferraro introduced the agenda item and called on Mr. Hooper to provide additional information.

Through a presentation Mr. Hooper provided information on the current challenges the District's broadband division is dealing with. The presentation included information on the District's broadband capital investment, revenues, number of wholesale customers and retail service providers and miles of fiber. Mr. Hooper reported that other broadband providers are expanding their infrastructure, and noted this could potentially adversely impact the District financially. He shared information on the estimated financial impacts that would be realized in the near future. Mr. Hooper noted that the District has options to help mitigate the impacts of the overbuild by these other broadband service providers and he reviewed them. He noted that staff would like to pursue retail authority with focus on the commercial customers such as businesses, municipalities, schools, and government entities.

Commissioner Wright cautioned that the District should not be reactionary as this has been seen before. He noted that, in the past, other providers have been just as aggressive and that the District should focus on areas that those providers are not able to serve or don't want to serve. He noted that competition was good and that the District should be able to withstand it. Mr. Hooper agreed that the District has seen this in the past and had adjusted its broadband service rates accordingly. He noted that this potential overbuild was significant and the loss of customers could be as well. Commissioner Gordon asked various questions regarding the current broadband revenues and capital investments to the District's broadband infrastructure. Commissioner Gordon asked Mr. Powers for public comment at this time.

Mr. Powers noted that the possible impacts the overbuild by these other broadband services providers would have to his business was frightening. Mr. Powers noted that he has a great working relationship with the District and in order for his business to thrive and be healthy the District has to thrive and be healthy. He noted that these other broadband service providers have significant funds to invest, which

he cannot compete with. Mr. Powers reported that the District having retail authority was much more palatable for his business than the overbuild and noted he was in favor of it. He noted that creative solutions were needed, and his business would not be able to survive if a solution was not found.

Commissioner Wright noted he strongly disagreed with staff's assessment and the recommendation of pursuing retail authority. He noted that there was opportunity for growth and reiterated that this has been seen before. He noted that the District should focus on serving the areas those providers do not want to go to. Commissioner Wright noted that he was not in favor of authorizing retail authority at this time. Commissioner Gordon asked how pursuing retail authority would help and how it differed from what the District is currently doing, what the staffing requirements would be if the District had retail authority, and Mr. Hooper provided the information.

Mr. Rhees reported that these service providers have already realized success with commercial accounts and that the District will be impacted financially with the loss of revenues. He reported that he would like the Commission to consider a blended approach for retail authority and noted that the District would focus on primarily commercial customers to protect the District. He noted that the intent would be to work with Retail Service Providers such as Mr. Powers to provide service to residential accounts. Discussion ensued.

After much discussion, Commissioner Gordon reported that no action would be taken today on the matter. He requested staff bring this matter back in three months and provide information on what has changed since today's presentation. Commissioners Wright and Nelson agreed.

Mr. Powers noted that his concern was not the District obtaining retail authority but rather losing his current customers to the other providers. Mr. Powers reported that he would be in favor of the District having retail authority. The Commission thanked Mr. Powers for his thoughts and requested he attend again when staff brings back the matter in three months.

#### **AGENDA ITEM 17**

##### **ADOPTING A RESOLUTION AUTHORIZING THE APPROVAL AND EXECUTION OF A PAYMENT AGREEMENT WITH NORTHWEST OPEN ACCESS NETWORK.**

Mr. Rhees introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. He briefly reviewed the need for the payment agreement with Northwest Open Access Network. He noted that discussions have been held at various Commission meetings and that at the February 14, 2023 regular meeting the matter had been discussed with a financial contribution of \$700,000 being agreed upon. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Nelson seconded to adopt Resolution 1390 as presented for the Payment Agreement reflecting the agreed upon \$700,000 financial contribution to Northwest Open Access Network. The motion passed unanimously.

## CLAIMS

Mr. Fuentes noted there were no claims to report on.

## GENERAL MANAGER REPORT

Mr. Rhees reported that:

- The District continues to be impacted by COVID-19 and reported on the number of instances the short-term program has been utilized by employees. He noted that remote work continues to be beneficial for both the District and employees.
- He attended the TRIDEC meeting and noted that the area continues to see substantial commercial growth.
- Staff continues to investigate the use of refurbished transformers and reaching out to secondary refurbished markets representatives.
- He will be part of a General Manager discussion panel at the Northwest Public Power Association Engineering and Operations Conference in Reno, Nevada.
- He and Mr. Fuentes have been working with Big Bend Electric Cooperative for solutions on the Road 100 service area that borders both utilities.
- There continues to be substantial rate increases by other utilities and reported on some being implemented by Investor-Owned Utilities.

Ms. Ransom reported that at the February 14, 2023 regular meeting staff was directed to bring a resolution with the agreed upon salary adjustment to the General Manager's annual compensation. She reviewed Resolution 1391 which included the specific recitals as requested by the Commission and noted that the Resolution also included an update to the General Manager's title to include Chief Executive Officer. She reported that the title change more accurately reflected the duties performed by Mr. Rhees. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Nelson seconded to adopt Resolution 1391 as presented. The motion passed unanimously.

Commissioner Gordon asked for comment from Mr. Rimmer.

Mr. Rimmer provided a general update on Bonneville Power Administration (BPA) that included information on the process for system studies and noted that BPA is committed to responding to customers quicker. He reported on the Residential Exchange Program, Regional Dialogue, and the Columbia River Treaty negotiations.

Mr. Rhees reported that there is progress being made on the post 2028 BPA contract and noted there was still concern with the impact the new contract may have on slice customers such as the District. Mr. Rimmer thanked staff for the discussion and noted it was the intent of BPA to work with their customers to find an amicable solution. The Commission thanked Mr. Rimmer for attending and providing the information.

## **ASSISTANT GENERAL MANAGER REPORT**

Ms. Dohrman reported that:

- The monthly Key Performance Indicator report included in the meeting packet had new slides and she reviewed them.
- For her audit, she reported that she reviewed the Powerex invoice. She noted this was the first invoice billed under the new power contract and noted that a transmission charge was included. She reported that Powerex was notified, and the charge was credited back. She reported that she will continue to review the invoices.

## **OPERATIONS DIRECTOR REPORT**

Mr. Ferraro reported that:

- The landscaping contract will expire soon, and the District will not be renewing it. He noted that the District's facilities maintenance department will assume these duties.
- He worked with the union business agent to revise some bargaining unit titles. He noted that Field Engineer positions will be retitled to Distribution Designers.
- There was an outage on February 20, and he provided more information regarding the cause and customer impact.
- Progress continues with the colocation upgrade at the District's Administrative building.
- Both the Operations and Administrative building employees continue to participate in the safety trainings provided by the District, and he reported on the number of days without incident for both locations.
- For his audit, he reviewed the Labor and Industries claim reports to ensure they were processed properly.

## **ENGINEERING DIRECTOR REPORT**

Mr. Fuentes reported that:

- The Franklin Substation refurbishment project is making progress and he provided an update.
- Darigold has delayed their project about six months due to material availability but continues to make progress. He noted that a few easements are pending, and that staff will begin finalizing the designs.
- The other large commercial projects are also making progress and he provided an update on them.
- For his audit, he reviewed the previous dock crew contract. He noted that he compared the budgeted amount to actual funds spent and noted the contract remained in budget.

## **SUPERVISOR OF EXECUTIVE ADMINISTRATION REPORT**

Ms. Viera reported that:

- The new reader board should be installed in the near future.
- A Women in Public Power social media campaign was done in March and noted there was good public engagement. She reported that a lineman appreciation social media campaign will be done in April.

- Staff participated in the Connell Family Night school event and provided a tabletop safety demonstration to elementary school students. She noted that the event was very well attended.
- Staff will be out at the Benton/Franklin County Fairgrounds for the Franklin County Farm Bureau Fair for 5<sup>th</sup> grade students from both Counties. She reported that the intent of the event was to help promote the dams and the benefits of hydro power.
- The Salmon Summit is scheduled for April 17 and 18 and staff will participate in that event.
- The new Community Relations Coordinator has been doing a great job and she noted that she will attend the April meeting to meet the Commission.
- For her audit, she reviewed the Robbery Procedures, and Community Volunteer Policy. She noted that both were updated with current processes and position titles.

#### **OUTSIDE GENERAL COUNSEL**

Mr. Iller reported that he did not have any new information to report on.

#### **CLOSING OF MEETING - ADJOURNMENT**

With no further business to come before the Commission, Commissioner Gordon adjourned the regular meeting at 4:19 p.m. The next regular meeting will be on April 25, 2023, at 1:00 p.m. and will be held at the District's Auditorium located at 1411 W. Clark St. Pasco, WA. Remote technology options will be provided for members of the public to participate.

---

William Gordon, President

---

Stuart Nelson, Vice President

---

Roger Wright, Secretary

## FRANKLIN COUNTY PUD

## Accounts Payable

## Warrant Register - Wires

03/01/2023 To 03/31/2023

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	2118	03/01/2023	WIRE	113295	U.S. BANK N.A.	2013 B MARCH DEBT SERVICE 3/1/2023	1,059,816.88
2	2117	03/03/2023	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 SELF A	59,652.76
3	2120	03/06/2023	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS 3	391.37
4	2130	03/09/2023	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	98,565.42
5	2131	03/09/2023	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	503.67
6	2123	03/14/2023	WIRE	112714	MACQUARIE ENERGY NORTH AMERICA TRADING	POWER SWAP	83,385.60
7	2132	03/14/2023	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 SELF A	60,847.93
8	2128	03/15/2023	WIRE	112707	THE ENERGY AUTHORITY	TEA SCHEDULING & CONSULTING	112,011.06
9	2139	03/16/2023	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX Q3 2021 and Q2 2022	39,080.03
10	2133	03/20/2023	WIRE	112715	POWEREX CORP	POWER SWAP	1,582,827.10
11	2126	03/23/2023	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	EIM SERVICES BILL	450,946.20
12	2134	03/23/2023	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	TRANSMISSION BILL	448,391.00
13	2143	03/23/2023	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	503.67
14	2144	03/23/2023	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	90,127.26
15	2127	03/27/2023	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	POWER BILL	2,666,100.00
16	2135	03/27/2023	WIRE	109978	WA STATE DEPT OF REVENUE	FEBRUARY 2023 EXCISE TAX	307,477.19
17	2145	03/28/2023	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 SELF A	57,966.92
18	2136	03/31/2023	WIRE	112709	LL&P WIND ENERGY INC	WHITE CREEK WIND	191,849.08
Total for Bank Account - 3 :							7,310,443.14
Grand Total :							7,310,443.14

## FRANKLIN COUNTY PUD

## Accounts Payable

## Checks and Customer Refunds

03/01/2023 To 03/31/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	43617	03/02/2023	CHK	100028	ABADAN	PRINTER MAINTENANCE	438.79
2	43618	03/02/2023	CHK	100087	ALTEC INDUSTRIES INC	OPERATING SUPPLIES	7,645.21
3	43619	03/02/2023	CHK	113886	AMAZON CAPITAL SERVICES INC	OPERATING SUPPLIES	19.14
4	43620	03/02/2023	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	162.25
5	43621	03/02/2023	CHK	112734	ARNETT INDUSTRIES LLC	OPERATING TOOLS	782.70
6	43622	03/02/2023	CHK	114254	BORDER STATES INDUSTRIES INC	OPERATING SUPPLIES	104.99
7	43623	03/02/2023	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	8,945.96
8	43624	03/02/2023	CHK	100339	CENTURY LINK	PHONE SERVICE	200.71
9	43625	03/02/2023	CHK	100354	CITY OF CONNELL	UTILITY SERVICES	76.70
10	43626	03/02/2023	CHK	101285	CITY OF PASCO	ROW PERMIT FEE	60.00
11	43627	03/02/2023	CHK	100346	CONNELL OIL INC	OPERATING SUPPLIES	1,138.49
12	43628	03/02/2023	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	384.82
13	43629	03/02/2023	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	227.20
14	43630	03/02/2023	CHK	113899	FIBER MARKETING INTERNATIONAL INC	OPERATING SUPPLIES	158.46
15	43631	03/02/2023	CHK	114007	GRIGG ENTERPRISES INC	FACILITY MAINTENANCE TOOLS	190.88
16	43632	03/02/2023	CHK	113706	INTERMOUNTAIN CLEANING SERVICE INC	JANITORIAL SERVICES	3,865.07
17	43633	03/02/2023	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	PROFESSIONAL SERVICES	150.00
18	43634	03/02/2023	CHK	113062	MAGNUM POWER LLC	FRANKLIN PHASE 2 REFURBISHMENT	262,525.28
19	43635	03/02/2023	CHK	113908	MILNE ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	8.23
20	43636	03/02/2023	CHK	114307	MILSOFT UTILITY SOLUTIONS INC	SOFTWARE MAINTENANCE	882.09
21	43637	03/02/2023	CHK	114186	ONEBRIDGE BENEFITS INC	FLEX PLAN FEE	50.00
22	43638	03/02/2023	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	138.30
23	43639	03/02/2023	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	158.98
24	43640	03/02/2023	CHK	113197	PEOPLEFACTS	SECURITY MONITORING FEE	18.12
25	43641	03/02/2023	CHK	114022	PURE WATER PARTNERS LLC	WATER COOLER RENTAL	457.77
26	43642	03/02/2023	CHK	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, IN	OPERATING SUPPLIES	213.88
27	43643	03/02/2023	CHK	114317	SAFELITE FULFILLMENT INC	WINDSHIELD REPAIR	301.97
28	43644	03/02/2023	CHK	112770	SOUTH COLUMBIA BASIN IRRIGATION DISTRICT	ENERGY SERVICES	3,000.00
29	43645	03/02/2023	CHK	100195	STAPLES ADVANTAGE	OFFICE SUPPLIES	87.63
30	43646	03/02/2023	CHK	100291	STATE AUDITOR'S OFFICE	AUDIT SERVICES	3,052.50
31	43647	03/02/2023	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	2,530.84
32	43648	03/02/2023	CHK	112920	TACOMA SCREW PRODUCTS INC	OPERATING SUPPLIES	346.81
33	43649	03/02/2023	CHK	110457	TITAN TRUCK EQUIPMENT CO INC	TRUCK PARTS	807.73
34	43650	03/02/2023	CHK	112127	US BANK	TRAVEL CARD	764.33
35	43651	03/02/2023	CHK	112127	US BANK	PURCHASE CARD	5,048.21



## FRANKLIN COUNTY PUD

## Accounts Payable

## Checks and Customer Refunds

03/01/2023 To 03/31/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
36	43652	03/02/2023	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	4,560.32
37	43653	03/02/2023	CHK	113100	VERSALIFT NORTHWEST LLC	OPERATING SUPPLIES	20.00
38	43654	03/02/2023	CHK	114204	VITAL RECORDS HOLDINGS LLC	OFFICE SUPPLIES	148.22
39	43655	03/02/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	13.77
40	43656	03/02/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	172.26
41	43657	03/02/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	44.52
42	43658	03/02/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	319.85
43	43659	03/02/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	21.27
44	43660	03/02/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	145.37
45	43661	03/02/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	105.27
46	43662	03/02/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	208.87
47	43663	03/02/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	234.48
48	43664	03/02/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	269.74
49	43665	03/02/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	99.00
50	43666	03/02/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	185.32
51	43667	03/02/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	71.37
52	43668	03/02/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	145.53
53	43669	03/02/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	156.48
54	43670	03/02/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	121.79
55	43671	03/02/2023	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	100.00
56	43672	03/09/2023	CHK	100028	ABADAN	PRINTER MAINTENANCE	369.89
57	43673	03/09/2023	CHK	100087	ALTEC INDUSTRIES INC	2023 DIGGER DERRICK	341,257.75
58	43674	03/09/2023	CHK	113886	AMAZON CAPITAL SERVICES INC	OFFICE EQUIPMENT	160.08
59	43675	03/09/2023	CHK	100116	AMERICAN PUBLIC POWER ASSOC INC	DUES & MEMBERSHIP	37,778.33
60	43676	03/09/2023	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	162.25
61	43677	03/09/2023	CHK	112734	ARNETT INDUSTRIES LLC	OPERATING TOOLS	1,313.42
62	43678	03/09/2023	CHK	114323	BASIC CONCEPTS INC	WAREHOUSE MATERIALS & SUPPLIES	9,655.59
63	43679	03/09/2023	CHK	104565	BIG BEND ELECTRIC COOPERATIVE INC	UTILITY SERVICES	100.17
64	43680	03/09/2023	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	8,945.96
65	43681	03/09/2023	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	86,405.83
66	43682	03/09/2023	CHK	112936	CENTURY LINK	PHONE SERVICES	338.90
67	43683	03/09/2023	CHK	100354	CITY OF CONNELL	PROFESSIONAL SERVICES	400.00
68	43684	03/09/2023	CHK	100360	CITY OF PASCO	UTILITY SERVICES	126.46
69	43685	03/09/2023	CHK	113363	COLEMAN OIL COMPANY	GAS & OTHER FUELS	9,896.59
70	43686	03/09/2023	CHK	100387	COLUMBIA RURAL ELECTRIC ASSOC	UTILITY SERVICES	60.00

## FRANKLIN COUNTY PUD

## Accounts Payable

## Checks and Customer Refunds

03/01/2023 To 03/31/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
71	43687	03/09/2023	CHK	100346	CONNELL OIL INC	GAS & OTHER FUELS	1,242.34
72	43688	03/09/2023	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	61.02
73	43689	03/09/2023	CHK	102046	DIEBOLD INC	BUILDING MAINTENANCE & REPAIRS	1,116.27
74	43690	03/09/2023	CHK	112753	EAN HOLDINGS LLC	CAR RENTAL	120.39
75	43691	03/09/2023	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	943.95
76	43692	03/09/2023	CHK	112754	FASTENAL COMPANY	OPERATING SUPPLIES	231.42
77	43693	03/09/2023	CHK	114007	GRIGG ENTERPRISES INC	GROUPS MAINTENANCE EQUIPMENT & SUPPLIE	2,849.95
78	43694	03/09/2023	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	532.51
79	43695	03/09/2023	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	MEDICAL SERVICE	360.00
80	43696	03/09/2023	CHK	113339	NORTH COAST ELECTRIC COMPANY	OPERATING SUPPLIES	79.71
81	43697	03/09/2023	CHK	114186	ONEBRIDGE BENEFITS INC	FLEX PLAN FEE	50.00
82	43698	03/09/2023	CHK	112893	PALMER ROOFING COMPANY	BUILDING MAINTENANCE & REPAIRS	8,976.63
83	43699	03/09/2023	CHK	100505	SIERRA ELECTRIC INC	PROJECT WORK	4,782.80
84	43700	03/09/2023	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	11,799.75
85	43701	03/09/2023	CHK	112920	TACOMA SCREW PRODUCTS INC	OPERATING SUPPLIES	48.11
86	43702	03/09/2023	CHK	100478	TRI CITY HERALD	ADVERTISING	127.88
87	43703	03/09/2023	CHK	114204	VITAL RECORDS HOLDINGS LLC	RECORDS STORAGE SERVICES	501.07
88	43704	03/09/2023	CHK	113626	WATER STREET PUBLIC AFFAIRS LLC	CONSULTING SERVICES	3,500.00
89	43705	03/09/2023	CHK	113999	WESMAR AUTOMOTIVE	OPERATING SUPPLIES	160.09
90	43706	03/09/2023	CHK	111202	WESTERN RENEWABLE ENERGY WREGIS	TRANSFER FEES	131.97
91	43707	03/09/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	99.17
92	43708	03/09/2023	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	150.00
93	43709	03/09/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	525.83
94	43710	03/16/2023	CHK	113991	AMERICAN RADIATOR INC	OPERATING SUPPLIES	60.99
95	43711	03/16/2023	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	162.25
96	43712	03/16/2023	CHK	100171	BASIN DISPOSAL INC	UTILITY SERVICES	1,683.85
97	43713	03/16/2023	CHK	114254	BORDER STATES INDUSTRIES INC	OPERATING SUPPLIES	1,216.04
98	43714	03/16/2023	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	12,532.42
99	43715	03/16/2023	CHK	113072	CDW DIRECT LLC	SOFTWARE MAINTENANCE	1,767.61
100	43716	03/16/2023	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	24,878.42
101	43717	03/16/2023	CHK	100362	CITY OF PASCO	OCCUPATION/UTILITY	466,558.77
102	43718	03/16/2023	CHK	100360	CITY OF PASCO	UTILITY SERVICES	360.14
103	43719	03/16/2023	CHK	100391	COLUMBIA SNAKE RIVER IRRIGATORS ASSOC	DUES & MEMBERSHIP	2,200.00
104	43720	03/16/2023	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	3,377.42
105	43721	03/16/2023	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	142.76

## FRANKLIN COUNTY PUD

## Accounts Payable

## Checks and Customer Refunds

03/01/2023 To 03/31/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
106	43722	03/16/2023	CHK	100644	DELL MARKETING L.P.	HARDWARE PURCHASE	2,649.86
107	43723	03/16/2023	CHK	103040	FIRE PROTECTION SPECIALISTS LLC	BUILDING MAINTENANCE & REPAIRS	612.57
108	43724	03/16/2023	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	23.48
109	43725	03/16/2023	CHK	114007	GRIGG ENTERPRISES INC	GROUPS MAINTENANCE EQUIPMENT & SUPPLIE	2,067.26
110	43726	03/16/2023	CHK	113720	IDSC HOLDINGS LLC	OPERATING TOOLS	161.11
111	43727	03/16/2023	CHK	113115	KIMBALL MIDWEST	OPERATING SUPPLIES	413.80
112	43728	03/16/2023	CHK	112949	LUMEN	PHONE SERVICES	50.28
113	43729	03/16/2023	CHK	114184	M&M BOLT CO	BUILDING MAINTENANCE & SUPPLIES	19.72
114	43730	03/16/2023	CHK	114328	MCLOUGHLIN & EARDLEY GROUP INC	WAREHOUSE MATERIALS & SUPPLIES	1,200.21
115	43731	03/16/2023	CHK	113712	NOKIA OF AMERICA CORPORATION	HARDWARE MAINTENANCE	42,667.75
116	43732	03/16/2023	CHK	113339	NORTH COAST ELECTRIC COMPANY	OPERATING SUPPLIES	94.57
117	43733	03/16/2023	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	2,119.09
118	43734	03/16/2023	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	50.07
119	43735	03/16/2023	CHK	106825	SEBRIS BUSTO JAMES	PROFESSIONAL SERVICES	270.00
120	43736	03/16/2023	CHK	100478	TRI CITY HERALD	ADVERTISING	613.92
121	43737	03/16/2023	CHK	100290	WA PUBLIC UTILITY DISTRICT ASSOC	DUES & MEMEBERSHIP	9,137.00
122	43738	03/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	265.43
123	43739	03/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	191.75
124	43740	03/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	13.89
125	43741	03/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	164.02
126	43742	03/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	270.00
127	43743	03/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	106.69
128	43744	03/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	149.03
129	43745	03/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	136.29
130	43746	03/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	66.94
131	43747	03/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	115.80
132	43748	03/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	65.46
133	43749	03/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	123.53
134	43750	03/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	197.39
135	43751	03/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	266.25
136	43752	03/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	35.88
137	43753	03/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	200.00
138	43754	03/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	520.51
139	43755	03/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	34.63
140	43756	03/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	160.31

## FRANKLIN COUNTY PUD

## Accounts Payable

## Checks and Customer Refunds

03/01/2023 To 03/31/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
141	43757	03/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	330.00
142	43758	03/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	84.93
143	43759	03/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	81.16
144	43760	03/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	66.18
145	43761	03/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	146.22
146	43762	03/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	184.09
147	43763	03/16/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	235.61
148	43764	03/23/2023	CHK	113886	AMAZON CAPITAL SERVICES INC	OPERATING EQUIPMENT & SUPPLIES	269.31
149	43765	03/23/2023	CHK	113289	AMERICAN ROCK PRODUCTS, INC	OPERATING SUPPLIES	245.07
150	43766	03/23/2023	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	162.25
151	43767	03/23/2023	CHK	112734	ARNETT INDUSTRIES LLC	OPERATING TOOLS	3,347.09
152	43768	03/23/2023	CHK	113906	BEAVER BARK LTD	GROUPS MAINTENANCE & SUPPLIES	829.87
153	43769	03/23/2023	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	9,881.56
154	43770	03/23/2023	CHK	100515	CED	BUILDING MAINTENANCE & SUPPLIES	401.76
155	43771	03/23/2023	CHK	112936	CENTURY LINK	PHONE SERVICES	231.05
156	43772	03/23/2023	CHK	101285	CITY OF PASCO	ROW PERMIT FEE	20.00
157	43773	03/23/2023	CHK	100362	CITY OF PASCO	OCCUPATION/UTILITY	30.27
158	43774	03/23/2023	CHK	100360	CITY OF PASCO	UTILITY SERVICES	485.52
159	43775	03/23/2023	CHK	112961	CITY OF RICHLAND	FIBER LEASE	293.49
160	43776	03/23/2023	CHK	112903	CITY OF RICHLAND	UTILITY SERVICES	52.56
161	43777	03/23/2023	CHK	101488	DOBLE ENGINEERING CO	SOFTWARE MAINTNENACE	4,083.75
162	43778	03/23/2023	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	943.95
163	43779	03/23/2023	CHK	113327	FERGUSON ENTERPRISES INC	OPERATIONS ICE MACHINE SUPPLIES	22.63
164	43780	03/23/2023	CHK	100443	FRANKLIN COUNTY AUDITOR'S OFFICE	RECORDING FEES	36.00
165	43781	03/23/2023	CHK	100542	FRANKLIN COUNTY IRRIGATION DISTRICT	IRRIGATION SERVICES	267.00
166	43782	03/23/2023	CHK	103521	GRAYBAR ELECTRIC INC	BROADBAND MATERIALS & SUPPLIES	10,979.29
167	43783	03/23/2023	CHK	114007	GRIGG ENTERPRISES INC	GROUPS MAINTENANCE EQUIPMENT & SUPPLIE	1,742.42
168	43784	03/23/2023	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	210.67
169	43785	03/23/2023	CHK	112980	IRRIGATION SPECIALISTS INC	OPERATIONS ICE MACHINE REPAIR	57.63
170	43786	03/23/2023	CHK	114080	LOOMIS ARMORED US LLC	ARMORED CAR SERVICE	852.51
171	43787	03/23/2023	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	MEDICAL SERVICE	120.00
172	43788	03/23/2023	CHK	114153	NIGP	DUES & MEMBERSHIP	195.00
173	43789	03/23/2023	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	138.30
174	43790	03/23/2023	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	82.63
175	43791	03/23/2023	CHK	104915	PEND OREILLE PUD	CWPU EXPENSE	994.85

## FRANKLIN COUNTY PUD

## Accounts Payable

## Checks and Customer Refunds

03/01/2023 To 03/31/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
176	43792	03/23/2023	CHK	107520	RAILROAD MANAGEMENT COMPANY	POWER CROSSING PERMIT	689.34
177	43793	03/23/2023	CHK	100411	RANCH & HOME INC	BUILDING MAINTENANCE & SUPPLIES	55.89
178	43794	03/23/2023	CHK	113870	TOTH AND ASSOCIATES INC	PROFESSIONAL SERVICES	6,498.71
179	43795	03/23/2023	CHK	114099	U.S. PAYMENTS LLC	KIOSK TRANSACTIONS AND FEES	861.63
180	43796	03/23/2023	CHK	100280	US POSTMASTER	POSTAGE	100.00
181	43797	03/23/2023	CHK	100283	UTILITIES UNDERGROUND LOCATION CENTER	LOCATE SERVICES	286.38
182	43798	03/23/2023	CHK	114108	VERIZON CONNECT FLEET USA LLC	FLEET MANAGEMENT SERVICES	1,194.90
183	43799	03/23/2023	CHK	114232	WASHINGTON CHAIN AND SUPPLY	OPERATING TOOLS	480.87
184	43800	03/23/2023	CHK	114162	ZAYO GROUP HOLDINGS INC	BROADBAND SERVICES	2,580.22
185	43801	03/23/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	166.93
186	43802	03/23/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	254.40
187	43803	03/23/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	532.83
188	43804	03/23/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	51.13
189	43805	03/23/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	46.36
190	43806	03/23/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	38.49
191	43807	03/23/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	54.88
192	43808	03/23/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	70.61
193	43809	03/23/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	170.02
194	43810	03/23/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	273.11
195	43811	03/23/2023	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	4,803.35
196	43812	03/23/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	11,591.84
197	43813	03/23/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	3,794.19
198	43814	03/23/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	481.94
199	43815	03/23/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	241.20
200	43816	03/30/2023	CHK	100028	ABADAN	PRINTER MAINTENANCE	342.44
201	43817	03/30/2023	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	162.25
202	43818	03/30/2023	CHK	113333	BATTERY POWER SYSTEMS LLC	EQUIPMENT RENTAL	2,207.18
203	43819	03/30/2023	CHK	100179	BENTON FRANKLIN CAC	HELPING HANDS	1,515.11
204	43820	03/30/2023	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	24,341.60
205	43821	03/30/2023	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	7,983.04
206	43822	03/30/2023	CHK	100339	CENTURY LINK	PHONE SERVICES	200.71
207	43823	03/30/2023	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	244.37
208	43824	03/30/2023	CHK	100292	DEPARTMENT OF LABOR & INDUSTRIES	L&I BENEFIT	24,708.49
209	43825	03/30/2023	CHK	112753	EAN HOLDINGS LLC	CAR RENTAL	112.61
210	43826	03/30/2023	CHK	113006	EVERSTAR REALTY INC	ENERGY SERVICES	440.00

## FRANKLIN COUNTY PUD

## Accounts Payable

## Checks and Customer Refunds

03/01/2023 To 03/31/2023

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
211	43827	03/30/2023	CHK	100501	FRANKLIN COUNTY TREASURER	PROPERTY TAX 2023	1,072.92
212	43828	03/30/2023	CHK	113706	INTERMOUNTAIN CLEANING SERVICE INC	JANITORIAL SERVICES	3,865.07
213	43829	03/30/2023	CHK	113394	JEREMY O'NIEL	CONSULTING SERVICES	225.00
214	43830	03/30/2023	CHK	113721	KENNEWICK INDUSTRIAL & ELECTRICAL SUPPLY	BUILDING MAINTENANCE & SUPPLIES	264.60
215	43831	03/30/2023	CHK	113339	NORTH COAST ELECTRIC COMPANY	OPERATING SUPPLIES	96.74
216	43832	03/30/2023	CHK	113405	PACIFIC POLE INSPECTION LLC	POLE INSPECTIONS	81,326.16
217	43833	03/30/2023	CHK	114022	PURE WATER PARTNERS LLC	WATER COOLER RENTAL	419.27
218	43834	03/30/2023	CHK	100411	RANCH & HOME INC	BROADBAND SUPPLIES	38.10
219	43835	03/30/2023	CHK	113334	RETTIG FORGETTE ILLER BOWERS, LLP	PROFESSIONAL SERVICES	64.50
220	43836	03/30/2023	CHK	114300	RICHLAND INVESTMENT GROUP LLC	ENERGY SERVICES	7,324.00
221	43837	03/30/2023	CHK	113870	TOTH AND ASSOCIATES INC	PROFESSIONAL SERVICES	145,105.75
222	43838	03/30/2023	CHK	112127	US BANK - P CARDS & TRAVEL	PCARD	6,360.85
223	43839	03/30/2023	CHK	112127	US BANK - P CARDS & TRAVEL	TCARD	1,628.75
224	43840	03/30/2023	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	207.92
225	43841	03/30/2023	CHK	114204	VITAL RECORDS HOLDINGS LLC	RECORDS STORAGE SERVICES	490.77
226	43842	03/30/2023	CHK	114321	VSG APPLIANCE CONTRACTOR LLC	ENERGY SERVICES	3,038.00
227	43843	03/30/2023	CHK	113281	WESTERN STATES EQUIPMENT	ENERGY SERVICES	27,428.00
228	43844	03/30/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	1,053.83
229	43845	03/30/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	143.60
230	43846	03/30/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	185.56
231	43847	03/30/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	66.94
232	43848	03/30/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	154.42
233	43849	03/30/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	234.74
234	43850	03/30/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	23.96
235	43851	03/30/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	34.91
236	43852	03/30/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	141.39
237	43853	03/30/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	131.61
238	43854	03/30/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	233.34
239	43855	03/30/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	175.00
240	43856	03/30/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	310.15
241	43857	03/30/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	122.64
242	43858	03/30/2023	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	1,000.00
243	43859	03/30/2023	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	14.32
Total for Bank Account - 1 :							1,846,289.16
Grand Total :							1,846,289.16

## FRANKLIN COUNTY PUD

## Accounts Payable

## Warrant Register - Direct Deposit

03/01/2023 To 03/31/2023

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	23967	03/03/2023	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	1,930.80
2	23968	03/03/2023	DD	101625	CARLSON SALES INC	METER SHOP MATERIALS & SUPPLIES	2,363.13
3	23969	03/03/2023	DD	114144	COGENT COMMUNICATIONS INC	BROADBAND SERVICES	2,035.63
4	23970	03/03/2023	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	4,743.38
5	23971	03/03/2023	DD	100229	GRAINGER INC	OPERATING SUPPLIES	1,553.97
6	23972	03/03/2023	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	826.43
7	23973	03/03/2023	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	339.02
8	23974	03/03/2023	DD	113201	NAPA	AUTO PARTS	216.16
9	23975	03/03/2023	DD	113269	NISC	SOFTWARE MAINTENANCE	22,907.98
10	23976	03/03/2023	DD	114326	RELiance STANDARD LIFE INSURANCE CO /ASO	INSURANCE PREMIUM	108.75
11	23977	03/03/2023	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	18,112.25
12	23978	03/03/2023	DD	1087	RICHARD A SARGENT	TRAVEL REIMBURSEMENT	596.73
13	23979	03/03/2023	DD	111277	SOLARWINDS INC	SOFTWARE MAINTENANCE	21,089.34
14	23980	03/03/2023	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	841.39
15	24071	03/10/2023	DD	100178	BENTON COUNTY PUD	TREE TRIMMING	2,249.28
16	24072	03/10/2023	DD	107217	FINANCIAL CONSULTING SOLUTIONS GROUP INC	PROFESSIONAL SERVICES	4,772.56
17	24073	03/10/2023	DD	1092	WILLIAM M GORDON	TRAVEL REIMBURSEMENT	2,228.72
18	24074	03/10/2023	DD	113299	HRA VEBA TRUST	VEBA	18,345.80
19	24075	03/10/2023	DD	100245	IBEW LOCAL 77	UNION DUES	5,928.41
20	24076	03/10/2023	DD	113442	ICE TRADE VAULT, LLC	COUNTERPARTY TRADE FEE	375.00
21	24077	03/10/2023	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	1,767.63
22	24078	03/10/2023	DD	100080	MCCURLEY INTEGRITY DEALERSHIPS LLC	AUTO PARTS	55.80
23	24079	03/10/2023	DD	114319	MISSIONSQUARE 106134	DEFERRED COMPENSATION	923.08
24	24080	03/10/2023	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	13,177.14
25	24081	03/10/2023	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	17,926.58
26	24082	03/10/2023	DD	113201	NAPA	AUTO PARTS	132.45
27	24083	03/10/2023	DD	1093	STUART J NELSON	TRAVEL REIMBURSEMENT	2,340.13
28	24084	03/10/2023	DD	113269	NISC	MAILING SERVICES & INSERT PRINTING	23,495.53
29	24085	03/10/2023	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	36,894.85
30	24086	03/10/2023	DD	112792	PASCO TIRE FACTORY INC	VEHICLE TIRES	91.41
31	24087	03/10/2023	DD	113168	PORTLAND GENERAL ELECTRIC COMPANY	COB INTERTIE	12,044.16
32	24088	03/10/2023	DD	100300	PRINCIPAL BANK PCS	INSURANCE PREMIUM	134,168.53
33	24089	03/10/2023	DD	1200	SCOTT RHEES	TRAVEL REIMBURSEMENT	576.84
34	24090	03/10/2023	DD	113684	SUSTAINABLE LIVING CENTER	LOW INCOME CERTIFICATIONS	500.00
35	24091	03/10/2023	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	1,825.27
36	24092	03/10/2023	DD	100277	UNITED WAY	UNITED WAY	164.34
37	24093	03/17/2023	DD	102842	ENERGY NORTHWEST	NINE CANYON	178,976.51

## FRANKLIN COUNTY PUD

## Accounts Payable

## Warrant Register - Direct Deposit

03/01/2023 To 03/31/2023

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
38	24094	03/17/2023	DD	1226	AJ FANGMAN	TRAVEL REIMBURSEMENT	451.15
39	24095	03/17/2023	DD	113201	NAPA	AUTO PARTS	215.25
40	24096	03/17/2023	DD	111368	ONLINE INFORMATION SERVICES INC	UTILITY EXCHANGE REPORT	632.76
41	24097	03/17/2023	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	39,568.34
42	24098	03/17/2023	DD	114282	RWC INTERNATIONAL LTD	TRUCK PARTS	1,926.50
43	24099	03/17/2023	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	809.57
44	24190	03/24/2023	DD	112724	A W REHN & ASSOCIATES	COBRA NOTIFICATION/FLEX FEE	75.00
45	24191	03/24/2023	DD	1003	CARLOS X CANDANOZA	EMPLOYEE REIMBURSEMENT	200.00
46	24192	03/24/2023	DD	102842	ENERGY NORTHWEST	PACKWOOD	29,221.00
47	24193	03/24/2023	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	5,085.09
48	24194	03/24/2023	DD	100229	GRAINGER INC	OPERATING SUPPLIES	140.18
49	24195	03/24/2023	DD	100474	HERITAGE PROFESSIONAL LANDSCAPING INC	LANDSCAPE MAINTENANCE	3,053.57
50	24196	03/24/2023	DD	113299	HRA VEBA TRUST	VEBA	9,471.88
51	24197	03/24/2023	DD	113442	ICE TRADE VAULT, LLC	COUNTERPARTY TRADE FEE	375.00
52	24198	03/24/2023	DD	1133	LANCE KOSTOFF	EMPLOYEE REIMBURSEMENT	180.66
53	24199	03/24/2023	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	463.58
54	24200	03/24/2023	DD	113062	MAGNUM POWER LLC	FRANKLIN PHASE 2 REFURBISHMENT	392,804.10
55	24201	03/24/2023	DD	114319	MISSIONSQUARE 106134	DEFERRED COMPENSATION	923.08
56	24202	03/24/2023	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	13,136.10
57	24203	03/24/2023	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	17,858.42
58	24204	03/24/2023	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	339.02
59	24205	03/24/2023	DD	113201	NAPA	AUTO PARTS	236.00
60	24206	03/24/2023	DD	113269	NISC	MAILING SERVICES & BANK FEES	59,189.03
61	24207	03/24/2023	DD	101318	NORTHWEST OPEN ACCESS NETWORK	BUILDING MAINTENANCE	11,052.22
62	24208	03/24/2023	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	3,279.03
63	24209	03/24/2023	DD	114312	RELIANCE STANDARD LIFE INSURANCE CO	INSURANCE PREMIUM	5,909.73
64	24210	03/24/2023	DD	1132	CARLOS REYES	EMPLOYEE REIMBURSEMENT	97.82
65	24211	03/24/2023	DD	1097	NORMAN L RUMMEL	TRAVEL REIMBURSEMENT	412.23
66	24212	03/24/2023	DD	1087	RICHARD A SARGENT	TRAVEL REIMBURSEMENT	362.58
67	24213	03/24/2023	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	1,206.29
68	24214	03/24/2023	DD	113245	WESTERN UNION FINANCIAL SERVICES INC	WESTERN UNION FEES	78.00
69	24215	03/24/2023	DD	1106	ROBERT J WHITLOW	EMPLOYEE REIMBURSEMENT	136.00
70	24216	03/24/2023	DD	1113	ROGER G WRIGHT	TRAVEL REIMBURSEMENT	540.17
71	24217	03/24/2023	DD	1044	JAMES P ZACHA	EMPLOYEE REIMBURSEMENT	136.00
72	24218	03/31/2023	DD	114064	CAR WASH PARTNERS INC	VEHICLE WASHES	43.56
73	24219	03/31/2023	DD	114144	COGENT COMMUNICATIONS INC	BROADBAND SERVICES	2,035.63
74	24220	03/31/2023	DD	101890	COLUMBIA INDUSTRIES	SHREDDING SERVICES	218.02



## FRANKLIN COUNTY PUD

## Accounts Payable

## Warrant Register - Direct Deposit

03/01/2023 To 03/31/2023

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
75	24221	03/31/2023	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	1,387.93
76	24222	03/31/2023	DD	100229	GRAINGER INC	BUILDING MAINTENANCE & SUPPLIES	1,119.29
77	24223	03/31/2023	DD	113033	HYAS GROUP LLC	CONSULTING	4,500.00
78	24224	03/31/2023	DD	113442	ICE TRADE VAULT, LLC	COUNTERPARTY TRADE FEE	18.00
79	24225	03/31/2023	DD	100264	LAMPSON INTERNATIONAL LLC	EQUIPMENT RENTAL	816.75
80	24226	03/31/2023	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	1,418.14
81	24227	03/31/2023	DD	113294	PARAMOUNT COMMUNICATIONS, INC	HARDWARE MAINTENANCE	36,305.10
82	24228	03/31/2023	DD	114326	RELIANCE STANDARD LIFE INSURANCE CO /ASO	INSURANCE PREMIUM	108.75
83	24229	03/31/2023	DD	114282	RWC INTERNATIONAL LTD	TRUCK PARTS	8,811.31
84	24230	03/31/2023	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	44,356.37
85	24231	03/31/2023	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	927.83
Total for Bank Account - 3 :							<u>1,238,257.01</u>
Grand Total :							<u>1,238,257.01</u>

Franklin PUD - Write Off Report		
Write Off Report for the Month of:		<b>Apr-23</b>
Collection Agency: <b>Armada Corporation</b>		
#	Name	Amount
1	ANGELA M SAWYER	\$ 792.02
2	TERESA M CARDEN	546.41
3	ASHLEIGH E FRAZIER	536.15
4	JUAN R GUTIERREZ	449.00
5	WENDY VANNAUKER	410.63
6	OLIVIA VILLAREAL	321.03
7	ROGELIO GARCIA	302.86
8	WILLIAM WIGET	223.74
9	CODY WALKER	191.64
10	ROBYN J KELLEY	183.03
11	VICTOR LOPEZ	178.70
12	LUIS A TORRES	169.70
13	ROBERT RAMIREZ	167.11
14	TATIANA WILLIAMS	151.22
15	SEBASTIAN G MARTIN	150.48
16	FIDEL M GUTIERREZ	125.84
17	WENDY DAMMAN	115.87
18	JONATHAN M GUERRA	114.23
19	MORGAN M LAWS	83.82
20	AVELINA CARDENAS	78.90
21	EMMANUEL BLANCO IXTLAHUACA	77.64
22	BRIAN HAHN	76.32
23	JOSE ESTRADA	66.32
24	STEPHEN ESPINOZA	61.29
25	DANAY MENDIOLA DUQUESNE	54.66
26	JODINE DIXON	47.48
27	ORLANDO SHERRELL JR	11.52
28	COLIN DANA	11.18
	<b>Total</b>	<b>\$ 5,698.79</b>
	<i>Average amount per account:</i>	<i>\$ 203.53</i>
	<i>Gross bad debts as a percentage to</i>	
	<i>November 2022 monthly sales:</i>	<i>0.09%</i>

## AGENDA ITEM 6

Franklin PUD Commission Meeting Packet

Agenda Item Summary

**Presenter:** Steve Ferraro  
Operations Director  
**Date:** April 25, 2023

☐ REPORTING ONLY  
☒ **FOR DISCUSSION**  
☐ ACTION REQUIRED

- 
1. **OBJECTIVE:**  
Ethics and Harassment Presentation.
  2. **BACKGROUND:**  
An Ethics and Harassment presentation will be provided.
  3. **SUGGESTED MOTION:**  
No motion required, for discussion only.

## AGENDA ITEM 7

Franklin PUD Commission Meeting Packet

Agenda Item Summary

**Presenter:** Holly Dohrman  
Assistant General Manager

**Date:** April 25, 2023

☐ REPORTING ONLY

☒ **FOR DISCUSSION**

☐ ACTION REQUIRED

- 
1. **OBJECTIVE:**  
District 2022 Financial Year in Review Presentation.
  2. **BACKGROUND:**  
Staff will provide a 2022 Financial Year in Review presentation.
  3. **SUGGESTED MOTION:**  
No motion required, presentation only.

## AGENDA ITEM 8

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Victor Fuentes  
Engineering Director  
Date: April 25, 2023

☐ REPORTING ONLY  
☐ FOR DISCUSSION  
☒ ACTION REQUIRED

---

### 1. OBJECTIVE:

Authorizing the General Manager or his Designee to Execute a Contract for the Purchase of 115kV Gang Operated Air Break Switches.

### 2. BACKGROUND:

In March 2023, the District requested sealed bids from contractors for the purchase of 115kV Gang Operated Air Break (GOAB) Switches required to for the construction of the Oregon Street Substation.

Staff is evaluating the bids responses and will present the information at the meeting.

### 3. SUGGESTED MOTION:

To be determined.

## AGENDA ITEM 9

Franklin PUD Commission Meeting Packet

Agenda Item Summary

**Presenter:** Scott Rhees  
General Manager/CEO  
**Date:** April 25, 2023

☐ REPORTING ONLY  
☐ FOR DISCUSSION  
☒ ACTION REQUIRED

---

### 1. OBJECTIVE:

Adopting a Resolution Approving an Employee Recognition Program Policy.

### 2. BACKGROUND:

One of the District's Strategic Priorities is to "Provide an excellent workplace environment." The District already provides employee recognition to promote goodwill, foster a sense of pride in affiliation, promote safety, productivity, reliability, efficiency, dedication, commitment to the community and/or cost savings for the District.

The District values and appreciates its employees and wants to "provide an excellent workplace environment" by establishing the manners in which employee recognition can be shown for exceptional work or longevity in District employment. Staff drafted an Employee Recognition Program (Attachment A) to memorialize the manners in which employee recognition is done and to provide the guidelines under which District funds can be utilized for the purpose of employee recognition.

Staff recommends the Commission adopt Resolution 1392 as presented.

### 3. SUGGESTED MOTION:

I move to adopt Resolution 1392 as presented.

Policy No. GM-66  
Rev. 0  
Effective Date: 04/25/23



## **EMPLOYEE RECOGNITION PROGRAM**

### **1.0 PURPOSE AND SCOPE**

The District's Strategic Plan includes the Strategic Priority of "Provide an excellent workplace environment." The District values and appreciates its employees and desires to formally establish the manners in which employee recognition can be provided for exceptional work or longevity in District employment. The guidelines under which District funds can be utilized for the purpose of employee recognition are established in this Policy and may be referred to as the "Employee Recognition Program".

### **2.0 DEFINITIONS**

Award: An instrument, either monetary or certificate, trophy, plaque, or other token that is given to an employee in recognition for a contribution deemed valuable to the District.

Employee Recognition: For purpose of this Policy, employee recognition means any award, or provided event that is intended specifically to promote good will, foster a sense of pride in affiliation with the District, promote safety, productivity, reliability, efficiency, dedication, commitment to the community and/or cost savings for the District.

### **3.0 IMPLEMENTATION**

Verbal or written acknowledgement from the General Manager/CEO, members of the leadership team or peer-to-peer is encouraged to recognize notable employee performance. In addition, the District has established the following manners for employee recognition:

#### **3.1 High Five Recognition**

A High Five is a peer-to-peer recognition tool used to recognize an employee for their work and talents, living our organizational values, and intended to contribute to a culture of appreciation, kindness, and community. High Fives will be published in the Watt's Up Employee Newsletter. Employees nominated for High Fives will be entered into quarterly drawings for a nominal gift card.

#### **3.2 Years of Service Awards**

The District recognizes employees who have achieved significant milestones of longevity. For every five years of continuous service to the District, an employee is eligible for a service reward.

Service awards are set cash amounts that are "grossed up" to include an amount for the tax, added to the employee's pay. Deductions are taken at the time of payment.

Policy No. GM-66  
Rev. 0  
Effective Date: 04/25/23

Years of service awards are one time for the specified year and amount as follows:

<u>Number of Service Years</u>	<u>Award Amount</u>
5-Year	\$75
10-Year	\$125
15-Year	\$175
20-Year	\$225
25-Year	\$275
30-Year	\$325
35-Year	\$375

Employees receiving a 10, 20, 25, 30 and 35 year service award are also invited to attend the regular Commission meeting in the anniversary month for Commission recognition.

### **3.3 Special Commendations at Regular Commission Meetings**

Formal recognition may be given by the General Manager/CEO and/or the District's Board of Commissioners following an employee or department's heroic or meritorious acts of public service or achievement.

### **3.4 District Logo Clothing/Other Rewards**

The District may provide logoed clothing or other logoed reward to recognize significant employee contributions. For example, the District may provide an article of District logoed clothing or logoed mug, blanket, etc., to employees participating in major strategic projects that achieved success or efficiencies for the District. These purchases may not exceed \$50 per employee per year and should be reasonable in nature. These expenditures should be authorized by a Director and General Manager/CEO.

### **3.5 Annual Recognition Events**

The General Manager coordinates recognition events that contribute to increasing employee connection, communication and celebrating achievements that support the workplace culture, for example but not limited to, the Employee Christmas lunch, Operating Plan Update lunch or other employee on-site training. All events will be as allowed by Administrative Policy GM-47, Business Meals, and Refreshments with Meetings.

## **4.0 PREREQUISITES/LIMITATIONS/CAUTIONS**

### **4.1 Budgeting**

The General Manager/CEO will ensure that proper funding is included in the annual budget for employee recognition as described in this Policy.

### **4.2 Prohibited Benefit**

In no event shall the total of all awards/gifts received by an employee exceed the non-taxable limit as set by the Internal Revenue Service.



Policy No. GM-66  
Rev. 0  
Effective Date: 04/25/23

#### **4.1 Taxes**

In all areas of pay and benefits, it is the intent of the District to ensure all are taxed in accordance with the current Internal Revenue Service (IRS) regulations.

Approved by the Board of Commissioners via Resolution 1392 at their regular meeting on April 25, 2023.

#### **EXHIBITS/ATTACHMENTS**

None

Approved By: \_\_\_\_\_  
Scott Rhees, General Manager/CEO

Date: \_\_\_\_\_

#### **Revision History:**

Issued: 04/25/23 RES 1392

RESOLUTION 1392

A RESOLUTION OF THE BOARD OF COMMISSIONERS  
OF PUBLIC UTILITY DISTRICT NO. 1, OF FRANKLIN COUNTY, WASHINGTON

APPROVING AN EMPLOYEE RECOGNITION PROGRAM

---

WHEREAS, the Public Utility District No. 1 of Franklin County (District) Strategic Plan includes the Strategic Priority of “Provide an excellent workplace environment”, and

WHEREAS, the District values and appreciates its employees and desires to formally establish the manners in which employee recognition can be provided for exceptional work or longevity in District employment, and

WHEREAS, an Employee Recognition Program Policy was drafted to memorialize the manners in which employee recognition is done and to provide the guidelines under which District funds can be utilized for the purpose of employee recognition, and

WHEREAS, the Board of Commissioners of the District recognizes the importance and benefits of employee recognition, now therefore

BE IT RESOLVED that the Employee Recognition Program Policy, Administrative Policy 66 is approved in substantially the form presented.

BE IT FURTHER RESOLVED that the General Manager/CEO or his designee is authorized to maintain the Policy current.

ADOPTED by the Board of Commissioners of Public Utility District No. 1 of Franklin County at an open public meeting this 25<sup>th</sup> day of April 2023.

---

William Gordon, President

---

Stuart Nelson, Vice President

---

Roger Wright, Secretary





MARCH 2023



# Executive Summary

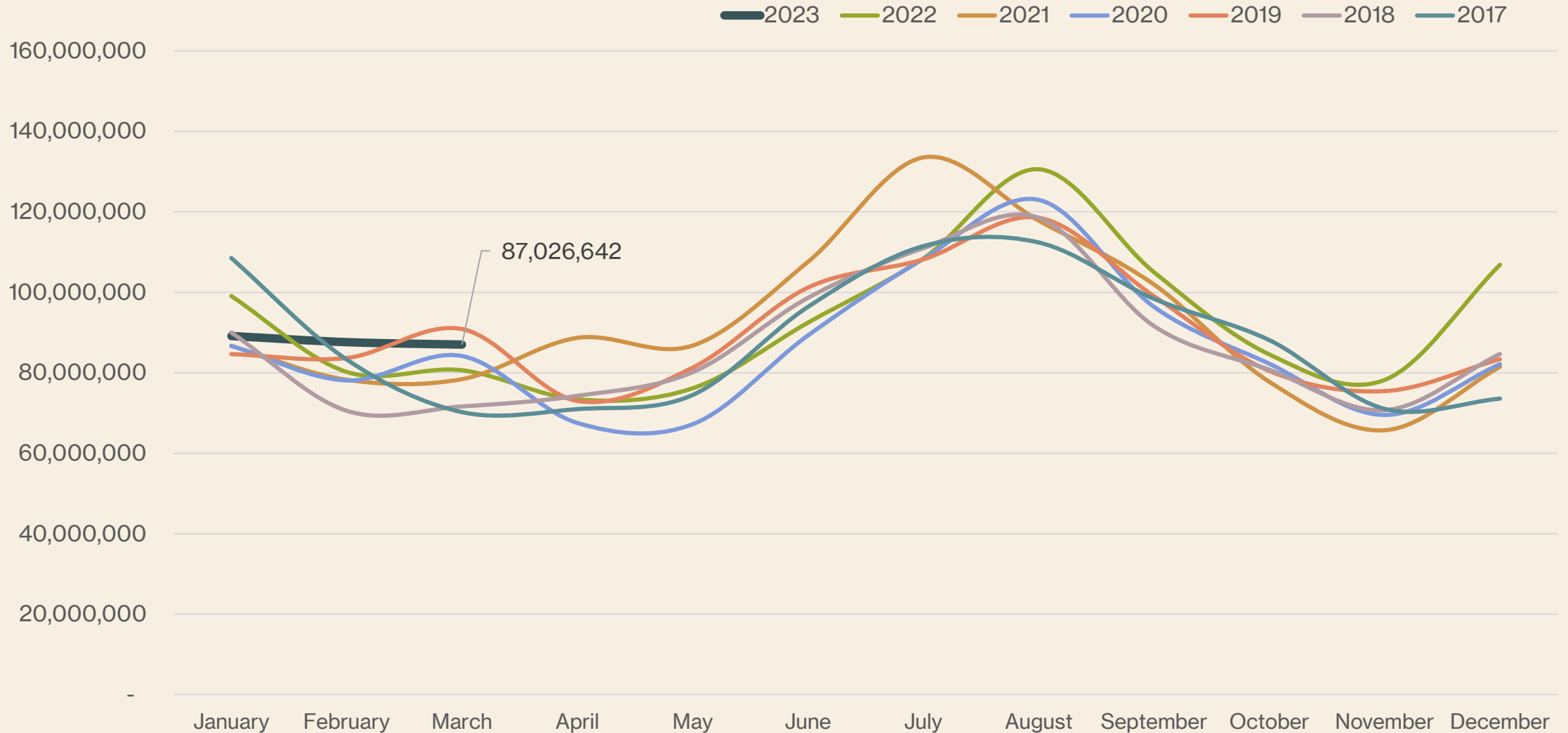
Loads overall were strong and Industrial was the only down play given Lamb Weston shutting down for clean-up and maintenance for the up-and-coming season.

Retail Sales of 87,026 MWh's were 10% higher than March 2022 loads of 80,661 MWh's and only slightly lower than the March snowmageddon in 2019.

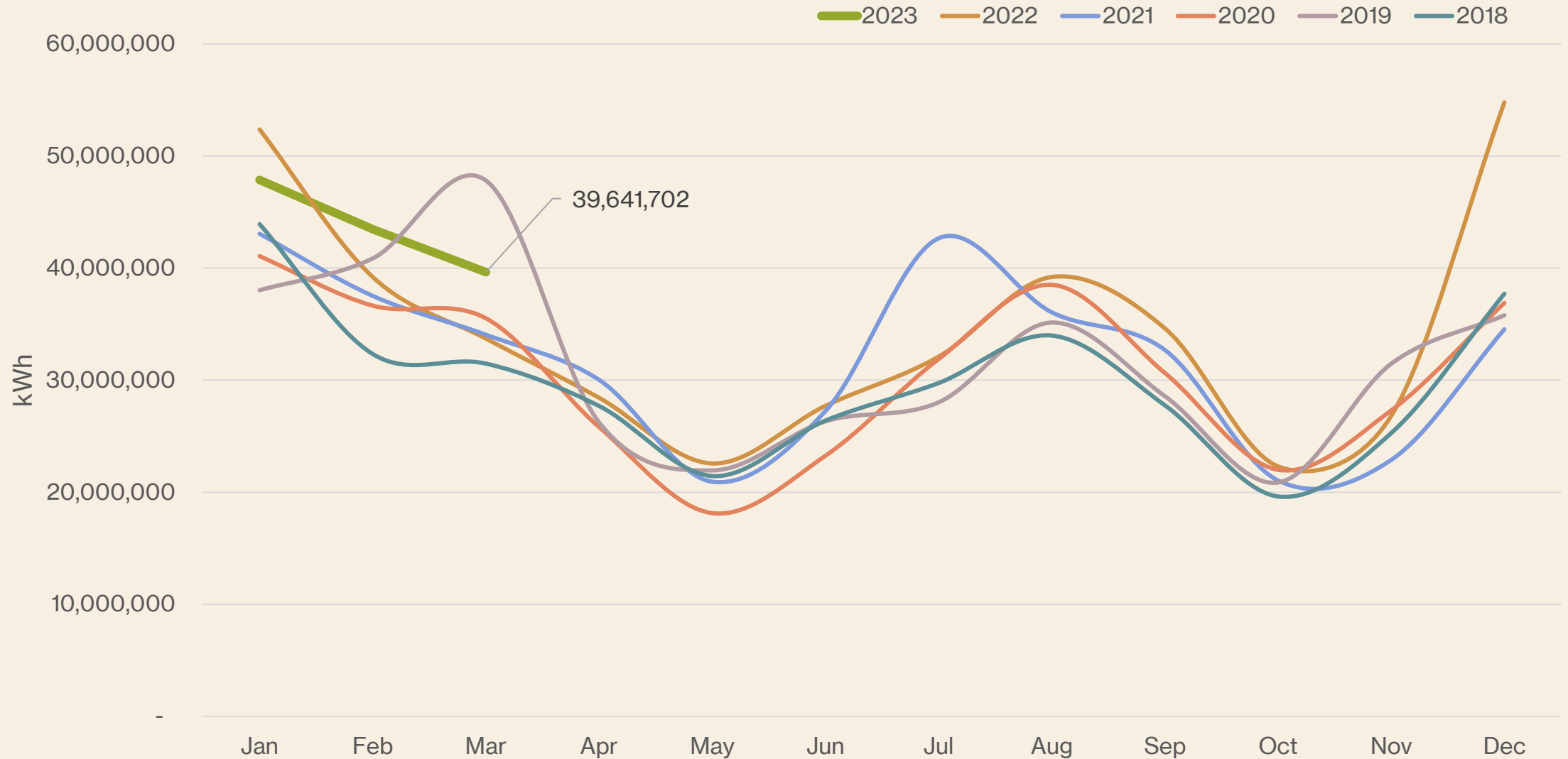
Residential loads were 8% higher than 2022, while Industrial loads were 14% lower. General loads were 13% higher than 2022.

Small General was +6%, Medium General was +14% , and Large General was +17% of previous year

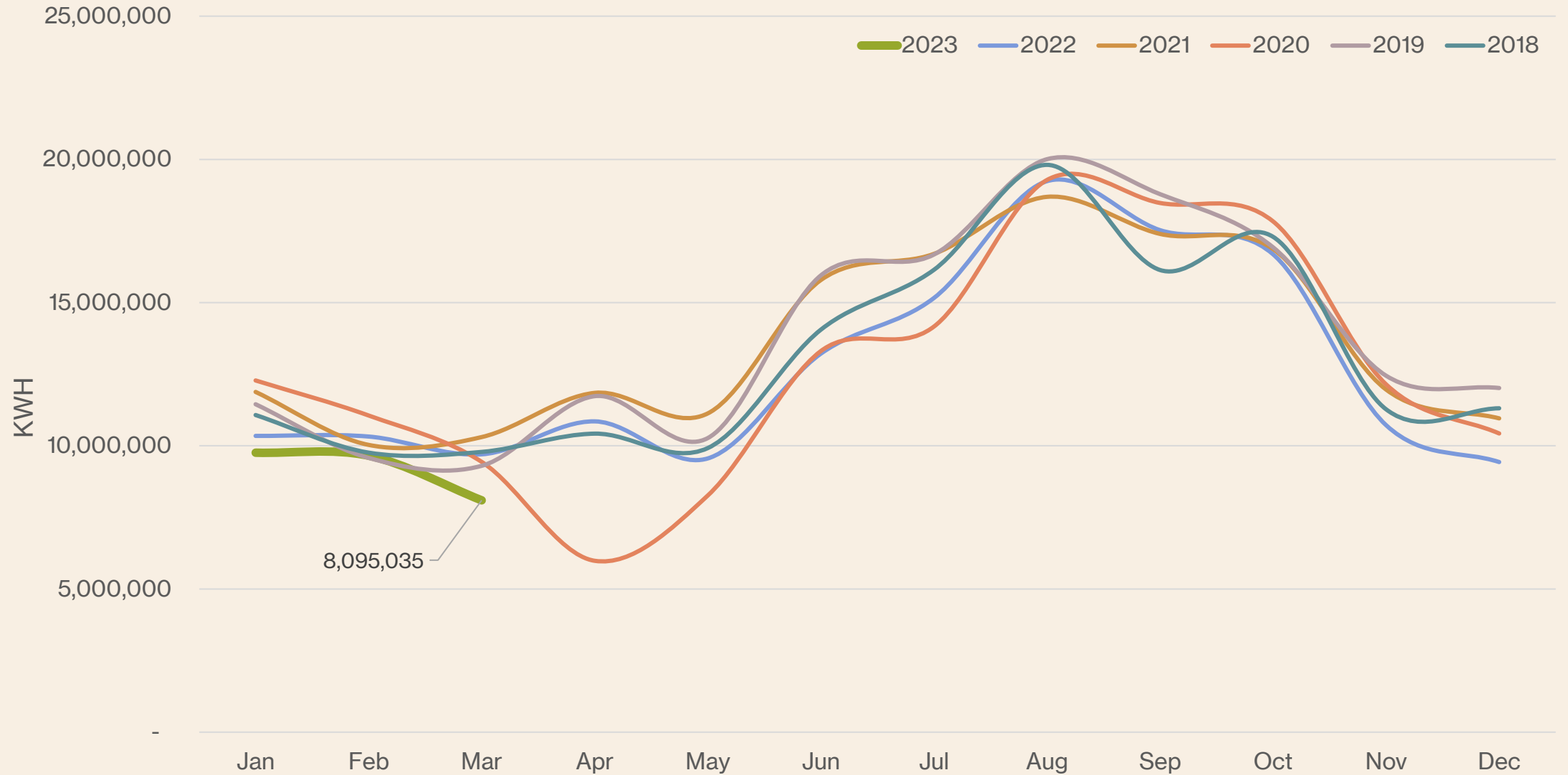
# RETAIL LOAD COMPARISON



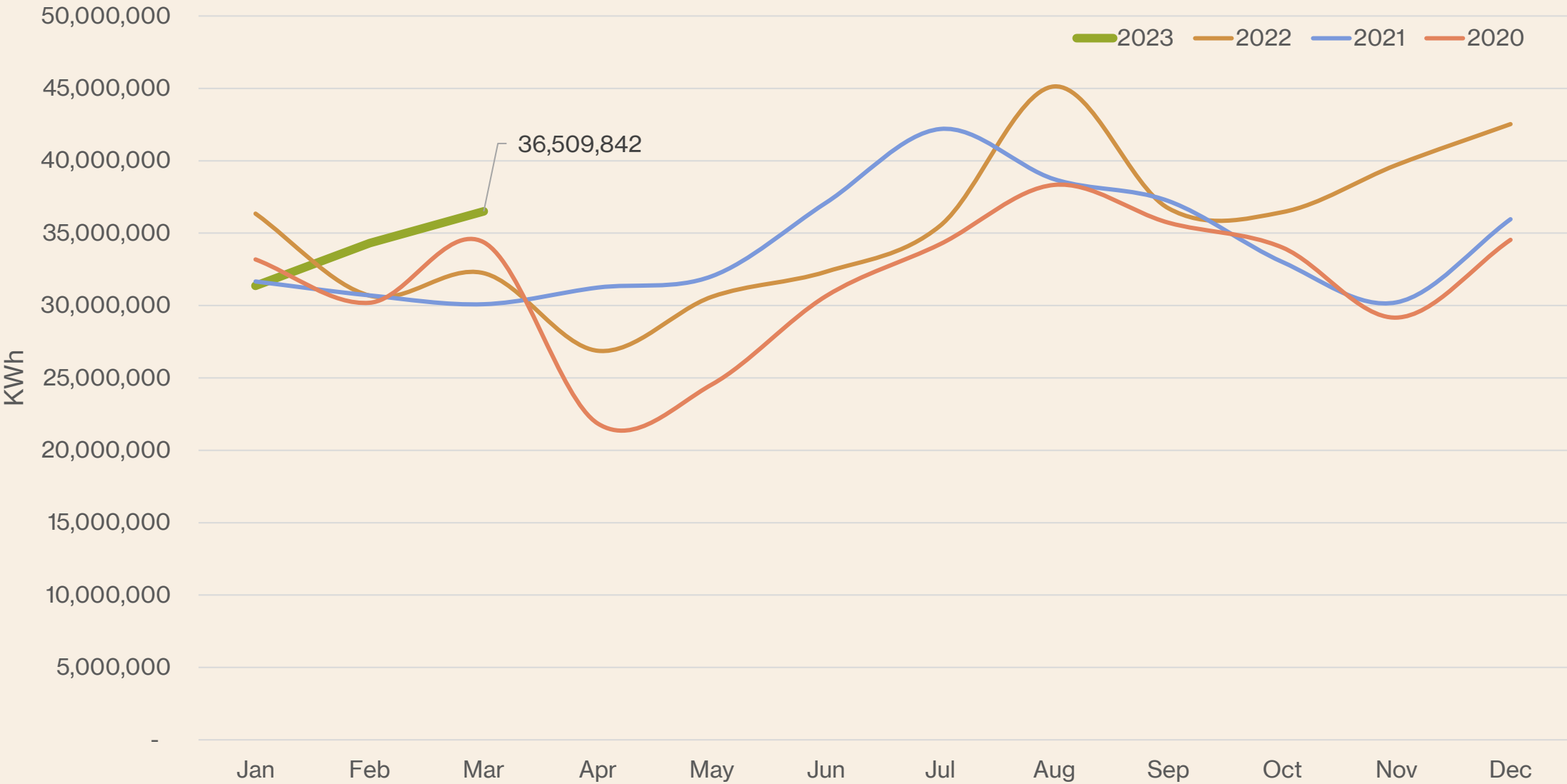
# RESIDENTIAL LOADS



# INDUSTRIAL LOADS

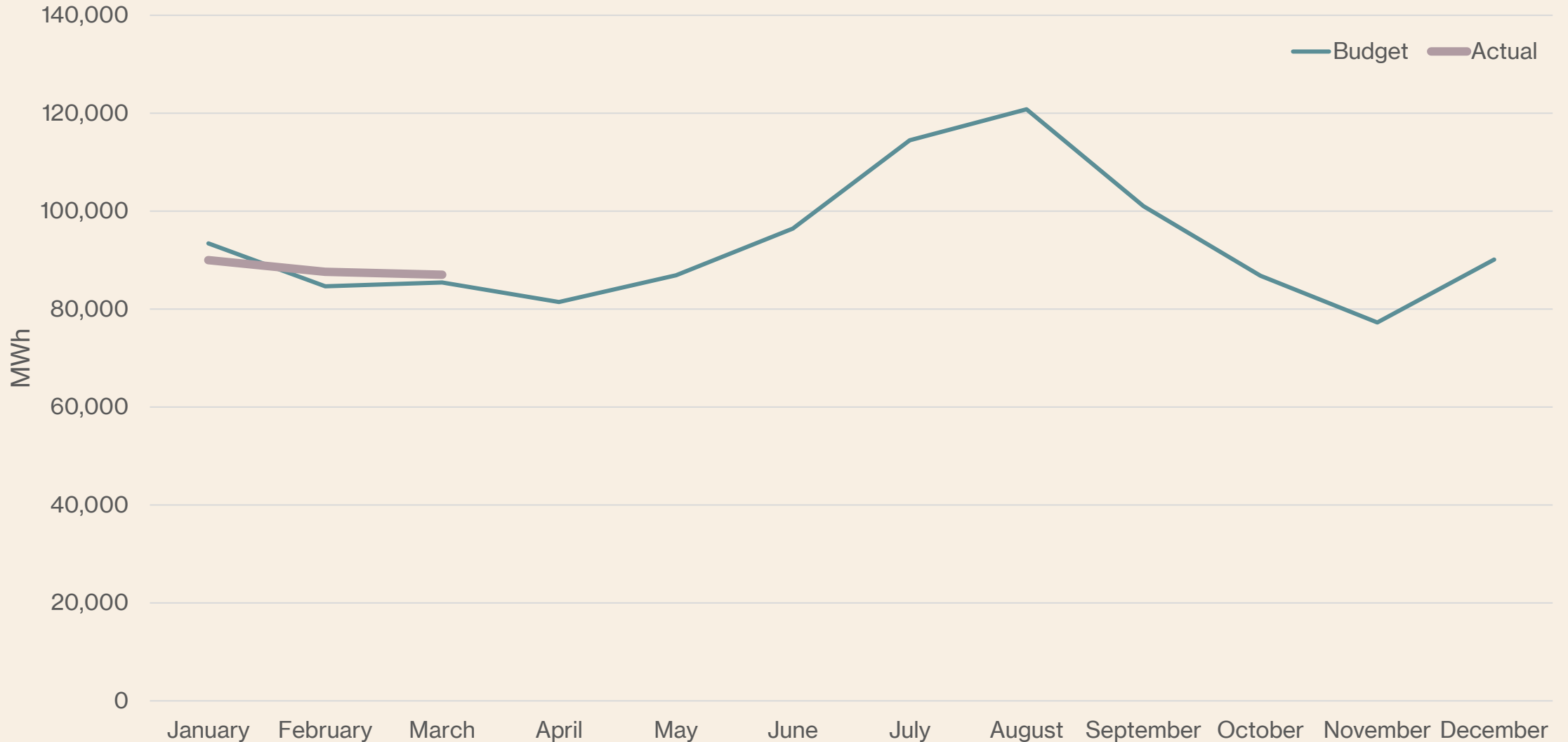


# GENERAL LOADS

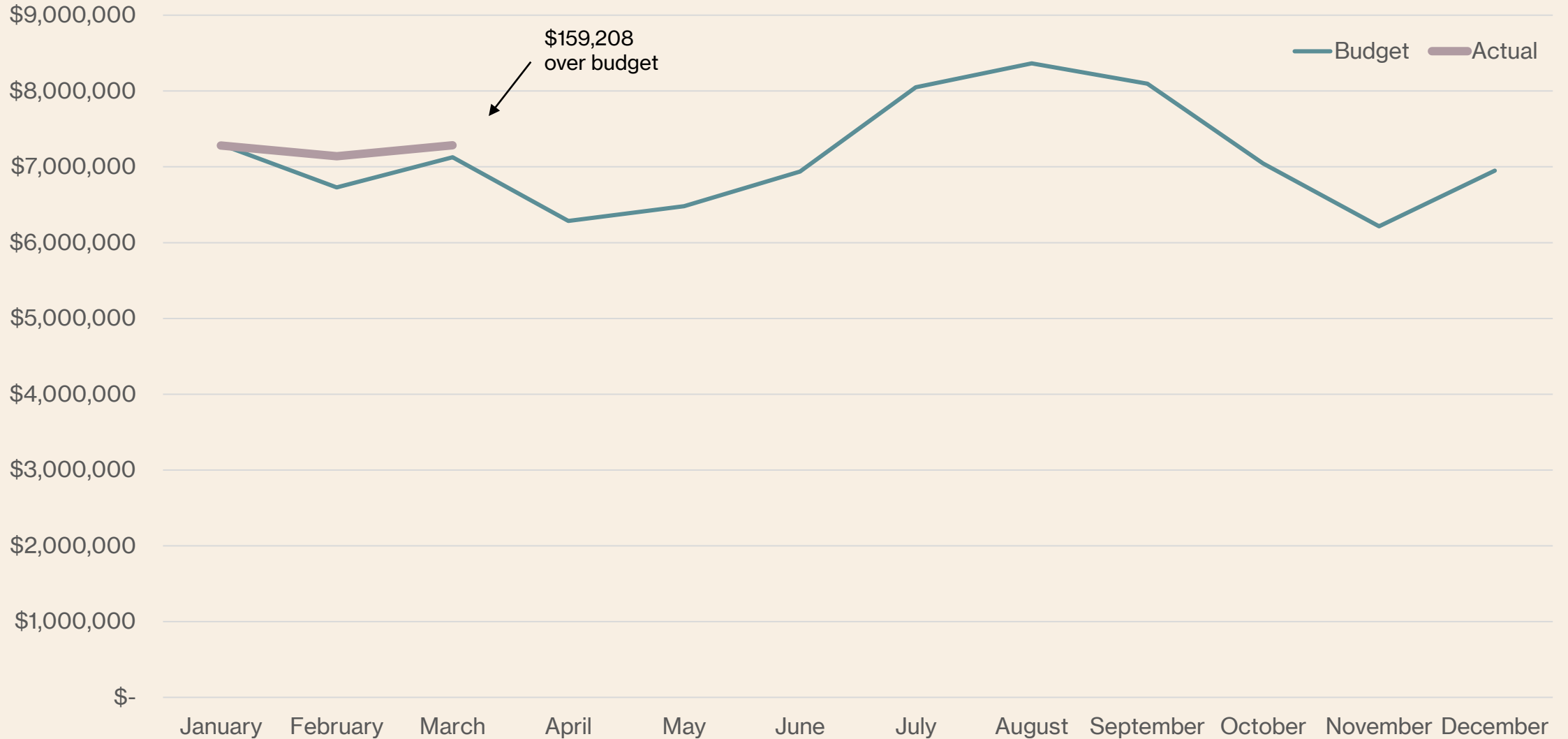




# LOADS: Budget vs. Actual



# RETAIL ENERGY SALES



# POWER



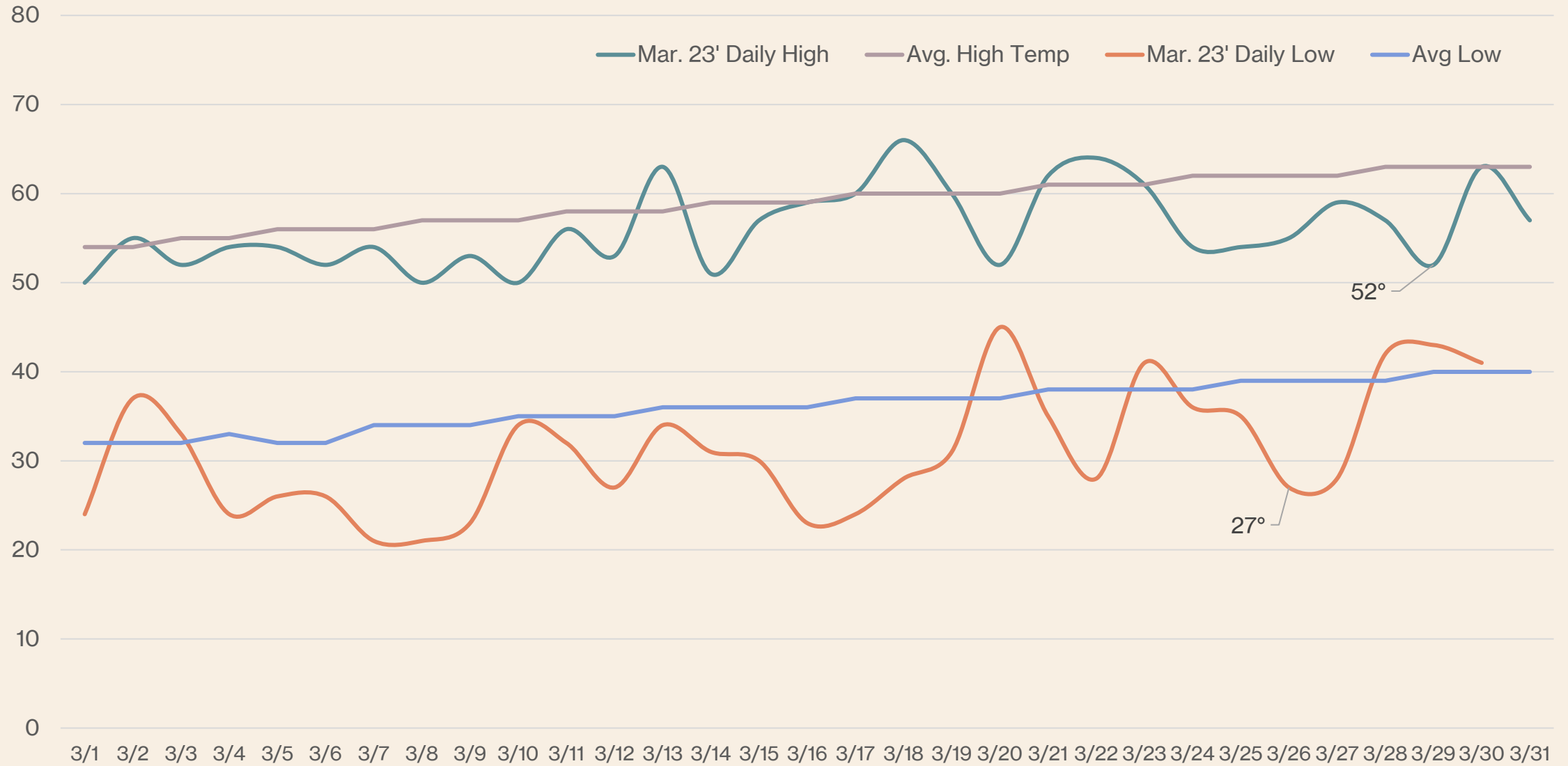
# March Overview

March weather was cool and dry not adding to necessary river flows nor much in the way of additional MAF. Drum gate keeps levels low and it may be a struggle to keep both spill and generation in April when targets hit. March was 3.2 degrees lower than normal.

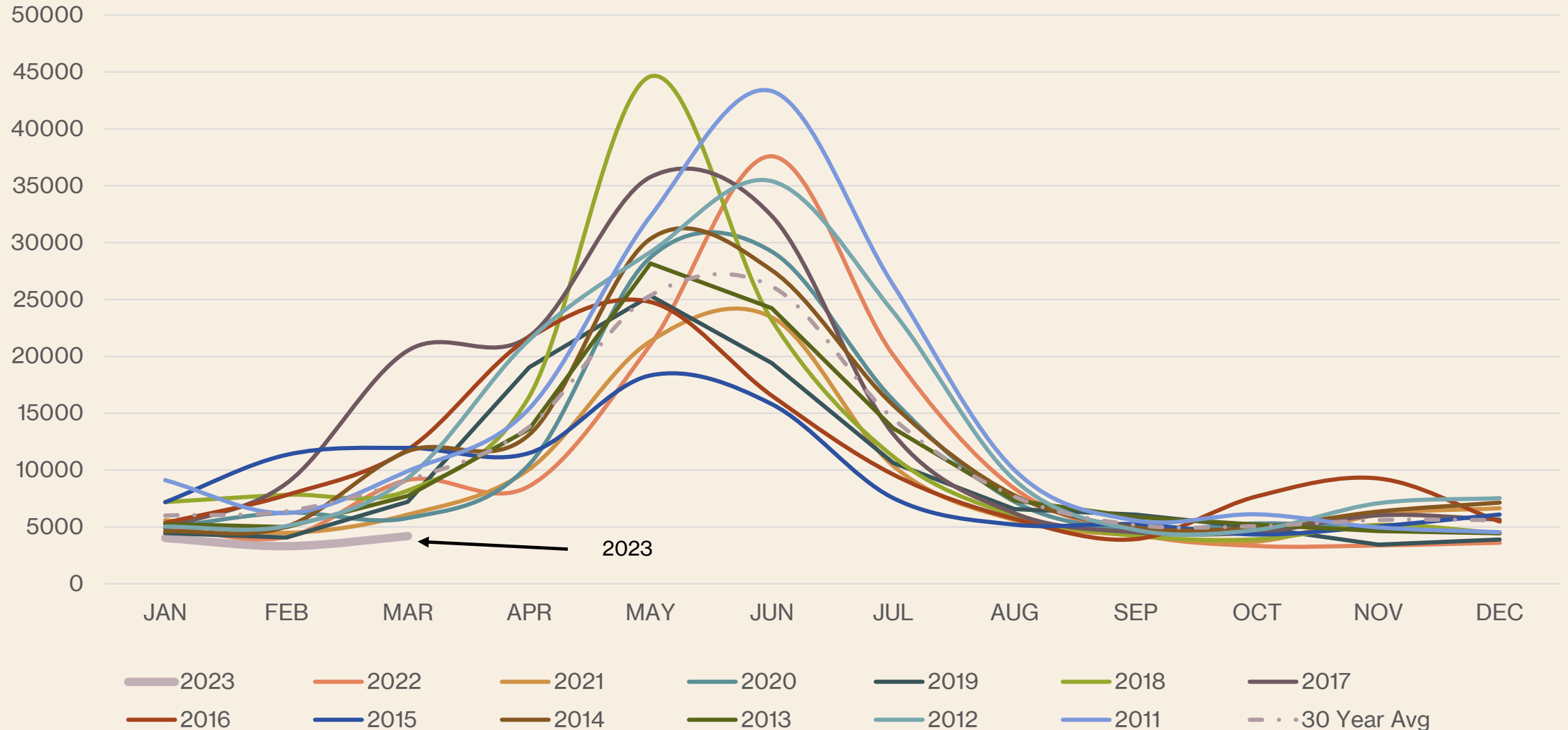
Pricing did flux with wind but remained strong as did the effects of Carbon with WA. Carbon Credits moving far above the initial \$40's and pushing \$60 meaning \$25/MWh adder.

Balanced overall in Sales and Purchases, including Powerex in Day Ahead, and Real Time markets.

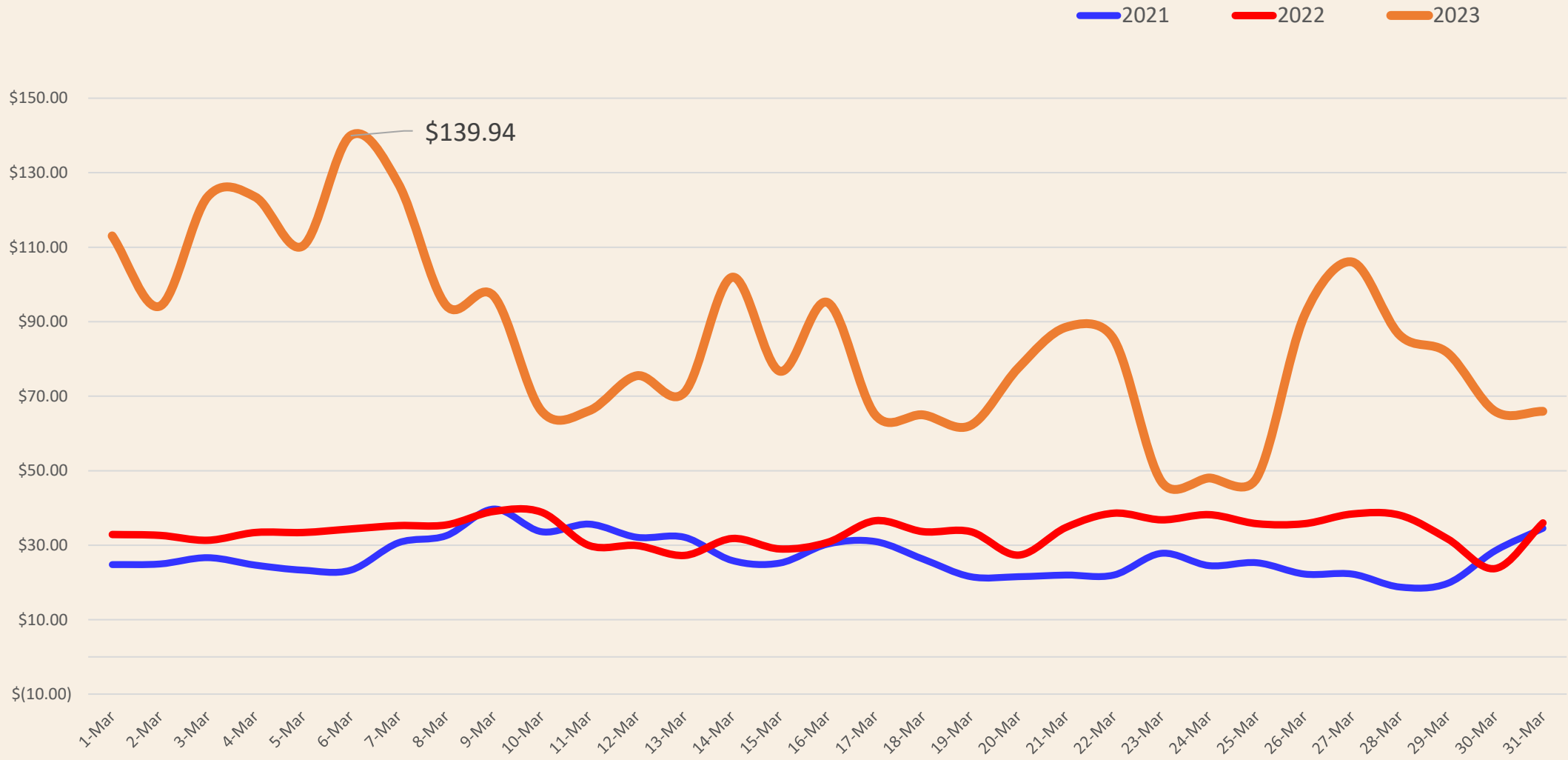
# TEMPERATURES



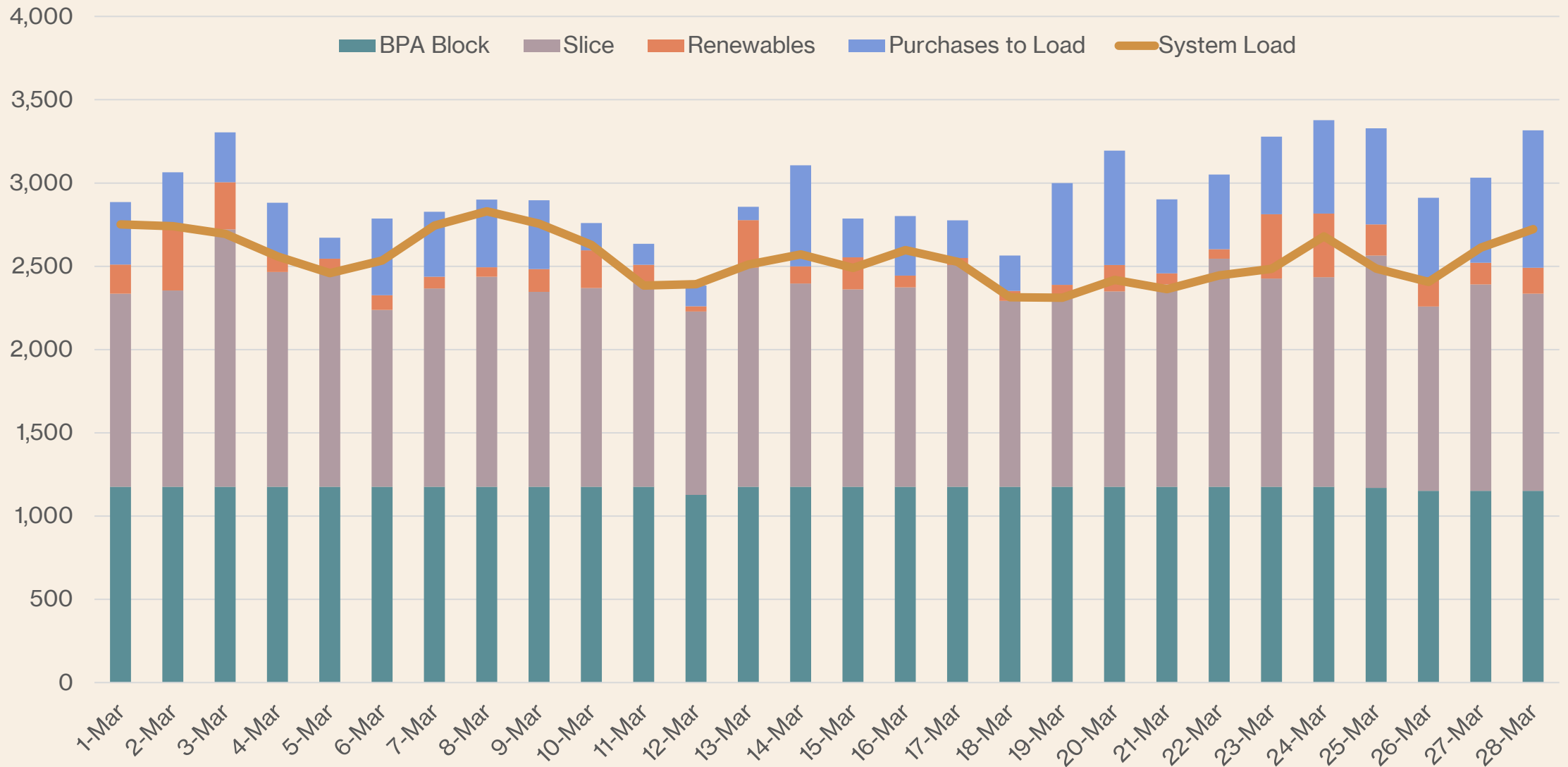
# COLUMBIA RIVER RUNOFF



# AVERAGE DAILY PRICES: Mid-C

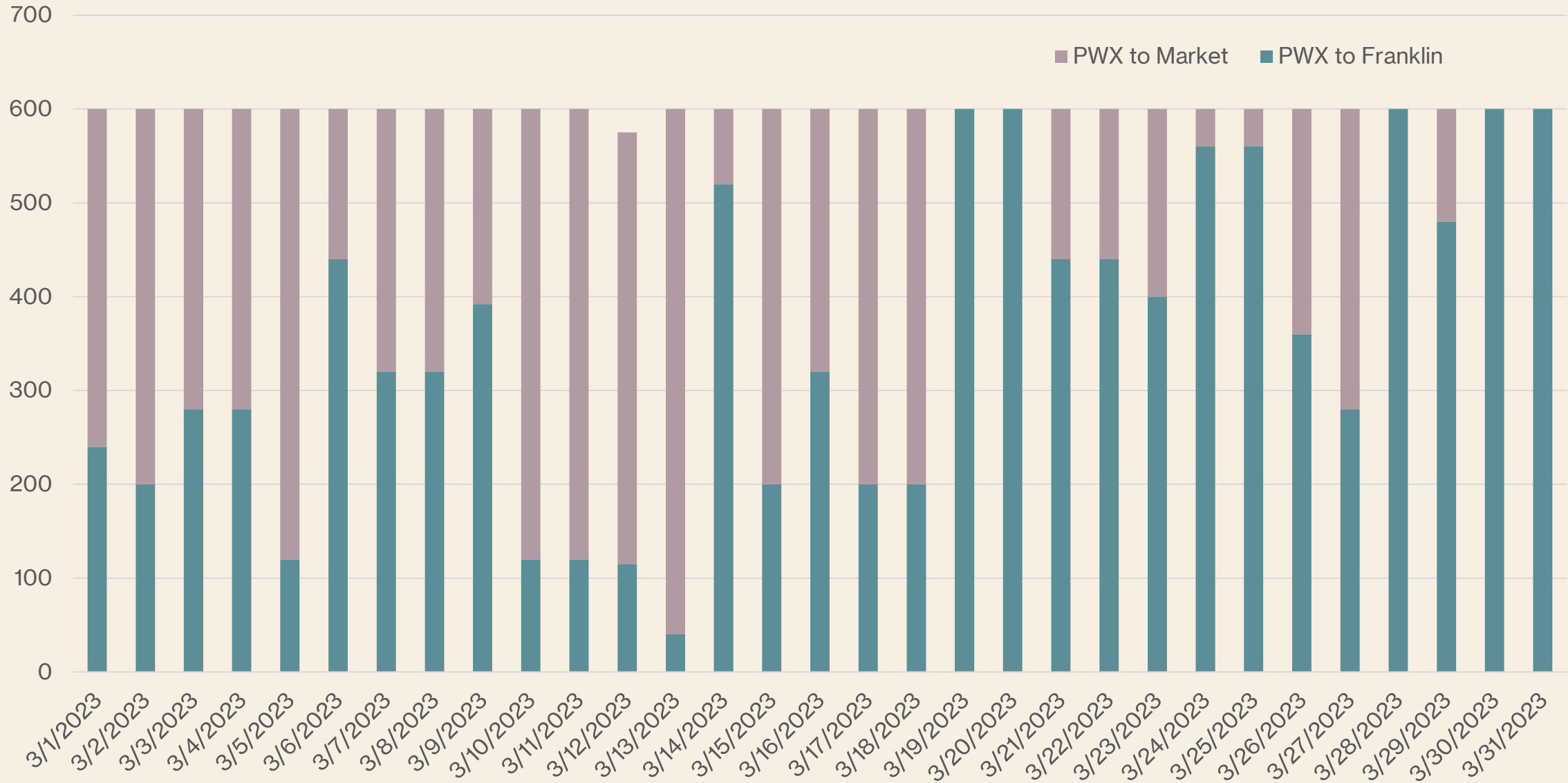


# LOAD/RESOURCES BALANCE

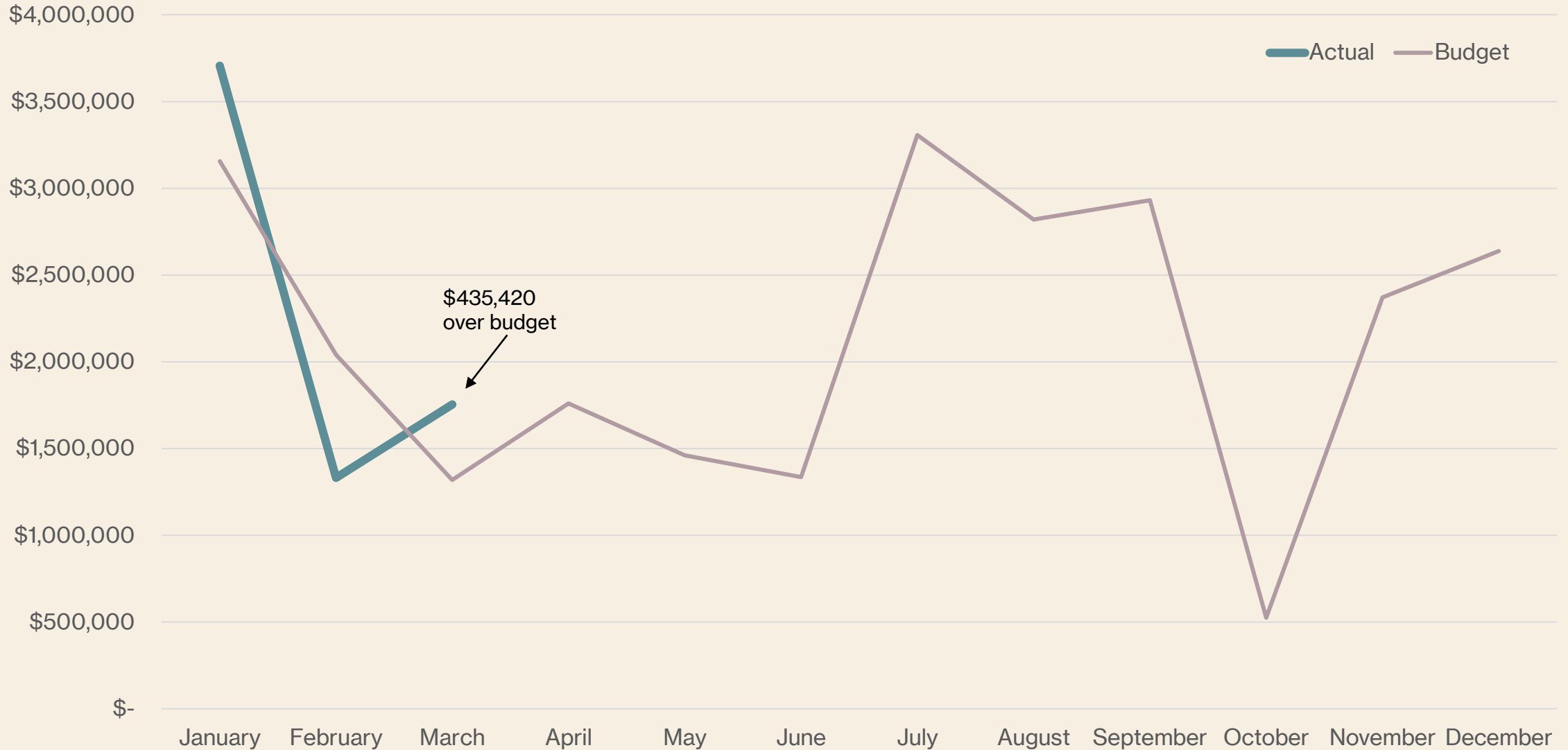




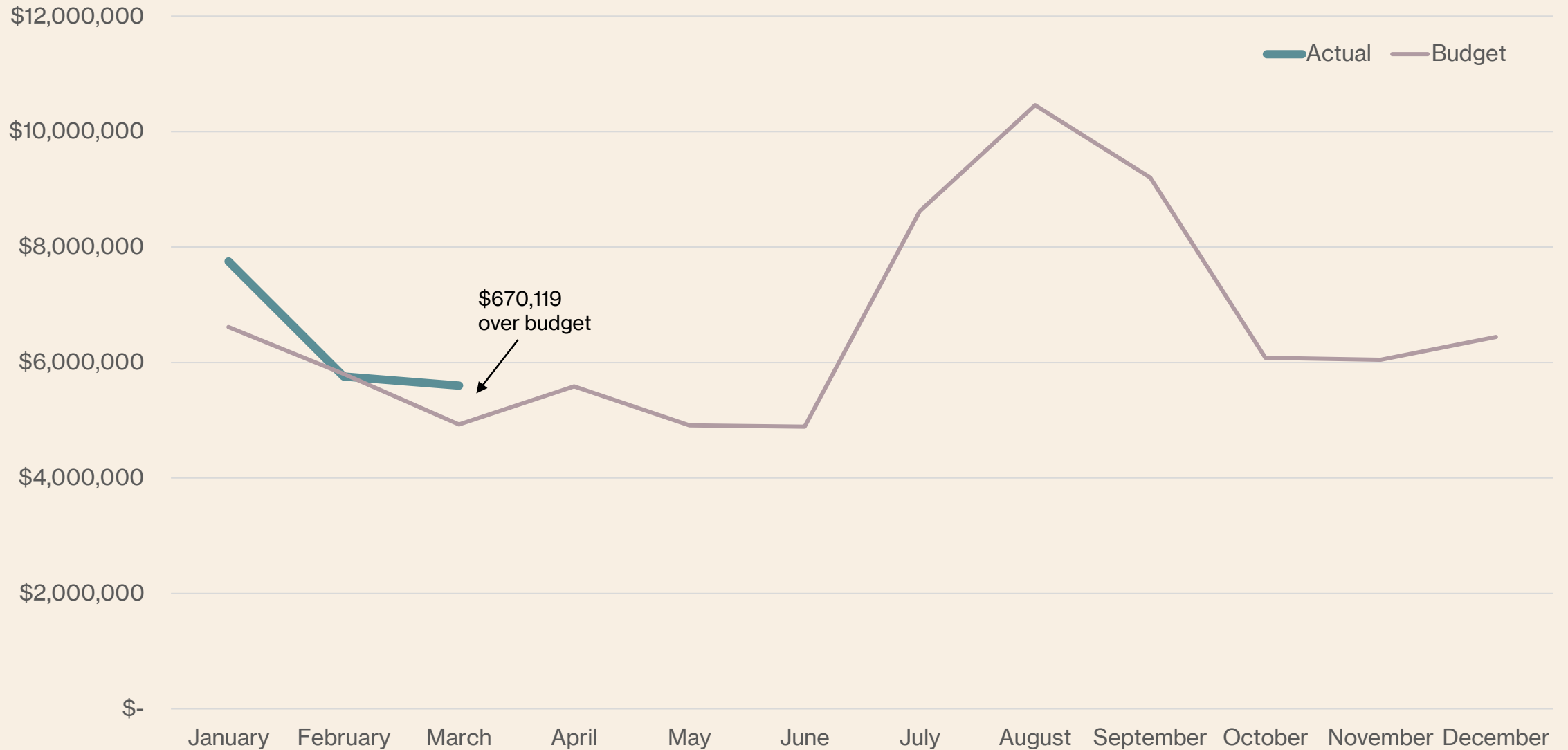
# Powerex Deliveries



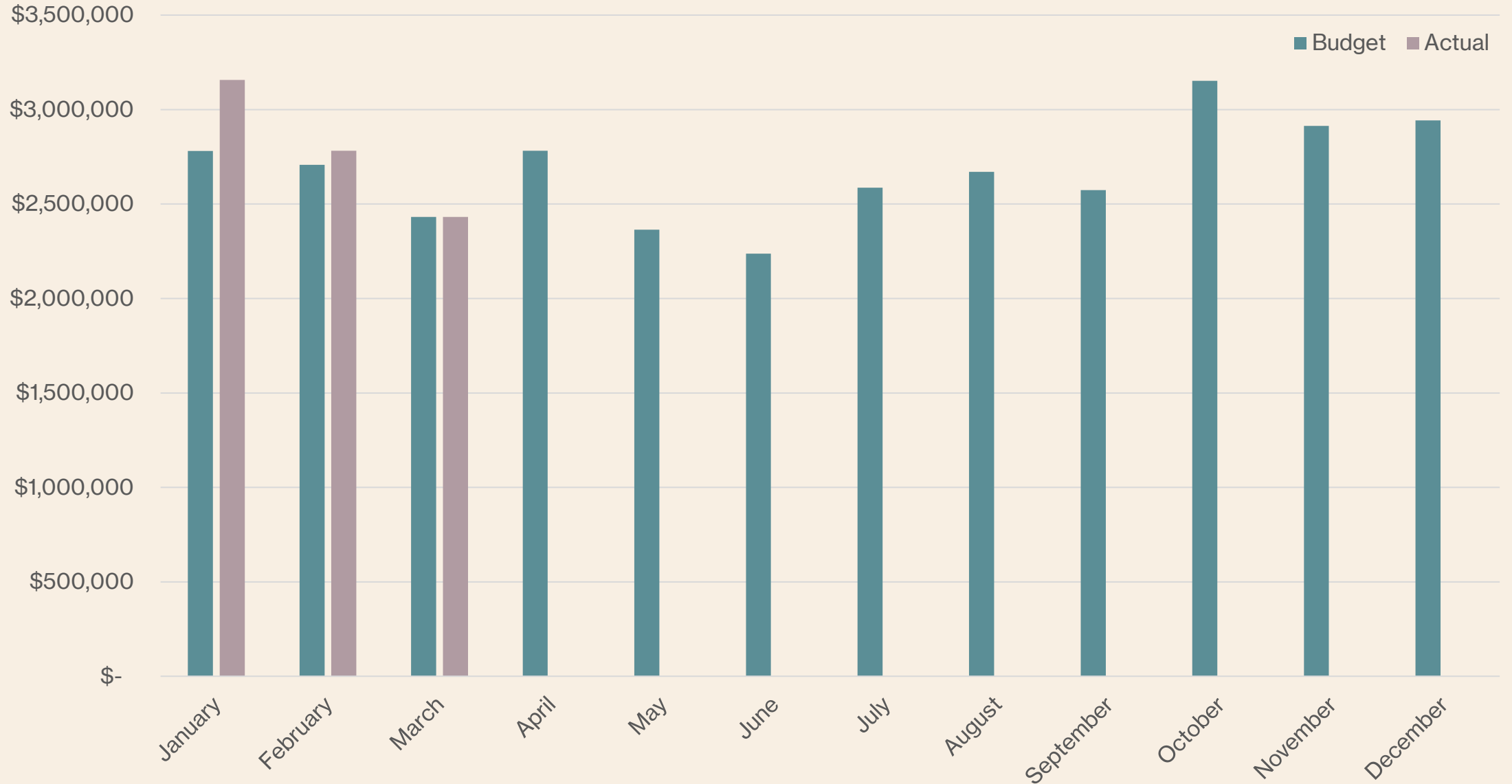
# SALES FOR RESALE



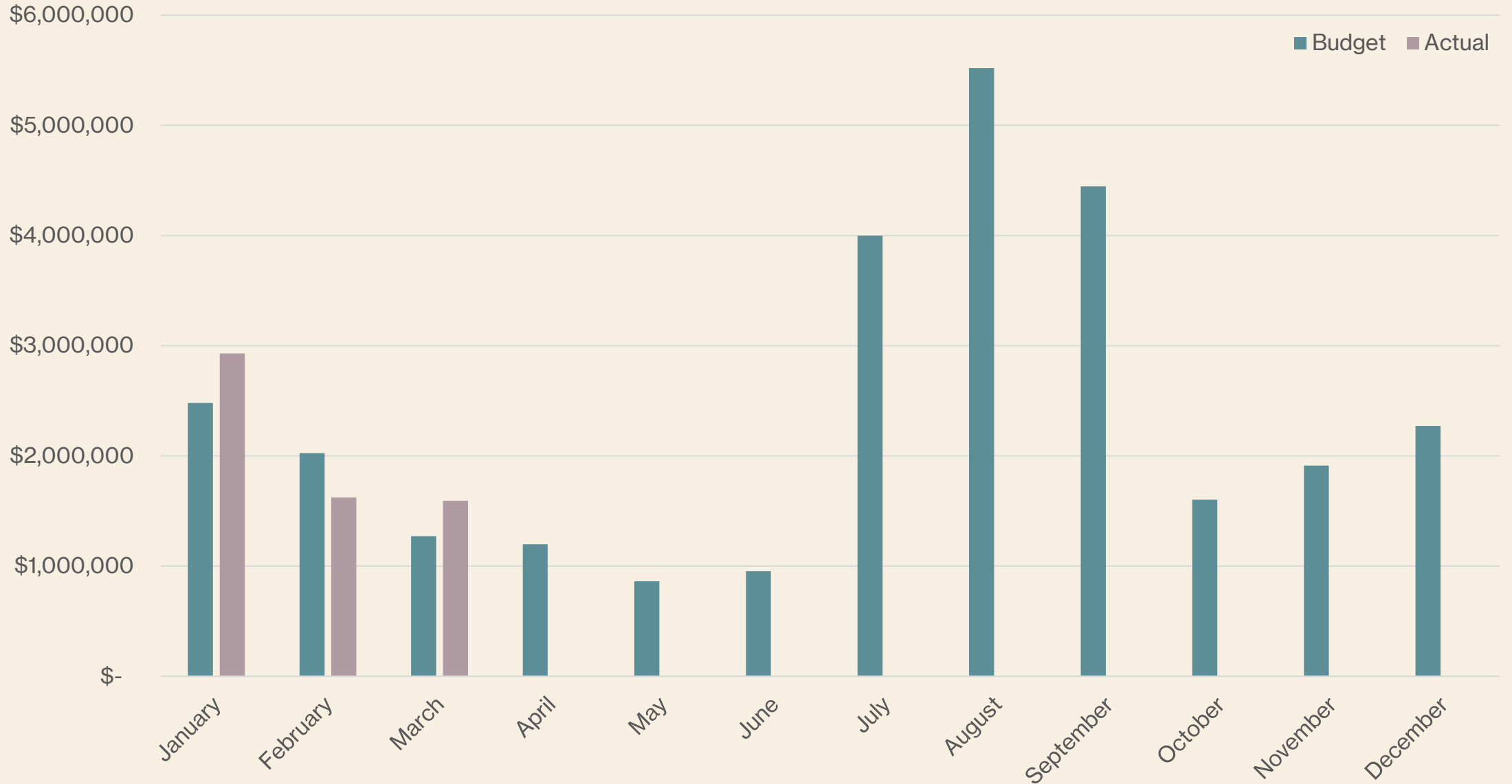
# POWER COSTS



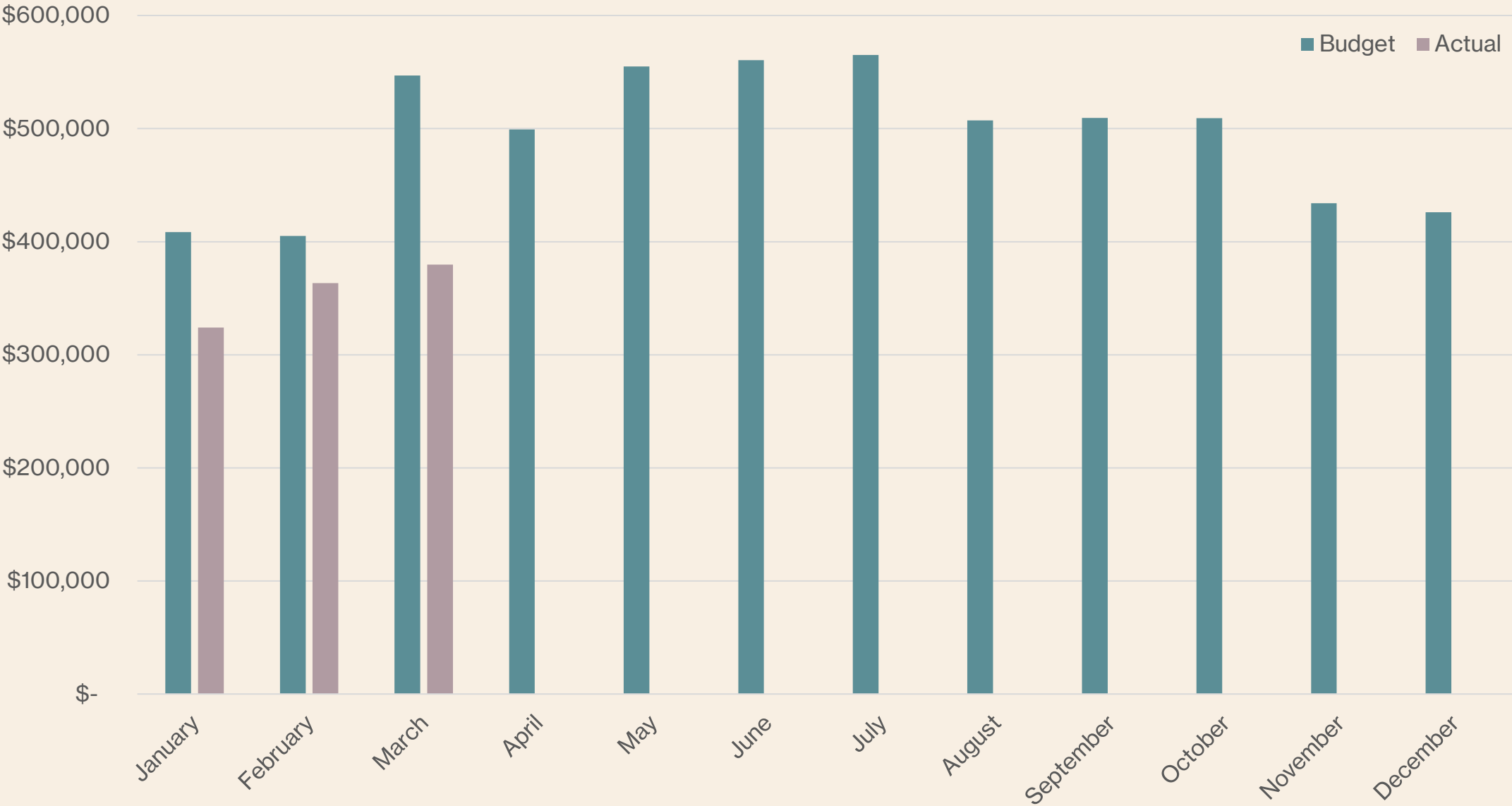
# BPA POWER: Budget vs. Actual



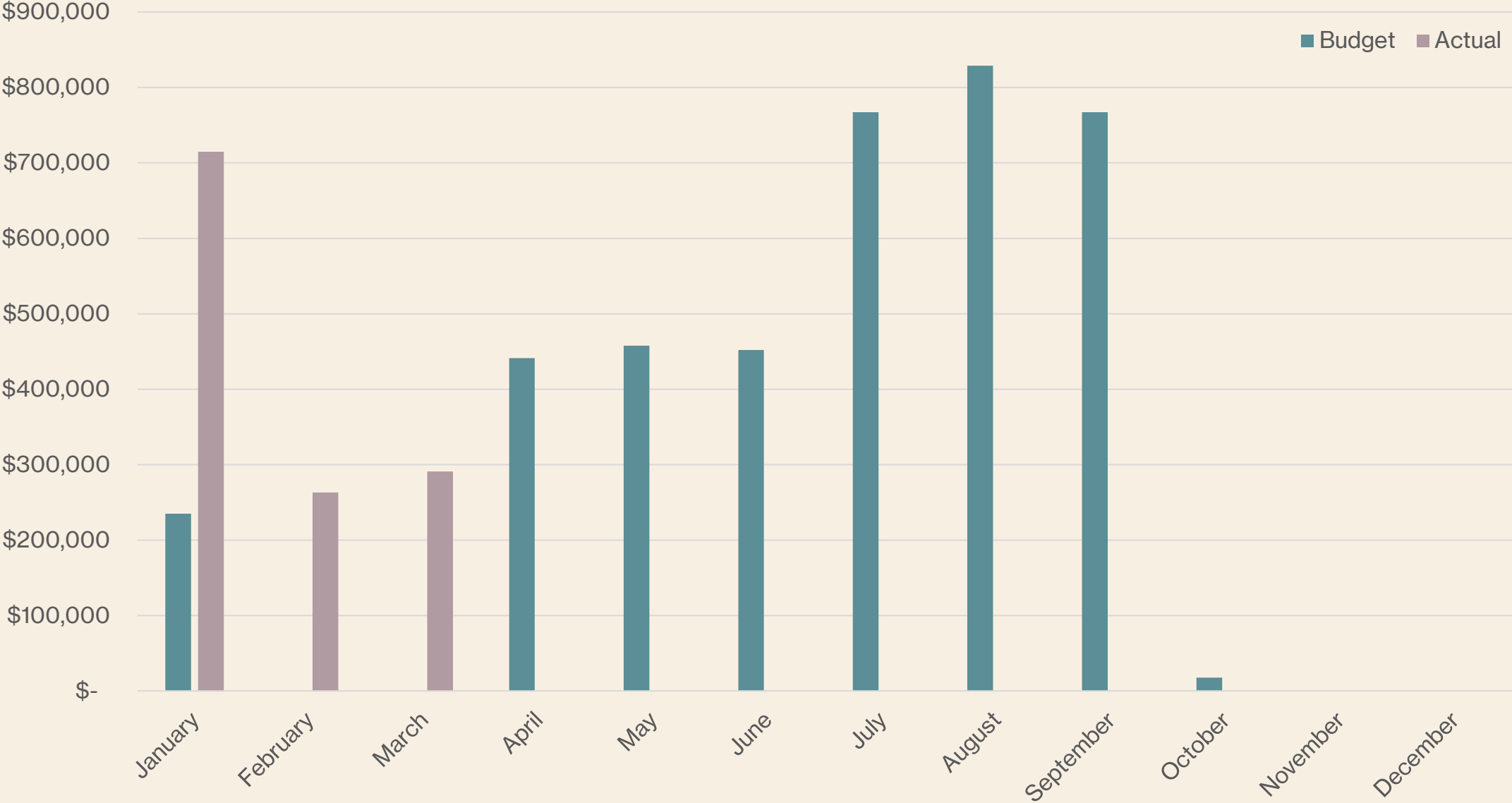
# POWEREX: Budget vs. Actual



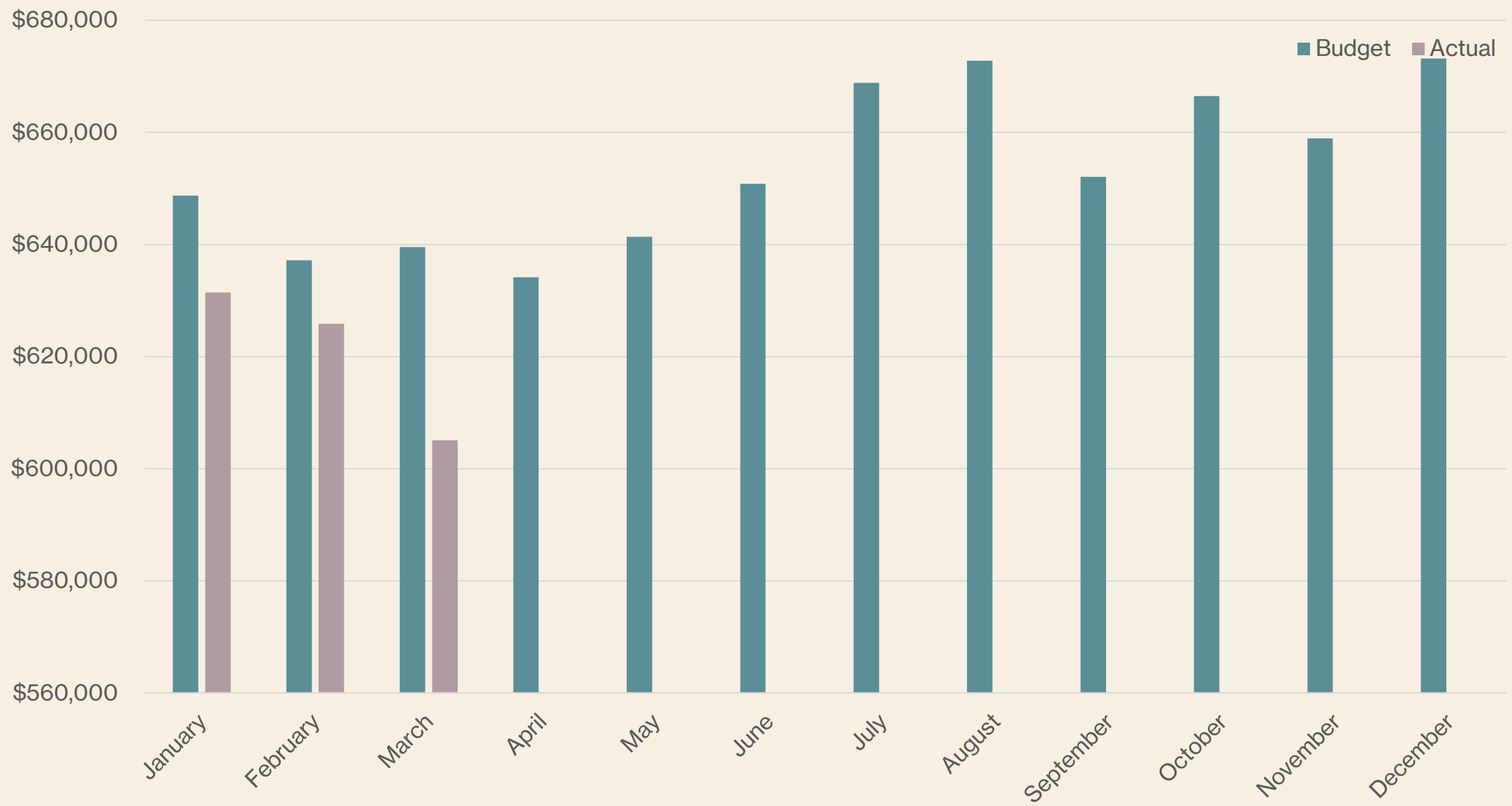
# OTHER RESOURCES: Budget vs. Actual



# MARKET PURCHASES: Budget vs. Actual



# TRANSMISSION & ANCILLARY: Budget vs. Actual





# OPERATIONS



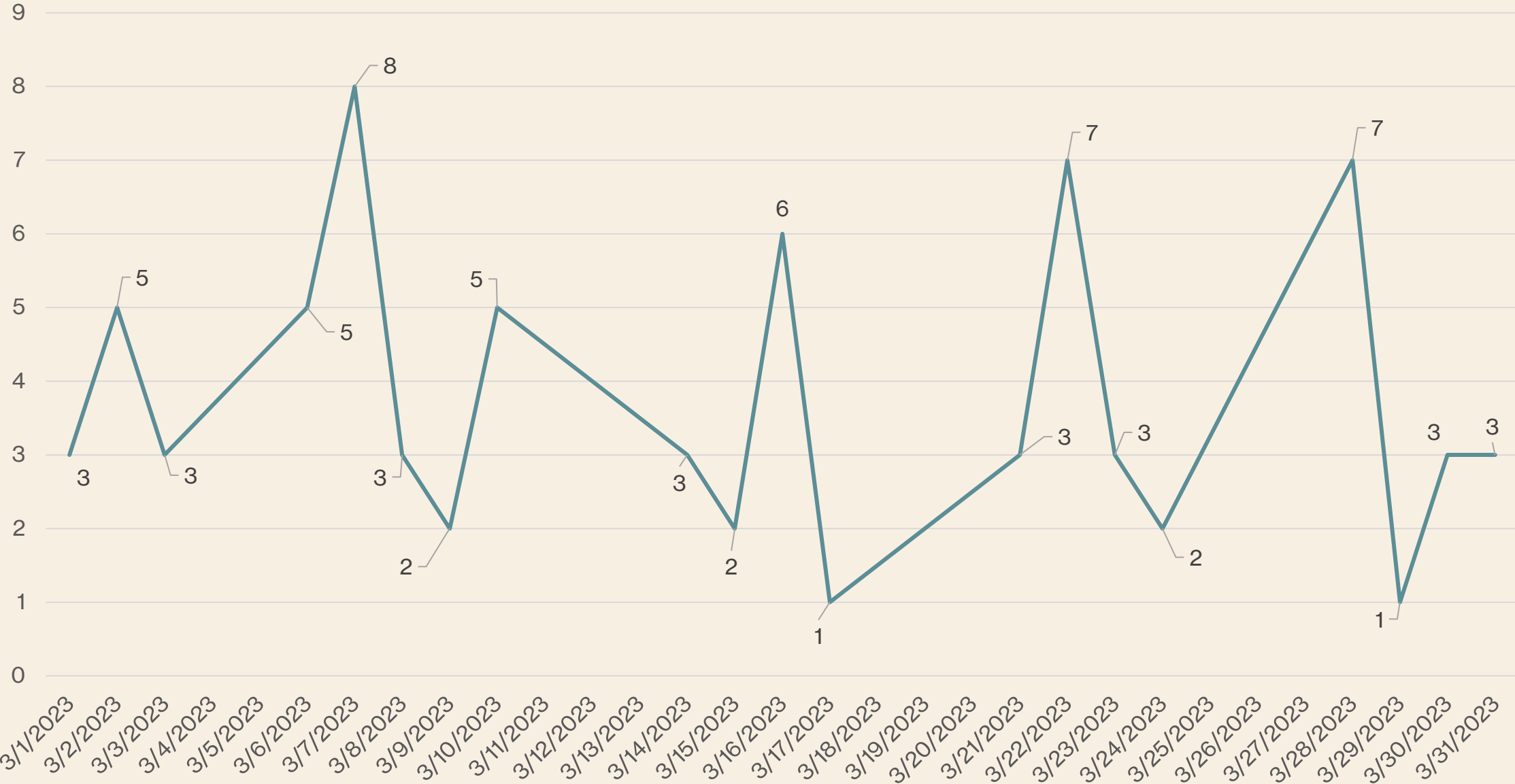
# Overview

Smart meter deployment has been focused on commercial accounts until the next shipment of residential meters arrives. There are 31,258 smart meters installed or 92.73% of the system.

In March, 32 outages occurred. 11 of the outages were planned. On March 1<sup>st</sup> and March 25<sup>th</sup> two unplanned outages happened at the Big Pasco substation both lasting 4 hours and 50 minutes. The March 1<sup>st</sup> outage affected 12 customers and the March 25<sup>th</sup> outage affected 66 customers.

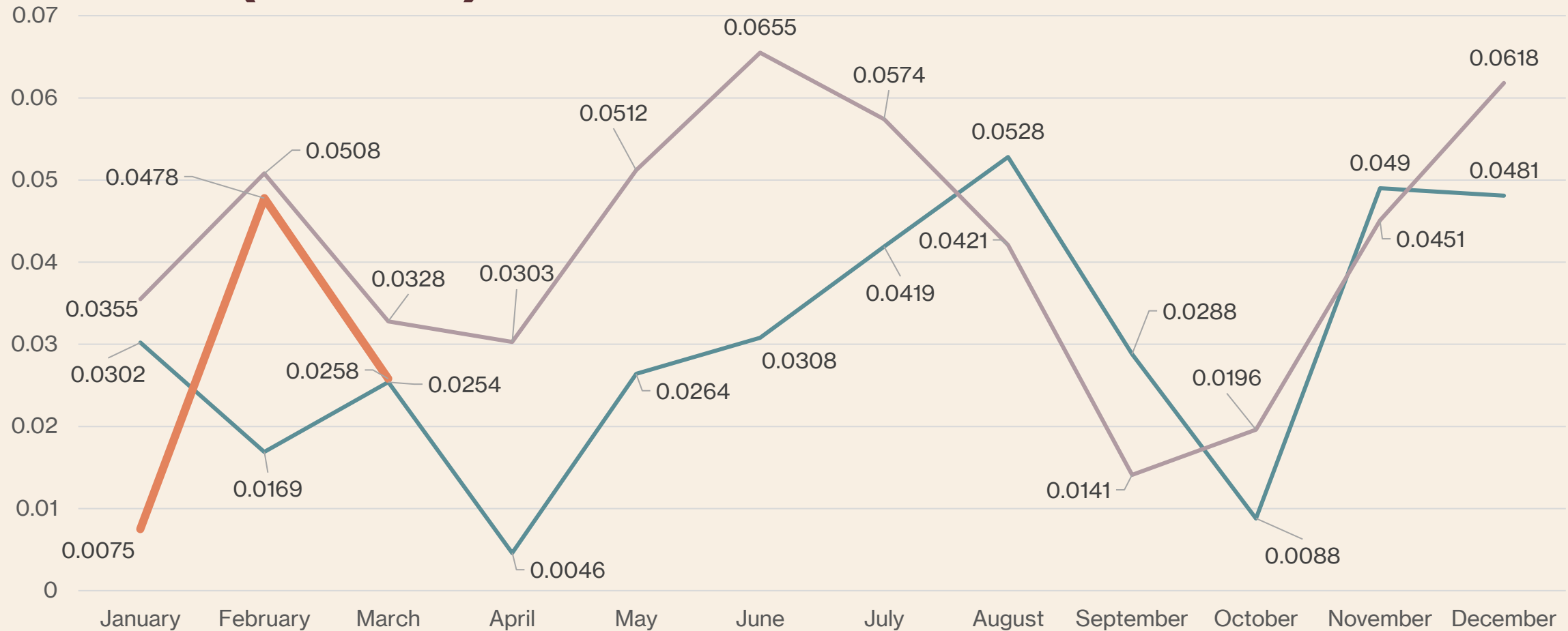
# SMART METERS INSTALLED

04.25.23 FPUD COMMISSION  
MEETING



# System Average Interruption Frequency Index (SAIFI)

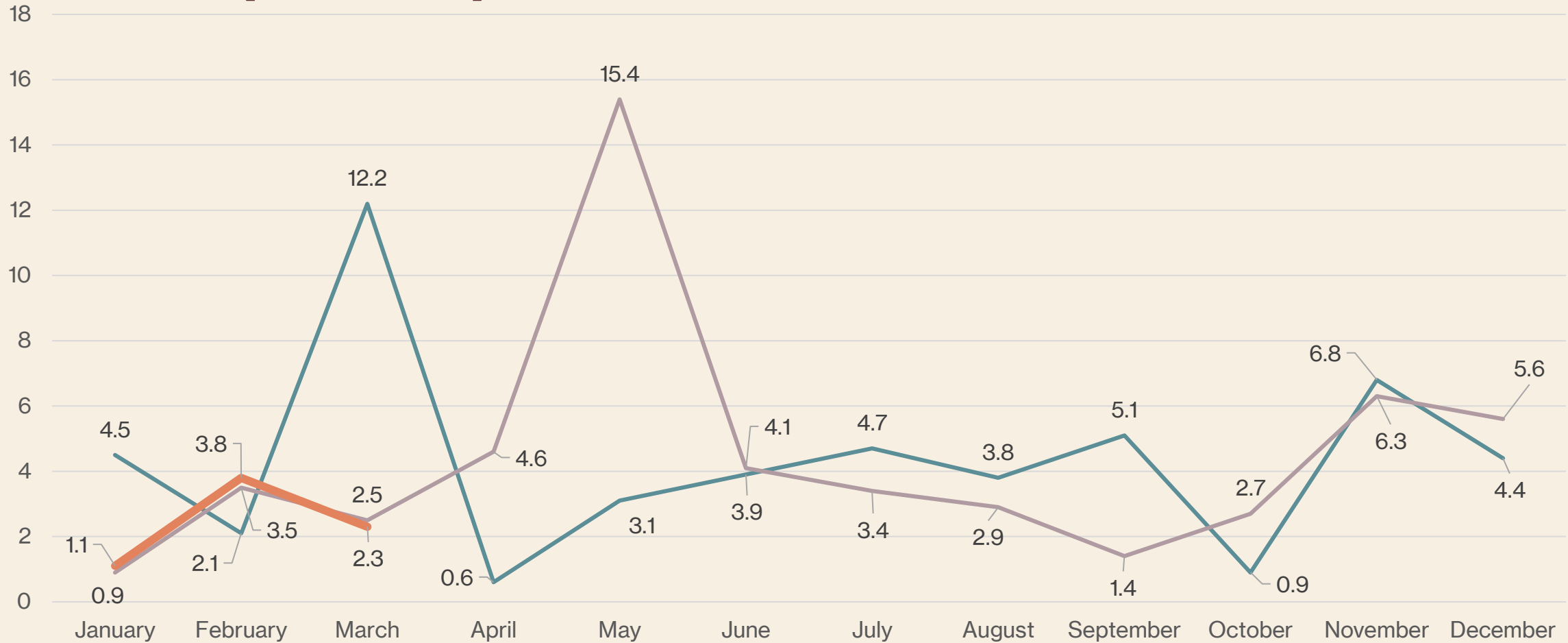
04.25.23 FPUD COMMISSION  
MEETING



a. SAIFI describes how often the average customer experiences an interruption.

b. SAIFI is calculated by dividing the total number of customers interrupted by an outage by the total number of customers in the system.

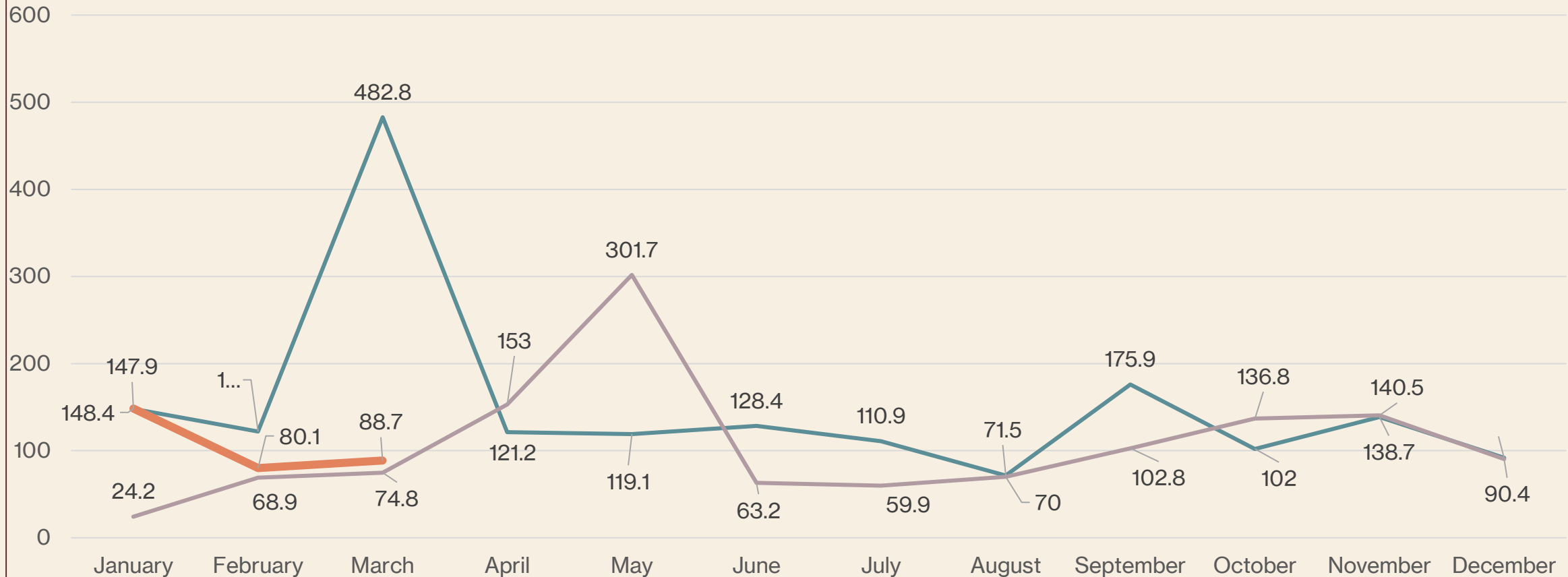
# System Average Interruption Duration Index (SAIDI)



- SAIDI describes the total duration of the average customer interruption.
- SAIDI is calculated by multiplying the average duration of customer interruptions by their total number and then dividing by the total number of customers in the system

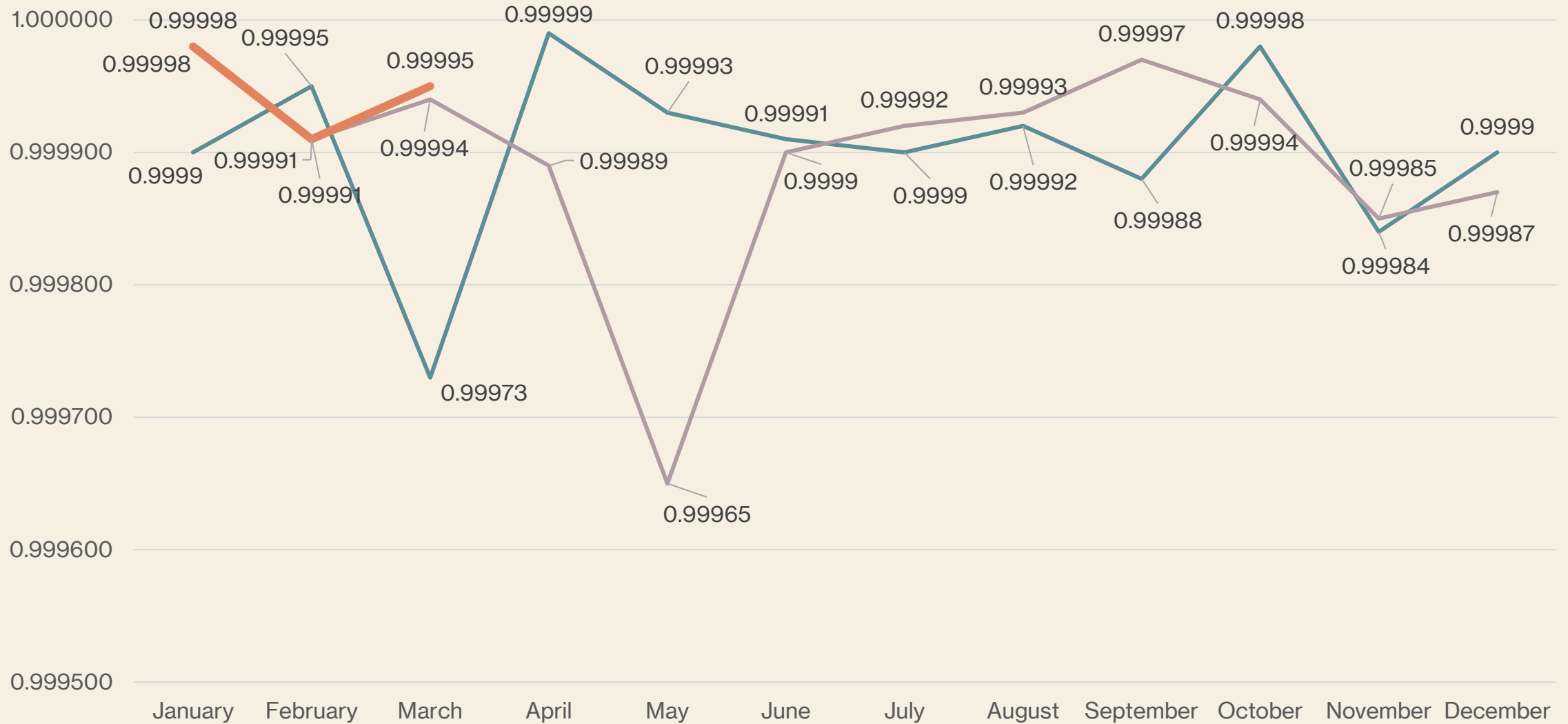
# Customer Average Interruption Duration Index (CAIDI)

04.25.23 FPUD COMMISSION MEETING



- CAIDI describes the average time required to restore service. Unlike SAIDI & SAIFI, CAIDI includes only customers who actually experienced an interruption.
- CAIDI is calculated as total minutes of customer interruption divided by the total number of customers interrupted.

# Average Service Availability Index (ASAI)



a. ASAI is the ratio of the total number of customer hours that service was available during a given time period.



# ENGINEERING





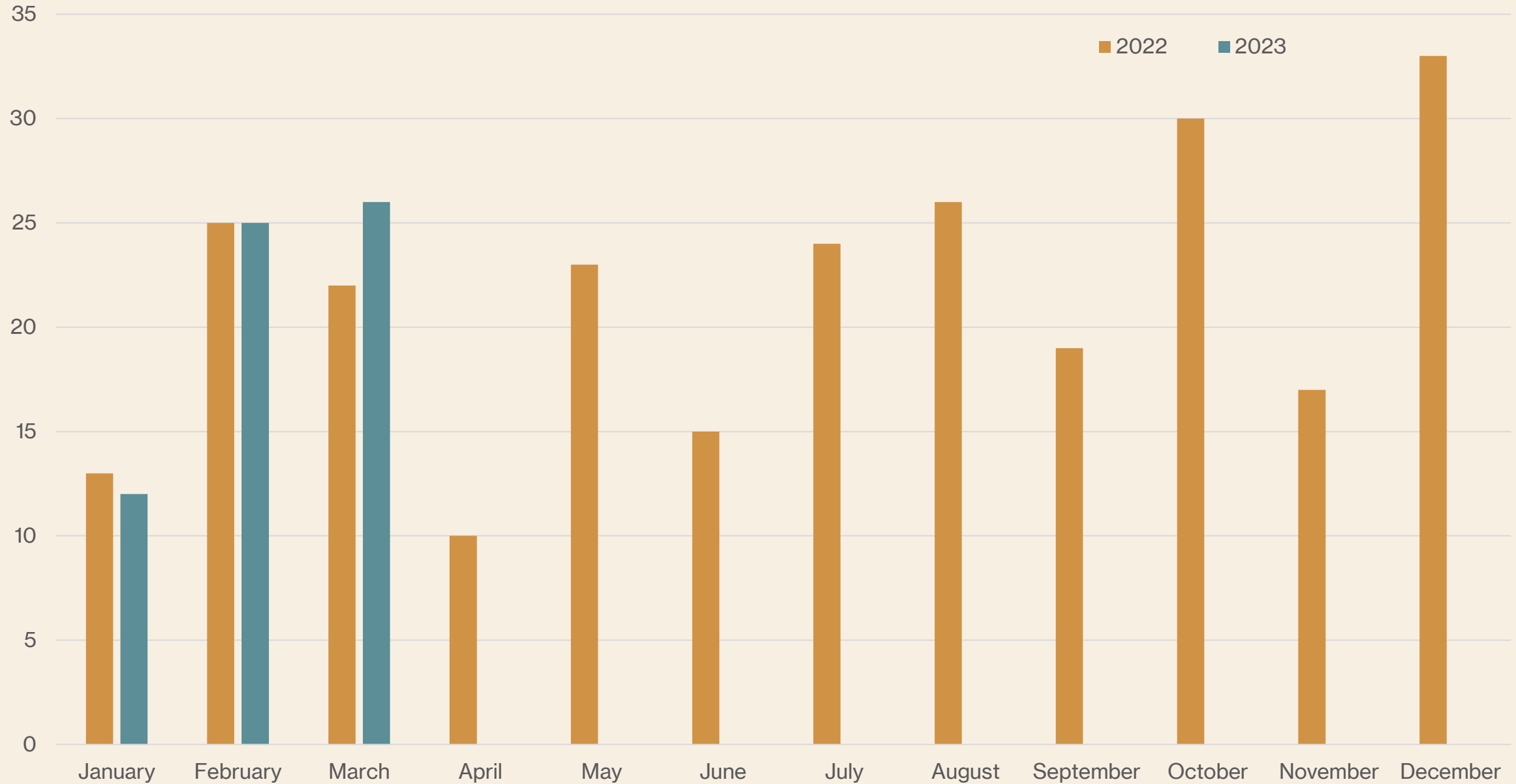
# Overview

There were 26 new net metering (solar) interconnections added to the system in March which brings the total capacity of net meter connections on the system up to 6,316 KW. Total active net meter connections on the system are 719 with the average system size being 8.78 KW.

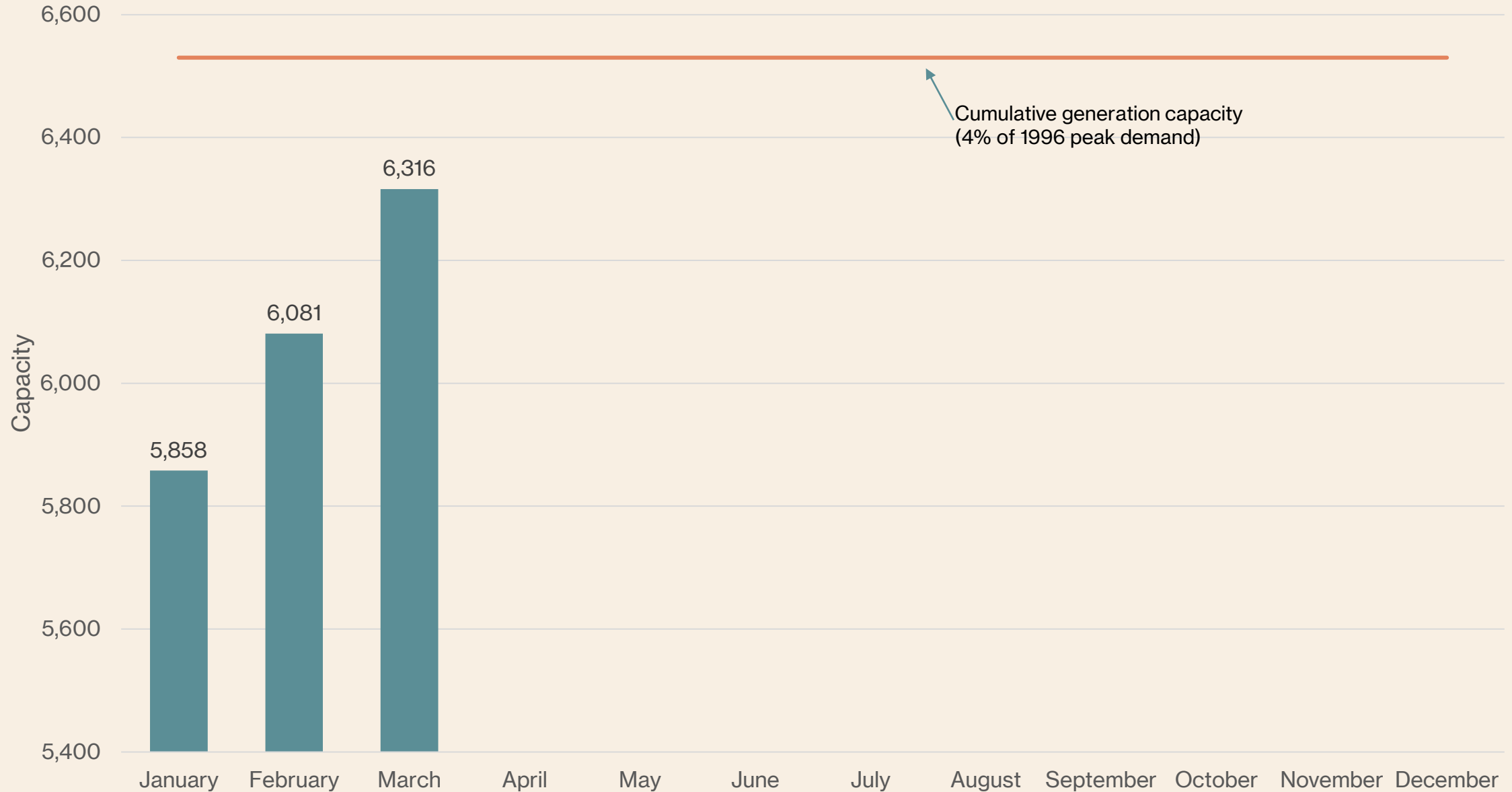
There were 21 SCADA alarms sent out by the system to staff, most of which came from failed communications due to weather. There was one feeder lockout from Big Pasco substation feeder B-2 on 3/21 due to a failed lightning arrestor. There were 178 Operator issued commands sent remotely from the Dispatch center by the on-duty Dispatcher, which avoids having to send crews to the substations saving both time and resources.

There was a total of 14 work orders approved in the month of March with a total material and labor cost estimate of \$216,816.14 which is an average of \$15,486.87 per job. For New Services, there were 21 new residential and 4 commercial services that came online.

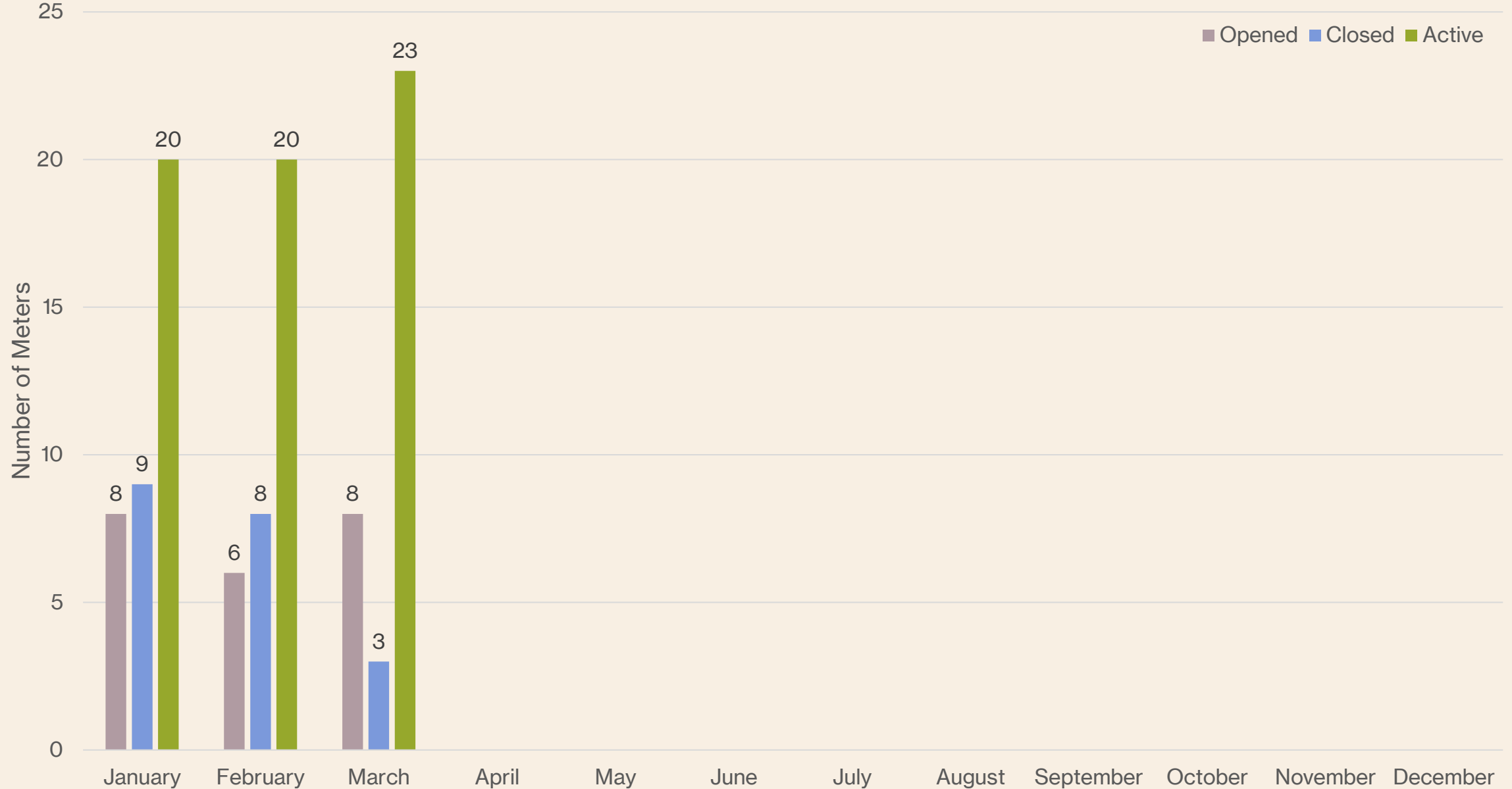
# NET METERING INSTALLATIONS



# NET METERING CAPACITY INSTALLED



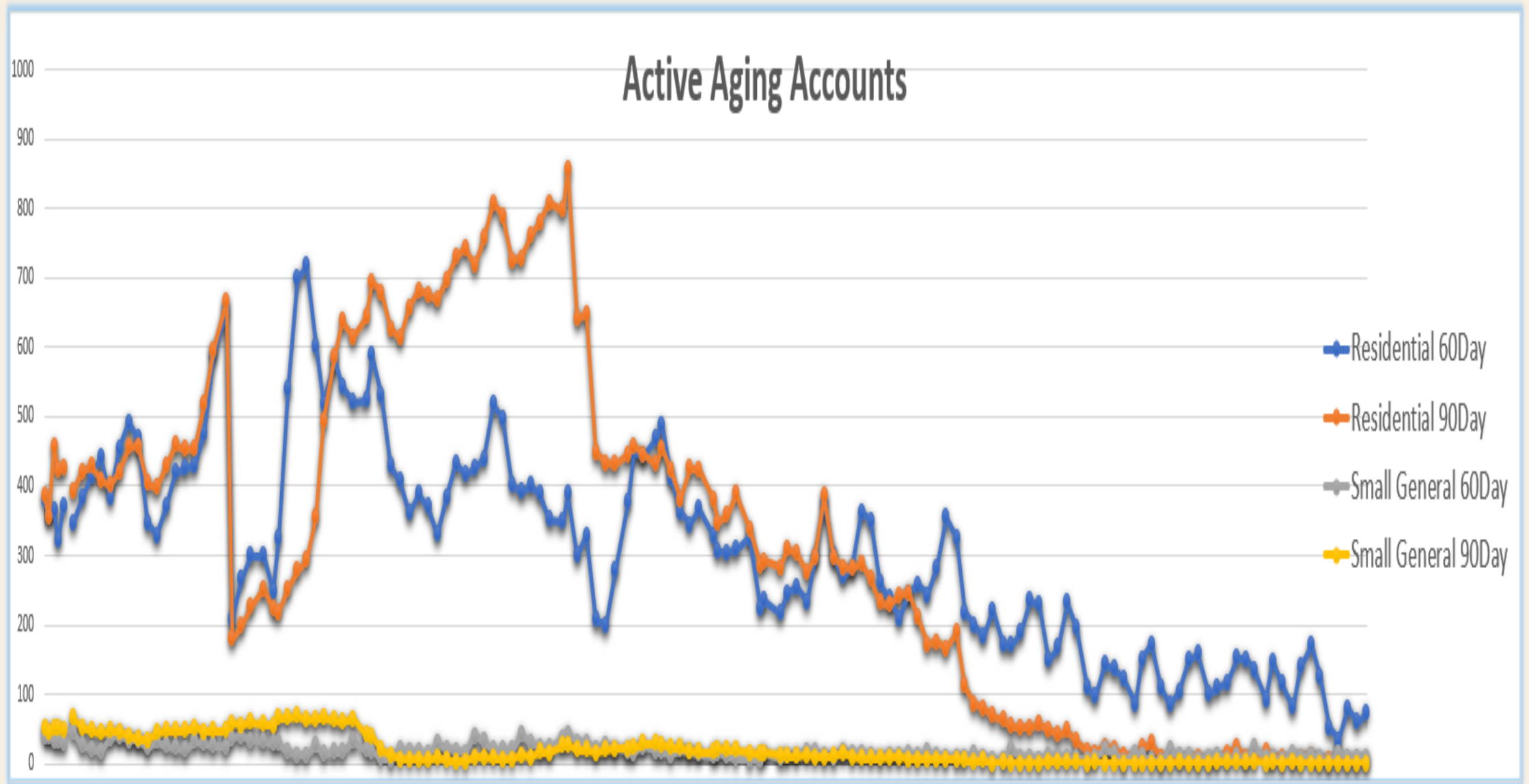
# TEMPORARY SERVICE



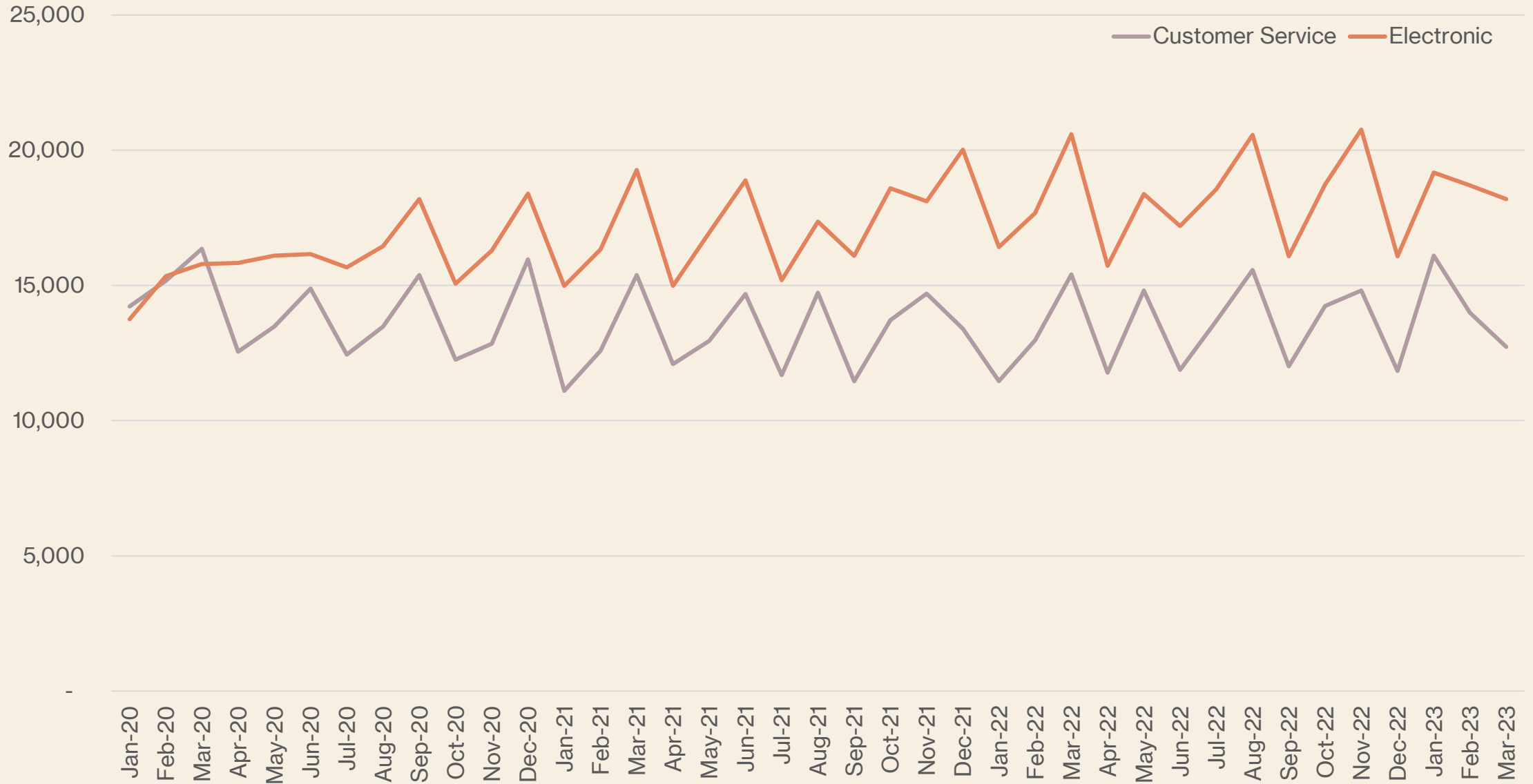
# CUSTOMER SERVICE



# AGING ACCOUNTS



# PAYMENTS



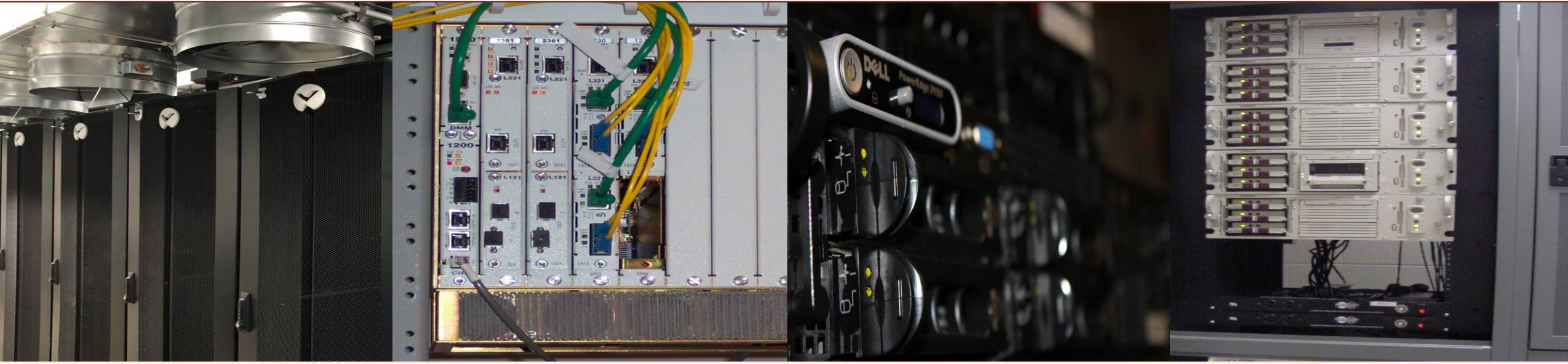
# WALK IN TRANSACTIONS

04.25.23 FPUD COMMISSION MEETING

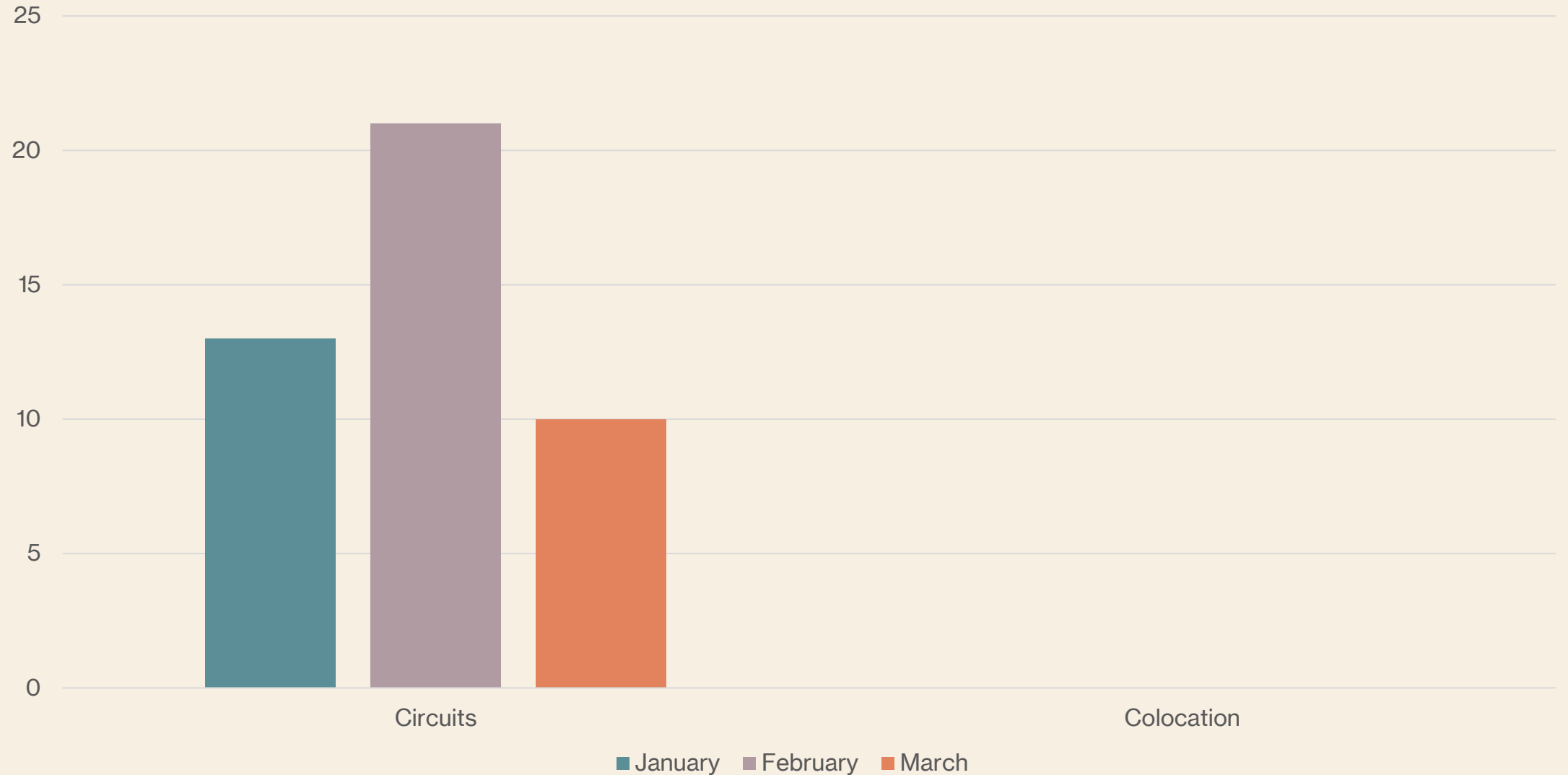




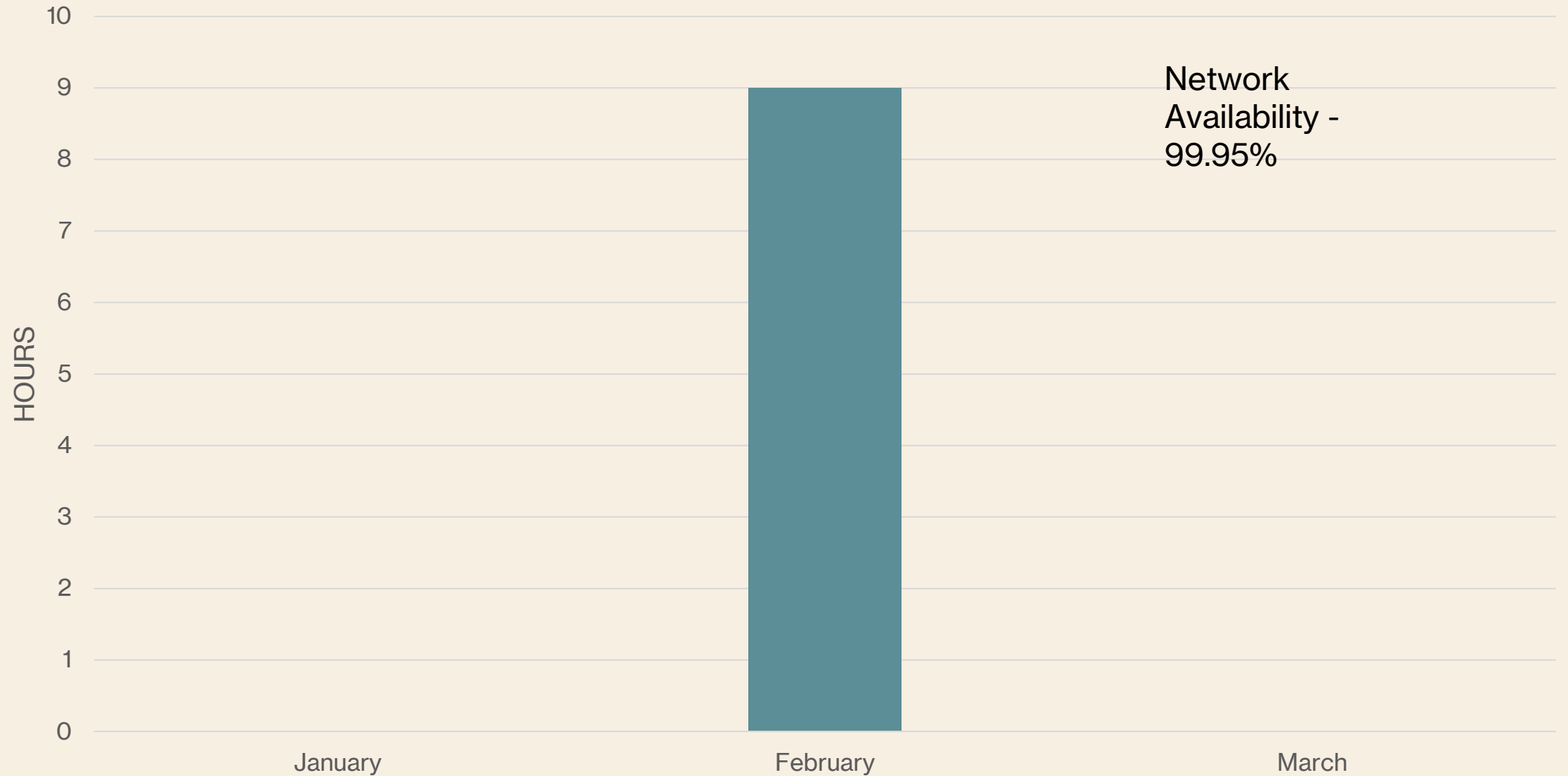
# BROADBAND



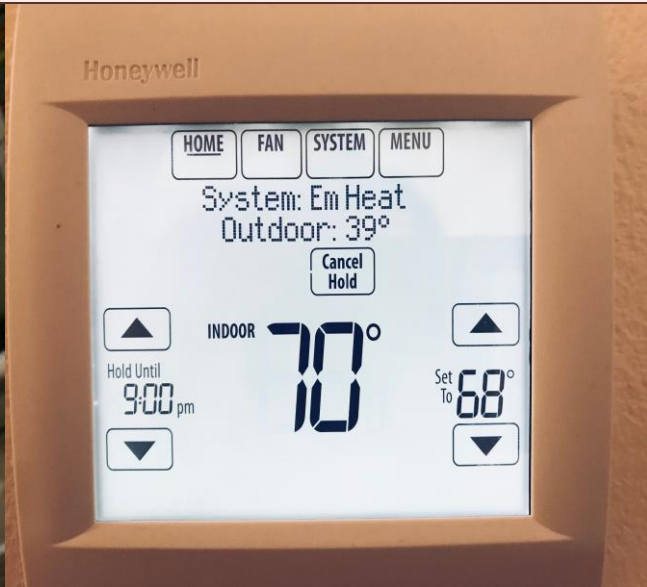
# NEW SERVICES



# UNPLANNED OUTAGE TIME



# ENERGY SERVICES



# PAID INCENTIVES

VENDOR	NAME	DATE	DESCRIPTION	AMOUNT
112770	SOUTH COLUMBIA BASIN IRRIGATION	3/2/2023	HVAC	\$3,000.00
113006	EVERSTAR REALTY	3/27/2023	LIGHTING	\$ 440.00
114300	RICHLAND INVESTMENT GROUP	3/30/2023	LIGHTING	\$7,324.00
113281	WESTERN STATES EQUIPMENT	3/30/2023	LIGHTING	\$27,428.00
114321	VSG APPLIANCES CONTRACTOR	3/30/2023	LIGHTING	\$ 3,038.00
113980	SANCHEZ BROS CONSTRUCTION	3/31/2023	INSULATION	\$44,356.37
				<b>\$85,586.37</b>

# FUTURE PROJECTS – under contract

CONTRACT	INCENTIVE	AMOUNT
#10034	HVAC	\$11,700.00
#10080	LIGHTING	\$14,860.00
#10086	HVAC	\$37,200.00
#10089	LIGHTING	\$1,430.00
#10091	HVAC	\$75,000.00
#10095	LIGHTING	\$31,282.00
#10105	OPTIMIZATION	\$23,700.27
#10106	REFRIGERATION	\$42,021.63
#10141	LIGHTING	\$2,129.00
#10142	LIGHTING	\$19,987.00
#10171	LIGHTING	\$20,696.00
#10172	LIGHTING	\$6,182.00
#10178	LIGHTING	\$702.00

CONTRACT	INCENTIVE	AMOUNT
#10179	LIGHTING	\$5,080.00
#10180	LIGHTING	\$1,320.00
#10185	LIGHTING	\$86,550.00
#10186	LIGHTING	\$1,420.00
#10187	LIGHTING	\$620.00
#10188	LIGHTING	\$23,125.00
#10193	LIGHTING	\$1,320.00
#10194	LIGHTING	\$7,350.00
		<b>\$413,674.90</b>

# FUTURE PROJECTS – not under contract

INCENTIVE	AMOUNT
VFD	\$15,996.00
HVAC	\$2,000.00
HVAC/REFRIGERATION	\$150,000.00
ROASTER	\$75,000.00
AIR DRYER	\$13,000.00
FLUME PUMP	\$21,000.00
SEM PROJECT	\$89,375.00
SEM PROJECT	\$52,500.00
SEM PROJECT	\$35,350.00
LIGHTING	\$5,217.00
LIGHTING	\$5,000.00
LIGHTING	\$1,317.00
LIGHTING	\$13,600.00
	<b>\$479,355.00</b>



# PURCHASING





# PURCHASING - Quotes

REQUESTOR	TYPE OF PURCHASE	AWARDED	VENDOR
Warehouse	Stock Materials	02/06/2023	Border States, Irby Electrical, Anixter
Warehouse	Poles	02/09/2023	Stella-Jones
Engineering	Three Phase Transformers	03/03/2023	Carlson Sales
Engineering	Single Phase Transformers	03/08/2023	Ermco
Buildings & Grounds	Reader Board	03/08/2023	Mustang Signs
Engineering	Substation Switches	03/10/2023	Anixter
Engineering	Switches	03/10/2023	Pascor
Warehouse	Stock Materials	03/24/2023	Border States, Irby Electrical, Anixter, General Pacific

# PURCHASING - Bids

REQUESTOR	TYPE OF PURCHASE	AWARDED	VENDOR
Engineering	15kV Substation Breakers	01/12/2023	Anixter, Inc.
Engineering	115kV Substation Breakers	01/12/2023	Carlson Sales

# METRICS AND DASHBOARDS

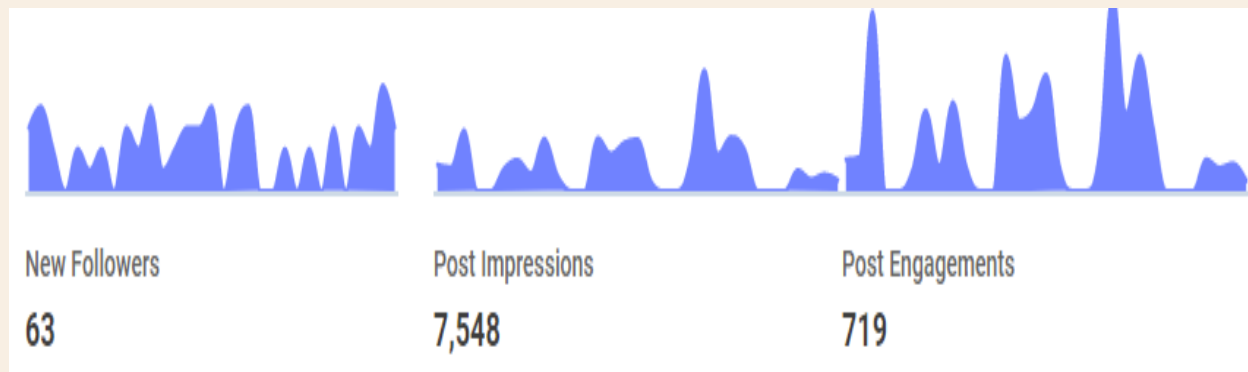


# PUBLIC AFFAIRS *(Jan 1 – Apr 14, 2023\*)*

## Overall Social Media Performance Summary

Category	Facebook	Twitter	Instagram
Total Followers	2,283	1,044	259
New Followers YTD*	23	16	102
Total Impressions	48,285	13,972	8,181
Total Reach	31,059	Not Tracked	3,292
Engagement Rate	5.62%	2%	10.79%

## **Women in Public Power (March) – Social Media Performance**



## May-June Hotline:

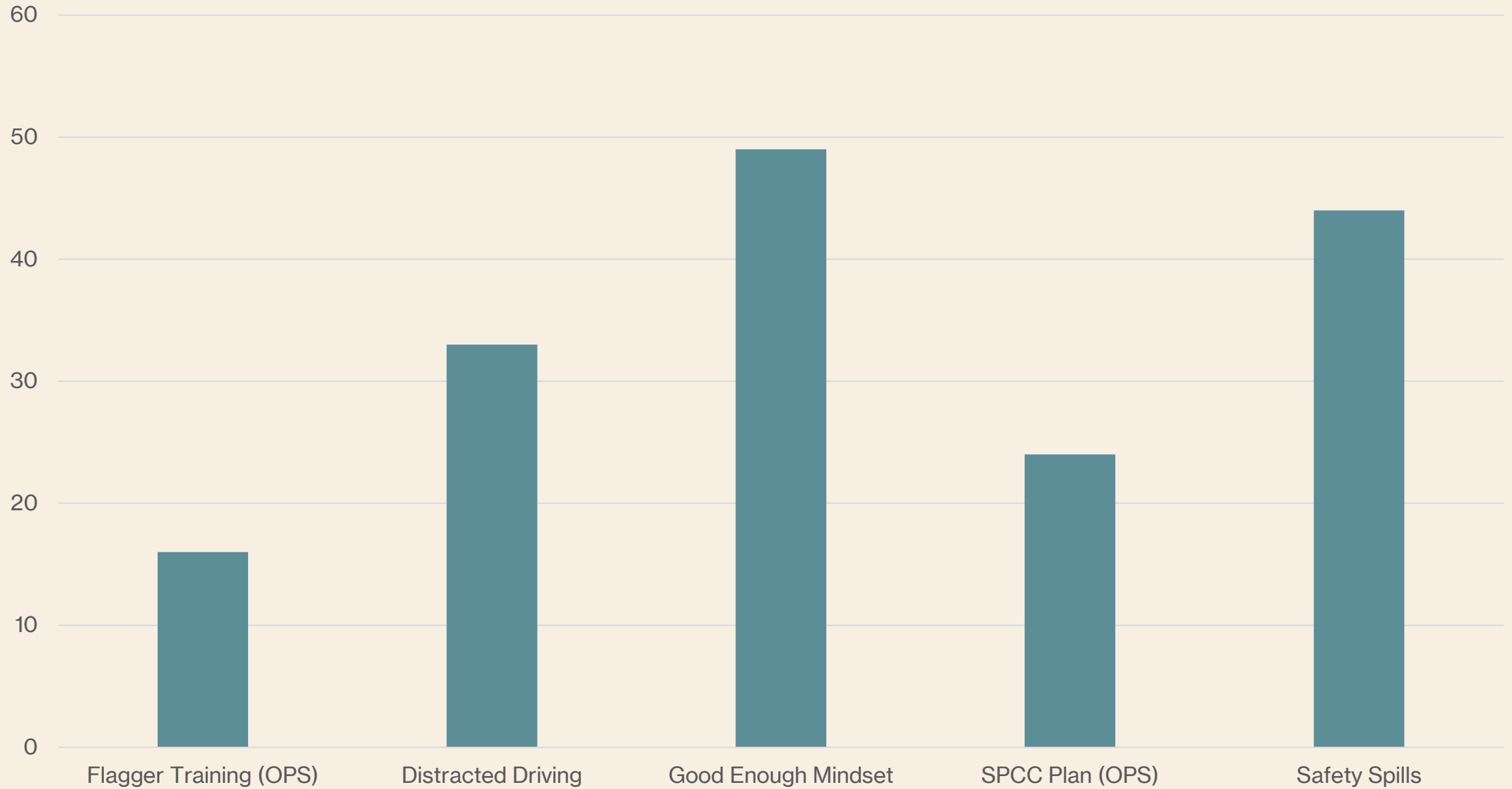
- National Electrical Safety Month (May)
- Paperless Billing Credit
- Closed Memorial Day (May 29)
- State of the District (Supply Chain, Finances, Accomplishments) – Roger Wright

## Events Participated In:

- February 9 – Connell Chamber Banquet
- March 9 – Connell Elementary Family Night
- March 30-31 – Franklin Farm Fair
- April 12 – Career Fair @ Stevens Middle
- April 18 – Salmon Summit
- April 22 – Earth Day @ the REACH



# SAFETY TRAINING



# CYBERSECURITY

## March 2023 Phishing Results:

Out of 88 emails sent:

- 0 Users clicked on a bad link
- 52 Users reported the email as phishing
- Phish-Prone = 0%

## Previous Results

2023 February: Changes to Healthcare = 1.1% prone to an attack

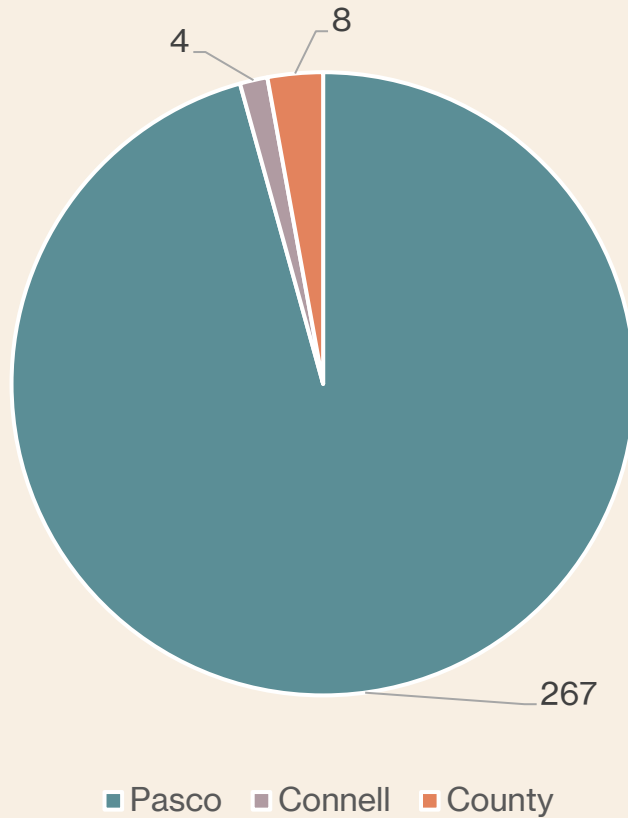
2023 January: Facebook account = 1.1% prone to an attack

2022 December: Holiday hours = 9% prone to an attack

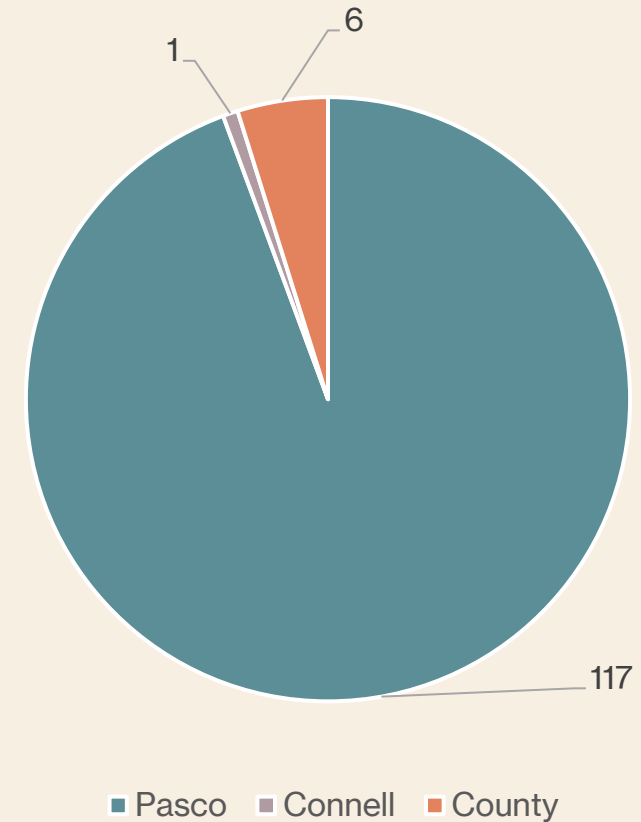
2022 November: Evaluations = 0.0% prone to an attack

# ELECTRIC VEHICLES

Battery EV



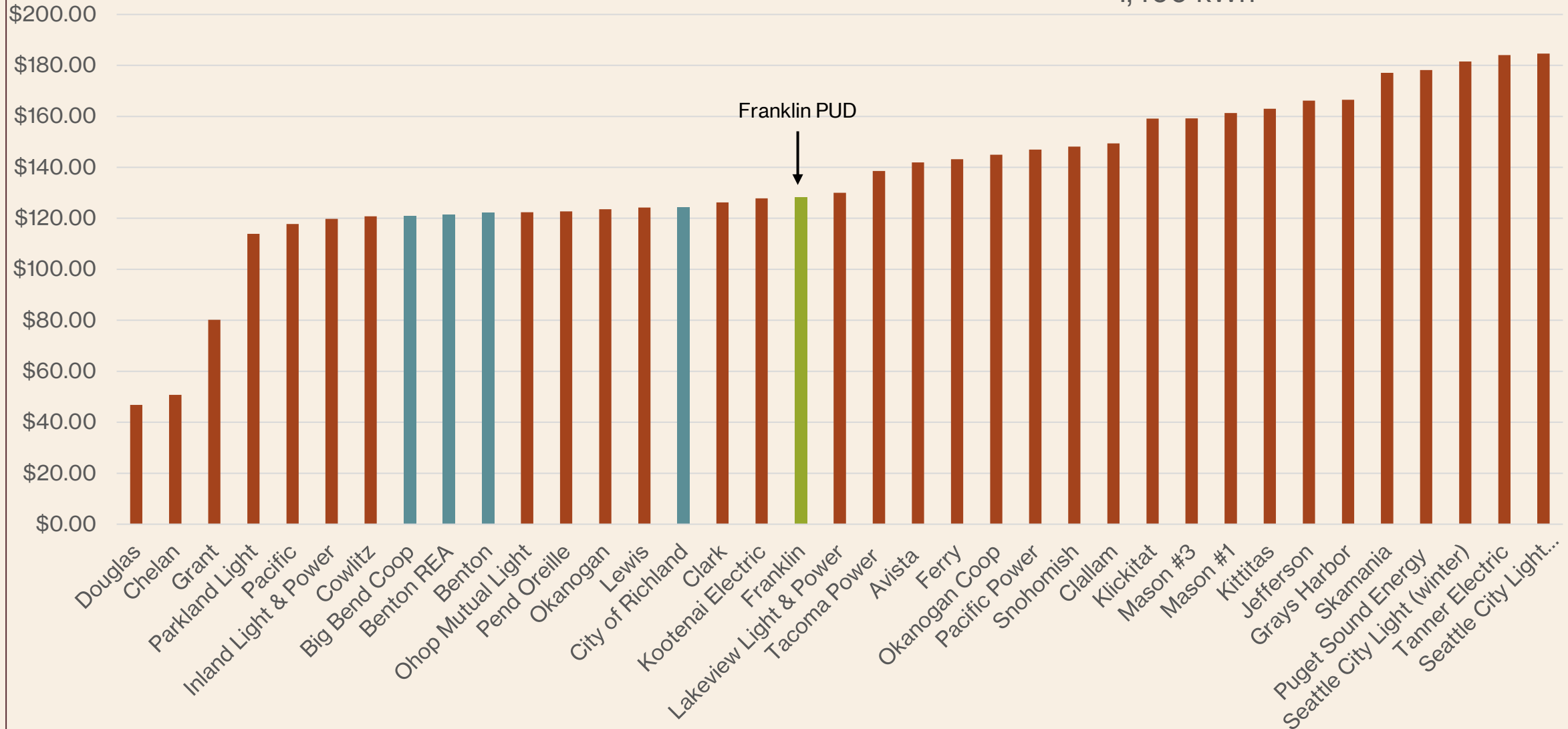
Plug-In EV



# RESIDENTIAL RATE COMPARISON

*Neighboring utilities are shown in blue.*

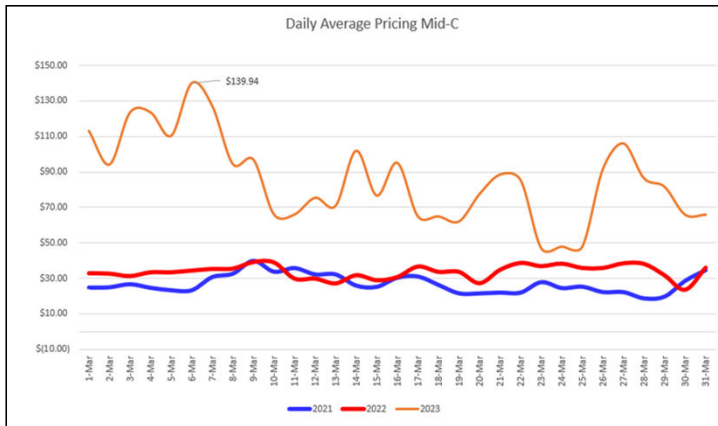
Total Residential Bill  
1,400 kWh



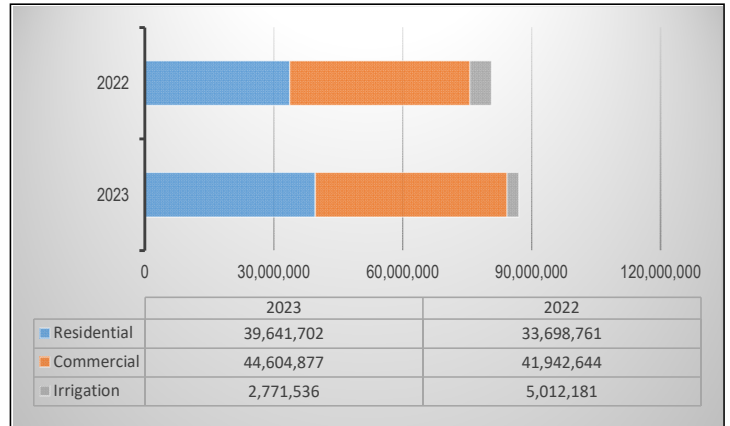


**Public Utility District No. 1 of Franklin County**  
**Monthly Financial Highlights**  
**For the Month Ended March 31, 2023**

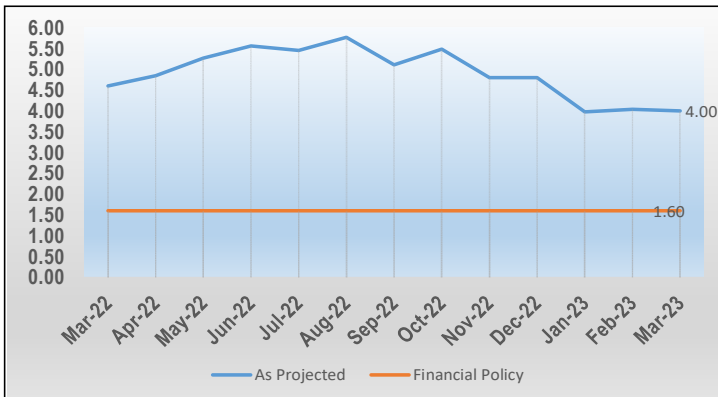
**Average Day Ahead Wholesale Power Pricing - Current Month**



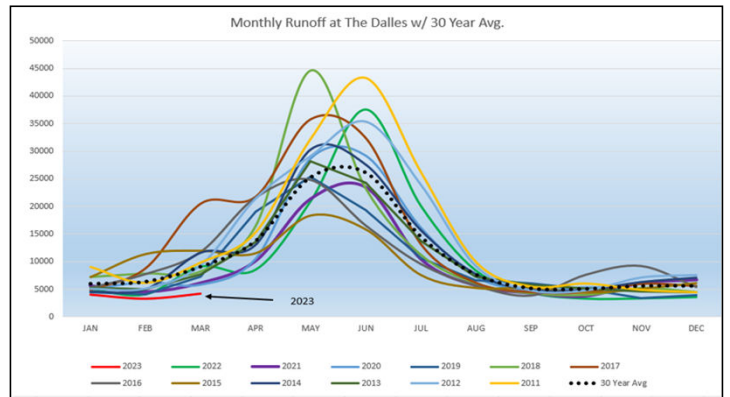
**Energy Uses - kWh**



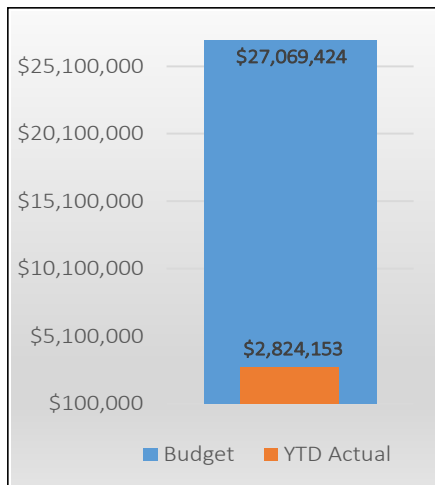
**Debt Service Coverage**



**Runoff at The Dalles**



**Capital Spending**



**Labor & Benefits**

	Budget	Actual	+/- 10%
Capital	\$188,308	\$123,581	●
Operating	1,017,457	981,381	●
Garage & Warehouse	69,118	60,210	●
<b>Total</b>	<b>\$1,274,883</b>	<b>\$1,165,172</b>	

**Overtime**

YTD March:	Budget*	Actual
Hours	1469	1301
Dollars	\$141,100	\$131,944

\*Budget is submitted for annual period, amount shown is prorated for months elapsed

**Cash & Investment Balances**

	End of Year Forecast		
	Prior Month	Current Month	
Unrestricted Revenue Fund	\$ 36,543,493	\$ 34,322,322	↓
Unrestricted Rate Stabilization	\$ 5,900,000	\$ 5,900,000	●
Restricted Bond Funds	\$ 1,622,221	\$ 1,622,221	●
Restricted Construction Funds	\$ 10,500,000	\$ 10,500,000	●
Restricted Debt Service Reserve	\$ 2,163,204	\$ 2,163,204	●
Restricted Deposit Fund	\$ 1,417,793	\$ 1,417,793	●
Restricted Other	\$ 10,000	\$ 10,000	●

**Electric Customer Statistics**

As of March 31:	2023	2022	
Electric Residential Meters	28,560	28,229	↑
Electric Commercial Meters	3,807	3,717	↑
Electric Irrigation Meters	903	904	↓

Public Utility District No. 1 of Franklin County

Budget Status Report

For the Month Ended March 31, 2023

	March Budget	March Actual	Variance	FY Forecast	FY Budget	Variance
1 Operating Revenues						
2   Retail Energy Sales	\$7,126,069	\$7,285,277	\$159,208	\$86,136,168	\$85,580,329	\$555,839
3   Broadband Sales	189,705	188,429	(1,276)	2,361,069	2,356,220	4,849
4   Transmission Sales	0	134	134	2,262	0	2,262
5   Sales for Resale	1,318,634	1,754,055	435,420	33,655,154	25,666,504	7,988,650
6   Other Operating Revenue	21,458	31,959	10,501	421,594	394,496	27,098
7 Total Operating Revenues	\$8,655,866	\$9,259,853	\$603,988	\$122,576,247	\$113,997,549	8,578,698
8						
9 Operating Expenses						
10   Power Supply	4,928,994	5,599,113	670,119	86,163,824	79,590,624	6,573,200
11   System Operations & Maintenance	518,338	703,636	185,299	6,772,009	6,525,799	246,210
12   Broadband Operations & Maintenance	63,631	119,599	55,968	853,461	845,482	7,979
13   Customer Accounts Expense	178,566	182,869	4,303	2,151,402	2,124,886	26,517
14   Administrative & General Expense	538,897	455,643	(83,254)	6,838,766	7,109,592	(270,827)
15   Taxes	453,570	467,481	13,912	5,066,353	4,977,127	89,226
16 Total Operating Expenses	6,681,995	7,528,341	846,346	107,845,815	101,173,511	6,672,305
17						
18 Operating Income (Loss)	\$1,973,870	\$1,731,512	(\$242,358)	\$14,730,431	\$12,824,038	\$1,906,393
19						
20 Non Operating Revenue (Expense)						
21   Interest Income	106,100	360,813	254,713	1,535,789	1,253,700	282,089
22   Interest Expense	(158,850)	(158,850)	0	(1,891,935)	(1,891,935)	0
23   Other Non Operating Revenue (Expense)	833	7,388	6,555	22,064	10,000	12,064
24 Total Non Operating Revenue (Expense)	(51,916)	209,352	261,268	(334,082)	(628,235)	294,153
25						
26 Capital Contributions	270,832	331,157	60,325	3,186,394	3,249,996	(63,602)
27						
28 Change in Net Position	\$2,192,786	\$2,272,021	\$79,235	\$17,582,743	\$15,445,799	\$2,136,943
Debt Service Payment (Annual)				\$ 4,869,634	\$ 4,869,634	
Change in Net Position				17,582,743	15,445,799	
Interest Expense				1,891,935	1,891,935	
Net Revenue Available for Debt Service				\$ 19,474,678	\$ 17,337,734	
Debt Service Coverage (DSC)				4.00	3.56	

**Public Utility District No. 1 of Franklin County**  
**2023 Capital Budget by Project**  
**Percent of Year Elapsed: 25%**

Category	Project Description	Year to Date March 31	2023 Budget	\$ Remaining in Budget	% Spent
<b>Broadband</b>					
	1.23 BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	\$ 11,762	\$ 375,000	\$ 363,238	3.14%
	2.23 BROADBAND CUSTOMER CONNECTS	257,686	570,924	313,238	45.13%
142.23	NEW COLLO FACILTY	2,170	300,000	297,830	0.72%
UB 24	COLO-2 REMODEL/EXPANSION	2,989	-	(2,989)	100.00%
	<b>Total for Broadband</b>	<b>274,607</b>	<b>1,245,924</b>	<b>971,317</b>	<b>22.04%</b>
<b>Building</b>					
	92.23 RTU 8 REPLACEMENT- <i>CARRYOVER</i>		130,000	130,000	0.00%
171.23	SWAMP COOLER FOR WAREHOUSE		7,500	7,500	0.00%
172.23	FAN FOR GARAGE		6,000	6,000	0.00%
173.23	BUILDING REMODEL (GARAGE)		100,000	100,000	0.00%
174.23	NEW READERBOARD		58,000	58,000	0.00%
	<b>Total for Building</b>	<b>-</b>	<b>301,500</b>	<b>301,500</b>	<b>0.00%</b>
<b>Information Handling</b>					
	175.23 UCS BLADES (4)		96,000	96,000	0.00%
	176.23 VOICE ROUTERS (2)		12,000	12,000	0.00%
UB 25	NISC PREPAID METERING IMPLEMENTATION	13,068	-	(13,068)	100.00%
	<b>Total for Information Handling</b>	<b>13,068</b>	<b>108,000</b>	<b>94,932</b>	<b>12.10%</b>
<b>System Construction - New Customers</b>					
	121.23 PURCHASE OF METERS	3,060	300,000	296,940	1.02%
	63.23 PURCHASE OF METERS	5,264	-	(5,264)	100.00%
	64.23 CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	815,041	2,550,000	1,734,959	31.96%
	65.23 PURCHASE OF TRANSFORMERS		1,500,000	1,500,000	0.00%
156.23	SUBSTATION TRANSFORMER REIMANN- <i>CARRYOVER</i>		1,400,000	1,400,000	0.00%
157.23	SUBSTATION TRANSFORMER- <i>CARRYOVER</i>		1,400,000	1,400,000	0.00%
106.23	ACQUIRE FUTURE SUBSTATION SITES- <i>CARRYOVER</i>		500,000	500,000	0.00%
	<b>Total for System Construction- New Customers</b>	<b>823,365</b>	<b>7,650,000</b>	<b>6,826,635</b>	<b>10.76%</b>
<b>System Construction - Reliability &amp; Overloads</b>					
	67.23 UNDERGROUND CABLE REPLACEMENTS	6,237	600,000	593,763	1.04%
	70.23 SCADA UPGRADES- SUBSTATIONS		60,000	60,000	0.00%
	72.23 MISCELLANEOUS SYSTEM IMPROVEMENTS	133,605	1,000,000	866,395	13.36%
	73.23 REPLACE OBSOLETE BREAKER RELAYS	539	350,000	349,461	0.15%
103.23	CONVERT OH/UG- CITY OF PASCO	424	475,000	474,576	0.09%
105.23	REPLACE FRANKLIN #1 TRNFMR & DESIGN 12KV	8,392	600,000	591,608	1.40%
130.23	REPLACE 12 KV BUS - FRANKLIN SUB BAY #1- <i>CARRYOVER</i>	801,546	810,000	8,454	98.96%
148.23	VOLTAGE REGULATORS UPGRADES	9,371	300,000	290,629	3.12%
160.23	REFURBISH COURT ST. POWER TRANSFORMER		150,000	150,000	0.00%
161.23	FRANKLIN REBUILD FEEDER GETAWAYS	85,706	300,000	214,294	28.57%
164.23	DESIGN NEW SUB 2022/CONSTRUCTION 2023-24	249,156	-	(249,156)	100.00%
177.23	OREGON ST SUB (REIMANN INDUSTRIAL) TRANSMISSION	212	1,000,000	999,788	0.02%
178.23	OREGON ST SUB (REIMANN INDUSTRIAL) SUBSTATION		7,500,000	7,500,000	0.00%
179.23	OREGON ST SUB (REIMANN INDUSTRIAL) DISTRIBUTION		2,250,000	2,250,000	0.00%
168.23	SUBSTATION SECURITY UPGRADES		500,000	500,000	0.00%
CHP.23	CAR HIT POLES	53,441	-	(53,441)	100.00%
	<b>Total for System Construction- Reliability &amp; Overloads</b>	<b>1,348,629</b>	<b>15,895,000</b>	<b>14,546,371</b>	<b>8.48%</b>
<b>Tools</b>					
	180.23 WECO TEST BOARD		65,000	65,000	0.00%
	181.23 BANTAM PORTABLE TEST BOARD		42,000	42,000	0.00%
	182.23 DOBLE TRF WITH PRINTER# PH TRANS TURN RATIO FINDER		20,000	20,000	0.00%
	<b>Total for Tools</b>	<b>-</b>	<b>127,000</b>	<b>127,000</b>	<b>0.00%</b>
<b>Vehicles</b>					
	183.23 SERVICE BUCKETS (2)		500,000	500,000	0.00%
	184.23 DIGGER DERRICK	343,498	480,000	136,502	71.56%
	170.23 BUCKET TRUCK- <i>CARRYOVER</i>		375,000	375,000	0.00%
	185.23 HVAC VEHICLE MACHINE/ VEHICLE LIFTS		52,000	52,000	0.00%
	186.23 MINI EXCAVATOR		150,000	150,000	0.00%
	187.23 PICKUPS (2)		185,000	185,000	0.00%

Public Utility District No. 1 of Franklin County  
 2023 Capital Budget by Project  
 Percent of Year Elapsed: 25%

Category	Project Description	Year to Date March 31	2023 Budget	\$ Remaining in Budget	% Spent
	140.23 TEST VAN- CARRYOVER UNBUDGETED	5,085	-	(5,085)	100.00%
	UB35 HYDRAULIC TILT EQUIPMENT TRAILER	15,900	-	(15,900)	100.00%
	Total for Vehicles	364,484	1,742,000	1,377,516	20.92%
Grand Total		\$ 2,824,153	\$ 27,069,424	\$ 24,245,271	10.43%

## 2022-2023 Operating Plan

Quarter 5 - Updates are in **ORANGE**

---

### #1 - Promote Employee and Public Safety

***Goal:** Ensure that employees are provided the training and tools to complete their job safely. Provide information and training to District customers and community partners to help them remain safe around District infrastructure.*

- Define what safety looks like for each employee, department and as an organization. **(Completed in January 2023)**
  - A document outlining safety and the responsibilities of being safe for employees, departments, and management has been created. The document is published on the District's intranet for employees.
- Identify Personal Protection Equipment (PPE) needs for employees/departments. **(Completed in July 2022)**
- Update the Business Continuity Plan (BCP) to include lessons learned from pandemic and other critical information.
  - This is pending final incorporation of edits and is set to be completed within the next few months.
- Create an "Electricity 101" education series for our customers and community partners.
  - This was momentarily delayed due to staffing issues but is being resumed by the new Community Relations Coordinator.
- Conduct a vulnerability audit on the District's physical and cyber assets.
  - A vulnerability study was completed in June 2022 focusing on the District's physical assets. Staff has utilized the findings from the study to improve security and continues to implement changes. The 2023 budget included funding for a cyber security audit. The audit was completed, and staff has fixed the high priority recommendations from the audit.

### #2 - Maintain Systems to Provide Reliability for Our Customers

***Goal:** Ensure every department understands how its roles and responsibilities contribute to the system(s) reliability.*

- Create performance metrics and dashboards to include in Commission meeting packets. **(Completed in July 2022)**

- Utilize the automated meter infrastructure system data to improve systems reliability. **(Completed in December 2022)**
- Monitor material inventory to ensure the District can continue to meet customer needs. **(Completed in July 2022)**
- Develop criteria and prioritize projects that improve reliability and reduce the frequency of service outages.
  - This is in progress. Staff is evaluating all equipment to ensure it is being fully utilized.

### #3 – Ensure Stable Power Rates

**Goal:** *We will look for job efficiencies, at both the individual and organizational level, that will help move the District's rates into the lower third of all Washington state electric utilities. (For the purpose of this goal, the District will utilize residential customer rates)*

- Strengthen the Enterprise Risk Management (ERM) Program and encourage employees to integrate ERM into their normal daily work. **(Completed in July 2022)**
  - Articles continue to be published monthly in the Watt's Up Newsletter.
- Formalize an internal audit program: billing, accounts payable, processes, meter installations, asset tracking, services etc. **(Completed in July 2022).** *Internal audits continue as per the established schedule.*
- Utilize budget reporting capabilities to monitor budgets closely.
  - A cash position forecast spreadsheet has been created to monitor cash flow. It is reviewed monthly at the management leadership team meeting.
- Mitigate the volatility of wholesale power sales revenue while also seeking ways to enhance revenues.
  - Staff continues to evaluate Powerex opportunities available to secure additional resources to meet loads.
  - Staff is actively meeting with BPA staff to help maximize its current resources.
  - Educational information on hydro and the value of the Lower Snake River dams has been posted on social media.
  - "Hydropower, It Just Makes Life Better" video was successfully completed and has received positive comments and over 340 views on YouTube.
  - The General Manager/CEO has been attending the Northwest RiverPartners monthly meeting to ensure the District's needs are represented.
  - Staff continues to meet with the District's lobbyist to ensure the District is kept apprised on the legislative issues that may affect the District.

#### #4 – Strive for a Positive Customer Experience

- **Goal:** *Provide District customers information, services, and programs that meet their needs in the way they want to be served.*
  - Proactively contact customers and provide information on programs, conservation/energy savings, and payment options available.
    - Social media postings for the extended drive-thru hours and use of the kiosks have been done.
    - Staff is working on creating a short instructional video on the use of the kiosk to post on social media.
    - Ads for programs and services were placed in local newspapers.
  - Provide customers simple, direct communication to answer questions and share information.
    - Information on the Lower Snake River dams has been provided via the social media sites and Powerline blog.
    - New on hold messages are being recorded to include our extended hours, payment options such as the kiosk and other pertinent customer information.
  - Continue to grow our social media presence to share customer information.  
(Completed in July 2022)
    - The District's social media sites continue to increase at a steady number.

#### #5 – Provide an Excellent Work Place Environment

- **Goal:** *Ensure employees understand their duties, and the impacts of their role at the District and how it relates to accomplishing the District's mission.*
  - Develop communications to share the status/progress on projects with employees regularly.
    - The Watt's Up Employee Newsletter is being utilized to provide updates on projects of significance, or employee interest.
  - Provide information to employees on matters affecting the District.
    - The General Manager/CEO is attending departmental meetings to provide opportunity for employee discussion. To date, the General Manager/CEO has met with most departments (only Engineering is pending).
  - Conduct an in-depth review of responsibilities and assignments to reduce duplication and gain effectiveness.

- Staff has been working with NISC to conduct process reviews of all modules. Engineering, Accounting, and Customer Service processes have been reviewed and the suggestions are being analyzed for implementation.
- Provide development opportunities for employees.
  - A Personal Development Worksheet has been created and managers will review the plan with their employees.



Public Utility District No. 1 of Franklin County, Washington  
**PROPOSED AGENDA ITEMS FOR FUTURE COMMISSION MEETINGS**  
*Subject to Change*

Franklin PUD Board of Commissioners meetings are available to the public via conference call or remote technology. Please check the District's website [www.franklinpud.com](http://www.franklinpud.com) for the most current information for each meeting.

**PUBLIC COMMENT:** Public comments on District business, or items on the meeting agendas are accepted in-person and from those attending via remote technology at the beginning of each regularly scheduled commission meetings. In-person or remote comments may be limited to three minutes.

Comments can be emailed ahead of the meeting to [clerkoftheboard@franklinpud.com](mailto:clerkoftheboard@franklinpud.com) or mailed to PO BOX 2407, Pasco, WA, 99302. Written comments must be received at least two business days prior to the meeting to ensure proper distribution to the District's Board of Commissioners.

**May 23, 2023**  
**Regular Commission Meeting**

Description:	Presenter
--------------	-----------

**Purchasing Process Review (Presentation)**

- 1) Authorizing the General Manager/CEO or his Designee to Execute a Property and Liability Insurance Policy Renewal with Federated Rural Electric Insurance Exchange. **Presenter: Holly Dohrman, Assistant General Manager**
- 2) Adopting a Resolution Amending the Risk Management and Trading Operations Procedures and Superseding Resolution 1376. **Presenter: Holly Dohrman, Assistant General Manager**

**June 27, 2023**  
**Regular Commission Meeting**

Description:	Presenter
--------------	-----------

***District Inventory Update (Presentation)***

***Broadband Challenges Update Presentation (from March meeting)***

- 1) Authorizing the General Manager/CEO or his Designee to Execute a Contract Amendment for Tree Trimming Services with Boyd's Tree Services LLC, to Adjust Pricing to Reflect the Rate Required by I.B.E.W. Local 77. **Presenter: Steve Ferraro, Operations Director**
- 2) Authorizing the General Manager/CEO or his Designee to Execute a Contract for the Purchase of OFS Fiber Optic. **Presenter: Steve Ferraro, Operations Director**

Public Utility District No. 1 of Franklin County, Washington  
**PROPOSED AGENDA ITEMS FOR FUTURE COMMISSION MEETINGS**  
*Subject to Change*

July 25, 2023  
Regular Commission Meeting

Description:	Presenter
--------------	-----------

---

*NoaNet/Broadband Update (Presentation)*

August 22, 2023  
Regular Commission Meeting

Description:	Presenter
--------------	-----------

---

*Legislative Update (Presentation) Isaac Kastama*

September 26, 2023  
Special Commission Meeting

Description:	Presenter
--------------	-----------

---

*Electric System Update (Special Meeting)*

September 26, 2023  
Regular Commission Meeting

Description:	Presenter
--------------	-----------

- 
- 1) Opening the 2024 Budgets Public Hearing, Presenting the Preliminary 2024 Operating and Capital Budgets and Recessing the Public Hearing. **Presenter: Holly Dohrman, Assistant General Manager**

October 24, 2023  
Regular Commission Meeting

Description:	Presenter
--------------	-----------

---

*Power Resources Update (Presentation)*

- 1) Re-opening the 2024 Budgets Public Hearing, Presenting the Preliminary Updated 2024 Operating and Capital Budgets and Recessing the Public Hearing. **Presenter: Holly Dohrman, Assistant General Manager**

Public Utility District No. 1 of Franklin County, Washington  
**PROPOSED AGENDA ITEMS FOR FUTURE COMMISSION MEETINGS**  
*Subject to Change*

November 14, 2023  
Regular Commission Meeting

Description:	Presenter
--------------	-----------

Safety at the District (Presentation)

- 1) Re-opening the 2024 Budgets Public Hearing, Presenting the Updated Preliminary 2024 Operating and Capital Budgets and Recessing the Public Hearing. **Presenter: Holly Dohrman, Assistant General Manager**
- 2) Appointing the 2024 Board of Commission Officers. **Presenter: Rosario Viera, Supervisor of Executive Administration.**
- 3) Approving the 2024 Regular Commission Meeting Schedule. **Presenter: Rosario Viera, Supervisor of Executive Administration.**