

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting Agenda

April 22, 2025 | Tuesday | 8:30 A.M.

1411 W. Clark Street & via remote technology | Pasco, WA | www.franklinpud.com

Meetings of the Board of Commissioners are also available to the public via remote technology. Members of the public may participate by dialing: (888) 475-4499 US Toll-free or 1 (253) 215-8782

Join Zoom Meeting

<https://franklinpud.zoom.us/j/84826022206?pwd=FehoTJD5Dfe94Wuhm2bwFRDHF63Esr.1>

Meeting ID **848 2602 2206** Passcode: **212973**

- 1) Pledge of Allegiance
- 2) Public Comment
Individuals wishing to provide public comment during the meeting (in-person or remotely) will be recognized by the Commission President and be provided opportunity to speak. Written comments can be sent ahead of the meeting and must be received at least two days prior to the meeting to ensure proper distribution to the District's Board of Commissioners. Comments can be emailed to clerkoftheboard@franklinpud.com or mailed to Attention: Clerk of the Board, PO BOX 2407, Pasco, WA, 99302.
- 3) Tri City Union Gospel Mission Presentation - **Andrew Porter, Executive Director**
- 4) Employee Minute – **Enoch Dahl, Senior Power Analyst**
- 5) Commissioner Reports
- 6) Consent Agenda
- 7) District Financial Update Presentation. **Presenter: Katrina Fulton, Finance & Customer Service Director**
- 8) Authorizing the Interim General Manager/CEO or his designee to execute a Property and Liability Insurance Policy Renewal with Federated Rural Electric Insurance Exchange. **Presenter: Katrina Fulton, Finance & Customer Service Director**
- 9) Authorizing the Interim General Manager/CEO or his designee to execute an agreement with Bonneville Power Administration (BPA) for the transmission line tap to the Railroad Avenue Substation in an amount not to exceed \$1,492,632. **Presenter: Victor Fuentes, Interim General Manager/CEO**

- 10) Management Reports:
 - a. Interim General Manager/CEO – Victor Fuentes
 - b. Assistant General Manager– Steve Ferraro
 - c. Other members of management
- 11) Executive Session, *If Needed*
- 12) Schedule for Next Commission Meetings
 - a. May 27, 2025
 - b. June 24, 2025
 - c. July 22, 2025
- 13) Close Meeting – Adjournment

CONSENT AGENDA

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting

1411 W. Clark Street, Pasco, WA
April 22, 2025 | Tuesday | 8:30 A.M.

- 1) To approve the minutes of the March 25, 2025 Regular Commission Meeting.
- 2) To approve payment of expenditures for March 2025 amounting to \$9,639,008.13 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Umpqua Bank	\$ 537,874.68
Wire Transfers	6,061,223.07
Automated and Refund Vouchers (Checks)	1,722,497.89
Direct Deposits (EFTs)	1,317,412.49
Voids	(2,359.77)
Total:	\$9,639,008.13

- 3) To approve the Write Offs in substantially the amount listed on the April 2025 Write Off Report totaling \$36,887.65.
- 4) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$1,502.12 for work completed by Paramount Communications Inc. under Contract 9544, 2020 Miscellaneous Fiber Dock Crew Projects.
- 5) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$849.64 for work completed by Paramount Communications Inc. under Contract 9679, 2021 Miscellaneous Fiber Dock Crew Projects.

**THE BOARD OF COMMISSIONERS
OF
PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON**

MINUTES OF THE MARCH 25, 2025
REGULAR COMMISSION MEETING

The Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington held a regular meeting at 1411 W. Clark St., Pasco, WA, on March 25, 2025, at 8:30 a.m. Remote technology options were provided for the public to participate.

Those who participated from the District via remote technology or in person for all or part of the meeting were Commissioner Roger Wright, President; Commissioner Bill Gordon, Vice President; Commissioner Pedro Torres, Secretary; Victor Fuentes, Interim General Manager/CEO; Steve Ferraro, Assistant General Manager; Katrina Fulton, Finance and Customer Service Director; Rosario Viera, Public Information Officer; Scott Rhees, Director of Executive Administration, and Tyler Whitney, General Counsel.

Additional staff that participated in person or via remote technology for all or part of the meeting was Clint Williamson, Journeyman Meterman; Anaavel Zamorano, Materials Buyer; Brian Johnson, Power Manager; Enoch Dahl, Senior Power Analyst; and Jessica Marshall, Executive Assistant.

Public participating in person or via remote technology for all or part of the meeting was William Rimmer, Account Executive with BPA.

OPENING

Commissioner Wright called the meeting to order at 8:30 a.m. and asked Mr. Williamson to lead the Pledge of Allegiance.

PUBLIC COMMENT

Commissioner Wright called for public comment and no public was present.

RECOGNITION AWARD

Mr. Ferraro recognized Clint Williamson on completing his Meterman apprenticeship program and passing his Journeyman test. A brief recess was taken for photos with staff and Commissioners.

EMPLOYEE MINUTE

Commissioner Wright welcomed Ms. Zamorano and asked general questions about her current position, tasks her position entails, favorite parts of her job, her professional growth at the District and what safety improvements or changes she has seen over the course of her

employment.

Ms. Zamorano reported that she has been with the District for over 15 years and briefly described her job duties within the Purchasing Department.

Commissioner Wright reported that the Commission believes strongly in Safety First and asked if there were any improvements that could be made. Ms. Zamorano noted the customer lobby improvements and bush trimmings around the building have improved safety at the District.

Commissioner Wright thanked Ms. Zamorano for her attendance.

COMMISSIONER REPORTS

Commissioner Gordon reported that:

- He attended the APPA Legislative Rally in Washington DC with fellow Commissioner Torres. He reported on a meeting with Senator Cantwell and her involvement with the Columbia River Treaty.

Commissioner Torres reported that:

- He also attended the APPA Legislative Rally in Washington DC and noted the unity of all the Public Utility District's and common themes.
- He attended the March WPUDA Monthly meetings last week.

Commissioner Wright reported that:

- He attended the NoaNet Board meeting this month and will speak more about the meeting under Mr. Fuentes' staff report.
- He also attended the March WPUDA Monthly meetings last week and reported on the WPUDA Board of Directors open positions, the medical coverage provided to WPUDA employees, PacifiCorp's decision to choose California ISO's EDAM, and small modular reactors (SMRs) approval needed by the full Energy Northwest Board of Directors.
- He would like to hear more about the potential BP26 rate increases.

CONSENT AGENDA

The Commission reviewed the Consent Agenda. Motion by Commissioner Torres, seconded by Commissioner Gordon approving the Consent Agenda as follows.

MOTION PASSED UNANIMOUSLY.

- 1) To approve the minutes of the February 11, 2025 Regular Commission Meeting.
- 2) To approve payment of expenditures for February 2025 amounting to \$12,460,519.10 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the

attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Umpqua Bank	\$ 548,081.21
Wire Transfers	9,268,735.33
Automated and Refund Vouchers (Checks)	1,148,702.48
Direct Deposits (EFTs)	1,495,455.14
Voids	(455.06)
Total:	\$12,460,519.10

- 3) To approve the Write Offs in substantially the amount listed on the March 2025 Write Off Report totaling \$2,556.55.
- 4) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$7,805.19 for work completed by ESF Development LLC under Contract 10433, Sidewalk Repairs.
- 5) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$30,624.31 for work completed by Paramount Communications Inc. under Contract 10303, Miscellaneous Fiber Dock Crew Projects 2024.
- 6) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$109,546.38 for work completed by DJ's Electrical Inc. under Contract 10115, Miscellaneous Dock Crew Projects Year 2.
- 7) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$36,520.85 for work completed by DJ's Electric Inc. under Contract 10262, Railroad Ave. Double Circuit.
- 8) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$8,745.78 for work completed by John's Excavating & Paving under Contract 10463, Asphalt Repair and Improvements.

Agenda Item 7, Presenting the Initial BPA Product Options.

Ms. Fulton and Mr. Johnson provided an overview presentation on BPA Product Choice and reviewed the District's Power Portfolio, Provider of Choice Timeline, Strategic Focus, Current

Product Refresher, Three BPA Product Offerings, Risk versus Control Analysis, Load Resource Balance, Pros and Cons for the Product Offerings, Product Cost Comparison, and staff's recommendation. Staff's initial recommendation to the Commission is the Block with Shaping Capacity plus PLVS product and informed the Commissioners that BPA is offering a one-time off ramp if the District decides to choose a different product offering after the contract is signed.

Discussions were held with Commissioners on the differences between the three BPA product offerings, cost for each product choice, and comparison with the current product offering. Mr. William Rimmer thanked staff for their involvement in this process. Commissioners concurred with staff's initial recommendations.

Commissioner Wright posed a question to Mr. William Rimmer regarding the BP-26 Rate Case and proposed transmission increases. Additional discussions will occur later in the meeting.

Agenda Item 8, Adopting a Resolution Continuing the Low-Income Senior Citizen and Low-Income Disabled Person Discounts Person Discount Programs and Superseding Resolution 1408.

Ms. Fulton introduced the agenda item and reviewed the information as reported on the Agenda Item Summary included in the meeting packet. Commissioner Wright provided a comment on the cost impact to all customers with this program.

Staff recommended that the Commission adopt Resolution No. 1430, continuing the Low-Income Senior Citizen and Low-Income Disabled Person Discount Programs, and superseding Resolution No. 1408.

Motion by Commissioner Gordon, seconded by Commissioner Torres adopting Resolution No. 1430 as presented.
MOTION PASSED UNANIMOUSLY.

Agenda Item 9, Approving Changes to District Administrative Policy 16 - Purchasing Approval and Payment Authority, and Adopting a Resolution Authorizing the Interim General Manager/CEO or his Designee to Procure Items and Services, Maintain a Purchasing Approval Policy and Superseding Resolution 1240.

Ms. Fulton introduced the agenda item and informed the Commissioners that District staff reviewed and incorporated recommended changes as discussed during the February 11, 2025 commission meeting to Administration Policy 16, Purchasing Approval and Payment Authority.

Motion by Commissioner Torres approving District Administrative Policy 16, Purchasing Approval and Payment Authority. Staff reviewed the recommended motion with the Commissioners to approve both the District Administrative Policy 16, Purchasing Approval

and Payment Authority and adopt Resolution 1431 as presented. Mr. Whitney provided assistance with the recommended motion.

An amended motion was made by Commissioner Torres, seconded by Commissioner Gordon approving District Administrative Policy 16, Purchasing Approval and Payment Authority and adopt Resolution 1431, as presented.

MOTION PASSED UNANIMOUSLY.

Agenda Item 10, Authorizing the Interim General Manager/CEO or his Designee to Execute a Power Purchase Agreement with Snohomish County Public Utility District (Snohomish PUD) for energy generated by the Wheat Field Wind Farm in Arlington, Oregon.

Ms. Fulton introduced the agenda item and reviewed the information as reported on the Agenda Item Summary included in the meeting packet. A brief discussion was held on the wind source nameplate capacity.

Motion by Commissioner Torres, seconded by Commissioner Gordon authorizing the Interim General Manager/CEO or his designee to execute a Power Purchase Agreement with Snohomish County Public Utility District for energy generated by the Wheat Field Wind Farm.

MOTION PASSED UNANIMOUSLY.

Agenda Item 11, Authorizing the Interim General Manager/CEO or his Designee to Execute an Interlocal Cooperative Agreement Between the District, Benton Conservation District, Franklin Conservation District, City of Richland, Benton PUD, Energy Northwest, Kennewick School District, and ESD 123, to Hold the Tri-Cities Foundation for Water & Energy Education (FWEE) Science Technology, Engineering and Mathematics (STEM) Career Academy.

Ms. Viera introduced the agenda item and reviewed the information as reported on the Agenda Item Summary included in the meeting packet. A brief discussion was held on the program's history and student involvement.

Motion by Commissioner Gordon, seconded by Commissioner Torres authorizing the Interim General Manager/CEO or his designee to execute the Interlocal Agreement between the District, Benton Conservation District, Franklin Conservation District, City of Richland, Benton PUD, Energy Northwest, Kennewick School District, and ESD 123, to hold the FWEE STEM Career Academy.

MOTION PASSED UNANIMOUSLY.

Agenda Item 12, Authorizing the Interim General Manager/CEO or his Designee to Execute an Extension to the Vehicle Fuel Contract.

Mr. Ferraro introduced the agenda item and reviewed the information as reported on the Agenda Item Summary included in the meeting packet.

Motion by Commissioner Gordon, seconded by Commissioner Torres authorizing the Interim General Manager/CEO or his designee to execute the third and final extension to the vehicle fuel contract with Coleman Oil Company, LLC, for twelve months, starting May 1, 2025 and ending April 30, 2026, in an amount not to exceed the weekly OPIS Rack Average cost plus the markup rate of \$0.040 (4 cents) per gallon and all applicable taxes.

MOTION PASSED UNANIMOUSLY.

Agenda Item 13, Authorizing the Interim General Manager/CEO or his Designee to Execute a Contract for the Purchase of Single-Phase Transformers.

Mr. Ferraro introduced the agenda item and reviewed the information as reported on the Agenda Item Summary included in the meeting packet.

Motion by Commissioner Torres, seconded by Commissioner Gordon finding the bids submitted by ULS Corporate and United TRS Electric non-responsive and authorizing the Interim General Manager/CEO or his designee to execute two (2) contracts with General Pacific/ERMCO and Wesco/Anixter/Cooper as listed below for the purchase of single-phase transformers for a total not to exceed \$880,945.

#	Bidder	Award Amount
1	General Pacific/ERMCO	\$ 719,785
2	Wesco/Anixter/Cooper	\$ 161,160
	Total:	\$ 880,945

MOTION PASSED UNANIMOUSLY.

Agenda Item 14, Authorizing the Interim General Manager/CEO or his Designee to Execute a Contract for the Purchase of Three Phase Transformers.

Mr. Ferraro introduced the agenda item and reviewed the information as reported on the Agenda Item Summary included in the meeting packet. A brief discussion was held on the bid process.

Motion by Commissioner Torres, seconded by Commissioner Gordon finding the bids submitted by ULS Corporate and United TRS Electric non-responsive and authorizing the Interim General Manager/CEO or his designee to execute two (2) contracts with General Pacific/ERMCO and Wesco/Anixter/Cooper as listed below for the purchase of three phase transformers for a total not to exceed \$773,122.

#	Bidder	Award Amount
1	General Pacific/ERMCO	\$ 447,966
2	Wesco/Anixter/Cooper	\$ 325,156
	Total:	\$ 773,122

MOTION PASSED UNANIMOUSLY.

Agenda Item 15, Authorizing the Interim General Manager/CEO or his Designee to Execute an Interlocal Agreement between the District and Port of Warden for Utility Relocation Costs. Presenter: Steve Ferraro, Assistant General Manager

Mr. Ferraro introduced the agenda item and reviewed the information as reported on the Agenda Item Summary included in the meeting packet. A brief discussion was held on the timeline of this project.

Motion by Commissioner Gordon, seconded by Commissioner Torres authorizing the Interim General Manager/CEO or his designee to execute an Interlocal Agreement between the District and the Port of Warden for Utility Relocation Costs.

MOTION PASSED UNANIMOUSLY.

Agenda Item 16, Adopting a Resolution Finding District Property Surplus and Authorizing the Disposal of the Surplus Property. Presenter: Steve Ferraro, Assistant General Manager

Mr. Ferraro introduced the agenda item and reviewed the information as reported on the Agenda Item Summary included in the meeting packet.

Motion by Commissioner Torres, seconded by Commissioner Gordon adopting Resolution No. 1432 as presented.

MOTION PASSED UNANIMOUSLY.

Commissioner Wright asked Mr. Rimmer for an update regarding BPA matters. Mr. Rimmer provided updates on BPA's Product of Choice, proposed BP-26 rate case increases, and transmission studies challenges. Mr. Rimmer reported that the transmission team is aware of the challenges and is working on expediting the process. The Commissioners posed questions to Mr. Rimmer regarding the tentative rate increase on transmission. Commissioners requested Mr. Rimmer send staff a heat map of the transmission projects and timelines.

At 10:30 a.m., Commissioner Wright called for a 10-minute break.

At 10:40 a.m., Commissioner Wright reconvened the commission meeting.

INTERIM GENERAL MANAGER/CEO REPORT

Mr. Fuentes reported that:

- Jessica Marshall, Executive Assistant with Franklin PUD, will assist with commission meetings going forward. Brief introductions were done.
- The NoaNet convergence agreement has been signed and staff is working towards the transition of these services. He noted that NoaNet and District staff are coordinating a meeting with the Retail Service Providers (RSPs) to listen to their concerns. Commissioner Wright reviewed a few PowerPoint slides from the most recent NoaNet Board meeting presentation and provided brief updates. Commissioner Wright reported on NoaNet's plan to target new associate members. No concerns were expressed by fellow Commissioners on this proposal from the NoaNet board.

- He continues to monitor federal updates and the District continues to be supportive of BPA and their staff.
- Michael Deen, Policy Director for PPC, has announced his plans to leave PPC at the end of the month and has accepted a position at Northern Wasco PUD.
- PNUCC plans to provide an updated Northwest Regional Forecast during the April PNUCC board meeting. BPA impacts were also discussed during the March PNUCC board meeting.
- The Rate Advisory Committee met earlier this month to review the proposed Net Metering rate change for new Net Metering customers and noted that staff affirmed the need for the approved overall rate revenue increase of three percent for 2025. Legacy Net Metering customers would not be impacted by the Net Metering rate change. Staff plans to return to a future commission meeting with an agenda item for commission consideration. A brief discussion was held on what other PUD's are doing with Net Metering accounts.
- He continues discussions with Big Bend Electric Cooperative staff on future projects.

FINANCE & CUSTOMER SERVICE DIRECTOR REPORT

Ms. Fulton reported that:

- The January/February 2025 KPI's were included in the commission packet and she reviewed pertinent slides from within the report.
- Staff are monitoring Energy Tariffs. Ms. Fulton and Mr. Johnson are visiting PowerEx next month and will provide an update during a future commission meeting.
- Staff met with the Port of Pasco this week to discuss a possibility of a battery storage project within the District's service territory. Staff will continue to keep commissioners updated on the project.
- Staff will continue to monitor the BP-26 rate case.
- Senate House Bill 1903, Establishing a statewide low-income energy assistance program, did not pass through committee.
- She has been appointed as a WPUDA representative to the Local Government Advisory Committee for a two-year term ending December 31, 2027. This committee makes recommendations to Legislature when they are considering policies that affect budgeting and accounting for local governments and how those are applied.
- She, Mr. Johnson and Mr. Dahl toured the Local Bounti facilities.

ASSISTANT GENERAL MANAGER REPORT

Mr. Ferraro reported that:

- The customer service lobby remodel is nearing completion, and he reported on additional painting projects within the administration building.
- Biometrics screenings are being done for employees and commissioners. The Commissioners may reach out to Human Resources if interested.

- He and Mr. Fuentes will attend CWPU Bargaining Guidelines and Joint Negotiations Kick off Meeting at Douglas PUD tomorrow. The CWPU contract will enter its final year of the three-year contract on April 1, 2025.
- Broadband experienced a minor outage, and he provided more information on the matter.
- The District' mechanics shop will begin the quarterly inspections for vehicles.
- Staff was provided an active shooter training.

Commissioner Wright posed a question to staff regarding homelessness, building security, and District facilities. A discussion was held on facility planning and Commissioner Wright requested staff budget for facility planning in the 2026 budget. Commissioner Torres requested staff invite a speaker familiar with the downtown Pasco area to a future commission meeting for further discussion.

PUBLIC INFORMATION OFFICER REPORT

Ms. Viera reported that:

- The 2024 general election cost to the District totaled \$41,804.21, which was higher than the 2024 budgeted amount of \$26,000. She explained that pricing increase was a result of additional staff in the elections department as well as equipment replacement fees. In total 46,375 ballots were processed in the 2024 election.
- The District has contributed articles in various publications.
- The Commissioners page on the District's website has been updated with an updated map of commissioner boundaries. Ms. Viera noted the updated map includes some street names to assist customers in identifying the Commissioners and each district boundary.
- She attended the Northwest RiverPartners Monthly Meeting and reviewed agenda items from the meeting.
- The District and Energy Northwest submitted a combined nomination for Stu Nelson for the WPUA Lifetime Achievement Award.
- The District is recruiting for three Summer internships this year; one is a returning intern in Engineering, and the other two will be in Accounting and Communications.

DIRECTOR OF EXECUTIVE ADMINISTRATION

Mr. Rhees reported that:

- Energy Northwest will require their board of directors' full approval in order to move forward with small modular reactors (SMRs). A brief discussion was held on the timeline of the first four units. He noted that at this time staff would recommend to not move forward with the first phase but would recommend potential consideration for units 5-12. He reported that Energy Northwest plans to attend a future commission meeting to present a draft resolution that would express the District's continued support for nuclear.

A brief discussion was held with General Counsel Mr. Tyler Whitney on the Washington Voting Rights Act.

CLOSING OF MEETING – ADJOURNMENT

With no further business to come before the Commission, Commissioner Wright adjourned the regular meeting at 11:52 a.m. The next regular meeting will be April 22, 2025, and begin at 8:30 a.m. The meeting will be at the District's Auditorium located at 1411 W. Clark Street, Pasco, WA. Remote technology options will be provided for members of the public to participate.

Roger Wright, President

William Gordon, Vice President

Pedro Torres, Jr., Secretary

Accounts Payable

Check Register - Wires

03/01/2025 To 03/31/2025

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	2826	03/03/2025	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 2	69,736.08
2	2834	03/06/2025	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	337.00
3	2835	03/06/2025	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	111,379.42
4	2836	03/06/2025	WIRE	114437	OREGON DEPARTMENT OF REVENUE	OREGON WORKERS BENEFIT FUND ASSESS - ER	975.40
5	2837	03/06/2025	WIRE	114553	UTAH STATE TAX COMMISSION	UTAH STATE INCOME TAX	264.12
6	2840	03/12/2025	WIRE	112776	MORGAN STANLEY CAPITAL GROUP	POWER SWAP	472,648.40
7	2829	03/13/2025	WIRE	112714	MACQUARIE ENERGY NORTH AMERICA TRADING	POWER SWAP	46,809.60
8	2832	03/13/2025	WIRE	112793	CITIGROUP ENERGY INC	POWER SWAP	6,964.89
9	2838	03/13/2025	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 2	67,031.85
10	2831	03/18/2025	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	EIM SERVICES BILL	31,081.57
11	2830	03/19/2025	WIRE	112715	POWEREX CORP	POWER SUPPLY CONTRACT	1,333,176.01
12	2848	03/20/2025	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	104,047.64
13	2849	03/20/2025	WIRE	114437	OREGON DEPARTMENT OF REVENUE	OREGON WORKERS BENEFIT FUND ASSESS - ER	974.84
14	2850	03/20/2025	WIRE	114553	UTAH STATE TAX COMMISSION	UTAH STATE INCOME TAX	270.05
15	2852	03/20/2025	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	337.00
16	2841	03/24/2025	WIRE	109978	WA STATE DEPT OF REVENUE	FEBRUARY 2025 EXCISE TAX	344,258.57
17	2851	03/24/2025	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 WSIB A	62,630.42
18	2842	03/25/2025	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	TRANSMISSION BILL	519,010.00
19	2843	03/26/2025	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	POWER BILL	2,772,002.00
20	2844	03/27/2025	WIRE	112709	LL&P WIND ENERGY INC	WHITE CREEK WIND	117,288.21
Total for Bank Account - 3 :							<u>6,061,223.07</u>
Grand Total :							6,061,223.07

Accounts Payable

Checks and Customer Refunds

03/01/2025 To 03/31/2025

Bank Account: 1 - ZBA - WARRANT ACCOUNT							
#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	48627	03/06/2025	CHK	100028	ABADAN	PRINTER MAINTENANCE	342.97
2	48628	03/06/2025	CHK	113868	ALTEC INDUSTRIES INC	OPERATING EQUIPMENT & SUPPLIES	5,114.16
3	48629	03/06/2025	CHK	100129	APOLLO SHEET METAL INC	HVAC MAINTENANCE	5,564.35
4	48630	03/06/2025	CHK	112734	ARNETT INDUSTRIES LLC	OPERATING TOOLS	1,118.66
5	48631	03/06/2025	CHK	100171	BASIN DISPOSAL INC	UTILITY SERVICES	1,611.12
6	48632	03/06/2025	CHK	104565	BIG BEND ELECTRIC COOPERATIVE INC	UTILITY SERVICES	114.53
7	48633	03/06/2025	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	8,820.90
8	48634	03/06/2025	CHK	112936	CENTURY LINK	PHONE SERVICES	621.58
9	48635	03/06/2025	CHK	100354	CITY OF CONNELL	UTILITY SERVICES	480.20
10	48636	03/06/2025	CHK	113363	COLEMAN OIL COMPANY	GAS & OTHER FUELS	10,038.48
11	48637	03/06/2025	CHK	100174	COLUMBIA BASIN LLC	DISPOSAL SERVICE	77.91
12	48638	03/06/2025	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	36,892.04
13	48639	03/06/2025	CHK	100346	CONNELL OIL INC	GAS & OTHER FUELS	913.35
14	48640	03/06/2025	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	242.12
15	48641	03/06/2025	CHK	113124	D J'S ELECTRICAL INC	DOCK CREW WORK	259,490.51
16	48642	03/06/2025	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	455.20
17	48643	03/06/2025	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	1,471.79
18	48644	03/06/2025	CHK	100443	FRANKLIN COUNTY AUDITOR'S OFFICE	RECORDING FEES	2,176.50
19	48645	03/06/2025	CHK	100542	FRANKLIN COUNTY IRRIGATION DISTRICT	IRRIGATION SERVICES	307.00
20	48646	03/06/2025	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	227.64
21	48647	03/06/2025	CHK	114080	LOOMIS ARMORED US LLC	ARMORED CAR SERVICE	835.22
22	48648	03/06/2025	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	PROFESSIONAL SERVICES	150.00
23	48649	03/06/2025	CHK	114186	ONEBRIDGE BENEFITS INC	FLEX PLAN FEE	50.00
24	48650	03/06/2025	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	2,790.02
25	48651	03/06/2025	CHK	112127	US BANK - P CARDS & TRAVEL	PURCHASE CARD	2,164.72
26	48652	03/06/2025	CHK	112127	US BANK - P CARDS & TRAVEL	TRAVEL CARD	364.60
27	48653	03/06/2025	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	5,229.14
28	48654	03/06/2025	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	168.07
29	48655	03/06/2025	CHK	113626	WATER STREET PUBLIC AFFAIRS LLC	CONSULTING SERVICES	3,500.00
30	48656	03/06/2025	CHK	114162	ZAYO GROUP HOLDINGS INC	BROADBAND SERVICES	2,732.31
31	48657	03/06/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	320.00
32	48658	03/06/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	82.25
33	48659	03/06/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	58.23
34	48660	03/06/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	117.81
35	48661	03/06/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	118.11
36	48662	03/06/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	194.75
37	48663	03/06/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	205.25
38	48664	03/06/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	357.00
39	48665	03/06/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	273.65
40	48666	03/06/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	83.22
41	48667	03/06/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	130.28
42	48668	03/06/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	124.00
43	48669	03/06/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	29.04

Accounts Payable

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Bank Account: 1 - ZBA - WARRANT ACCOUNT							
#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
44	48670	03/06/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	163.82
45	48671	03/13/2025	CHK	100179	BENTON FRANKLIN CAC	HELPING HANDS	690.17
46	48672	03/13/2025	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	11,282.04
47	48673	03/13/2025	CHK	110790	CITY OF PASCO	ENERGY SERVICES	6,386.00
48	48674	03/13/2025	CHK	100360	CITY OF PASCO	UTILITY SERVICES	139.77
49	48675	03/13/2025	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	407.39
50	48676	03/13/2025	CHK	100346	CONNELL OIL INC	OPERATING SUPPLIES	3,305.97
51	48677	03/13/2025	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	79.91
52	48678	03/13/2025	CHK	100138	ELECTRICAL CONSULTANTS INC	PROFESSIONAL SERVICES	10,027.50
53	48679	03/13/2025	CHK	105717	FRANKLIN COUNTY ELECTIONS	2024 PRIMARY ELECTION COSTS	41,804.21
54	48680	03/13/2025	CHK	113853	SOLAR PRODUCTION INCENTIVE CREDIT	SOLAR PRODUCTION INCENTIVE CREDIT	2,359.77
55	48681	03/13/2025	CHK	103521	GRAYBAR ELECTRIC INC	BROADBAND MATERIALS & SUPPLIES	7,224.38
56	48682	03/13/2025	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	41.26
57	48683	03/13/2025	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	MEDICAL SERVICES	270.00
58	48684	03/13/2025	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	2,491.14
59	48685	03/13/2025	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	206.65
60	48686	03/13/2025	CHK	100424	PASCO CHAMBER OF COMMERCE	DUES & MEMBERSHIP	32.00
61	48687	03/13/2025	CHK	104915	PEND OREILLE PUD	CWPU EXPENSE	890.66
62	48688	03/13/2025	CHK	114533	SOUND AUDIOLOGY & HEARING AIDS LLC	PROFESSIONAL SERVICES	292.50
63	48689	03/13/2025	CHK	100143	TRI CITIES BATTERY INC	OPERATING TOOLS	173.85
64	48690	03/13/2025	CHK	114099	U.S. PAYMENTS LLC	KIOSK TRANSACTIONS AND FEES	682.44
65	48691	03/13/2025	CHK	114108	VERIZON CONNECT FLEET USA LLC	FLEET MANAGEMENT SERVICES	1,273.09
66	48692	03/13/2025	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	168.07
67	48693	03/13/2025	CHK	100290	WA PUBLIC UTILITY DISTRICT ASSOC	DUES & MEMBERSHIP	9,685.00
68	48694	03/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	244.10
69	48695	03/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	471.57
70	48696	03/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	144.02
71	48697	03/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	400.34
72	48698	03/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	103.85
73	48699	03/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	28.68
74	48700	03/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	74.71
75	48701	03/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	150.89
76	48702	03/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	73.39
77	48703	03/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	43.31
78	48704	03/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	94.72
79	48705	03/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	132.75
80	48706	03/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	191.16
81	48707	03/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	163.50
82	48708	03/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	27.67
83	48709	03/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	452.87
84	48710	03/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	75.75
85	48711	03/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	77.30
86	48712	03/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	105.52

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Bank Account: 1 - ZBA - WARRANT ACCOUNT							
#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
87	48713	03/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	197.90
88	48714	03/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	183.64
89	48715	03/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	59.39
90	48716	03/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	136.11
91	48717	03/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	353.84
92	48718	03/20/2025	CHK	113892	AHBL INC	PROFESSIONAL SERVICES	500.00
93	48719	03/20/2025	CHK	100087	ALTEC INDUSTRIES INC	OPERATING SUPPLIES	103.75
94	48720	03/20/2025	CHK	100129	APOLLO SHEET METAL INC	HVAC MAINTENANCE	2,475.03
95	48721	03/20/2025	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	1,974.73
96	48722	03/20/2025	CHK	114515	BOWMAN CONSULTING GROUP LTD	PROFESSIONAL SERVICES	3,862.50
97	48723	03/20/2025	CHK	114172	BRINKS INC	ARMORED CAR SERVICE	61.18
98	48724	03/20/2025	CHK	114378	CABLE HUSTON LLP	PROFESSIONAL SERVICES	1,782.00
99	48725	03/20/2025	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	1,652.78
100	48726	03/20/2025	CHK	112936	CENTURY LINK	PHONE SERVICES	263.40
101	48727	03/20/2025	CHK	101285	CITY OF PASCO	ROW PERMIT FEE	10.00
102	48728	03/20/2025	CHK	100362	CITY OF PASCO	OCCUPATION/UTILITY	532,811.22
103	48729	03/20/2025	CHK	112903	CITY OF RICHLAND	UTILITY SERVICES	26.32
104	48730	03/20/2025	CHK	112972	COMMERCIAL TIRE INC	VEHICLE TIRES	1,463.19
105	48731	03/20/2025	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	407.39
106	48732	03/20/2025	CHK	100346	CONNELL OIL INC	AUTO PARTS	467.37
107	48733	03/20/2025	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	402.31
108	48734	03/20/2025	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	1,471.79
109	48735	03/20/2025	CHK	100206	FRANKLIN COUNTY GRAPHIC	ANNUAL SUBSCRIPTION	25.00
110	48736	03/20/2025	CHK	100501	FRANKLIN COUNTY TREASURER	PROPERTY TAX 2025	2,091.74
111	48737	03/20/2025	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	198.89
112	48738	03/20/2025	CHK	113394	JEREMY O'NIEL	PROFESSIONAL SERVICES	3,200.00
113	48739	03/20/2025	CHK	113277	NEOGOV	SOFTWARE LICENSE	6,257.25
114	48740	03/20/2025	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	119.62
115	48741	03/20/2025	CHK	114557	PUBLIC GENERATING POOL	RESOURCE ADEQUACY STUDY	5,000.00
116	48742	03/20/2025	CHK	107520	RAILROAD MANAGEMENT COMPANY	POWER CROSSING PERMIT	834.10
117	48743	03/20/2025	CHK	100826	SMITH INSULATION INC	ENERGY SERVICES	3,735.00
118	48744	03/20/2025	CHK	101679	STELLA-JONES CORPORATION	WAREHOUSE MATERIALS & SUPPLIES	68,668.38
119	48745	03/20/2025	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	221,790.10
120	48746	03/20/2025	CHK	113221	THE SHERWIN-WILLIAMS CO	BUILDING MAINTENANCE & SUPPLIES	299.39
121	48747	03/20/2025	CHK	113870	TOTH AND ASSOCIATES INC	PROFESSIONAL SERVICES	570.00
122	48748	03/20/2025	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	465.90
123	48749	03/20/2025	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	168.07
124	48750	03/20/2025	CHK	113473	WASHINGTON STATE DOT	PROFESSIONAL SERVICES	1,065.68
125	48751	03/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	95.82
126	48752	03/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	115.27
127	48753	03/20/2025	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	785.00
128	48754	03/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	62.01
129	48755	03/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	187.75

Accounts Payable

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03/01/2025 To 03/31/2025

Bank Account: 1 - ZBA - WARRANT ACCOUNT							
#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
130	48756	03/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	98.30
131	48757	03/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	283.32
132	48758	03/27/2025	CHK	100028	ABADAN	PRINTER MAINTENANCE	294.65
133	48759	03/27/2025	CHK	100129	APOLLO SHEET METAL INC	HVAC MAINTENANCE	469.24
134	48760	03/27/2025	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	6,585.13
135	48761	03/27/2025	CHK	114378	CABLE HUSTON LLP	PROFESSIONAL SERVICES	9,154.50
136	48762	03/27/2025	CHK	100360	CITY OF PASCO	UTILITY SERVICES	1,131.72
137	48763	03/27/2025	CHK	112961	CITY OF RICHLAND	FIBER LEASE	733.73
138	48764	03/27/2025	CHK	113784	COFFMAN ENGINEERS INC	PROFESSIONAL SERVICES	15,960.88
139	48765	03/27/2025	CHK	114144	COGENT COMMUNICATIONS INC	BROADBAND SERVICES	3,389.34
140	48766	03/27/2025	CHK	100384	COLUMBIA RIGGING CORP	AUTO PARTS	723.10
141	48767	03/27/2025	CHK	112972	COMMERCIAL TIRE INC	VEHICLE TIRES & REPAIRS	3,703.10
142	48768	03/27/2025	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	474.96
143	48769	03/27/2025	CHK	107740	FRANK TIEGS LLC	ENERGY SERVICES	12,000.00
144	48770	03/27/2025	CHK	103521	GRAYBAR ELECTRIC INC	BROADBAND MATERIALS & SUPPLIES	6,731.68
145	48771	03/27/2025	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	678.29
146	48772	03/27/2025	CHK	113706	INTERMOUNTAIN CLEANING SERVICE INC	JANITORIAL SERVICES	4,336.27
147	48773	03/27/2025	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	206.65
148	48774	03/27/2025	CHK	100424	PASCO CHAMBER OF COMMERCE	DUES & MEMBERSHIP	30.00
149	48775	03/27/2025	CHK	114561	RAILPROS FIELD SERVICES INC	PROFESSIONAL SERVICES	3,130.00
150	48776	03/27/2025	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	87.11
151	48777	03/27/2025	CHK	112850	SANDYS TROPHIES INC	OFFICE FORMS	72.42
152	48778	03/27/2025	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	315,769.71
153	48779	03/27/2025	CHK	112920	TACOMA SCREW PRODUCTS INC	OPERATING SUPPLIES	122.52
154	48780	03/27/2025	CHK	112127	US BANK - P CARDS & TRAVEL	TRAVEL CARD	2,441.57
155	48781	03/27/2025	CHK	112127	US BANK - P CARDS & TRAVEL	PURCHASE CARD	7,504.29
156	48782	03/27/2025	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	105.22
157	48783	03/27/2025	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	167.74
158	48784	03/27/2025	CHK	104105	WATER SOLUTIONS INC	WATER COOLER RENTAL	419.27
Total for Bank Account - 1 :							<u>1,722,497.89</u>
Grand Total :							1,722,497.89

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Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	31286	03/06/2025	DD	112724	A W REHN & ASSOCIATES	COBRA NOTIFICATION	22.00
2	31287	03/06/2025	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING SUPPLIES	763.69
3	31288	03/06/2025	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	1,628.71
4	31289	03/06/2025	DD	100178	BENTON COUNTY PUD	RACK FEES RATTLESNAKE	3,845.48
5	31290	03/06/2025	DD	100339	CENTURY LINK	PHONE SERVICES	207.58
6	31291	03/06/2025	DD	114144	COGENT COMMUNICATIONS INC	BROADBAND SERVICES	3,389.34
7	31292	03/06/2025	DD	1092	WILLIAM M GORDON	TRAVEL REIMBURSEMENT	3,019.22
8	31293	03/06/2025	DD	100229	GRAINGER INC	OPERATING SUPPLIES	151.90
9	31294	03/06/2025	DD	112981	GREEN ENERGY TODAY LLC	ESQUATZEL DAM PROJECT	18,756.60
10	31295	03/06/2025	DD	113299	HRA VEBA TRUST	VEBA	17,273.25
11	31296	03/06/2025	DD	100245	IBEW LOCAL 77	UNION DUES	6,109.56
12	31297	03/06/2025	DD	114529	INSULX INSULATION LLC	ENERGY SERVICES	5,910.78
13	31298	03/06/2025	DD	1058	TROY J JAHNKE	EMPLOYEE REIMBURSEMENT	271.74
14	31299	03/06/2025	DD	100448	LAWSON PRODUCTS INC	OPERATING SUPPLIES	51.06
15	31300	03/06/2025	DD	114319	MISSIONSQUARE 106134	DEFERRED COMPENSATION	647.19
16	31301	03/06/2025	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	14,271.79
17	31302	03/06/2025	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	19,635.07
18	31303	03/06/2025	DD	113201	NAPA	AUTO PARTS	1,054.70
19	31304	03/06/2025	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	241,048.80
20	31305	03/06/2025	DD	100300	PRINCIPAL BANK PCS	INSURANCE PREMIUM	153,023.78
21	31306	03/06/2025	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	14,940.66
22	31307	03/06/2025	DD	114471	SIXTY MOUNTAIN PLLC	ENGINEERING SERVICES	1,920.69
23	31308	03/06/2025	DD	1245	PEDRO TORRES	TRAVEL REIMBURSEMENT	3,072.60
24	31309	03/06/2025	DD	100478	TRI CITY HERALD	ANNUAL SUBSCRIPTION	289.94
25	31310	03/06/2025	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	902.24
26	31311	03/06/2025	DD	100277	UNITED WAY	UNITED WAY	5.00
27	31312	03/13/2025	DD	114180	2001 SIXTH LLC	BROADBAND SERVICES	150.00
28	31313	03/13/2025	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING SUPPLIES	528.81
29	31314	03/13/2025	DD	1203	NATE BODEY	EMPLOYEE REIMBURSEMENT	150.00
30	31315	03/13/2025	DD	101625	CARLSON SALES INC	METER SHOP MATERIALS & SUPPLIES	47,812.55
31	31316	03/13/2025	DD	1232	ENOCH DAHL	TRAVEL REIMBURSEMENT	57.40
32	31317	03/13/2025	DD	101488	DOBLE ENGINEERING CO	SOFTWARE MAINTENANCE	4,420.25
33	31318	03/13/2025	DD	102842	ENERGY NORTHWEST	NINE CANYON	169,030.58
34	31319	03/13/2025	DD	100216	GENERAL PACIFIC INC	SAFETY EQUIPMENT & SUPPLIES	2,462.50
35	31320	03/13/2025	DD	100229	GRAINGER INC	OPERATING SUPPLIES	81.86
36	31321	03/13/2025	DD	1242	LANE HOOVER	TRAVEL REIMBURSEMENT	829.40
37	31322	03/13/2025	DD	114529	INSULX INSULATION LLC	ENERGY SERVICES	10,566.94
38	31323	03/13/2025	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	717.02
39	31324	03/13/2025	DD	100080	MCCURLEY INTEGRITY DEALERSHIPS LLC	VEHICLE SUPPLIES & REPAIRS	971.33
40	31325	03/13/2025	DD	113201	NAPA	AUTO PARTS	285.41
41	31326	03/13/2025	DD	111368	ONLINE INFORMATION SERVICES INC	UTILITY EXCHANGE REPORT	576.89
42	31327	03/13/2025	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	31,470.25

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Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
43	31328	03/13/2025	DD	114312	RELIANCE STANDARD LIFE INSURANCE CO	INSURANCE PREMIUM	5,887.44
44	31329	03/13/2025	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	10,551.27
45	31330	03/13/2025	DD	113684	SUSTAINABLE LIVING CENTER	LOW INCOME CERTIFICATIONS	1,250.00
46	31331	03/13/2025	DD	112707	THE ENERGY AUTHORITY	TEA SCHEDULING & CONSULTING	127,504.45
47	31332	03/13/2025	DD	113111	TOTAL QUALITY AIR LLC	ENERGY SERVICES	9,000.00
48	31333	03/13/2025	DD	114469	TUPS LLC	WAREHOUSE MATERIALS & SUPPLIES	1,068.96
49	31334	03/13/2025	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	264.59
50	31335	03/13/2025	DD	1221	VICTOR FUENTES	TRAVEL REIMBURSEMENT	615.41
51	31336	03/13/2025	DD	1005	ROSARIO VIERA	EMPLOYEE REIMBURSEMENT	68.22
52	31337	03/13/2025	DD	114173	WEG TRANSFORMERS USA LLC	WAREHOUSE MATERIALS & SUPPLIES	119,972.96
53	31425	03/20/2025	DD	113886	AMAZON CAPITAL SERVICES INC	HARDWARE PURCHASE	51.14
54	31426	03/20/2025	DD	1066	D'ANNA M BORCHERS	TRAVEL REIMBURSEMENT	448.31
55	31427	03/20/2025	DD	112936	CENTURY LINK	PHONE SERVICES	2.13
56	31428	03/20/2025	DD	114144	COGENT COMMUNICATIONS INC	BROADBAND SERVICES	3,389.34
57	31429	03/20/2025	DD	101890	COLUMBIA INDUSTRIES	SHREDDING SERVICES	158.37
58	31430	03/20/2025	DD	112753	EAN HOLDINGS LLC	CAR RENTALS	300.02
59	31431	03/20/2025	DD	1076	KATRINA B FULTON	EMPLOYEE REIMBURSEMENT	230.00
60	31432	03/20/2025	DD	1192	DAVID J GUTIERREZ	EMPLOYEE REIMBURSEMENT	150.00
61	31433	03/20/2025	DD	113299	HRA VEBA TRUST	VEBA MEDICAL PLAN 4	10,718.79
62	31434	03/20/2025	DD	114529	INSULX INSULATION LLC	ENERGY SERVICES	10,376.32
63	31435	03/20/2025	DD	101501	JIM'S PACIFIC GARAGES INC	OPERATING SUPPLIES	367.31
64	31436	03/20/2025	DD	1191	BRIAN C JOHNSON	TRAVEL REIMBURSEMENT	498.21
65	31437	03/20/2025	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	267.85
66	31438	03/20/2025	DD	1012	EUGENE D LESEMAN	CDL RENEWAL	136.00
67	31439	03/20/2025	DD	112949	LUMEN	PHONE SERVICES	48.31
68	31440	03/20/2025	DD	114319	MISSIONSQUARE 106134	DEFERRED COMPENSATION	647.19
69	31441	03/20/2025	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	14,306.65
70	31442	03/20/2025	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	20,537.27
71	31443	03/20/2025	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	367.54
72	31444	03/20/2025	DD	114170	MPOWER TECHNOLOGIES INC	SOFTWARE MAINTENANCE	337.50
73	31445	03/20/2025	DD	113201	NAPA	AUTO PARTS	277.47
74	31446	03/20/2025	DD	113269	NISC	MAILING SERVICES	49,145.84
75	31447	03/20/2025	DD	101318	NORTHWEST OPEN ACCESS NETWORK	FIBER SERVICES	9,884.98
76	31448	03/20/2025	DD	100366	NORTHWEST PUBLIC POWER ASSOCIATION	ADVERTISING	135.00
77	31449	03/20/2025	DD	114447	PLUTO ACQUISITION OPCO LLC	NEW HIRE BACKGROUND CHECK	207.66
78	31450	03/20/2025	DD	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, IN	OPERATING TOOLS	1,438.66
79	31451	03/20/2025	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	5,783.08
80	31452	03/20/2025	DD	1120	VIOLA J SHOELL	TRAVEL REIMBURSEMENT	562.01
81	31453	03/20/2025	DD	100120	TIMBER PRODUCTS INSPECTION INC	POLE INSPECTION	191.99
82	31454	03/20/2025	DD	114469	TUPS LLC	WAREHOUSE MATERIALS & SUPPLIES	2,330.46
83	31455	03/20/2025	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	468.28
84	31456	03/20/2025	DD	100283	UTILITIES UNDERGROUND LOCATION CENTER	LOCATE SERVICES	257.85

Accounts Payable

Check Register - Direct Deposit

03/01/2025 To 03/31/2025

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
85	31457	03/20/2025	DD	114204	VITAL RECORDS HOLDINGS LLC	RECORDS STORAGE SERVICES	575.93
86	31458	03/27/2025	DD	113886	AMAZON CAPITAL SERVICES INC	BUILDING MAINTENANCE & SUPPLIES	143.29
87	31459	03/27/2025	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	4,106.64
88	31460	03/27/2025	DD	102842	ENERGY NORTHWEST	PACKWOOD	32,862.00
89	31461	03/27/2025	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	31,917.76
90	31462	03/27/2025	DD	113442	ICE TRADE VAULT, LLC	COUNTERPARTY TRADE FEE	387.00
91	31463	03/27/2025	DD	114529	INSULX INSULATION LLC	ENERGY SERVICES	8,021.14
92	31464	03/27/2025	DD	101501	JIM'S PACIFIC GARAGES INC	OPERATING SUPPLIES	86.12
93	31465	03/27/2025	DD	1191	BRIAN C JOHNSON	TRAVEL REIMBURSEMENT	1,202.04
94	31466	03/27/2025	DD	113261	LANDIS+GYR TECHNOLOGY, INC	SOFTWARE MAINTENANCE	6,468.47
95	31467	03/27/2025	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	962.23
96	31468	03/27/2025	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	377.17
97	31469	03/27/2025	DD	113201	NAPA	AUTO PARTS	642.67
98	31470	03/27/2025	DD	100366	NORTHWEST PUBLIC POWER ASSOCIATION	REGISTRATIONS FOR ANNUAL CONFERENCE	3,225.00
99	31471	03/27/2025	DD	113168	PORTLAND GENERAL ELECTRIC COMPANY	COB INTERTIE	12,044.16
100	31472	03/27/2025	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	8,089.74
101	31473	03/27/2025	DD	114536	SOUND GRID PARTNERS LLC	CONSULTING SERVICES	6,128.00
102	31474	03/27/2025	DD	100195	STAPLES ADVANTAGE	OFFICE SUPPLIES	259.59
103	31475	03/27/2025	DD	100291	STATE AUDITOR'S OFFICE	AUDIT SERVICES	3,705.00
104	31476	03/27/2025	DD	1245	PEDRO TORRES	TRAVEL REIMBURSEMENT	1,395.80
105	31477	03/27/2025	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	781.47
106	31478	03/27/2025	DD	113300	VALENCE INC	HARDWARE MAINTENANCE	609.84
107	31479	03/27/2025	DD	1221	VICTOR FUENTES	TRAVEL REIMBURSEMENT	892.04
Total for Bank Account - 3 :							1,317,412.49
Grand Total :							1,317,412.49

Franklin PUD - Write Off Report

Write Off Report for the Month of: **Apr-25**

Write Off Report for the Month of: **Apr-25**

Collection Agency: **Armada Corporation**[illegible][illegible]

AGENDA ITEM 7

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter: Katrina Fulton
Finance and Customer Service Director
Date: April 22, 2025

☐ REPORTING ONLY
☒ **FOR DISCUSSION**
☐ ACTION REQUIRED

-
1. **OBJECTIVE:**
District Financial Update Presentation.
 2. **BACKGROUND:**
Staff will provide a District Financial Update presentation.
 3. **SUGGESTED MOTION:**
No action required, presentation for discussion purposes.

AGENDA ITEM 8

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Katrina Fulton

Finance & Customer Service Director

Date: April 22, 2025

☐ REPORTING ONLY

☐ FOR DISCUSSION

☒ **ACTION REQUIRED**

1. OBJECTIVE:

Authorizing the Interim General Manager/CEO or his designee to execute a Property and Liability Insurance Policy Renewal with Federated Rural Electric Insurance Exchange.

2. BACKGROUND:

The District has carried a Property and Liability Insurance Policy with Federated Rural Electric Insurance Exchange (Federated) since 1985 to provide the following coverages:

- All-Risk Blanket, that includes Property, General Liability & Auto, and Cyber
- Directors, Officers, and Managers
- Commercial Umbrella
- Electromagnetic Field
- Technology Services Errors & Omissions

The current coverage period expires May 31, 2025. Staff worked with representatives from Federated to review and re-evaluate the coverages needed for the period of June 1, 2025 through May 31, 2026. Last year's premium was \$387,574. The new premium includes an overall increase of 10.9% due to increasing costs of property losses from the overall customer base and additional property requiring insurance.

Staff recommends that the Commission authorize the Interim General Manager/CEO or his designee to execute a Property and Liability Insurance Policy Renewal with Federated Rural Electric Insurance Exchange for the period of June 1, 2025 through May 31, 2026 in an amount not to exceed \$430,000.

3. SUGGESTED MOTION:

I move to authorize the Interim General Manager/CEO or his designee to execute a Property and Liability Insurance Policy Renewal with Federated Rural Electric Insurance Exchange for the period of June 1, 2025 through May 31, 2026 in an amount not to exceed \$430,000.

AGENDA ITEM 9

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Victor Fuentes

Interim General Manager/CEO

Date: April 22, 2025

☐

REPORTING ONLY

☐

FOR DISCUSSION

☒

ACTION REQUIRED

1. OBJECTIVE:

Authorizing the Interim General Manager/CEO or his designee to execute an agreement with Bonneville Power Administration (BPA) for the transmission line tap to the Railroad Avenue Substation in an amount not to exceed \$1,492,632.

2. BACKGROUND:

Staff included a line item within the 2025 Capital Budget for BPA's portion to complete the transmission line tap that will interconnect a third transmission source into the Railroad Avenue Substation. The project is part of a Line and Load Interconnection request submitted to Bonneville Power Administration (BPA) in March 2021, at which time the request was placed in BPA's interconnection queue to proceed with a system impact study.

In the summer of 2024, the District received an initial estimate from BPA to complete the project at a cost of \$1,088,000 and this was the basis for the 2025 Capital Budget line item. The system impact study phase of the project was completed and the project has now progressed to the design and construction phase, requiring a signed agreement with BPA. BPA has provided an updated cost estimate for the design and construction of \$1,492,632, citing a design change, outside engineering design, and inflationary cost pressures as the driver for the increase.

Staff has worked with BPA to identify all available options for cost containment on the project, including final cost reconciliation and potential reimbursement from BPA through credits to the District's future transmission bills. However, it is vital that the project progress to fully utilize the substation and provide the ability to serve additional customers. A new transmission source into Pasco is also in the District's Electric System Plan, which will provide extra capacity and increased reliability. BPA has stressed that waiting any longer to sign the construction agreement will take the project out of the existing interconnection queue and potentially delay construction of the line tap another 2-4 years as it would need to be re-studied.

Staff recommends the Commission authorize the Interim General Manager/CEO or his designee to execute an agreement with Bonneville Power Administration (BPA) for the transmission line tap to the Railroad Avenue Substation in an amount not to exceed \$1,492,632.

3. SUGGESTED MOTION:

I move to authorize the Interim General Manager/CEO or his designee to execute an agreement with Bonneville Power Administration (BPA) for the transmission line tap to the Railroad Avenue Substation in an amount not to exceed \$1,492,632.



MARCH 2025

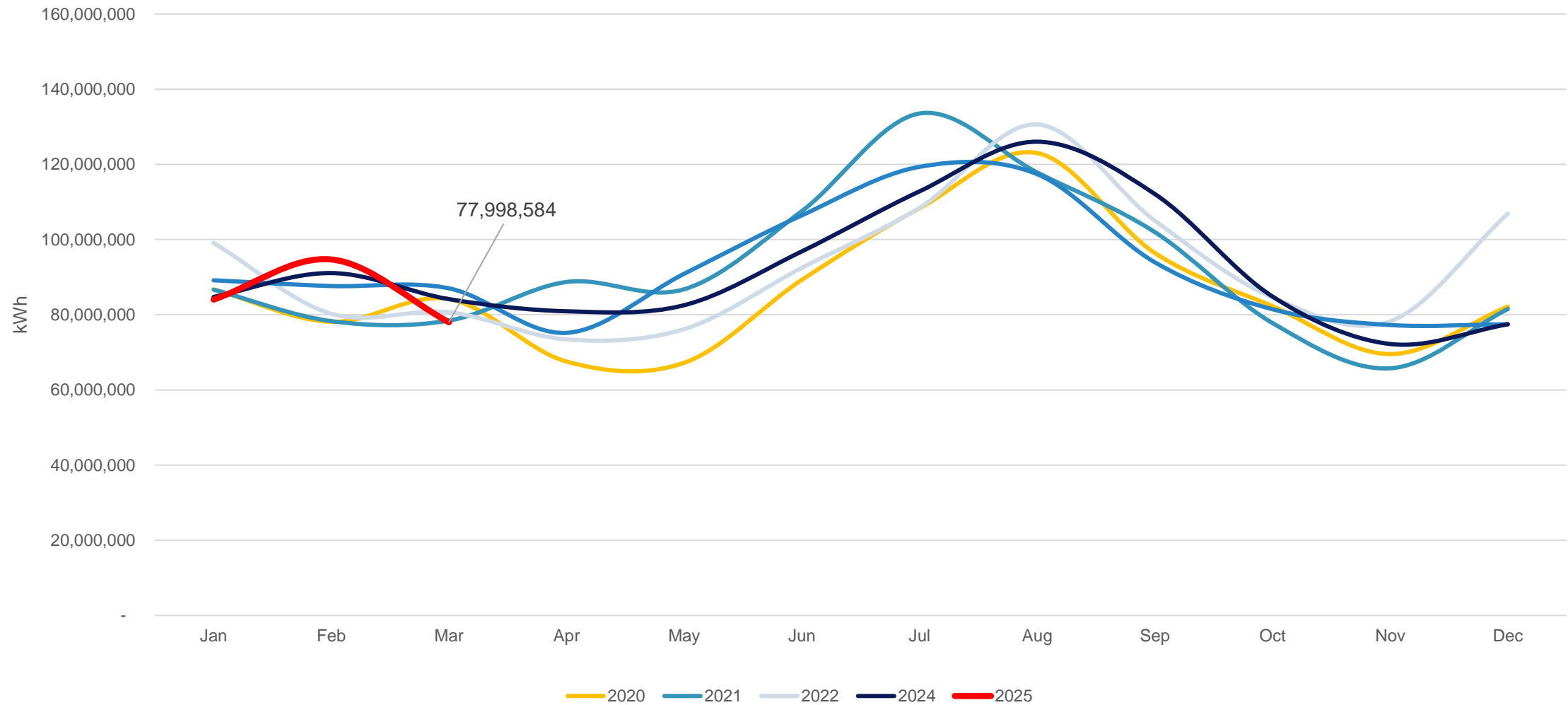
Monthly Key Performance Indicators

EXECUTIVE SUMMARY

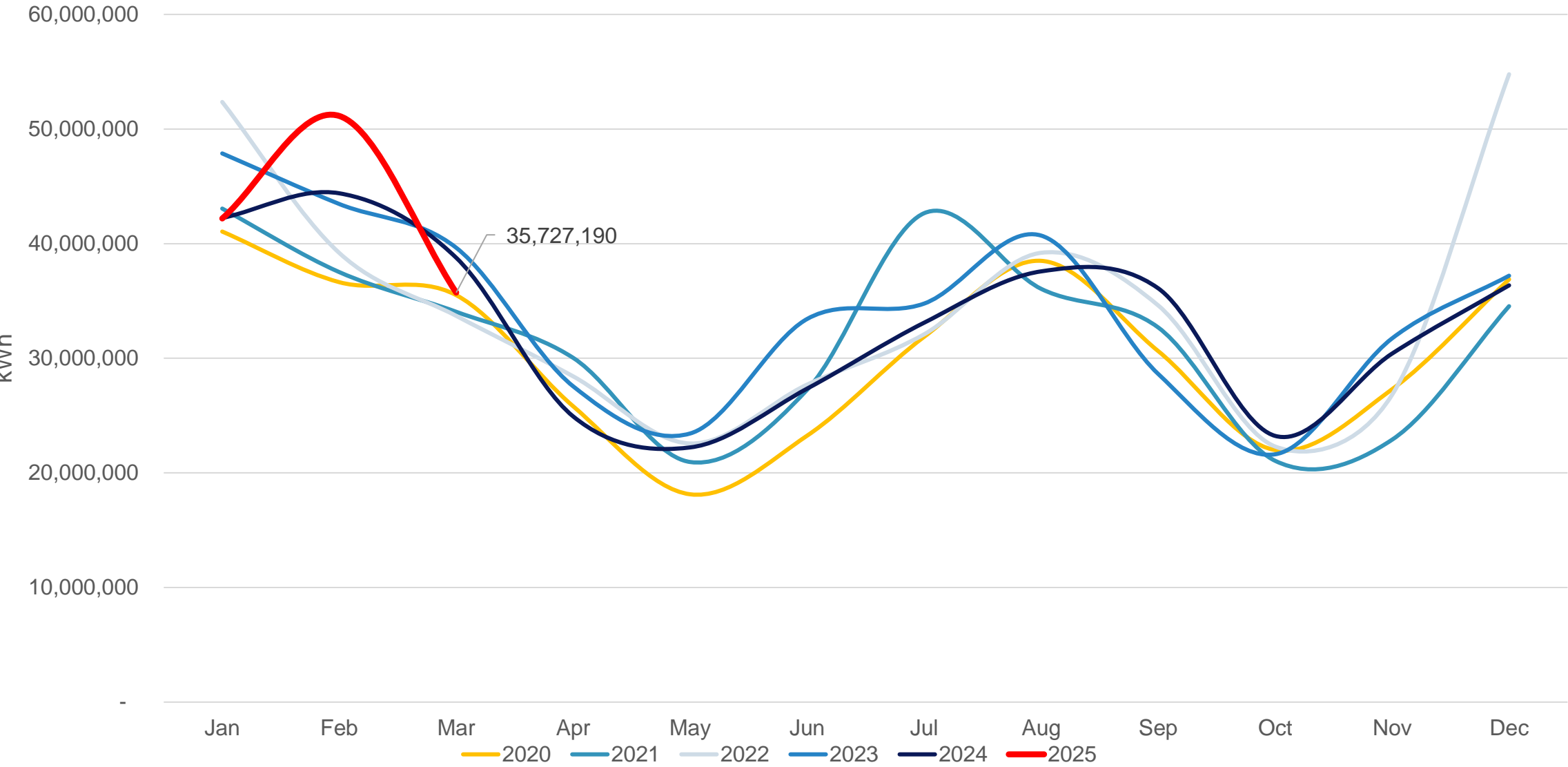
March temperatures were largely average for the month, with warmth materializing in the last week of the month causing slightly lighter loads and in turn, slightly under budget Retail Energy Sales revenues. Conversely, water was healthy in March and provided some excess Slice Generation which bolstered Secondary Market Sales. Power Supply expense met budget except for reimbursement of Conservation expenses by BPA.

The financial forecast is currently projecting to end the year with Debt Service Coverage (DSC) at 2.57 and the focus will be on preserving cash reserve balances. Staff continues to monitor the moving parts affecting the District's financial position such as forecasted hydro conditions, forward price curve movement, and BPA rate case settlement.

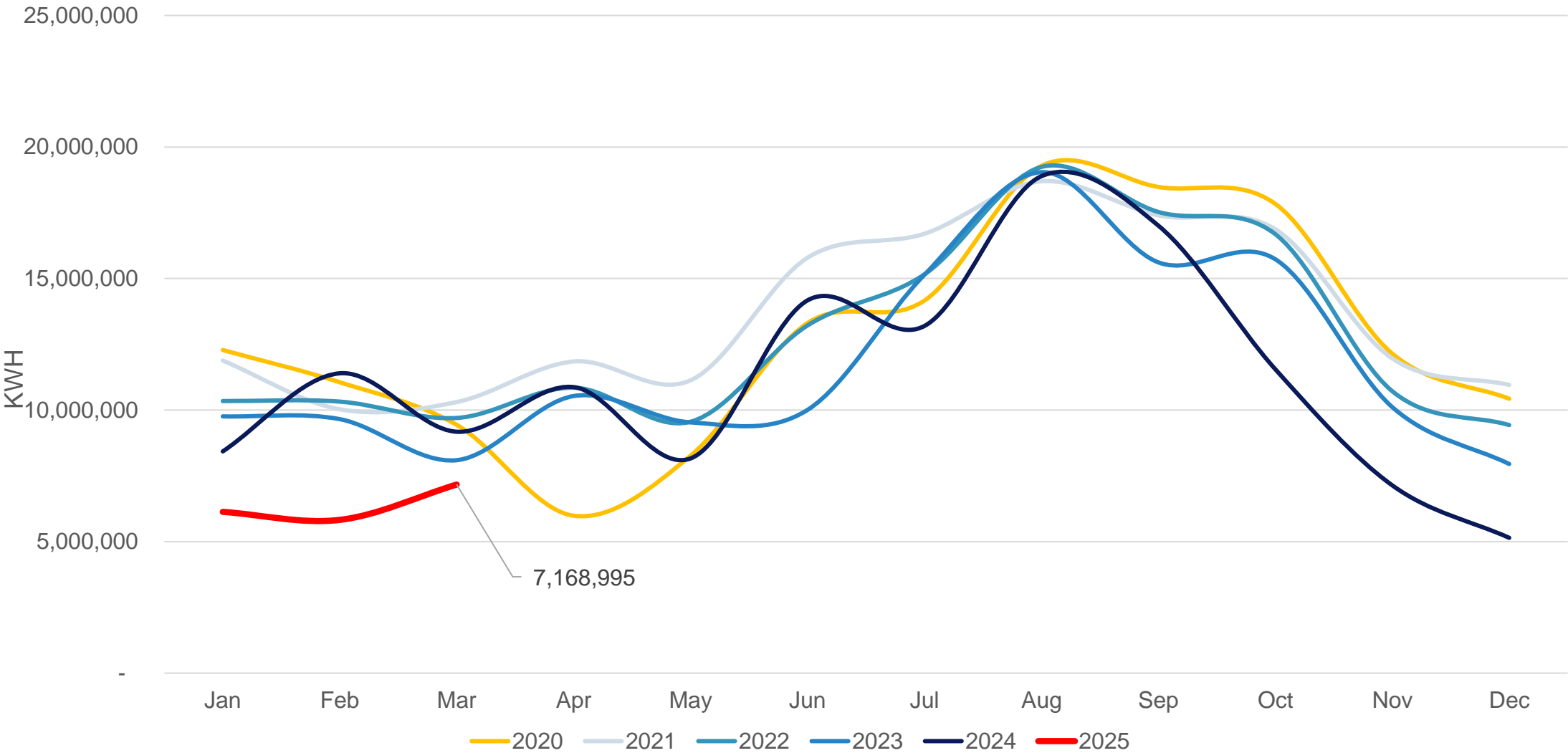
RETAIL LOAD COMPARISON



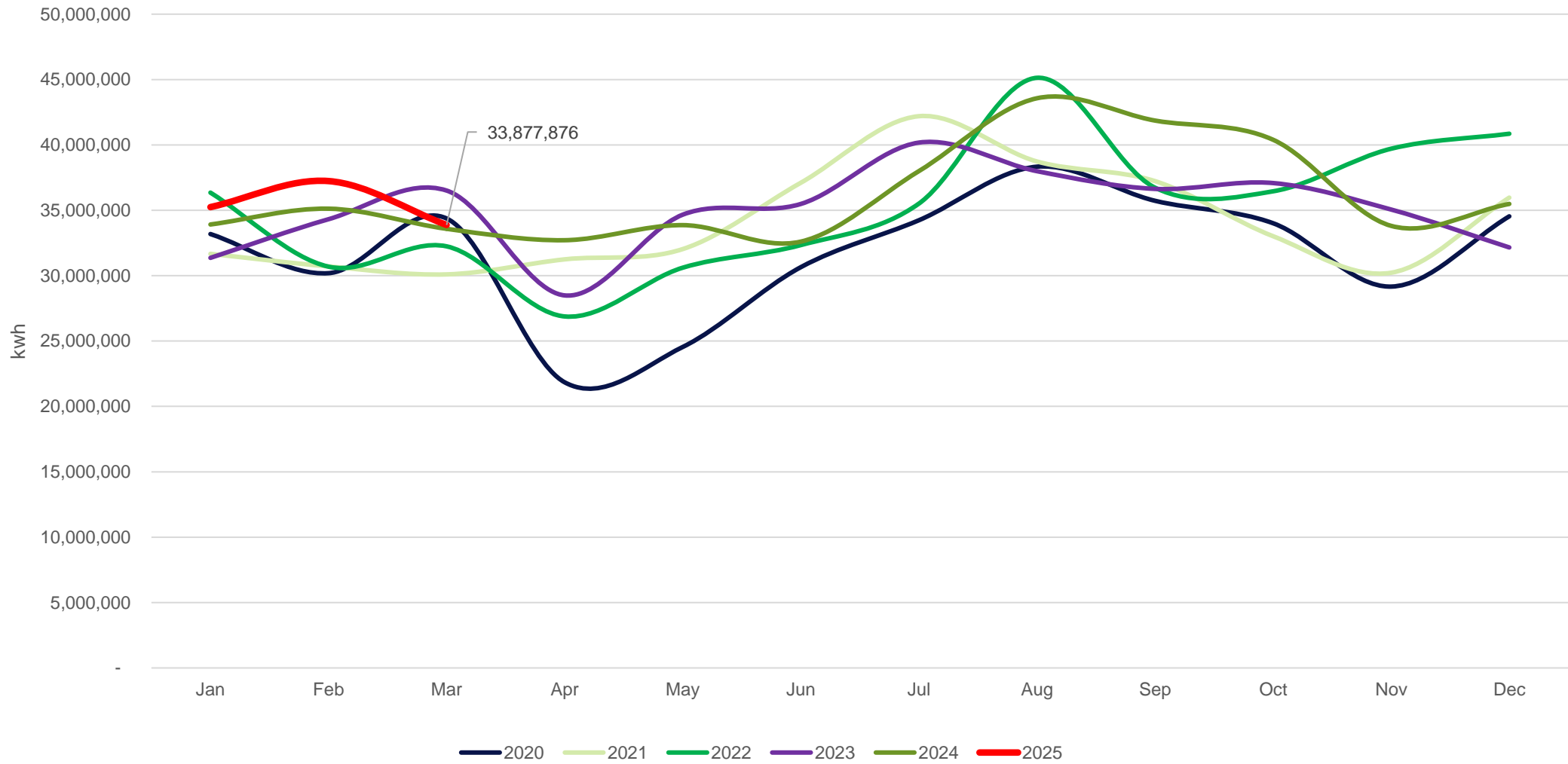
RESIDENTIAL LOADS



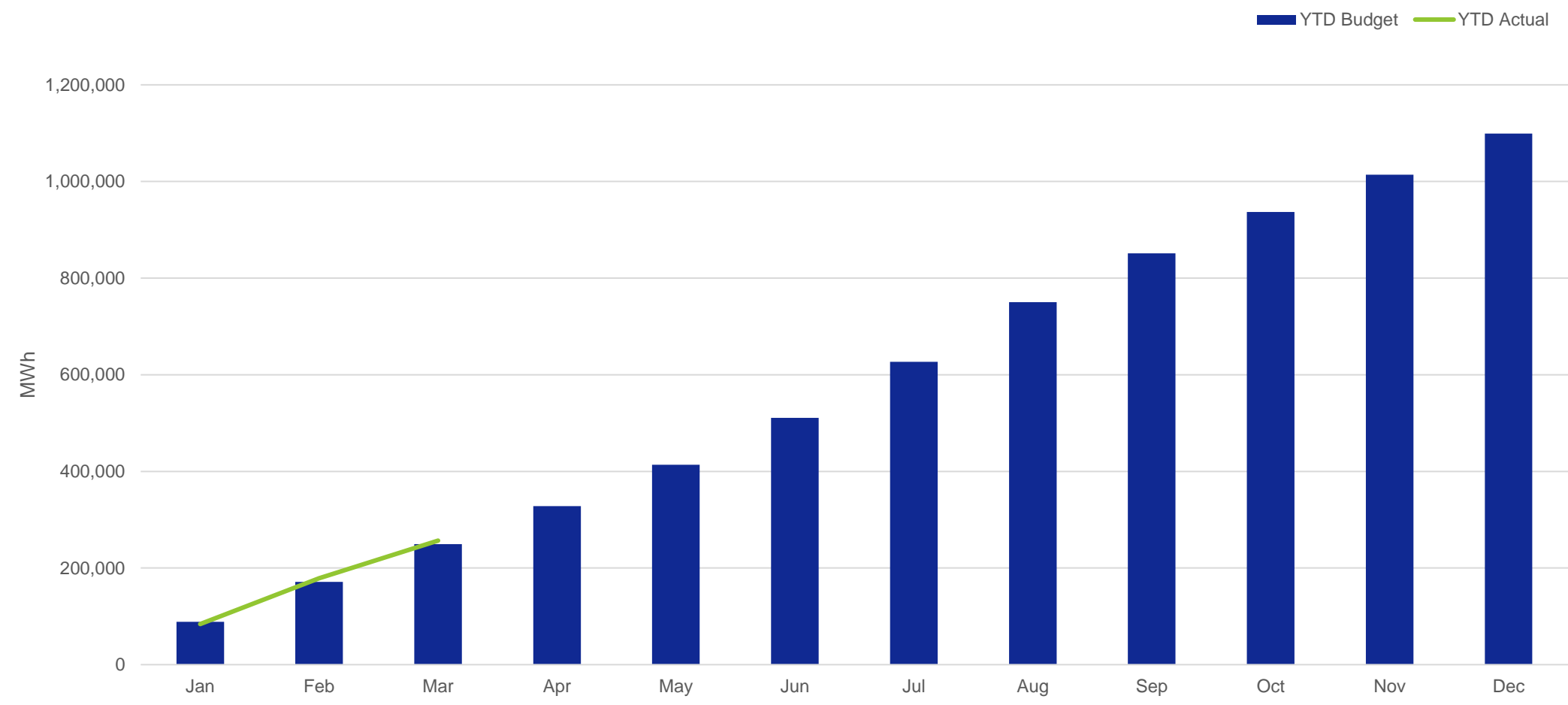
INDUSTRIAL LOADS



GENERAL LOADS



YTD LOADS: BUDGET VS. ACTUAL





POWER

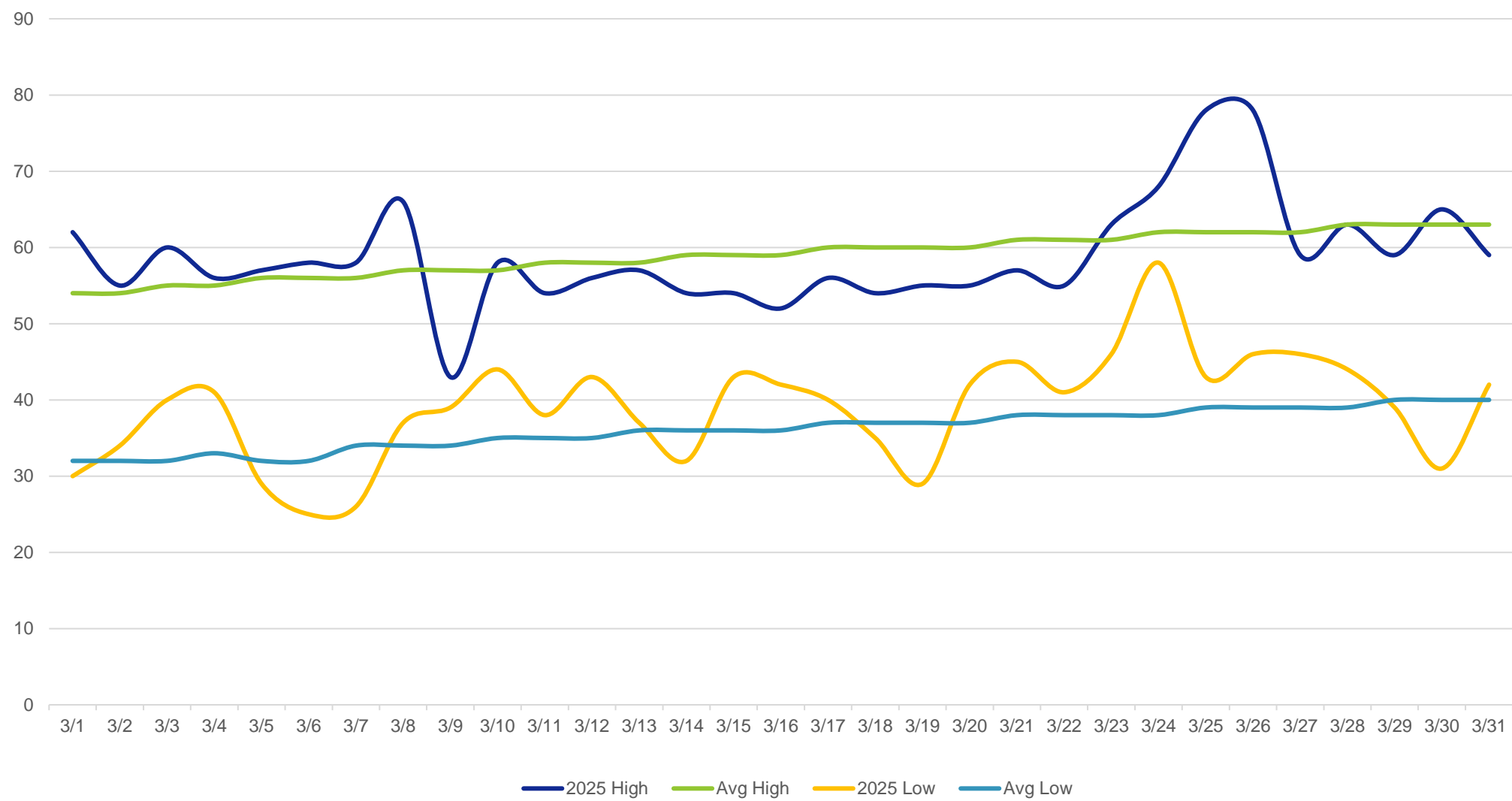


MARCH OVERVIEW

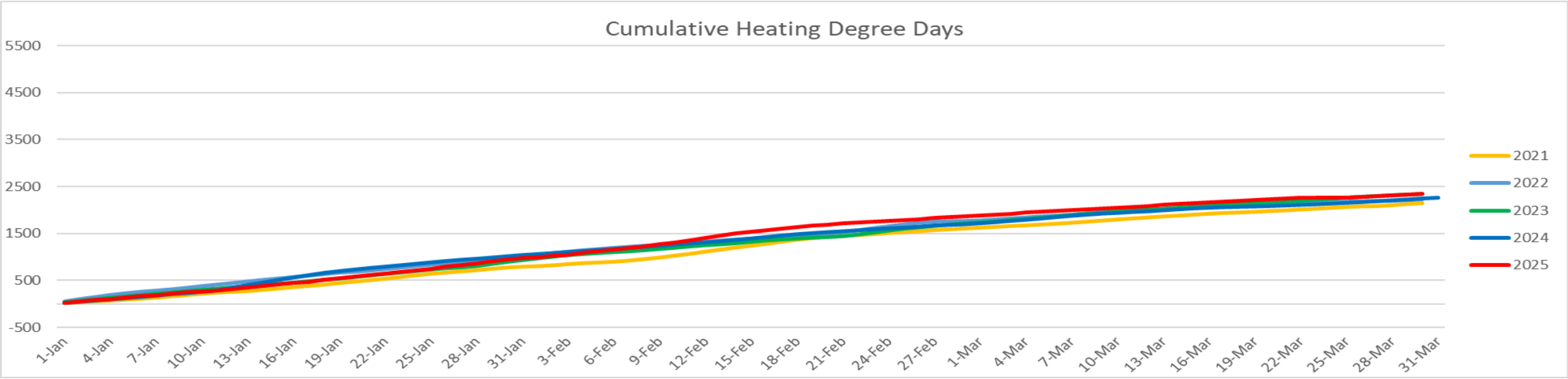
Average to mild March temperatures depressed caused stable and low pricing, particularly the last week of the month with prices bottoming out at \$4.65 average on the last day of the month. These pushed existing hedges out of the money but as expected when the budget was set.

A wet March pushed the 2025 water year to approximately 98% of normal near the later half of the month. Specifically, Pasco has had over 3 inches of precipitation recorded through Q1, which exceeds each of the previous 5-year totals through first quarter.

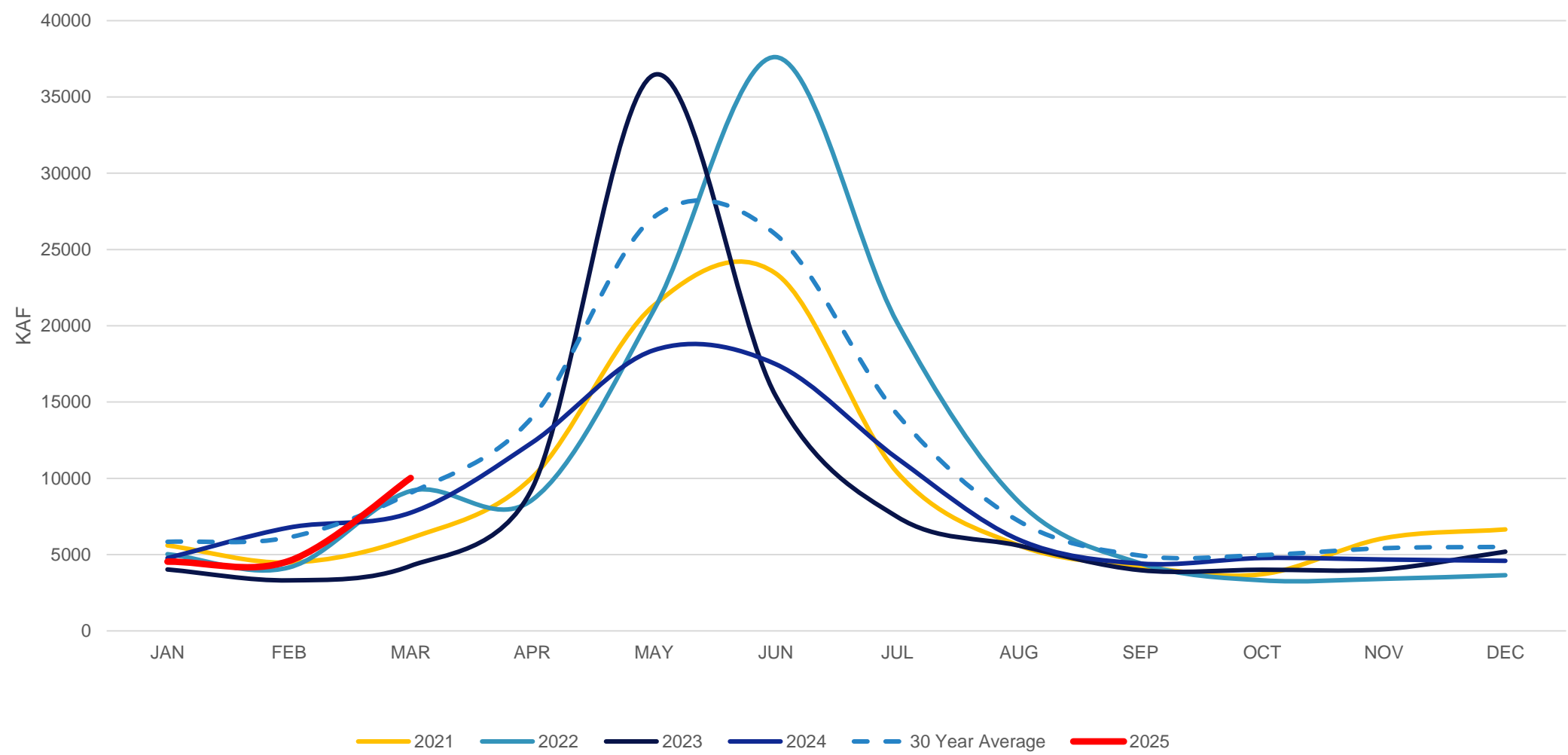
TEMPERATURES



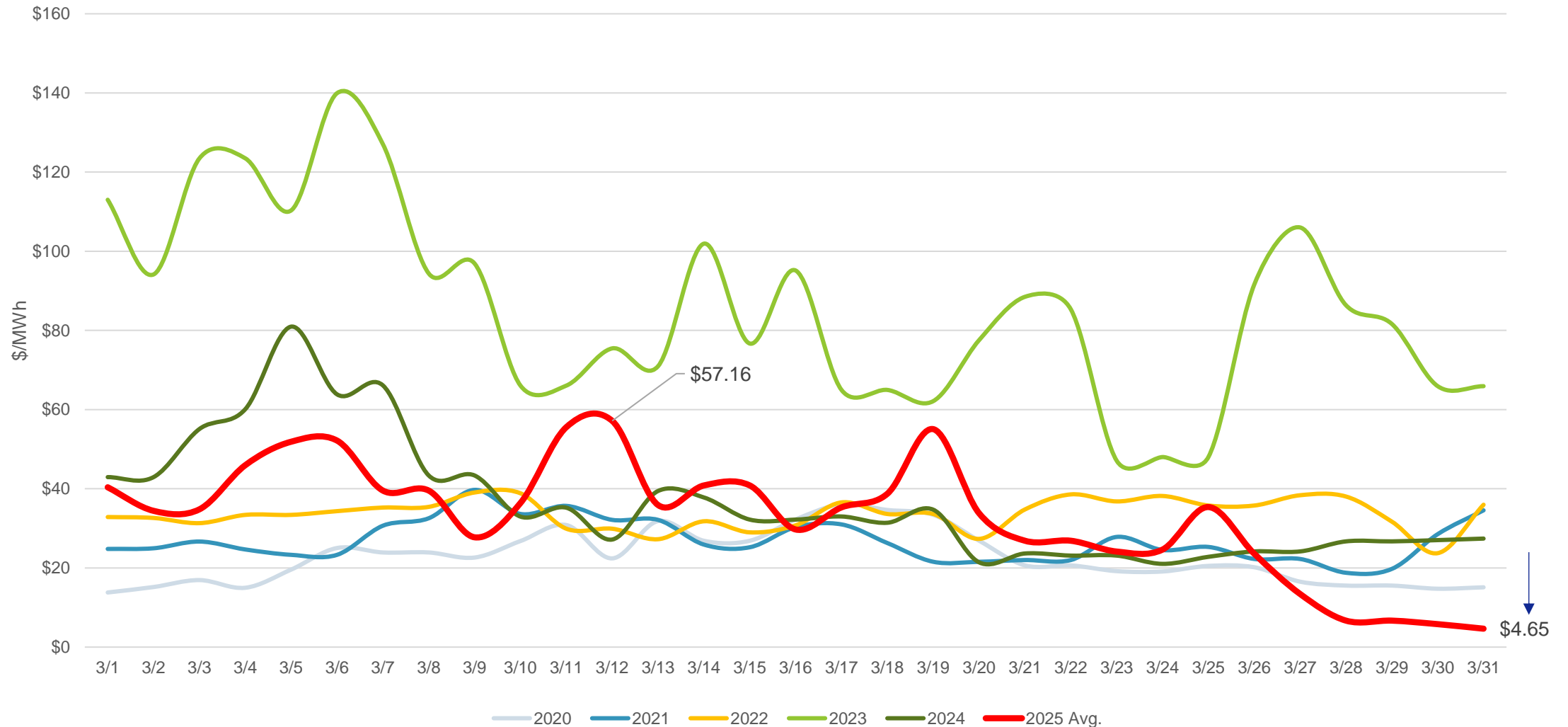
CUMULATIVE WEATHER DATA



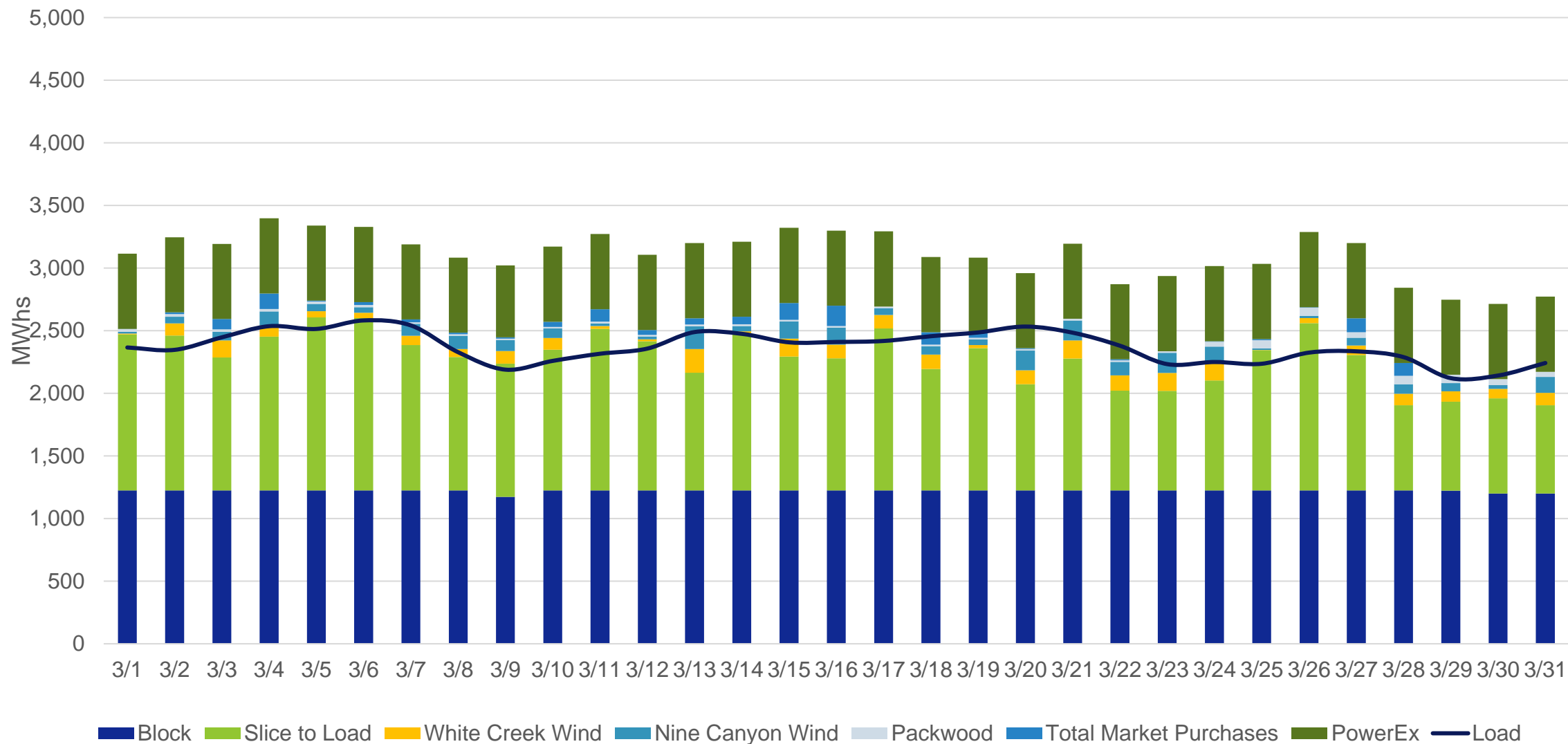
COLUMBIA RIVER RUNOFF



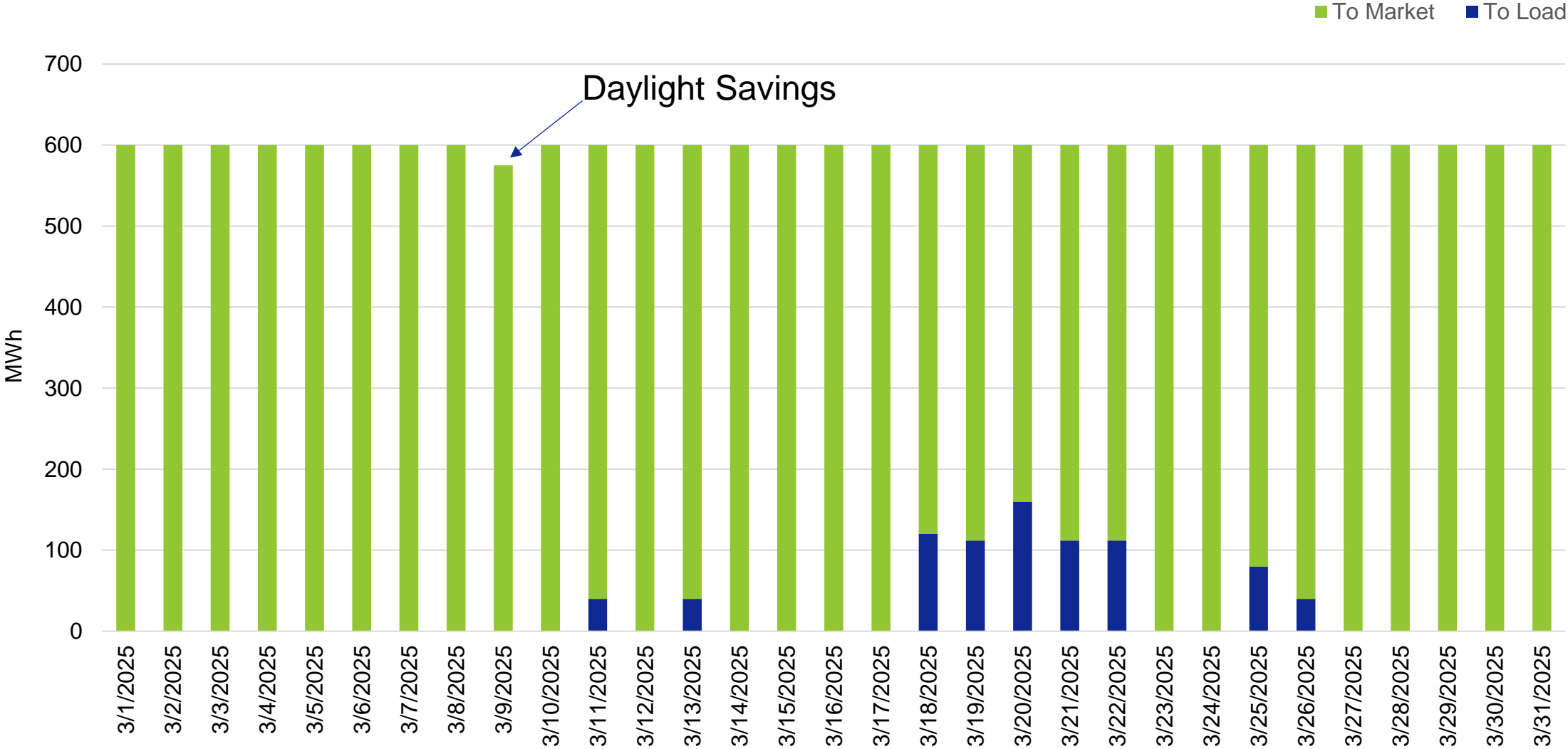
AVERAGE DAILY PRICES (MID-COLUMBIA)



LOAD/RESOURCE BALANCE



POWEREX DELIVERIES



SECONDARY MARKET SALES

**includes Sales for Resale, REC sales, Carbon Allowance Auction proceeds*



POWER SUPPLY COSTS



BPA POWER: BUDGET VS. ACTUAL



POWEREX: BUDGET VS. ACTUAL



MARKET PURCHASES: BUDGET VS. ACTUAL

**Includes hedge settlements*



OTHER RESOURCES: BUDGET VS. ACTUAL

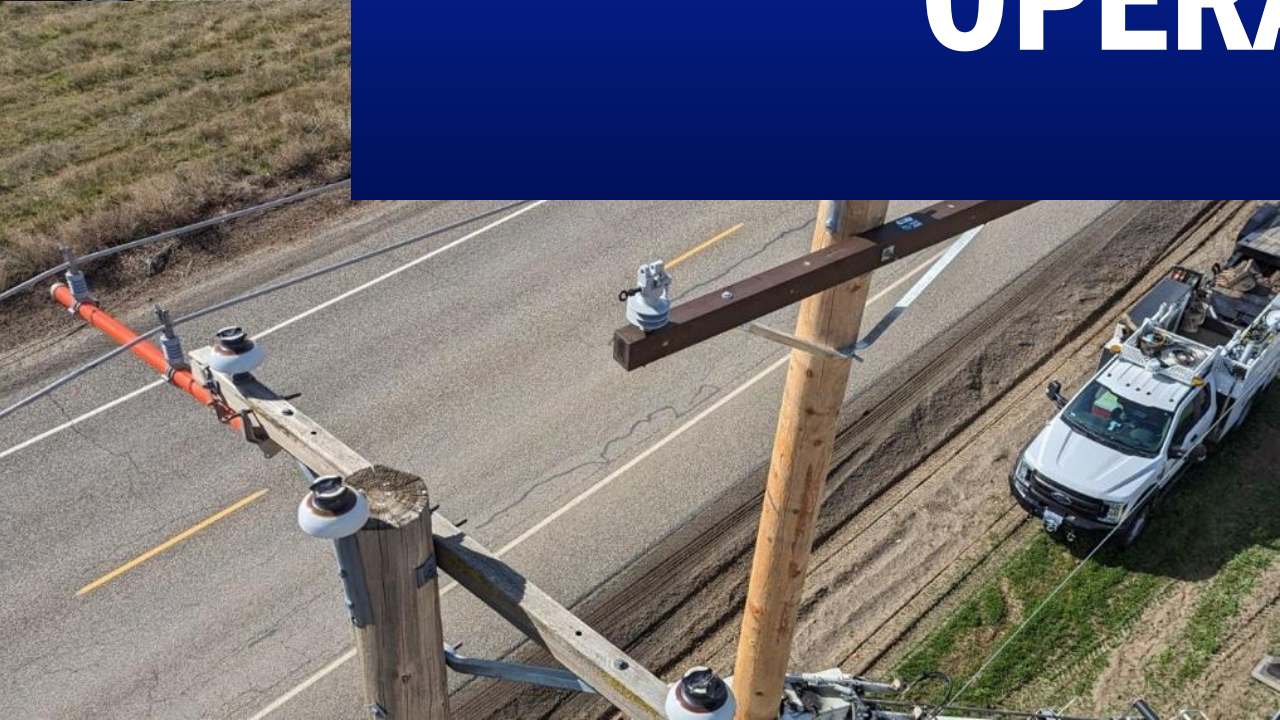


TRANSMISSION & ANCILLARY: BUDGET VS. ACTUAL





OPERATIONS

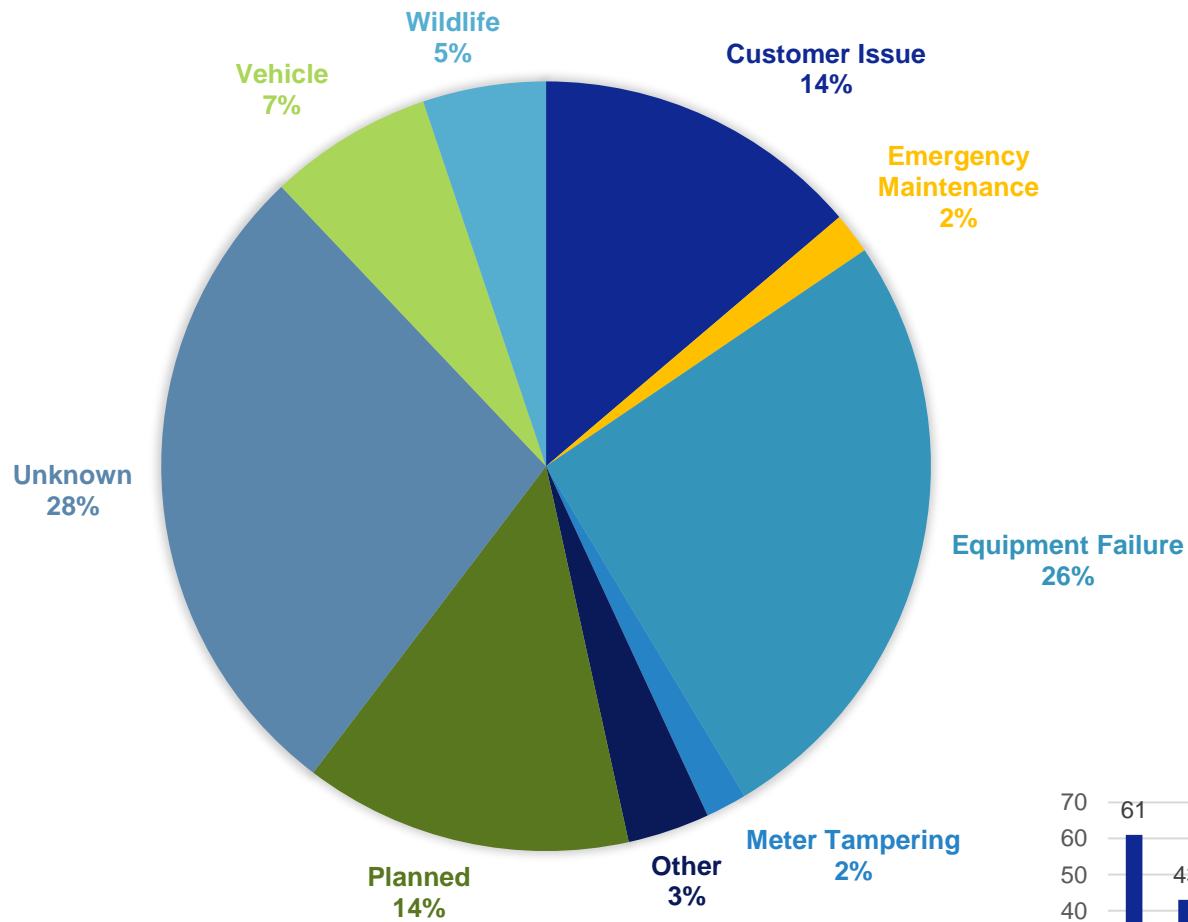


OVERVIEW

There were 58 outages that occurred in March.
8 of the outages were planned. The longest unplanned outage occurred out of Sagehill Substation on Mar 6th and the cause was unknown. It lasted 127 hours, 44 minutes and affected 9 customer.

MARCH OUTAGES

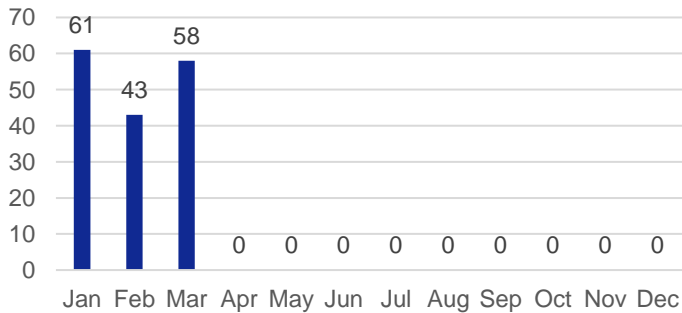
Outage Causes	
Customer Issue	8
Emergency Maintenance	1
Equipment Failure	15
Meter Tampering	1
Other	2
Planned	8
Unknown	16
Vehicle	4
Wildlife	3



Monthly Outages

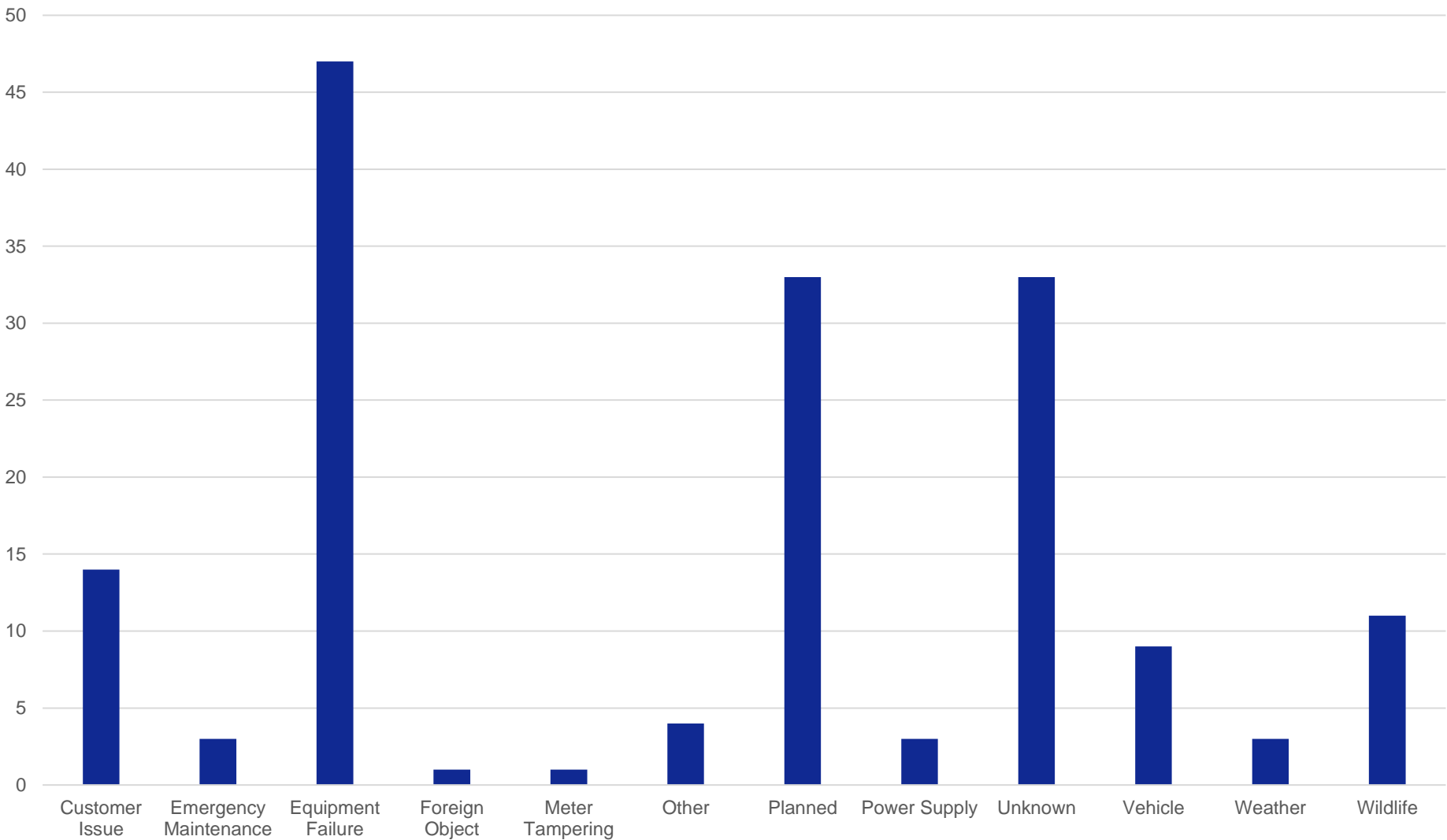


Monthly Outages



OUTAGES YTD

Outages YTD

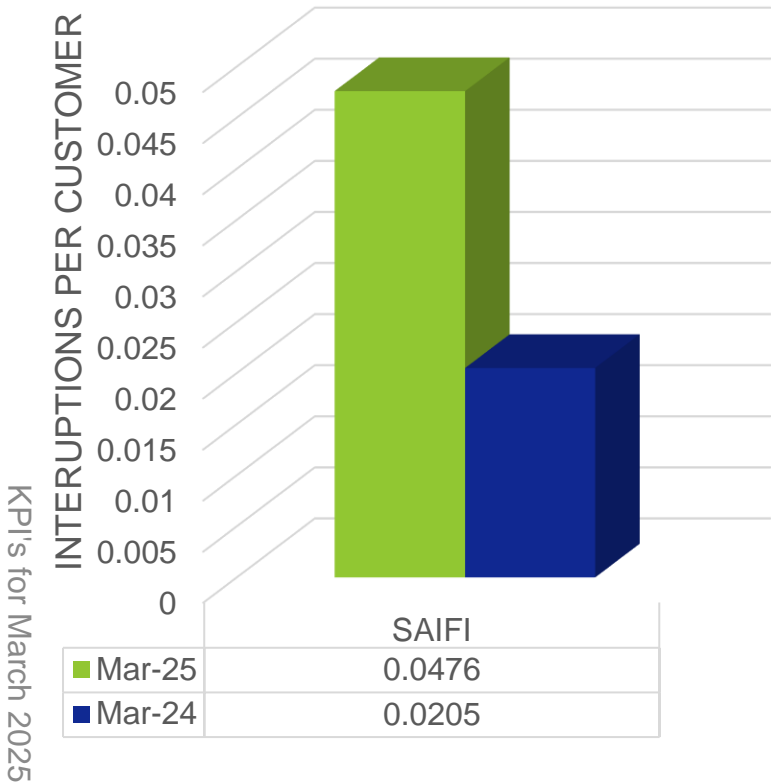


YTD Total Outages

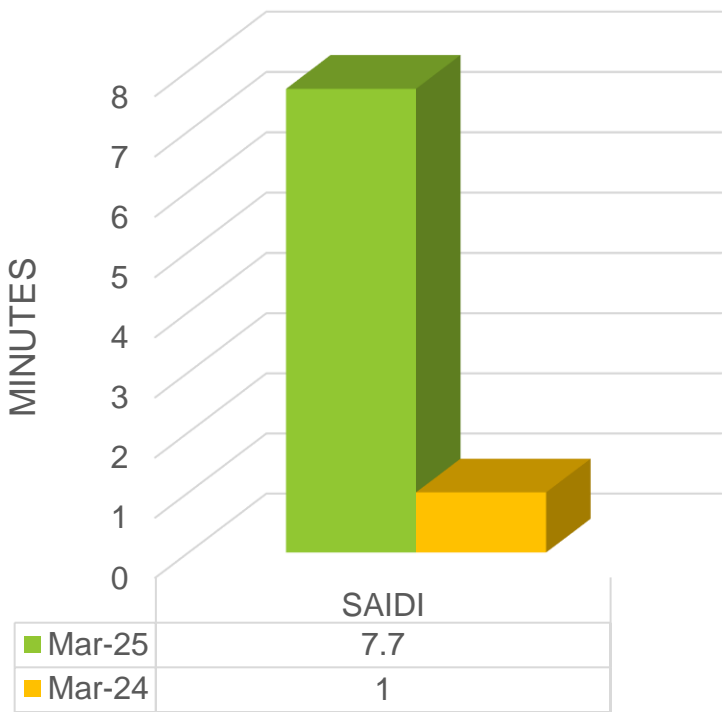
162

MARCH RELIABILITY INDICES

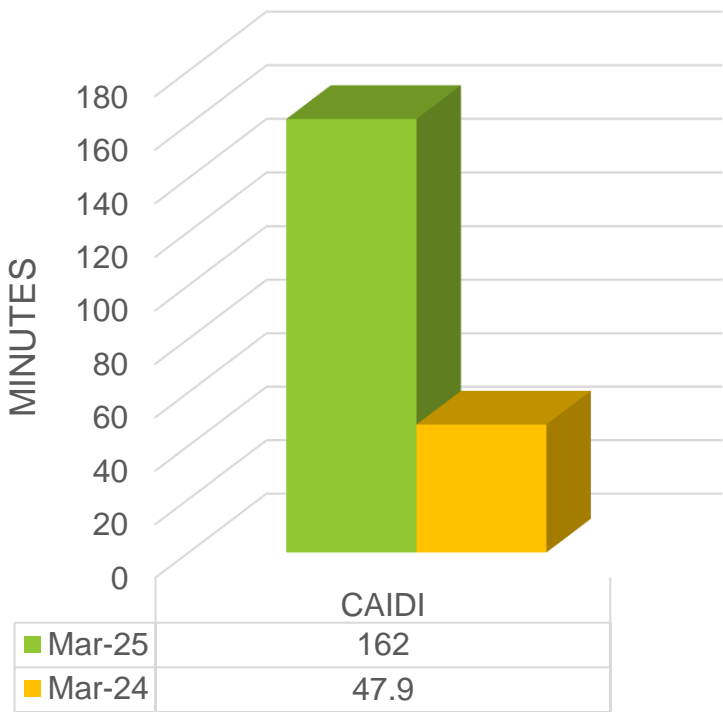
SAIFI



SAIDI



CAIDI



SAIFI (System Average Interruption **Frequency Index):**
How often the average customer experiences an interruption

SAIDI (System Average Interruption **Duration Index):**
The total time of interruption the average customer experiences

CAIDI (Customer** Average Interruption **Duration** Index):**
The average time required to restore service

*Only outages lasting longer than five minutes are included in the calculations



ENGINEERING



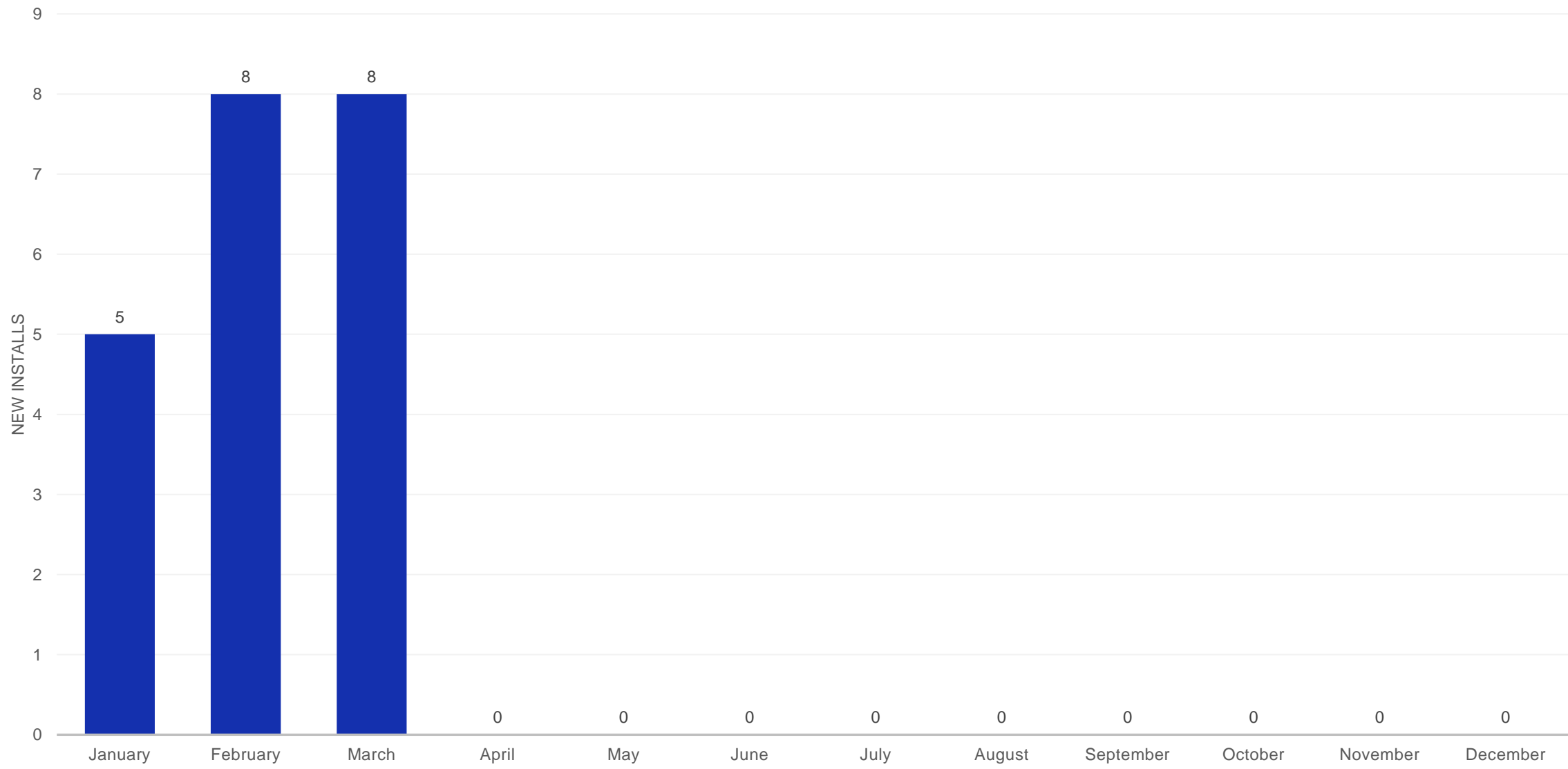
OVERVIEW

There were 8 new net metering (solar) interconnections added to the system in March. This brings the total capacity of net meter connections on the system up to 7,013 kWac. Total active net meter connections on the system are 881 with the average system size being 7.96 kWac.

A total of 19 work orders were released to Operations in the month of March with a total material and labor cost estimate of \$567,444.59, which is an average of \$29,865.50 per job.

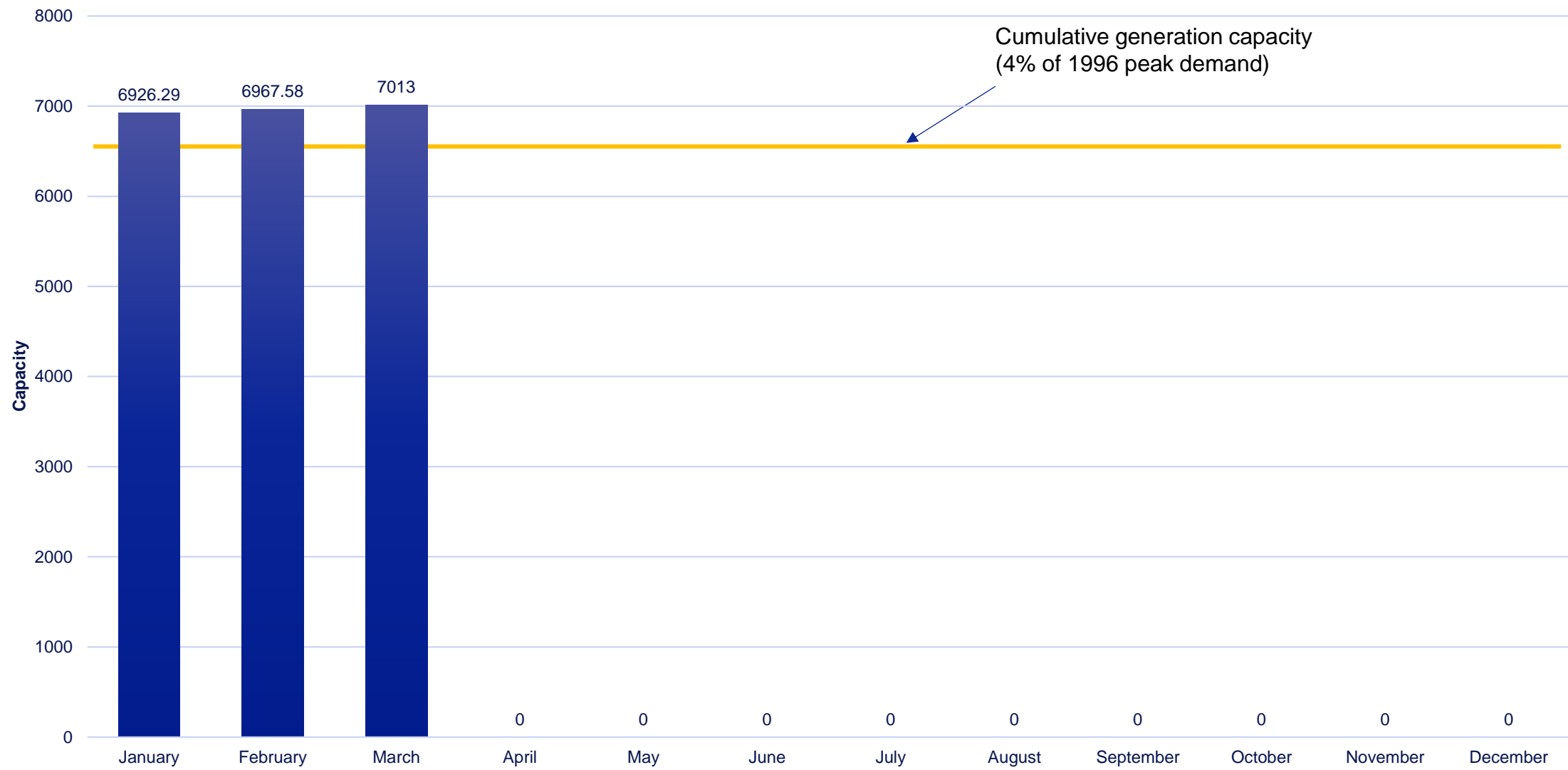
For new services during this time, there were 6 residential and 4 commercial services that came online.

NET METERING INSTALLATIONS



KPI's for March 2025

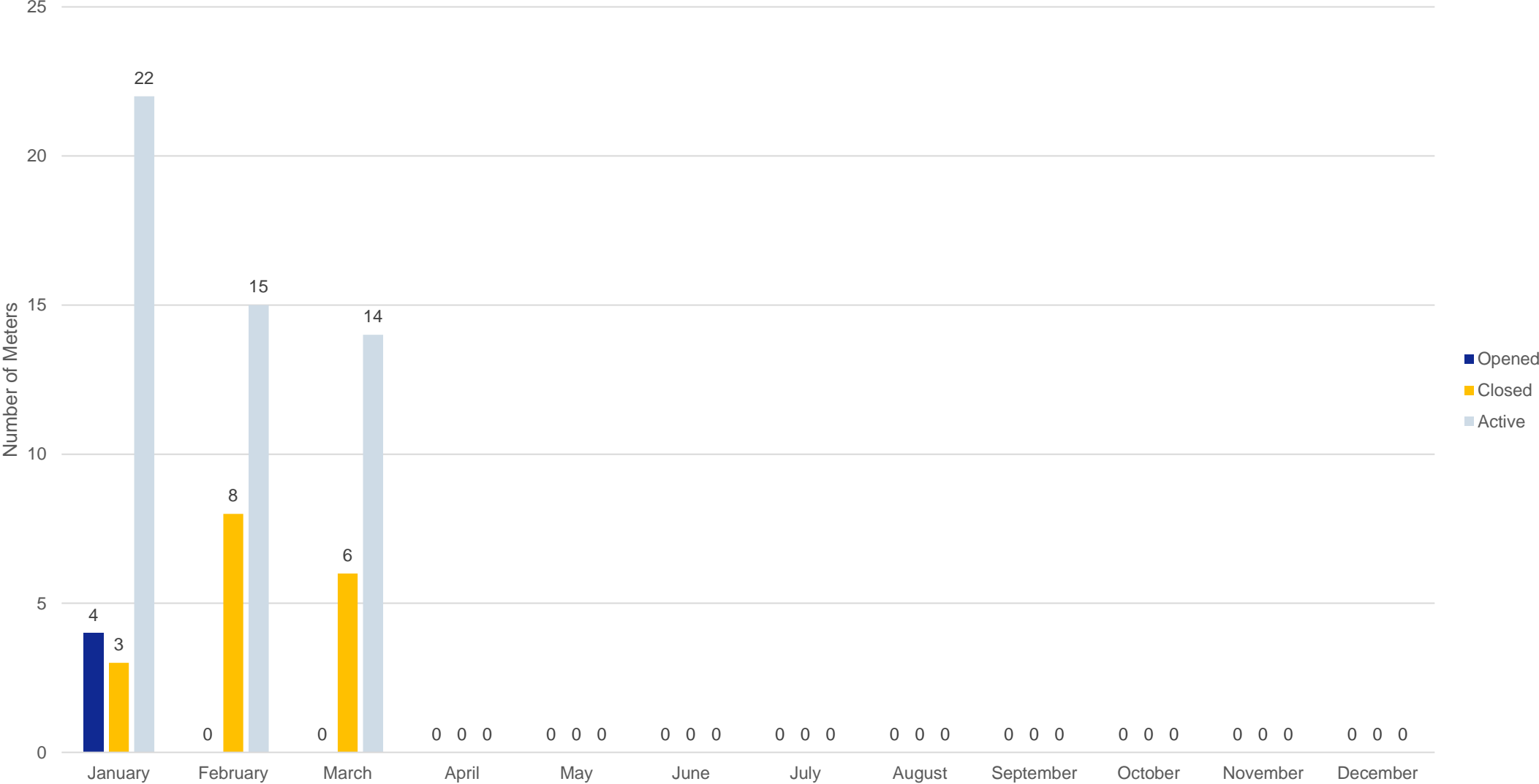
NET METERING CAPACITY INSTALLED



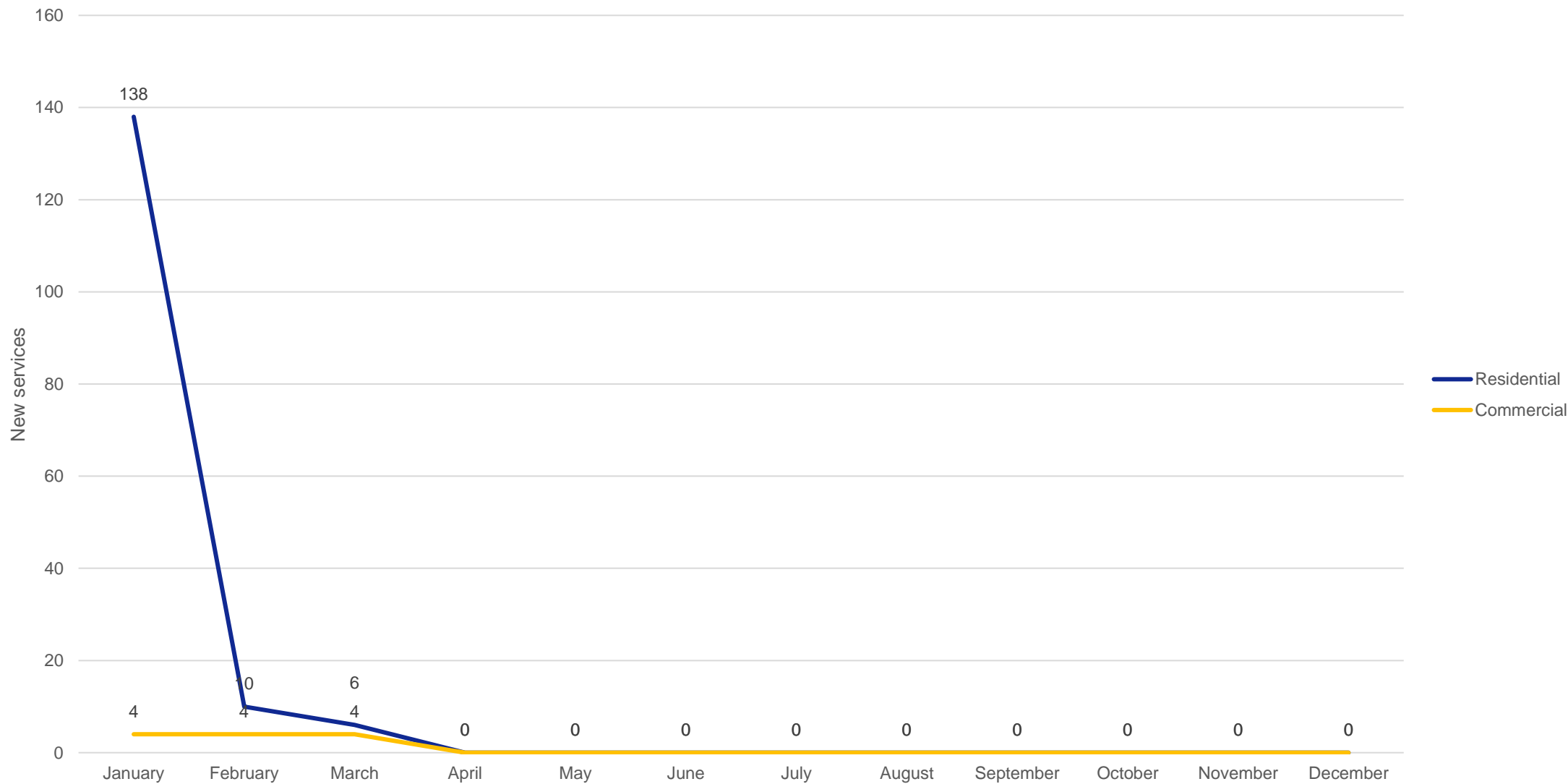
TEMPORARY SERVICE

KPI's for March 2025

32



NEW SERVICES





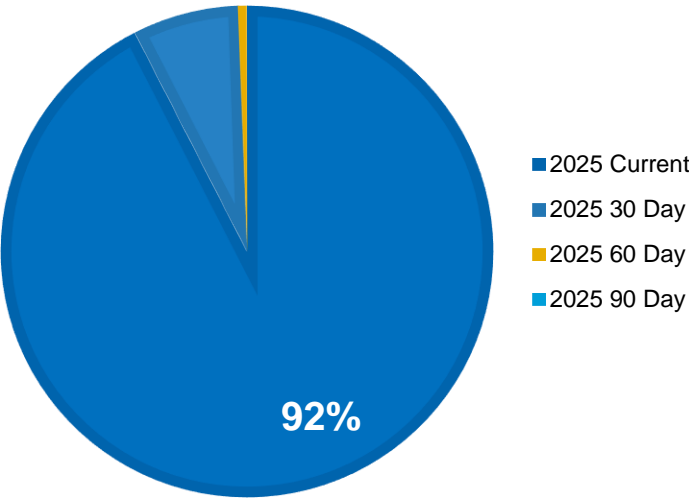
CUSTOMER SERVICE



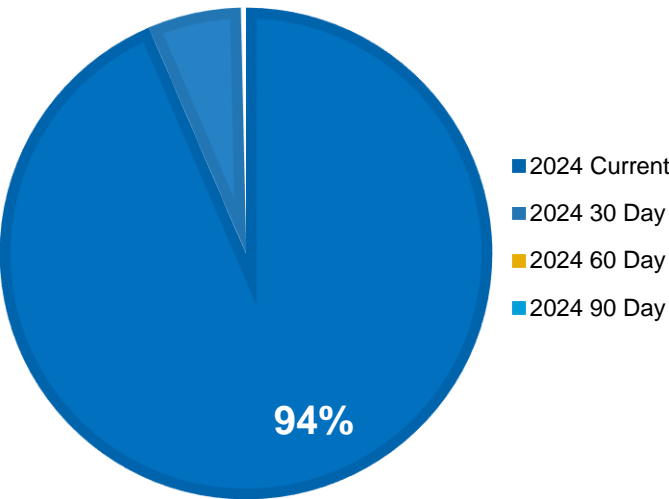
CUSTOMER SERVICE

AGING ACCOUNTS

MARCH 2025



MARCH 2024

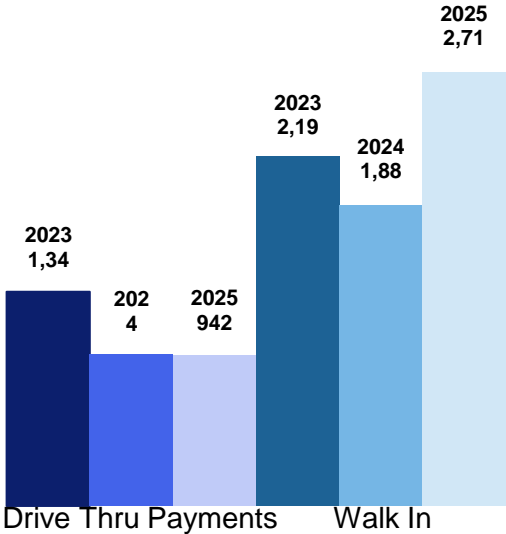


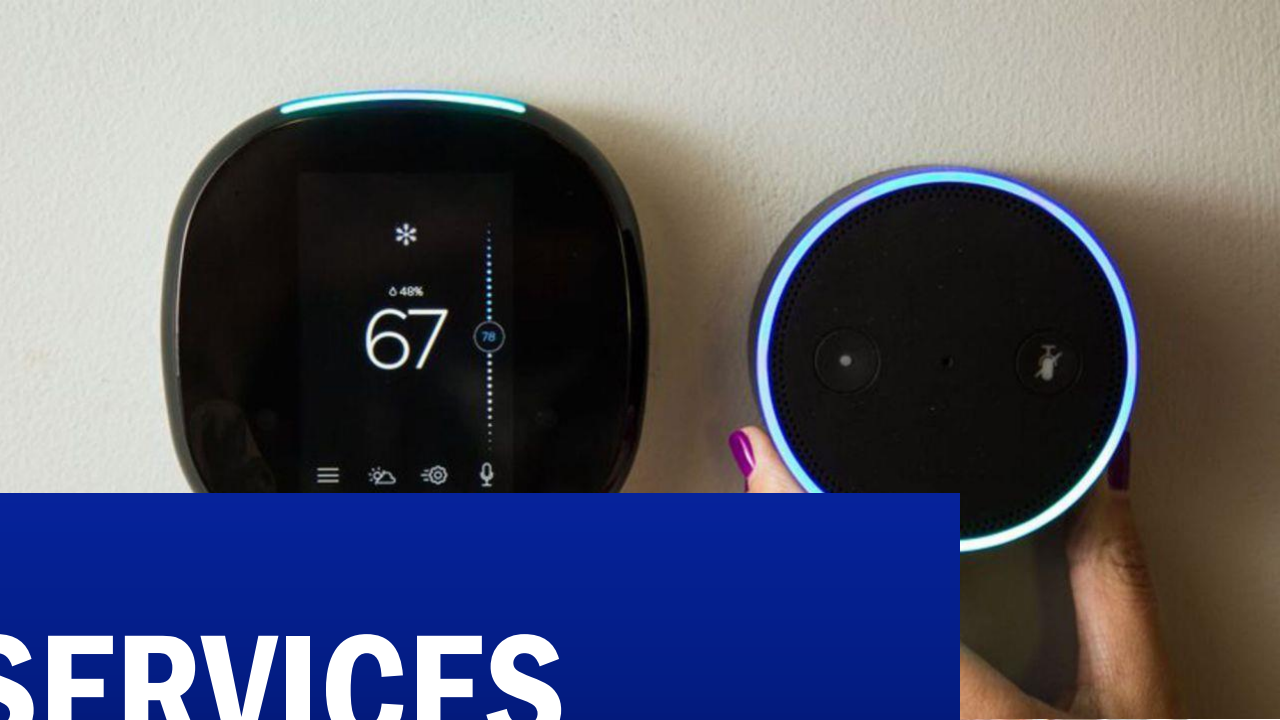
	Current	30-60	60-90	90+
2025	\$5,810,542	\$438,194	\$33,168	\$1,983
2024	\$5,861,782	\$381,254	\$16,631	\$5,615

Move in/Move Out Service Orders Processed in March 2025



March In Person Payments





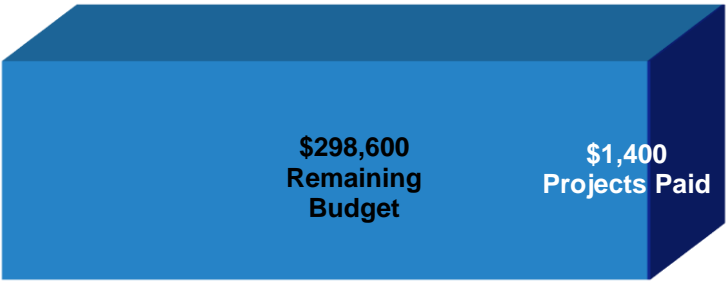
ENERGY SERVICES



ENERGY SERVICES

UTILITY FUNDED

Self-Funding 2025 Total Budget \$300,000



Type	Qty	Total Paid YTD
Residential Low Income	0	\$0
Residential Non-Low Income	0	\$0
Thermostat/Appliance Rebates	23	\$1,400
Agriculture	0	\$0
Commercial	0	\$0
Industrial	0	\$0
SEM	0	\$0
Other	0	\$0

BPA FUNDED

BPA FY24-FY25 Total Budget \$2,822,365

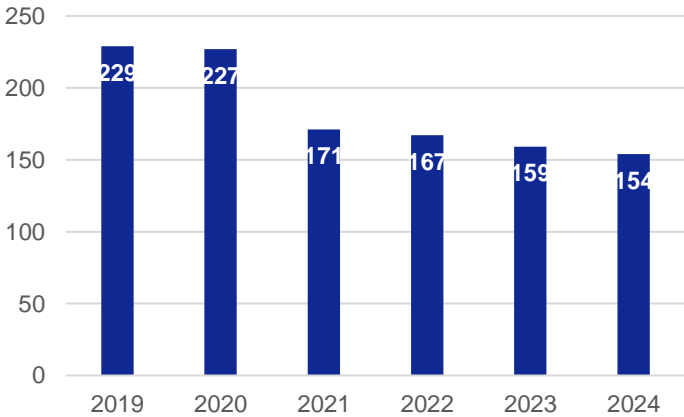


Type	Qty	Total Paid YTD
Residential Low Income	254	\$1,263,762
Residential Non-Low Income	1	\$528
Thermostat/Appliance Rebates	0	\$0
Agriculture	10	\$25,355
Commercial	27	\$217,065
Industrial	7	\$267,820
SEM	0	\$0
Other	0	\$0

Pre-Inspections/Final Inspections
Completed in 2025



Solar Incentive Participants





METRICS & DASHBOARDS



PUBLIC AFFAIRS

Events We Participated In:

- Safety Tabletop Demonstration –
 - Ochoa Middle School
 - 2 Bilingual Classrooms



SOCIAL MEDIA MONTHLY CAMPAIGNS

MARCH – SPRING ENERGY SAVINGS TIPS

Post that made the most impact:

Franklin PUD
March 26 at 4:00 PM · 🌐

Big shout out to Clint Williamson who successfully completed his Meterman Apprenticeship! Clint your hard work, dedication, and perseverance have truly paid off. We couldn't be more proud! Here's to many more achievements and the bright future ahead!

Clint was recognized for his hard work and passing his meterman journeyman exam on March 25, 2025, at Board of Commissioner's meeting. Pictured from left to right: Steve Ferraro, Assistant General Manager, Victor Fuentes, Interim General Manager/CEO, Clint Williamson and Board President, Roger Wright.

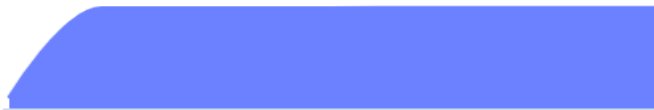
#FranklinPUDProud #JourneymanMeterman #HardWorkPaysOff

Congratulations to Clint Williamson. We're

Post Clicks: 22
Reactions: 12
Impressions: 429
Reach: 413
Engagement Rate: 7.93%

KPIs for March 2025

39



Total Audience
4,119 ↗ 0.1%



Total Impressions
2,671 ↗ 8%

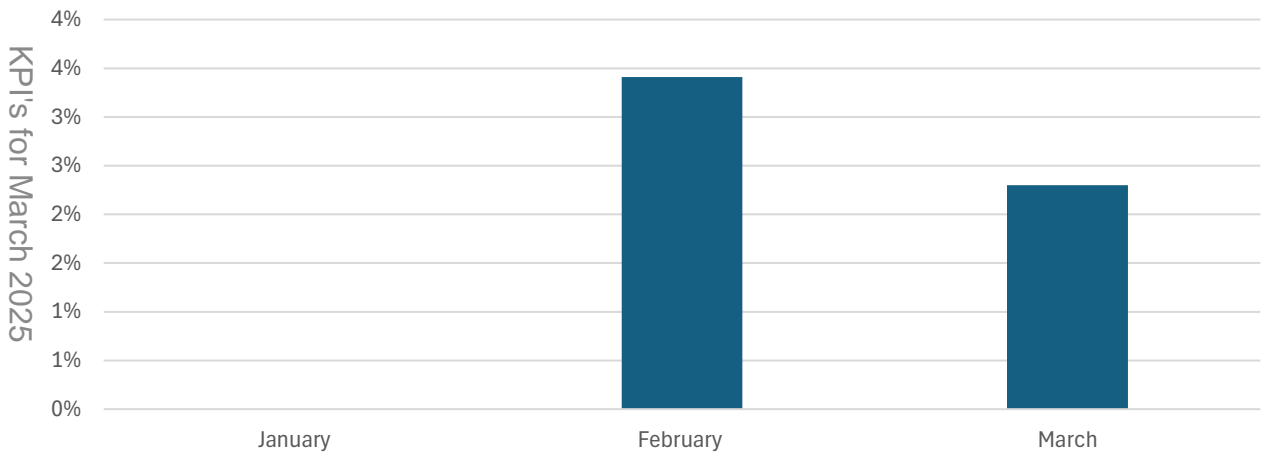


Total Engagement
107 ↗ 95%

CYBERSECURITY

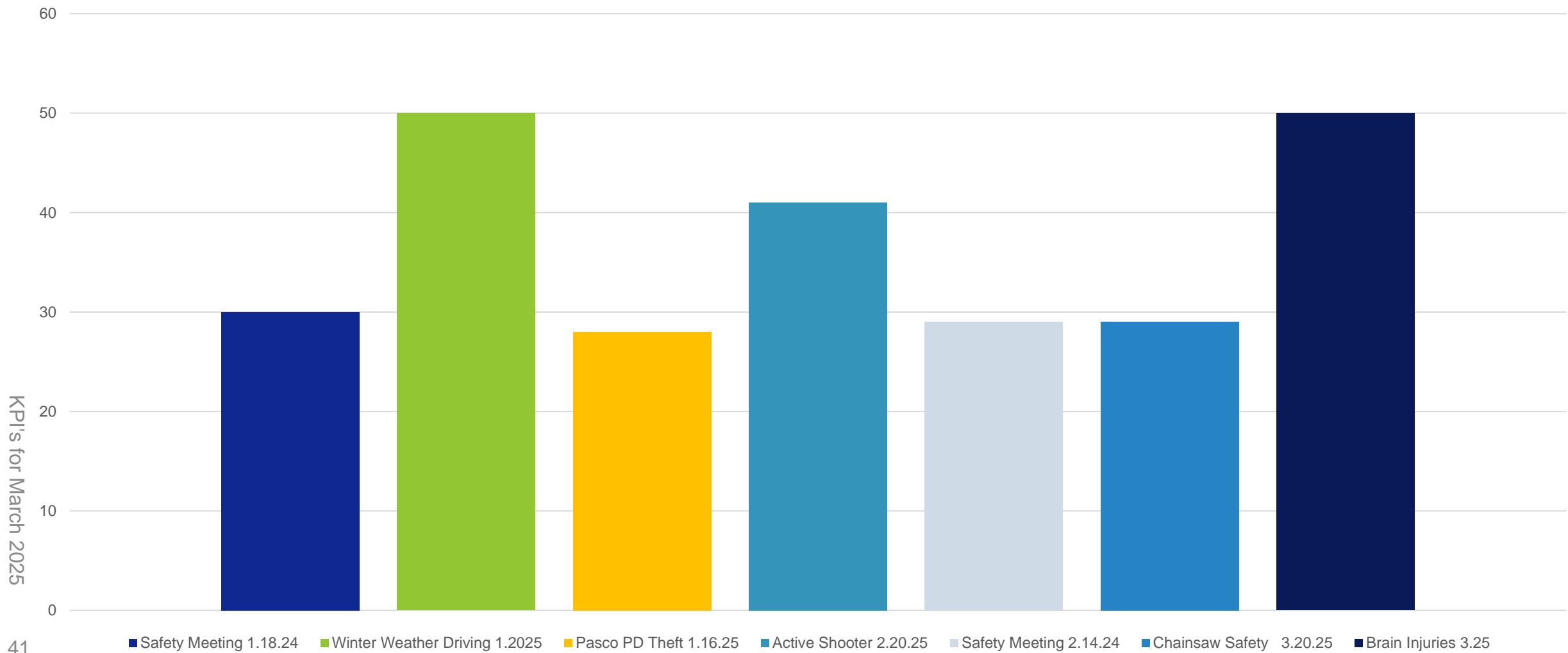
March Phishing Results	
Total Emails Sent	87
Number of users who clicked on links	2
Number of users who reported as “Phishing”	46
Phish-Prone %	2.3%

Phish-Prone % By Month



Previous Results		
January	Verify PL Phish	0%
February	Verify W2 Phish	3.41%
March	Payroll Tax	2.30%
		0%
		0%
		0%
		0%
		0%

SAFETY TRAINING

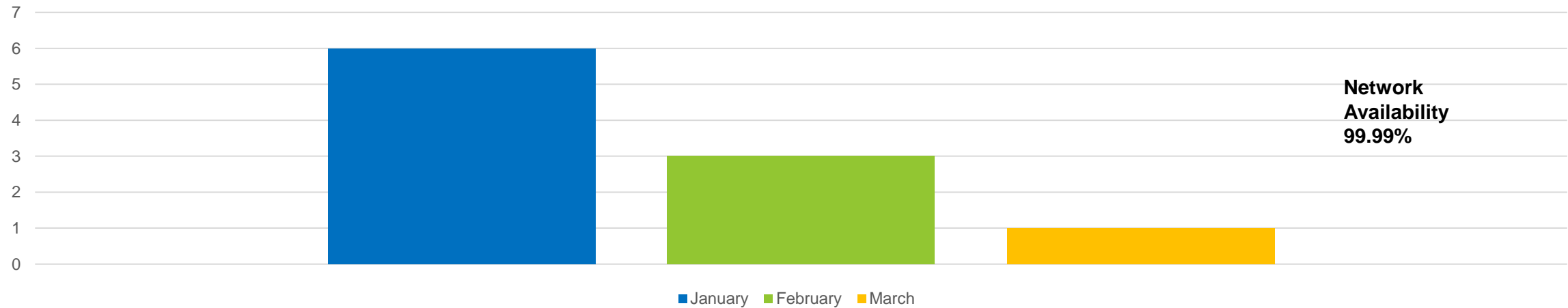




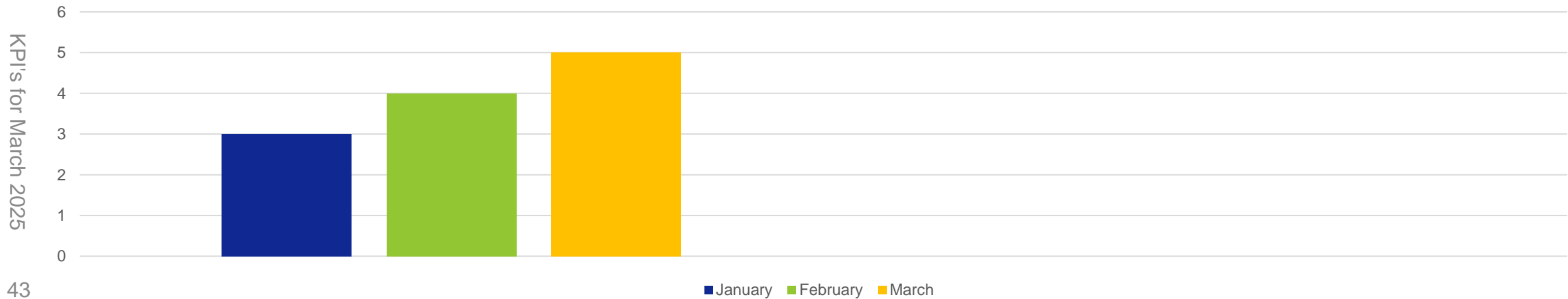
BROADBAND



Broadband Unplanned Outage Time

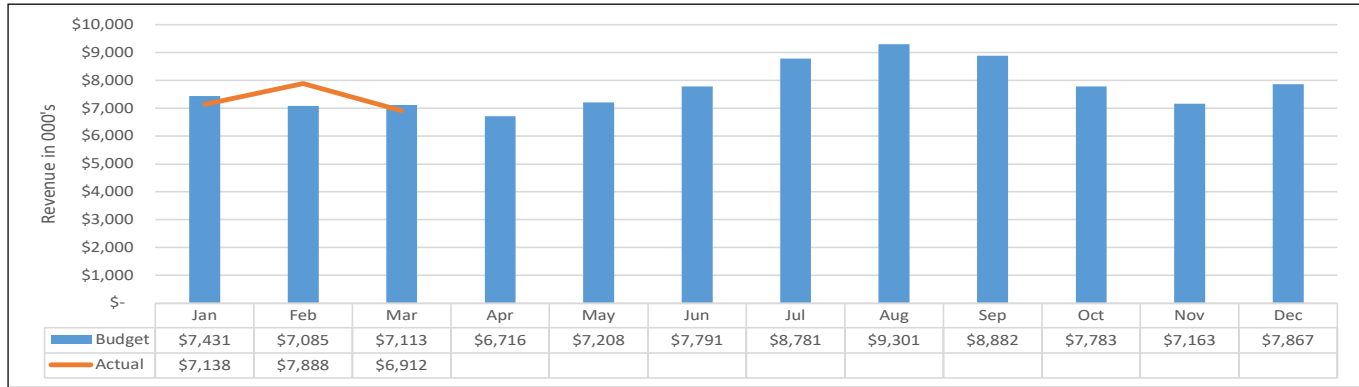


Broadband New Services

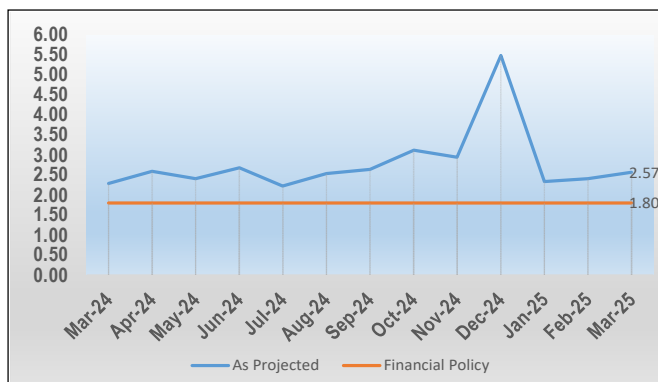


Public Utility District No. 1 of Franklin County
Monthly Financial Highlights
For the Month Ended March 31, 2025

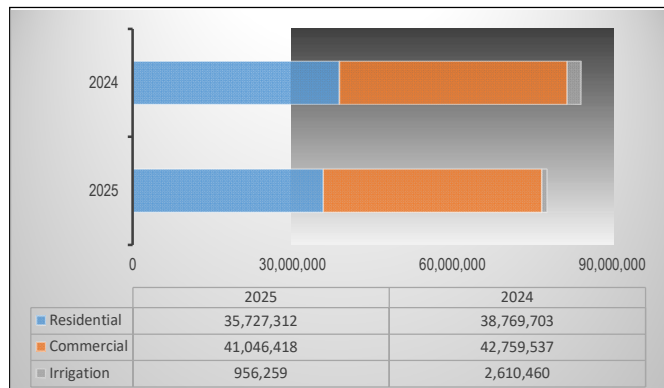
Retail Revenue by Month



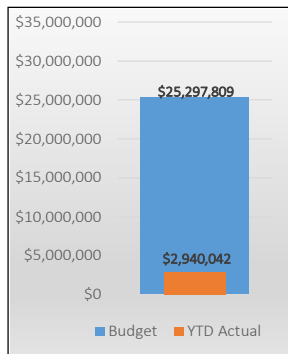
Debt Service Coverage



Energy Uses - kWh



Capital Spending



Labor & Benefits

	Budget	Actual	+/- 10%
Capital	\$162,938	\$120,932	●
Operating	1,136,488	1,080,095	●
Garage & Warehouse	64,242	60,512	●
Total	\$1,363,668	\$1,261,539	

Overtime

YTD March:	Budget*	Actual
Hours	1480	1678
Dollars	\$166,323	\$198,157

*Budget is submitted for annual period, amount shown is prorated for months elapsed

Cash & Investment Balances

	End of Year Forecast		
	Prior Month	Current Month	
Unrestricted Revenue Fund	\$ 22,411,568	\$ 23,459,447	↑
Unrestricted Rate Stabilization	\$ 5,900,000	\$ 5,900,000	●
Restricted Bond Funds	\$ 2,031,821	\$ 2,031,821	●
Restricted Construction Funds	\$ 12,212,929	\$ 12,212,929	●
Restricted Debt Service Reserve	\$ 2,098,434	\$ 2,098,434	●
Restricted Deposit Fund	\$ 1,417,793	\$ 1,417,793	●
Restricted Other	\$ 10,000	\$ 10,000	●

Electric Customer Statistics

As of March 31:	2025	2024	
Electric Residential Meters	29,247	28,999	↑
Electric Commercial Meters	3,928	3,867	↑
Electric Irrigation Meters	905	904	↑

Public Utility District No. 1 of Franklin County
Budget Status Report
For the Month Ended March 31, 2025

	Budget	Actual	Variance	FY Forecast	FY Budget	Variance
1 Operating Revenues						
2 Retail Energy Sales	\$7,113,328	\$6,911,830	(\$201,498)	\$93,430,759	\$93,123,063	\$307,696
3 Broadband Sales	222,205	211,031	(11,174)	2,720,078	2,743,773	(23,695)
4 Transmission Sales	0	13,305	13,305	18,217	0	18,217
5 Secondary Market Sales	615,143	1,314,421	699,278	13,405,431	9,704,935	3,700,496
6 Other Operating Revenue	28,517	190,772	162,256	517,597	512,700	4,897
7 Total Operating Revenues	\$7,979,194	\$8,641,359	\$662,165	\$110,092,081	\$106,084,471	4,007,610
8						
9 Operating Expenses						
10 Power Supply	4,977,426	5,100,347	122,920	81,886,331	79,745,995	2,140,337
11 System Operations & Maintenance	722,832	543,778	(179,054)	7,682,548	7,867,028	(184,480)
12 Broadband Operations & Maintenance	75,878	103,605	27,727	1,002,246	964,195	38,051
13 Customer Accounts Expense	167,300	130,892	(36,409)	1,968,186	1,993,147	(24,961)
14 Administrative & General Expense	594,079	572,468	(21,611)	7,160,637	7,351,087	(190,450)
15 Taxes	463,662	453,156	(10,505)	5,705,867	5,699,498	6,369
16 Total Operating Expenses	7,001,178	6,904,246	(96,933)	105,405,815	103,620,949	1,784,866
17						
18 Operating Income (Loss)	\$978,016	\$1,737,113	\$759,098	\$4,686,266	\$2,463,522	\$2,222,744
19						
20 Non Operating Revenue (Expense)						
21 Interest Income	135,421	273,780	138,359	2,147,519	1,830,697	316,822
22 Interest Expense	(211,374)	(214,249)	(2,875)	(2,533,562)	(2,524,936)	(8,626)
23 Federal & State Grant Revenue	332,102	1,007,345	675,243	3,996,279	3,985,240	11,039
24 Federal & State Grant Expense	0	0	0	0	0	0
25 Other Non Operating Revenue (Expense)	833	14,952	14,119	22,470	10,000	12,470
26 Total Non Operating Revenue (Expense)	256,982	1,081,828	824,845	3,632,706	3,301,001	331,705
27						
28 Capital Contributions	310,000	584,591	274,591	4,837,840	4,070,000	767,840
29						
30 Change in Net Position	\$1,544,998	\$3,403,532	\$1,858,534	\$13,156,812	\$9,834,523	\$3,322,288
Debt Service Payment (Annual)				\$ 6,095,463	\$ 6,095,463	
Change in Net Position				13,156,812	9,834,523	
Interest Expense				2,533,562	2,524,936	
Net Revenue Available for Debt Service				\$ 15,690,374	\$ 12,359,459	
Debt Service Coverage (DSC)				2.57	2.03	

Public Utility District No. 1 of Franklin County
2025 Capital Budget by Project
Percent of Year Elapsed: 25%

Category	Project Description	Year to Date March 2025	2025 Budget	\$ Remaining in Budget	% Spent
Broadband					
1.25	BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	\$ 129,088	\$ 382,000	\$ 252,912	33.79%
2.25	BROADBAND CUSTOMER CONNECTS	116,773	570,924	454,151	20.45%
142.25	RAILROAD AVE COLLO FACILITY	-	100,000	100,000	0.00%
198.25	WSBO CONNELL - BASIN CITY PROJECT*	1,017,780	3,985,240	2,967,460	25.54%
218.25	SR-17 RELOCATE	-	150,000	150,000	0.00%
BBPD.25	BROADBAND PROPERTY DAMAGE	-	-	-	0.00%
Total for Broadband		1,263,641	5,188,164	3,924,523	24.36%
<i>* AMOUNTS FUNDED BY FEDERAL GRANT PROGRAM</i>					
Building					
92.25	RTU 8 REPLACEMENT- CARRYOVER	-	155,000	155,000	0.00%
202.25	ASPHALT WORK AT OPERATIONS & W. CLARK ST	-	100,000	100,000	0.00%
203.25	1411 W. CLARK POWER REMODEL	-	1,900,000	1,900,000	0.00%
204.24	ADA COMPLIANCE/ SAFETY ENHANCEMENT	125,603	-	(125,603)	100.00%
219.25	EXTERIOR DOUBLE DOORS (2) W. CLARK ST	-	25,000	25,000	0.00%
Total for Building		125,603	2,180,000	2,054,397	5.76%
Information Handling					
220.25	CORE DISTRIBUTION SWITCHES	-	10,000	10,000	0.00%
221.25	DELL AIO REPLACEMENTS	50,791	80,000	29,209	63.49%
222.25	FIREWALL REPLACEMENTS	18,908	65,000	46,092	29.09%
Total for Information Handling		69,699	155,000	85,301	44.97%
System Construction - New Customers					
121.25	PURCHASE OF METERS	42,546	300,000	257,454	
64.25	CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	847,276	2,400,000	1,552,724	35.30%
65.25	PURCHASE OF TRANSFORMERS	273,615	2,000,000	1,726,385	13.68%
Total for System Construction- New Customers		1,163,437	4,700,000	3,536,563	24.75%
System Construction - Reliability & Overloads					
TRANSMISSION PROJECTS					
207.25	COMPLETE BPA B-F #1 TAP TO RAILROAD AVE	-	1,088,000	1,088,000	0.00%
SUBSTATION PROJECTS					
70.25	SCADA UPGRADES- SUBSTATIONS	-	60,000	60,000	0.00%
148.25	VOLTAGE REGULATORS UPGRADES	-	400,000	400,000	0.00%
73.25	REPLACE OBSOLETE BREAKER RELAYS	-	300,000	300,000	0.00%
178.24	RAILROAD AVE SUB (REIMANN) SUBSTATION	24,200	-	(24,200)	100.00%
208.25	FOSTER WELLS/EAST OF HWY 395 - DESIGN	-	1,000,000	1,000,000	0.00%
223.25	SUBSTATION TRANSFORMERS (x4)	-	6,666,645	6,666,645	0.00%
224.25	ADD BAY 2 TO COURT ST SUB	-	600,000	600,000	0.00%
225.25	ADD BAY 2 TO TAYLOR FLATS SUB	-	600,000	600,000	0.00%
226.25	EXTEND T-LINE TO NEW FOSTER WELLS EAST SUB	-	150,000	150,000	0.00%
DISTRIBUTION PROJECTS					
67.25	UNDERGROUND CABLE REPLACEMENTS	4,424	600,000	595,576	0.74%
72.25	MISCELLANEOUS SYSTEM IMPROVEMENTS	149,124	1,000,000	850,876	14.91%
103.25	CONVERT OH/UG- CITY OF PASCO	80,683	100,000	19,317	80.68%
CHP.25	CAR HIT POLES	59,231	90,000	30,769	65.81%
Total for System Construction- Reliability & Overloads		317,662	12,654,645	12,336,983	2.51%
Tools					
227.25	SINGLE PHASE METER PORTABLE TESTER	-	20,000	20,000	
Total for Tools		-	20,000	20,000	100.00%
Vehicles					
228.25	MECHANICS SHOP TRUCK	-	125,000	125,000	0.00%
229.25	MAINTENANCE F350	-	125,000	125,000	0.00%
230.25	TRANSFORMER SHOP F350	-	125,000	125,000	0.00%
231.25	CONVERT TRUCK 50 TO FLATBED	-	25,000	25,000	0.00%
Total for Vehicles		-	400,000	400,000	0.00%
Grand Total		\$ 2,940,042	\$ 25,297,809	\$ 22,357,767	11.62%