

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting Agenda

March 25, 2025 | Tuesday | 8:30 A.M.

1411 W. Clark Street & via remote technology | Pasco, WA | www.franklinpud.com

Meetings of the Board of Commissioners are also available to the public via remote technology. Members of the public may participate by dialing: (888) 475-4499 US Toll-free or 1 (253) 215-8782

Join Zoom Meeting

<https://franklinpud.zoom.us/j/82422803828?pwd=W76J9US3otOLpkWwNbnZAF6gv2hK6P.1>

Meeting ID **824 2280 3828** Passcode: **396428**

- 1) Pledge of Allegiance
- 2) Public Comment –
Individuals wishing to provide public comment during the meeting (in-person or remotely) will be recognized by the Commission President and be provided opportunity to speak. Written comments can be sent ahead of the meeting and must be received at least two days prior to the meeting to ensure proper distribution to the District's Board of Commissioners. Comments can be emailed to clerkoftheboard@franklinpud.com or mailed to Attention: Clerk of the Board, PO BOX 2407, Pasco, WA, 99302.
- 3) Recognition Award – **Clint Williamson, Journeyman Meterman**
- 4) Employee Minute – **Anaavel Zamorano, Materials Buyer**
- 5) Commissioner Reports
- 6) Consent Agenda
- 7) Presenting the Initial BPA Product Options. **Presenter: Katrina Fulton, Finance & Customer Service Director**
- 8) Adopting a Resolution Continuing the Low-Income Senior Citizen and Low-Income Disabled Person Discounts Person Discount Programs and Superseding Resolution 1408. **Presenter: Katrina Fulton, Finance & Customer Service Director**
- 9) Approving Changes to District Administrative Policy 16 - Purchasing Approval and Payment Authority, and Adopting a Resolution Authorizing the General Manager/CEO or his Designee to Procure Items and Services, Maintain a Purchasing Approval Policy and Superseding Resolution 1240. **Presenter: Katrina Fulton, Finance & Customer Service Director**

2025 Board of Commissioners

Roger Wright, President ~ Bill Gordon, Vice-President ~ Pedro Torres, Secretary

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- 10) Authorizing the Interim General Manager/CEO or his Designee to Execute a Power Purchase Agreement with Snohomish County Public Utility District (Snohomish PUD) for energy generated by the Wheat Field Wind Farm. **Presenter: Katrina Fulton, Finance & Customer Service Director**
 - 11) Authorizing the Interim General Manager/CEO or his Designee to Execute an Interlocal Cooperative Agreement Between the District, Benton Conservation District, Franklin Conservation District, City of Richland, Benton PUD, Energy Northwest, Kennewick School District, and ESD 123, to Hold the Tri-Cities Foundation for Water & Energy Education (FWEE) Science Technology, Engineering and Mathematics (STEM) Career Academy. **Presenter: Rosario Viera, Public Information Officer**
 - 12) Authorizing the Interim General Manager/CEO or his Designee to Execute an Extension to the Vehicle Fuel Contract. **Presenter: Steve Ferraro, Assistant General Manager**
 - 13) Authorizing the Interim General Manager/CEO or his Designee to Execute a Contract for the Purchase of Single Phase Transformers. **Presenter: Steve Ferraro, Assistant General Manager**
 - 14) Authorizing the Interim General Manager/CEO or his Designee to Execute a Contract for the Purchase of Three Phase Transformers. **Presenter: Steve Ferraro, Assistant General Manager**
 - 15) Authorizing the Interim General Manager/CEO or his Designee to Execute an Interlocal Agreement between the District and Port of Warden for Utility Relocation Costs. **Presenter: Steve Ferraro, Assistant General Manager**
 - 16) Adopting a Resolution Finding District Property Surplus and Authorizing the Disposal of the Surplus Property. **Presenter: Steve Ferraro, Assistant General Manager**
 - 17) Management Reports:
 - a. Interim General Manager/CEO – Victor Fuentes
 - b. Assistant General Manager– Steve Ferraro
 - c. Other members of management
 - 18) Executive Session, *If Needed*
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19) Schedule for Next Commission Meetings

- a. April 22, 2025
- b. May 27, 2025
- c. June 24, 2025

20) Close Meeting – Adjournment

CONSENT AGENDA

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting

1411 W. Clark Street, Pasco, WA
March 25, 2025 | Tuesday | 8:30 A.M.

- 1) To approve the minutes of the February 11, 2025 Regular Commission Meeting.
- 2) To approve payment of expenditures for February 2025 amounting to \$12,460,519.10 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Umpqua Bank	\$ 548,081.21
Wire Transfers	9,268,735.33
Automated and Refund Vouchers (Checks)	1,148,702.48
Direct Deposits (EFTs)	1,495,455.14
Voids	(455.06)
Total:	\$12,460,519.10

- 3) To approve the Write Offs in substantially the amount listed on the March 2025 Write Off Report totaling \$2,556.55.
- 4) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$7,805.19 for work completed by ESF Development LLC under Contract 10433, Sidewalk Repairs.
- 5) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$30,624.31 for work completed by Paramount Communications Inc. under Contract 10303, Miscellaneous Fiber Dock Crew Projects 2024.
- 6) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$109,546.38 for work completed by DJ's Electrical Inc. under Contract 10115, Miscellaneous Dock Crew Projects Year 2.
- 7) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$36,520.85 for work completed by DJ's Electric Inc. under Contract 10262, Railroad Ave. Double Circuit.

CONSENT AGENDA

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- 8) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$8,745.78 for work completed by John's Excavating & Paving under Contract 10463, Asphalt Repair and Improvements.

**THE BOARD OF COMMISSIONERS
OF
PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON**

MINUTES OF THE FEBRUARY 11, 2025
REGULAR COMMISSION MEETING

The Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington held a regular meeting at 1411 W. Clark St., Pasco, WA, on February 11, 2025, at 8:30 a.m. Remote technology options were provided for the public to participate.

Those who participated from the District via remote technology or in person for all or part of the meeting were Commissioner Roger Wright, President; Commissioner Bill Gordon, Vice President; Commissioner Pedro Torres, Secretary; Victor Fuentes, Interim General Manager/CEO; Steve Ferraro, Assistant General Manager; Katrina Fulton, Finance and Customer Service Director; Rosario Viera, Public Information Officer and Tyler Whitney, General Counsel.

Additional staff that participated in person or via remote technology for all or part of the meeting was Miguel Nunez, Electrical Engineer; Natassja Ransom, HR Generalist; and Lisa Scott, Records Coordinator/Board Clerk.

Public participating in person or via remote technology for all or part of the meeting was Frank Petrilli; xyTeL Broadband; Nicholas Petrilli, xyTeL Broadband; Dusty Powers; Telco Wiring and Rich Nall; Northwest Open Access Network (NoaNet).

OPENING

Commissioner Wright called the meeting to order at 8:30 a.m. and asked Mr. Nunez to lead the Pledge of Allegiance.

PUBLIC COMMENT

Commissioner Wright called for public comment. Ms. Viera noted that staff had received a customer letter which was forwarded to the Commission. Mr. Fuentes reported he would address the customer's letter in his staff report.

Mr. Powers reported that he would share his comments when Agenda Item 8 was presented. The other members of the public noted they would do the same.

EMPLOYEE MINUTE

Commissioner Wright welcomed Mr. Nunez and asked general questions about his current position, tasks his position entails, favorite parts of his job, his professional growth at the District and what safety improvements or changes he has seen over the course of his

employment.

Mr. Nunez reported on his duties and noted his favorite part of the job was the constant change from day to day in his tasks. Mr. Nunez reported that working at the District has provided valuable experience that has helped strengthen his skills set. Mr. Nunez noted that the District emphasizes safety and provides much communication regarding current safety practices.

Commissioner Wright reported that the Commission believes strongly in Safety First and asked if there were any improvements that could be made. Mr. Nunez noted that the District does a great job in providing the necessary personal protection equipment and noted that employees are going through many safety trainings and practicing what is being learned. He noted that from his perspective safety was clearly a priority and that safety concerns are brought up and dealt with promptly.

Mr. Fuentes noted that Mr. Nunez has been a great addition to the engineering department at the District.

Commissioner Wright thanked Mr. Nunez for his attendance.

Commissioner Wright requested Agenda Item 8, be moved to the top of the meeting agenda to accommodate the public attending.

AGENDA ITEM 8, AUTHORIZING THE INTERIM GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE A NETWORK COORDINATED SERVICES AGREEMENT WITH NORTHWEST OPEN ACCESS NETWORK.

Mr. Fuentes introduced the agenda item and reviewed the information as reported on the Agenda Item Summary included in the meeting packet. He reported that there are continued pressures in the broadband industry and noted that the District's core function is to provide electric service to its customers. He reported that it would be beneficial for the District to focus on the electric service it provides and look for opportunities that would allow that.

Mr. Fuentes noted that the District operates a broadband telecommunications network through which it sells wholesale broadband services. He noted that since it began providing wholesale broadband services the District has been a member of the Northwest Open Access Network (NoaNet), a non-profit public broadband organization owned by public utilities. Mr. Fuentes reported that the District believes that NoaNet is able to provide a suite of services to manage, market, and maintain the District's network allowing the District to focus on its core functions while still providing broadband services.

Commissioner Wright asked for introductions of those in attendance and they were done.

Commissioner Wright noted that he agreed that the District's main objective is providing electric service. He noted that there continues to be rapid growth and pressure regarding the broadband industry. He reported that there were concerns with the current size of the District staff, and being able to keep pace with the industry. He noted that the NoaNet services could facilitate a faster response to broadband service customer requests.

Commissioner Wright invited Mr. Powers to provide comment. Mr. Powers reported he has had a long-standing relationship with both the District and NoaNet. He noted that he had many concerns with the proposed action and had prepared a statement to read. Through his statement, he expressed his concerns and noted that he has been a Retail Service Provider (RSP) working with the District since the District began providing broadband services. He reported that the potential convergence with NoaNet would directly put his business in the hands of a wholesale provider who will now be his competitor. Mr. Powers reported that NoaNet, as a wholesale provider has opted to provide retail services without providing any communications to RSPs such as himself. Mr. Powers reported that he was not against the convergence however, he believed that a detailed plan of action defining the roles and lines between the District's current RSPs and NoaNet was needed. He noted that the District's staff provides great service and that he is concerned with moving to NoaNet and not receiving the same level of service. He asked that the District consider not converging to NoaNet.

At 8:48 a.m., Mr. Nicholas Petrilli joined the meeting virtually. Commissioner Wright welcomed him to the meeting.

Commissioner Wright then invited Mr. Frank Petrilli to comment. Mr. F. Petrilli expressed his concerns with the proposed convergence with NoaNet and he shared his past experience of receiving much slower response from NoaNet while doing work in Benton County. He noted that District staff has provided excellent service to xyTEL and that he is also concerned that NoaNet will not provide the same level of service to the RSPs.

Commissioner Wright invited Mr. Nicolas Petrilli to provide comment. Mr. N. Petrilli complimented the service provided to RSPs from the District's broadband staff and noted that as RSPs they have been much more effective with the service being provide by the District. He reiterated the concerns expressed by Mr. Powers and Mr. F. Petrilli and requested that the convergence to NoaNet include clear delineation on the role of NoaNet as a RSP. Commissioner Wright thanked Mr. N. Petrilli for his comments.

Commissioner Wright invited Mr. Nall to provide comment. Mr. Nall noted that NoaNet is willing to meet with RSPs and discuss the concerns around the convergence. He reported that it was not the intent of NoaNet to hinder business and that NoaNet was committed to providing the fullest assistance to the RSPs. Mr. Nall noted that NoaNet values the relationships built by the District and that the District's broadband network would be operated as the District requests.

Mr. Fuentes thanked the RSPs for their comments and for the positive feedback on the District's broadband customer service to the RSPs. He noted that the District's broadband staff will continue to part of broadband and that providing a positive customer experience is highly important and that this has been stressed to NoaNet. He reported that RSPs will be included in future conversations regarding this matter and that it was the intent of the District to have this convergence be a positive action for all parties.

Commissioner Wright reported that this matter was not necessarily a choice as broadband staff being able to keep pace with the increasing demand was a concern. He asked Mr. Nall to address the concerns brought by the RSPs. Mr. Nall reported that the network belongs to the District and that the District can review progress at any time and make recommendations.

Mr. F. Petrilli noted he was concerned with not having success metrics in place and questioned if there was a rollback plan in place or being developed.

Commissioner Wright reported that RSPs were welcomed to attend future Commission meetings and keep the Commission apprised on the convergence. He noted that if needed, the District would be able to rollback.

Mr. Fuentes noted that NoaNet is very familiar with the District's broadband infrastructure, and NoaNet will continue to build it as the District directs. He reported that this is a heavy lift and asked the Commission to authorize the General Manager /CEO to move forward with the convergence.

Commissioner Wright called for any additional comment.

Commissioner Gordon noted that he understood the concerns brought forward by the RSPs and that the convergence was intended to be a positive move to help the RSPs grow.

Commissioner Torres noted that it is not the District's intent to make things difficult for RSPs but help RSPs find greater growth in broadband.

Commissioner Wright reported that he understood the concerns of the RSPs and thanked them for their comments. He noted that the District wants all RSPs to have success however, there was concern with not being able to provide the service needed with the continued growth and demand in the broadband industry. He noted that the District is committed to meeting with the RSPs and hearing their concerns. He reported that he was in favor of moving forward and acting on the convergence with NoaNet.

Commissioner Wright moved and Commissioner Gordon seconded to authorize the Interim General Manager/CEO or his designee to execute a Network Coordinated Services Agreement with Northwest Open Access Network in the substantially the form presented. The motion passed unanimously.

Commissioner Wright reiterated that the Commission heard the concerns brought by the RSPs and District staff will work to ensure that NoaNet is providing the level of service the RSPs need.

COMMISSIONER REPORTS

Commissioner Gordon reported that:

- He did not attend any meetings since the January Commission meeting and shared that he read an article on a California law firm that was encouraging people to take legal action against the local electric utilities regarding the recent fires. He noted he found that to be very concerning.

Commissioner Torres reported that:

- He also attended the monthly PPC meetings virtually and noted he would like to begin attending them in person. He noted that it was important to familiarize himself with the industry as much as possible.

Commissioner Wright reported that:

- He attended PPC and reported that an update on the CAISO markets was provided.
- He will be attending NoaNet and WPUA later in the week. He noted there are many requests for support or opposition of various legislative initiatives and would like clarification on what the Commission could or could not support. He reported that Mr. Whitney would be providing more information on the matter during staff reports.

CONSENT AGENDA

The Commission reviewed the Consent Agenda. Commissioner Gordon moved and Commissioner Torres seconded to approve the Consent Agenda as follows. The motion passed unanimously.

- 1) To approve the minutes of the January 28, 2025 Regular Commission Meeting.
- 2) To approve payment of expenditures for January amounting to \$8,932,816.51 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Umpqua Bank	\$ 586,572.48
Wire Transfers	5,974,642.57
Automated and Refund Vouchers (Checks)	1,212,723.85
Direct Deposits (EFTs)	1,159,258.60

	Voids	(380.99)
	Total:	\$8,932,816.51

- 3) To approve the Write Offs in substantially the amount listed on the January 2025 Write Off Report totaling \$2,990.41.

AGENDA ITEM 6, DISCUSSING PROPOSED CHANGES TO DISTRICT ADMINISTRATIVE POLICY 16 - PURCHASING APPROVAL AND PAYMENT AUTHORITY.

Ms. Fulton introduced the agenda item and reviewed the information as reported on the Agenda Item Summary included in the meeting packet. She reviewed the proposed changes and there was discussion on the appropriate payment authority limits.

She noted no action was needed and that staff will incorporate any changes received from the Commission and bring back for final review and consideration of approval in March.

AGENDA ITEM 7, NATIONAL INFORMATION SOLUTIONS COOPERATIVE (NISC) – BENEFITS AND EFFICIENCIES ACHIEVED PRESENTATION.

Ms. Fulton introduced the agenda item and reviewed the information as reported on the Agenda Item Summary included in the meeting packet. Through a presentation she reported on the NISC software implementation, the integration of various modules and the efficiencies gained. She noted that staff continues to work on fully integrating NISC.

There was general discussion around the cost of the software, functionality, fraud, the document vault and the workflow approval process. She noted that no action was needed, and she was reporting only.

Commissioner Wright thanked Ms. Fulton for the update.

AGENDA ITEM 9, ADOPTING A RESOLUTION FINDING DISTRICT PROPERTY SURPLUS AND AUTHORIZING THE INTERIM GENERAL MANAGER/CEO OR HIS DESIGNEE TO PROCEED WITH DISPOSITION.

Mr. Fuentes introduced the agenda item and reviewed the background information as reported in the Agenda Item Summary included in the meeting packet. He reported on the details of the potential surplus parcel.

Mr. Whitney reported that the Commission needed to identify a minimum amount to which the Interim General Manager/CEO would be authorized to enter into a purchase and sale agreement. There was discussion around market value and the Commission identified the minimum amount that would be incorporated into Resolution 1429.

Commissioner Gordon moved and Commissioner Torres seconded to adopt Resolution 1429 with a minimum purchase and sale amount of \$760,000. The motion passed unanimously.

INTERIM GENERAL MANAGER/CEO REPORT

Mr. Fuentes reported that:

- In follow up to the customer letter received, he and Mr. Ferraro had met with the customer to address his concerns. He noted that the customer had questions on the engineering fees he was being assessed and billing date concerns. Mr. Fuentes reported that process improvements for the District were identified and have been addressed. He reported that solutions were provided, and that the customer was appreciative of staff meeting with him.
- He attended PPC and reported that SPP is working to finalize Markets+ Phase 2 funding agreements.
- Staff continues to work on the BPA contract timeline and are following the matter closely to ensure the right recommendation on BPA Product of Choice is elected. He noted that staff will provide a presentation at the March Commission meeting.
- He appreciated staff and Commissioner support during the transition of his new role as Interim General Manager/CEO.

FINANCE & CUSTOMER SERVICE DIRECTOR REPORT

Ms. Fulton reported that:

- As Mr. Fuentes reported, there is still more analysis to be completed on the BPA product offerings and noted that a request to BPA has been submitted to extend the selection period to July 2025.
- Snohomish PUD delayed the Wheatfield project bids.
- The Rate Advisory Committee (RAC) will meet next month to discuss a net metering rate.

There was general questions regarding the RAC and the Commission noted that it may be beneficial for Commissioner Torres to attend.

ASSISTANT GENERAL MANAGER REPORT

Mr. Ferraro reported that:

- The lobby remodel is wrapping up and noted that minor work on the counter, customer windows and touch-ups are still needed.
- The Fiber to the Home project infrastructure portion is about 96% complete and he noted that the weather has not slowed down the progress.

PUBLIC INFORMATION OFFICER REPORT

Ms. Viera reported that:

- Staff met with Mr. Richard Evans, the local representative of Senator Maria Cantwell.
- She attended the Northwest RiverPartners monthly meeting and reported that new officers were elected. She noted there was discussion on the recruitment of new memberships and funding for the current hydropower campaign.

- Mr. Fuentes will provide testimony in support of House Bill 1903, Establishing a Statewide Low-income Energy Assistance Program.
- For her audit, she reviewed the video retention and storage. She noted that she will work with Ms. Scott to implement the correct retention period to videos.

GENERAL COUNSEL REPORT

Mr. Whitney reported that:

- BPA has indicated it will make a final decision on Day Ahead Market participation in May 2025.
- BPA has placed a hold on new transmission service requests for certain generation interconnections. He noted that current requests are backlogged.
- An overview of the laws regulating local government lobbying and political activity.

Mr. Whitney requested a 10-minute executive session, with the possibility to extend, for the purpose of discussing with legal counsel discussing the qualifications of an applicant for public employment as allowed per RCW 42.30.110(1)(g).

At 10:23 a.m., Commissioner Wright called for a 2-minute break and noted it would be followed immediately by an executive session that would end at 10:35 a.m. He noted that the purpose of the executive session was for discussing the qualifications of an applicant for public employment as allowed per RCW 42.30.110(1)(g).

At 10:35 a.m., Commissioner Wright extended executive session to 10:40 a.m.

At 10:40 a.m., Commissioner Wright ended the executive session and reconvened the regular meeting.

Commissioner Wright reported that Mr. Fuentes has done a great job for the District, however, the Commission believes it is in the best interest of the District to advertise the General Manager/CEO position with a salary range of \$250,000 to \$300,000 annually. The Commission directed staff to post the position. There was discussion on the posting of the position and known openings for General Manager positions within other public utility districts.

Commissioner Gordon moved and Commissioner Torres seconded to approve posting the General Manager/CEO position until April 15, 2025, with a salary range of \$250,000 to \$300,000. The motion passed unanimously.

CLOSING OF MEETING – ADJOURNMENT

With no further business to come before the Commission, Commissioner Wright adjourned the regular meeting at 10:48 a.m. The next regular meeting will be March 25, 2025, and begin at 8:30 a.m. The meeting will be at the District's Auditorium located at 1411 W. Clark Street, Pasco, WA. Remote technology options will be provided for members of the public to participate.

Roger Wright, President

William Gordon, Vice President

Pedro Torres, Jr., Secretary

Accounts Payable

Check Register - Wires

02/01/2025 To 02/28/2025

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	2797	02/06/2025	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 WSIB A	65,190.14
2	2803	02/06/2025	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	118,306.94
3	2804	02/06/2025	WIRE	114437	OREGON DEPARTMENT OF REVENUE	OREGON WORKERS BENEFIT FUND ASSESS - ER	975.40
4	2806	02/06/2025	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	337.00
5	2800	02/13/2025	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	EIM SERVICES BILL	13,892.51
6	2808	02/13/2025	WIRE	112793	CITIGROUP ENERGY INC	POWER SWAP	32,554.33
7	2809	02/13/2025	WIRE	112714	MACQUARIE ENERGY NORTH AMERICA TRADING	POWER SWAP	238,795.20
8	2810	02/13/2025	WIRE	112776	MORGAN STANLEY CAPITAL GROUP	POWER SWAP	326,818.00
9	2811	02/13/2025	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 WSIB A	63,973.38
10	2812	02/19/2025	WIRE	112715	POWEREX CORP	POWER SUPPLY CONTRACT	1,197,448.08
11	2818	02/20/2025	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	337.00
12	2819	02/20/2025	WIRE	114553	UTAH STATE TAX COMMISSION	UTAH STATE INCOME TAX	270.05
13	2820	02/20/2025	WIRE	114437	OREGON DEPARTMENT OF REVENUE	OREGON WORKERS BENEFIT FUND ASSESS - ER	974.86
14	2821	02/20/2025	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	101,695.19
15	2822	02/24/2025	WIRE	109978	WA STATE DEPT OF REVENUE	JANUARY 2025 EXCISE TAX	313,989.10
16	2824	02/24/2025	WIRE	109978	WA STATE DEPT OF REVENUE	2024 PRIVILEGE TAX	1,908,720.48
17	2823	02/26/2025	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	POWER BILL	3,364,612.00
18	2807	02/27/2025	WIRE	113295	U.S. BANK N.A.	MARCH DEBT SERVICE 3/1/2025	1,430,231.42
19	2813	02/27/2025	WIRE	112709	LL&P WIND ENERGY INC	WHITE CREEK WIND	89,614.25
Total for Bank Account - 3 :							9,268,735.33
Grand Total :							9,268,735.33

Accounts Payable

Check Register - Direct Deposit

02/01/2025 To 02/28/2025

Bank Account: 3 - FPU D REVENUE ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	31017	02/06/2025	DD	114180	2001 SIXTH LLC	BROADBAND SERVICES	150.00
2	31018	02/06/2025	DD	113886	AMAZON CAPITAL SERVICES INC	HARDWARE PURCHASE	129.64
3	31019	02/06/2025	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	2,616.87
4	31020	02/06/2025	DD	100339	CENTURY LINK-CAROL STREAM	PHONE SERVICES	207.58
5	31021	02/06/2025	DD	114144	COGENT COMMUNICATIONS INC	BROADBAND SERVICES	4,252.85
6	31022	02/06/2025	DD	102842	ENERGY NORTHWEST	NINE CANYON	170,963.96
7	31023	02/06/2025	DD	112981	GREEN ENERGY TODAY LLC	ESQUATZEL DAM PROJECT	21,722.68
8	31024	02/06/2025	DD	113299	HRA VEBA TRUST	VEBA	17,303.71
9	31025	02/06/2025	DD	100245	IBEW LOCAL 77	UNION DUES	6,100.01
10	31026	02/06/2025	DD	1191	BRIAN C JOHNSON	TRAVEL REIMBURSEMENT	819.42
11	31027	02/06/2025	DD	100448	LAWSON PRODUCTS INC	OPERATING SUPPLIES	2,200.06
12	31028	02/06/2025	DD	114319	MISSIONSQUARE 106134	DEFERRED COMPENSATION	1,076.92
13	31029	02/06/2025	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	14,389.35
14	31030	02/06/2025	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	19,402.19
15	31031	02/06/2025	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	268.88
16	31032	02/06/2025	DD	113201	NAPA	AUTO PARTS	842.66
17	31033	02/06/2025	DD	111368	ONLINE INFORMATION SERVICES INC	UTILITY EXCHANGE REPORT	585.72
18	31034	02/06/2025	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	451,411.97
19	31035	02/06/2025	DD	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, IN	OPERATING TOOLS	353.09
20	31036	02/06/2025	DD	100195	STAPLES ADVANTAGE	OFFICE FORMS	63.58
21	31037	02/06/2025	DD	100478	TRI CITY HERALD	ADVERTISING	904.37
22	31038	02/06/2025	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	990.46
23	31039	02/06/2025	DD	100277	UNITED WAY	UNITED WAY	5.00
24	31040	02/13/2025	DD	113886	AMAZON CAPITAL SERVICES INC	BUILDING MAINTENANCE & EQUIPMENT	154.42
25	31041	02/13/2025	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	3,876.84
26	31042	02/13/2025	DD	100178	BENTON COUNTY PUD	TREE TRIMMING	341.37
27	31043	02/13/2025	DD	100329	CCP INDUSTRIES INC	OPERATING SUPPLIES	668.66
28	31044	02/13/2025	DD	112936	CENTURY LINK	PHONE SERVICES	2.13
29	31045	02/13/2025	DD	1232	ENOCH DAHL	TRAVEL REIMBURSEMENT	102.18
30	31046	02/13/2025	DD	113663	DATA HARDWARE DEPOT LP	BROADBAND MATERIALS & SUPPLIES	10,645.19
31	31047	02/13/2025	DD	114529	INSULX INSULATION LLC	ENERGY SERVICES	13,011.25
32	31048	02/13/2025	DD	1191	BRIAN C JOHNSON	TRAVEL REIMBURSEMENT	451.15
33	31049	02/13/2025	DD	100448	LAWSON PRODUCTS INC	OPERATING SUPPLIES	118.05
34	31050	02/13/2025	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	984.87
35	31051	02/13/2025	DD	114170	MPOWER TECHNOLOGIES INC	SOFTWARE MAINTENANCE	99.00
36	31052	02/13/2025	DD	113201	NAPA	AUTO PARTS	779.52
37	31053	02/13/2025	DD	101318	NORTHWEST OPEN ACCESS NETWORK	PROFESSIONAL SERVICES	740.00
38	31054	02/13/2025	DD	100300	PRINCIPAL BANK PCS	INSURANCE PREMIUM	150,955.96
39	31055	02/13/2025	DD	114312	RELIANCE STANDARD LIFE INSURANCE CO	INSURANCE PREMIUM	5,901.97
40	31056	02/13/2025	DD	111776	ROHLINGER ENTERPRISES INC	SAFETY EQUIPMENT & SUPPLIES	4,469.47
41	31057	02/13/2025	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	21,249.85
42	31058	02/13/2025	DD	100195	STAPLES ADVANTAGE	OFFICE SUPPLIES	124.63
43	31059	02/13/2025	DD	112707	THE ENERGY AUTHORITY	SCHEDULING & CONSULTING SERVICES	126,493.45
44	31060	02/13/2025	DD	114469	TUPS LLC	WAREHOUSE MATERIALS & SUPPLIES	2,666.97

Accounts Payable

Check Register - Direct Deposit

02/01/2025 To 02/28/2025

Bank Account: 3 - FPU D REVENUE ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
45	31061	02/13/2025	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	1,597.58
46	31062	02/13/2025	DD	114547	UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS	CONSULTING SERVICES	5,000.00
47	31150	02/20/2025	DD	114166	DAUPLER INC	ANNUAL ANSWERING SERVICE SUBSCRIPTION	80,345.76
48	31151	02/20/2025	DD	100644	DELL MARKETING L.P.	HARDWARE PURCHASE	50,791.13
49	31152	02/20/2025	DD	112753	EAN HOLDINGS LLC	CAR RENTALS	360.02
50	31153	02/20/2025	DD	102842	ENERGY NORTHWEST	PACKWOOD	32,862.00
51	31154	02/20/2025	DD	113299	HRA VEBA TRUST	VEBA	9,724.97
52	31155	02/20/2025	DD	113442	ICE TRADE VAULT, LLC	COUNTERPARTY TRADE FEE	405.00
53	31156	02/20/2025	DD	114529	INSULX INSULATION LLC	PRINTER LEASE	20,359.93
54	31157	02/20/2025	DD	112949	LUMEN	PHONE SERVICES	51.96
55	31158	02/20/2025	DD	100080	MCCURLEY INTEGRITY DEALERSHIPS LLC	AUTO PARTS	482.47
56	31159	02/20/2025	DD	114319	MISSIONSQUARE 106134	DEFERRED COMPENSATION	647.19
57	31160	02/20/2025	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	14,294.02
58	31161	02/20/2025	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	19,589.16
59	31162	02/20/2025	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	377.17
60	31163	02/20/2025	DD	113305	MSDSOONLINE INC	SOFTWARE MAINTENANCE	4,451.24
61	31164	02/20/2025	DD	113201	NAPA	AUTO PARTS	21.78
62	31165	02/20/2025	DD	113269	NISC	MAILING SERVICES & INSERT PRINTING	56,305.21
63	31166	02/20/2025	DD	101318	NORTHWEST OPEN ACCESS NETWORK	PROFESSIONAL SERVICES	10,476.98
64	31167	02/20/2025	DD	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, IN	OPERATING TOOLS	503.86
65	31168	02/20/2025	DD	1201	JOSE SALDANA	EMPLOYEE REIMBURSEMENT	136.00
66	31169	02/20/2025	DD	111277	SOLARWINDS INC	SOFTWARE MAINTENANCE	23,210.73
67	31170	02/20/2025	DD	114120	SPOTTED FOX INC	PROFESSIONAL SERVICES	1,387.50
68	31171	02/20/2025	DD	114469	TUPS LLC	WAREHOUSE MATERIALS & SUPPLIES	3,008.36
69	31172	02/20/2025	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	584.36
70	31173	02/20/2025	DD	100283	UTILITIES UNDERGROUND LOCATION CENTER	LOCATE SERVICES	332.10
71	31174	02/20/2025	DD	1221	VICTOR FUENTES	TRAVEL REIMBURSEMENT	1,421.42
72	31175	02/20/2025	DD	114204	VITAL RECORDS HOLDINGS LLC	RECORDS STORAGE SERVICES	540.68
73	31176	02/27/2025	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING TOOLS	433.56
74	31177	02/27/2025	DD	1101	LEVI E DEBORD	EMPLOYEE REIMBURSEMENT	150.00
75	31178	02/27/2025	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	1,628.60
76	31179	02/27/2025	DD	1192	DAVID J GUTIERREZ	EMPLOYEE REIMBURSEMENT	136.00
77	31180	02/27/2025	DD	114529	INSULX INSULATION LLC	ENERGY SERVICES	8,630.95
78	31181	02/27/2025	DD	101501	JIM'S PACIFIC GARAGES INC	OPERATING SUPPLIES	77.72
79	31182	02/27/2025	DD	1191	BRIAN C JOHNSON	TRAVEL REIMBURSEMENT	815.42
80	31183	02/27/2025	DD	113261	LANDIS+GYR TECHNOLOGY, INC	SOFTWARE MAINTENANCE	6,459.77
81	31184	02/27/2025	DD	1107	DEREK A LARSON	EMPLOYEE REIMBURSEMENT	119.00
82	31185	02/27/2025	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	962.23
83	31186	02/27/2025	DD	113201	NAPA	AUTO PARTS	178.10
84	31187	02/27/2025	DD	101318	NORTHWEST OPEN ACCESS NETWORK	PROFESSIONAL SERVICES	1,036.00
85	31188	02/27/2025	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	27,130.59
86	31189	02/27/2025	DD	112792	PASCO TIRE FACTORY INC	VEHICLE TIRE MAINTENANCE	146.27
87	31190	02/27/2025	DD	113168	PORTLAND GENERAL ELECTRIC COMPANY	COB INTERTIE	12,044.16
88	31191	02/27/2025	DD	114326	RELIANCE STANDARD LIFE INSURANCE CO /ASO	INSURANCE PREMIUM	103.75

Accounts Payable

Check Register - Direct Deposit

02/01/2025 To 02/28/2025

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
89	31192	02/27/2025	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	14,780.30
90	31193	02/27/2025	DD	102483	SCHWEITZER ENGINEERING LABORATORIES	WAREHOUSE MATERIALS & SUPPLIES	134.53
91	31194	02/27/2025	DD	114536	SOUND GRID PARTNERS LLC	CONSULTING SERVICES	16,795.00
92	31195	02/27/2025	DD	100291	STATE AUDITOR'S OFFICE	AUDIT SERVICES	1,710.00
93	31196	02/27/2025	DD	114469	TUPS LLC	WAREHOUSE MATERIALS & SUPPLIES	1,845.86
94	31197	02/27/2025	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	136.66
95	31198	02/27/2025	DD	111202	WESTERN RENEWABLE ENERGY WREGIS	TRANSFER FEES	134.19
Total for Bank Account - 3 :							1,495,455.14
Grand Total :							1,495,455.14

Accounts Payable

Checks and Customer Refunds

02/01/2025 To 02/28/2025

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	48477	02/03/2025	CHK	114546	MORFIN LAW FIRM PLLC	WVRA SETTLEMENT PAYMENT	50,000.00
2	48478	02/06/2025	CHK	100028	ABADAN	PRINTER MAINTENANCE	318.49
3	48479	02/06/2025	CHK	100121	AMERIGAS KENNEWICK	OPERATING SUPPLIES	1,213.16
4	48480	02/06/2025	CHK	114542	BARTLETT & WEST INC	BNSF ROW PERMIT	75.00
5	48481	02/06/2025	CHK	100171	BASIN DISPOSAL INC	UTILITY SERVICES	1,646.13
6	48482	02/06/2025	CHK	104565	BIG BEND ELECTRIC COOPERATIVE INC	UTILITY SERVICES	116.88
7	48483	02/06/2025	CHK	114515	BOWMAN CONSULTING GROUP LTD	PROFESSIONAL SERVICES	215.00
8	48484	02/06/2025	CHK	114378	CABLE HUSTON LLP	PROFESSIONAL SERVICES	6,119.50
9	48485	02/06/2025	CHK	114342	CAMPBELL & COMPANY SERVICE CORPORATION	BUILDING MAINTENANCE & REPAIRS	4,569.17
10	48486	02/06/2025	CHK	100515	CED	BUILDING MAINTENANCE & SUPPLIES	63,166.24
11	48487	02/06/2025	CHK	100354	CITY OF CONNELL	PROFESSIONAL SERVICES	400.00
12	48488	02/06/2025	CHK	100354	CITY OF CONNELL	UTILITY SERVICES	80.76
13	48489	02/06/2025	CHK	113363	COLEMAN OIL COMPANY	GAS & OTHER FUELS	10,115.55
14	48490	02/06/2025	CHK	100346	CONNELL OIL INC	GAS & OTHER FUELS	1,101.17
15	48491	02/06/2025	CHK	114021	CONSUMERS POWER INC	TRAINING REGISTRATION	250.00
16	48492	02/06/2025	CHK	100138	ELECTRICAL CONSULTANTS INC	PROFESSIONAL SERVICES	6,188.00
17	48493	02/06/2025	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	2,806.08
18	48494	02/06/2025	CHK	114540	ENTERPRISE HOLDING INC	ENERGY SERVICES	3,196.00
19	48495	02/06/2025	CHK	114080	LOOMIS ARMORED US LLC	ARMORED CAR SERVICE	830.36
20	48496	02/06/2025	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	MEDICAL SERVICES	565.00
21	48497	02/06/2025	CHK	114186	ONEBRIDGE BENEFITS INC	FLEX PLAN FEE	50.00
22	48498	02/06/2025	CHK	114205	PERFORMANCE SYSTEMS INTEGRATION LLC	PROFESSIONAL SAFETY SERVICES	566.89
23	48499	02/06/2025	CHK	101436	WILLIAM B STREBIN	2025 ANNUAL POWERLINE CROSSING	200.00
24	48500	02/06/2025	CHK	114481	TRUCKPRO HOLDING CORPORATION	OPERATING SUPPLIES	176.05
25	48501	02/06/2025	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	4,957.22
26	48502	02/06/2025	CHK	113626	WATER STREET PUBLIC AFFAIRS LLC	CONSULTING SERVICES	3,500.00
27	48503	02/06/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	319.82
28	48504	02/06/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	208.69
29	48505	02/06/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	33.43
30	48506	02/13/2025	CHK	100129	APOLLO SHEET METAL INC	HVAC MAINTENANCE	1,638.77
31	48507	02/13/2025	CHK	100179	BENTON FRANKLIN CAC	HELPING HANDS	836.85
32	48508	02/13/2025	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	3,234.33
33	48509	02/13/2025	CHK	112936	CENTURY LINK	PHONE SERVICES	621.58
34	48510	02/13/2025	CHK	100362	CITY OF PASCO	OCCUPATION/UTILITY	481,841.61
35	48511	02/13/2025	CHK	100360	CITY OF PASCO	UTILITY SERVICES	139.77
36	48512	02/13/2025	CHK	112903	CITY OF RICHLAND	UTILITY SERVICES	29.14
37	48513	02/13/2025	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	65,854.55
38	48514	02/13/2025	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	48.99
39	48515	02/13/2025	CHK	114512	ESF DEVELOPMENT LLC	RETAINAGE RELEASE CONTRACT 10433	789.20
40	48516	02/13/2025	CHK	114024	FRANKLIN COUNTY FACILITIES	ENERGY SERVICES	90,000.00
41	48517	02/13/2025	CHK	113720	IDSC HOLDINGS LLC	SOFTWARE MAINTENANCE	5,551.72
42	48518	02/13/2025	CHK	114503	IMPERIAL SUPPLIES HOLDING INC	OPERATING SUPPLIES	285.40

Accounts Payable

Checks and Customer Refunds

02/01/2025 To 02/28/2025

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
43	48519	02/13/2025	CHK	113394	JEREMY O'NIEL	PROFESSIONAL SERVICES	1,650.00
44	48520	02/13/2025	CHK	113081	NORTHWEST RIVER PARTNERS	DUES & MEMBERSHIP	26,750.00
45	48521	02/13/2025	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	2,491.14
46	48522	02/13/2025	CHK	100472	PUBLIC POWER COUNCIL	DUES & MEMBERSHIP	5,715.71
47	48523	02/13/2025	CHK	100411	RANCH & HOME INC	BUILDING MAINTENANCE & SUPPLIES	9.80
48	48524	02/13/2025	CHK	113221	THE SHERWIN-WILLIAMS CO	BUILDING MAINTENANCE & SUPPLIES	276.03
49	48525	02/13/2025	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	167.18
50	48526	02/13/2025	CHK	100290	WA PUBLIC UTILITY DISTRICT ASSOC	DUES & MEMBERSHIP	9,685.00
51	48527	02/13/2025	CHK	114162	ZAYO GROUP HOLDINGS INC	BROADBAND SERVICES	2,732.31
52	48528	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	43.58
53	48529	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	5.10
54	48530	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	83.30
55	48531	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	43.08
56	48532	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	63.00
57	48533	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	107.76
58	48534	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	237.16
59	48535	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	168.76
60	48536	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	142.37
61	48537	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	101.34
62	48538	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	6.76
63	48539	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	195.56
64	48540	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	200.00
65	48541	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	170.82
66	48542	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	263.27
67	48543	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	38.23
68	48544	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	199.69
69	48545	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	125.00
70	48546	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	185.12
71	48547	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	101.47
72	48548	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	439.97
73	48549	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	19.15
74	48550	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	41.84
75	48551	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	650.00
76	48552	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	134.41
77	48553	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	162.97
78	48554	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	333.87
79	48555	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	66.62
80	48556	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	43.04
81	48557	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	228.59
82	48558	02/13/2025	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	150.00
83	48559	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	69.86
84	48560	02/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	152.55

Accounts Payable

Checks and Customer Refunds

02/01/2025 To 02/28/2025

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
85	48561	02/20/2025	CHK	100028	ABADAN	PRINTER MAINTENANCE	388.67
86	48562	02/20/2025	CHK	112768	AG-NEWS	ADVERTISING	1,657.00
87	48563	02/20/2025	CHK	100087	ALTEC INDUSTRIES INC	OPERATING SUPPLIES	300.02
88	48564	02/20/2025	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	9,929.60
89	48565	02/20/2025	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	29,010.96
90	48566	02/20/2025	CHK	100360	CITY OF PASCO	UTILITY SERVICES	407.41
91	48567	02/20/2025	CHK	112961	CITY OF RICHLAND	FIBER LEASE	733.73
92	48568	02/20/2025	CHK	100520	CONSTRUCTION AHEAD INC	PROFESSIONAL SERVICES	810.83
93	48569	02/20/2025	CHK	113369	CORWIN OF PASCO LLC	VEHICLE SUPPLIES & REPAIRS	1,139.14
94	48570	02/20/2025	CHK	100369	COSTCO MEMBERSHIP	ANNUAL MEMBERSHIP	65.00
95	48571	02/20/2025	CHK	114077	EMPIRE INNOVATION GROUP LLC	125 FLEX PLAN DAYCARE	1,471.79
96	48572	02/20/2025	CHK	100198	FEDERATED RURAL ELECTRIC INSURANCE CORP	FLEX PLAN	311.00
97	48573	02/20/2025	CHK	100197	FEDEX	SHIPPING CHARGES	150.69
98	48574	02/20/2025	CHK	113706	INTERMOUNTAIN CLEANING SERVICE INC	JANITORIAL SERVICES	4,336.27
99	48575	02/20/2025	CHK	102722	LES SCHWAB TIRE CENTERS OF WA INC	OPERATING EQUIPMENT & SUPPLIES	159.78
100	48576	02/20/2025	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	MEDICAL SERVICES	476.00
101	48577	02/20/2025	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	131.80
102	48578	02/20/2025	CHK	107520	RAILROAD MANAGEMENT COMPANY	POWER CROSSING PERMIT	834.10
103	48579	02/20/2025	CHK	100411	RANCH & HOME INC	BUILDING MAINTENANCE & SUPPLIES	28.27
104	48580	02/20/2025	CHK	100483	SIEFKEN & SONS CONSTRUCTION INC	PROJECT WORK	119,836.28
105	48581	02/20/2025	CHK	114276	T3 GROUP LLC	ENERGY SERVICES	1,545.00
106	48582	02/20/2025	CHK	103856	TRI CITIES HISPANIC CHAMBER OF COMMERCE	ANNUAL RENEWAL	1,000.00
107	48583	02/20/2025	CHK	114099	U.S. PAYMENTS LLC	KIOSK TRANSACTIONS AND FEES	1,000.41
108	48584	02/20/2025	CHK	114108	VERIZON CONNECT FLEET USA LLC	FLEET MANAGEMENT SERVICES	1,273.09
109	48585	02/20/2025	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	465.90
110	48586	02/20/2025	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	335.25
111	48587	02/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	194.84
112	48588	02/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	110.54
113	48589	02/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	255.13
114	48590	02/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	67.43
115	48591	02/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	19.52
116	48592	02/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	160.88
117	48593	02/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	60.81
118	48594	02/20/2025	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	30,399.88
119	48595	02/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	71.51
120	48596	02/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	46.42
121	48597	02/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	95.38
122	48598	02/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	174.79
123	48599	02/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	123.51
124	48600	02/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	66.75
125	48601	02/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	151.76
126	48602	02/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	38.91

Accounts Payable

Checks and Customer Refunds

02/01/2025 To 02/28/2025

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
127	48603	02/27/2025	CHK	100087	ALTEC INDUSTRIES INC	OPERATING SUPPLIES	100.72
128	48604	02/27/2025	CHK	114458	MANTON L BAILIE	POLE LEASE CONTRACT 10281	3,000.00
129	48605	02/27/2025	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	43,170.07
130	48606	02/27/2025	CHK	100360	CITY OF PASCO	UTILITY SERVICES	710.36
131	48607	02/27/2025	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	4,468.93
132	48608	02/27/2025	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	10,645.16
133	48609	02/27/2025	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	148.45
134	48610	02/27/2025	CHK	114477	H&L AUTO GLASS LLC	WINDSHIELD REPAIRS	596.49
135	48611	02/27/2025	CHK	114543	NEW HORIZON FARMS INC	ENERGY SERVICES	4,000.00
136	48612	02/27/2025	CHK	102523	NW LINE J.A.T.C.	REGISTRATION	1,525.00
137	48613	02/27/2025	CHK	100477	PACIFICORP	POLE CONTACT RENTAL	68.00
138	48614	02/27/2025	CHK	100424	PASCO CHAMBER OF COMMERCE	DUES & MEMBERSHIP	30.00
139	48615	02/27/2025	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	230.97
140	48616	02/27/2025	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	105.22
141	48617	02/27/2025	CHK	104105	WATER SOLUTIONS INC	WATER COOLER RENTAL	419.27
142	48618	02/27/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	88.69
143	48619	02/27/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	82.17
144	48620	02/27/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	135.24
145	48621	02/27/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	101.80
146	48622	02/27/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	155.37
147	48623	02/27/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	200.48
148	48624	02/27/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	249.95
149	48625	02/27/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	26.18
150	48626	02/27/2025	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	300.00
Total for Bank Account - 1 :							1,148,702.48
Grand Total :							1,148,702.48

Franklin PUD - Write Off Report		
Write Off Report for the Month of:		Mar-25
Collection Agency:		Armada Corporation
#	Name	Amount
1	MADDELYN FOSS	\$ 367.14
2	MARIAH M MEDINA-NAVARRO	\$ 279.77
3	CORNELIO CALDERON	\$ 267.69
4	MELISSA D QUINTERO	\$ 229.39
5	MARIA VALDOVINOS	\$ 185.05
6	MAURO ROBLES GONZALEZ	\$ 180.69
7	FRANK GUILLEN	\$ 132.86
8	JOSE CONTRERAS	\$ 127.64
9	MARTINA GOMEZ	\$ 120.37
10	CARLOS BERNAL	\$ 116.34
11	FRANCESCO SARDINA	\$ 79.39
12	MICHAEL D DURANT	\$ 76.42
13	JOSH LONGMEIER	\$ 70.05
14	ELVIA ALVARADO	\$ 59.13
15	PATRICK EDWARD	\$ 57.20
16	DANIEL S SOTO	\$ 51.05
17	ERENDIRA L HERNANDEZ MENDOZA	\$ 44.22
18	ANDRES SANTOS LOPEZ	\$ 34.55
19	JASMIN M TOVAR	\$ 31.23
20	JAQUELINE D JORGENSEN	\$ 24.68
21	LUIS A RAMIREZ	\$ 21.69
	Total	\$ 2,556.55
	Average amount per account:	\$ 121.74
	Gross bad debts as a percentage to	
	November 2024 monthly sales:	0.04%

AGENDA ITEM 7

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter: Katrina Fulton
Finance and Customer Service Director
Date: March 25, 2025

☐ REPORTING ONLY
☒ **FOR DISCUSSION**
☐ ACTION REQUIRED

1. OBJECTIVE:

Presenting the Initial BPA Product Options.

2. BACKGROUND:

Staff will provide a presentation outlining the Initial BPA Product Options.

3. SUGGESTED MOTION:

No action required, presentation for discussion purposes.

AGENDA ITEM 8

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter: Katrina Fulton
Finance & Customer Service Director
Date: March 25, 2025

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ **ACTION REQUIRED**

1. OBJECTIVE:

Adopting a Resolution Continuing the Low-Income Senior Citizen and Low-Income Disabled Person Discount Programs and Superseding Resolution 1408.

2. BACKGROUND:

Resolution 1408 adopted in March 2024, continued the discount programs for low-income senior citizens and low-income disabled persons who meet specific income eligibility criteria. The resolution requires that in March of each year, the Board of Commissioners review their decision.

The chart below shows the number of accounts and the dollar amount of the discounts for the two programs over the last three years. A graphical trend of the past 10 years data is included as Attachment A for the Commission's review.

Low-Income Senior and Disabled Person Discounts 2022-2024					
Year	Senior Discount Accounts	Total Amount Senior Discount	Disabled Discount Accounts	Total Amount Disabled Discount	Annual Total Both Discounts
2024	814	\$198,672	222	\$64,134	\$262,806
2023	761	\$195,819	218	\$59,804	\$255,623
2022	668	\$166,136	208	\$58,903	\$225,039

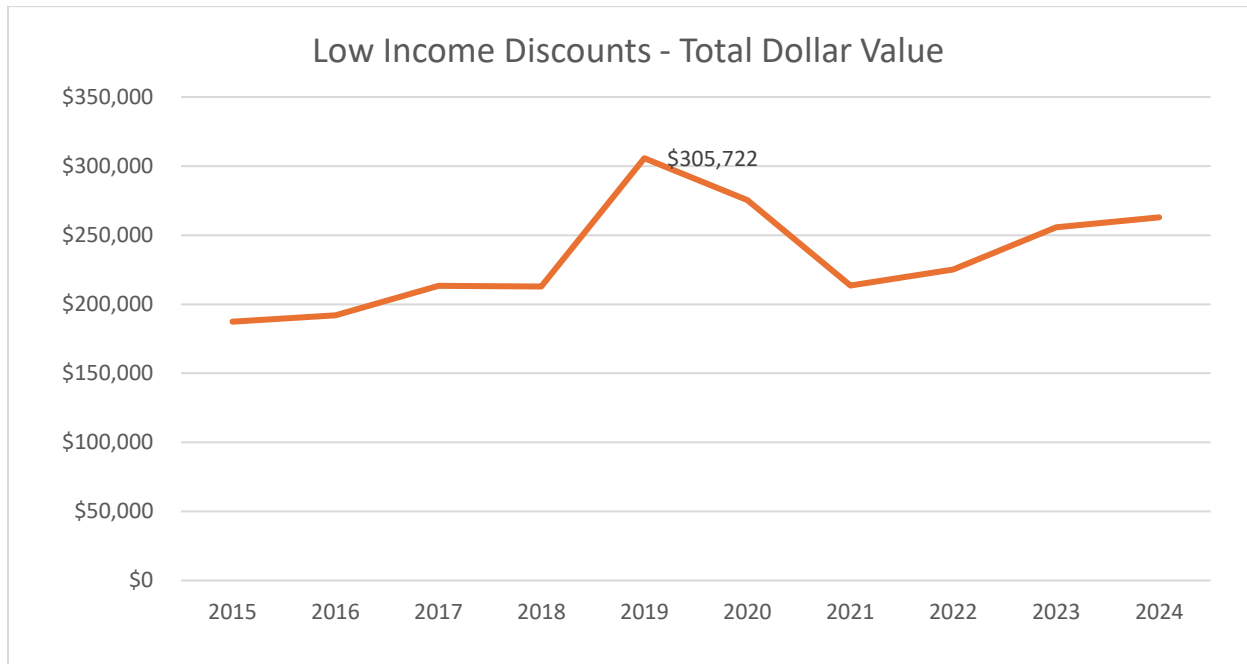
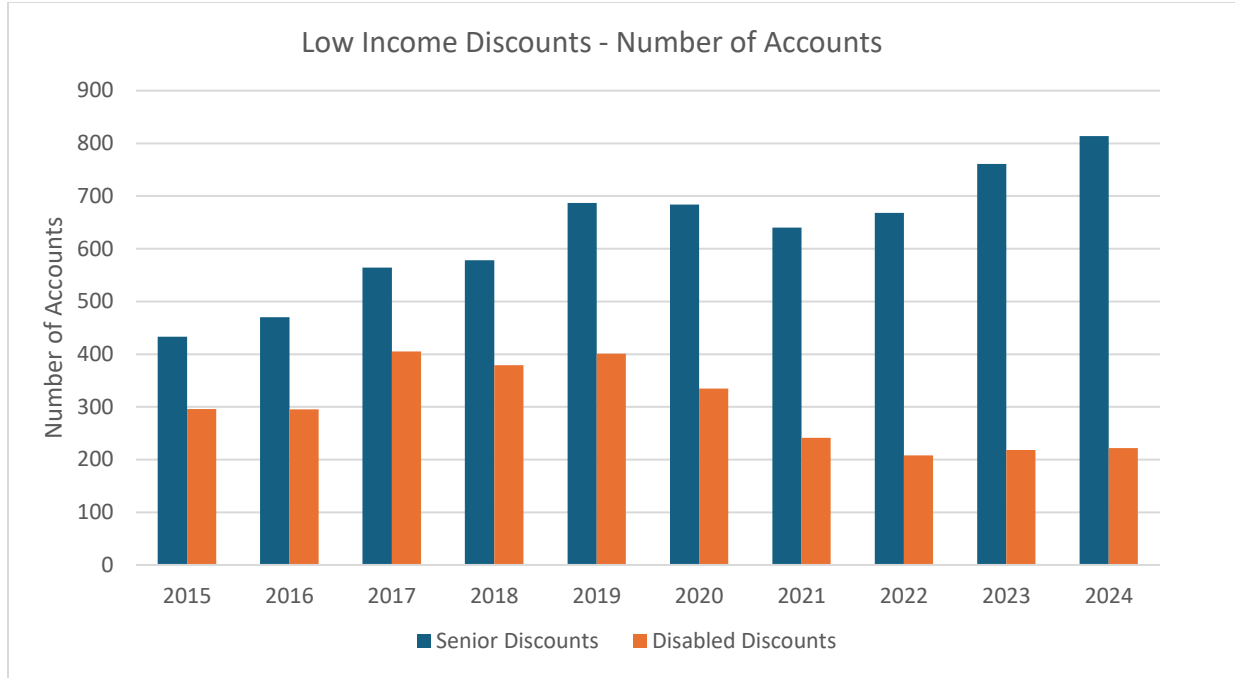
In its report to legislature in November 2024, the Department of Commerce specifically identified the District's program as an "example of barriers to eligibility verification and renewal" because of the annual verification of income eligibility and disability. Staff is proposing moving eligibility verification from annual to every three years, or sooner if required by the District.

Staff recommends that the Commission adopt Resolution 1430 continuing the Low-Income Senior Citizen and Low-Income Disabled Person Discount Programs, and superseding Resolution 1408.

3. SUGGESTED MOTION:

I move to adopt Resolution 1430 as presented.

Attachment A, Agenda Item 8



RESOLUTION 1430

A RESOLUTION OF THE BOARD OF COMMISSIONERS OF PUBLIC UTILITY DISTRICT NO. 1, OF FRANKLIN COUNTY, WASHINGTON

CONTINUING THE LOW-INCOME SENIOR CITIZEN AND LOW-INCOME DISABLED PERSON DISCOUNT PROGRAMS AND SUPERSEDING RESOLUTION 1408

WHEREAS, RCW 74.38.070 allows the Public Utility District No. 1 of Franklin County (the District) to offer a reduced electric service rate to low-income senior citizens and other low-income persons; and

WHEREAS, RCW 74.38.070 requires the District's Board of Commissioners (the Commission) to define low-income senior citizen and other low-income persons as set forth below; and

WHEREAS, the District defines a low-income senior citizen as a person who: 1) is sixty-two years of age or older; and 2) whose total household annual income from the previous year, including spouse and/or any co-tenants, is at or below a defined income eligibility criteria, and

WHEREAS, the District defines other low-income person as a disabled person who: 1) qualifies for special parking privileges under RCW 46.19.010(1) (a) through (h), or 2) is a blind person as defined in RCW 74.18.020(4), or 3) is a disabled, handicapped or incapacitated person as defined under any existing Washington State or federal program, 4) additionally this person is a customer of the District or lives in a District customer's household; and, 5) the total household annual income from the previous year, including spouse and/or any co-tenants, is at or below a defined income eligibility criteria; and

WHEREAS, since 1989, the District has authorized a reduced rate for low-income senior citizens who are District customers, and low-income disabled persons who are customers of, or who reside with a customer of, the District with electric service under Rate Schedule 1, Residential, in his/her name; and

WHEREAS, the Commission will, from time to time, review the income eligibility criteria and may revise such criteria; now therefore

BE IT RESOLVED that the District will continue to authorize low-income senior citizens and low-income disabled persons discount programs under the following income eligibility criteria:

For low-income senior citizens:

The District offers 1) a discount of fifteen percent (15%) of the residential electric service bill for those persons whose income is above one hundred twenty-five percent (125%) and at or below one hundred seventy-five percent (175%) of the federally established poverty level; or 2) a discount of thirty percent (30%) of the residential electric service bill for those persons whose income is at or below one hundred twenty-five percent (125%) of the federally established poverty level.

For low-income disabled persons:

The District offers a discount of thirty percent (30%) of the residential electric service bill for those persons whose income is at or below one hundred twenty-five percent (125%) of the federally established poverty level.

BE IT FURTHER RESOLVED that the customer must complete a discount application with the District to be considered for the discount; and

BE IT FURTHER RESOLVED only one discount will be applied to the customer's account regardless of whether they qualify for both.

BE IT FURTHER RESOLVED that the District will require that the customer recertifies every three years, or sooner if required by the District, and continues to meet the income eligibility requirements and the definition of low-income senior citizen or low-income disabled person as set forth herein.

BE IT FURTHER RESOLVED that in March of each year the Commission will review their decision to continue to offer the low-income senior citizen and the low-income disabled person discount program.

BE IT FURTHER RESOLVED that Resolution 1408 is hereby superseded.

ADOPTED by the Board of Commissioners of Public Utility District No. 1 of Franklin County at an open public meeting this 25th day of March 2025.

Roger Wright, President

William Gordon, Vice President

Pedro Torres, Jr., Secretary

AGENDA ITEM 9

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Katrina Fulton

Finance & Customer Service Director

Date: March 25, 2025

☐

REPORTING ONLY

☐

FOR DISCUSSION

☒

ACTION REQUIRED

1. OBJECTIVE:

Approving Changes to District Administrative Policy 16 - Purchasing Approval and Payment Authority and Adopting a Resolution Authorizing the General Manager/CEO or his Designee to Procure Items and Services, Maintain a Purchasing Approval Policy and Superseding Resolution 1240.

2. BACKGROUND:

At the December 2024 Commission meeting, staff was asked to review the approval limits set forth in District Administrative Policy 16 – Purchasing Approval (Purchasing Approval Policy).

At the February 11, 2025 Commission meeting staff reviewed and discussed the changes listed below to the policy:

- updated approval limits,
- clarified purchasing classifications,
- established new purchasing thresholds,
- added definitions, and
- modified credit card limits.

Commission feedback from that meeting was incorporated into the final policy included as Attachment A.

Adopting Resolution 1431 will approve the increase in the approval limit for the General Manager/CEO as previously discussed. Staff recommends the Commission approve District Administrative Policy 16 - Purchasing Approval and Payment Authority and adopt Resolution 1431 as presented.

3. SUGGESTED MOTION:

I move to approve District Administrative Policy 16 - Purchasing Approval and Payment Authority and adopt Resolution 1431, as presented.

Policy No: GM-16
Revision No: 14
Effective Date: 03/25/25



PURCHASING APPROVAL AND PAYMENT AUTHORITY

1.0 PURPOSE

The General Manager/Chief Executive Officer (GM/CEO) grants specific limited authority to commit District resources for purchasing goods and services pursuant to Resolution No. 1431.

This Policy outlines roles and responsibilities regarding the purchase of goods and services, payment authority, electronic signatures, and District approval requirements for purchase orders, contract actions (contract actions include but are not limited to contracts, task orders, amendments, addendums, and other similar items), contract change orders, and guidelines for use of District issued credit cards and fuel cards and house accounts. Individuals with approval authority for purchases, invoices, or payments are accountable for ensuring:

- The purchase was made in the conduct of District business.
- The goods and services have been received and are satisfactory.
- The amount of the invoice meets the agreed upon price.
- The expenditure has been charged to the proper account.
- The transaction is processed in a timely fashion.

This Policy does not apply to petty cash purchases, travel, power and transmission transactions and conservation contracts, which are governed by separate policies or procedures.

2.0 DEFINITIONS

Approving Officials: employees who have the authority to commit District funds for the purchase of Goods and Services.

Credit Card Holders/Users: employees who have been issued a Fuel Card PIN, Purchasing Card or Travel Card.

Electronic Signature: an electronic sound, symbol or process, attached to or logically associated with an electronic record and executed or adopted by a person with the intent to sign the record.

Fuel Card: a District issued card for sole purpose of fueling District vehicles or equipment at authorized fuel vendor stations.

Goods and Services: includes material, labor, fuel, equipment or professional services.

Personal Services: services that are mostly intellectual in nature and may require specialized knowledge, professional licensing, certifications advanced education, and/or unique abilities and talents.

Pre-approval: a paper trail, such as a purchase order or email, which clearly outlines the Authorizing Official's consent to allow the Credit Card Holder/User or other employee to transact on behalf of the District for the purchase of Goods or Services unless for emergency work as defined in RCW 39.04.280 (3)

Professional Services: services rendered by members of a recognized profession or possessing a special skill.

Policy No: GM-16
Revision No: 14
Effective Date: 03/25/25

Public Works: all work, construction, building, renovations, alterations, repairs, or improvements other than ordinary maintenance, executed at the cost of the District, or which is by law a lien or charge on any property therein.

Purchase: any commitment of District funds made by a District employee for the purchase of goods and services. Purchases may be done by purchase order, contracts, change orders, invoices, Purchasing Card, Travel Card, etc.

Purchased Services: services that are routine, mechanical in nature, and mostly physical activities that support the District's day-to-day operations. Purchased services can be subject to prevailing wage.

Purchasing Cards (P-Card): a District issued credit card that enables the designated card holders to make transactions for goods and non-prevailing wage services on the District's behalf.

Supporting Documentation: original invoices, itemized receipts, packing slips and other documents that prove Pre-approval and receipt of a Purchase. Any invoices or receipts that are replaced by copies must be initialed by the Approving Official.

Travel Cards: a District issued credit card that enables the District's Travel Coordinators to make hotel reservations or purchase flights for authorized Travel on the District's behalf and in accordance with the District's Business Travel Policy (ADM-10 and ADM-24).

3.0 IMPLEMENTATION

3.1 Responsibilities

Accounting is responsible for reviewing and reconciling all credit card statements to the supporting documentation and ensuring accuracy of the coding for each Purchase. Performs final review of all invoices prior to payment.

Approving Officials are responsible for Pre-approval of all Purchases done using purchase orders, Travel Cards, or P-Cards, and ensuring funds are available for Purchases and contracts.

Credit Card Holders/Users are responsible for safeguarding the card(s) against loss, theft or unauthorized use; and understanding the rules and limitations of use of the card(s) issued to them.

District employees are responsible for understanding this Policy, for getting Pre-approval for all purchases and for providing Supporting Documentation.

The Purchasing Manager is responsible for all Purchases except for purchases made on house accounts and for the coordination of authorized Travel.

The Warehouse is responsible for receiving all Purchases, except items that are not delivered but are charged on house accounts, unless otherwise assigned.

Policy No: GM-16
Revision No: 14
Effective Date: 03/25/25

3.2 Purchase Approvals

The District requires approval of all Purchases. The following are the approval limits for authorized Approving Officials of the District:

Approving Official	Material Limits	Public Work Limits	All Other Purchases
Department Manager Level ⁽¹⁾	Up to \$10,000	Up to \$10,000	Up to \$10,000
Director Level ⁽²⁾⁽³⁾	Up to \$50,000	Up to \$50,000	Up to \$50,000
General Manager /(CEO), Assistant General Manager or Acting General Manager ⁽³⁾	Up to \$120,000	Up to \$350,000	Up to \$200,000
Board of Commissioners (the Commission)	Over \$120,001	Over \$350,001	Over \$200,001

(1) This includes the Superintendents.

(2) This includes the Public Information Officer or similar position as identified by the General Manager/CEO.

(3) See Administrative Policy GM-13, Succession of Authority.

The approval limits are also applicable to the total of the original Purchase amount and any change order dollar amount. If the amended total Purchase amount or amended contract dollar amount exceeds an Approving Official's approval limit, a higher-level Approving Official must approve the change order per the established approval limits.

If the Commission approved the original Purchase, the General Manager (CEO) / Assistant General Manager may approve change orders up to 25% of the original Purchase amount up to a maximum of \$100,000 without prior approval of the Commission and will notify the Commission if the change order is greater than 10% of the original Purchase amount.

All Department Managers and Directors shall have entered their approval prior to placement of an order with the vendor as outlined in the Approval Line of Authority.

Per RCW 54.04.080, the Commission is the final authority with regard to whether a bid is responsive or the bidder is a responsible bidder. All sealed bids require Commission approval regardless of amount.

3.3 Purchases Exceeding Approved Purchase Amount

When goods or services have been accepted by the Warehouse and the invoice(s) total exceeds the approved purchase amount, the payment shall require approval as follows:

- a) For purchase orders or contracts with an original Purchase amount up to \$120,000, an Approving Official may authorize payment of invoices that exceed the approved Purchase amount; however, in no case may an Approving Official approve invoice(s) that total more than their Approval Limit.
- b) For purchase orders or contracts where the original purchase amount exceeds \$120,000, the General Manager/CEO /Assistant General Manager may authorize payment of invoices that exceed the approved Purchase amount with notification to the Commission; however, in no case may the General Manager/CEO/Assistant General Manager approve invoice(s) that total more than his/her Approval Limit.

Policy No: GM-16
Revision No: 14
Effective Date: 03/25/25

- c) For any Purchase where an invoice is received and a purchase order was required but was not approved in advance, a purchase order will need to be created and approved before Accounting will pay the invoice.

3.4 Monetary Limits

3.4.1 Material and Equipment

The monetary limits listed below will be used to determine the process to follow before entering into a contract to purchase material or equipment:

Monetary Limit	Requirement
\$1 - \$30,000; or less than \$12,000 of the same kind of items in any calendar month	No requirement to seek bids or quote. RCW 54.04.070
30,001 - \$120,000	District obtains at least three quotes from Vendor List. RCW 54.04.082 & RCW 39.04.190
\$120,001 or greater	District publishes a request for sealed bids. RCW 54.04.070, RCW 54.04.082 & RCW

Purchases will not be divided to avoid these limits. These amounts are exclusive of sales tax.

The District will utilize alternate purchase methods approved by RCW 39.04.280 and RCW 39.26.140 on a case by case basis.

3.4.2 Public Works Project

The monetary limits listed below will be used to determine the process to follow before entering into a contract for public works projects only:

Monetary Limit	Requirement
\$1 - \$150,000	Follow Direct Contracting or Small Works Roster process as allowed in RCW 54.04.070 and in RCW 39.04.152
150,001 – 350,000	District sends an invitation for quotes to all appropriate contractors on the Small Works Roster or requests sealed bids as allowed in RCW 54.04.070 and defined in RCW 39.04.152
\$350,001 or greater	District publishes a request for sealed bids. RCW 54.04.070.

No bids or quotes are necessary for projects performed by District crews where the value of the materials used in the project are less than \$300,000.

Contracts will not be divided to avoid these limits. These amounts are exclusive of state sales tax. If a project requires phases, the estimated total of all phases will be used to determine the purchasing threshold. These amounts are exclusive of sales tax.

Policy No: GM-16
 Revision No: 14
 Effective Date: 03/25/25

3.4.3 Professional Services

The District maintains a Professional Service Roster in lieu of sending a formal Request for Qualifications to select consultants for Engineering services, surveying services, architectural and/or landscape architectural services.

Monetary Limit	Requirement
\$1 - \$25,000	Request quotes from three qualified firms on the Professional Service Roster.
25,001 – 150,000	Follow Professional Service Roster process.
\$150,001 or greater	District publishes a formal request for qualifications/proposal

3.4.4 Personal Services

The monetary limits will be used to determine the process to follow before entering into a contract for personal services:

Monetary Limit	Requirement
\$1 - \$25,000	Seeking competition is always recommended but not required for this dollar range.
\$25,001 – 50,000	Request quotes from 2-5 qualified firms.
\$50,001 or greater	District publishes a formal request for proposal.

3.4.5 Purchased Services

The monetary limits will be used to determine the process to follow before entering into a contract for personal services:

Monetary Limit	Requirement
\$1 - \$5,000	Seeking competition is always recommended but not required for this dollar range.
\$5,001 - \$120,000	Request quotes from 2-5 qualified firms.
\$120,001 or greater	District publishes a formal solicitation.

3.4.6 Purchasing and Travel Card

Purchasing authority for each P-Card user's account is limited to \$1,000 per transaction per day and \$5,000 per month. Credit Card Holders will not split Purchases into multiple transactions to circumvent these limits. The District's Travel Coordinators have a transaction limit of \$2,000 per day and have a monthly limit of \$7,500. The Purchasing Manager has a transaction limit of \$3,000 per day and a monthly limit of \$10,000.

Purchasing authority for each travel card account is not limited on a per transaction basis, but total charges may not exceed \$7,500 per month. Travel card use is limited to reserving hotel rooms, first night deposits and airline or other commercial travel tickets for employees on authorized Travel.

Policy No: GM-16
Revision No: 14
Effective Date: 03/25/25

3.4.7 Approval Limit Exceptions

If a contract is for: a) professional services with job assignments by task orders or, b) labor with job assignments by work orders, and the contract has been approved by the General Manager/CEO, Assistant General Manager or Commission, with the noted exceptions below, the approval of authorization to proceed on specific task/work orders (or changes thereto) shall be given per the approval limits in paragraph 3.2.

For any such labor contract, approval of or authorization to proceed on specific work orders (or changes thereto) may be given by the Engineering Director, Transmission & Distribution Superintendent, or higher-level Approving Official. Invoices applicable to such task/work orders in excess of the original approved task/work order amount, will be approved for payment pursuant to paragraph 3.3.

For approved POs that are missing tax or freight under \$100, the Purchasing Manager may add the missing charges to the PO and approve the PO without routing to the Approving Official. For freight charges over \$100, the PO will be edited and routed to the Approving Official.

For professional services, personal services, or purchased services, the General Manager/CEO (or his or her designee) may deviate from the monetary limits and competition requirements if doing so would be in the District's best interests for a particular need. The signature of the General Manager/CEO (or his or her designee) on a contract that was obtained by deviating from these monetary limits and competition requirements shall be deemed an authorized waiver by the General Manager/CEO, so long as such contract was awarded consistent with applicable law.

3.5 Emergency Work

Notwithstanding paragraph 3.1 or 3.3, a Director or designee may authorize emergent or emergency work to proceed, which may result in the original dollar amount being exceeded and the General Manager/CEO, or Assistant General Manager will be notified as soon as practicable. The Commission will be notified in accordance with RWC 39.04.280 when applicable.

3.6 Grant Funding

For projects being financed with State or Federal funding, the District will follow the most stringent purchasing process between the funding requirements and this Policy.

3.7 Electronic Signatures

The District will use and accept electronic signatures with the same force and effect as that of a signature affixed by hand. Determination of electronic signature uses are outlined in Procedure XV, Electronic Signatures.

Policy No: GM-16
Revision No: 14
Effective Date: 03/25/25

4.0 PREQUISITES/LIMITATIONS/CAUTIONS

This Policy supersedes the approval authorities included in any prior District policies.

Approved by: _____ Date: _____
Victor Fuentes, Interim General Manager/CEO

Revision History:

Issued: 07/02/92	Revision 6: 07/30/08	Revision 11: 07/29/19
Revision 1: 01/13/93	Revision 7: 08/09/10	Revision 12: 09/22/20
Revision 2: 10/19/95	Revision 8: 01/10/12	Revision 13: 12/13/22
Revision 3: 02/20/04	Adoption: 09/22/15 RES 1240	Revision 14: 3/25/25 RES 1431
Revision 4: 03/14/06	Revision 9: 02/04/16	
Revision 5: 10/23/07	Revision 10: 06/15/17	

RESOLUTION 1431

**A RESOLUTION OF THE BOARD OF COMMISSIONERS
OF PUBLIC UTILITY DISTRICT NO. 1, OF FRANKLIN COUNTY, WASHINGTON**

**AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO PROCURE ITEMS AND SERVICES
AND TO MAINTAIN A PURCHASING APPROVAL POLICY AND SUPERSEDING RESOLUTION 1240**

WHEREAS, the Public Utility District No. 1 of Franklin County Board of Commissioners (the Commission) desires to delegate certain procurement authority to the District's General Manager/CEO to gain efficiencies in the District's procurement process; and

WHEREAS, the Commission recognizes the importance of having procurement policies to provide management and staff guidance in managing the procurement of items and services for the District; now, therefore

BE IT RESOLVED the General Manager/CEO is authorized to approve the procurement of items and services up to \$200,000, and the General Manager/CEO may further delegate this authority consistent with prudent business practices.

BE IT FURTHER RESOLVED that the General Manager/CEO is directed to maintain Administrative Policy 16 – Purchasing Approval and Payment Authority for the purpose of managing the District's purchasing approval limits.

ADOPTED by the Board of Commissioners of Public Utility District No. 1 of Franklin County at an open public meeting this 25th day of March 2025.

Roger Wright, President

William Gordon, Vice President

Pedro Torres, Jr., Secretary

AGENDA ITEM 10

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Katrina Fulton
Finance & Customer Service Director

Date: March 25, 2025

☐ REPORTING ONLY

☐ FOR DISCUSSION

☒ ACTION REQUIRED

1. OBJECTIVE:

Authorizing the Interim General Manager/CEO or his Designee to Execute a Power Purchase Agreement with Snohomish County Public Utility District (Snohomish PUD) for Energy Generated by the Wheat Field Wind Farm.

2. BACKGROUND:

In January 2025, Snohomish PUD published a Request for Offer (RFO) for a selection of its contracted energy resources in preparation for the utility's transition to Bonneville Power Administration's (BPA) Load Following product. One such resource was 97 megawatt of nameplate capacity generated by the Wheat Field Wind Farm in Arlington, Oregon, for the term beginning October 1, 2025 through September 30, 2029. Snohomish PUD would accept bids on the resource until January 31, 2025.

While the District's 2024 Integrated Resource Plan (IRP) focused primarily on solar and battery development as the technology to fulfill the need created by a growing load and resource adequacy requirements, wind was also identified as a viable resource for procurement; not necessarily development. Staff evaluated the Wheat Field Wind resource offered by Snohomish PUD and found the following attributes to be a good fit for the needs of the District:

- includes Transmission at 97 MW nameplate capacity
- provides Renewable Energy Credits (RECs) for Energy Independence Act compliance
- favorable term
- qualifying capacity under the Western Resource Adequacy Program (WRAP), and
- load profile compatibility.

A bid was submitted at a price appropriate for the resource and its attributes, and on February 13, 2025, staff was notified that Snohomish PUD had awarded the bid to the District, contingent upon final contract negotiations and approval by both parties' boards.

Staff recommends that the Commission authorize the Interim General Manager/CEO or his Designee to Execute a Power Purchase Agreement with Snohomish County Public Utility District for energy generated by the Wheat Field Wind Farm.

3. SUGGESTED MOTION:

I move to authorize the Interim General Manager/CEO or his Designee to Execute a Power Purchase Agreement with Snohomish County Public Utility District for energy generated by the Wheat Field Wind Farm.

AGENDA ITEM 11

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter: Rosario Viera
Public Information Officer

Date: March 25, 2025

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ **ACTION REQUIRED**

1. OBJECTIVE:

Authorizing the Interim General Manager/CEO or his Designee to Execute an Interlocal Cooperative Agreement Between the District, Benton Conservation District, Franklin Conservation District, City of Richland, Benton PUD, Energy Northwest, Kennewick School District, and ESD 123, to Hold the Tri-Cities Foundation for Water & Energy Education (FWEE) Science Technology, Engineering and Mathematics (STEM) Career Academy.

2. BACKGROUND:

The District would like to enter into an Interlocal Cooperative Agreement with the above noted entities for the purpose of collaborating and holding the third Tri-Cities FWEE STEM Career Academy (the Academy) for high school students in the Mid-Columbia. The Academy is scheduled for June 23 through June 26, 2025, at UA Local 598 Plumbers and Steamfitters Training Center in Pasco. The Academy will provide industry education and hands-on experiences to promote clean energy and agricultural careers in the Tri-Cities to local 10-12 grade students.

The monetary commitment is estimated to be about \$3,000 which is well within staff's approval limits, however, RCW 39.34, requires the Interlocal Agreement to be authorized by the Commission.

Staff recommends that the Commission authorize the interim General Manager/CEO or his designee to execute the Interlocal Agreement between the District, Benton Conservation District, Franklin Conservation District, City of Richland, Benton PUD, Energy Northwest, Kennewick School District, and ESD 123, to hold the FWEE STEM Career Academy.

3. SUGGESTED MOTION:

I move to authorize the Interim General Manager/CEO or his designee to execute the Interlocal Agreement between the District, Benton Conservation District, Franklin Conservation District, City of Richland, Benton PUD, Energy Northwest, Kennewick School District, and ESD 123, to hold the FWEE STEM Career Academy.

AGENDA ITEM 12

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Steve Ferrero
Assistant General Manager

Date: March 25, 2025

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ **ACTION REQUIRED**

1. OBJECTIVE:

Authorizing the Interim General Manager/CEO or his Designee to Execute an Extension to the Vehicle Fuel Contract.

2. BACKGROUND:

In March 2022, the District awarded Contract 10027 to Coleman Oil Company, LLC, the lowest responsive bidder, for the purchase of vehicle fuel for District vehicles.

The initial contract term was effective May 1, 2022 and expired April 30, 2023. The contract allows for three twelve-month extensions upon mutual agreement of both parties, and has been extended twice since the initial term. Both parties have agreed that an extension would be beneficial.

If authorized, this will extend the contract for the third and final twelve-month period starting May 1, 2025 and ending April 30, 2026. The rate would remain the weekly Oil Price Information Service (OPIS) Rack Average cost plus the markup rate of \$0.040 (4 cents) per gallon and all applicable taxes. The 2025 Operating budget has \$180,220 allocated for the purchase of vehicle fuel.

Staff recommends that the Commission authorize the Interim General Manager/CEO or his designee to execute the third and final extension to the vehicle fuel contract with Coleman Oil Company, LLC for a twelve-month period beginning May 1, 2025 and ending April 30, 2026, in an amount not to exceed the weekly OPIS Rack Average cost plus the markup rate of \$0.040 (4 cents) per gallon and all applicable taxes.

3. SUGGESTED MOTION:

I move to authorize the Interim General Manager/CEO or his designee to execute the third and final extension to the vehicle fuel contract with Coleman Oil Company, LLC, for twelve months, starting May 1, 2025 and ending April 30, 2026, in an amount not to exceed the weekly OPIS Rack Average cost plus the markup rate of \$0.040 (4 cents) per gallon and all applicable taxes.

AGENDA ITEM 13

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Steve Ferrero
Assistant General Manager
Date: March 25, 2025

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ **ACTION REQUIRED**

1. OBJECTIVE:

Authorizing the Interim General Manager/CEO or his Designee to Execute a Contract for the Purchase of Single Phase Transformers.

2. BACKGROUND:

In February 2025, the District requested sealed bids from contractors for the purchase of single phase transformers required to meet the District's future needs. The bid allowed staff to award the contracts to multiple vendors. Staff received six (6) bids:

<u>Bidder:</u>	<u>Total Bid:</u>	<u>Exceptions:</u>	<u>Bid Bond:</u>
ULS Corporate	\$1,391,598	No	No (Non Responsive)
United TRS Electric	\$1,053,843	No	No (Non Responsive)
Howard Industries	\$2,042,831	Yes	Yes
MVA Power	\$1,576,947	No	Yes
General Pacific/ERMCO	\$905,131	Yes	Yes
Wesco/Anixter/Cooper	\$994,680	Yes	Yes

Staff evaluated the bids on a line-by-line basis and identified the following:

- The bids submitted by ULS Corporate and United TRS Electric did not submit a bid bond as required by RCW 54.04.080. These bids were not evaluated and are deemed non-responsive.
- The bid submitted by Howard Industries contained exceptions that includes the use of a two-part epoxy undercoat instead of asphalt undercoating, not painting the inside of the tank per District specification, and missing ANSI paint certification. These exceptions are acceptable to the District.
- The bid submitted by MVA Power referenced an exception table that was not included with their bid response. The exception table was required to evaluate the bid response properly.
- The bid submitted by General Pacific/ERMCO contained exceptions that included the inside tank not being painted per District specification, substituting gray paint with green paint on compartments, some units exceeded stated dimensions, specified parts were not guaranteed, deviations to the test requirements, and missing ANSI paint certification. These exceptions are acceptable to the District.

- The bid submitted by Wesco/Cooper contained exceptions that includes limiting aggregated liability to the purchase price of the transformer, a limited warranty of one year, no asphalt undercoating, the inside tank not being painted per District specification, deviations to the test requirements, and missing ANSI paint certification. These exceptions are acceptable to the District.

Staff determined that the bids submitted by General Pacific/ERMCO and Wesco/Anixter/Cooper are responsive bids and within the District's estimate.

Staff recommends that the Commission find the bids submitted by ULS Corporate and United TRS Electric non-responsive and authorize the Interim General Manager/CEO or his designee to execute two (2) contracts with General Pacific/ERMCO and Wesco/Anixter/Cooper as listed below for the purchase of single phase transformers for a total not to exceed \$880,945.

#	Bidder	Award Amount
1	General Pacific/ERMCO	\$ 719,785
2	Wesco/Anixter/Cooper	\$ 161,160
	Total:	\$ 880,945

3. SUGGESTED MOTION:

I move to find the bids submitted by ULS Corporate and United TRS Electric non-responsive and authorize the Interim General Manager/CEO or his designee to execute two (2) contracts with General Pacific/ERMCO and Wesco/Anixter/Cooper as listed below for the purchase of single phase transformers for a total not to exceed \$880,945.

#	Bidder	Award Amount
1	General Pacific/ERMCO	\$ 719,785
2	Wesco/Anixter/Cooper	\$ 161,160
	Total:	\$ 880,945

AGENDA ITEM 14

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Steve Ferrero
Assistant General Manager
Date: March 25, 2025

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ **ACTION REQUIRED**

1. OBJECTIVE:

Authorizing the Interim General Manager/CEO or his Designee to Execute a Contract for the Purchase of Three Phase Transformers.

2. BACKGROUND:

In February 2025, the District requested sealed bids from contractors for the purchase of three phase transformers required to meet the District's future needs. The bid allowed staff to award the contracts to multiple vendors. Staff received six (6) bids:

<u>Bidder:</u>	<u>Total Bid:</u>	<u>Exceptions:</u>	<u>Bid Bond:</u>
General Pacific/ERMCO	\$ 806,849	Yes	Yes
Howard Industries	\$1,337,355	Yes	Yes
Wesco/Anixter/Cooper	\$ 466,592	Yes	Yes
WEG Transformers USA	\$1,265,096	Yes	Yes
ULS Corporate	\$ 598,666	No	No (Non Responsive)
United TRS Electric	\$ 535,090	No	No (Non Responsive)

Staff evaluated the bids on a line-by-line basis and identified the following:

- The bid submitted by General Pacific/ERMCO contained exceptions that included the inside tank not being painted per District specification, substituting gray paint with green paint on compartments, using rustoleum truck liner instead of asphalt undercoating, some units exceeded stated dimensions, deviations to the test requirements, and missing ANSI paint certification. These exceptions are acceptable to the District.
- The bid submitted by Howard Industries contained exceptions that includes the use of a two-part epoxy undercoat instead of asphalt undercoating, not painting the inside of the tank per District Specification 8.3, and missing ANSI paint certification. These exceptions are acceptable to the District.
- The bid submitted by Wesco/Anixter/Cooper contained exceptions that includes limiting aggregated liability to the purchase price of the transformer, a limited warranty of one year, no asphalt undercoating, the inside tank not being painted per District specification, deviations to the test requirements, and missing ANSI paint certification. These exceptions are acceptable to the District.

- The bid submitted by WEG Transformers USA contained exceptions that include substituting gray paint with green paint on compartments, providing a standard warranty, and missing ANSI paint certification. WEG Transformers USA did not submit the additional information sheet required to evaluate the bid response properly.
- The bids submitted by ULS Corporate and United TRS Electric did not submit a bid bond as required by RCW 54.04.080. These bids were not evaluated and are deemed non-responsive.

Staff determined that the bids submitted by General Pacific/ERMCO and Wesco/Anixter/Cooper are responsive bids and within the District's estimate.

Staff recommends that the Commission find the bids submitted by ULS Corporate and United TRS Electric non-responsive and authorize the Interim General Manager/CEO or his designee to execute two (2) contracts with General Pacific/ERMCO and Wesco/Anixter/Cooper as listed below for the purchase of three phase transformers for a total not to exceed \$773,122.

#	Bidder	Award Amount
1	General Pacific/ERMCO	\$ 447,966
2	Wesco/Anixter/Cooper	\$ 325,156
	Total:	\$ 773,122

3. SUGGESTED MOTION:

I move to find the bids submitted by ULS Corporate and United TRS Electric non-responsive and authorize the Interim General Manager/CEO or his designee to execute two (2) contracts with General Pacific/ERMCO and Wesco/Anixter/Cooper as listed below for the purchase of three phase transformers for a total not to exceed \$773,122.

#	Bidder	Award Amount
1	General Pacific/ERMCO	\$ 447,966
2	Wesco/Anixter/Cooper	\$ 325,156
	Total:	\$ 773,122

AGENDA ITEM 15

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Steve Ferraro
Assistant General Manager

Date: March 25, 2025

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ **ACTION REQUIRED**

1. OBJECTIVE:

Authorizing the Interim General Manager/CEO or his Designee to Execute an Interlocal Agreement Between the District and the Port of Warden for Utility Relocation Costs.

2. BACKGROUND:

Port of Warden (the Port) is a Washington port district that wishes to relocate, reconfigure, improve and modernize the rail interchange in Connell, Washington at which the Columbia Basin Railroad connects with Burlington Northern Santa Fe Railway (BNSF).

The District currently has a license agreement with BNSF that requires the District to relocate our utilities within the BNSF right-of-way at the District expense. This interchange project is being financed with grant funds from the Washington State Department of Transportation (WSDOT). Utility relocation costs are reimbursable under this grant and the Port of Warden has offered to reimburse the District for our work pending final approval by WSDOT. Costs to relocate our utilities are estimated at \$50,000.

The District would like to enter into an Interlocal Utility Relocation Agreement with the Port for reimbursement of the cost to relocate the utilities within BNSF right-of-way pending final approval by WSDOT. The amount is within staff's approval limit however, RCW 39.34 requires the Interlocal Agreements to be authorized by the Commission.

Staff recommends that the Commission authorize the Interim General Manager/CEO or his designee to execute an Interlocal Agreement between the District and the Port of Warden for Utility Relocation Costs.

3. SUGGESTED MOTION:

I move to authorize the Interim General Manager/CEO or his designee to execute an Interlocal Agreement between the District and the Port of Warden for Utility Relocation Costs.

AGENDA ITEM 16

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter: Steve Ferraro
Assistant General Manager
Date: March 25, 2025

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ **ACTION REQUIRED**

1. OBJECTIVE:

Adopting a Resolution Finding District Property Surplus and Authorizing the Disposal of the Surplus Property.

2. BACKGROUND:

As per the District's Administrative Policy 42, Surplus and Disposal of District Property, approval from the Board of Commissioners (the Commission) is required to surplus property that has a Fair Market Value over \$2,500.

Various District vehicles, as described in Exhibit A of Resolution 1432, are unserviceable, inadequate, obsolete, worn-out, or otherwise unfit for use and no longer necessary and useful to the District's operations. The estimated Fair Market Value of each item is listed in Exhibit A of Resolution 1432.

Staff recommends that the Commission adopt Resolution 1432, finding the items described in Exhibit A, surplus and approve disposal in the best way practical.

3. SUGGESTED MOTION:

I move to adopt Resolution 1432 as presented.

RESOLUTION 1432

**A RESOLUTION OF THE BOARD OF COMMISSIONERS
OF PUBLIC UTILITY DISTRICT NO. 1, OF FRANKLIN COUNTY, WASHINGTON**

**FINDING DISTRICT PROPERTY SURPLUS AND AUTHORIZING THE DISPOSAL OF
THE SURPLUS PROPERTY**

WHEREAS, Public Utility District No. 1 of Franklin County, Washington (the District) has accumulated the items described in Exhibit A attached hereto this Resolution; and

WHEREAS, it is beneficial to the District to surplus the vehicles described in Exhibit A because the vehicles are unserviceable, inadequate, obsolete, worn-out, or otherwise unfit for use and no longer necessary and useful to District's operations, and now therefore

BE IT RESOLVED that the Board of Commissioners finds that the items described in Exhibit A to the Resolution are surplus property and authorize the Interim General Manager/CEO or his designee to dispose of said items in the best way practical.

ADOPTED by the Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington, at an open public meeting this 25th day of March 2025.

Roger Wright, President

William Gordon, Vice President

Pedro Torres, Jr., Secretary

Exhibit A, Resolution 1432

District Asset #	Make	Model	Year	VIN #	Date of Purchase	Estimated Fair Market Value
89	FORD	F-450	2007	1FDXX47P77EA42064	07/15/06	\$ 3,000
47	CHEVROLET	EXPRESS VAN G1500	2007	1GCFH15T571181130	03/15/07	\$ 8,300



JANUARY/FEBRUARY 2025

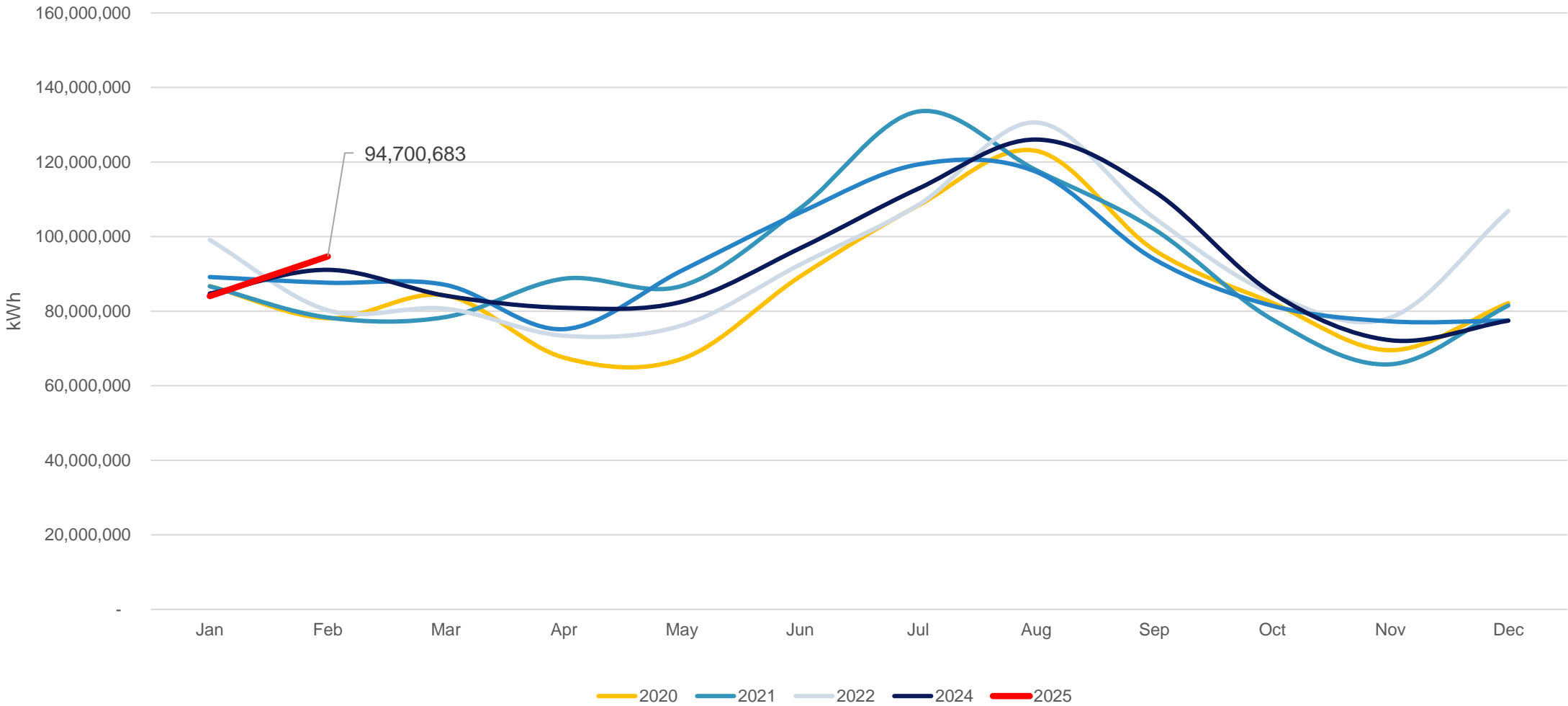
Monthly Key Performance Indicators

EXECUTIVE SUMMARY

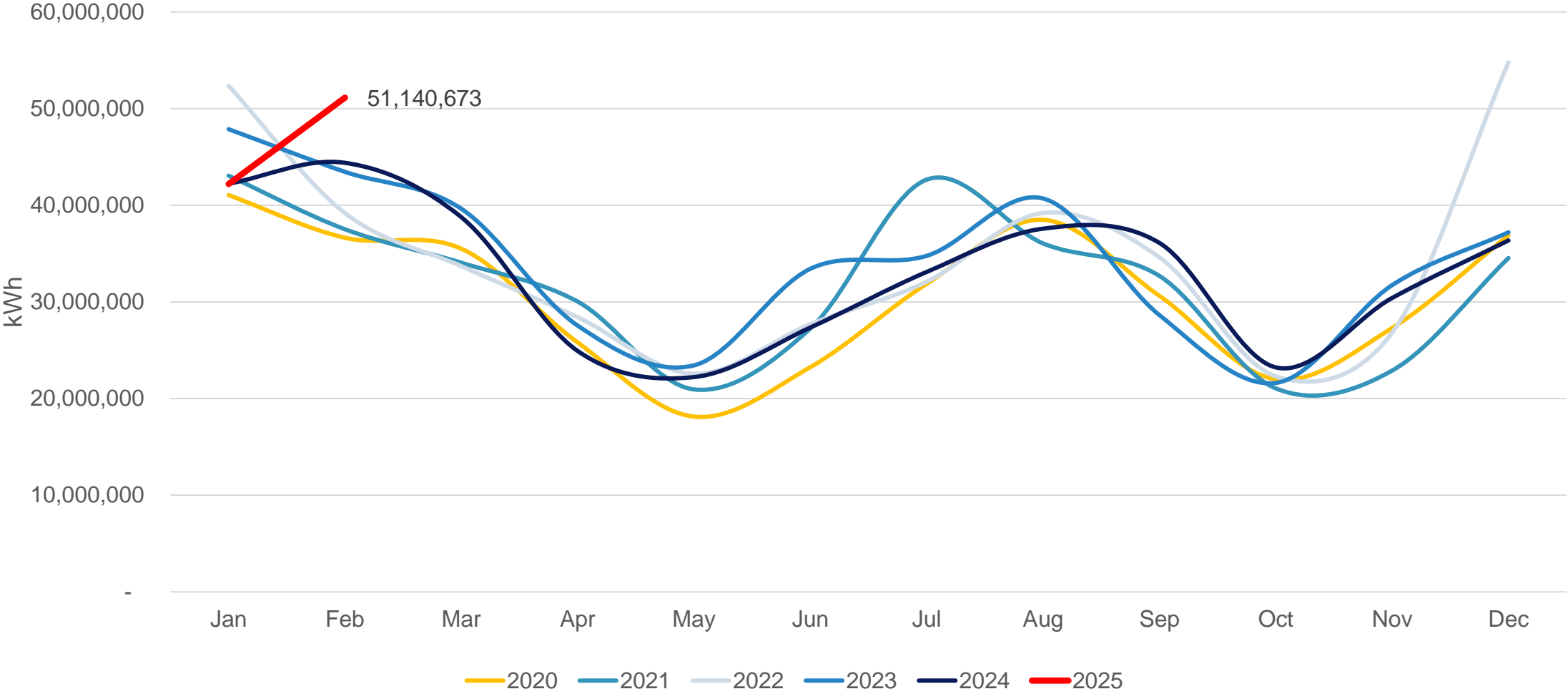
The District started 2025 on a strong financial foundation, established during January and February. While mild to average weather in January led to Retail Energy Sales falling below budget for the month, February reversed this trend with a notably cold start. The cold conditions persisted throughout much of the month, resulting in Retail Energy Sales exceeding budget expectations for February.

Financial forecasts for the year are continuously evolving in response to fluctuations in hydro conditions and updated projections for spring and summer across the region and California.

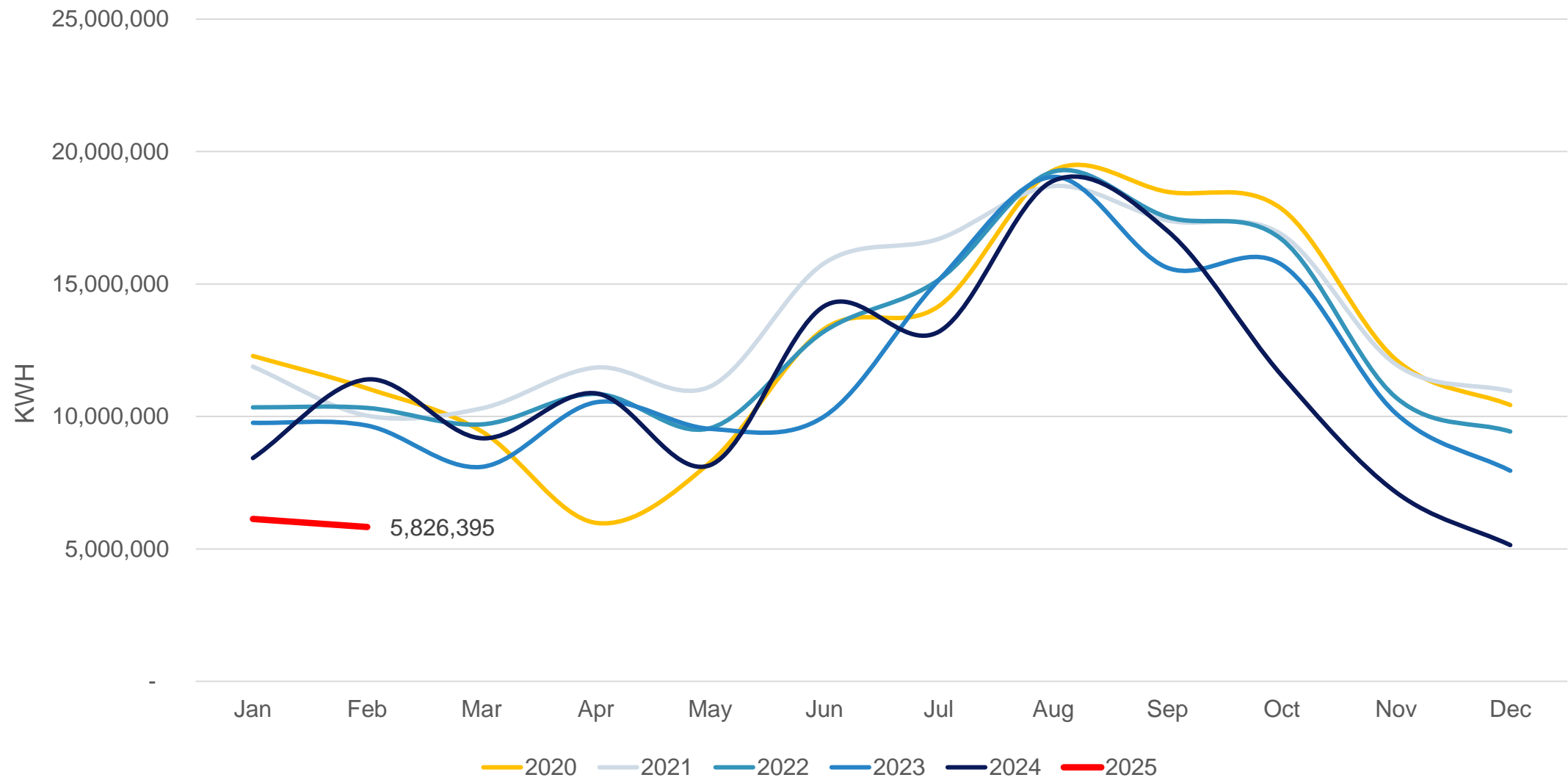
RETAIL LOAD COMPARISON



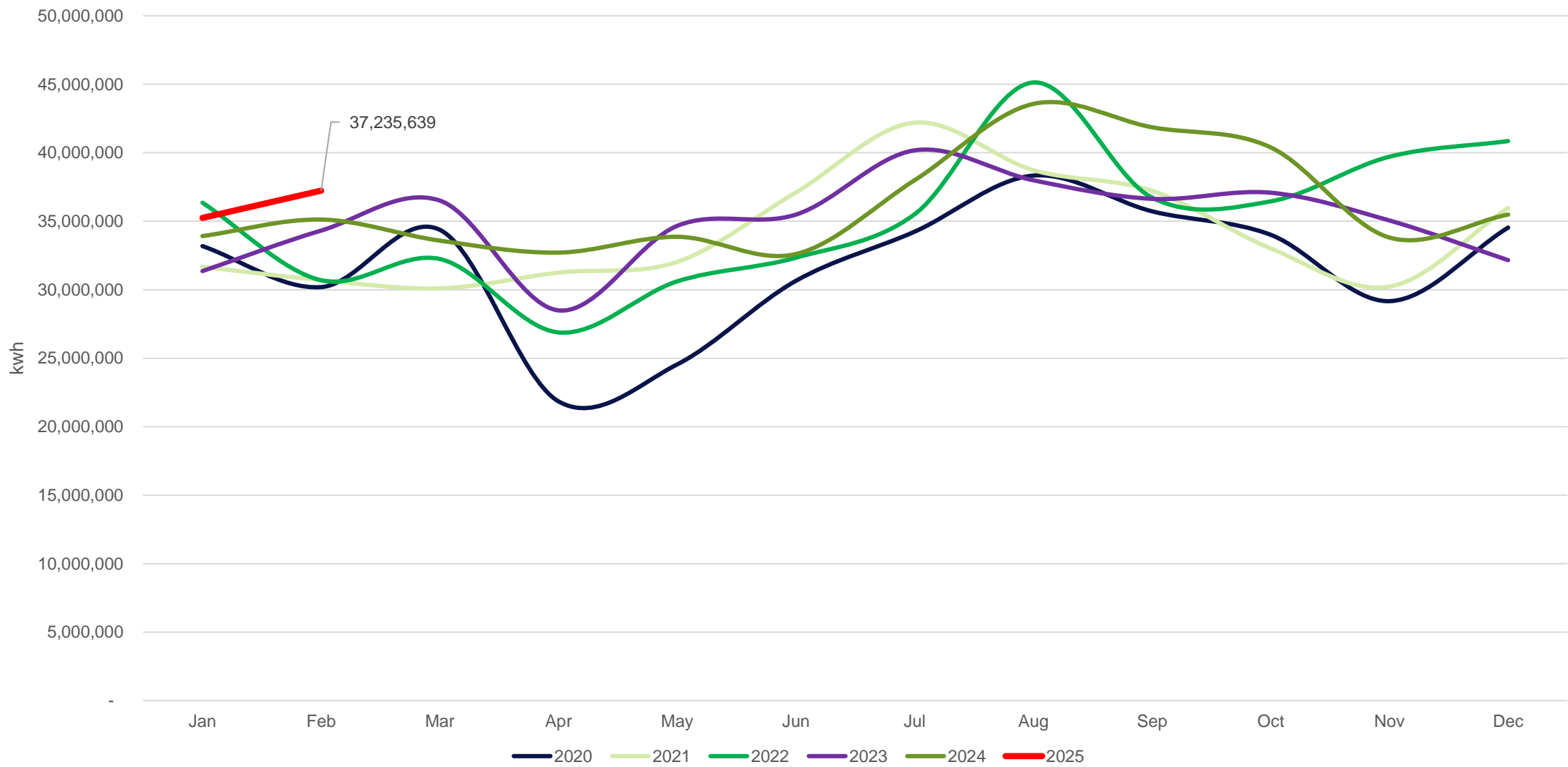
RESIDENTIAL LOADS



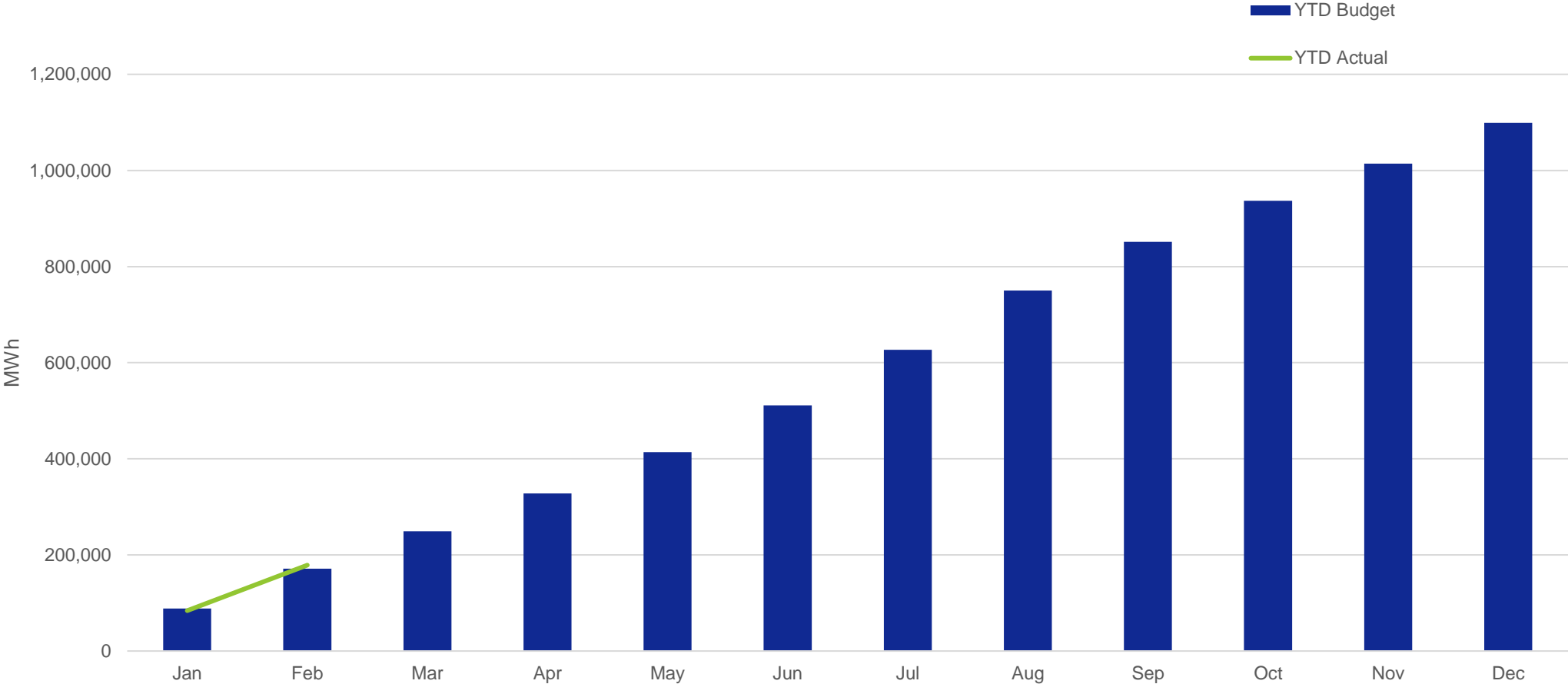
INDUSTRIAL LOADS



GENERAL LOADS



YTD LOADS: BUDGET VS. ACTUAL





POWER

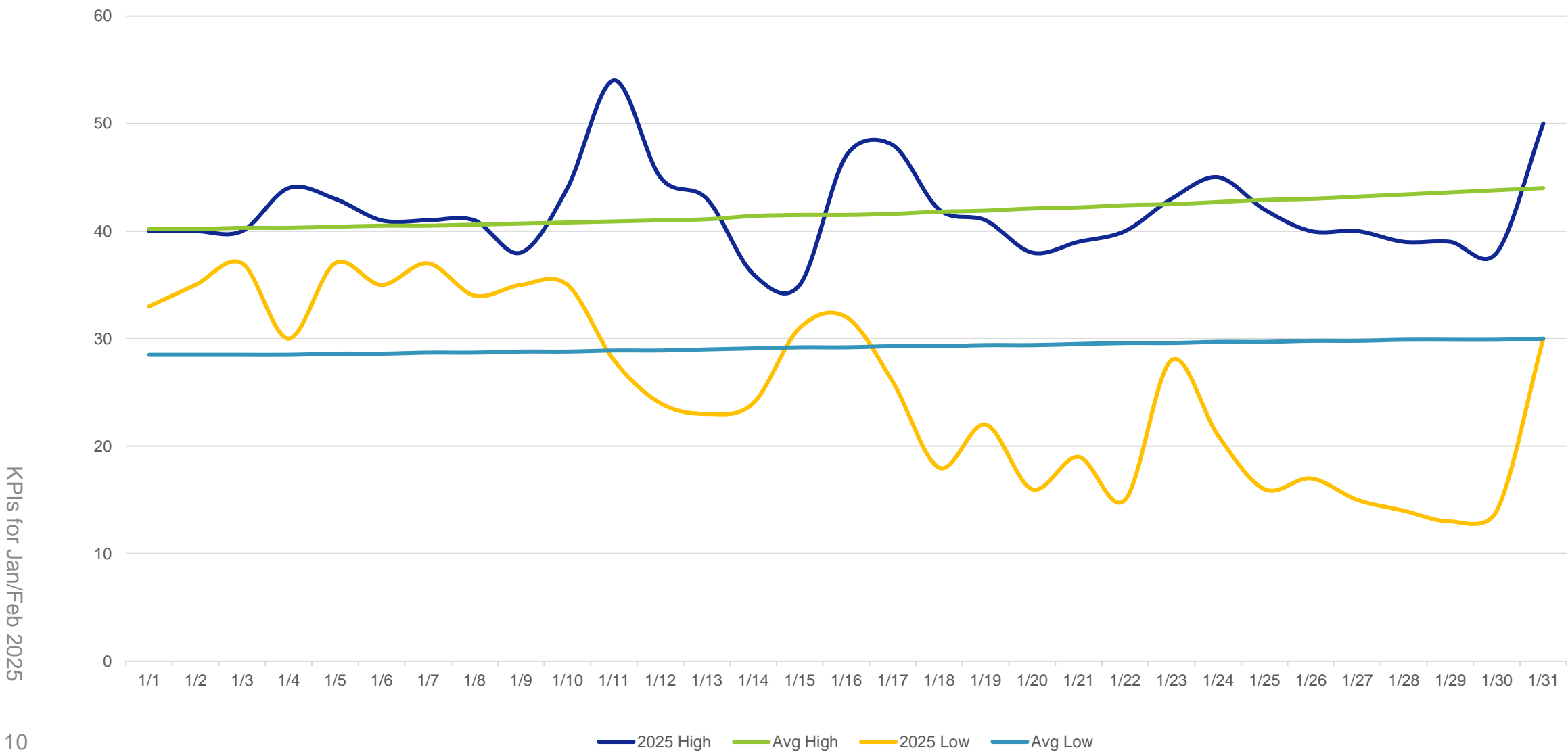


JANUARY/ FEBRUARY OVERVIEW

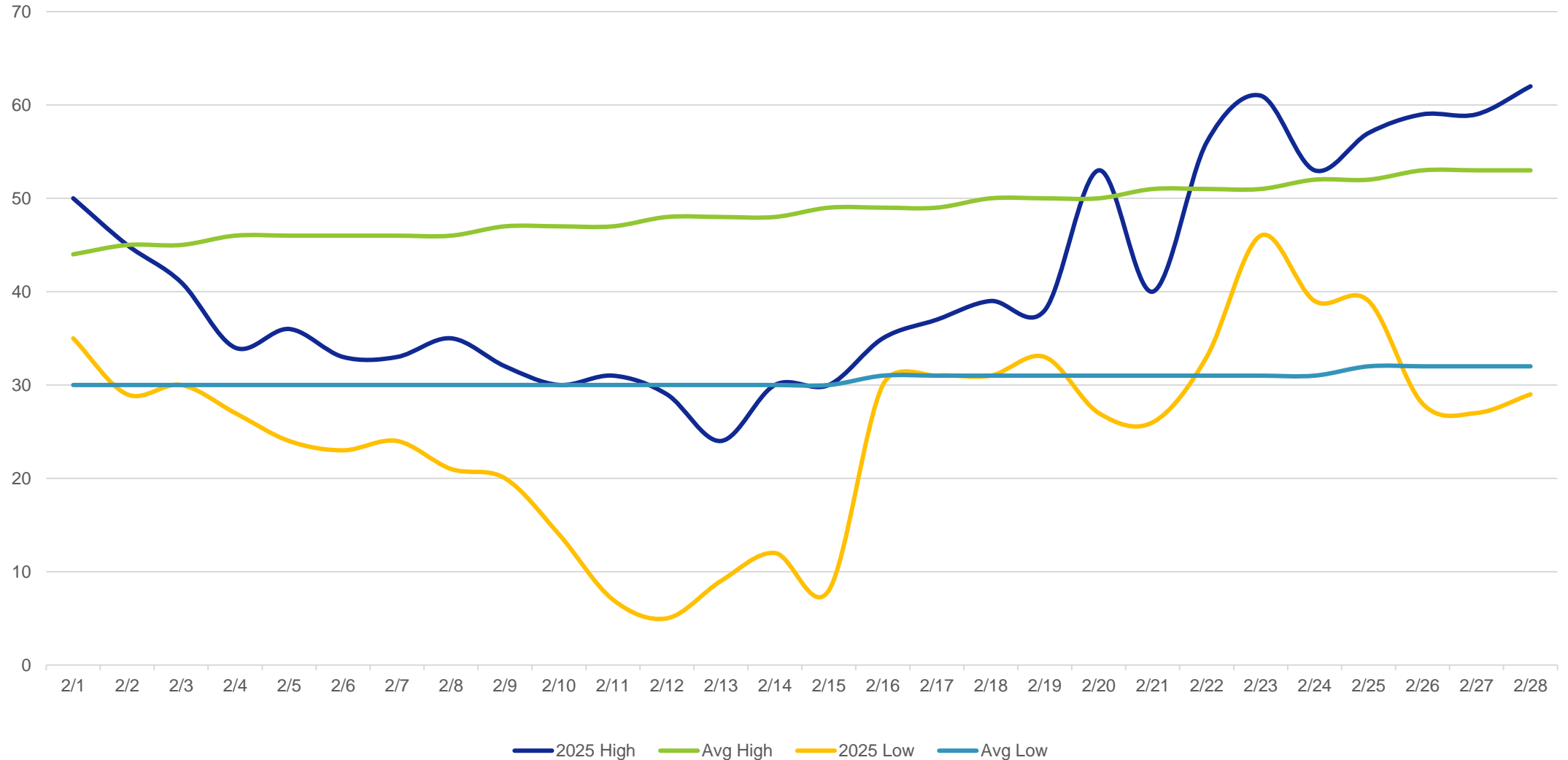
January's mild weather turned colder near the end of the month and persisted through around February 20th. Market volatility arising from the early February cold snap was brief, with prices remaining stable for the majority of February resulting in hedges settling out of the money.

Dry conditions prevailed throughout January, reducing the water year to 86% of the average. This dry trend continued into February, ending the month with the water year at 82% of the average.

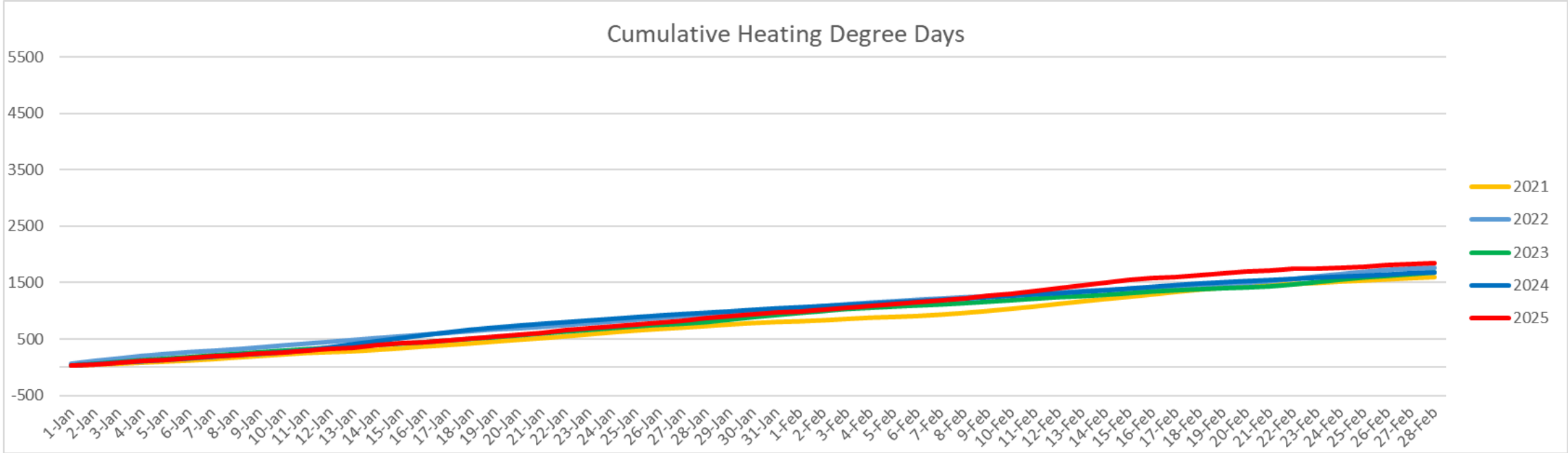
TEMPERATURES - JANUARY



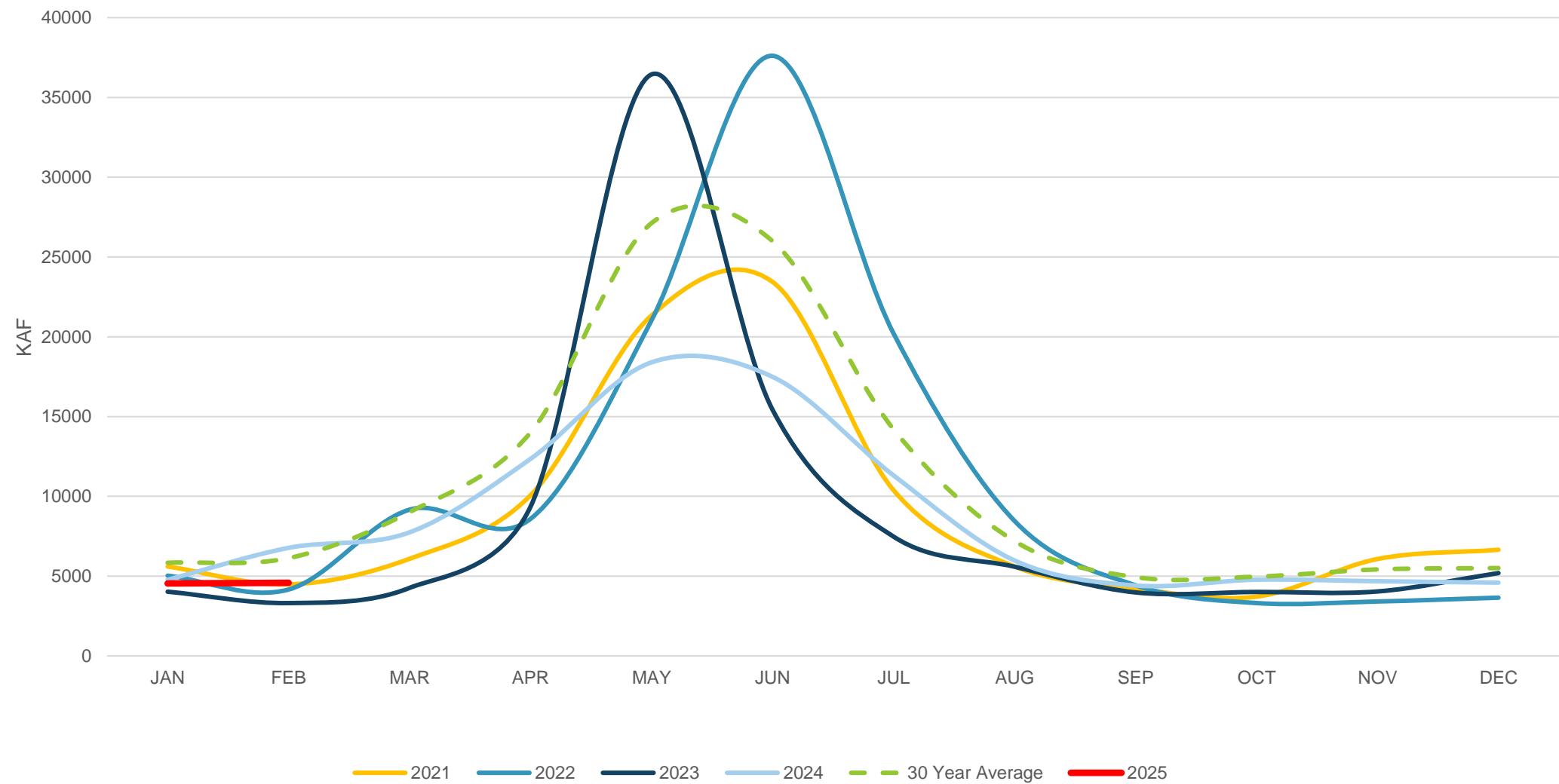
TEMPERATURES - FEBRUARY



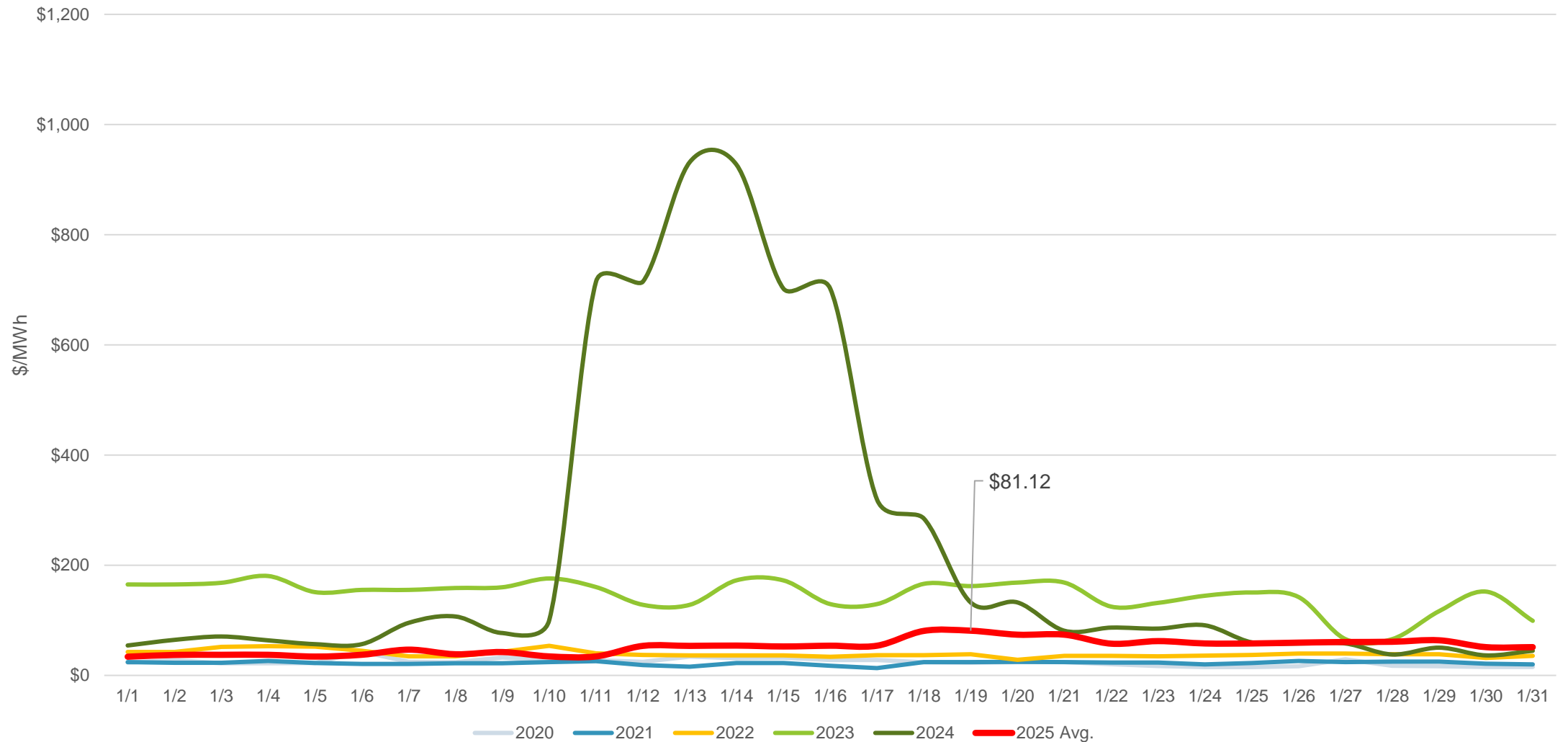
CUMULATIVE WEATHER DATA



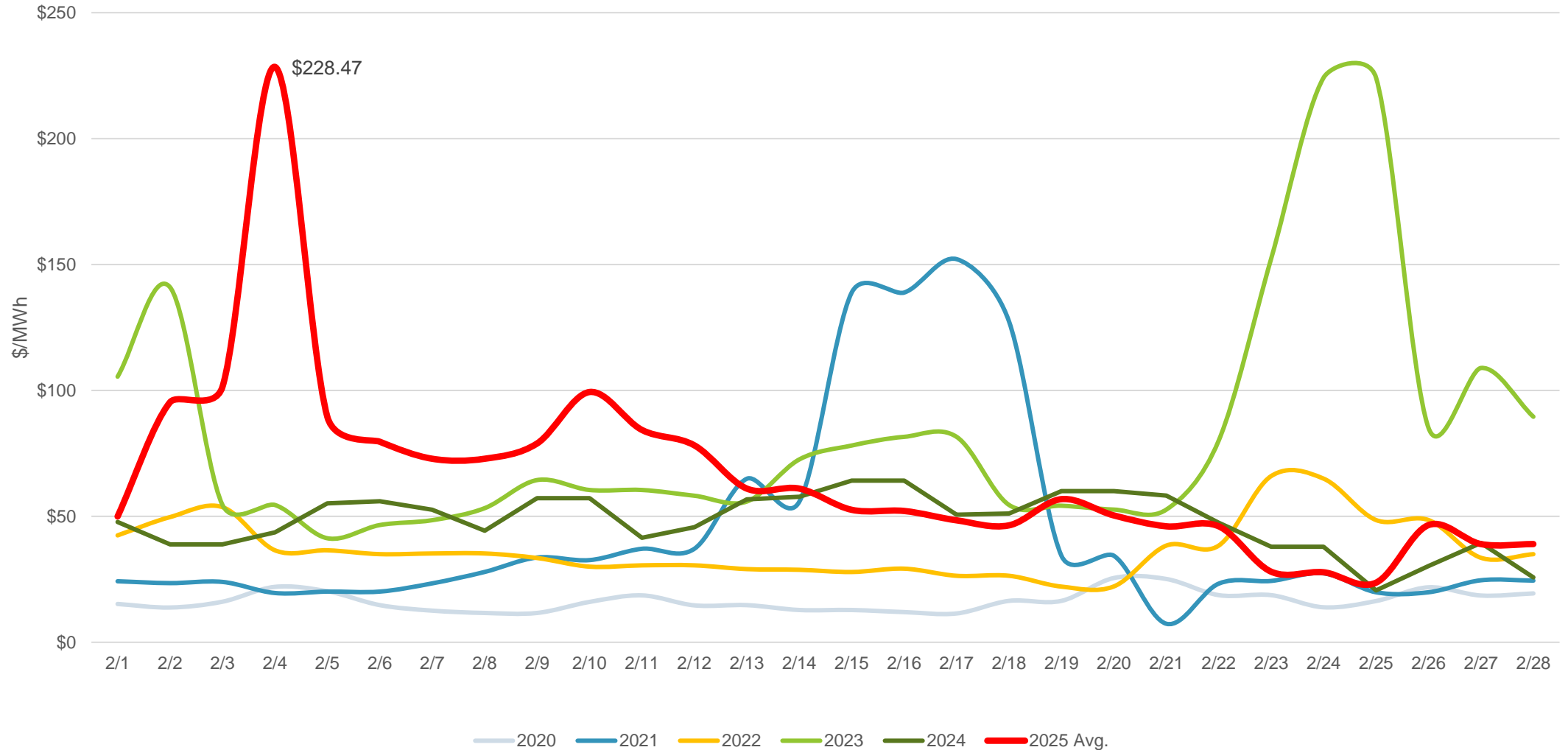
COLUMBIA RIVER RUNOFF



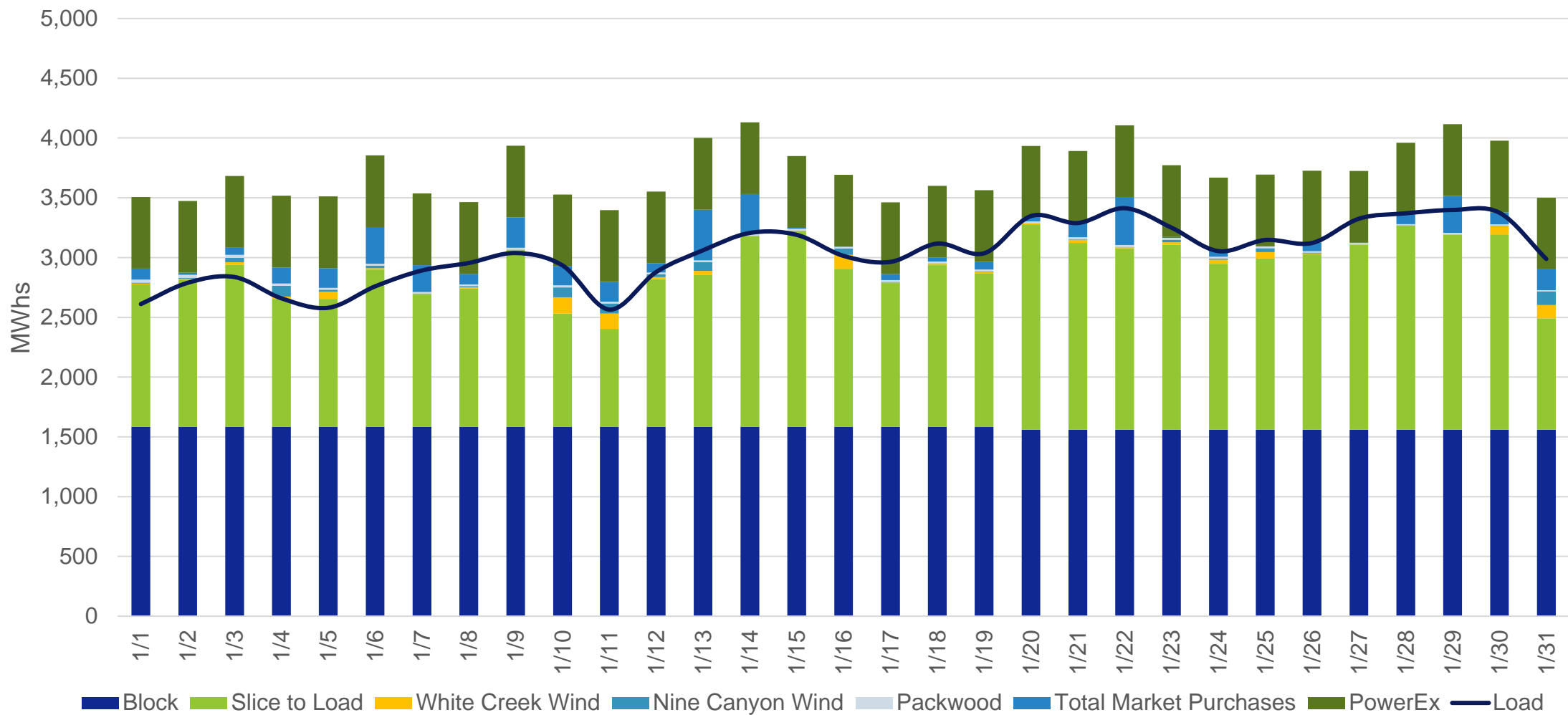
AVERAGE DAILY PRICES (MID-COLUMBIA) - JANUARY



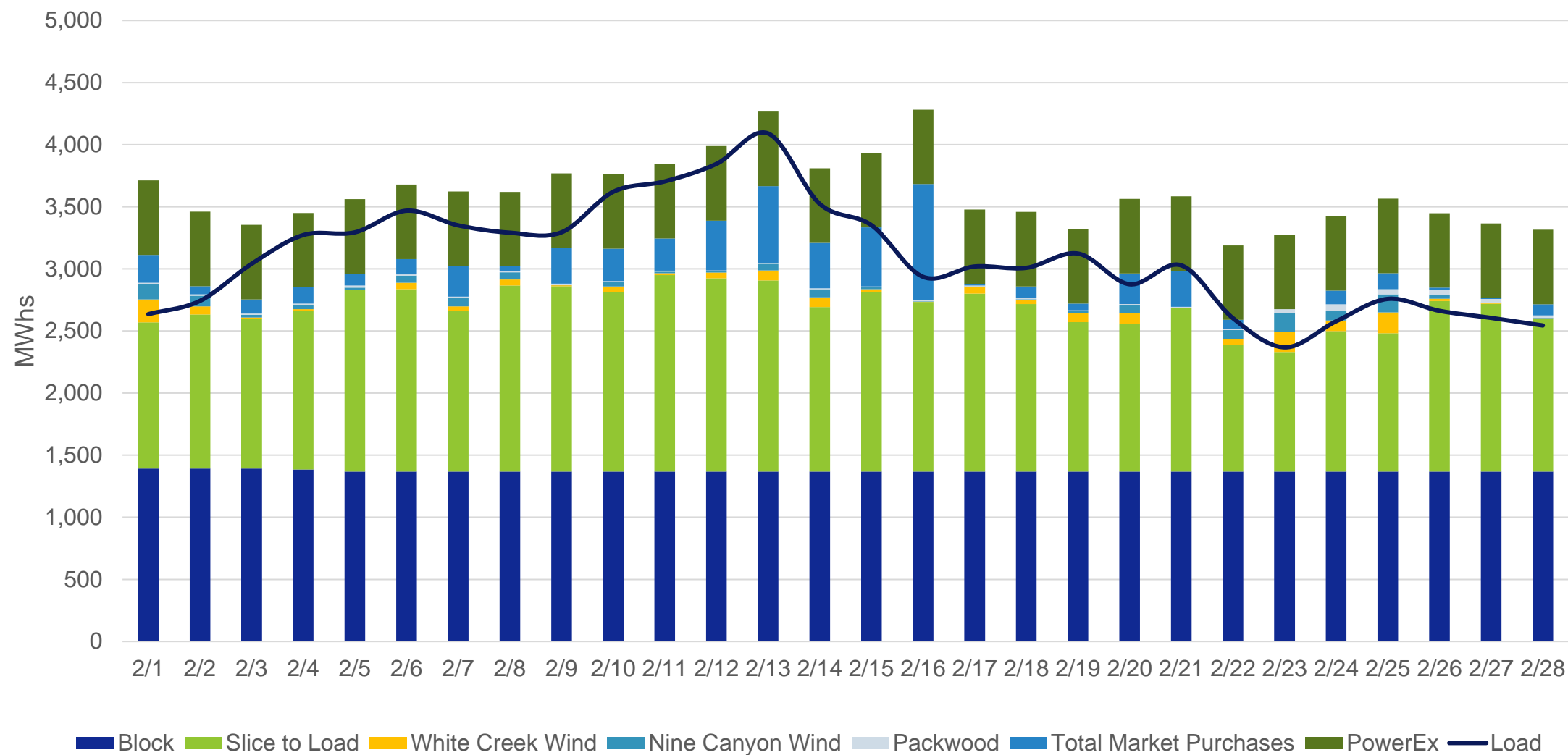
AVERAGE DAILY PRICES (MID-COLUMBIA) - FEBRUARY



LOAD/RESOURCE BALANCE - JANUARY

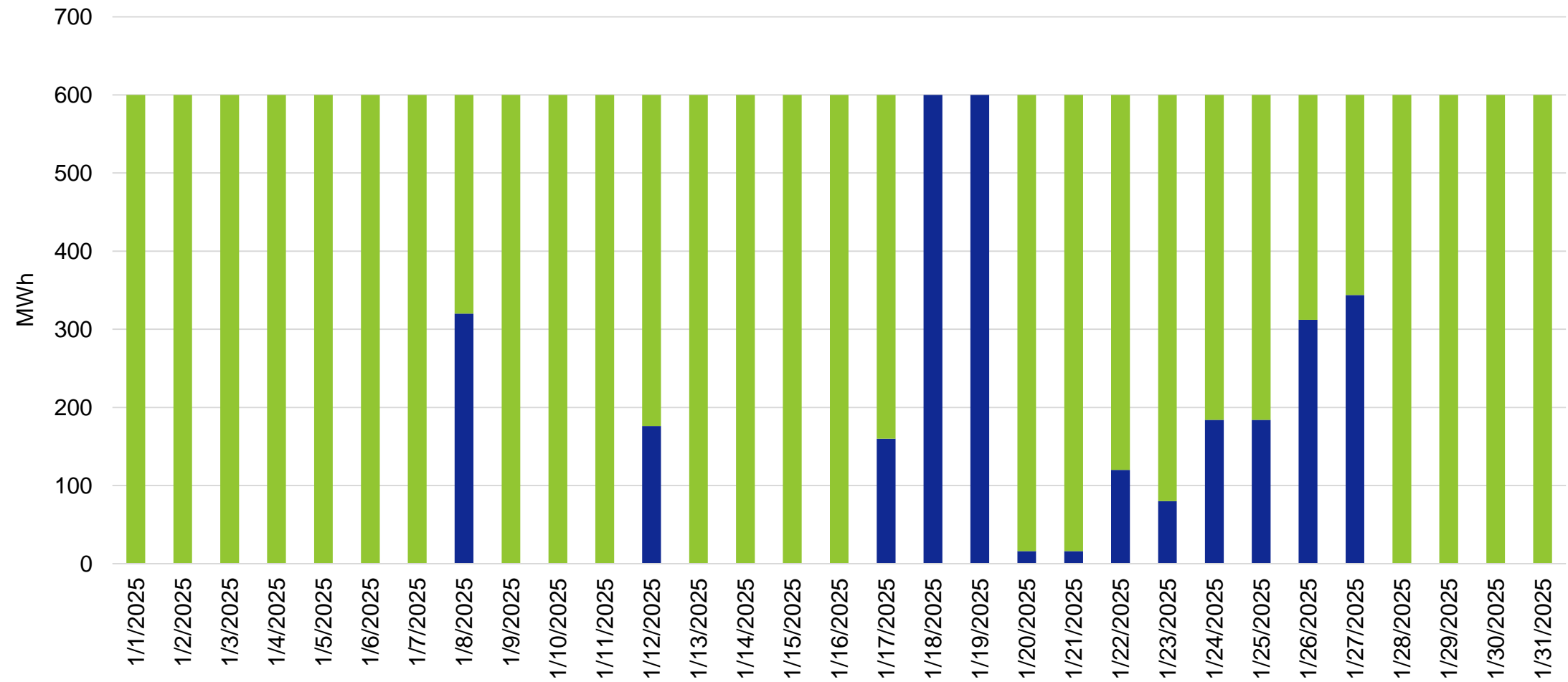


LOAD/RESOURCE BALANCE - FEBRUARY

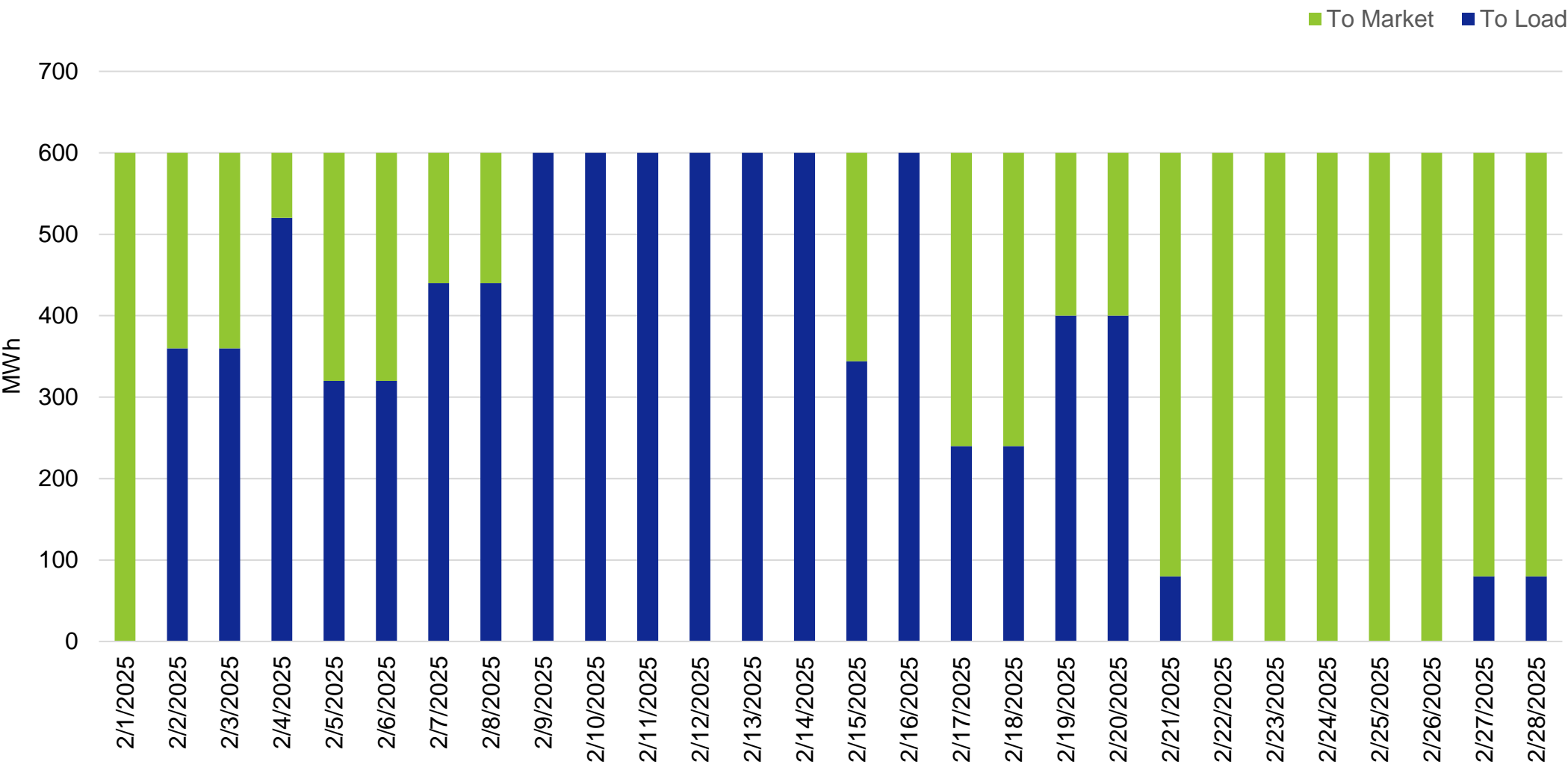


POWEREX DELIVERIES - JANUARY

To Market To Load



POWEREX DELIVERIES - FEBRUARY



SECONDARY MARKET SALES



POWER SUPPLY COSTS



BPA POWER: BUDGET VS. ACTUAL



POWEREX: BUDGET VS. ACTUAL



MARKET PURCHASES: BUDGET VS. ACTUAL

**Includes hedge settlements*



OTHER RESOURCES: BUDGET VS. ACTUAL

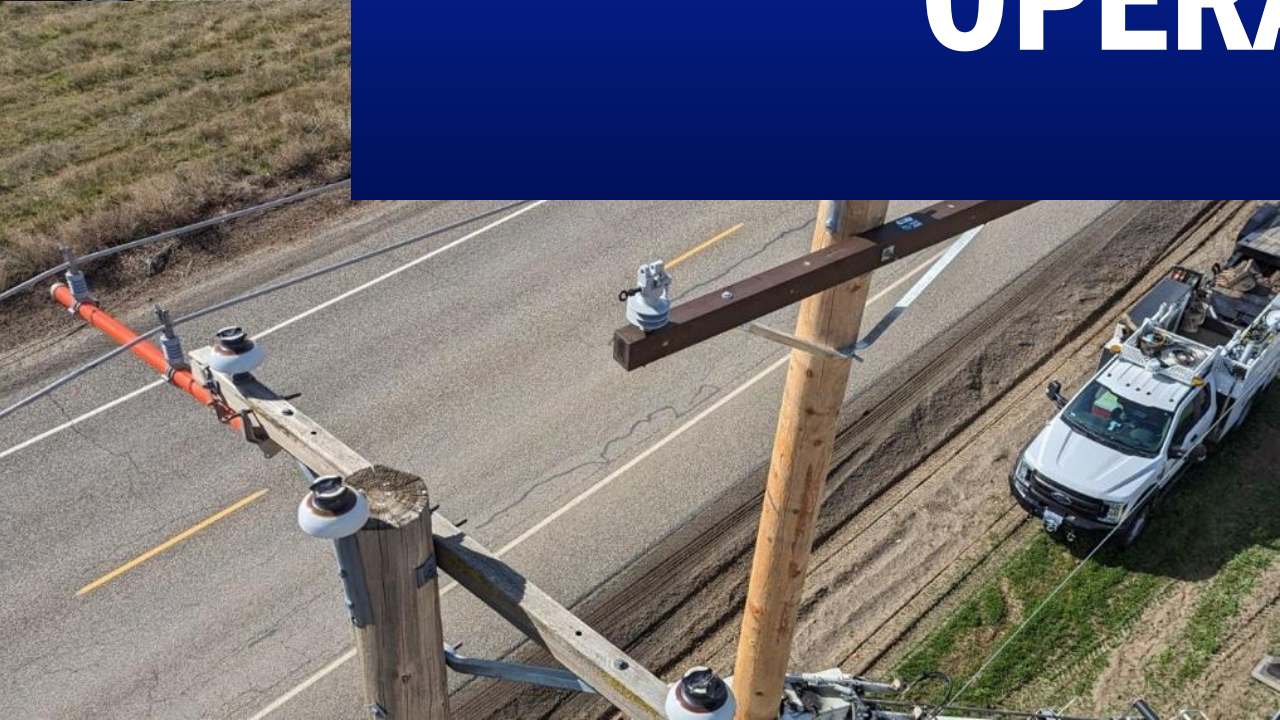


TRANSMISSION & ANCILLARY: BUDGET VS. ACTUAL





OPERATIONS



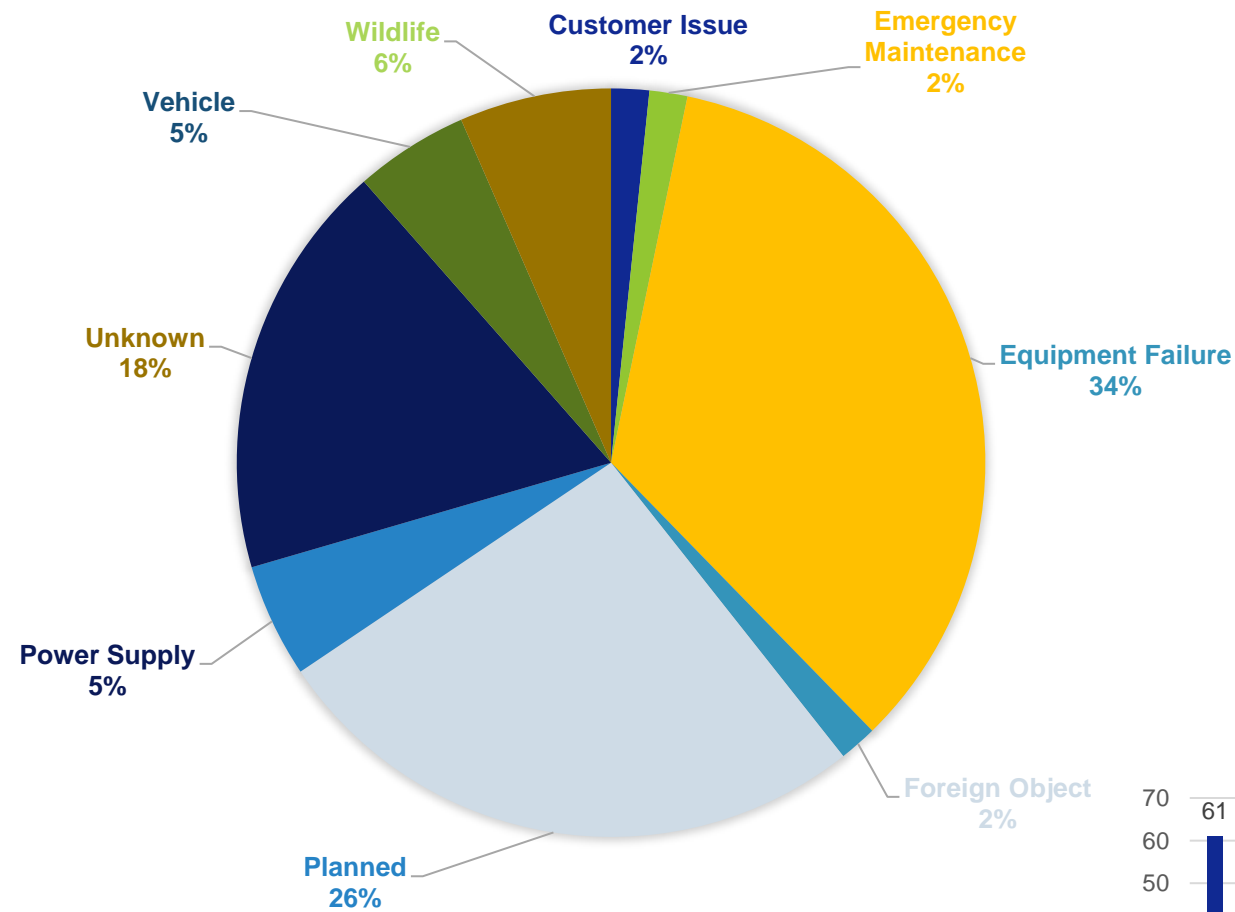
OVERVIEW

There were 61 outages that occurred in January.
16 of the outages were planned. The longest unplanned outage occurred out of Ruby Street Substation on Jan 17th and the cause was equipment failure. It lasted 17 hours, 41 minutes and affected 1 customer.

There were 43 outages that occurred in February.
9 of the outages were planned. The longest unplanned outage occurred out of Snake River Substation on Feb 19th and the cause was a motor vehicle. It lasted 8 hours, 22 minutes and affected 90 customer.

JANUARY OUTAGES

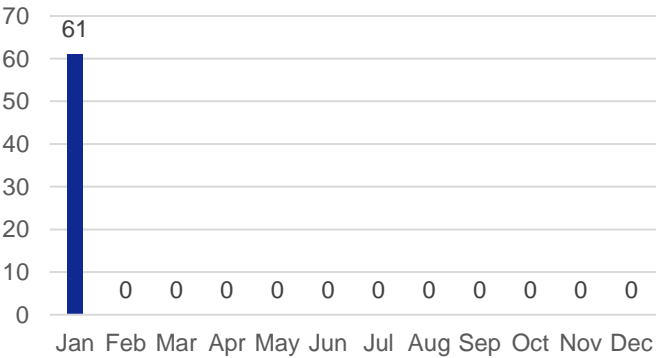
Outage Causes	
Customer Issue	1
Emergency Maintenance	1
Equipment Failure	21
Foreign Object	1
Planned	16
Power Supply	3
Unknown	11
Vehicle	3
Wildlife	4



Monthly Outages

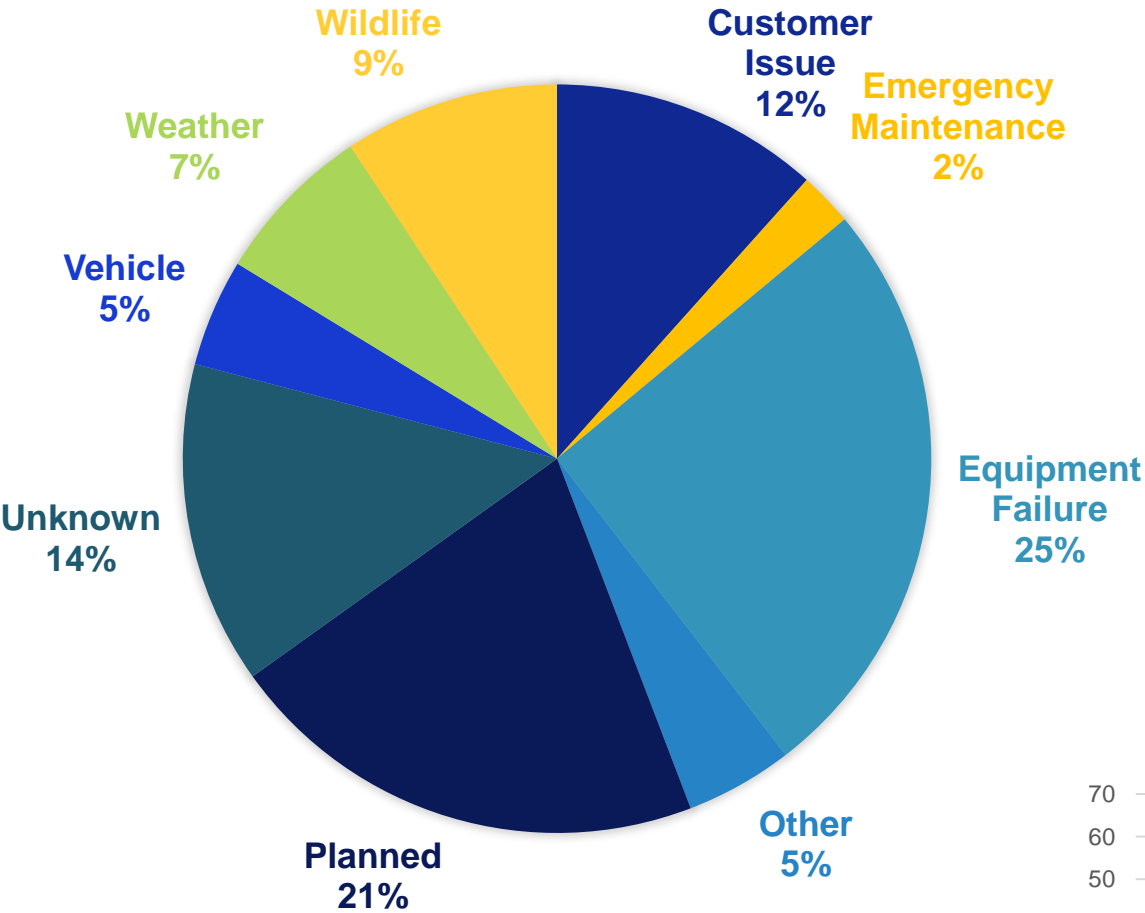


Monthly Outages



FEBRUARY OUTAGES

Outage Causes	
Customer Issue	5
Emergency Maintenance	1
Equipment Failure	11
Other	2
Planned	9
Unknown	6
Vehicle	2
Weather	3
Wildlife	4



Monthly Outages

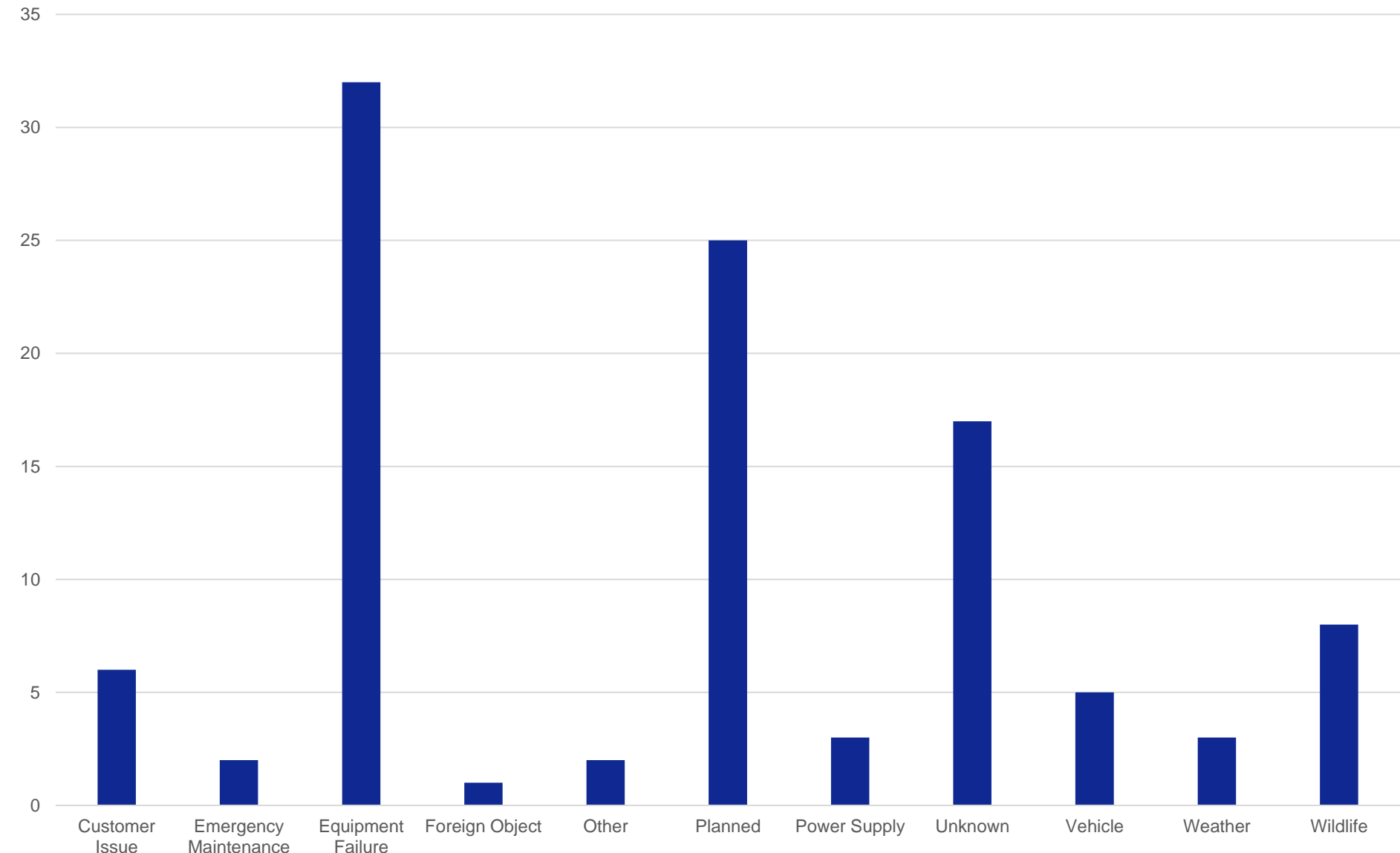


Monthly Outages



OUTAGES YTD

KPIs for Jan/Feb 2025

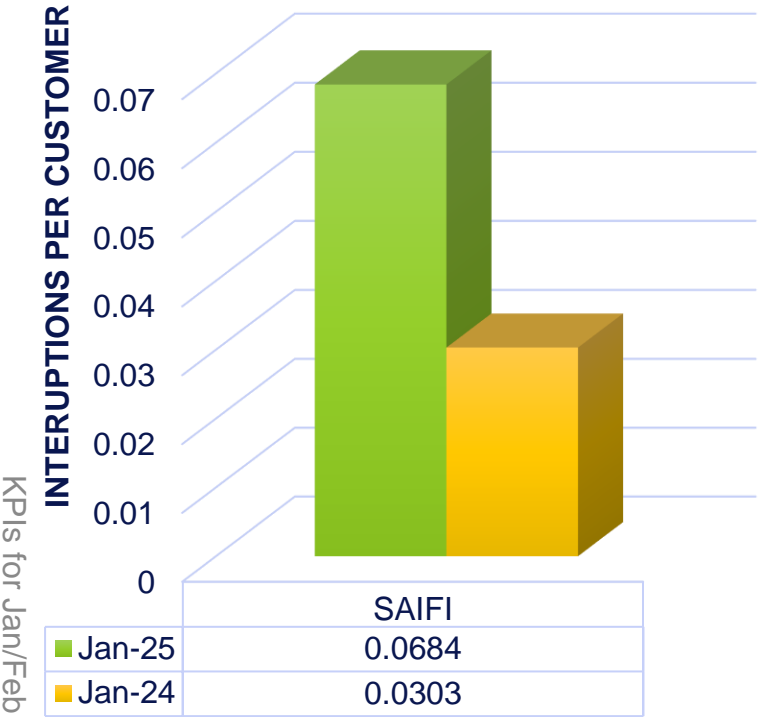


YTD Total Outages

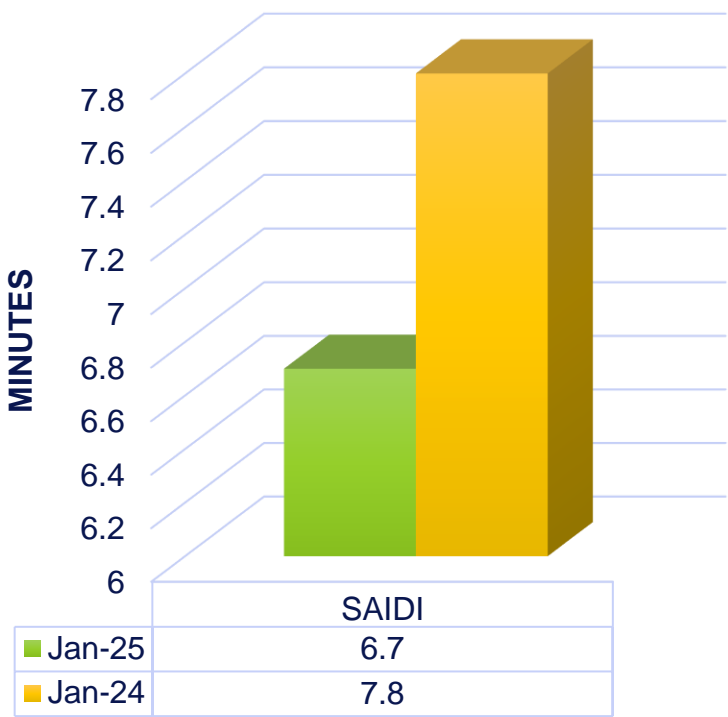


JANUARY RELIABILITY INDICES

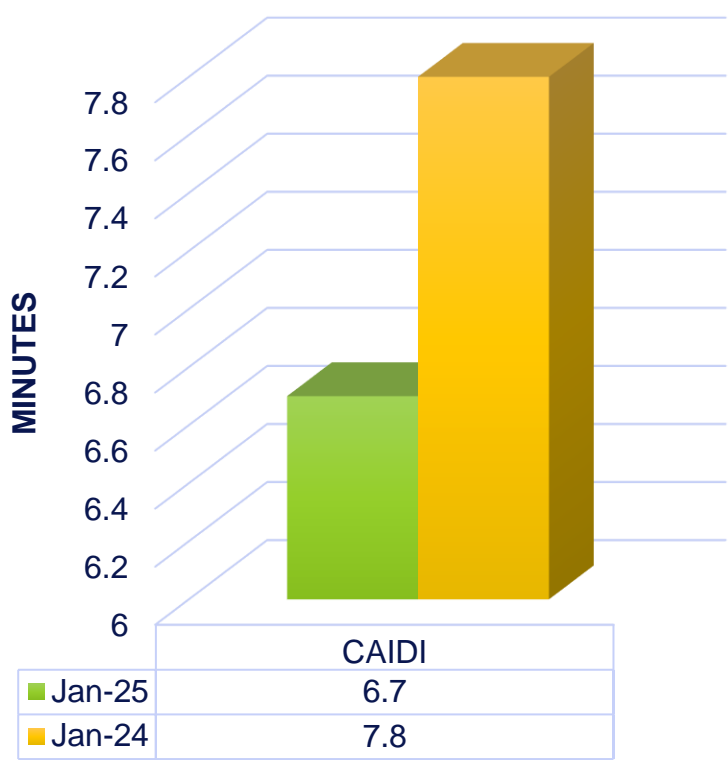
SAIFI



SAIDI



CAIDI



SAIFI (System Average Interruption **Frequency Index):**
How often the average customer experiences an interruption

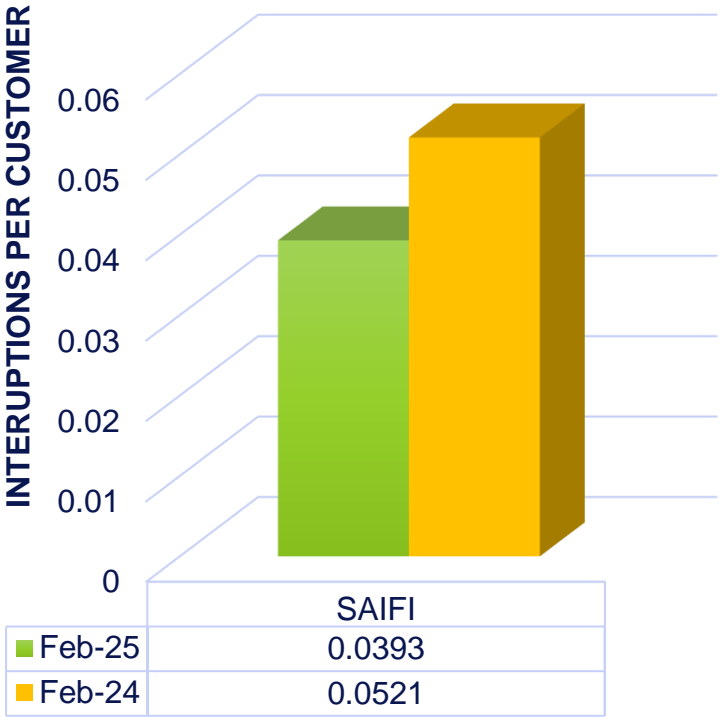
SAIDI (System Average Interruption **Duration Index):**
The total time of interruption the average customer experiences

CAIDI (Customer** Average Interruption **Duration** Index):**
The average time required to restore service

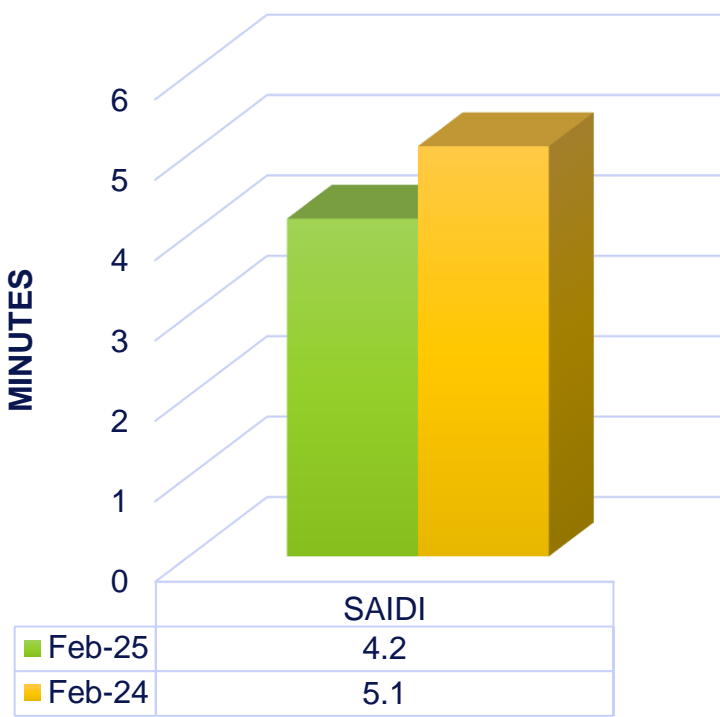
*Only outages lasting longer than five minutes are included in the calculations

FEBRUARY RELIABILITY INDICES

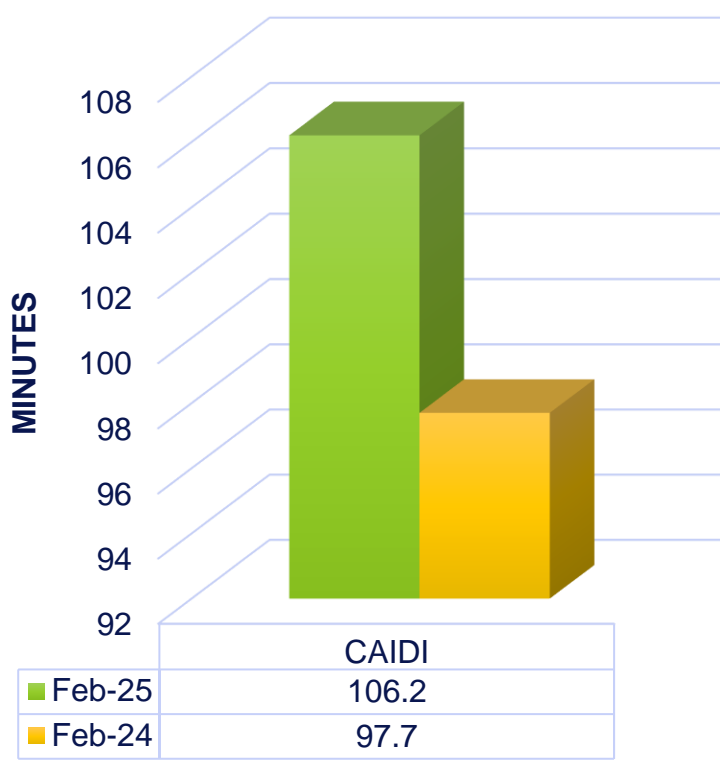
SAIFI



SAIDI



CAIDI



SAIFI (System Average Interruption **Frequency Index):**
How often the average customer experiences an interruption

SAIDI (System Average Interruption **Duration Index):**
The total time of interruption the average customer experiences

CAIDI (Customer** Average Interruption **Duration** Index):**
The average time required to restore service

*Only outages lasting longer than five minutes are included in the calculations



ENGINEERING



OVERVIEW

There were 5 new net metering (solar) interconnections added to the system in January. This brings the total capacity of net meter connections on the system up to 6,926 kWac. Total active net meter connections on the system are 865 with the average system size being 8.01 kWac.

A total of 14 work orders were released to Operations in the month of January with a total material and labor cost estimate of \$706,047.60, which is an average of \$50,431.97 per job.

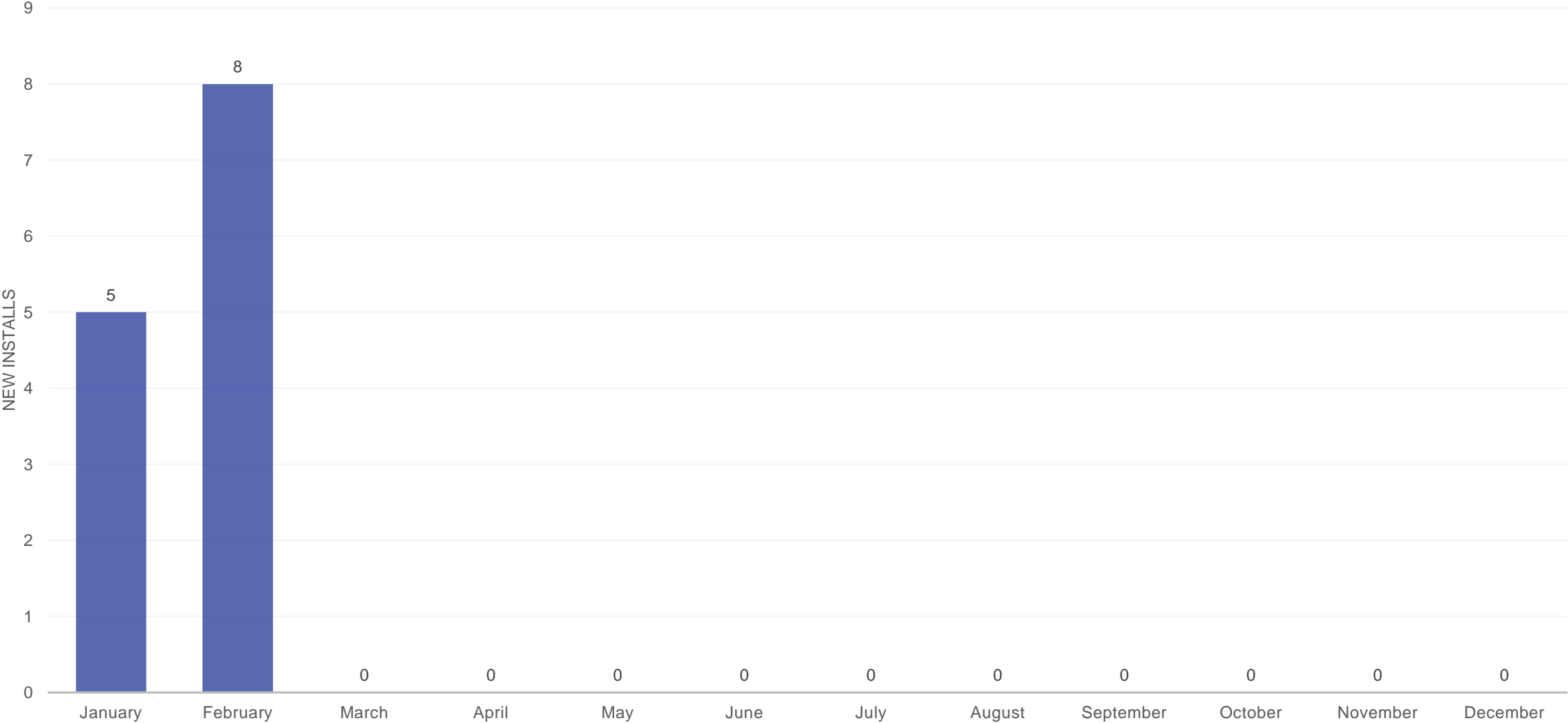
For new services during this time, there were 138 residential and 4 commercial services that came online.

There were 8 new net metering (solar) interconnections added to the system in February. This brings the total capacity of net meter connections on the system up to 6,968 kWac. Total active net meter connections on the system are 873 with the average system size being 7.98 kWac.

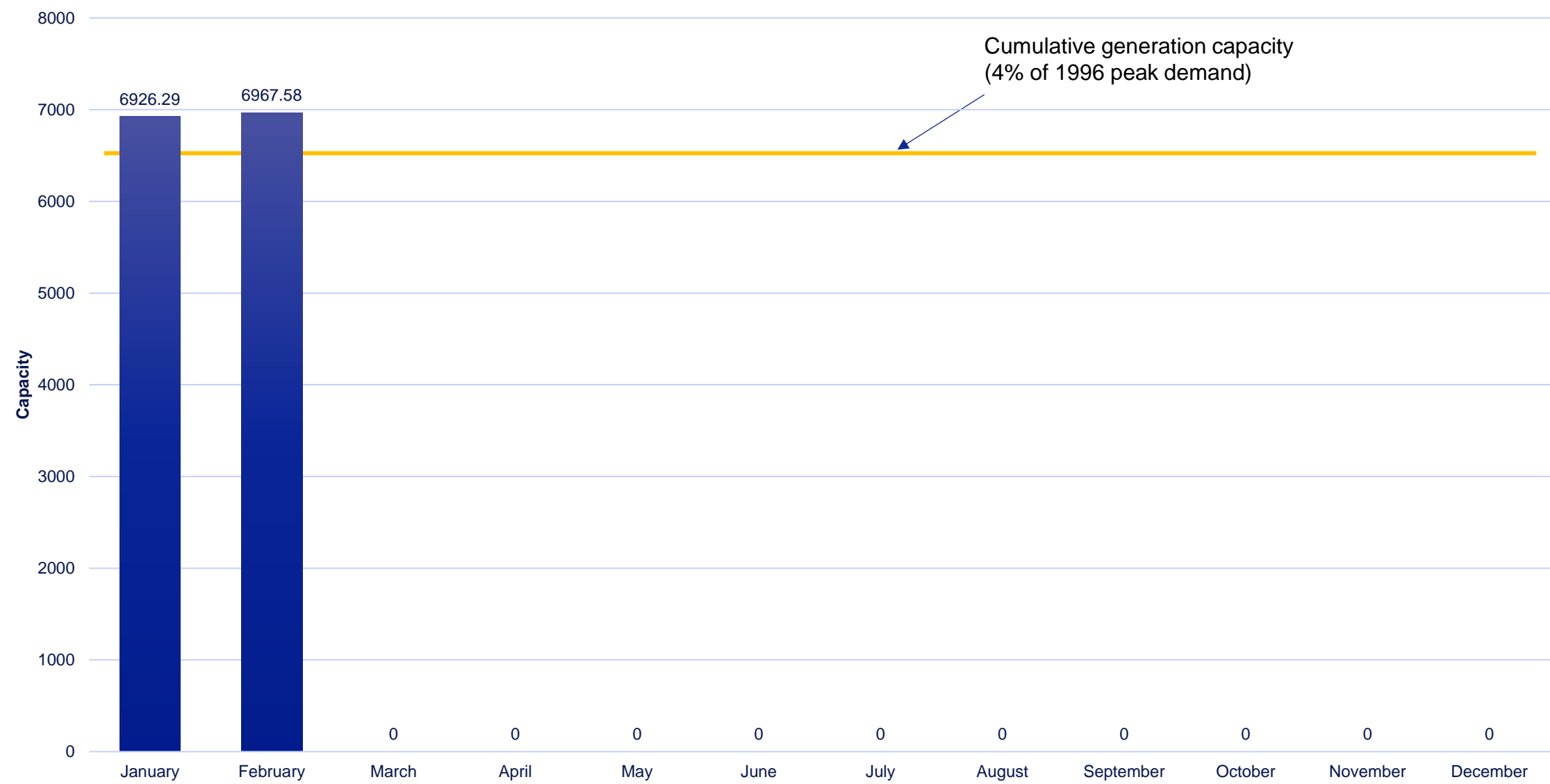
A total of 8 work orders were released to Operations in the month of February with a total material and labor cost estimate of \$253,701.34, which is an average of \$31,712.67 per job.

For new services during this time, there were 10 residential and 4 commercial services that came online.

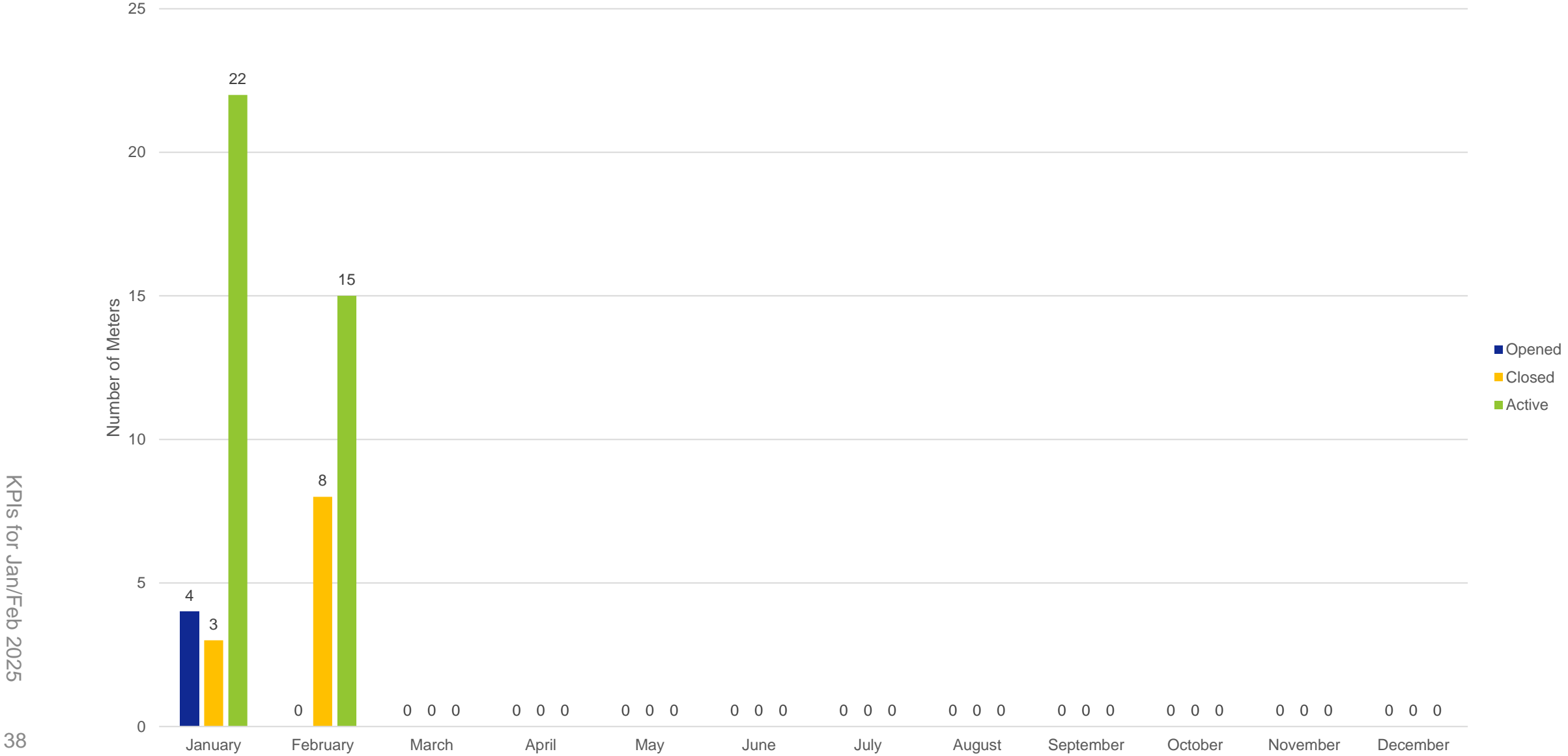
NET METERING INSTALLATIONS



NET METERING CAPACITY INSTALLED



TEMPORARY SERVICE



NEW SERVICES



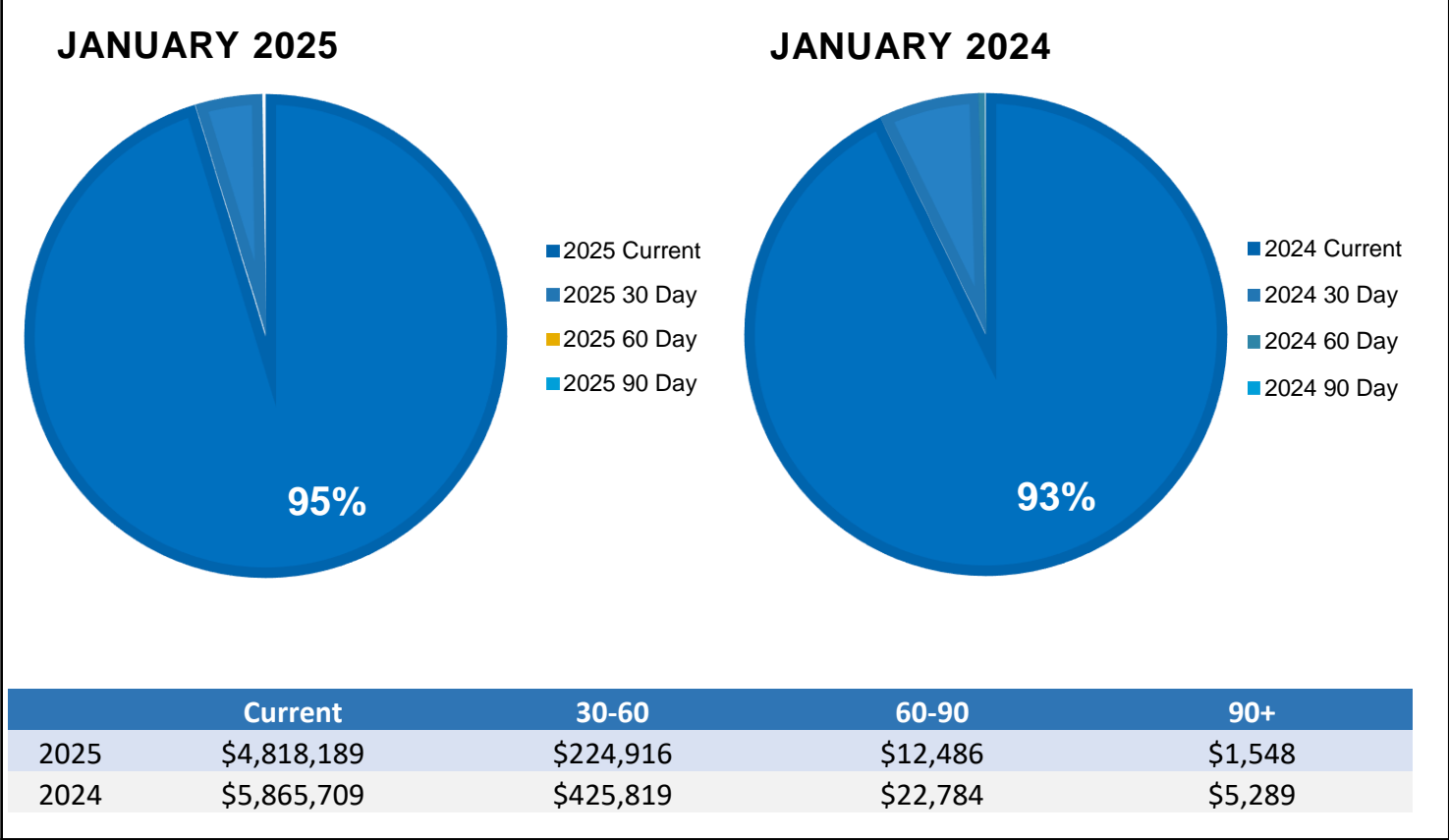


CUSTOMER SERVICE



CUSTOMER SERVICE

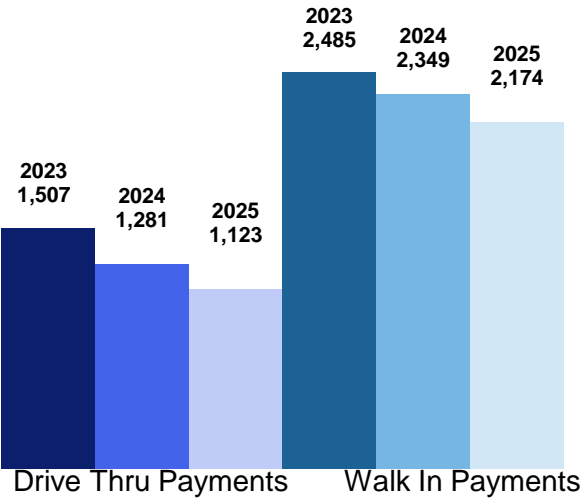
AGING ACCOUNTS



Move in/Move Out Service Orders Processed in January 2025

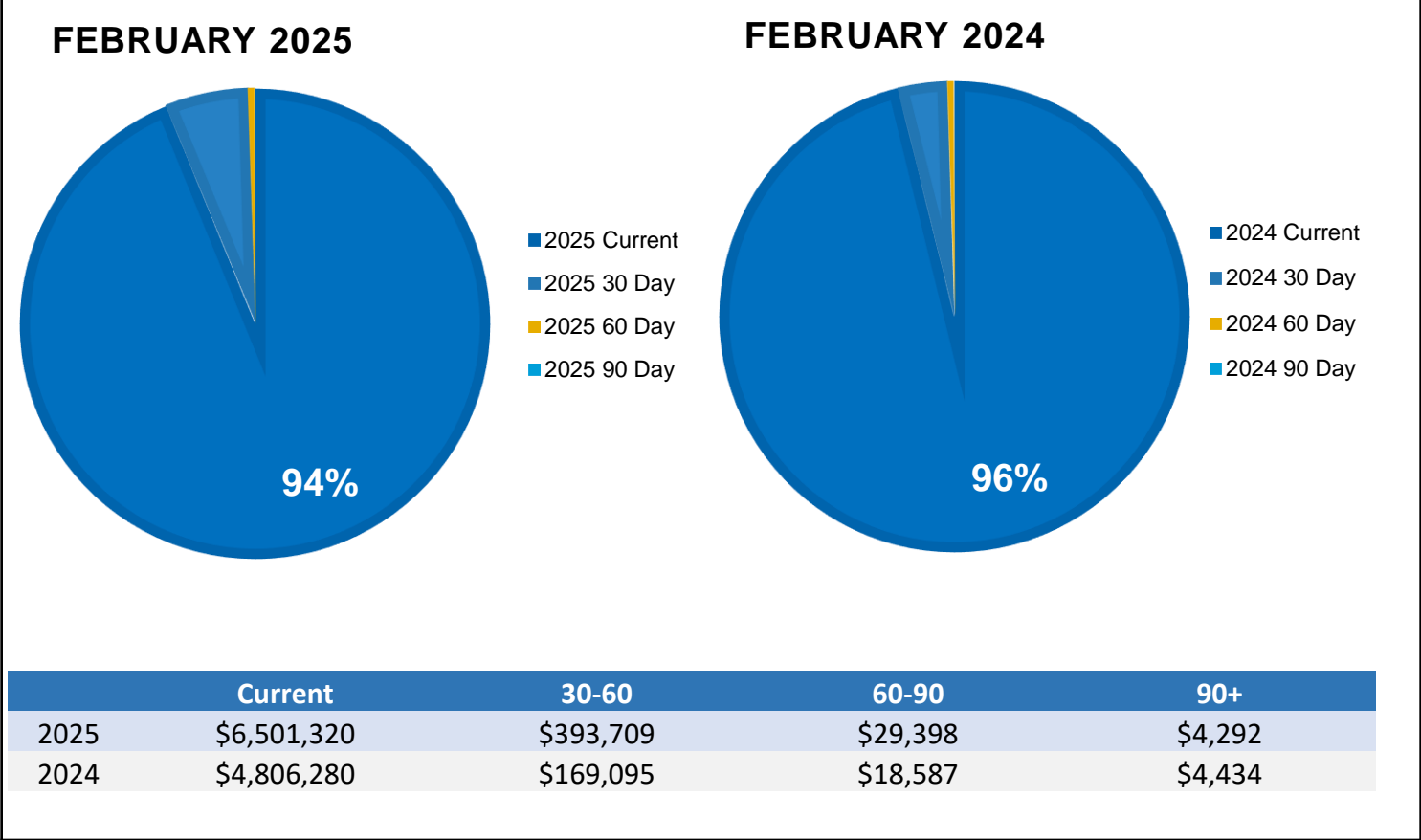


January In Person Payments



CUSTOMER SERVICE

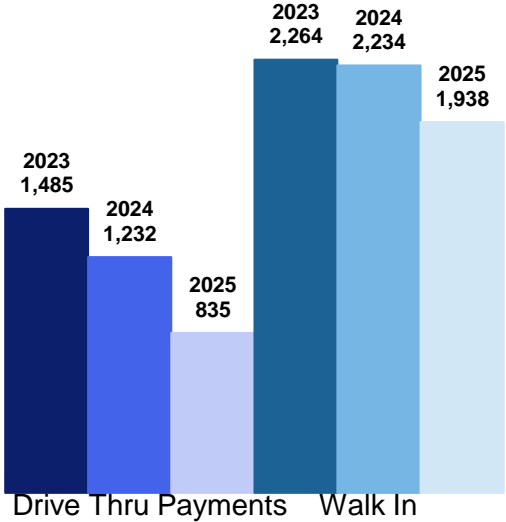
AGING ACCOUNTS

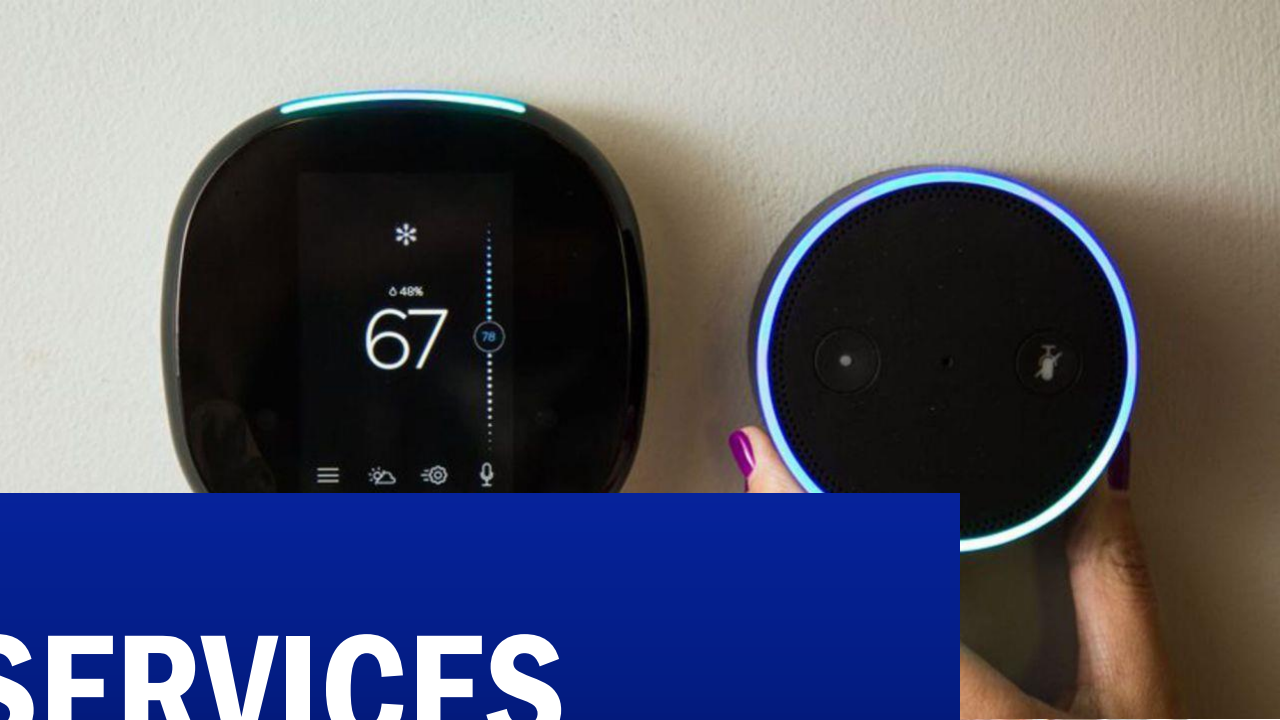


Move in/Move Out Service Orders Processed in February 2025



February In Person Payments





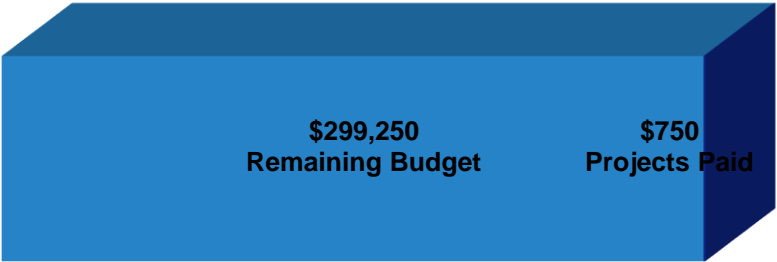
ENERGY SERVICES



ENERGY SERVICES

UTILITY FUNDED

Self-Funding 2025 Total Budget \$300,000



Type	Qty	Total Paid YTD
Residential Low Income	0	\$0
Residential Non-Low Income	0	\$0
Thermostat/Appliance Rebates	13	\$750
Agriculture	0	\$0
Commercial	0	\$0
Industrial	0	\$0
SEM	0	\$0
Other	0	\$0

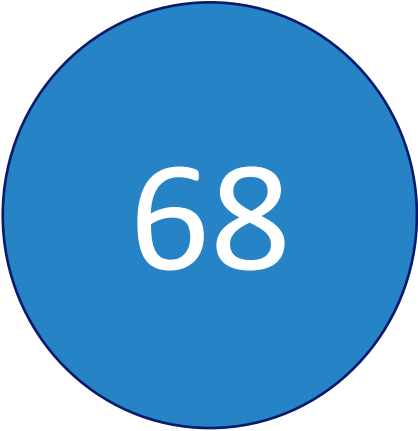
BPA FUNDED

BPA FY24-FY25 Total Budget \$2,822,365

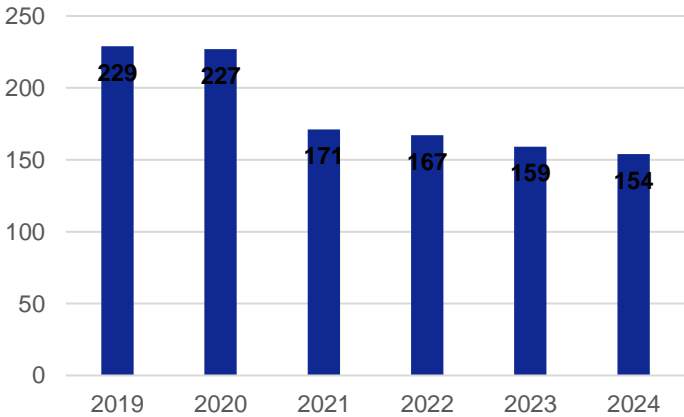


Type	Qty	Total Paid YTD
Residential Low Income	229	\$1,161,701
Residential Non-Low Income	1	\$528
Thermostat/Appliance Rebates	0	\$0
Agriculture	10	\$25,355
Commercial	26	\$210,679
Industrial	6	\$255,820
SEM	0	\$0
Other	0	\$0

Pre-Inspections/Final Inspections
Completed in 2025



Solar Incentive Participants



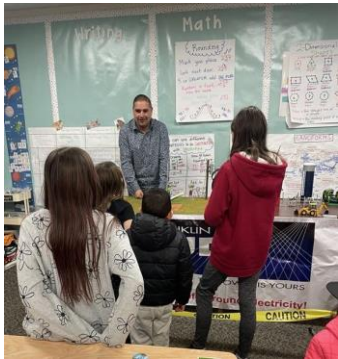


METRICS & DASHBOARDS



PUBLIC AFFAIRS

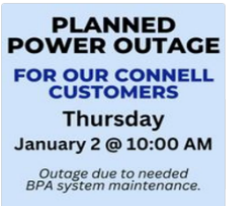
- Events We Participated In:
 - January 22, 2025 - Winter Weatherization Workshop
 - Energy Services Staff
 - February 13, 2025, HB 1609 Senate Hearing
 - Interim General Manager/CEO
 - February 2, 2025, Rosalind Elementary STEM Safety Tabletop Demonstration
 - Engineering / Public Affairs Staff



SOCIAL MEDIA MONTHLY CAMPAIGNS

Post that made the most impact:

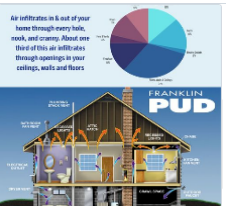
JANUARY 2025 – WINTER WORKSHOP/ENERGY SAVINGS TIPS



January 1, 2025 09:00pm

REMINDER!!! Due to needed BPA system maintenance our Franklin PUD Connell Customers will experience a scheduled power outage on Thursday January 2 beginning at 10am. The disruption is expected to be brief, and service will be restored promptly. We will keep you updated with any changes or when power has been restored.

Post Clicks	Reactions	Impressions	Reach	Eng. Rate
1,289	9	819	700	161.05%



January 28, 2025 04:00pm

It's Safety Tip Tuesday at @franklinpud Seal Air Leaks Safely! When applying weatherstripping or caulk, always use materials that are appropriate for the job, and never block air vents or airflow. This ensures your home remains energy-efficient without risking a buildup of moisture, mold, or carbon monoxide in tightly sealed areas.

Post Clicks	Reactions	Impressions	Reach	Eng. Rate
92	1	218	204	52.75%

FEBRUARY 2025 – CELEBRATING ENGINEERS



February 24, 2025 04:01pm

Last week, our Franklin PUD Transmission & Distribution Superintendent, David Montelongo, visited Rosalind STEM Elementary School to give a Safety Tabletop Presentation to the students. We discussed the dangers of electricity in various situations. Take a look at some of the photos! [Franklinpud.com](https://franklinpud.com)

Post Clicks	Reactions	Impressions	Reach	Eng. Rate
878	7	188	167	488.30%



February 18, 2025 05:08pm

Limit Overloading the Grid!!! Did you know that System Engineers play a critical role in keeping your power reliable? Their main responsibility is ensuring the electrical system operates efficiently, safely, and without interruptions by continuously monitoring, analyzing, and optimizing power flow to make sure the grid isn't overloaded.

Post Clicks	Reactions	Impressions	Reach	Eng. Rate
0	2	109	100	18.35%

CYBERSECURITY

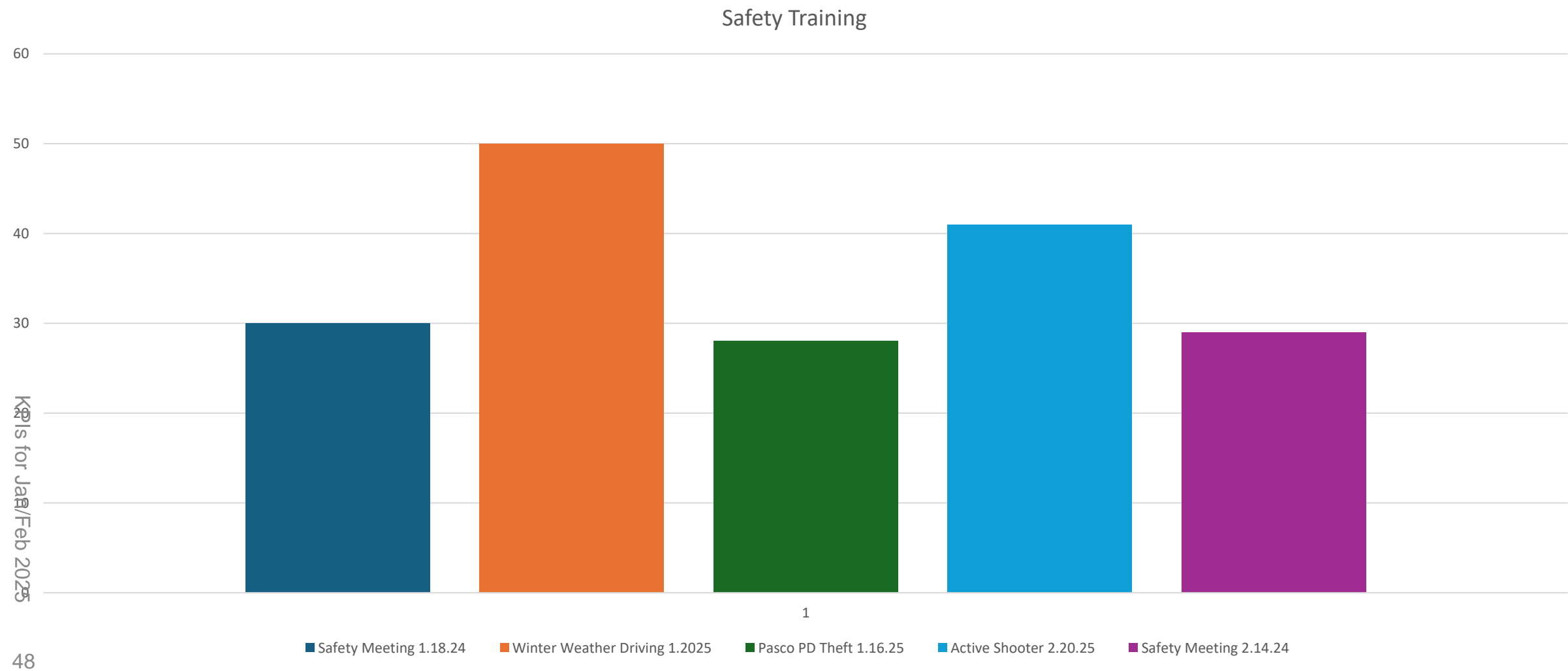
February Phishing Results	
Total Emails Sent	87
Number of users who clicked on links	3
Number of users who reported as “Phishing”	51
Phish-Prone %	3.41%

Previous Results		
January	Verify PL Phish	0%
February	Verify W2 Phish	3.41%
		0%
		0%
		0%
		0%
		0%
		0%

Phish-Prone % By Month



SAFETY TRAINING

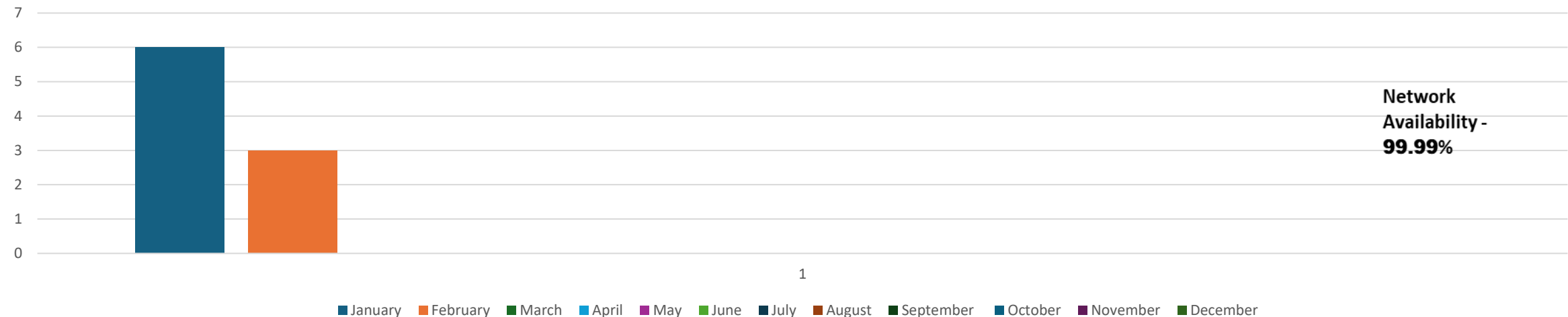




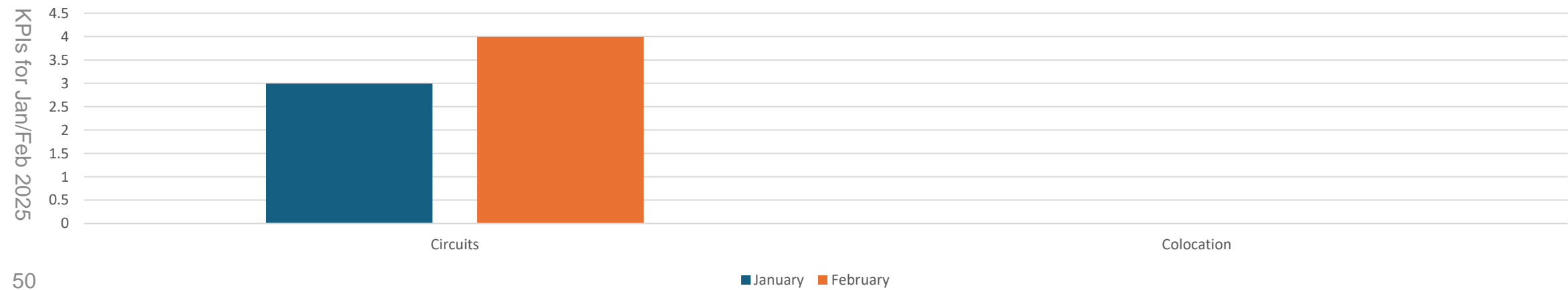
BROADBAND



Broadband Unplanned Outage Time

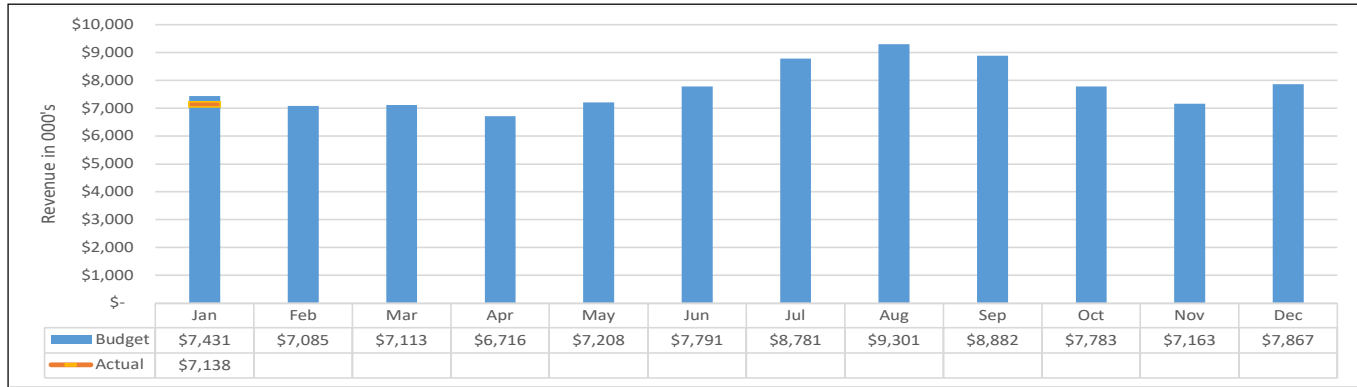


Broadband New Services

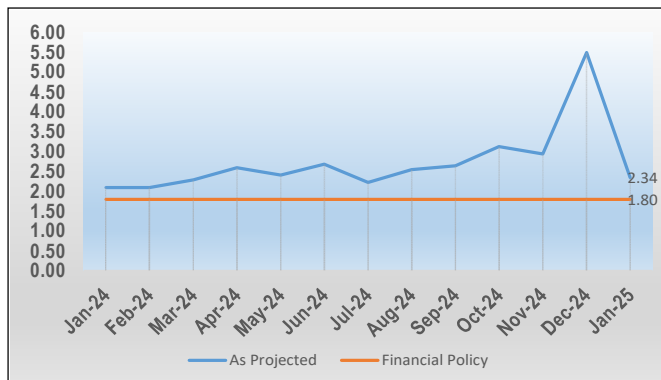


Public Utility District No. 1 of Franklin County
Monthly Financial Highlights
For the Month Ended January 31, 2025

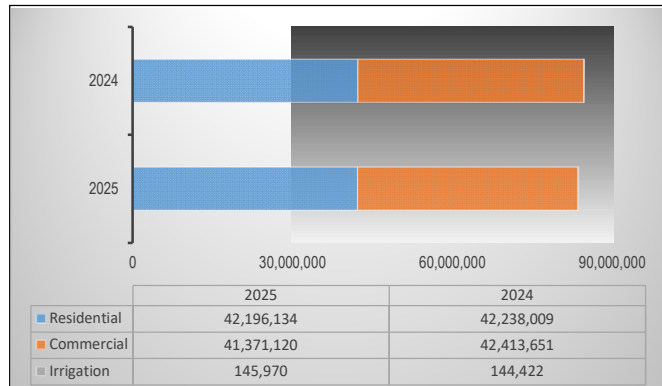
Retail Revenue by Month



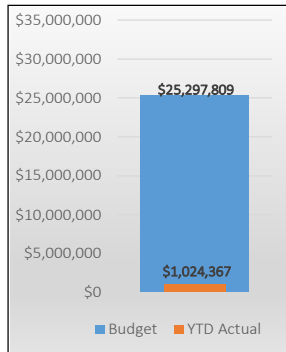
Debt Service Coverage



Energy Uses - kWh



Capital Spending



Labor & Benefits

	Budget	Actual	+/- 10%
Capital	\$162,938	\$159,287	●
Operating	1,144,885	1,090,948	●
Garage & Warehouse	75,474	77,585	●
Total	\$1,383,298	\$1,327,820	

Overtime

YTD January:	Budget*	Actual
Hours	585	612
Dollars	\$64,051	\$72,833

*Budget is submitted for annual period, amount shown is prorated for months elapsed

Cash & Investment Balances

	End of Year Forecast		
	Prior Month	Current Month	
Unrestricted Revenue Fund	\$ 22,498,527	\$ 22,498,527	●
Unrestricted Rate Stabilization	\$ 5,900,000	\$ 5,900,000	●
Restricted Bond Funds	\$ 2,032,264	\$ 2,032,264	●
Restricted Construction Funds	\$ 12,212,929	\$ 12,212,929	●
Restricted Debt Service Reserve	\$ 2,098,434	\$ 2,098,434	●
Restricted Deposit Fund	\$ 1,417,793	\$ 1,417,793	●
Restricted Other	\$ 10,000	\$ 10,000	●

Electric Customer Statistics

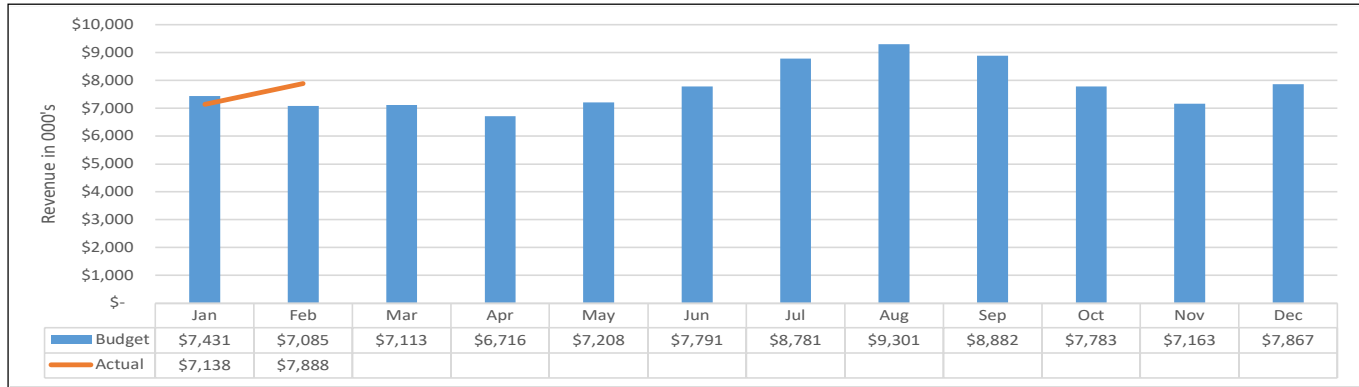
As of January 31:	2025	2024	
Electric Residential Meters	29,211	28,980	↑
Electric Commercial Meters	3,911	3,846	↑
Electric Irrigation Meters	901	901	●

Public Utility District No. 1 of Franklin County
Budget Status Report
For the Month Ended January 31, 2025

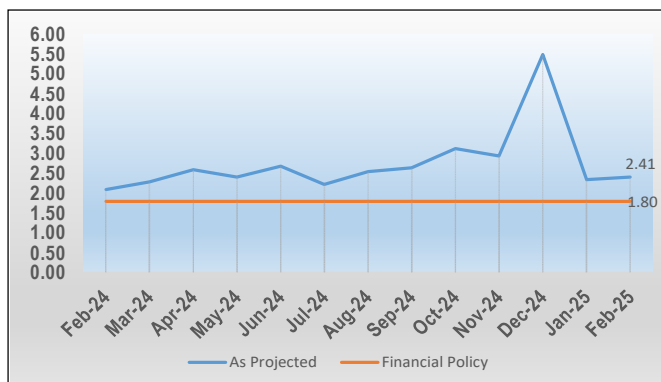
	Budget	Actual	Variance	FY Forecast	FY Budget	Variance
1 Operating Revenues						
2 Retail Energy Sales	\$7,431,379	\$7,137,723	(\$293,657)	\$92,829,406	\$93,123,063	(\$293,657)
3 Broadband Sales	218,561	211,976	(6,585)	2,737,188	2,743,773	(6,585)
4 Transmission Sales	0	886	886	886	0	886
5 Secondary Market Sales	1,633,965	1,486,319	(147,646)	11,088,872	9,704,935	1,383,937
6 Other Operating Revenue	28,517	37,257	8,740	521,440	512,700	8,740
7 Total Operating Revenues	<u>\$9,312,422</u>	<u>\$8,874,160</u>	<u>(\$438,262)</u>	<u>\$107,177,792</u>	<u>\$106,084,471</u>	<u>1,093,321</u>
8						
9 Operating Expenses						
10 Power Supply	5,860,078	6,087,974	227,895	79,074,907	79,745,995	(671,088)
11 System Operations & Maintenance	653,434	674,971	21,537	7,888,564	7,867,028	21,537
12 Broadband Operations & Maintenance	74,728	84,563	9,835	974,030	964,195	9,835
13 Customer Accounts Expense	168,599	177,738	9,139	2,002,286	1,993,147	9,139
14 Administrative & General Expense	886,150	746,285	(139,865)	7,211,222	7,351,087	(139,865)
15 Taxes	484,892	462,360	(22,532)	5,676,966	5,699,498	(22,532)
16 Total Operating Expenses	<u>8,127,882</u>	<u>8,233,891</u>	<u>106,009</u>	<u>102,827,975</u>	<u>103,620,949</u>	<u>(792,974)</u>
17						
18 Operating Income (Loss)	<u>\$1,184,540</u>	<u>\$640,269</u>	<u>(\$544,271)</u>	<u>\$4,349,817</u>	<u>\$2,463,522</u>	<u>\$1,886,295</u>
19						
20 Non Operating Revenue (Expense)						
21 Interest Income	148,598	238,204	89,606	1,920,303	1,830,697	89,606
22 Interest Expense	(211,374)	(214,249)	(2,875)	(2,527,811)	(2,524,936)	(2,875)
23 Federal & State Grant Revenue	332,102	0	(332,102)	3,653,138	3,985,240	(332,102)
24 Federal & State Grant Expense	0	0	0	0	0	0
25 Other Non Operating Revenue (Expense)	833	1	(833)	9,167	10,000	(833)
26 Total Non Operating Revenue (Expense)	<u>270,159</u>	<u>23,956</u>	<u>(246,204)</u>	<u>3,054,797</u>	<u>3,301,001</u>	<u>(246,204)</u>
27						
28 Capital Contributions	210,000	495,552	285,552	4,355,552	4,070,000	285,552
29						
30 Change in Net Position	<u>\$1,664,700</u>	<u>\$1,159,777</u>	<u>(\$504,923)</u>	<u>\$11,760,167</u>	<u>\$9,834,523</u>	<u>\$1,925,644</u>
Debt Service Payment (Annual)				\$ 6,095,463	\$ 6,095,463	
Change in Net Position				11,760,167	9,834,523	
Interest Expense				2,527,811	2,524,936	
Net Revenue Available for Debt Service				\$ 14,287,978	\$ 12,359,459	
Debt Service Coverage (DSC)				2.34	2.03	

Public Utility District No. 1 of Franklin County
Monthly Financial Highlights
For the Month Ended February 28, 2025

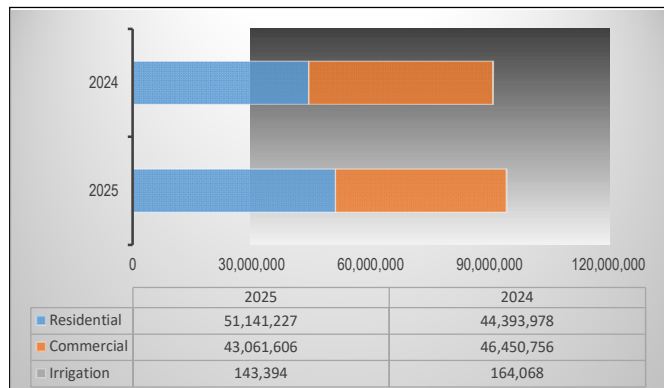
Retail Revenue by Month



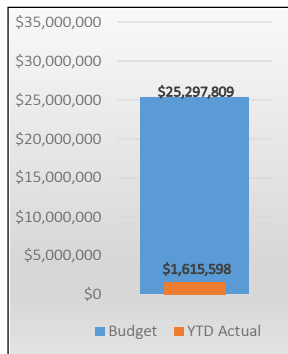
Debt Service Coverage



Energy Uses - kWh



Capital Spending



Labor & Benefits

	Budget	Actual	+/- 10%
Capital	\$162,938	\$116,496	●
Operating	1,035,686	1,116,710	●
Garage & Warehouse	58,438	60,766	●
Total	\$1,257,062	\$1,293,972	

Overtime

YTD February:	Budget*	Actual
Hours	1033	1089
Dollars	\$115,220	\$128,729

*Budget is submitted for annual period, amount shown is prorated for months elapsed

Cash & Investment Balances

	End of Year Forecast		
	Prior Month	Current Month	
Unrestricted Revenue Fund	\$ 22,498,527	\$ 22,411,568	↓
Unrestricted Rate Stabilization	\$ 5,900,000	\$ 5,900,000	●
Restricted Bond Funds	\$ 2,032,264	\$ 2,031,821	↓
Restricted Construction Funds	\$ 12,212,929	\$ 12,212,929	●
Restricted Debt Service Reserve	\$ 2,098,434	\$ 2,098,434	●
Restricted Deposit Fund	\$ 1,417,793	\$ 1,417,793	●
Restricted Other	\$ 10,000	\$ 10,000	●

Electric Customer Statistics

As of February 28:	2025	2024	
Electric Residential Meters	29,232	28,996	↑
Electric Commercial Meters	3,916	3,862	↑
Electric Irrigation Meters	901	902	↓

Public Utility District No. 1 of Franklin County
Budget Status Report
For the Month Ended February 28, 2025

	Budget	Actual	Variance	FY Forecast	FY Budget	Variance
1 <i>Operating Revenues</i>						
2 Retail Energy Sales	\$7,085,381	\$7,888,232	\$802,851	\$93,632,257	\$93,123,063	\$509,194
3 Broadband Sales	220,381	214,446	(5,936)	2,731,252	2,743,773	(12,521)
4 Transmission Sales	0	4,026	4,026	4,912	0	4,912
5 Secondary Market Sales	694,564	1,052,804	358,240	11,216,115	9,704,935	1,511,179
6 Other Operating Revenue	199,017	32,918	(166,099)	525,841	512,700	13,141
7 <i>Total Operating Revenues</i>	<u>\$8,199,343</u>	<u>\$9,192,425</u>	<u>\$993,083</u>	<u>\$108,110,378</u>	<u>\$106,084,471</u>	<u>2,025,907</u>
8						
9 <i>Operating Expenses</i>						
10 Power Supply	5,398,441	6,242,925	844,484	79,563,429	79,745,995	(182,566)
11 System Operations & Maintenance	635,411	608,882	(26,529)	7,862,035	7,867,028	(4,992)
12 Broadband Operations & Maintenance	94,131	94,328	197	974,228	964,195	10,033
13 Customer Accounts Expense	157,613	159,922	2,310	2,004,595	1,993,147	11,448
14 Administrative & General Expense	542,889	510,354	(32,534)	7,178,687	7,351,087	(172,399)
15 Taxes	469,321	508,728	39,407	5,716,372	5,699,498	16,874
16 <i>Total Operating Expenses</i>	<u>7,297,805</u>	<u>8,125,139</u>	<u>827,334</u>	<u>103,299,347</u>	<u>103,620,949</u>	<u>(321,602)</u>
17						
18 <i>Operating Income (Loss)</i>	<u>\$901,537</u>	<u>\$1,067,286</u>	<u>\$165,749</u>	<u>\$4,811,031</u>	<u>\$2,463,522</u>	<u>\$2,347,509</u>
19						
20 <i>Non Operating Revenue (Expense)</i>						
21 Interest Income	223,244	312,100	88,856	2,009,160	1,830,697	178,463
22 Interest Expense	(211,374)	(214,249)	(2,875)	(2,530,687)	(2,524,936)	(5,751)
23 Federal & State Grant Revenue	332,102	0	(332,102)	3,321,036	3,985,240	(664,204)
24 Federal & State Grant Expense	0	0	0	0	0	0
25 Other Non Operating Revenue (Expense)	833	17	(816)	8,351	10,000	(1,649)
26 <i>Total Non Operating Revenue (Expense)</i>	<u>344,805</u>	<u>97,868</u>	<u>(246,937)</u>	<u>2,807,860</u>	<u>3,301,001</u>	<u>(493,141)</u>
27						
28 Capital Contributions	210,000	417,696	207,696	4,563,248	4,070,000	493,248
29						
30 <i>Change in Net Position</i>	<u>\$1,456,343</u>	<u>\$1,582,851</u>	<u>\$126,508</u>	<u>\$12,182,140</u>	<u>\$9,834,523</u>	<u>\$2,347,616</u>
Debt Service Payment (Annual)				\$ 6,095,463	\$ 6,095,463	
Change in Net Position				12,182,140	9,834,523	
Interest Expense				2,530,687	2,524,936	
Net Revenue Available for Debt Service				\$ 14,712,826	\$ 12,359,459	
Debt Service Coverage (DSC)				2.41	2.03	

Public Utility District No. 1 of Franklin County
2025 Capital Budget by Project
Percent of Year Elapsed: 17%

Category	Project Description	Year to Date February 2025	2025 Budget	\$ Remaining in Budget	% Spent
Broadband					
1.25	BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	\$ 45,128	\$ 382,000	\$ 336,872	11.81%
2.25	BROADBAND CUSTOMER CONNECTS	60,972	570,924	509,952	10.68%
142.25	RAILROAD AVE COLLO FACILITY	-	100,000	100,000	0.00%
198.25	WSBO CONNELL - BASIN CITY PROJECT*	425,068	3,985,240	3,560,172	10.67%
218.25	SR-17 RELOCATE	-	150,000	150,000	0.00%
BBPD.25	BROADBAND PROPERTY DAMAGE	-	-	-	0.00%
Total for Broadband		531,168	5,188,164	4,656,996	10.24%
<i>* AMOUNTS FUNDED BY FEDERAL GRANT PROGRAM</i>					
Building					
92.25	RTU 8 REPLACEMENT- CARRYOVER	-	155,000	155,000	0.00%
202.25	ASPHALT WORK AT OPERATIONS & W. CLARK ST	-	100,000	100,000	0.00%
203.25	1411 W. CLARK POWER REMODEL	-	1,900,000	1,900,000	0.00%
204.24	ADA COMPLIANCE/ SAFETY ENHANCEMENT	125,603	-	(125,603)	100.00%
219.25	EXTERIOR DOUBLE DOORS (2) W. CLARK ST	-	25,000	25,000	0.00%
Total for Building		125,603	2,180,000	2,054,397	5.76%
Information Handling					
220.25	CORE DISTRIBUTION SWITCHES	-	10,000	10,000	0.00%
221.25	DELL AIO REPLACEMENTS	50,791	80,000	29,209	63.49%
222.25	FIREWALL REPLACEMENTS	18,908	65,000	46,092	29.09%
Total for Information Handling		69,699	155,000	85,301	44.97%
System Construction - New Customers					
121.25	PURCHASE OF METERS	-	300,000	300,000	
64.25	CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	626,971	2,400,000	1,773,029	26.12%
65.25	PURCHASE OF TRANSFORMERS	66,944	2,000,000	1,933,056	3.35%
Total for System Construction- New Customers		693,915	4,700,000	4,006,085	14.76%
System Construction - Reliability & Overloads					
TRANSMISSION PROJECTS					
207.25	COMPLETE BPA B-F #1 TAP TO RAILROAD AVE	-	1,088,000	1,088,000	0.00%
SUBSTATION PROJECTS					
70.25	SCADA UPGRADES- SUBSTATIONS	-	60,000	60,000	0.00%
148.25	VOLTAGE REGULATORS UPGRADES	-	400,000	400,000	0.00%
73.25	REPLACE OBSOLETE BREAKER RELAYS	-	300,000	300,000	0.00%
178.24	RAILROAD AVE SUB (REIMANN) SUBSTATION	393	-	(393)	100.00%
208.25	FOSTER WELLS/EAST OF HWY 395 - DESIGN	-	1,000,000	1,000,000	0.00%
223.25	SUBSTATION TRANSFORMERS (x4)	-	6,666,645	6,666,645	0.00%
224.25	ADD BAY 2 TO COURT ST SUB	-	600,000	600,000	0.00%
225.25	ADD BAY 2 TO TAYLOR FLATS SUB	-	600,000	600,000	0.00%
226.25	EXTEND T-LINE TO NEW FOSTER WELLS EAST SUB	-	150,000	150,000	0.00%
DISTRIBUTION PROJECTS					
67.25	UNDERGROUND CABLE REPLACEMENTS	345	600,000	599,655	0.06%
72.25	MISCELLANEOUS SYSTEM IMPROVEMENTS	92,811	1,000,000	907,189	9.28%
103.25	CONVERT OH/UG- CITY OF PASCO	50,935	100,000	49,065	50.94%
CHP.25	CAR HIT POLES	50,729	90,000	39,271	56.37%
Total for System Construction- Reliability & Overloads		195,213	12,654,645	12,459,432	1.54%
Tools					
227.25	SINGLE PHASE METER PORTABLE TESTER	-	20,000	20,000	
Total for Tools		-	20,000	20,000	100.00%
Vehicles					
228.25	MECHANICS SHOP TRUCK	-	125,000	125,000	0.00%
229.25	MAINTENANCE F350	-	125,000	125,000	0.00%
230.25	TRANSFORMER SHOP F350	-	125,000	125,000	0.00%
231.25	CONVERT TRUCK 50 TO FLATBED	-	25,000	25,000	0.00%
Total for Vehicles		-	400,000	400,000	0.00%
Grand Total		\$ 1,615,598	\$ 25,297,809	\$ 23,682,211	6.39%