

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting Agenda

May 27, 2025 | Tuesday | 8:30 A.M.

1411 W. Clark Street & via remote technology | Pasco, WA | www.franklinpud.com

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Meeting ID **812 1509 1801** Passcode: **947395**

- 1) Pledge of Allegiance
- 2) Public Comment
Individuals wishing to provide public comment during the meeting (in-person or remotely) will be recognized by the Commission President and be provided opportunity to speak. Written comments can be sent ahead of the meeting and must be received at least two days prior to the meeting to ensure proper distribution to the District's Board of Commissioners. Comments can be emailed to clerkoftheboard@franklinpud.com or mailed to Attention: Clerk of the Board, PO BOX 2407, Pasco, WA, 99302.
- 3) Employee Minute. **Angela Hernandez, Credit/Collections Specialist**
- 4) Bonneville Power Administration Presentation. **Guest: Cherie Sonoda, Nuclear Supervisor, Contract Generating Resources**
- 5) Rate Advisory Committee Recommendation. **Guest: Tim Nies, Rate Advisory Committee Member**
- 6) Discussing Proposed Updates to the District's Rules and Regulations. **Presenter: Katrina Fulton, Finance & Customer Service Director**
- 7) Northwest RiverPartners Presentation. **Guests: Clark Mathers, Executive Director and Austin Rohr, Deputy Executive Director**
- 8) Commissioner Reports
- 9) Consent Agenda

2025 Board of Commissioners

Roger Wright, President ~ Bill Gordon, Vice-President ~ Pedro Torres, Secretary

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- 10) Authorizing the Interim General Manager/CEO or his designee to Communicate the Provider of Choice Product Selection to the Bonneville Power Administration (BPA) and Request the Contract Template for the Block with Shaping Capacity with Peak Load Variance Service Product. **Presenter: Katrina Fulton, Finance & Customer Service Director**
 - 11) Connell and Basin City Fiber to the Home Project Update Presentation. **Presenter: Ben Hooper, Superintendent of Transmission & Distribution**
 - 12) Authorizing the Interim General Manager/CEO or his designee to execute an Interlocal Agreement between the District and Franklin Conservation District for Salmon Power Education Program Services. **Presenter: Rosario Viera, Public Information Officer**
 - 13) Adopting a Resolution Supporting the Development and Implementation of Small Modular Reactor Technology at Energy Northwest. **Presenter: Scott Rhees, Executive Administration Director**
 - 14) Approving a Revised 2025 Organization Representation List. **Presenter: Victor Fuentes, Interim General Manager/CEO**
 - 15) Management Reports:
 - a. Interim General Manager/CEO – Victor Fuentes
 - b. Assistant General Manager– Steve Ferraro
 - c. Other members of management
 - 16) Executive Session, *If Needed*
 - 17) Governance Training. **Presenter: Tyler Whitney, General Counsel**
 - 18) Schedule for Next Commission Meetings
 - a. June 10, 2025
 - b. June 24, 2025
 - c. July 22, 2025
 - d. August 26, 2025
 - 19) Close Meeting – Adjournment

AGENDA ITEM 4

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Cherie Sonoda, Nuclear Supervisor
Bonneville Power Administration

Date: May 27, 2025

☒ **REPORTING ONLY**

☐ FOR DISCUSSION

☐ ACTION REQUIRED

1. OBJECTIVE:

Bonneville Power Administration (BPA) Presentation.

2. BACKGROUND:

Cherie Sonoda, Nuclear Supervisor for Contract Generating Resources will attend the Commission meeting at the request of Commissioner Bill Gordon to provide a BPA Presentation to the Board of Commissioners.

3. SUGGESTED MOTION:

None, presentation only.

AGENDA ITEM 5

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Tim Nies
Rate Advisory Committee Member
Date: May 27, 2025

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| <input type="checkbox"/> | FOR DISCUSSION |
| <input type="checkbox"/> | ACTION REQUIRED |

1. OBJECTIVE:

Rate Advisory Committee Recommendation.

2. BACKGROUND:

Tim Nies, a member of the District's Rate Advisory Committee will provide a recommendation to the Board of Commissioners on behalf of the Rate Advisory Committee. Staff will discuss proposed updates to the District's Rules and Regulations following Mr. Nies recommendation.

3. SUGGESTED MOTION:

None, presentation only.

AGENDA ITEM 6

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Katrina Fulton
Finance & Customer Service Director

Date: May 27, 2025

- ☐ REPORTING ONLY
☒ FOR DISCUSSION
☐ ACTION REQUIRED

1. OBJECTIVE:

Discussing proposed updates to the District's Rules and Regulations.

2. BACKGROUND:

The Rules and Regulations for Electric Service (Rules and Regulations) document defines the basis and conditions in which District customers receive power. The Rules and Regulations were last revised and adopted in December 2024 include the updated Engineering service fees.

The Rate Advisory Committee met on March 14, 2025, and are proposing a new rate schedule be added to the Rules and Regulations as well as other general updates. The following changes are included in the draft Rules and Regulations included as Attachment A to this agenda item:

- New Rate Schedule 1.2 – Residential Net Metering Service
- Language updates to all General Service Rate Classes addressing annual evaluation of account rate classifications
- Dollar value threshold for collection of delinquent accounts process

Residential Net Metering Rate

The District currently has approximately 883 Residential Net Metering customers. In 2024, 158 new net metering installations were added by customers for use within the District's system. In total, these customers represent 7029 kW of installed capacity.

RCW 80.60.20 (3)(a)(i) indicates that a consumer-owned utility may develop a standard rate or tariff schedule when cumulative generating capacity reaches 4% of the utility's peak demand during 1996, or June 30, 2029, whichever comes first. The District reached the 4% threshold – equivalent to 6,530 KW - in October 2023, earlier than most utilities, due to the rapid growth experienced by the District since then. The District would like to adopt a stand-alone residential net metering rate to help mitigate the additional administrative costs associated with net metering accounts, and offset the costs associated with use of District infrastructure not used by standard residential accounts. Additionally, the installation of a production meter has been optional up to this point, however staff has determined a production meter is valuable to help customers understand their total usage as well as aid

the District in system planning. The one-time cost of installing a production meter and no reoccurring monthly cost to the customer is minimal when compared to the data that will be made available. The customer will be responsible for the cost and installation of the meter.

This new rate and production metering requirement would be applied to new net metering customers only in accordance with RCW 80.60.020. Current (legacy) net metering customers would be billed as they are today.

The District utilized FCS group to conduct a cost-of-service study related to residential net metering. The results of this study recommended the following elements of the new net metering rate design:

| Rate Component | Legacy Residential Net Metering Account | New Residential Net Metering Account |
|------------------------------|--|---|
| Monthly System Charge | \$34 | \$41 |
| Energy Charge (as of 5/1/25) | .0732 | .0732 |
| Energy Credit | .0732 | .0571 |

All other program features will remain the same as the current program. The banking values will appear on the customer's bill as a dollar value of banked credit, due to the change in the rate applied to the Energy Credit.

Staff will return to the June 24, 2025 commission meeting with a recommendation for commission to adopt a resolution approving these changes.

3. SUGGESTED MOTION:

None.

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SECTION 1. GENERAL INFORMATION

A. Purpose

In accordance with the Public Utility District No. 1 of Franklin County's (the District) mission and vision statements and consistent with sound business principles, it is the intent and purpose of these Rules and Regulations for Electric Service (Rules and Regulations), as set forth herein, to assure that all customers of the District receive uniform and equitable consideration when acquiring electric services.

B. Scope

These Rules and Regulations are, by reference, a part of all applications and agreements for delivery of electric power. They are equally binding on the District and its customers. Copies of the Rules and Regulations are available at the District's Administration Building during the business hours of 7:00 a.m. and 6:00 p.m., Monday through Thursday, except Friday and holidays, and anytime on the District's Website at <https://www.franklinpud.com/index.php/who-we-are/rules-regulations/>

C. Revision

These Rules and Regulations may be revised, amended, or otherwise changed at any time by the District. These Rules and Regulations supersede all previous versions.

D. Conflict

In case of conflict between any provisions of the Rate Schedules and the Rules and Regulations, the provisions of the Rate Schedules will prevail. *See Exhibit A.*

E. Protection of Customer Information

The District is required to maintain the personal information of its customers in a secure environment. The District only shares customer information with third parties when it is necessary to conduct essential business functions (such as bill processing services), and in those instances the District holds third party vendors to the same standards regarding customer information as it holds itself. The District does not sell, rent, or trade customer personal information to any other third party, however, the District may disclose customer personal information if required by law. The Customer Privacy Rights Statement is available on the District's Website at <https://www.franklinpud.com/customer-privacy-statement>

F. Public Disclosure

Customer information including address, email address, telephone number, credit card number, social security number, driver's license number, bank account number, and other personal information may be exempt from public disclosure. However, certain billing information (including usage and billing information in increments equal to or greater than a billing cycle) may be disclosed to the public.

Requests for customer information from law enforcement agencies must state in writing that the particular customer to whom the records pertain is suspected of having committed a crime, cite the

authority for the request under RCW 42.56.335, and state that the agency has a reasonable belief that the records could help determine whether the suspicion is true.

A customer can request that the information contained in his or her account be opened to realtors, selling agents, or others by giving written authorization to the District.

G. Electronic Payments

The District offers customers the ability to make payments by credit card, debit card, and electronic checks through services provided by a third-party payment processing vendor. The District is not directly involved in the processing of these payments. Customers using these services are subject to the vendor's terms and conditions.

H. Wholesale Broadband Service

The District owns and operates a broadband telecommunications network that is an integral component of its electric system. The broadband telecommunications network is a fiber optic and wireless network, and excess capacity is sold wholesale to Retail Service Providers. The District shall determine the availability of capacity on its broadband telecommunications network as requests are made for use of the broadband telecommunications network.

I. Exceptions

Any exceptions to these Rules and Regulations must have the written approval of the District's Auditor or designee.

SECTION 2. RESIDENTIAL ELECTRIC SERVICE

A. Application for Service

Prospective customers requesting Residential Service Rate electric service are required to furnish the District the following:

1. full name, mailing address, and service address;
2. an active telephone number where the customer can be contacted;
3. any one of the following:
 - a. a valid social security number,
 - b. a valid government-issued photo identification, such as a Driver's License, that has been issued by a governmental body located within the United States, or
 - c. a valid Passport issued by any country;
4. notification of any life support equipment being used by any occupant(s) residing at service address; and
5. if renting, a lease, or rental agreement when requested by the District.

B. Account Set Up Charge

An account set up charge will be billed on the first bill. Additional terms and conditions for account set up charges are listed below:

1. The District will charge \$25.00 for the first account and \$5.00 for each additional account when the same customer or owner applies for service for several accounts:
 - a. at the same address; and
 - b. at the same time.
2. The District will not apply account set up charges in the following cases:
 - a. changes in name on an account when there is no change in occupancy or service address;
 - b. when an account is transferred to the owner/manager's name under the Agreement to Provide Continuous Electric Service (Owner Agreement). *See Section 7, Part I*; or
 - c. when an account is for temporary or construction service.

C. Deposits

A deposit, not to exceed \$500.00, is required for all new residential accounts at the time of application for service. The deposit amount is based on the estimated charges that would accrue from the two (2) billing periods that have the highest kWh usage in the last twelve (12) months the service address was occupied.

Deposits are due before electric service is provided. At its discretion, the District may allow the customer to make payment arrangements at the time of application. Any unpaid deposit will be included on the first bill. Service may be discontinued if the payment arrangements are broken.

The District may waive the deposit requirement if:

- the OnLine Utility Exchange validates and approves the customer's payment history; or
- a customer provides a reference from an electric utility indicating a satisfactory payment history of at least twelve (12) consecutive months within the past thirty-six (36) months. The reference must include the utility name, address, and phone number to enable verification by the District.
- a customer enrolls in the "Pay As You Go" program. See *Section 2. Part I* for more information.

Customers who maintain a satisfactory payment history for twelve (12) consecutive months or more will receive a deposit refund in the form of a credit to the account. The District will not be responsible to the customer for accruing or applying interest to deposits.

The District may assess an additional deposit of \$200.00 per incident from active customers if service is disconnected for non-payment. The customer's deposit on record may be capped at an amount equal to the sum of the two (2) highest bills in the most recent twelve- (12) month period.

Deposits will be applied to the account(s) upon termination of service and the remaining balance, if any, refunded to the customer.

D. Billing

The first bill will include the new account set up charge(s), any remaining unpaid deposit(s), and all applicable charges related to electric service(s). If the first billing period is less than ten (10) days of service, a bill will not be issued until the following month. The System Charge will be prorated for the number of days of service during the first bill period.

Electric service is billed on a monthly basis. Some variation in billing periods may occur as service is not measured or billed on a specific day.

District billings are due and payable on receipt and are delinquent twenty (20) days after the billing date. The District will issue a Final Notice to customers that have a delinquent balance due. The District will disconnect electric service on delinquent accounts approximately ten (10) days from the date the Final Notice was issued if payment has not been received or payment arrangements have not been made.

Customers may contact the Customer Service Department for consideration of payment arrangements if they are unable to pay a monthly bill or delinquent balance. Payment arrangements are made at the discretion of the District. Customers with an outstanding balance in excess of \$300.00 may be required to make an immediate payment of at least 50% of the outstanding balance before establishing a payment arrangement. Broken payment arrangements are subject to disconnection of electric service for active accounts or assignment to a collection agency for closed accounts without further notice to the customer.

Disconnection of delinquent accounts during a national weather service announced heat advisory or during the period from November 15 through March 15 are subject to the requirements of RCW 54.16.285.

E. Discontinuance of Service

The customer must notify the District at least five (5) business days in advance of the date service is to be discontinued (end-service date). The customer is also required to provide the District a forwarding address for any future mailings such as the final bill. The District will read the meter as close as possible to the end-service date. The District reserves the right to estimate the bill if unable to obtain a final meter reading. The System Charge will be prorated for the number of days of service during the final bill period.

When notification is made, the District will make reasonable efforts to:

1. validate the identity and authority of the individual making such notification;
2. verify address where service is being terminated;
3. obtain name and forwarding address for future mailings; and
4. verify if service address will remain occupied or vacant.

If the service address will remain occupied, the District will make a reasonable effort to notify the new occupants of discontinuation of service to allow the new occupants an opportunity to sign up for service.

Discontinuance of service for any cause does not release the customer's obligation to pay for energy received, or from charges specified in any existing contract.

The District may discontinue service due to unsafe conditions of the customer's facilities. Restoration of service requires Washington State Department of Labor and Industries (L&I) approval. If service has been disconnected for a period of six (6) months or longer the District will require a Washington State Department of L&I inspection.

F. Change of Occupancy

It is the responsibility of the customer (account holder, co-applicant, spouse, domestic partner, or roommate) to notify the District when they have moved from the premise and are no longer using electric service at that location.

The customer will give notice of change of occupancy to the District five (5) business days prior to change, when such change of occupancy or legal action affects services being provided by the District. The customer of record is responsible to pay for all service supplied until final reading can be obtained and account has been closed.

G. Budget Payment Plan Billing

The District's Budget Payment Plan (budget plan) is an option offered for the customer's convenience. The budget plan allows customers to pay an equal amount every month. Customers must have a zero (0) balance on their account to begin participation in the budget plan. The District requires customers establish a minimum of six (6) months of electric usage before signing up.

Customers may participate in the District's budget plan by contacting the Customer Service Department.

The budget plan's equal payments are based on the average of the previous twelve (12) months electric usage for the service address. The usage is summarized and then divided into twelve (12) equal payments to establish the initial payment amount. The District will evaluate the customer's budget plan periodically or at a minimum every March and September and adjust the budget plan amount accordingly.

While the budget plan amount is the amount due each month, the customer is responsible for the actual electric usage. The monthly bill will reflect the actual electric usage balance, and the amount due will be the budget plan amount.

The District may remove a customer from the budget plan if payments made are less than the established budget plan amount or not current. The District will notify the customer that their account has been removed from the budget plan. Once removed, the full account balance will become due and payable on its regular collection cycle and the District's collection procedures will apply. Customers that are removed from the budget plan must have a zero (0) balance before they can be reinstated.

H. Low-Income Rate Discounts and Other Assistance Options

The District offers a discounted rate for Low-Income Senior Citizens who are District customers, and Low-Income Persons with a disability who are customers of, or who reside with a customer of, the District with electric service under Rate Schedule 1, Residential Service.

Customers can apply for either low-income rate discount at any time by completing the application and meeting the specified income eligibility criteria. Only one rate discount will be applied to the customer's account regardless of whether they qualify for both. Only the customer's primary service address will receive the discount. Additional assistance information is provided below:

Low-Income Senior Citizen Rate Discount:

1. A Low-Income Senior Citizen is defined as a person:
 - a. who is sixty-two (62) years of age or older; and
 - b. whose total annual income for the previous calendar year, including that of his/her spouse or co-tenant, is at or below a defined income eligibility criteria.
2. Income eligibility criteria for the Low-Income Senior Citizen Discounts are as follows:
 - a. Annual income above 125% and at or below 175% of the federally established poverty level receives a 15% electric rate discount.
 - b. Annual income at or below 125% of the federally established poverty level receives a 30% electric rate discount.

Low-Income Disabled Citizen Rate Discount:

1. A Low-Income Disabled Citizen is defined as a person:
 - a. who qualifies for special parking privileges under RCW 46.19.010(1) (a) through (h);
 - b. is a blind person as defined in RCW 74.18.020(4); or

- c. is a disabled, handicapped, or incapacitated person as defined under any other existing state or federal program.

2. Income eligibility criteria for the Low-Income Disabled Citizen Rate is as follows:

- a. Annual income, including that of his/her spouse or co-tenant, is at or below 125% of the federally established poverty level receives a 30% electric rate discount.

The District requires customers receiving either discount to verify they continue to meet the eligibility criteria every three years, or sooner if required by the District. Customers unable to verify eligibility requirements within sixty (60) days of the District's request will be removed from the rate discount program.

Other Assistance Options:

A customer may qualify for assistance in paying their electric bill by contacting the following organizations:

- a. Benton Franklin Community Action Connections (CAC) 509-545-4065
- b. WA State Department of Social and Health Services 509-735-7119
- c. St. Vincent de Paul 509-544-9315

For information on other assistance programs that may be available, please contact the Customer Service Department at 509-547-5591.

I. Pay As You Go Program

The District's Pay As You Go Program is a way for customers to have greater control over their electric bills. The Pay As You Go Program allows residential customers to prepay for their electric usage. By purchasing electricity in advance, customers can plan their budget and closely monitor their usage. Enrollment is voluntary and there are no additional costs or fees for customers who participate.

- 1. Customers will not be assessed a deposit when signing up for service.
- 2. Customers with an existing deposit can transition to the Pay As You Go Program and apply the deposit to their account.
- 3. Customers will receive electronic notifications to closely monitor and manage their account.
- 4. Customers who are part of the Pay As You Go Program will not be charged late fees.

The daily cost of electricity will be calculated using the Residential Service Rate Schedule. Daily costs will include a system charge, cost of electric usage and tax. The system charge will be calculated by dividing the monthly system charge by 30. Each day the calculated daily cost will be deducted from the account balance (referred to as the prepaid balance). When the prepaid balance falls below a zero balance the meter will be disconnected. Disconnections will occur seven days a week. The meter will automatically reconnect once payment is made.

Customers are responsible for notifying the District of changes to any contact information, including telephone numbers, email addresses, and mailing addresses in order to stay aware of account balances and usage alert information.

Customers who elect to enroll in the Pay As You Go Program remain subject to all District policies and requirements. The District's billing dispute process is available to customers to resolve Pay As You Go account decisions, including the right to contest a disconnection of service.

Pay As You Go is only available to customers with advanced metering infrastructure (AMI) meters that can be remotely disconnected and reconnected.

The following customers are not eligible for Pay As You Go, regardless of meter type:

1. Those having a medical alert designation on the account.
2. Customers who are participating in Net Metering or the Community Solar program.
3. Customers participating in the Winter Weather Moratorium.

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SECTION 3. OTHER ELECTRIC SERVICE

A. Application for Service

The delivery of electric service by the District and its acceptance by the customer will be deemed to constitute an agreement with and acceptance of the District's policies, including these Rules and Regulations.

Customers requesting service from District Rate Schedules other than the Residential Service Rate, shall furnish the following:

1. full name, mailing address, and service address;
2. an active telephone number where the customer can be contacted;
3. name of business as registered with the state;
4. business entity type, such as corporation, partnership, LLC;
5. Federal Tax ID number, if requested; and
6. UBI or current local business license.

For locations with existing electric service, the customer must notify the District at least five (5) business days in advance of the date service is to begin (start-service date).

Electric service for new construction connections are subject to the District's Electrical Service Requirements (Service Requirements) and schedule. Copies of the Service Requirements are available at the District's Administration Building between the business hours of 7:00 a.m. and 6:00 p.m., Monday through Thursday except Friday and holidays, and anytime on the District's Website at <https://www.franklinpud.com/engineering-services>.

Large industrial or commercial contracts for electric service may be individually written in accordance with the Rate Schedule requirements and will contain such provisions and stipulations as may be necessary or desirable to protect the interests of both the District and customer.

B. Discontinuance of Service

The customer must notify the District at least five (5) business days in advance of the date service is to be discontinued (end-service date). The customer is also required to provide the District a forwarding address for any future mailings such as the final bill. The District will read the meter as close as possible to the end-service date. The District reserves the right to estimate the bill if unable to obtain a final meter reading.

When notification is made, the District will make reasonable efforts to:

1. validate the identity and authority of the individual making such notification;
2. verify address where service is being terminated;
3. obtain name and forwarding address for future mailings; and
4. verify if service address will remain occupied or vacant.

If the service address will remain occupied, the District will make a reasonable effort to notify the new occupants of discontinuation of service to allow the new occupants an opportunity to sign up for service.

Discontinuance of service for any cause does not release the customer's obligation to pay for energy received, or from charges specified in any existing contract.

The District may discontinue service due to unsafe conditions of the customer's facilities. Restoration of service requires Washington State Department of L&I approval. If service has been physically disconnected for a period of six (6) months or longer the District will require a Washington State Department of L&I inspection.

C. Change of Occupancy

It is the responsibility of the customer (business, account holder, co-applicant, spouse, domestic partner, or roommate) to notify the District when they have moved from the premise and are no longer using electric service at that location.

The customer will give notice of change of occupancy to the District five (5) business days prior to change, when such change of occupancy or legal action affects services being provided by the District. The customer of record is responsible to pay for all service supplied until final reading can be obtained and account has been closed.

D. General & Industrial Service Deposits, Rate Schedules 2.0 to 2.3

A deposit is required from new accounts covered in these Rate Schedules . The District sets the deposit amount at the estimated charges that would accrue from the two (2) highest billing periods during the previous consecutive twelve (12) months. The District may periodically review the deposit for adequacy and adjust if necessary. Deposits are due before electric service is provided.

The District may waive the deposit requirement if the customer can provide:

- an acceptable credit report; or
- financial documents (i.e. financial statements or tax returns) covering the most recent two (2) year period that indicate profitable operations during that period.

Customers who maintain a satisfactory payment history for twenty-four (24) consecutive months or more may receive a deposit refund in the form of a credit to the account. The District will not be responsible to the customer for accruing or applying interest to deposits.

The District may assess an additional deposit per incident from active customers if service is disconnected for non-payment. The customer's deposit on record may be capped at an amount equal to the sum of the two (2) highest bills in the most recent twelve (12) month period.

Deposits will be applied to the account(s) upon termination of service and the remaining balance, if any, refunded to the customer.

E. New Industrial Service Payment Security, Rate Schedule 2.4

All customers under Rate Schedule 2.4 shall provide and maintain payment security, either in the form of a cash deposit or Letter of Credit from a qualified institution, with the amount and form of such security being determined by the District in its sole discretion. For cash deposits, the District may require the customer to enter into a deposit account control agreement or other agreement to perfect the District's security interest in such funds.

As used herein, “Letter of Credit” means an irrevocable standby letter of credit in a form acceptable to the District, and issued by a U.S. commercial bank or trust company or the U.S. branch of a foreign bank (in either case, which is not an affiliate of customer) having assets of at least \$10 billion and a Credit Rating of at least (a) “A-” by S&P and “A3” by Moody’s, if such entity is rated by both S&P and Moody’s or (b) “A-” by S&P or “A3” by Moody’s, if such entity is rated by either S&P or Moody’s but not both. “Credit Rating” means the respective rating then assigned to an entity’s unsecured, senior long-term debt or deposit obligations (not supported by third party credit enhancement) by S&P, Moody’s or other specified rating agency or agencies, or if such entity does not have a rating for its unsecured, senior long-term debt or deposit obligations, then the rating assigned to such entity as its “corporate credit rating” by S&P. Customer bears all costs of the Letter of Credit.

F. Irrigation Rate Deposits, Rate Schedules 3.0 and 4.0

The District will require new accounts covered under the Agricultural Irrigation Rate Schedules to select one of the deposit options below.

1. Prepayment of a Deposit Amount.

A deposit is required for all new irrigation accounts at the time of application for service. The deposit amount is based on the estimated charges that would accrue from the two (2) billing periods that have the highest kWh consumption in the last twelve (12) months the service location was being utilized.

2. Bank Letter of Credit.

Customer supplies an irrevocable Letter of Credit issued by a financial institution to guarantee payment of the estimated annual electric service bill as determined by the District. If the Letter of Credit amount becomes insufficient during the irrigation season, the customer must obtain an increase to the credit line to cover the remaining anticipated electric service bills for that season.

3. Automatic Payment.

Customer signs up for automatic payment on the account using either direct draft from the customer’s bank account, ACH or with a valid credit card having an available balance of not less than the highest amount billed in any one month. If the customer selects this option and an automatic payment is declined at no fault of the District, the customer must provide the deposit using either option #1 or #2 in this section.

At the discretion of the District, the Customer Service Manager may stipulate a payment and security arrangement with a customer as necessary or desirable to protect the interest of both the District and the customer.

Customers who maintain a satisfactory payment history for twenty-four (24) consecutive months or more may receive a deposit refund in the form of a credit to the account. The District will not be responsible to the customer for accruing or applying interest to deposits.

The District may assess an additional deposit per incident from active customers if service is disconnected for non-payment. The customer's deposit on record may be capped at an amount up to the equivalent of the sum of the two (2) highest bills in the most recent twelve (12) month period.

Any deposits collected will be applied to the account(s) upon termination of service and the remaining balance, if any, refunded to the customer.

SECTION 4. APPLICABILITY OF RATE SCHEDULES

A. Additional Rate Information

District Rate Schedules are based upon electric service requirements, environmental considerations, and cost. Rate Schedules are set and adopted by the District's Commission and establish charges for electric service according to classification. Public notices of rate hearings will be printed in the newspaper and published on the District's website. *See Exhibit A.*

The Residential Service Rate may be applicable to single family dwellings, including shops, machine sheds, barns, domestic pumps, and other electric energy used on the farm for all ordinary processing of crops or products of the farm, where such crops or products are produced on the farm operated by the customer.

The appropriate General Service Rate will be applied to electric energy used on farms when the electric service is used for:

1. Processing or feeding, for resale or for hire, of crops, products or livestock not produced on the customer's own farm.
2. Continuous production of salable articles, other than normal farm products, or for any distinctly commercial or industrial process, or for any operation substantially greater than usual farm operations.

If any of the General Service Rate Schedules are applied, the customer may obtain the Residential Rate for the strictly domestic uses by separating the services and providing for installation of separate metering equipment as outlined in the Service Requirements. The customer is responsible for meter installation costs.

B. Commercial Uses of Portions of Single Family Residence

In a dwelling regularly used for any commercial purpose, the customer may wire for separate metering of the residential and commercial portions of the building. Otherwise, the General Service Rate will apply to the entire building. In the event there are no employees, other than the occupant(s), and the commercial use is estimated to be less than 25% of the total use, the Residential Service Rate may apply to the entire building.

SECTION 5. BILLINGS AND CHARGES

A. Determination of Rate Schedules

The District publishes equitable and nondiscriminatory rate schedules for each class of service which adequately compensates the District for costs associated to provide that class of service. The District selects the applicable rate schedule at the initiation of electric service. *See Exhibit A.*

Customers cannot transfer from one rate schedule to another or temporarily disconnect their service to avoid or minimize seasonal charges, demand charges or other applied charges. Transfers from one class of service to another should not occur more often than once in a twelve-month period and only if conditions warrant such a change as outlined in the District's Rate Schedules.

B. Billing Period

Electric service is billed on a monthly basis. Some variation in billing periods may occur as service is not measured or billed on a specific day.

C. Minimum Bill

The minimum bill amount is specified in each rate schedule, unless otherwise provided by contract.

D. First Bill

The first bill will include the new account set up charge(s), unpaid deposit(s), and all applicable charges related to electric service(s). If the first billing period is less than ten (10) days of service, a bill will not be issued until the following month. The System Charge will be prorated for the number of days of service during the first bill period.

E. Final Bill

The customer must notify the District at least five (5) business days in advance of the date service is to be discontinued (end-service date). The customer is also required to provide the District a forwarding address for future mailings such as the final bill. The District will read the meter as close as possible to the end-service date. The District reserves the right to estimate the bill if unable to obtain a final meter reading. The System Charge will be prorated for the number of days of service during the final bill period.

F. Estimated Bill

If for any reason a meter reading is not obtained for any particular period, the District may estimate a meter read. The resulting estimated bill will be based on the usage history at that address. Estimated meter reads will be adjusted to actuals once a meter read is obtained. If the customer receives a bill containing an estimated read and would like an actual read to validate the estimate, they can contact the Customer Service Department.

If de-energizing a transformer is required for District maintenance and/or repair; and the customer is unwilling to accommodate the District's request, then the customer agrees to the District's reasonable estimate based on the customer's historical usage.

G. Bill Adjustments

The District may adjust any bill when it has determined that a billing error has occurred and will revise such bill on the basis of the best evidence available.

All adjustments will be for a period of no more than three (3) years from date the error occurred except as approved by the Commission. In cases where an under billing is the result of false or inaccurate information provided or procured by the customer, this limitation shall not apply.

Bill adjustments may be waived by the District when the cost of recovery makes it uneconomical.

H. Bill Hearings

Customers may discuss or dispute a bill or service matter with a Customer Service Specialist at any time during the District's business hours. If unresolved, the customer may request a meeting with the Customer Service Manager. If still unresolved, the customer may request a hearing with the District's designated Hearing Officer. The request must be made no later than five (5) business days after the initial meeting with the Customer Service Manager. The hearing will be scheduled at a mutually convenient time. The Hearing Officer will render a written decision within ten (10) business days following the hearing. Further appeals can be done as per RCW 19.29A.020.

I. Service Charges

Service charges are determined based on District cost and include but are not limited to the following:

1. establishing service accounts;
2. transferring service from one address to another;
3. door tagging to collect on a delinquent account;
4. door tagging to notify of need to sign up for service;
5. physical reconnecting of service for non-payment;
6. disconnecting service for fraudulent use;
7. disconnecting service for non-compliance with these Rules and Regulations;
8. testing a meter at the customer's request; or
9. failure to give access to meter(s).

For additional charges see *Section 12. Service Charges*.

J. Collections

The District will take action as permitted by law for the enforcement and collection of all bills or other charges. The District may transfer any delinquent bill(s) or unpaid charge(s) owed by the customer to an existing or new service account of the customer. See *Section K*.

District bills are due and payable on receipt and are delinquent twenty (20) days after the bill date. Terms of payment are provided in the District's Rate Schedules. Failure to receive a bill will not release the customer from obligation of payment. The District may refuse to connect or may disconnect service for violation of any of its policies or these Rules and Regulations.

K. Transfer of Previous Charges from Unpaid Accounts

The District may transfer to an existing or new service account any delinquent bill(s) or unpaid charge(s) owed to the District. The transferred balance will be considered part of the customer's obligation to the District as if the delinquent or unpaid balance had been incurred at the present service address. The District may permit payment arrangements on such transferred balances. See *Section 6, Part D*.

The District may apply any payment received from the customer or by agencies toward the customer's transferred balance.

The District will make reasonable efforts to notify the customer of unpaid balances discovered by the District, including the dates and location of the service, the District's regulations concerning transferred balances, and the possibility of disconnection of service.

If it is determined that a customer who has an outstanding balance from a previous account with the District is receiving benefit of electric service through a different account with the District, but not in his or her name, the outstanding balance may be transferred to the active account.

L. Demand Billing

The term "demand" as used herein or in the District's Rate Schedules, refers to the highest average demand over any thirty (30) minute period each billing cycle. Demand billing will be on the basis stated in individual Rate Schedules. See *Exhibit A*.

Service to demand accounts will be billed for actual demand charges.

M. Tax Adjustment

The amount of any tax levied on the revenues of the District, or assessed on the basis of meters or customers, or on the volume of energy purchased or sold, will be added to the energy charge to the customer. Any such tax adjustment will continue in effect only for the duration of such taxes.

SECTION 6. COLLECTION PROCEDURES AND PAYMENTS

A. Disconnect / Delinquent Accounts

District bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. The District will issue a Final Notice to customers that have a delinquent balance due. The District will disconnect electric service on delinquent accounts approximately ten (10) days from the date the Final Notice was issued if payment has not been received or payment arrangements have not been made. *See Part D.*

The District will attempt to contact the customer prior to disconnect by either mail, telephone, and/or notice delivered to the address. A customer must pay the past due amount in full at least 24 hours prior to the disconnect date to avoid potential interruption of service. The District will not schedule disconnections for non-payment on delinquent accounts the day before, the day of, or the day after a District observed holiday.

If the District is unable to disconnect the service due to inaccessibility of the meter, the District will disconnect service at the transformer. Additional charges may apply. *See Section 12.*

B. Payment of Services

Where two or more persons enter into an account for electric service, such person(s) will be jointly and individually liable on such account and will be billed by means of a single monthly bill mailed to the primary applicant.

When a person or business (account holder, co-applicant, spouse, domestic partner, or roommate) is occupying or residing at a premise receiving electric service from the District, that person or business is presumed to have used the electric service and is considered a customer of the District. Such person or business will be equally responsible for payment of the bills for electric service accumulated during the period of occupancy. It is the customer's responsibility to notify the District when they have moved from the premise and are no longer using electric service at that location.

Whether or not the District obtained a joint application, where two or more persons are living in the same residence and benefit from the electric service provided by the District, they will be jointly and individually liable for the bill for electric service supplied.

The delivery of electric service by the District and its acceptance/usage by the customer shall be deemed to constitute an agreement with, and acceptance of the District's policies, including these Rules and Regulations.

C. Collection of Unpaid Closed Accounts

Customers that have terminated service with the District and have a delinquent balance due after thirty (30) days will be issued a Final Bill Notice allowing the customer ten (10) days to pay. ~~If the account is not paid in full, it will be presented to the Commission for approval to assign to a collection agency for legal action.~~ Collection practices for accounts with delinquent balances meeting this criteria will be determined as follows:

| <u>Delinquent Amount</u> | <u>Action</u> |
|--------------------------|---------------|
|--------------------------|---------------|

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|-------------------------|--|
| <u>Less than \$5.00</u> | <u>Account is automatically written off as uncollectible</u> |
| <u>\$5.00-\$24.99</u> | <u>Account automatically goes into uncollectible status but is not sent to a collection agency. If the customer becomes an active customer again, or is benefiting from electric service under an account not in his or her name again, the customer payments will first be applied to their uncollectible balance. See Section 5, Part K.</u> |
| <u>\$25.00 and over</u> | <u>Account is presented to the Commission for approval to assign to a collection agency for legal action.</u> |

Once assigned to a collection agency, the customer must pay their outstanding District debt with the assigned collection agency before a new service account can be opened or to avoid disconnection of current service if an outstanding balance assigned to a collection agency is discovered.

D. Payment Arrangements

Customers may contact the Customer Service Department for consideration of payment arrangements if they are unable to pay a monthly bill or delinquent balance. Payment arrangements are made at the discretion of the District. Customers with an outstanding balance in excess of \$300.00 may be required to make an immediate payment of at least 50% of the outstanding balance before establishing a payment arrangement. Broken payment arrangements are subject to disconnection of electric service for active accounts or assignment to a collection agency for closed accounts without further notice to the customer.

E. Remote Disconnection/Reconnection of Service

Service disconnection and reconnection will be done remotely when possible. Any service that has been disconnected for non-payment will be automatically reconnected without notice to the customer when sufficient payment is made to restore the service.

SECTION 7. CUSTOMER RESPONSIBILITIES

A. Customer's Responsibility for District's Property

The customer is responsible for taking all reasonable and proper precautions to prevent damage to the District's property on the customer's premises. Any customer or person damaging, removing, disconnecting or otherwise interfering with property belonging to the District will be subject to prosecution under law. The customer shall provide space for and exercise proper care to protect the District's property on customer's premises. This shall include meters, premises gateway devices, instrument transformers, wires, conduits, and other property installed by the District. In the event of loss or damage to the District's property due to customer's neglect of the above, the District may collect from the customer the cost of repairs or replacement. The customer shall not enter, make repairs, operate equipment or tamper with the District's property.

The District installs its underground facilities at a depth in excess of applicable codes. It will be the customer's responsibility to maintain such ground depth.

Where the situation warrants, and when given adequate notification, the District will furnish a standby serviceman during regular business hours for customers who wish to do tree falling, clearing, blasting or such other activities that may endanger District property. This shall not be construed to mean that the District will provide this service on a repetitive basis without a charge. The District reserves the right to charge the customer for this service based on the actual costs to the District.

B. Accessibility

Meters and remote recording devices will be located in spaces that are accessible to District personnel at all times for reading, repair, maintenance and inspection. The customer is responsible for maintaining obstructions such as fences, buildings, aggressive animals, and foliage so as not to interfere with the District's facilities and accessibility.

By receiving electric service, the customer grants all necessary permission to enable the District to install and maintain its facilities on the customer premises. The District shall have the right through its employees, contractors, or other agents, to enter upon the premises of the customer at all reasonable times for the purpose of reading, testing, connecting, disconnecting, inspecting, repairing or removing the facilities of the District, and to inspect, measure, sample and test customer-owned facilities. The District requires 24-hour access to all its facilities for emergency repairs and system operations.

If any District meters or equipment are located behind customer lock(s), the customer will furnish the District with key(s) to the lock(s). District facilities located behind customer lock(s) will require the use of a double hasp dual locking system utilizing a District padlock or other suitable means of maintaining access. Customers are responsible for any damage done or costs incurred by the District in gaining access.

The District will be granted access to the meter at all times to perform periodic physical reads, in addition to any necessary maintenance and inspection.

When the District encounters an obstruction to District property or equipment, the District may notify the customer and request correction; however, the District may take the necessary steps to obtain immediate access to its equipment without providing prior notification to the customer. After reasonable attempts to gain access for a meter read, the District will replace the existing meter with an automated meter infrastructure (AMI) meter regardless of opt-out status without further notice to the customer.

If the obstruction is not corrected within the time specified in the notice, the District may correct the obstruction and the customer may be obligated to reimburse the District for all costs and expenses incurred in correcting the obstruction. If the District is unable to correct the obstruction, it reserves the right to discontinue electric service until corrections are made.

In the event a District employee is bitten by a customer's animal, the District will contact the local health department, animal control and/or law enforcement. The customer will be required to provide vaccination records immediately to the proper agency or the District upon request. If no records are provided, the District will follow the procedure as per the appropriate governing agency.

C. Life Support Systems

In order to be notified in advance of planned electrical outages, a customer/patient utilizing a life-support system must complete a Request for Medical Alert Designation, which includes a Medical Certification to be completed by a licensed medical practitioner. This form is available at the District's Customer Service Area during business hours and anytime on the District's website at <https://www.franklinpud.com/index.php/programs-services/medical-alert-designation/>

The customer/patient is responsible to provide the District in writing a telephone number that will enable timely contact by the District 24 hours per day; and to notify the District as soon as possible of any change in telephone number or medical situation of the person on life support services or when/if the life support equipment is no longer being utilized at the residence. Customers must update their Request for Medical Alert Designation form annually.

The District does not guarantee constant or continuous electric service, and because of this the District will make a reasonable effort to notify such life support system customers/patients of planned power outages, in advance, giving the date, time, and length of planned power outages. In the event of any periods of non-payment for the account at which the customer resides, the District reserves the right to disconnect delinquent accounts, to install a load limiting device, or to take other action as the District deems appropriate.

In the event the customer/patient needs to significantly increase the life support system electrical load, the customer will give sufficient advance notice to the District, so it may determine the need for any additional facilities. The customer will be liable for the cost of damages if the customer fails to notify the District and the District's equipment is damaged as a result.

D. Customer's Wiring and Equipment

The customer is responsible for providing suitable protective equipment such as fuses, circuit breakers, relays and surge protectors to adequately protect the customer's equipment against under or over voltage conditions. If three-phase service is provided, it will be the customer's responsibility

to also protect against phase failure. The District will take reasonable precautions to prevent power interruptions, phase failures or abnormal voltage variations but does not guarantee that such conditions will not occur. Accordingly, the District recommends the customer provide protective equipment in order to avoid/minimize damage to the customer's property. The customer's wiring up to and including the meter base, must be in accordance with applicable local and state wiring codes and must be inspected by the Washington State Department of L&I Electrical Inspector or other agencies approved by Federal or State regulations. The customer is responsible to protect its equipment from any power anomalies or delivery interruptions.

The District reserves the right to refuse or discontinue service to the customer's equipment or wiring where, in the opinion of the District, such equipment is in hazardous condition, inoperable, damaged or not in conformity with lawful codes and local regulations. The customer is solely responsible for the maintenance and safety of the customer's wiring and equipment. The customer's wiring up to and including the meter base, must be in accordance with applicable local and state wiring codes and must be inspected by the Washington State Department of L&I Electrical Inspector or other agencies approved by the Federal or State regulations prior to being energized by the District. The District will not be liable in any way for any injuries or property damages occurring to the customer or to third parties because of contact with, or failure of, any portion of the customer's wiring and equipment.

Whenever an existing customer is modifying their equipment or wiring that requires the District to disconnect their service, the customer must obtain an Electrical Work Permit from the Washington State Department of L&I. Customer work that would require a service disconnect and the Washington State Department of L&I permit includes, but is not limited to, changing out or modifying service masts, meter bases, main panel boards, main circuit breakers or disconnect switches, etc.

E. Additional Load

If a customer intends to increase load more than 5% on an established installation, the customer will provide advance notice to the District's Engineering Department so that the District may provide equipment that may be required at the customer's expense. If the customer fails to provide the District advance notice, and as a result the District's equipment is damaged, the customer may be liable for all costs incurred to repair the damage.

F. Notice of Trouble

If service is interrupted or is not satisfactory or in a hazardous condition related to District facilities is known by a customer to exist, the customer should notify the District of such existing conditions. The District will not be responsible for damages resulting from non-notification.

G. Customer Power Outage

If a customer's service fails and the customer has determined there are no blown fuses, tripped breakers, or faulty equipment, a District serviceman will be sent to the outage location upon the customer's request. If the serviceman determines that the customer's equipment is at fault and the service call was during regular business hours, no service charge will be assessed. Outside of regular business hours, the District may, at its discretion, assess a flat charge. *See Section 12.*

For residential customers, upon mutual agreement of the customer and the District, the District may pay the first hour of labor only for a licensed electrician. Calls to electricians will be initiated by a District representative. The customer may choose whether or not to accept further services beyond the initial one (1) hour from the electrician. The customer will be billed directly by the electrician for all applicable parts and any labor charges beyond the initial one (1) hour.

H. Protective Equipment

It shall be the customer's responsibility to provide protective devices for their service equipment. This includes, but is not limited to, surge protection for all voltage sensitive equipment such as electronic appliances or devices, and phase failure protection to protect three phase motors and equipment from single phasing.

I. Rental Units

Owners of trailer courts, apartment buildings and other rental units have an option to sign an Agreement to Provide Continuous Electric Service (Owner Agreement). The Owner Agreement provides for continuous electric service to the rental property so that electricity will be available for cleaning and showing of the property and the new tenant/lessee may have immediate electric service.

Owners who enter into an Owner Agreement will be responsible for all charges for electric service from the date the prior tenant closes the account, and/or moves from the rental unit, until the District receives an acceptable electric service application for the new tenant and opens a new account. Owners should check with the District to verify that the new tenant has opened an account before allowing a new tenant to move in. Once signed, the terms and provisions of the Owner Agreement will be considered to be a part of the policies subject to these Rules and Regulations.

The owner may remove any rental unit from the Owner Agreement by completing the Owner Agreement cancellation form.

For an owner who has not entered into an Owner Agreement, and a tenant closes an account, service will be disconnected until a new tenant/lessee or the owner has opened a new account.

SECTION 8. METERING

A. Meter Locations

Meters will be installed on the outside of buildings or service structures, except in the case of rural services, which may be installed on customer owned poles. All meters must be installed in accordance with the District's Engineering Service Requirements (Service Requirements) and meet all other applicable codes.

Meters will not be installed in places difficult to access, such as over open pits, near moving machinery, hatchways, in the path of water from eaves or rain spouts, or subject to live steam or corrosive vapors. It will be the responsibility of the customer to maintain a clear space in front of and to the sides of the meter, as per the Service Requirements. Copies of the Service Requirements are available at the District's Administration Building between the business hours of 7:00 a.m. and 6:00 p.m., Monday through Thursday, except Friday and holidays, and anytime on the District's Website at <https://www.franklinpud.com/engineering-services>.

B. Metering Equipment

The customer will furnish and install a suitable meter socket or sockets in accordance with the Service Requirements for the installation of the District's metering equipment. The customer will pay the District prior to service connection for the installation of the meter, which will be owned and maintained by the District. *See Section 12.*

If current transformers are required, as specified by the Service Requirements, a suitable location and mounting bracket will be provided for outdoor type current transformers. If an outdoor installation is not desirable, the customer will furnish and install a suitable metal enclosure for the installation of current transformers. The customer will furnish all connecting conduit between the current transformer enclosure and the meter socket.

C. Meter Reading

Meter reads are obtained monthly. Meter readings are not scheduled for a specific day and the number of billing days may vary.

In order to obtain accurate reads, meters must be accessible at all times. The customer is responsible for maintaining the accessibility of the meter and for removing any obstructions such as overgrown foliage, shrubs, or any objects blocking the meter.

If for any reason a reading cannot be obtained for any particular period, the billing will be based on an estimate of energy use and demand and will be subject to a later adjustment based on the actual use and demand. Unsuccessful subsequent attempts to obtain a read will result in an inaccessible meter fee to the customer. Customers may appeal the assessment of an inaccessibility fee to the Customer Service Department in person, in writing, or by telephone within five (5) business days of their receipt of the billing statement.

The District may estimate meter readings and render bills on that basis.

As technology permits, and/or prudent business practice dictates, the District may elect to gather metering data utilizing automatic metering infrastructure or other forms of equipment determined to be cost effective.

D. Meter Tests

The District conducts, at its own expense, periodic tests and inspections of its meters to assure a high standard of accuracy. A customer may request the District perform additional meter tests, however; if a meter tested at the customer's request is found to register within 2% plus or minus, of actuals as determined by the meter testing procedures, a charge may be made to the customer. No charge will be made for a meter tested and found to exceed the 2% plus or minus. *See Section 12.*

E. Submetering

Should a customer desire the installation of additional meters used for submetering, such additional meters will be provided, installed, and maintained by the customer at the customer's expense. Customer submetering used for prorating energy costs among tenants are subject to District terms and conditions. Submetering shall not be used to resell energy at a profit. *See Section 9.*

F. Separate Meters for Each Class of Service

When the customer desires to use electricity for purposes classified under different rates, separate meters may be installed to measure the current supplied at each rate. Electric usage registered by each meter will be billed at the applicable rate.

G. Unmetered Accounts

In general, it will be District policy to meter all services. However, small electric loads with constant or known load characteristics may, upon District approval, be connected without provision for metering. This will apply only to loads where energy consumption can be determined and cannot be readily altered.

H. Meter Tampering and Energy Diversion

Meter tampering and/or energy diversion is a violation of RCW 9A.61.050 "Defrauding a public utility in the third degree" and is a gross misdemeanor. All evidence of meter tampering and/or energy diversion may be provided to the applicable law enforcement agency for investigation. The District may pursue prosecution to the fullest extent of the law. The District may apply a meter-tampering charge and bill for estimated electric usage. The customer of record or property owner is responsible for such charges. *See Section 12.*

I. Net Metering

The District complies with RCW 80.60.020, 80.60.030, and 80.60.040, which require utilities to offer net metering programs to customers who have installed small generating systems, limited to water, solar, wind, biogas from animal waste as fuel, fuel cells, or produces electricity and useful thermal energy from a common fuel source. To be eligible for net metering, each installation must be 100 kW or less in size and comply with the District's Customer Interconnection Standards for Generating Facilities. Excess generation at the end of each bill period will be carried over to the next billing period as a kWh credit for the current account holder. Pursuant to RCW 80.60.030(5), on March

31st of each year, any excess generation accumulated during the prior twelve (12) months will be granted to the District without any compensation to the customer-generator.

Excess generation at the end of each bill period for accounts falling under Rate Schedule 1.2, will be carried over to the next billing period as a credit to the energy charge for the current account holder. On March 31st of each year, any excess energy credit accumulated during the prior twelve (12) months will be granted to the District without any compensation to the customer-generator.

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J. -Opt-Out of Advanced Meter

Customers who elect to opt-out of the use of an advanced metering infrastructure (AMI) meter will be assessed a one-time fee per service. Additional fees will apply for the monthly meter reads. *See Section 12*

The District reserves the right to install an AMI meter due to inaccessibility regardless of opt-out status.

SECTION 9. CONDITIONS OF USE AND DELIVERY

A. Resale of Energy

All energy delivered to the customer by the District is for utilization by the customer and not for resale, unless expressly agreed otherwise by contract or permission. Customer submetering shall be for prorating energy costs among tenants only. In no case shall submetering be used to resell energy at a profit.

B. Highly Fluctuating Loads or Loads Causing Disturbances

Electric service will not be utilized in such a manner as to cause severe disturbances or voltage fluctuations to other customers of the District or District equipment. In the event that a customer uses equipment that is detrimental to the service of other customers or the District, the customer will be required, at the customer's expense, to install corrective equipment as determined by the District. Examples of possible disruptive equipment are: welders, pipe thawing equipment, resistance heating equipment, large motor starting equipment, or equipment causing harmonic disturbances, such as variable speed motor controllers.

C. Phase Balance

Except in the case of three-phase, four-wire delta service, the District may require that the current taken by each wire in a three-phase service be reasonably balanced.

D. Point of Delivery

Energy charges in all Rate Schedules are based upon service through a single delivery/metering point. A separate supply at another point of delivery will be separately metered and billed, ~~unless multiple delivery points are consolidated for billing and only when authorized by the District.~~

The point of delivery is that point where the customer and the District-owned facilities are connected. All equipment on the load side of the point of delivery will belong to and be the responsibility of the customer, except meters and metering equipment. Other equipment installed by the District, will be owned by the District.

It will be the responsibility of the customer or the customer's authorized electrical contractor to advise the District of service needs and requirements in advance of installing the service entrance equipment, and to ascertain that the location is acceptable to the District. If the District is not consulted and/or the District does not accept the service entrance location, the customer will relocate the service entrance to an acceptable location as requested by the District.

E. Curtailment or Interruption of Service

The District reserves the right to limit the use of electric energy during a power shortage event, or to place into effect other curtailment programs.

The District will use reasonable diligence to provide an uninterrupted supply of power at normal voltage. If the supply is interrupted for any cause, including but not limited to, wind, fire, floods, storms, equipment failures, acts of God, government actions or service requirements of the District, the District will not be liable for personal injuries or loss or damage to property resulting therefrom, nor will such interruption constitute a breach of agreement for service. There are no implied

warranties given by the District, including any implied warranty of continuous delivery of power or implied warranties of the District's distribution system.

The District will not be responsible or liable for any lost profits, consequential, incidental, indirect, special or punitive damages of any type arising out of, or in any way connected to, the District's supply of electric service or any interruption, suspension, curtailment or fluctuation thereto regardless of the causes.

F. Refusal of Service

The District may refuse to connect or provide additional electric service to the customer when:

1. such electric service will adversely affect electric service to other customers, where the applicant or customer has not complied with state, county or municipal wiring codes, or
2. has not furnished information to the District including but not limited to the following:
 - a. full name, mailing address, and service address;
 - b. an active telephone number where the customer can be contacted;
 - c. any one of the following:
 - i. a valid social security number,
 - ii. a valid government-issued photo identification, such as a Driver's License, that has been issued by a governmental body located within the United States, or
 - iii. a valid Passport issued by any country.
3. Has an unpaid closed account balance of six (6) years old or less.

The District may require installation of proper protective devices on the customer's premises at the customer's expense if such installation is necessary to protect District property or property of other customers.

The District shall not be required to connect its facilities with those of an applicant or provide electric service to a customer unless and until it has all necessary operating rights, including rights of way, easements, franchises and permits. Application for service by the customer will grant the District right of access to the property.

The District shall not be required to provide electric service when it determines installation would be economically unfeasible.

G. District's Obligations

The District attempts to provide, but does not guarantee, a regular and uninterrupted supply of service. The District has the right to temporarily suspend service for the purpose of making repairs or improvements to the system. In such cases, the District will attempt to notify customers of the suspension of service and will make such interruption as short as possible and at a time that will minimize impact to District customers. The District will make repairs and improvements with diligence and complete them as soon as reasonably practicable in accordance with prudent utility practice.

Electric service is inherently subject to interruption, suspension, curtailment, and fluctuation. The District will not be liable to its customers or any other persons for any damages to property arising out of, or related to, any interruption, suspension, curtailment, or fluctuation in service if such interruption, suspension, curtailment or fluctuation results in whole or part from any of the following or similar conditions:

1. Causes beyond the District's reasonable control including, but not limited to, accident or casualty, fire, flood, drought, wind, acts of the elements, court orders, insurrections or riots, acts of sabotage, generation failures, lack of sufficient generating capacity, breakdowns of or damage to equipment/facilities of District or of third parties, acts of God or public enemy, strikes or other labor disputes, civil, military or governmental authority, electrical disturbances originating on or transmitted through electrical systems with which the District's system is interconnected or acts or omissions of third parties.
2. Repair, maintenance, improvement, renewal or replacement work on the District's electrical system, which work, in the sole judgment of the District, is necessary or prudent.
3. Automatic or manual actions taken by the District which, in its sole judgment, are necessary or prudent to protect the performance, integrity, reliability or stability of the District's electrical system or any electrical system to which it is interconnected. Such actions include, but are not limited to, the operation of automatic or manual protection equipment installed in customers' electrical system, including, without limitation, equipment such as automatic relays, generator controls, circuit breakers, and switches. Automatic equipment is preset to operate under certain prescribed conditions which, in the sole judgment of the District, threaten system performance, integrity, reliability, and stability.
4. Actions taken to conserve energy.

The limitation of liability provisions set forth above shall apply notwithstanding any negligence of the District, unless the actions of the District are determined to be intentional or constitute gross negligence. In no event shall the District have any obligation or liability for any lost profits, consequential, incidental, indirect, special or punitive damages of any type arising out of, or in any way connected to, the District's supply of electricity or any interruption, suspension, curtailment or fluctuation thereof.

H. Delivery Voltage and Phase

Frequency and service voltage ratings are nominal. All service will be alternating current, 60 hertz. Normal secondary voltage is 120/240 volt single phase, 120/208 volt three-phase wye, or 277/480 volt three-phase wye. Either 120/208 volts wye or 277/480 volts wye will be the only three-phase voltages available from pad-mounted transformers or in areas served by underground distribution equipment. Only a single voltage will be delivered to a facility by the District unless the load is so great that a standard transformer or transformer bank is not adequate. The customer will pay the District actual cost for the added equipment and transformer if additional voltages are required.

Delivery voltages and phases will be those available to the requested service location. If other phases, voltages, or additional transformer capacities are necessary, the cost will be computed in accordance with District policies and schedules set forth herein. In the case of large loads, power may be delivered at other voltages approved by the District.

At the discretion of the District, motor loads of 10 HP or less may be served at 240 volts single phase. Motor loads of 5 HP and larger may be served at three phase. Service at 480 volts three phase may be provided to motor loads in excess of 30 HP and when existing facilities are not already available at another voltage. Determination of phase and voltage will be made by the District's Engineering Department.

The District may require customers to install reduced voltage starting equipment in cases where across-the-line starting would result in excessive voltage disturbances to the District's system. The District may refuse to serve loads of a character that are detrimental to service to other customers.

I. Technology Advancements

The District may implement more efficient options or equipment as technology advances become available.

SECTION 10. SPECIAL SERVICE CONDITIONS

A. Temporary Service

Customers requiring any special or temporary services will bear the costs of such service. Temporary service is normally rendered for construction purposes, but may also be rendered to traveling shows, public event displays, etc.

Service will be provided under the following conditions where there are existing secondaries of sufficient capacity, phase, and voltage:

1. The customer will provide a suitable point of connection for the temporary service that is installed in accordance with the Electric Service Requirements, and which meets all other applicable codes, and is approved by a Washington State Labor & Industries Electrical Inspector.
2. The customer will be required to pay the estimated cost of installation and removal of District facilities required for such temporary service, payment for energy, and applicable temporary service connection charge.
3. Metered temporary service may be rendered for a maximum period of one year unless otherwise authorized by the District.

The customer will pay the District the cost of construction prior to service connection when service and/or line facilities in addition to the service conductors are required.

B. Non-Standard Service

Any special installation necessary to meet a customer's particular requirements for service at non-standard voltages is paid by the customer and provided at the discretion of the District.

C. Stand-by Service

Stand-by service, or installations that, as determined by the District, will not provide sufficient revenue to justify the ongoing operation and maintenance costs, may be subject to an annual minimum charge based on these costs or other minimum charges applicable in a specified Rate Schedule.

D. Relocation of Line and Service Facilities at Customer Request

Relocation of District equipment for any reason (e.g., new driveway, change of grade, relocation of service entrance, etc.) may be done, provided in the opinion of the District, the relocation is feasible, and the customer agrees to pay the District all costs of construction/relocation. Payment is required from customer before construction/relocation.

E. Manufactured Home and Mobile Home Parks of Single Ownership

The District will provide individual electric service to the meters of manufactured/mobile homes in established manufactured/mobile home parks at residential rates under the following conditions:

1. The park owner requests such service and furnishes and installs a wiring system connecting the point of delivery with each space, including a meter pedestal and protective devices for

each space position. Such a wiring system will be of adequate capacity to maintain standard voltage to each space.

2. Electric service to the park's joint-tenant use facilities will be separately metered and billed on the appropriate rate schedule by the District.
3. The park owner will pay the District prior to service connection for the primary system, transformer(s), and meter(s), which will be owned and maintained by the District.

This section does not apply to recreational vehicle parks. *See Section 11, Part C.*

F. Idle Electrical Facilities

The National Electric Safety Code requires that electrical facilities be maintained in operable condition, whether or not the facility is energized. Idle electrical facilities occur when the customer's need for power no longer exists, but electrical equipment remains in place.

The District may, at their option, remove electrical facilities that have been idle for more than one (1) year at no cost to the customer. The District will provide notice to the customer prior to removing idle electrical facilities. Notice to the customer may be via phone, email, regular US mail or other communication method.

1. Idle Meters
 - a. For meters that have been idle for less than six (6) months, the District will re-energize the meter at no cost. For meters that have been idle for six (6) months or greater, the District will re-energize at no cost after a State of Washington L&I electrical inspection is passed. The District may choose to remove meters that have been idle for six (6) months or greater.
2. Idle Services
 - a. Overhead or underground service wire may be removed at the District's discretion if a service has not been active for one (1) year. If the service wire is removed, the customer will have to pay the standard fee to have it re-installed and obtain a State of Washington L&I electrical inspection.
3. Idle Infrastructure
 - a. Transformers and distribution overhead or underground primary facilities not serving load for two (2) years or more may be removed at the District's discretion. If a transformer or distribution facility is removed and the customer requests to have the service re-installed in the future, the cost to re-establish the service will be the responsibility of the customer.

The District has no obligation to remove facilities.

G. Under Utilized Electrical Equipment

The District reserves the right to exchange equipment to a size that meets the current demand when the equipment is not being utilized to its full capacity.

SECTION 11. LINE EXTENSIONS

A. General

The costs of line extensions, including costs of transformer(s), service installation charge(s), meter cost(s), and system capacity charge(s) will be paid by the customer. The cost of the installation will include the cost of labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

All facilities installed by the District and paid for by the customer/developer will be owned and maintained by the District. These facilities include but are not limited to vaults, conduit, transformers, meters, secondary wire, fusing, and switching apparatus.

The customer will provide the District, without cost to the District, all easements the District may require for installation of overhead and underground facilities together with the rights of ingress and egress. All customer-provided installations and work will be done in accordance with the District's Electrical Service Requirements.

The customer will be responsible for the cost of changes (including removals and relocations) of District facilities completed at the customer's request. Those costs will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work. The District will provide the customer an estimate of line extension costs.

B. Overhead Line Extensions

Customers requesting extension of overhead lines will be responsible for the costs of the extension. See *Section 12*.

C. Underground Line Extensions

1. New Single-Family Residence

When a new underground line extension serves a new single-family residence, the customer will provide and install all primary and secondary conduit and vault systems and be responsible for:

- a. the District's cost of the primary cable system and installation; and
- b. the installed costs of transformer(s), service installation charge(s) and meter cost(s);and
- c. system capacity charge(s).

The costs of the extension will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

2. New Residential Plats, Subdivisions, and Mobile Home Complexes with Individually Owned Lots

The customer/developer will provide all primary and secondary trenching, bedding, conduit, underground vaults, and backfilling as per the Electrical Service Requirements. All customer/developer costs are identified per *Section 12*. The costs of primary and secondary cable systems will include labor, transportation, overhead, materials, and other costs customarily

incurred in construction work and will be paid by the customer before the District provides the service. *See Section 12.*

In addition, the system capacity charge(s), service installation charge(s), and meter charge(s) will be paid by the customer/developer for permanent service to the residence. Charges will be paid prior to the connection of the service.

The District's underground installation of primary cable, padmount transformers, padmount switchgear, and associated equipment will be located within the easement or right-of-way along the front of the lot in new residential plats and subdivisions.

The customer/developer has the option to provide and install a conduit and vault system to accommodate a communication network, enabling customers to connect to advanced communication services through the District's fiber backbone system. All installations must meet the District's Service Requirements.

3. Multi-Unit Dwellings, and Non-Residential Installations

Customer/developer will provide all primary and secondary trenching, bedding, conduit, underground vaults, and backfilling. In addition, the customer/developer will pay to the District the cost of the primary cable system and its installation. Service entrance wire and conduit from the transformer to the customer's panel will be installed and owned by the customer. The costs of the primary cable system will include labor, transportation, overhead, materials, other costs customarily incurred in construction work. The customer will pay prior to service connection the system capacity charge(s) and for the installation of transformer(s) and meter(s), which will be owned and maintained by the District.

4. Manufactured Homes and Mobile Home Parks

Service under this provision will apply to trailer and mobile home complexes under single ownership (that is, other than individual ownership of each lot).

Customer will provide all trenching, bedding and backfilling, conduit, the vault and pad for the District's transformer, and all wiring and equipment from the load side of the secondary terminal vault. Customer will own and maintain customer installed equipment, except for primary conduit system and transformer pad. In addition, the customer/developer will pay the cost of the primary cable system to the District. The costs of the primary cable system will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work. The customer will pay prior to service connection the system capacity charge(s) and for the installation of transformer(s) and meter(s), which will be owned and maintained by the District.

5. Recreational Vehicle Parks

Customer will provide all trenching, bedding and backfilling, a secondary terminal vault, including terminals, located adjacent to the District's transformer, pad and conduit, and all wiring and equipment from the load side of the secondary terminal vault. Customer will own and maintain customer installed equipment, except for primary conduit system and transformer pad. In addition, the customer/developer will pay the cost of the primary cable system to the District. Estimated costs of the primary cable system will include labor, transportation, overhead,

materials, and other costs customarily incurred in construction work. The Customer will pay prior to service connection the system capacity charge(s) and for the installation of transformer(s) and meter(s), which will be owned and maintained by the District.

6. Agriculture Irrigation Facilities

The customer will provide and install all trenching, conduit, primary junction vaults, transformer vaults, backfilling, and secondary conductors as well as service entrance wiring and equipment. The customer will retain ownership and maintenance responsibility for customer-provided secondary service entrance wiring and associated equipment. The District will retain ownership and maintenance responsibility for the primary system, transformer(s) and meter.

In addition, the system capacity charge(s), the cost of transformer(s), primary cable and associated facilities, meter(s) and service installation charge(s) will be paid by the customer prior to connection of the service.

7. Commercial/Industrial Accounts

The customer will provide and install all trenching, electric conduit, communication conduit, primary junction vaults, transformer vaults, backfilling and secondary conductors, as well as service entrance wiring and equipment. The customer will retain ownership and maintenance responsibility for customer-provided secondary service entrance wiring and associated equipment. The District will retain ownership and maintenance responsibility for the primary system, transformer(s) and meter.

In addition, the system capacity charge(s), the cost of transformer(s), primary facilities, communication handholes, meter costs, and a service installation charge will be provided by the District and reimbursed by the customer prior to the connection of the service. The District will provide and install current transformers when required.

8. Conversion of Existing Overhead Lines to Underground

The customer will be responsible for the cost of changes (including removals and relocations) of District's facilities completed at the customer's request. Those costs will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

SECTION 12. SERVICE CHARGES

A. Service Charges

Service charges are based on District cost, and include, but are not limited to labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

| DESCRIPTION | CHARGE(S) |
|--|--------------------------------|
| Account Set Up | \$25.00 |
| Account Set Up-Additional Account Set Up | \$25.00-\$5.00 |
| See Section 2, Part B. | |
| Physical Customer Connect / Reconnect / Disconnect | |
| 7:00 a.m. to 5:45 p.m. (Mon-Thu except Friday and holidays) | No charge |
| 5:45 p.m. to 7:00 a.m. (Mon – Thu) | \$200.00 |
| Any time (Fri-Sun & holidays) | \$200.00 |
| | |
| Customer Power Outage | \$200.00 |
| Other than regular business hours, which may include one hour of labor from a licensed electrician. <i>See Section 7, Part G.</i> | |
| | |
| Disconnect at Transformer due to Meter Inaccessibility | \$200.00 |
| | |
| Door Tag | \$25.00 |
| | |
| Excess Secondary Cable – In excess of 100 feet: | |
| Overhead | \$1.15 per foot |
| Underground | \$3.35 per foot |
| | |
| Meter Inaccessibility - \$25.00 per occurrence | |
| An obstruction prohibiting a successful access of a meter such as overgrown foliage, shrubs, aggressive animal(s) or any objects blocking the meter. | |
| | |
| New Service Request Application Fees | |
| Residential | |
| Single-Phase, 400A or less with self-contained meter | \$150.00 |
| Single-Phase, up to 800A CT meter | \$200.00 |
| | |
| Commercial/Industrial/Irrigation | |
| Single-Phase, 200A or less with self-contained meter | \$150.00 |
| Single-Phase, up to 800A CT Meter | \$200.00 |
| Three Phase | \$300.00 |
| Primary Meter | District cost |
| | |

| Description | Charge |
|---|-------------------|
| Residential Subdivisions | |
| 0-10 Lots | \$500.00 |
| 11-20 Lots | \$1,000.00 |
| 21-50 Lots | \$2,500.00 |
| Greater than 50 Lots | See Note* |
| *Note: Please contact the Engineering Department. | |
| Meter Installation | |
| Self-contained meter (1 Phase) | \$195.00 |
| Self-contained meter (3 Phase) | \$340.00 |
| Current transformer CT meter (1 Phase) | \$840.00 |
| Current transformer CT meter (3 Phase) | \$1,400.00 |
| Meter Tampering / Diversion - \$500.00 plus all costs incurred by the District to correct. | |
| Meter Test (if discrepancy is 2% or less) | \$50.00 |
| Opt-Out of AMI Meter Installation \$90 one-time | |
| \$90 one time and Monthly Meter Reading Fee | \$15.00 per month |
| Reconnect Following Disconnect for Non-Payment | |
| 7:00 a.m. to 5:45 p.m. (Mon-Thu except Friday and holidays) | No charge |
| *5:45 p.m. to 7:00 a.m. (Mon-Thu) | \$200.00 |
| *Any time (Fri- Sun & holidays) | \$200.00 |
| *Fees apply when a physical reconnect is required. | |
| Returned Payments | \$30.00 |
| Secondary Service Installation | |
| Single-phase, 400A, or less with self-contained meter: | |
| Overhead | \$315.00 |
| Underground | \$935.00 |
| Metered Temporary Service -\$200.00, plus metered energy used | |
| System Capacity Fee – Residential | |
| Single-Phase, 400A or less with self-contained meter | \$1,750.00 |
| Single-Phase, up to 800A CT meter | \$2,000.00 |

| DESCRIPTION | CHARGE(S) |
|---|-----------------|
| System Capacity Fee – Commercial/Industrial/Irrigation | |
| Single-Phase, 200A or less with self-contained meter | \$2,500.00 |
| Single-Phase, up to 800A CT Meter | \$3,500.00 |
| Three-Phase, 120/208V | \$15.00 per Amp |
| Three-Phase, 277/480V | \$35.00 per Amp |
| Primary Meter | District cost |
| | |
| Unauthorized Connects - \$500.00, per occurrence, plus all costs incurred by the District to correct | |

B. New Service Request Application Fees

New or enhanced service requests that are completed will have the application fee credited to the final invoice.

C. Field Engineering Services

A District field engineer will make one (1) engineering visit to a customer's site at no charge. Additional visits required by customer actions will be charged to the customer at the actual cost of the visit incurred by the District .

The District will develop the initial electric distribution system design and cost estimate using the customer's subdivision or plat plan. If the initial design is substantially modified resulting in a re-design by the District field engineer, the actual charges incurred by the District will be assessed to the customer.

Cost estimates are valid for 30 days. The customer must be ready for the District to begin construction within 60 days of paying the final invoice unless an extension by the District is granted in writing. Jobs not ready for construction within 60 days will be refunded. The customer will need to complete a new application fee once the work is ready. The District will provide an updated estimate at this time.

D. Metered Temporary Service

Metered temporary service may be provided at the discretion of the District. The one-time charge for metered temporary service is \$200.00 plus the cost of metered energy used. The customer will be billed monthly, in accordance with the appropriate Rate Schedule.

The customer will pay for all costs related to the metered temporary service requiring the District to extend overhead or underground facilities or install transformers. *See Section 11.*

EXHIBIT A - RATE SCHEDULES

No. 1, Residential Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power to single family residences. Separately metered services incidental to single family residential service may be served under this schedule.

The maximum size of any motor to be served under this schedule shall be limited to 10 horsepower.

TYPE OF SERVICE:

Normal service will be single phase, sixty-hertz alternating current at 120/240 volts. Three phase service and other voltages may be supplied where District facilities are available.

MONTHLY CHARGES:

| | Effective | 05/01/2024 | 05/01/2025 | 05/01/2026 | 05/01/2027 |
|---------------|--------------|------------|------------|------------|------------|
| System Charge | Single Phase | \$34.00 | \$34.00 | \$34.00 | \$34.00 |
| | Three Phase | \$58.72 | \$58.72 | \$58.72 | \$58.72 |
| Energy Charge | All kWh | 0.0702 | 0.0732 | 0.0763 | 0.0795 |

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

UNMETERED SERVICE:

~~Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.~~

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024.

No. 1.2, Residential Net Metering Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power to single family residences with completed net metering applications on file with the District on or after the effective date. Separately metered services incidental to single family residential service may be served under this schedule.

The maximum size of any motor to be served under this schedule shall be limited to 10 horsepower.

TYPE OF SERVICE:

Normal service will be single phase, sixty-hertz alternating current at 120/240 volts. Three phase service and other voltages may be supplied where District facilities are available.

MONTHLY CHARGES:

| | <u>Effective</u> | <u>07/01/2025</u> | <u>05/01/2026</u> | <u>05/01/2027</u> |
|----------------------|----------------------|-------------------|-------------------|-------------------|
| <u>System Charge</u> | <u>Single Phase</u> | <u>\$41.00</u> | <u>\$41.00</u> | <u>\$41.00</u> |
| | <u>Three Phase</u> | <u>\$70.81</u> | <u>\$70.81</u> | <u>\$70.81</u> |
| <u>Energy Charge</u> | <u>Consumed kWh</u> | <u>0.0732</u> | <u>0.0763</u> | <u>0.0795</u> |
| <u>Energy Credit</u> | <u>Generated kWh</u> | <u>.0571</u> | <u>.0571</u> | <u>.0571</u> |

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service and Rules for Customer Interconnection of Electric Generating Facilities (Net Metering) .

EFFECTIVE JULY 1, 2025.

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No. 2.0, Small General Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand is less than 50 kW at least 10 times during any calendar year. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

The District reviews all accounts with at least twelve months of billing history on an annual basis in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. This review will occur each December and accounts will be reassigned to the appropriate rate schedule as applicable beginning with the January billing in the subsequent year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

| | Effective | 05/01/2024 | 05/01/2025 | 05/01/2026 | 05/01/2027 |
|---------------|-----------|------------|------------|------------|------------|
| System Charge | | \$39.56 | \$39.56 | \$39.56 | \$39.56 |
| Energy Charge | All kWh | 0.0771 | 0.0799 | 0.0828 | 0.0857 |

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024.

Article 2.1, Medium General Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand equals or exceeds 50 kW at least 3 times during a calendar year and less than 300 kW at least 10 times during any calendar year. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

The District reviews all accounts with at least twelve months of billing history on an annual basis in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. This review will occur each December and accounts will be reassigned to the appropriate rate schedule as applicable beginning with the January billing in the subsequent year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

| | Effective | 05/01/2024 | 05/01/2025 | 05/01/2026 | 05/01/2027 |
|---------------|-------------------|------------|------------|------------|------------|
| System Charge | | \$51.88 | \$51.88 | \$51.88 | \$51.88 |
| Energy Charge | All kWh | | | | |
| | April – August | 0.0375 | 0.0387 | 0.0399 | 0.0411 |
| | September - March | 0.0475 | 0.0490 | 0.0505 | 0.0520 |
| Demand Charge | All kW | \$8.51 | \$8.78 | \$9.05 | \$9.32 |

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for

Adopted December 10, 2024 – Effective January 1, 2025
Resolution 1420

payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024

No. 2.2, Large General Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand equals or exceeds 300 kW at least 3 months in a calendar year and is less than 3,000 kW at least 10 times during any calendar year. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

The District reviews all accounts with at least twelve months of billing history on an annual basis in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. This review will occur each December and accounts will be reassigned to the appropriate rate schedule as applicable beginning with the January billing in the subsequent year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

| | Effective | 05/01/2024 | 05/01/2025 | 05/01/2026 | 05/01/2027 |
|---------------|-------------------|------------|------------|------------|------------|
| System Charge | | \$69.26 | \$69.26 | \$69.26 | \$69.26 |
| Energy Charge | All kWh | | | | |
| | April – August | 0.0376 | 0.0387 | 0.0399 | 0.0411 |
| | September – March | 0.0469 | 0.0483 | 0.0497 | 0.0512 |
| Demand Charge | All kW | \$8.69 | \$8.96 | \$9.23 | \$9.50 |

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment.

Adopted December 10, 2024 – Effective January 1, 2025
Resolution 1420

Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024

No. 2.3, Industrial Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power to industrial loads where measured demand equals or exceeds 3,000 kW at least 3 months in a calendar year. This schedule is only available for completed service applications received before February 14, 2023.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

| | Effective | 05/01/2024 | 05/01/2025 | 05/01/2026 | 05/01/2027 |
|----------------|-------------------|------------|------------|------------|------------|
| System Charge | | \$486.70 | \$486.70 | \$486.70 | \$486.70 |
| Energy Charge* | All kWh | | | | |
| | April – August | 0.0374 | 0.0385 | 0.0397 | 0.0409 |
| | September – March | 0.0470 | 0.0484 | 0.0498 | 0.0513 |
| Demand Charge | All kW | \$8.93 | \$9.20 | \$9.48 | \$9.76 |

*The Energy Charge shown in the table above is available for customers that have (i) submitted their completed service application before February 14, 2023, and (ii) provided the District with at least six-month's notice of the date by which customer's demand will exceed 2 MW. Unless and until such six-month notice period is completed, the District will calculate and bill such customer's energy charge based on the hourly weighted average electricity price reported in the Powerdex Mid-Columbia Electric Hourly Index for energy delivered, or such other market index as determined by the District in its sole discretion.

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service, to the extent not modified by the more specific terms applicable to this rate schedule.

EFFECTIVE MAY 1, 2024

THIS RATE SCHEDULE IS NOT AVAILABLE FOR CUSTOMERS WITH COMPLETED SERVICE APPLICATIONS SUBMITTED ON OR AFTER FEBRUARY 14, 2023

No. 2.4, New Large Industrial Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power service to new large industrial loads where power requirements equal or exceed 3,000 kW and shall be served under a power sales contract with the District.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

TERMS AND RATES FOR ELECTRIC SERVICE:

New Large Industrial Service customers will be served in accordance with rates and terms established under a contract with the District based on specific customer needs and loads.

BILLING AND TERMS OF PAYMENT:

Service under this classification is subject to the District's Rules and Regulations for Electric Service, to the extent not modified by the more specific terms applicable to this rate schedule or by the terms of the customer's power sales contract with the District.

EFFECTIVE MAY 1, 2024

THIS RATE SCHEDULE SHALL BE APPLICABLE TO NEW LARGE INDUSTRIAL LOADS WITH COMPLETED SERVICE APPLICATIONS SUBMITTED ON OR AFTER FEBRUARY 14, 2023

No. 3, Small Agriculture Irrigation Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for agricultural irrigation and agricultural drainage pumping installations of less than 300 horsepower and uses incidental thereto.

TYPE OF SERVICE:

Three phase, sixty-hertz alternating current at available secondary voltage. At the discretion of the District, single phase service will be provided where no single motor exceeds 10 horsepower.

MONTHLY CHARGES:

| | Effective | 05/01/2024 | 05/01/2025 | 05/01/2026 | 05/01/2027 |
|---------------|-------------------|------------|------------|------------|------------|
| Energy Charge | All kWh | | | | |
| | April – August | 0.0331 | 0.0341 | 0.0351 | 0.0361 |
| | September – March | 0.0542 | 0.0558 | 0.0575 | 0.0592 |
| Demand Charge | All kW | \$8.04 | \$8.29 | \$8.53 | \$8.79 |

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

DELIVERY POINT:

Above rates are based upon service to the entire installation through a single delivery and metering point. Service at other delivery points or at different phase or voltage will be separately metered and billed.

BILLING AND TERMS OF PAYMENT:

Bills are computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied to subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024

No. 4, Large Agriculture Irrigation Service

AVAILABILITY:

Service under this schedule shall be available throughout the District’s service area for agricultural irrigation and agricultural drainage pumping, and uses incidental thereto, where installations served by one meter are of 300 horsepower or larger.

TYPE OF SERVICE:

Three phase, sixty-hertz alternating current at available secondary voltage.

MONTHLY CHARGES:

| | Effective | 05/01/2024 | 05/01/2025 | 05/01/2026 | 05/01/2027 |
|---------------|---------------------|------------|------------|------------|------------|
| Energy Charge | All kWh | | | | |
| | April – August | 0.0330 | 0.0339 | 0.0350 | 0.0360 |
| | September – October | 0.0450 | 0.0464 | 0.0478 | 0.0492 |
| | November - March | 0.0543 | 0.0559 | 0.0576 | 0.0593 |
| Demand Charge | All kW | \$9.80 | \$10.09 | \$10.39 | \$10.70 |

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

DELIVERY POINT:

Above rates are based upon service to the entire installation through a single delivery and metering point. Service at other delivery points or at different phase or voltage will be separately metered and billed.

BILLING AND TERMS OF PAYMENT:

Bills are computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024

No. 5, Street Lighting Service

AVAILABILITY:

Service under this schedule shall be available to cities, towns, Franklin County and State of Washington installations located in the District's service area upon receipt of an authorized lighting design under this schedule and under contracts based thereon.

This street lighting schedule will be applicable to the service of lighting systems for public streets, alleys, and thoroughfares. Public grounds service existing prior to July 27, 1977, may be provided under this schedule. This schedule of charges for street lighting includes energy only. Any work performed and material furnished by the District in relamping fixtures, making repairs, alterations, changes, and additions to existing systems will be billed at actual cost plus overhead to the responsible party.

SPECIFICATIONS:

Lighting systems supplied and installed by the developer/customer shall meet all requirements of the District's current Standard Specifications for Street Light Construction. Lighting systems will be supplied at voltages and locations approved by the District.

MONTHLY RATES:

Customer Owned or District Owned

| Watt(s) | 05/01/2024 | 05/01/2025 | 05/01/2026 | 05/01/2027 |
|----------|------------|------------|------------|------------|
| 100 Watt | 3.93 | 3.93 | 3.93 | 3.93 |
| 150 Watt | 5.35 | 5.35 | 5.35 | 5.35 |
| 200 Watt | 7.12 | 7.12 | 7.12 | 7.12 |
| 250 Watt | 8.40 | 8.40 | 8.40 | 8.40 |
| 400 Watt | 13.24 | 13.24 | 13.24 | 13.24 |

| All other lighting types | | | | |
|---|------------|------------|------------|------------|
| Effective Date | 05/01/2024 | 05/01/2025 | 05/01/2026 | 05/01/2027 |
| Rate per metered kWh | 0.0879 | 0.0909 | 0.0940 | 0.0971 |
| Other lighting types that are unmetered will be charged using the following calculation: | | | | |
| Watts x average hour (335) x metered lighting rate shown above. | | | | |
| Example: 100 Watts x 335 hours = 33,500 watt hours | | | | |
| 33,500/1000 = 33.5 kWh | | | | |
| 33.5 kWh x 0.0879 = \$2.9447 | | | | |

BILLINGS AND TERMS OF PAYMENT:

Street lighting will be billed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024

No. 6, Security Lighting Service

AVAILABILITY:

100 Watt High Pressure Sodium (HPS) lights are available to residential, general service, and irrigation customers. Lights may be added only to existing accounts.

MONTHLY CHARGES:

| Type | 05/01/2024 | 05/01/2025 | 05/01/2026 | 05/01/2027 |
|--------------|------------|------------|------------|------------|
| 175 Watt MV | 8.14 | 8.38 | 8.63 | 8.89 |
| 250 Watt MV | 9.40 | 9.68 | 9.97 | 10.27 |
| 400 Watt MV | 12.24 | 12.61 | 12.99 | 13.38 |
| 1000 Watt MV | 22.91 | 23.60 | 24.31 | 25.04 |
| | | | | |
| 100 Watt HPS | 7.23 | 7.45 | 7.67 | 7.90 |
| 150 Watt HPS | 8.26 | 8.51 | 8.77 | 9.03 |
| 200 Watt HPS | 9.95 | 10.25 | 10.56 | 10.88 |
| 250 Watt HPS | 12.55 | 12.93 | 13.32 | 13.72 |
| 400 Watt HPS | 16.88 | 17.39 | 17.91 | 18.45 |

Light Types: HPS = High Pressure Sodium MV = Mercury Vapor

The District reserves the right to install or replace HPS and MV light types with higher energy efficiency options with similar light output equivalent of the HPS and MV lighting.

CONDITIONS OF SERVICE:

The District will replace and maintain lamps and control equipment. The light will be installed on a District distribution pole, where space is available.

BILLINGS AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024

AGENDA ITEM 7

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Clark Mathers, Executive Director
Northwest RiverPartners

Date: May 27, 2025

- | | |
|-------------------------------------|-----------------|
| <input checked="" type="checkbox"/> | REPORTING ONLY |
| <input type="checkbox"/> | FOR DISCUSSION |
| <input type="checkbox"/> | ACTION REQUIRED |

1. OBJECTIVE:

Northwest RiverPartners (NWRP) Presentation.

2. BACKGROUND:

Clark Mathers, Executive Director and Austin Rohr, Deputy Executive Director with NWRP will attend the Commission meeting at the request of the Board of Commissioners to provide a NWRP update presentation and review a funding request for the Our Water is Power Campaign.

3. SUGGESTED MOTION:

None, presentation only.

CONSENT AGENDA

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting

1411 W. Clark Street, Pasco, WA
May 27, 2025 | Tuesday | 8:30 A.M.

- 1) To approve the minutes of the April 22, 2025 Regular Commission Meeting.
- 2) To approve the minutes of the May 6, 2025 Special Commission Meeting.
- 3) To approve the minutes of the May 13, 2025 Regular Commission Meeting.
- 4) To approve payment of expenditures for April 2025 amounting to \$8,834,723.75 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

| Expenditure Type: | Amounts: |
|--|-----------------------|
| Direct Deposit Payroll – Umpqua Bank | \$ 526,968.28 |
| Wire Transfers | 5,421,908.21 |
| Automated and Refund Vouchers (Checks) | 1,213,595.67 |
| Direct Deposits (EFTs) | 1,672,474.69 |
| Voids | (223.10) |
| Total: | \$8,834,723.75 |

- 5) To approve the Write Offs in substantially the amount listed on the May 2025 Write Off Report totaling \$5,233.37.

**THE BOARD OF COMMISSIONERS
OF
PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON**

MINUTES OF THE APRIL 22, 2025
REGULAR COMMISSION MEETING

The Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington held a regular meeting at 1411 W. Clark St., Pasco, WA, on April 22, 2025, at 8:30 a.m. Remote technology options were provided for the public to participate.

Those who participated from the District via remote technology or in person for all or part of the meeting were Commissioner Roger Wright, President; Commissioner Bill Gordon, Vice President; Commissioner Pedro Torres, Secretary; Victor Fuentes, Interim General Manager/CEO; Steve Ferraro, Assistant General Manager; Katrina Fulton, Finance and Customer Service Director; Rosario Viera, Public Information Officer; Scott Rhees, Director of Executive Administration, and Tyler Whitney, General Counsel.

Additional staff that participated in person or via remote technology for all or part of the meeting was Enoch Dahl, Senior Power Analyst; and Jessica Marshall, Executive Assistant.

Public participating in person or via remote technology for all or part of the meeting was Tim Nies, Customer and Rate Advisory Committee Member; Andrew Porter, Executive Director with Tri City Union Gospel Mission; and Aaron Burtner, Men's Director with Tri City Union Gospel Mission.

OPENING

Commissioner Wright called the meeting to order at 8:30 a.m. and asked Mr. Nies to lead the Pledge of Allegiance.

PUBLIC COMMENT

Commissioner Wright called for public comment. Mr. Nies introduced himself and shared that he plans to attend the May 27th commission meeting on behalf of the Rate Advisory Committee.

TRI-CITY UNION GOSPEL MISSION PRESENTATION

Commissioner Wright welcomed Mr. Andrew Porter, Executive Director and Mr. Aaron Burtner, Men's Director from the Tri City Union Gospel Mission (TCUGM). Mr. Porter and Mr. Burtner introduced themselves and thanked the Commissioners for inviting them to attend today's commission meeting to speak about the TCUGM and assist with answering questions related to safety and homelessness in the area.

Mr. Porter reviewed the history and mission of TCUGM, and reviewed the three types of social services their organization provides: emergency, transition and permanent housing. Mr. Porter reviewed a handout which provided statistics of meals provided and nights lodging from 2009-2024 by the TCUGM.

Commissioner Wright asked how the District can provide a safe workplace to employees with the increased homelessness in the area. Mr. Porter shared rescue cards for distribution and recommended calling the police with loitering concerns.

Commissioner Torres posed questions related to the opioid crisis and availability of detox and recovery services around the area. Mr. Porter noted that currently the only recovery center is in Spokane, but they look forward to the opening of Columbia Valley Center for Recovery in Kennewick. Mr. Nies briefly spoke and informed the Commissioners that he serves on the board for the Benton-Franklin Recovery Coalition and he noted the old KGH Hospital in Kennewick is currently being renovated into a detox and in-patient recovery treatment facility.

The Board of Commissioners thanked Mr. Porter and Mr. Burtner for their attendance at today's commission meeting.

EMPLOYEE MINUTE

Commissioner Wright welcomed Mr. Dahl and asked general questions about his current position, tasks his position entails, favorite parts of his job, his professional growth at the District and what safety improvements or changes he has seen over the course of his employment.

Mr. Dahl reported that he has been with the District for over a year and briefly described his job duties within the Power Department.

Commissioner Wright reported that the Commission believes strongly in Safety First and asked if there were any improvements that could be made. Mr. Dahl noted that he is a remote employee but does appreciate the support to attend industry meetings via remote attendance during the winter season when the weather conditions may not be favorable for driving.

Commissioner Wright and Ms. Fulton thanked Mr. Dahl for his attendance.

COMMISSIONER REPORTS

Commissioner Gordon reported that:

- Energy Northwest Board of Directors will vote on a Small Modular Reactor (SMR) project at a future board meeting and will require full board approval. Commissioner Gordon thanked fellow Commissioners and Mr. Fuentes on attending the Energy Northwest Executive board meeting and board member tour.

Commissioner Torres reported that:

- He attended the Energy Northwest Executive board meeting and board member tour and appreciated the opportunity to learn more about Energy Northwest.
- He attended the State Auditor's Office Exit Conference on April 22nd for the District's Energy Compliance.

Commissioner Wright reported that:

- He attended PPC and Energy Northwest board meetings and board member tour. He briefly discussed some of the SMR project background.

CONSENT AGENDA

The Commission reviewed the Consent Agenda. Commissioners Wright and Gordon asked clarifying questions regarding the write offs and wires reports. Ms. Fulton and Mr. Fuentes provided clarification to the questions.

Motion by Commissioner Gordon, seconded by Commissioner Torres approving the Consent Agenda as follows.

MOTION PASSED UNANIMOUSLY.

- 1) To approve the minutes of the March 25, 2025 Regular Commission Meeting.
- 2) To approve payment of expenditures for March 2025 amounting to \$9,639,008.13 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

| Expenditure Type: | Amounts: |
|--|-----------------------|
| Direct Deposit Payroll – Umpqua Bank | \$ 537,874.68 |
| Wire Transfers | 6,061,223.07 |
| Automated and Refund Vouchers (Checks) | 1,722,497.89 |
| Direct Deposits (EFTs) | 1,317,412.49 |
| Voids | (2,359.77) |
| Total: | \$9,639,008.13 |

- 3) To approve the Write Offs in substantially the amount listed on the April 2025 Write Off Report totaling \$36,887.65.
- 4) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$1,502.12 for work completed by Paramount Communications Inc. under Contract 9544,

2020 Miscellaneous Fiber Dock Crew Projects.

- 5) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$849.64 for work completed by Paramount Communications Inc. under Contract 9679, 2021 Miscellaneous Fiber Dock Crew Projects.

Agenda Item 7, District Financial Update Presentation.

Ms. Fulton provided a District Financial Update Presentation and reviewed unaudited 2024 financials, revenues and expenses, metrics, completed and ongoing capital projects, and provided a look ahead for 2025.

A brief discussion was held on the proposed transmission line tap project with BPA, the 2024 MLK event, and Wheatfield wind farm contract.

Agenda Item 8, Authorizing the Interim General Manager/CEO or his Designee to Execute a Property and Liability Insurance Policy Renewal with Federated Rural Electric Insurance Exchange.

Ms. Fulton introduced the agenda item and reviewed the information as reported on the Agenda Item Summary included in the meeting packet. Ms. Fulton reviewed the insurance coverage Commissioners have under Federated.

The District has been insured by Federated for over 40 years and a brief discussion was held on other insurance agencies. Staff will review other potential options prior to renewal in 2026.

Motion by Commissioner Torres, seconded by Commissioner Gordon authorizing the Interim General Manager/CEO or his designee to execute a Property and Liability Insurance Policy Renewal with Federated Rural Electric Insurance Exchange for the period of June 1, 2025 through May 31, 2026 in an amount not to exceed \$430,000.

MOTION PASSED UNANIMOUSLY.

Agenda Item 9, Authorizing the Interim General Manager/CEO or his Designee to Execute an Agreement with Bonneville Power Administration (BPA) for the Transmission Line Tap to the Railroad Avenue Substation in an amount not to exceed \$1,492.632.

Mr. Fuentes introduced the agenda item and reviewed the information as reported on the Agenda Item Summary included in the meeting packet.

A brief discussion was held on the updated cost estimate which BPA cited was due to design change, outside engineering design, and inflationary cost pressures.

Motion by Commissioner Gordon, seconded by Commissioner Torres authorizing the Interim General Manager/CEO or his designee to execute an agreement with Bonneville Power

Administration (BPA) for the Transmission Line Tap to the Railroad Avenue Substation in an amount not to exceed \$1,492,632.
MOTION PASSED UNANIMOUSLY.

INTERIM GENERAL MANAGER/CEO REPORT

Mr. Fuentes reported that:

- He and Ms. Fulton met with staff from Big Bend Electric Cooperative at their office in Ritzville and briefly reviewed discussions held on power and resources.
- He is meeting with John Francisco from Big Bend Electric Cooperative and Adam Lincoln from the Port of Pasco regarding the future of Reimann Industrial Park.
- Staff continues to meet with NoaNet and have a Retail Service Provider (RSP) meeting scheduled for April 29th.
- The District should have a contract signed on the Cochrane property in the next month.
- He attended the Energy Northwest Executive board meeting and board member tour last week.
- He plans to attend the WPUA annual meeting this week as well as the NWPPA annual meeting in May and APPA national conference in June.

FINANCE & CUSTOMER SERVICE DIRECTOR REPORT

Ms. Fulton reported that:

- The March 2025 KPI's were included in the commission packet, and she reviewed pertinent slides from within the report.
- The BP-26 rate case Power rate increase will not exceed 8.3% to the Non-Slice billing determinants and transmission rate case settlement expected is 22%-23%.
- She attended the Franklin County Planning Commission on April 8th and spoke in support of the Palouse Junction solar project, following a presentation by the developer. The planning commission approved the project.
- Negotiations on Wheatfield wind farm is in progress.
- California hit a solar generation record on April 11th.
- She and Ms. Borchers, Customer Service Manager met with three industrial customers to discuss totalized/de-aggregated billing and the plan to change the billing structure beginning with their January 2026 billing.

ASSISTANT GENERAL MANAGER REPORT

Mr. Ferraro reported that:

- The glass for the customer service lobby windows should be installed in July, which would complete the lobby remodel project.
- He and Mr. Fuentes attended a Central Washington Public Utilities (CWPU) meeting last month.
- He will be attending an Employee Insurance Advisory Committee (EIAC) meeting next week.
- The Unified Insurance Program (UIP) quarterly meeting is next week.

- The District and the Union have agreed to remove billing from the customer service bargaining group.
- A current bargaining employee is going through a trial period for the open Engineering Assistant position.
- Biometrics screenings need to be completed by the end of this week.
- The District has filled two open positions; Accounting Intern who will start on May 19th and a Communication Relations Coordinator who will start on May 12th.
- A Retail Service Provider (RSP) is ready to provide fiber to the home for a project in the Connell area.
- Homelessness does not appear to be a problem near at the Operations building location.
- The District currently has 587 transformers in stock.

DIRECTOR OF EXECUTIVE ADMINISTRATION REPORT

Mr. Rhees reported that:

- Staff plans to bring a resolution for commission consideration to a future commission meeting that would express the District's support for an Energy Northwest's proposed Small Modular Reactor (SMR) project. Mr. Rhees informed the Commissioners that Energy Northwest may request additional resolutions in support of a project in the Fall and then again in 2028. A brief discussion was held on the SMR units, costs, and power resources.

PUBLIC INFORMATION OFFICER REPORT

Ms. Viera reported that:

- She attended the April Pasco Chamber member luncheon and noted the speaker was City of Pasco's Fire Chief Kevin Crowley. The District will be the advertiser for the May Pasco Chamber luncheon and she is working with the Pasco Chamber to arrange a date for Mr. Fuentes to speak and provide a State of the PUD during a future monthly member luncheon.
- A reminder will be given to customers through the May/June Hotline Newsletter on the upcoming rate increase.
- The April social media campaign focused on lineman appreciation and did very well.
- She and staff attended the CBC career and intern fair on April 3rd.
- She and staff attended the Senior Expo at the Southridge Sports & Events Complex and are exploring ways to hold a similar event in Pasco in the future.
- She attended the Northwest RiverPartners (NWRP) monthly member meeting as well as participated on an interview panel with NWRP for their Outreach & Research Manager position.
- NWRP is requesting funding from members to continue their Our Water is Power Campaign. This funding request would be in addition to the annual membership dues. A brief discussion was held on the funding request of \$20,065. Commissioners requested that staff invite Clark Mather, Executive Director for NWRP to attend a

future commission meeting to provide an NWRP update and review the funding request.

GENERAL COUNSEL REPORT

Mr. Whitney reported that:

- He will be attending the WPUDA Annual Meeting this week.
- He will be speaking at the July WPUDA Manager's meeting to review the Washington State Voting Rights Act.

EXECUTIVE ASSISTANT REPORT

Ms. Marshall reported that:

- The May 27, 2025 commission meeting will include an afternoon workshop in which Mr. Whitney will provide the Board of Commissioners with a Governance Training. The regular commission meeting will begin at 8:30 a.m., and then will recess and reconvene at 1:00 p.m. for the afternoon workshop.

Commissioner Wright informed the Commissioners that he will attend the July 22nd commission meeting via remote attendance. Commissioners Gordon and Torres confirmed there plans to be in person for the July 22nd commission meeting.

At 10:50 a.m., Commissioner Wright called for a five-minute break and noted it would be followed immediately by an executive session for 30-minutes. He reported that the purpose of the executive session was to evaluate the qualifications of an applicant for public employment as allowed per RCW 42.30.110(1)(g).

At 10:55 a.m., Commissioner Wright ended the break and immediately called for an executive session to last until 11:25 a.m. He reported that the purpose of the executive session was to evaluate the qualifications of an applicant for public employment as allowed per RCW 42.30.110(1)(g).

At 11:25 a.m. Commissioner Wright ended the executive session and reconvened the regular meeting.

Commissioner Wright reported that Commissioner Gordon left the executive session early due to business travel. A quorum was still present.

Commissioner Wright reported that the District received 24 resumes for the General Manager/CEO position, and nine candidates met the minimum requirements. The Board of Commissioners would like to extend invitations for interviews to candidates #1-3 to be scheduled within a special meeting on Tuesday, May 6th beginning at 9:00 a.m. Commissioner Wright noted that individual commissioners could request that HR add additional candidates to the interview list.

Motion by Commissioner Torres, seconded by Commissioner Wright setting a special meeting for Tuesday, May 6th at 9:00 a.m., for the purpose of evaluating the qualifications of an applicant for public employment as permitted by RCW 42.30.110(1)(g), and the potential for the Board of Commissioners to take action on the preferred candidate for the General Manager/CEO position.

MOTION PASSED UNANIMOUSLY.

With no further business to come before the Commission, Commissioner Wright adjourned the regular meeting at 11:27 a.m. The next regular meeting will be May 27, 2025, and begin at 8:30 a.m. The meeting will be at the District's Auditorium located at 1411 W. Clark Street, Pasco, WA. Remote technology options will be provided for members of the public to participate.

Roger Wright, President

William Gordon, Vice President

Pedro Torres, Jr., Secretary

**THE BOARD OF COMMISSIONERS
OF
PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON**

MINUTES OF THE MAY 6, 2025
SPECIAL COMMISSION MEETING

The Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington held a special meeting at 1411 W. Clark St., Pasco, WA, on May 6, 2025, at 9:00 a.m. Remote technology options were provided for the public to participate.

Those who participated from the District via remote technology or in person for all or part of the meeting were Commissioner Roger Wright, President; Commissioner Bill Gordon, Vice President; Commissioner Pedro Torres, Secretary; Steve Ferraro, Assistant General Manager; Natassja Ransom, HR Generalist; Jessica Marshall, Executive Assistant and Tyler Whitney, General Counsel.

Public participating in person or via remote technology for all or part of the meeting were identified as candidates one, two, and three.

OPENING

Commissioner Wright called the special meeting to order at 9:00 a.m.

Commissioner Wright reported that the purpose of the special meeting was to hold an executive session as permitted by RCW 42.30.110(1)(g).

At 9:00 a.m., Commissioner Wright called for an executive session to last until 11:30 a.m. He reported that the purpose of the executive session was to evaluate the qualifications of an applicant for public employment as allowed per RCW 42.30.110(1)(g).

At 11:30 a.m., Commissioner Wright ended the executive session and reconvened the special meeting into open session.

Commissioner Wright noted there would not be a discussion held regarding the Board's preferred candidate for the position of General Manager/CEO during today's special meeting.

CLOSING OF MEETING – ADJOURNMENT

Commissioner Wright adjourned the special meeting at 11:32 a.m. The next regular meeting will be May 13, 2025, and begin at 8:30 a.m. at the District's Auditorium located at 1411 W. Clark Street, Pasco, WA. Remote technology options will be provided for members of the public to participate.

Roger Wright, President

Bill Gordon, Vice President

Pedro Torres, Jr., Secretary

**THE BOARD OF COMMISSIONERS
OF
PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON**

**MINUTES OF THE MAY 13, 2025
REGULAR COMMISSION MEETING**

The Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington held a regular meeting at 1411 W. Clark St., Pasco, WA, on May 13, 2025, at 8:30 a.m. Remote technology options were provided for the public to participate.

Those who participated from the District via remote technology or in person for all or part of the meeting were Commissioner Roger Wright, President; Commissioner Bill Gordon, Vice President; Commissioner Pedro Torres, Secretary; Victor Fuentes, Interim General Manager/CEO; Steve Ferraro, Assistant General Manager; Natassja Ransom, HR Generalist; Jessica Marshall, Executive Assistant and Tyler Whitney, General Counsel.

OPENING

Commissioner Wright called the meeting to order at 8:30 a.m. and led meeting attendees in the Pledge of Allegiance.

PUBLIC COMMENT

Commissioner Wright called for public comment and no public was in attendance.

At 8:32 a.m., Commissioner Wright called an executive session to last until 9:15 a.m. He reported that the purpose of the executive session was to evaluate the qualifications of an applicant for public employment as allowed per RCW 42.30.110(1)(g).

At 9:15 a.m. Commissioner Wright ended the executive session and reconvened the regular meeting.

Commissioner Wright reported that the District received 24 applications for the General Manager/CEO position, and three candidates were interviewed during a special Commission meeting held on Tuesday, May 6, 2025 at 9:00 a.m. A second interview was held during today's regular meeting and Commissioner Wright believes this candidate best meets qualifications and the needs of the District. Commissioner's Gordon and Torres concurred with Commissioner Wright's statement.

Motion by Commissioner Wright, seconded by Commissioner Torres, to extend a conditional offer of employment to Victor Fuentes for the General Manager/CEO position, subject to negotiation and Commission approval of a contract, successful background check, and future Commission action by resolution, and to authorize Commissioner Wright to initiate

negotiations with Mr. Fuentes, with the intent of introducing a resolution and accompanying contract at the Commission's June 10, 2025 regular meeting.

MOTION PASSED UNANIMOUSLY.

A brief discussion was held on the upcoming regular meetings for planning purposes, and the Commission directed Ms. Ransom to notify candidates who applied for the General Manager/CEO position.

CLOSING OF MEETING – ADJOURNMENT

With no further business to come before the Commission, Commissioner Wright adjourned the regular meeting at 9:20 a.m. The next regular meeting will be May 27, 2025, and begin at 8:30 a.m. The meeting will be at the District's Auditorium located at 1411 W. Clark Street, Pasco, WA. Remote technology options will be provided for members of the public to participate.

Roger Wright, President

William Gordon, Vice President

Pedro Torres, Jr., Secretary

Accounts Payable

Check Register - Wires

04/01/2025 To 04/30/2025

Bank Account: 3 - FPUD REVENUE ACCOUNT

| # | Tran | Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|------------------------------|------|------------|-------------|--------|--|---|---------------------|
| 1 | 2856 | 04/03/2025 | WIRE | 113257 | EFTPS - PAYROLL TAXES | FEDERAL INCOME TAX | 107,869.66 |
| 2 | 2857 | 04/03/2025 | WIRE | 114437 | OREGON DEPARTMENT OF REVENUE | OREGON WORKERS BENEFIT FUND ASSESS - ER | 975.42 |
| 3 | 2858 | 04/03/2025 | WIRE | 114553 | UTAH STATE TAX COMMISSION | UTAH STATE INCOME TAX | 264.12 |
| 4 | 2860 | 04/03/2025 | WIRE | 100285 | WA STATE SUPPORT REGISTRY | SUPPORT PAYMENT | 337.00 |
| 5 | 2862 | 04/09/2025 | WIRE | 100464 | WA STATE DEPT OF RETIREMENT SYSTEMS | PERS PLAN 2 | 65,421.30 |
| 6 | 2864 | 04/10/2025 | WIRE | 112793 | CITIGROUP ENERGY INC | POWER SWAP | 67,478.74 |
| 7 | 2865 | 04/10/2025 | WIRE | 112714 | MACQUARIE ENERGY NORTH AMERICA TRADING | POWER SWAP | 108,212.00 |
| 8 | 2866 | 04/10/2025 | WIRE | 112776 | MORGAN STANLEY CAPITAL GROUP | POWER SWAP | 142,364.00 |
| 9 | 2868 | 04/15/2025 | WIRE | 112689 | BONNEVILLE POWER ADMINISTRATION | EIM SERVICES BILL | 30,499.36 |
| 10 | 2863 | 04/17/2025 | WIRE | 112715 | POWEREX CORP | POWER SUPPLY CONTRACT | 610,066.52 |
| 11 | 2873 | 04/17/2025 | WIRE | 113257 | EFTPS - PAYROLL TAXES | FEDERAL INCOME TAX | 103,625.02 |
| 12 | 2874 | 04/17/2025 | WIRE | 114437 | OREGON DEPARTMENT OF REVENUE | OREGON WORKERS BENEFIT FUND ASSESS - ER | 974.86 |
| 13 | 2875 | 04/17/2025 | WIRE | 114553 | UTAH STATE TAX COMMISSION | UTAH STATE INCOME TAX | 270.05 |
| 14 | 2880 | 04/17/2025 | WIRE | 100285 | WA STATE SUPPORT REGISTRY | SUPPORT PAYMENT | 337.00 |
| 15 | 2877 | 04/21/2025 | WIRE | 100464 | WA STATE DEPT OF RETIREMENT SYSTEMS | PERS PLAN 3 WSIB A | 62,965.70 |
| 16 | 2878 | 04/21/2025 | WIRE | 100464 | WA STATE DEPT OF RETIREMENT SYSTEMS | OASI 2024 TAX YEAR ADMIN FEE | 41.50 |
| 17 | 2867 | 04/24/2025 | WIRE | 112689 | BONNEVILLE POWER ADMINISTRATION | POWER BILL & TRANSMISSION BILL | 3,132,372.00 |
| 18 | 2870 | 04/24/2025 | WIRE | 109978 | WA STATE DEPT OF REVENUE | MARCH 2025 EXCISE TAX | 310,850.60 |
| 19 | 2890 | 04/25/2025 | WIRE | 112689 | BONNEVILLE POWER ADMINISTRATION | BPA INTERCONNECTION | 458,800.00 |
| 20 | 2885 | 04/29/2025 | WIRE | 109978 | WA STATE DEPT OF REVENUE | TAX ID #600200226 | 19,669.53 |
| 21 | 2876 | 04/30/2025 | WIRE | 112709 | LL&P WIND ENERGY INC | WHITE CREEK WIND | 198,513.83 |
| Total for Bank Account - 3 : | | | | | | | <u>5,421,908.21</u> |
| Grand Total : | | | | | | | 5,421,908.21 |

Accounts Payable

Checks and Customer Refunds

04/01/2025 To 04/30/2025

Bank Account: 1 - ZBA - WARRANT ACCOUNT

| # | Check / Tran | Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|----|-----------------|------------|-------------|--------|-----------------------------------|--------------------------------|-----------|
| 1 | 48785 | 04/03/2025 | CHK | 100028 | ABADAN | PRINTER MAINTENANCE | 368.11 |
| 2 | 48786 | 04/03/2025 | CHK | 100087 | ALTEC INDUSTRIES INC | VEHICLE REPAIR AND SUPPLIES | 777.76 |
| 3 | 48787 | 04/03/2025 | CHK | 100171 | BASIN DISPOSAL INC | UTILITY SERVICES | 1,643.20 |
| 4 | 48788 | 04/03/2025 | CHK | 104565 | BIG BEND ELECTRIC COOPERATIVE INC | UTILITY SERVICES | 118.68 |
| 5 | 48789 | 04/03/2025 | CHK | 114254 | BORDER STATES INDUSTRIES INC | WAREHOUSE MATERIALS & SUPPLIES | 14,775.09 |
| 6 | 48790 | 04/03/2025 | CHK | 100591 | CASCADE FIRE PROTECTION CORP | PROFESSIONAL SERVICES | 360.00 |
| 7 | 48791 | 04/03/2025 | CHK | 100515 | CED | WAREHOUSE MATERIALS & SUPPLIES | 20,543.33 |
| 8 | 48792 | 04/03/2025 | CHK | 100354 | CITY OF CONNELL | UTILITY SERVICES | 80.20 |
| 9 | 48793 | 04/03/2025 | CHK | 100354 | CITY OF CONNELL | PROFESSIONAL SERVICES | 400.00 |
| 10 | 48794 | 04/03/2025 | CHK | 113363 | COLEMAN OIL COMPANY | GAS & OTHER FUELS | 9,510.00 |
| 11 | 48795 | 04/03/2025 | CHK | 100174 | COLUMBIA BASIN LLC | DISPOSAL SERVICE | 23.00 |
| 12 | 48796 | 04/03/2025 | CHK | 100346 | CONNELL OIL INC | GAS & OTHER FUELS | 1,004.95 |
| 13 | 48797 | 04/03/2025 | CHK | 100292 | DEPARTMENT OF LABOR & INDUSTRIES | L&I OUTSIDE BENEFIT | 21,834.61 |
| 14 | 48798 | 04/03/2025 | CHK | 100138 | ELECTRICAL CONSULTANTS INC | PROFESSIONAL SERVICES | 2,882.00 |
| 15 | 48799 | 04/03/2025 | CHK | 114077 | EMPIRE INNOVATION GROUP LLC | FLEX PLAN | 1,471.79 |
| 16 | 48800 | 04/03/2025 | CHK | 114007 | GRIGG ENTERPRISES INC | GROUNDS MAINTENANCE & SUPPLIES | 127.34 |
| 17 | 48801 | 04/03/2025 | CHK | 113115 | KIMBALL MIDWEST | OPERATING SUPPLIES | 529.65 |
| 18 | 48802 | 04/03/2025 | CHK | 113908 | MILNE ENTERPRISES INC | OPERATING TOOLS | 1,372.09 |
| 19 | 48803 | 04/03/2025 | CHK | 113712 | NOKIA OF AMERICA CORPORATION | BROADBAND SOFTWARE & SUPPLIES | 83,254.05 |
| 20 | 48804 | 04/03/2025 | CHK | 112987 | PACIFIC STEEL & RECYCLING | OPERATING SUPPLIES | 677.02 |
| 21 | 48805 | 04/03/2025 | CHK | 100424 | PASCO CHAMBER OF COMMERCE | DUES & MEMBERSHIP | 32.00 |
| 22 | 48806 | 04/03/2025 | CHK | 114277 | THE PRINT GUYS INC | OFFICE FORMS | 230.79 |
| 23 | 48807 | 04/03/2025 | CHK | 100143 | TRI CITIES BATTERY INC | OPERATING SUPPLIES | 18.38 |
| 24 | 48808 | 04/03/2025 | CHK | 114481 | TRUCKPRO HOLDING CORPORATION | OPERATING SUPPLIES | 194.18 |
| 25 | 48809 | 04/03/2025 | CHK | 111471 | VERIZON WIRELESS SERVICES LLC | PHONE SERVICES | 5,105.09 |
| 26 | 48810 | 04/03/2025 | CHK | 114194 | VERTIV CORPORATION | HARDWARE MAINTENANCE | 6,030.88 |
| 27 | 48811 | 04/03/2025 | CHK | 109927 | VESTIS SERVICES LLC | MATS AND COVERALLS | 167.74 |
| 28 | 48812 | 04/03/2025 | CHK | 104325 | WA STATE EMPLOYMENT SECURITY DEPT | FAMILY LEAVE INSURANCE | 11,047.88 |
| 29 | 48813 | 04/03/2025 | CHK | 114368 | WA STATE EMPLOYMENT SECURITY DEPT | WA CARES FUND | 4,864.26 |
| 30 | 48814 | 04/03/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 63.43 |
| 31 | 48815 | 04/03/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 75.93 |
| 32 | 48816 | 04/03/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 113.70 |
| 33 | 48817 | 04/03/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 129.74 |
| 34 | 48818 | 04/03/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 108.68 |
| 35 | 48819 | 04/03/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 178.22 |
| 36 | 48820 | 04/03/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 156.07 |
| 37 | 48821 | 04/03/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 195.26 |
| 38 | 48822 | 04/03/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 44.74 |
| 39 | 48823 | 04/03/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 207.82 |
| 40 | 48824 | 04/03/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 133.53 |
| 41 | 48825 | 04/03/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 84.90 |
| 42 | 48826 | 04/03/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 89.38 |
| 43 | 48827 | 04/03/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 77.76 |
| 44 | 48828 | 04/03/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 287.50 |

Accounts Payable

Checks and Customer Refunds

04/01/2025 To 04/30/2025

Bank Account: 1 - ZBA - WARRANT ACCOUNT

| # | Check / Tran | Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|----|-----------------|------------|-------------|--------|------------------------------------|---------------------------------|-----------|
| 45 | 48829 | 04/03/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 87.10 |
| 46 | 48830 | 04/03/2025 | CHK | 90003 | CUSTOMER REFUND | CUSTOMER REFUND | 150.00 |
| 47 | 48831 | 04/03/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 156.43 |
| 48 | 48832 | 04/03/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 7.05 |
| 49 | 48833 | 04/03/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 178.78 |
| 50 | 48834 | 04/03/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 126.94 |
| 51 | 48835 | 04/10/2025 | CHK | 114084 | ALLIED POTATO NORTHWEST INC | ENERGY SERVICES | 5,250.00 |
| 52 | 48836 | 04/10/2025 | CHK | 100087 | ALTEC INDUSTRIES INC | VEHICLE REPAIR AND SUPPLIES | 1,247.73 |
| 53 | 48837 | 04/10/2025 | CHK | 100179 | BENTON FRANKLIN CAC | HELPING HANDS | 771.56 |
| 54 | 48838 | 04/10/2025 | CHK | 114515 | BOWMAN CONSULTING GROUP LTD | PROFESSIONAL SERVICES | 1,859.40 |
| 55 | 48839 | 04/10/2025 | CHK | 113216 | BOYD'S TREE SERVICE | TREE TRIMMING | 10,570.46 |
| 56 | 48840 | 04/10/2025 | CHK | 100515 | CED | WAREHOUSE MATERIALS & SUPPLIES | 8,769.50 |
| 57 | 48841 | 04/10/2025 | CHK | 112936 | CENTURY LINK | PHONE SERVICES | 360.70 |
| 58 | 48842 | 04/10/2025 | CHK | 114551 | CHERVENELL CONSTRUCTION COMPANY | FIBER SERVICES | 12,740.92 |
| 59 | 48843 | 04/10/2025 | CHK | 100360 | CITY OF PASCO | UTILITY SERVICES | 139.77 |
| 60 | 48844 | 04/10/2025 | CHK | 112903 | CITY OF RICHLAND | UTILITY SERVICES | 29.14 |
| 61 | 48845 | 04/10/2025 | CHK | 112972 | COMMERCIAL TIRE INC | VEHICLE TIRES & REPAIRS | 917.02 |
| 62 | 48846 | 04/10/2025 | CHK | 110413 | COMPUNET INC | HARDWARE PURCHASE | 8,720.54 |
| 63 | 48847 | 04/10/2025 | CHK | 113124 | DJ'S ELECTRICAL INC | DOCK CREW | 16,202.68 |
| 64 | 48848 | 04/10/2025 | CHK | 100550 | DEPARTMENT OF INTERIOR | ANNUAL ROW RENTAL | 1,113.00 |
| 65 | 48849 | 04/10/2025 | CHK | 105071 | DIRECT AUTOMOTIVE | OPERATING SUPPLIES | 137.43 |
| 66 | 48850 | 04/10/2025 | CHK | 112980 | IRRIGATION SPECIALISTS INC | BUILDING MAINTENANCE & SUPPLIES | 572.87 |
| 67 | 48851 | 04/10/2025 | CHK | 114080 | LOOMIS ARMORED US LLC | ARMORED CAR SERVICE | 847.64 |
| 68 | 48852 | 04/10/2025 | CHK | 100006 | LOURDES OCCUPATIONAL HEALTH CENTER | MEDICAL SERVICES | 71.00 |
| 69 | 48853 | 04/10/2025 | CHK | 114186 | ONEBRIDGE BENEFITS INC | FLEX PLAN FEE | 50.00 |
| 70 | 48854 | 04/10/2025 | CHK | 100424 | PASCO CHAMBER OF COMMERCE | DUES & MEMBERSHIP | 32.00 |
| 71 | 48855 | 04/10/2025 | CHK | 107520 | RAILROAD MANAGEMENT COMPANY | POWER CROSSING PERMIT | 417.05 |
| 72 | 48856 | 04/10/2025 | CHK | 100411 | RANCH & HOME INC | OPERATING SUPPLIES | 53.02 |
| 73 | 48857 | 04/10/2025 | CHK | 114071 | STUART C IRBY CO. | WAREHOUSE MATERIALS & SUPPLIES | 10,667.08 |
| 74 | 48858 | 04/10/2025 | CHK | 109927 | VESTIS SERVICES LLC | MATS AND COVERALLS | 167.74 |
| 75 | 48859 | 04/10/2025 | CHK | 100290 | WA PUBLIC UTILITY DISTRICT ASSOC | DUES & MEMBERSHIP | 9,685.00 |
| 76 | 48860 | 04/10/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 83.42 |
| 77 | 48861 | 04/10/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 18.90 |
| 78 | 48862 | 04/10/2025 | CHK | 90003 | CUSTOMER REFUND | CUSTOMER REFUND | 294.50 |
| 79 | 48863 | 04/10/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 64.93 |
| 80 | 48864 | 04/10/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 5.28 |
| 81 | 48865 | 04/10/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 50.54 |
| 82 | 48866 | 04/10/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 158.31 |
| 83 | 48867 | 04/10/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 6.89 |
| 84 | 48868 | 04/10/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 31.56 |
| 85 | 48869 | 04/10/2025 | CHK | 90003 | CUSTOMER REFUND | CUSTOMER REFUND | 700.00 |
| 86 | 48870 | 04/10/2025 | CHK | 90003 | CUSTOMER REFUND | CUSTOMER REFUND | 300.00 |
| 87 | 48871 | 04/10/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 185.39 |
| 88 | 48872 | 04/10/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 171.27 |

Accounts Payable

Checks and Customer Refunds

04/01/2025 To 04/30/2025

Bank Account: 1 - ZBA - WARRANT ACCOUNT

| # | Check / Tran | Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|-----|-----------------|------------|-------------|--------|------------------------------|--------------------------------|------------|
| 89 | 48873 | 04/10/2025 | CHK | 90003 | CUSTOMER REFUND | CUSTOMER REFUND | 300.00 |
| 90 | 48874 | 04/10/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 113.28 |
| 91 | 48875 | 04/10/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 39.17 |
| 92 | 48876 | 04/10/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 98.69 |
| 93 | 48877 | 04/10/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 6.46 |
| 94 | 48878 | 04/10/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 124.58 |
| 95 | 48879 | 04/10/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 211.49 |
| 96 | 48880 | 04/10/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 331.98 |
| 97 | 48881 | 04/10/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 56.69 |
| 98 | 48882 | 04/10/2025 | CHK | 90003 | CUSTOMER REFUND | CUSTOMER REFUND | 200.00 |
| 99 | 48883 | 04/10/2025 | CHK | 90003 | CUSTOMER REFUND | CUSTOMER REFUND | 2,100.00 |
| 100 | 48884 | 04/10/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 146.06 |
| 101 | 48885 | 04/10/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 60.34 |
| 102 | 48886 | 04/10/2025 | CHK | 90003 | CUSTOMER REFUND | CUSTOMER REFUND | 300.00 |
| 103 | 48887 | 04/10/2025 | CHK | 90003 | CUSTOMER REFUND | CUSTOMER REFUND | 600.00 |
| 104 | 48888 | 04/10/2025 | CHK | 90003 | CUSTOMER REFUND | CUSTOMER REFUND | 300.00 |
| 105 | 48889 | 04/10/2025 | CHK | 90003 | CUSTOMER REFUND | CUSTOMER REFUND | 1,200.00 |
| 106 | 48890 | 04/10/2025 | CHK | 90003 | CUSTOMER REFUND | CUSTOMER REFUND | 300.00 |
| 107 | 48891 | 04/10/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 196.08 |
| 108 | 48892 | 04/10/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 29.67 |
| 109 | 48893 | 04/10/2025 | CHK | 90003 | CUSTOMER REFUND | CUSTOMER REFUND | 300.00 |
| 110 | 48894 | 04/10/2025 | CHK | 90003 | CUSTOMER REFUND | CUSTOMER REFUND | 300.00 |
| 111 | 48895 | 04/10/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 184.44 |
| 112 | 48896 | 04/10/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 165.85 |
| 113 | 48897 | 04/10/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 165.37 |
| 114 | 48898 | 04/10/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 50.61 |
| 115 | 48899 | 04/10/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 314.56 |
| 116 | 48900 | 04/10/2025 | CHK | 90003 | CUSTOMER REFUND | CUSTOMER REFUND | 300.00 |
| 117 | 48901 | 04/10/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 66.32 |
| 118 | 48902 | 04/10/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 1,795.88 |
| 119 | 48903 | 04/10/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 91.45 |
| 120 | 48904 | 04/10/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 123.47 |
| 121 | 48905 | 04/17/2025 | CHK | 114357 | ALASKA RUBBER GROUP INC | OPERATING SUPPLIES | 39.86 |
| 122 | 48906 | 04/17/2025 | CHK | 100087 | ALTEC INDUSTRIES INC | OPERATING SUPPLIES | 765.47 |
| 123 | 48907 | 04/17/2025 | CHK | 100121 | AMERIGAS KENNEWICK | OPERATING SUPPLIES | 155.98 |
| 124 | 48908 | 04/17/2025 | CHK | 100129 | APOLLO SHEET METAL INC | HVAC MAINTENANCE | 10,172.89 |
| 125 | 48909 | 04/17/2025 | CHK | 114254 | BORDER STATES INDUSTRIES INC | WAREHOUSE MATERIALS & SUPPLIES | 17,518.44 |
| 126 | 48910 | 04/17/2025 | CHK | 113216 | BOYD'S TREE SERVICE | TREE TRIMMING | 7,657.09 |
| 127 | 48911 | 04/17/2025 | CHK | 100515 | CED | WAREHOUSE MATERIALS & SUPPLIES | 1,897.04 |
| 128 | 48912 | 04/17/2025 | CHK | 100354 | CITY OF CONNELL | UTILITY TAX | 62,519.02 |
| 129 | 48913 | 04/17/2025 | CHK | 100358 | CITY OF KAHLOTUS | UTILITY TAX | 3,507.38 |
| 130 | 48914 | 04/17/2025 | CHK | 100362 | CITY OF PASCO | OCCUPATION/UTILITY | 451,529.98 |
| 131 | 48915 | 04/17/2025 | CHK | 100360 | CITY OF PASCO | UTILITY SERVICES | 426.13 |
| 132 | 48916 | 04/17/2025 | CHK | 114144 | COGENT COMMUNICATIONS INC | BROADBAND SERVICES | 3,389.34 |

Accounts Payable

Checks and Customer Refunds

04/01/2025 To 04/30/2025

Bank Account: 1 - ZBA - WARRANT ACCOUNT

| # | Check / Tran | Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|-----|-----------------|------------|-------------|--------|------------------------------------|----------------------------------|------------|
| 133 | 48917 | 04/17/2025 | CHK | 110413 | COMPUNET INC | ANNUAL SUBSCRIPTION | 50,588.51 |
| 134 | 48918 | 04/17/2025 | CHK | 113369 | CORWIN OF PASCO LLC | AUTO PARTS | 115.36 |
| 135 | 48919 | 04/17/2025 | CHK | 113124 | DJ'S ELECTRICAL INC | DOCK CREW WORK | 29,667.73 |
| 136 | 48920 | 04/17/2025 | CHK | 105071 | DIRECT AUTOMOTIVE | OPERATING SUPPLIES | 69.45 |
| 137 | 48921 | 04/17/2025 | CHK | 100138 | ELECTRICAL CONSULTANTS INC | PROFESSIONAL SERVICES | 1,240.00 |
| 138 | 48922 | 04/17/2025 | CHK | 114077 | EMPIRE INNOVATION GROUP LLC | FLEX PLAN | 1,471.79 |
| 139 | 48923 | 04/17/2025 | CHK | 100697 | FRONTIER FENCE INC | BUILDING MAINTENANCE & SUPPLIES | 327.11 |
| 140 | 48924 | 04/17/2025 | CHK | 113706 | INTERMOUNTAIN CLEANING SERVICE INC | RETAINAGE RELEASE CONTRACT 10233 | 3,580.00 |
| 141 | 48925 | 04/17/2025 | CHK | 113712 | NOKIA OF AMERICA CORPORATION | HARDWARE MAINTENANCE | 124,749.45 |
| 142 | 48926 | 04/17/2025 | CHK | 100452 | ORKIN EXTERMINATING INC | PEST CONTROL | 2,316.91 |
| 143 | 48927 | 04/17/2025 | CHK | 100394 | OXARC INC | NITROGEN & OTHER GASES | 131.80 |
| 144 | 48928 | 04/17/2025 | CHK | 100424 | PASCO CHAMBER OF COMMERCE | ADVERTISING | 5,000.00 |
| 145 | 48929 | 04/17/2025 | CHK | 104915 | PEND OREILLE PUD | CWPU EXPENSE | 1,154.82 |
| 146 | 48930 | 04/17/2025 | CHK | 113438 | PITNEY BOWES INC | MAIL MACHINE LEASE | 1,300.21 |
| 147 | 48931 | 04/17/2025 | CHK | 113612 | RPOST US INC | ANNUAL SUBSCRIPTION | 194.87 |
| 148 | 48932 | 04/17/2025 | CHK | 100826 | SMITH INSULATION INC | ENERGY SERVICES | 5,428.78 |
| 149 | 48933 | 04/17/2025 | CHK | 101756 | SNOHOMISH COUNTY PUD | WAREHOUSE MATERIALS & SUPPLIES | 18,119.39 |
| 150 | 48934 | 04/17/2025 | CHK | 114071 | STUART C IRBY CO. | WAREHOUSE MATERIALS & SUPPLIES | 5,884.68 |
| 151 | 48935 | 04/17/2025 | CHK | 113870 | TOTH AND ASSOCIATES INC | PROFESSIONAL SERVICES | 490.00 |
| 152 | 48936 | 04/17/2025 | CHK | 114099 | U.S. PAYMENTS LLC | KIOSK TRANSACTIONS AND FEES | 606.29 |
| 153 | 48937 | 04/17/2025 | CHK | 114108 | VERIZON CONNECT FLEET USA LLC | FLEET MANAGEMENT SERVICES | 1,273.09 |
| 154 | 48938 | 04/17/2025 | CHK | 111471 | VERIZON WIRELESS SERVICES LLC | PHONE SERVICES | 465.82 |
| 155 | 48939 | 04/17/2025 | CHK | 109927 | VESTIS SERVICES LLC | MATS AND COVERALLS | 189.52 |
| 156 | 48940 | 04/17/2025 | CHK | 100290 | WA PUBLIC UTILITY DISTRICT ASSOC | FINANCE MEMBER REGISTRATION | 150.00 |
| 157 | 48941 | 04/17/2025 | CHK | 104105 | WATER SOLUTIONS INC | WATER COOLER RENTAL | 419.27 |
| 158 | 48942 | 04/17/2025 | CHK | 113626 | WATER STREET PUBLIC AFFAIRS LLC | CONSULTING SERVICES | 3,500.00 |
| 159 | 48943 | 04/17/2025 | CHK | 114162 | ZAYO GROUP HOLDINGS INC | BROADBAND SERVICES | 2,738.34 |
| 160 | 48944 | 04/17/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 130.90 |
| 161 | 48945 | 04/17/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 54.22 |
| 162 | 48946 | 04/17/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 58.95 |
| 163 | 48947 | 04/17/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 244.62 |
| 164 | 48948 | 04/17/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 5.04 |
| 165 | 48949 | 04/17/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 102.52 |
| 166 | 48950 | 04/17/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 110.14 |
| 167 | 48951 | 04/17/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 71.91 |
| 168 | 48952 | 04/17/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 9.73 |
| 169 | 48953 | 04/17/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 299.40 |
| 170 | 48954 | 04/17/2025 | CHK | 90003 | CUSTOMER REFUND | CUSTOMER REFUND | 150.00 |
| 171 | 48955 | 04/17/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 95.84 |
| 172 | 48956 | 04/17/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 275.00 |
| 173 | 48957 | 04/24/2025 | CHK | 100028 | ABADAN | PRINTER MAINTENANCE | 22.02 |
| 174 | 48958 | 04/24/2025 | CHK | 100087 | ALTEC INDUSTRIES INC | OPERATING SUPPLIES | 8,301.43 |
| 175 | 48959 | 04/24/2025 | CHK | 100129 | APOLLO SHEET METAL INC | HVAC MAINTENANCE | 722.56 |
| 176 | 48960 | 04/24/2025 | CHK | 112948 | ASSOCIATION OF WASHINGTON CITIES | REGISTRATION | 1,800.00 |

Accounts Payable

Checks and Customer Refunds

04/01/2025 To 04/30/2025

Bank Account: 1 - ZBA - WARRANT ACCOUNT

| # | Tran | Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|------------------------------|-------|------------|-------------|--------|--|---------------------------------|---------------------|
| 177 | 48961 | 04/24/2025 | CHK | 100360 | CITY OF PASCO | UTILITY SERVICES | 723.43 |
| 178 | 48962 | 04/24/2025 | CHK | 112961 | CITY OF RICHLAND | FIBER LEASE | 1,333.73 |
| 179 | 48963 | 04/24/2025 | CHK | 110413 | COMPUNET INC | SOFTWARE MAINTENANCE | 3,977.25 |
| 180 | 48964 | 04/24/2025 | CHK | 100346 | CONNELL OIL INC | OPERATING SUPPLIES | 574.61 |
| 181 | 48965 | 04/24/2025 | CHK | 100520 | CONSTRUCTION AHEAD INC | PROFESSIONAL SERVICES | 959.15 |
| 182 | 48966 | 04/24/2025 | CHK | 100138 | ELECTRICAL CONSULTANTS INC | PROFESSIONAL SERVICES | 2,966.50 |
| 183 | 48967 | 04/24/2025 | CHK | 100697 | FRONTIER FENCE INC | BUILDING MAINTENANCE & SUPPLIES | 626.15 |
| 184 | 48968 | 04/24/2025 | CHK | 103521 | GRAYBAR ELECTRIC INC | BROADBAND MATERIALS & SUPPLIES | 769.64 |
| 185 | 48969 | 04/24/2025 | CHK | 114007 | GRIGG ENTERPRISES INC | GROUPS MAINTENANCE & SUPPLIES | 334.62 |
| 186 | 48970 | 04/24/2025 | CHK | 113706 | INTERMOUNTAIN CLEANING SERVICE INC | JANITORIAL SERVICES | 4,336.27 |
| 187 | 48971 | 04/24/2025 | CHK | 100452 | ORKIN EXTERMINATING INC | PEST CONTROL | 174.23 |
| 188 | 48972 | 04/24/2025 | CHK | 100394 | OXARC INC | NITROGEN & OTHER GASES | 206.65 |
| 189 | 48973 | 04/24/2025 | CHK | 100411 | RANCH & HOME INC | OPERATING SUPPLIES | 91.45 |
| 190 | 48974 | 04/24/2025 | CHK | 113225 | STANDARD AND POOR'S FINANCIAL SERVICES L | PROFESSIONAL SERVICES | 8,500.00 |
| 191 | 48975 | 04/24/2025 | CHK | 101679 | STELLA-JONES CORPORATION | WAREHOUSE MATERIALS & SUPPLIES | 55,348.43 |
| 192 | 48976 | 04/24/2025 | CHK | 111471 | VERIZON WIRELESS SERVICES LLC | PHONE SERVICES | 105.14 |
| 193 | 48977 | 04/24/2025 | CHK | 109927 | VESTIS SERVICES LLC | MATS AND COVERALLS | 167.48 |
| 194 | 48978 | 04/24/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 224.24 |
| 195 | 48979 | 04/24/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 144.66 |
| 196 | 48980 | 04/24/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 111.00 |
| 197 | 48981 | 04/24/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 381.81 |
| 198 | 48982 | 04/24/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 114.10 |
| 199 | 48983 | 04/24/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 273.53 |
| 200 | 48984 | 04/24/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 256.21 |
| 201 | 48985 | 04/24/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 350.10 |
| 202 | 48986 | 04/24/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 200.73 |
| 203 | 48987 | 04/24/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 18.78 |
| 204 | 48988 | 04/24/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 146.07 |
| 205 | 48989 | 04/24/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 63.57 |
| 206 | 48990 | 04/24/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 223.10 |
| 207 | 48991 | 04/24/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 135.54 |
| 208 | 48992 | 04/24/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 230.23 |
| 209 | 48993 | 04/24/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 131.10 |
| 210 | 48994 | 04/24/2025 | CHK | 90002 | CUSTOMER REFUND | CUSTOMER REFUND | 56.37 |
| Total for Bank Account - 1 : | | | | | | | <u>1,213,595.67</u> |
| Grand Total : | | | | | | | 1,213,595.67 |

Accounts Payable

Check Register - Direct Deposit

04/01/2025 To 04/30/2025

Bank Account: 3 - FPU D REVENUE ACCOUNT

| # | Tran | Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|----|-------|------------|-------------|--------|--|---------------------------------|------------|
| 1 | 31566 | 04/03/2025 | DD | 113886 | AMAZON CAPITAL SERVICES INC | EQUIPMENT & SUPPLIES | 698.97 |
| 2 | 31567 | 04/03/2025 | DD | 100339 | CENTURY LINK | PHONE SERVICES | 210.98 |
| 3 | 31568 | 04/03/2025 | DD | 1232 | ENOCH DAHL | TRAVEL REIMBURSEMENT | 788.39 |
| 4 | 31569 | 04/03/2025 | DD | 100216 | GENERAL PACIFIC INC | WAREHOUSE MATERIALS & SUPPLIES | 1,477.79 |
| 5 | 31570 | 04/03/2025 | DD | 100229 | GRAINGER INC | OPERATING TOOLS | 932.49 |
| 6 | 31571 | 04/03/2025 | DD | 113299 | HRA VEBA TRUST | VEBA | 18,049.25 |
| 7 | 31572 | 04/03/2025 | DD | 100245 | IBEW LOCAL 77 | UNION DUES | 6,272.61 |
| 8 | 31573 | 04/03/2025 | DD | 114529 | INSULX INSULATION LLC | ENERGY SERVICES | 15,085.70 |
| 9 | 31574 | 04/03/2025 | DD | 1191 | BRIAN C JOHNSON | TRAVEL REIMBURSEMENT | 731.17 |
| 10 | 31575 | 04/03/2025 | DD | 100448 | LAWSON PRODUCTS INC | OPERATING SUPPLIES | 705.92 |
| 11 | 31576 | 04/03/2025 | DD | 114319 | MISSIONSQUARE 106134 | DEFERRED COMPENSATION | 647.19 |
| 12 | 31577 | 04/03/2025 | DD | 114295 | MISSIONSQUARE 107514 | DEFERRED COMPENSATION | 14,342.58 |
| 13 | 31578 | 04/03/2025 | DD | 114294 | MISSIONSQUARE 301671 | DEFERRED COMPENSATION | 20,673.21 |
| 14 | 31579 | 04/03/2025 | DD | 100678 | NEWSDATA LLC | ANNUAL SUBSCRIPTION | 6,130.53 |
| 15 | 31580 | 04/03/2025 | DD | 101318 | NORTHWEST OPEN ACCESS NETWORK | SAFETY AND BUILDING SECURITY | 1,449.46 |
| 16 | 31581 | 04/03/2025 | DD | 100366 | NORTHWEST PUBLIC POWER ASSOCIATION | DUES & MEMBERSHIP | 1,075.00 |
| 17 | 31582 | 04/03/2025 | DD | 113294 | PARAMOUNT COMMUNICATIONS, INC | FIBER DOCK CREW | 177,115.12 |
| 18 | 31583 | 04/03/2025 | DD | 100300 | PRINCIPAL BANK PCS | INSURANCE PREMIUM | 150,955.96 |
| 19 | 31584 | 04/03/2025 | DD | 114326 | RELIANCE STANDARD LIFE INSURANCE CO /ASO | INSURANCE PREMIUM | 103.75 |
| 20 | 31585 | 04/03/2025 | DD | 114471 | SIXTY MOUNTAIN PLLC | ENGINEERING SERVICES | 2,944.69 |
| 21 | 31586 | 04/03/2025 | DD | 100195 | STAPLES ADVANTAGE | OFFICE SUPPLIES | 17.10 |
| 22 | 31587 | 04/03/2025 | DD | 102263 | TYNDALE COMPANY INC | FIRE SAFETY CLOTHING | 353.39 |
| 23 | 31588 | 04/03/2025 | DD | 100277 | UNITED WAY | UNITED WAY | 5.00 |
| 24 | 31589 | 04/03/2025 | DD | 1221 | VICTOR FUENTES | TRAVEL REIMBURSEMENT | 191.80 |
| 25 | 31590 | 04/03/2025 | DD | 111202 | WESTERN RENEWABLE ENERGY WREGIS | TRANSFER FEES | 8.02 |
| 26 | 31591 | 04/03/2025 | DD | 1113 | ROGER G WRIGHT | TRAVEL REIMBURSEMENT | 1,604.72 |
| 27 | 31592 | 04/10/2025 | DD | 114180 | 2001 SIXTH LLC | BROADBAND SERVICES | 150.00 |
| 28 | 31593 | 04/10/2025 | DD | 113380 | ANIXTER INC | WAREHOUSE MATERIALS & SUPPLIES | 21,235.50 |
| 29 | 31594 | 04/10/2025 | DD | 100178 | BENTON COUNTY PUD | TREE TRIMMING | 2,958.54 |
| 30 | 31595 | 04/10/2025 | DD | 101625 | CARLSON SALES INC | METER SHOP MATERIALS & SUPPLIES | 4,779.62 |
| 31 | 31596 | 04/10/2025 | DD | 114144 | COGENT COMMUNICATIONS INC | BROADBAND SERVICES | 3,389.34 |
| 32 | 31597 | 04/10/2025 | DD | 113663 | DATA HARDWARE DEPOT LP | BROADBAND MATERIALS & SUPPLIES | 8,007.28 |
| 33 | 31598 | 04/10/2025 | DD | 100644 | DELL MARKETING L.P. | HARDWARE PURCHASE | 4,647.24 |
| 34 | 31599 | 04/10/2025 | DD | 112753 | EAN HOLDINGS LLC | CAR RENTALS | 300.01 |
| 35 | 31600 | 04/10/2025 | DD | 102842 | ENERGY NORTHWEST | NINE CANYON | 167,216.82 |
| 36 | 31601 | 04/10/2025 | DD | 100216 | GENERAL PACIFIC INC | WAREHOUSE MATERIALS & SUPPLIES | 51,246.99 |
| 37 | 31602 | 04/10/2025 | DD | 100229 | GRAINGER INC | OPERATING SUPPLIES | 1,128.71 |
| 38 | 31603 | 04/10/2025 | DD | 112981 | GREEN ENERGY TODAY LLC | ESQUATZEL DAM PROJECT | 34,534.17 |
| 39 | 31604 | 04/10/2025 | DD | 114529 | INSULX INSULATION LLC | ENERGY SERVICES | 15,823.71 |
| 40 | 31605 | 04/10/2025 | DD | 100448 | LAWSON PRODUCTS INC | OPERATING SUPPLIES | 267.83 |
| 41 | 31606 | 04/10/2025 | DD | 113652 | LEAF CAPITAL FUNDING LLC | PRINTER LEASE | 984.87 |
| 42 | 31607 | 04/10/2025 | DD | 100080 | MCCURLEY INTEGRITY DEALERSHIPS LLC | VEHICLE MAINTENANCE & REPAIRS | 136.58 |
| 43 | 31608 | 04/10/2025 | DD | 113201 | NAPA | AUTO PARTS | 349.30 |
| 44 | 31609 | 04/10/2025 | DD | 111368 | ONLINE INFORMATION SERVICES INC | UTILITY EXCHANGE REPORT | 735.67 |
| 45 | 31610 | 04/10/2025 | DD | 113294 | PARAMOUNT COMMUNICATIONS, INC | FIBER DOCK CREW | 228,595.90 |
| 46 | 31611 | 04/10/2025 | DD | 114447 | PLUTO ACQUISITION OPCO LLC | NEW HIRE BACKGROUND CHECK | 97.87 |

Accounts Payable

Check Register - Direct Deposit

04/01/2025 To 04/30/2025

Bank Account: 3 - FPU D REVENUE ACCOUNT

| # | Tran | Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|----|-------|------------|-------------|--------|--|------------------------------------|------------|
| 47 | 31612 | 04/10/2025 | DD | 113445 | RELIABLE EQUIPMENT & SERVICE COMPANY, IN | OPERATING TOOLS | 405.59 |
| 48 | 31613 | 04/10/2025 | DD | 114312 | RELIANCE STANDARD LIFE INSURANCE CO | INSURANCE PREMIUM | 5,887.44 |
| 49 | 31614 | 04/10/2025 | DD | 113980 | SANCHEZ BROS CONSTRUCTION LLC | ENERGY SERVICES | 19,942.51 |
| 50 | 31615 | 04/10/2025 | DD | 1238 | LISA SCOTT | EMPLOYEE REIMBURSEMENT | 187.17 |
| 51 | 31616 | 04/10/2025 | DD | 113684 | SUSTAINABLE LIVING CENTER | LOW INCOME CERTIFICATIONS | 625.00 |
| 52 | 31617 | 04/10/2025 | DD | 112707 | THE ENERGY AUTHORITY | TEA SCHEDULING & CONSULTING | 123,728.86 |
| 53 | 31618 | 04/10/2025 | DD | 100478 | TRI CITY HERALD | ADVERTISING | 785.00 |
| 54 | 31619 | 04/10/2025 | DD | 114469 | TUPS LLC | WAREHOUSE MATERIALS & SUPPLIES | 879.04 |
| 55 | 31620 | 04/10/2025 | DD | 102263 | TYNDALE COMPANY INC | FIRE SAFETY CLOTHING | 139.39 |
| 56 | 31621 | 04/10/2025 | DD | 114204 | VITAL RECORDS HOLDINGS LLC | RECORDS STORAGE SERVICES | 575.93 |
| 57 | 31708 | 04/17/2025 | DD | 102600 | A-L COMPRESSED GASES | OPERATING SUPPLIES | 121.13 |
| 58 | 31709 | 04/17/2025 | DD | 113886 | AMAZON CAPITAL SERVICES INC | OPERATING SUPPLIES | 418.95 |
| 59 | 31710 | 04/17/2025 | DD | 113380 | ANIXTER INC | WAREHOUSE MATERIALS & SUPPLIES | 45,547.86 |
| 60 | 31711 | 04/17/2025 | DD | 112936 | CENTURY LINK | PHONE SERVICES | 2.13 |
| 61 | 31712 | 04/17/2025 | DD | 100229 | GRAINGER INC | OPERATING SUPPLIES | 6.02 |
| 62 | 31713 | 04/17/2025 | DD | 113299 | HRA VEBA TRUST | VEBA EMPLOYER PAID | 9,777.97 |
| 63 | 31714 | 04/17/2025 | DD | 114529 | INSULX INSULATION LLC | ENERGY SERVICES | 32,334.95 |
| 64 | 31715 | 04/17/2025 | DD | 112949 | LUMEN | PHONE SERVICES | 53.45 |
| 65 | 31716 | 04/17/2025 | DD | 114319 | MISSIONSQUARE 106134 | DEFERRED COMPENSATION | 647.19 |
| 66 | 31717 | 04/17/2025 | DD | 114295 | MISSIONSQUARE 107514 | DEFERRED COMPENSATION | 14,504.43 |
| 67 | 31718 | 04/17/2025 | DD | 114294 | MISSIONSQUARE 301671 | DEFERRED COMPENSATION | 20,592.25 |
| 68 | 31719 | 04/17/2025 | DD | 113201 | NAPA | AUTO PARTS | 42.73 |
| 69 | 31720 | 04/17/2025 | DD | 113269 | NISC | MAILING SERVICES & INSERT PRINTING | 52,694.64 |
| 70 | 31721 | 04/17/2025 | DD | 101318 | NORTHWEST OPEN ACCESS NETWORK | FIBER SERVICES | 9,904.98 |
| 71 | 31722 | 04/17/2025 | DD | 113294 | PARAMOUNT COMMUNICATIONS, INC | FIBER DOCK CREW | 1,533.85 |
| 72 | 31723 | 04/17/2025 | DD | 113980 | SANCHEZ BROS CONSTRUCTION LLC | ENERGY SERVICES | 6,245.19 |
| 73 | 31724 | 04/17/2025 | DD | 114471 | SIXTY MOUNTAIN PLLC | ENGINEERING SERVICES | 3,065.88 |
| 74 | 31725 | 04/17/2025 | DD | 100195 | STAPLES ADVANTAGE | OFFICE SUPPLIES | 116.60 |
| 75 | 31726 | 04/17/2025 | DD | 102263 | TYNDALE COMPANY INC | FIRE SAFETY CLOTHING | 490.05 |
| 76 | 31727 | 04/17/2025 | DD | 113904 | ULINE INC | SAFETY EQUIPMENT | 2,941.16 |
| 77 | 31728 | 04/17/2025 | DD | 100283 | UTILITIES UNDERGROUND LOCATION CENTER | LOCATE SERVICES | 477.90 |
| 78 | 31729 | 04/17/2025 | DD | 1005 | ROSARIO VIERA | EMPLOYEE REIMBURSEMENT | 85.73 |
| 79 | 31730 | 04/17/2025 | DD | 114173 | WEG TRANSFORMERS USA LLC | WAREHOUSE MATERIALS & SUPPLIES | 59,986.48 |
| 80 | 31731 | 04/24/2025 | DD | 113886 | AMAZON CAPITAL SERVICES INC | OPERATING TOOLS | 572.98 |
| 81 | 31732 | 04/24/2025 | DD | 113380 | ANIXTER INC | WAREHOUSE MATERIALS & SUPPLIES | 109,473.90 |
| 82 | 31733 | 04/24/2025 | DD | 101488 | DOBLE ENGINEERING CO | SOFTWARE MAINTENANCE | 39,432.69 |
| 83 | 31734 | 04/24/2025 | DD | 102842 | ENERGY NORTHWEST | PACKWOOD | 32,862.00 |
| 84 | 31735 | 04/24/2025 | DD | 100216 | GENERAL PACIFIC INC | WAREHOUSE MATERIALS & SUPPLIES | 50,738.69 |
| 85 | 31736 | 04/24/2025 | DD | 113442 | ICE TRADE VAULT, LLC | COUNTERPARTY TRADE FEE | 441.00 |
| 86 | 31737 | 04/24/2025 | DD | 114529 | INSULX INSULATION LLC | ENERGY SERVICES | 17,490.46 |
| 87 | 31738 | 04/24/2025 | DD | 1176 | NICOLE R KIRBY | EMPLOYEE REIMBURSEMENT | 230.00 |
| 88 | 31739 | 04/24/2025 | DD | 113261 | LANDIS+GYR TECHNOLOGY, INC | SOFTWARE MAINTENANCE | 6,474.03 |
| 89 | 31740 | 04/24/2025 | DD | 100130 | MOON SECURITY SERVICES INC | SECURITY MAINTENANCE | 377.17 |
| 90 | 31741 | 04/24/2025 | DD | 113201 | NAPA | AUTO PARTS | 141.28 |
| 91 | 31742 | 04/24/2025 | DD | 113168 | PORTLAND GENERAL ELECTRIC COMPANY | COB INTERTIE | 12,044.16 |
| 92 | 31743 | 04/24/2025 | DD | 113980 | SANCHEZ BROS CONSTRUCTION LLC | ENERGY SERVICES | 10,188.14 |

Accounts Payable

Check Register - Direct Deposit

04/01/2025 To 04/30/2025

Bank Account: 3 - FPUD REVENUE ACCOUNT

| # | Check / Tran | Date | Pmt Type | Vendor | Vendor Name | Reference | Amount |
|------------------------------|-----------------|------------|-------------|--------|--------------------------------|---------------------|--------------|
| 93 | 31744 | 04/24/2025 | DD | 114536 | SOUND GRID PARTNERS LLC | CONSULTING SERVICES | 7,945.00 |
| 94 | 31745 | 04/24/2025 | DD | 100120 | TIMBER PRODUCTS INSPECTION INC | POLE INSPECTION | 159.00 |
| Total for Bank Account - 3 : | | | | | | | 1,672,474.69 |
| Grand Total : | | | | | | | 1,672,474.69 |

| Franklin PUD - Write Off Report | | |
|------------------------------------|---|--------------------|
| Write Off Report for the Month of: | | May-25 |
| Collection Agency: | | Armada Corporation |
| # | Name | Amount |
| 1 | ALBERTO MARTINEZ-RANGEL | \$ 450.12 |
| 2 | ALEXANDER GUTIERREZ | \$ 432.28 |
| 3 | MIGUEL SAUCEDO | \$ 406.30 |
| 4 | FLORENCE S PADILLA | \$ 277.86 |
| 5 | NICHOLAS BERGDAHL | \$ 269.83 |
| 6 | TODD RUPOUT | \$ 269.55 |
| 7 | MERLE F PATTEE | \$ 264.45 |
| 8 | TOMMY L CAMERON | \$ 263.97 |
| 9 | ALVARO R RAMIREZ | \$ 256.91 |
| 10 | BARBARO RUZ VEGA | \$ 253.89 |
| 11 | MIGUEL MONTEJANO | \$ 195.27 |
| 12 | ROSALIO VALDEZ COUPTO | \$ 186.42 |
| 13 | AARON G PETERS | \$ 174.16 |
| 14 | RIGOBERTO NAVA RIVERA | \$ 161.19 |
| 15 | MELISSA E VELA | \$ 155.80 |
| 16 | RENEE C DOUGLAS | \$ 153.81 |
| 17 | SHYLA SMOOTS | \$ 109.38 |
| 18 | ANNA HARPER | \$ 103.81 |
| 19 | JOEL C SANCHEZ | \$ 100.97 |
| 20 | RANDEA D CRAVENN | \$ 95.40 |
| 21 | SARAI ROSALES | \$ 87.96 |
| 22 | GRANT BOWERS | \$ 84.92 |
| 23 | ANGELA F HINKLE | \$ 79.39 |
| 24 | PAM L HAKEN | \$ 76.05 |
| 25 | JACQUELINE CUEVAS | \$ 58.69 |
| 26 | HEATHER KELLER | \$ 54.27 |
| 27 | JONATHAN G DODGSON | \$ 48.62 |
| 28 | JOSE REMIGIO | \$ 44.84 |
| 29 | JALPAL TAWANA | \$ 44.43 |
| 30 | JOSE A GUZMAN GARCIA | \$ 20.84 |
| 31 | SONIA LOPEZ | \$ 20.56 |
| 32 | ARISA SPARKS | \$ 17.98 |
| 33 | DANNA E TORRES RAMIREZ | \$ 13.45 |
| | | |
| | | |
| | | |
| | | |
| | | |
| | Total | \$ 5,233.37 |
| | <i>Average amount per account:</i> | \$ 158.59 |
| | <i>Gross bad debts as a percentage to</i> | |
| | <i>January 2025 monthly sales:</i> | 0.07% |

AGENDA ITEM 10

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Katrina Fulton

Finance & Customer Service Director

Date: May 27, 2025

☐

REPORTING ONLY

☐

FOR DISCUSSION

☒

ACTION REQUIRED

1. OBJECTIVE:

Authorizing the Interim General Manager/CEO or his designee to communicate the Provider of Choice Product Selection to the Bonneville Power Administration (BPA) and Request the Contract Template for the Block with Shaping Capacity with Peak Load Variance Service Product.

2. BACKGROUND:

The District's 20-year Power Supply contract with BPA expires September 30, 2028. Over the past 24 months staff has engaged in multiple public workshops, trade association meetings, and collaborative brainstorming sessions with BPA and industry partners in the development of the next 20-year Power Supply contract, covering the period beginning October 1, 2028 through September 30, 2048. This process was known as Provider of Choice.

At the March 25, 2025 Commission meeting staff presented the product offerings available through the Provider of Choice process. The presentation evaluated each of the product choices in consideration of the District's Mission and Values, and compared the key features of each product to District capacity needs, resource adequacy requirements, risk profile, and flexibility of integration of new loads and resources. Staff communicated that the Block with Shaping Capacity with Peak Load Variance Service was the most beneficial fit for the District.

BPA's published timeline requires the District to make a product selection and request a contract template by June 30, 2025. The contract template will be used to develop the 20-year contract between the District and BPA. The District's timeline is to review the contract with the Commission in October 2025.

Staff has verified that no substantive changes have been made to the product's design since the analysis was performed. To ensure adequate time to perform due diligence and review, staff recommends the Commission authorize the Interim General Manager/CEO or his designee to communicate the Provider of Choice product selection to BPA and request the contract template for the Block with Shaping Capacity with Peak Load Variance Service product.

3. SUGGESTED MOTION:

I move to authorize the Interim General Manager/CEO or his designee to communicate the Provider of Choice product selection to BPA and request the contract template for the Block with Shaping Capacity with Peak Load Variance Service product.

AGENDA ITEM 11

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Ben Hooper

Superintendent of Transmission & Distribution

Date: May 27, 2025

☒ **REPORTING ONLY**

☐ FOR DISCUSSION

☐ ACTION REQUIRED

1. OBJECTIVE:

Presenting a Connell and Basin City Fiber to the Home Project Update Presentation.

2. BACKGROUND:

Staff will provide a Connell and Basin City Fiber to the Home Project Update Presentation.

3. SUGGESTED MOTION:

None, presentation only.

AGENDA ITEM 12

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Rosario Viera
Public Information Officer

Date: May 27, 2025

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ **ACTION REQUIRED**

1. OBJECTIVE:

Authorizing the Interim General Manager/CEO or his designee to execute an Interlocal Agreement between the District and the Franklin Conservation District for Salmon Power Education Program Services.

2. BACKGROUND:

Franklin Conservation District (FCD) is a special-use district with the mission to encourage wise stewardship of all natural resources through education and voluntary programs. FCD facilitates the Salmon Power Education Program (the Program) in the classroom, a program for students to raise, learn about, and release salmon into the Columbia River.

As part of the Program, 4th and 5th grade students from schools in the District's service territory, brainstorm how they use electricity and learn that their electricity is generated in the Columbia River hydro system. The Program also focuses on clean energy and how salmon and dams can co-exist. The District believes there is value in providing this Program to students and began participation in the program fall of 2024 for the 2024-2025 school year.

The District would like to enter into an Interlocal Cooperative Agreement with Franklin Conservation District for Salmon Power Education Program services for the upcoming 2025-2026 school year for an amount not to exceed \$8,000. The amount is within staff's approval limit however, RCW 39.34 requires the Interlocal Cooperative Agreement to be authorized by the Commission.

Staff recommends that the Commission authorize the Interim General Manager/CEO or his designee to execute an Interlocal Cooperative Agreement between the District and the Franklin Conservation District for Salmon Power Education Program Services.

3. SUGGESTED MOTION:

I move to authorize the Interim General Manager/CEO or his designee to execute an Interlocal Agreement between the District and the Franklin Conservation District for Salmon Power Education Program Services.

AGENDA ITEM 13

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Scott Rhees
Executive Administration Director

Date: May 27, 2025

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ **ACTION REQUIRED**

1. OBJECTIVE:

Adopting a Resolution Supporting the Development and Implementation of Small Modular Reactor Technology at Energy Northwest.

2. BACKGROUND:

As Energy Northwest Board of Directors consider authorization of a Small Modular Reactor (SMR) project, the District would like to memorialize its support and benefits it would offer to the region. SMR's represent an innovative, scalable, and efficient nuclear energy technology with the potential to provide clean, safe and affordable energy.

If adopted by the Energy Northwest Board of Directors, such a project would move forward towards development and deployment of SMR technology to provide sustainable and reliable energy solutions to address growing energy demands and ensuring energy security.

Support from both public and private partners would make such a project a reality. The District further offers its support via the attached resolution.

Staff recommends that the Commission adopt Resolution 1433 as presented.

3. SUGGESTED MOTION:

I move to adopt Resolution 1433 as presented.

RESOLUTION 1433

**A RESOLUTION OF THE BOARD OF COMMISSIONERS
OF PUBLIC UTILITY DISTRICT NO. 1, OF FRANKLIN COUNTY, WASHINGTON**

**SUPPORTING THE DEVELOPMENT AND IMPLEMENTATION OF SMALL MODULAR REACTOR
TECHNOLOGY AT ENERGY NORTHWEST**

WHEREAS, the District's Board of Commissioners (the Commission) recognizes the critical need for sustainable and reliable energy solutions to address growing energy demands and ensuring energy security; and

WHEREAS, Small Modular Reactors (SMRs) represent an innovative, scalable, and efficient nuclear energy technology with the potential to provide clean, safe, and affordable energy; and

WHEREAS, the Commission acknowledges the economic benefits associated with the adoption of SMRs, including job creation and economic growth; and

WHEREAS, the implementation of SMR projects aligns with the Commission's commitment to promoting development of long term, reliable power supply resources and supporting advanced technologies that benefit the community; now therefore

BE IT RESOLVED that the Commission expresses its support for the development, deployment and integration of a Small Modular Reactor project led by Energy Northwest.

BE IT FURTHER RESOLVED that the Commission commits to encouraging collaboration and working with community partners to ensure the successful implementation and operation of the project.

ADOPTED by the Board of Commissioners of Public Utility District No. 1 of Franklin County at an open public meeting this 27th day of May 2025.

Roger Wright, President

William Gordon, Vice President

Pedro Torres, Jr., Secretary

AGENDA ITEM 14

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter: Victor Fuentes
Interim General Manager/CEO
Date: May 27, 2025

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ **ACTION REQUIRED**

1. OBJECTIVE:

Approving a Revised 2025 Organization Representation List.

2. BACKGROUND:

At the end of each year, the Commission approves the appointment of Commissioners and staff to represent the District on external organizations' boards and committees for the coming calendar year.

The list has been revised to incorporate Commissioner requested updates to the Washington PUD Association (WPUDA) representation. Staff also recommends reviewing the current representation for NoaNet and Pacific Northwest Waterways Association (PNWA).

Attachment A is the current 2025 Organization Representation List, which has been redlined to show this.

Staff recommends the Commission review and discuss a revised 2025 Organization Representation List and recommend the Commission approve a revised 2025 Organization Representation list as discussed.

3. SUGGESTED MOTION:

I move to approve a revised 2025 Organization Representation List as discussed.

As approved at the ~~December 10, 2025~~May 27, 2025 Commission Meeting

| 2025 Organization Representation List | | |
|--|---------------------------------------|---------------------------------------|
| Organization | Delegate | Alternate |
| American Public Power Association | | |
| Legislative & Resolutions Committee | B. Gordon | |
| Policy Makers Council (PMC) | B. Gordon | |
| Central Washington Public Utilities (CWPU) | Interim GM/CEO | S. Ferraro |
| Central Washington Public Utilities Unified Insurance Program (UIP) | S. Ferraro | N. Ransom |
| Conservation and Renewable Energy Systems (CARES) | K. Fulton | |
| Energy Northwest (ENW) | | |
| Board of Directors | B. Gordon | R. Wright |
| Participant’s Review Board (PRB) | R. Wright | P. Torres |
| Northwest Open Access Network (NoaNet) | | |
| Board Member | R. Wright | B. Hooper |
| Member Representative | B. Hooper | Weatherman |
| Northwest Public Power Association (NWPPA) | | |
| Government Relations Committee | Interim GM/CEO | R. Viera |
| Pacific Northwest Waterways Association (PNWA) | Interim GM/CEO | R. Wright |
| Public Power Council (PPC) | Interim GM/CEO | |
| Tri-City Development Council (TRIDEC) | Interim GM/CEO | R. Viera |
| WPUDA | | |
| Board of Directors | P. Torres <u>R. Wright</u> | R. Wright |
| Managers Committee | Interim GM/CEO | S. Ferraro |
| Government Relations/Communications Committee | R. Viera | K. Fulton |
| Energy Committee | K. Fulton | R. Wright <u>P. Torres</u> |
| Telecommunications Committee | <u>R. Wright</u> | B. Hooper |
| Safety/Risk Managers Committee | S. Ferraro | V. Fuentes |

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AGENDA ITEM 17

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Tyler Whitney

Legal Counsel

Date: May 27, 2025



REPORTING ONLY



FOR DISCUSSION



ACTION REQUIRED

1. OBJECTIVE:

Presenting a Governance Training.

2. BACKGROUND:

Tyler Whitney, Legal Counsel will provide the Board of Commissioners with a Governance Training.

3. SUGGESTED MOTION:

None, presentation and discussion only.



APRIL 2025

Monthly Key Performance Indicators

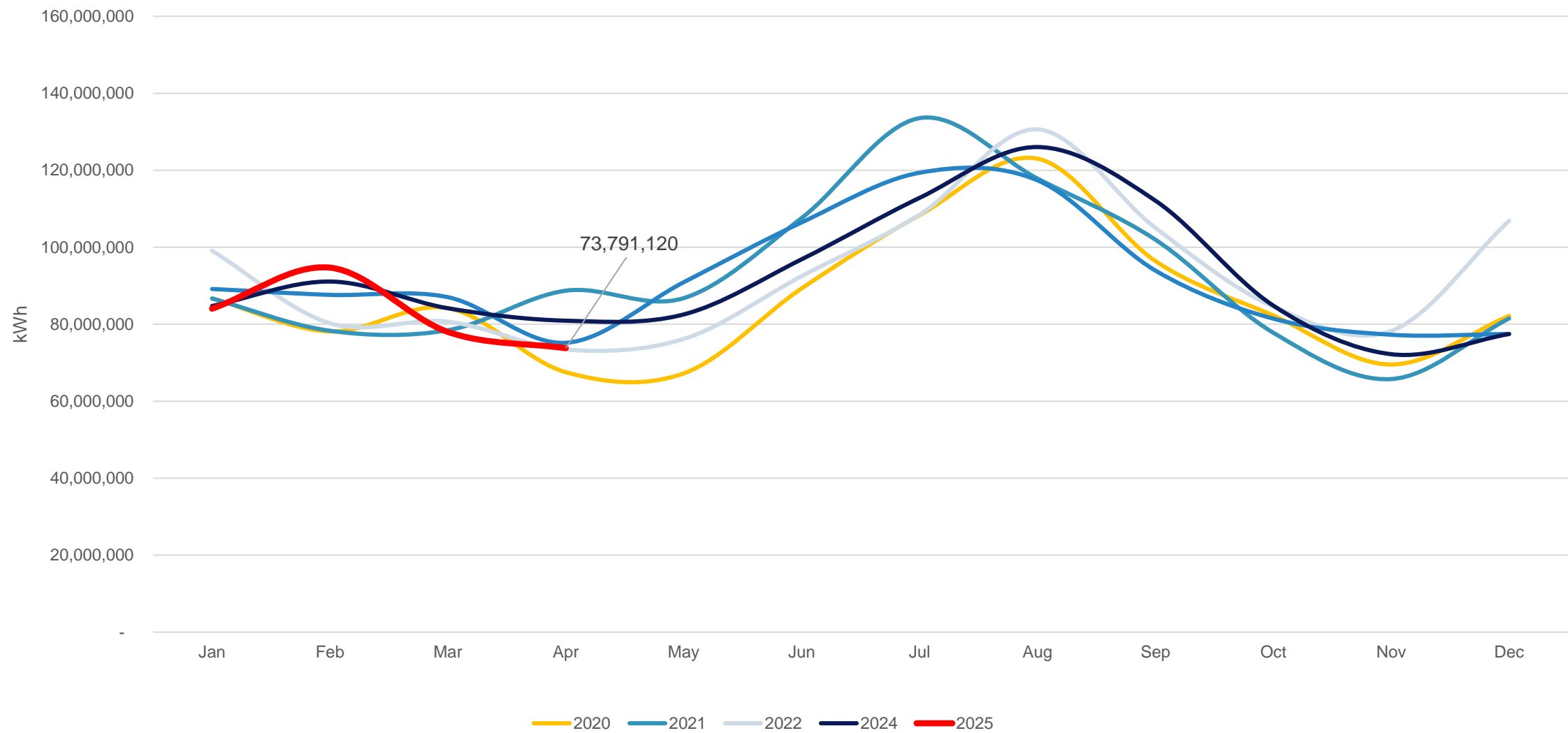
EXECUTIVE SUMMARY

April Retail Energy Sales were below budget largely in the Residential Class.

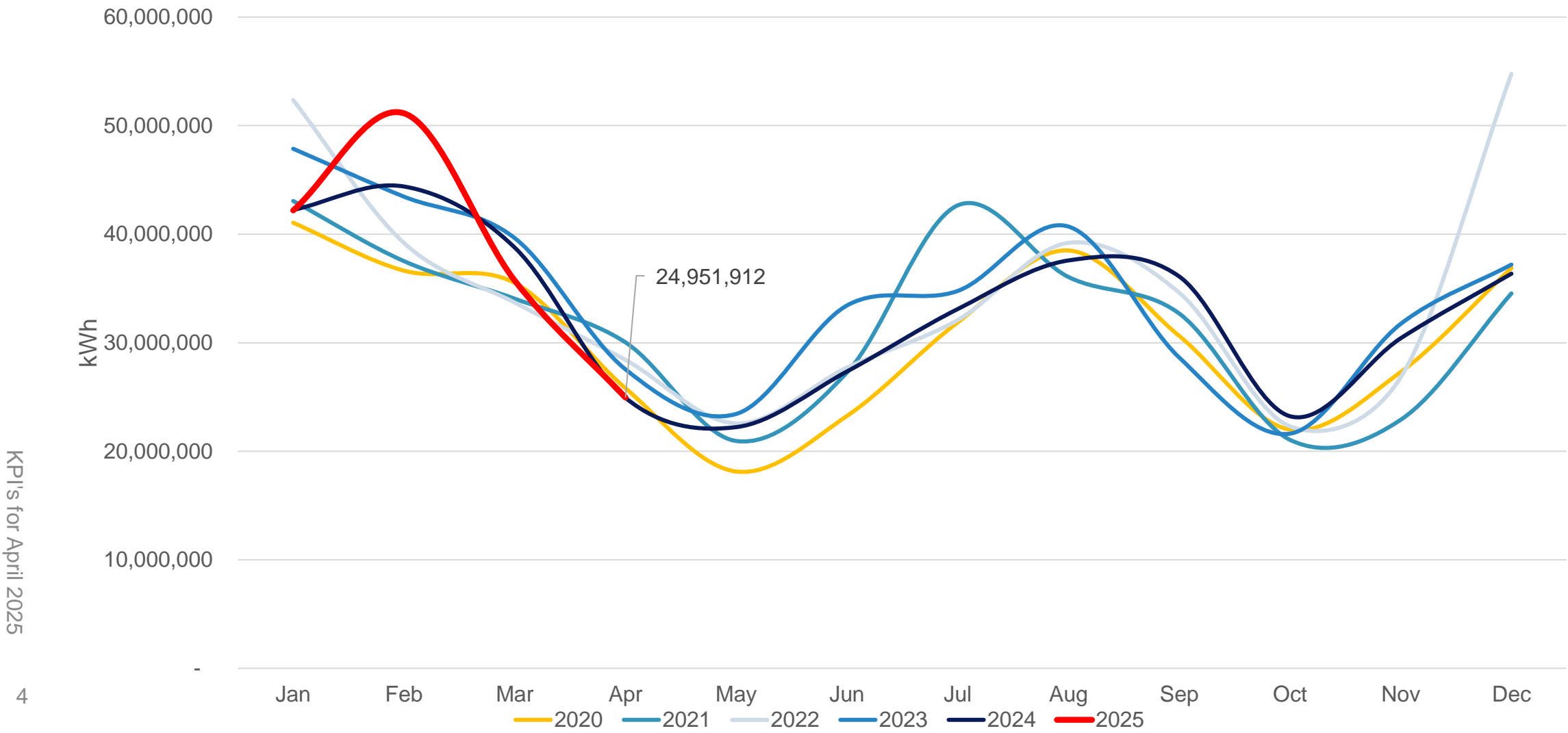
The mild weather from the end of March continued into April, with overall temperatures averaging above normal. The lighter loads left more available energy to sell on the market, driving up Secondary Market Sales. This revenue stream was also bolstered by proceeds from the sales of carbon allowances in April's auction.

The forecast for Retail Energy Sales has been updated with estimated loss in revenue resulting from the delay of large loads that were expected to come online earlier in 2025 than is currently projected. With this adjustment, DSC is still projected at 2.37x to end the year due to improved hydro conditions. Staff continues to monitor the status of new loads and will update forecasts as information becomes available.

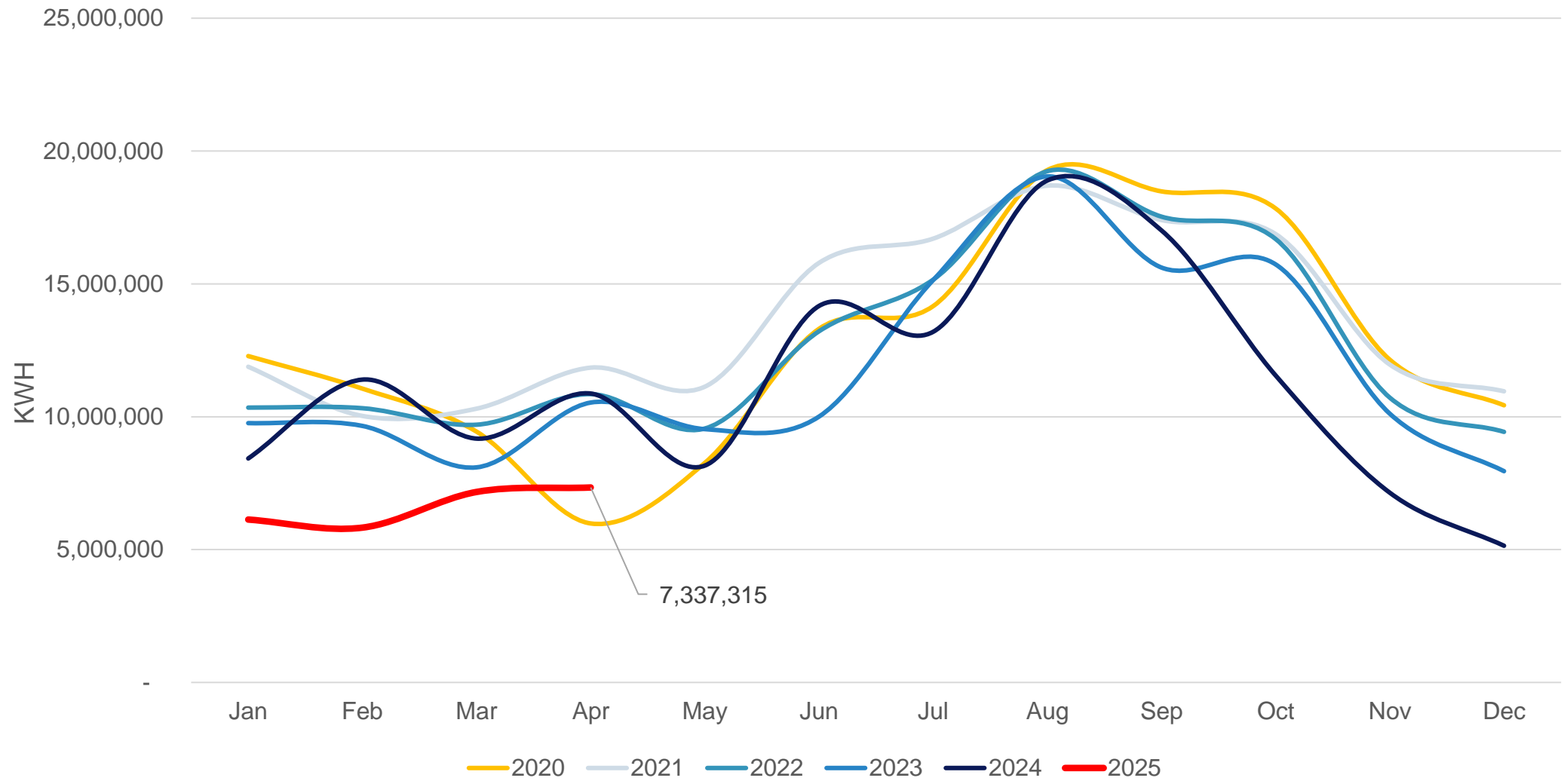
RETAIL LOAD COMPARISON



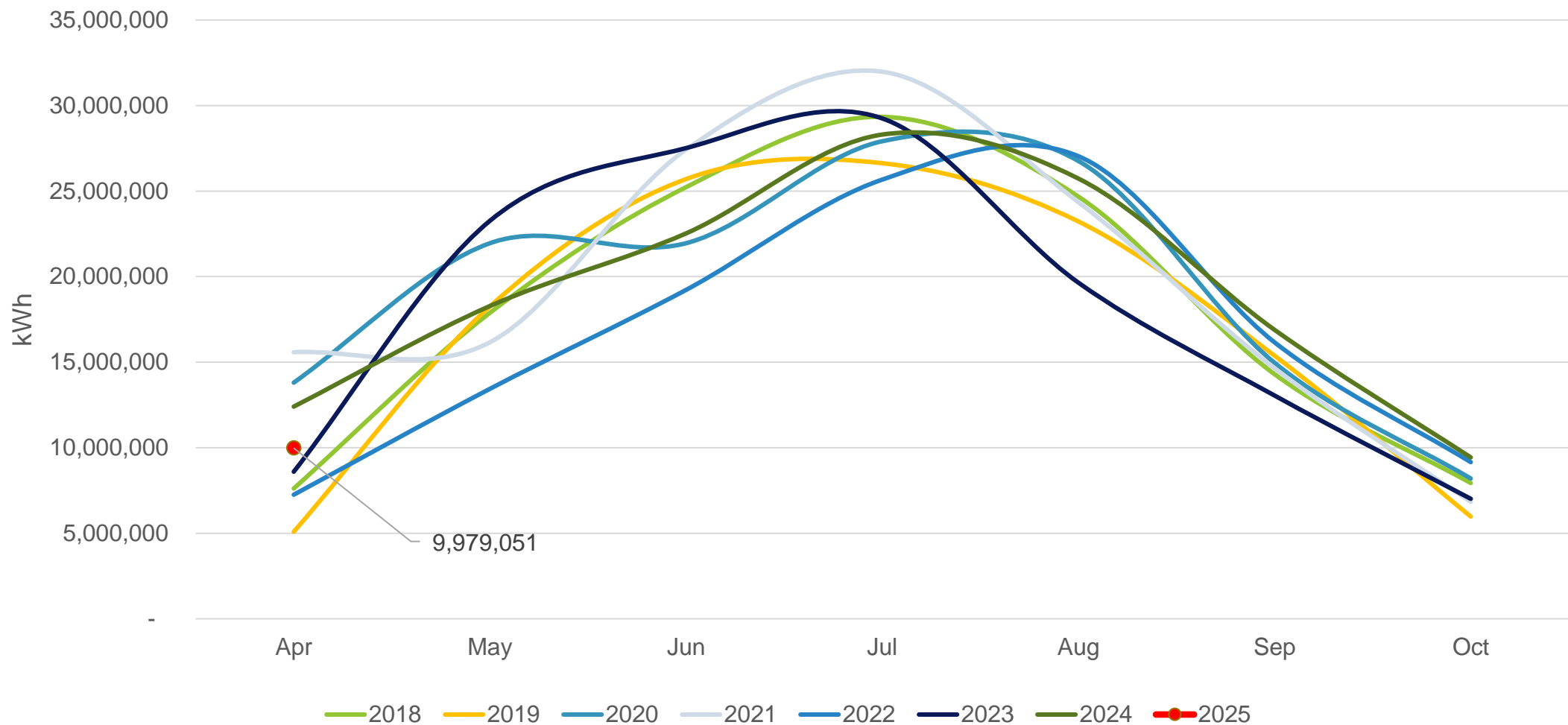
RESIDENTIAL LOADS



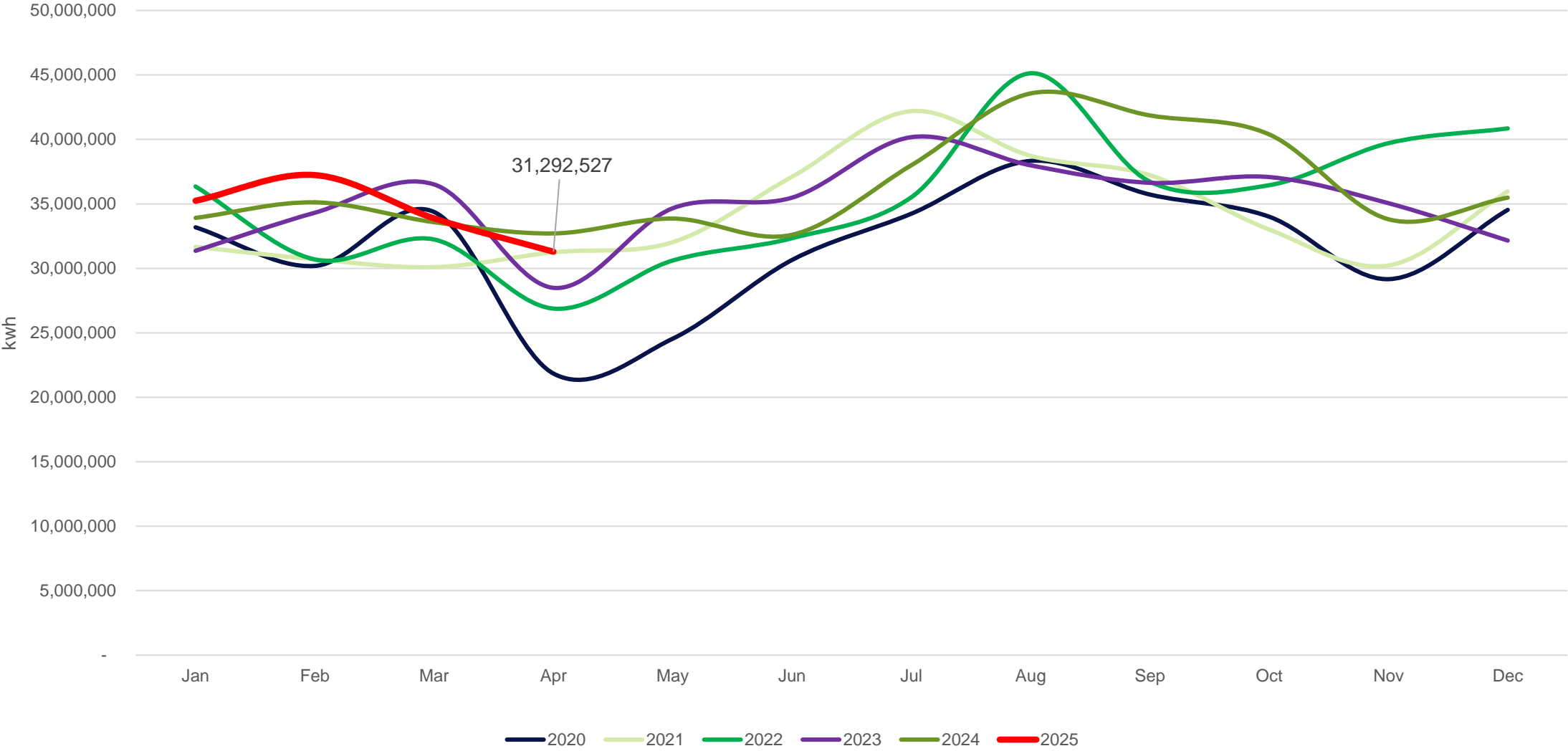
INDUSTRIAL LOADS



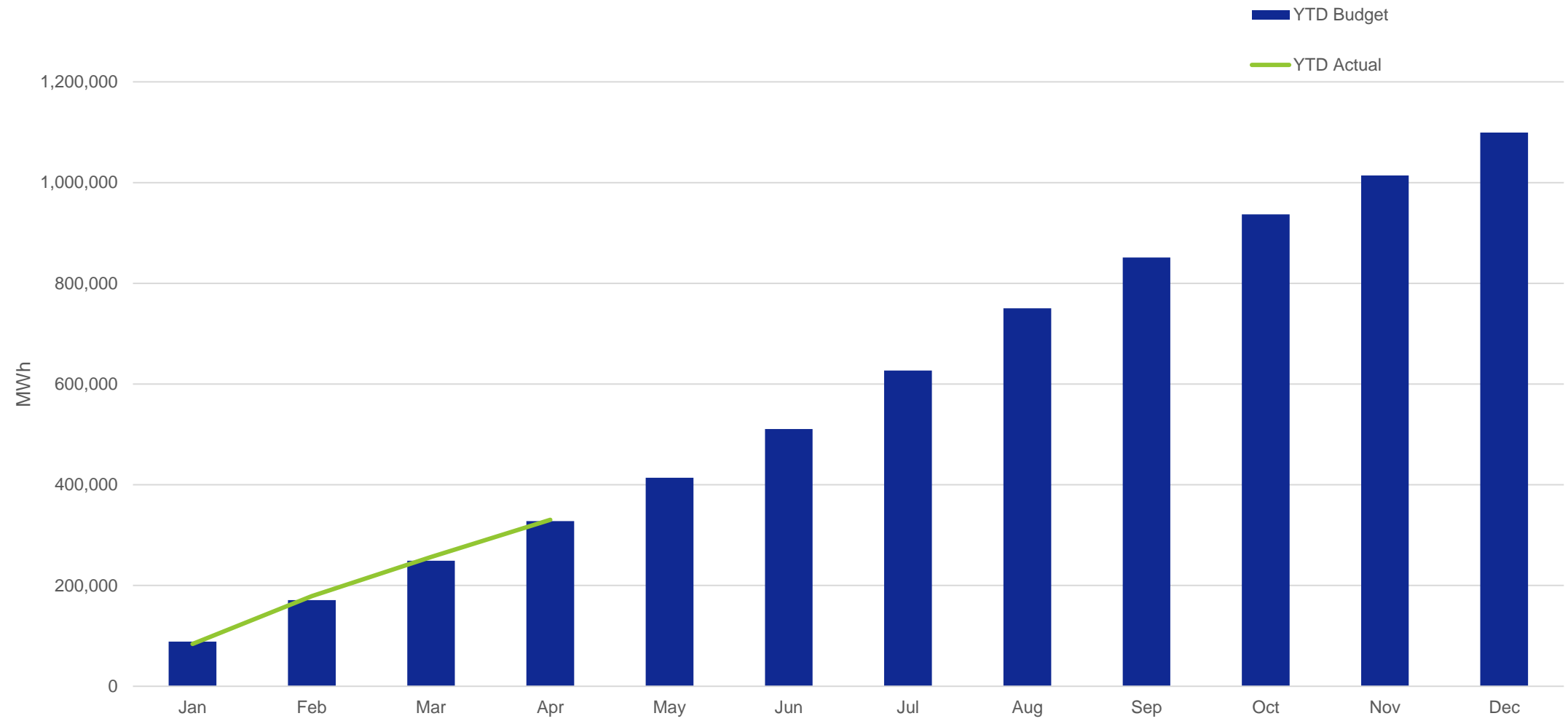
IRRIGATION LOADS



GENERAL LOADS



YTD LOADS: BUDGET VS. ACTUAL





POWER

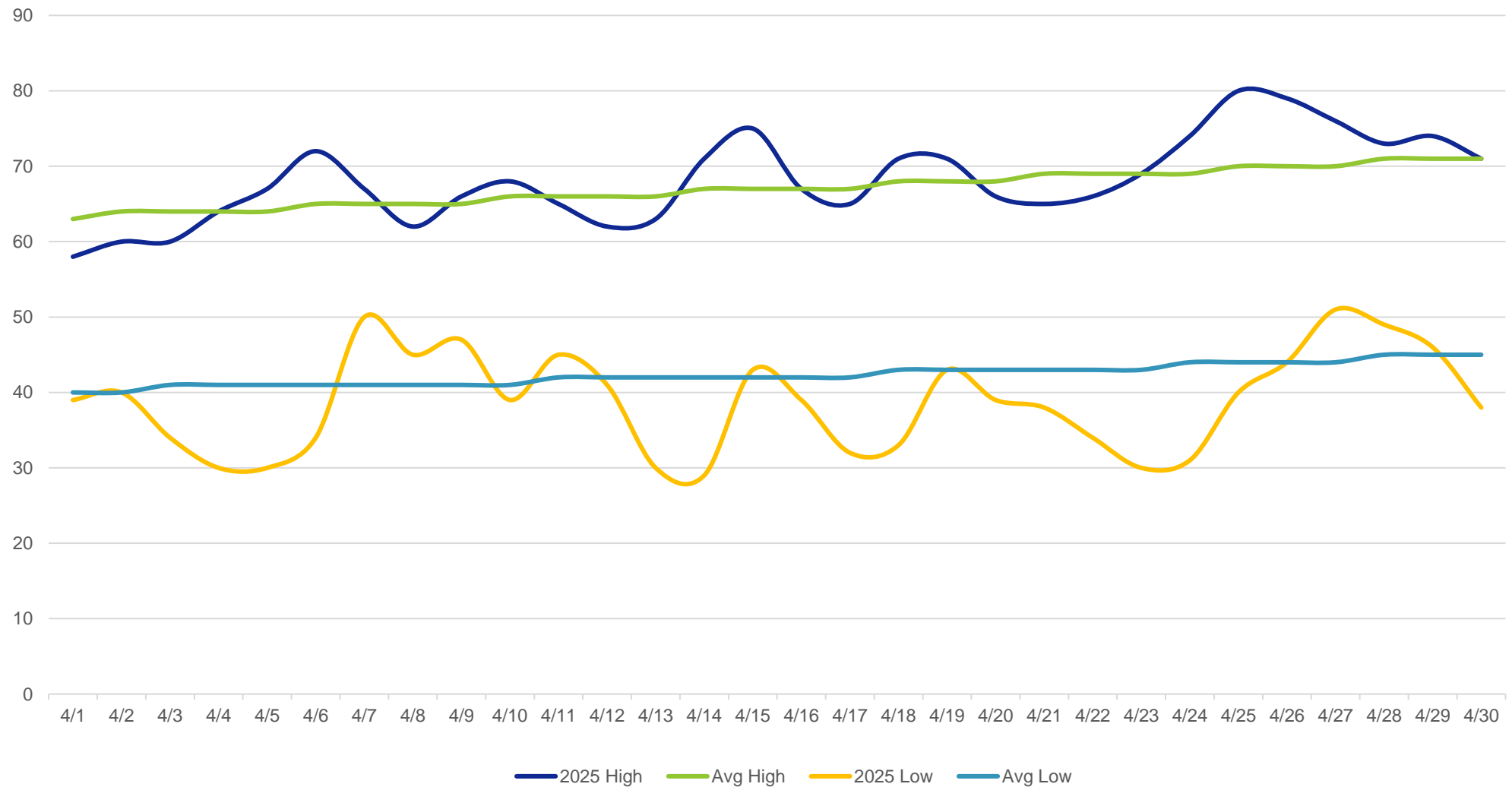


APRIL OVERVIEW

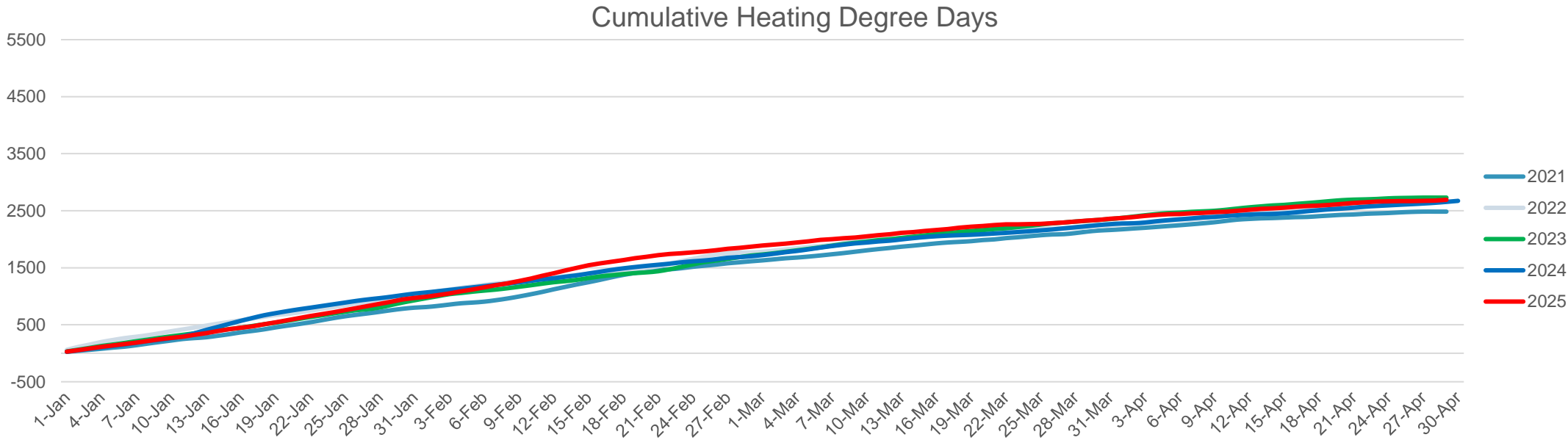
Warmer than average April temperatures depressed Mid-C pricing, averaging \$26.05 across the month. These pushed existing hedges to settle out of the money in excess of budget, in addition to market purchases needed for hourly real time loads.

The water year settled to the 30-year average for the month of April but is expected to be below average for the remainder of the water year. Current forecast is 88.1 MAF; 2024 finished at 78 MAF.

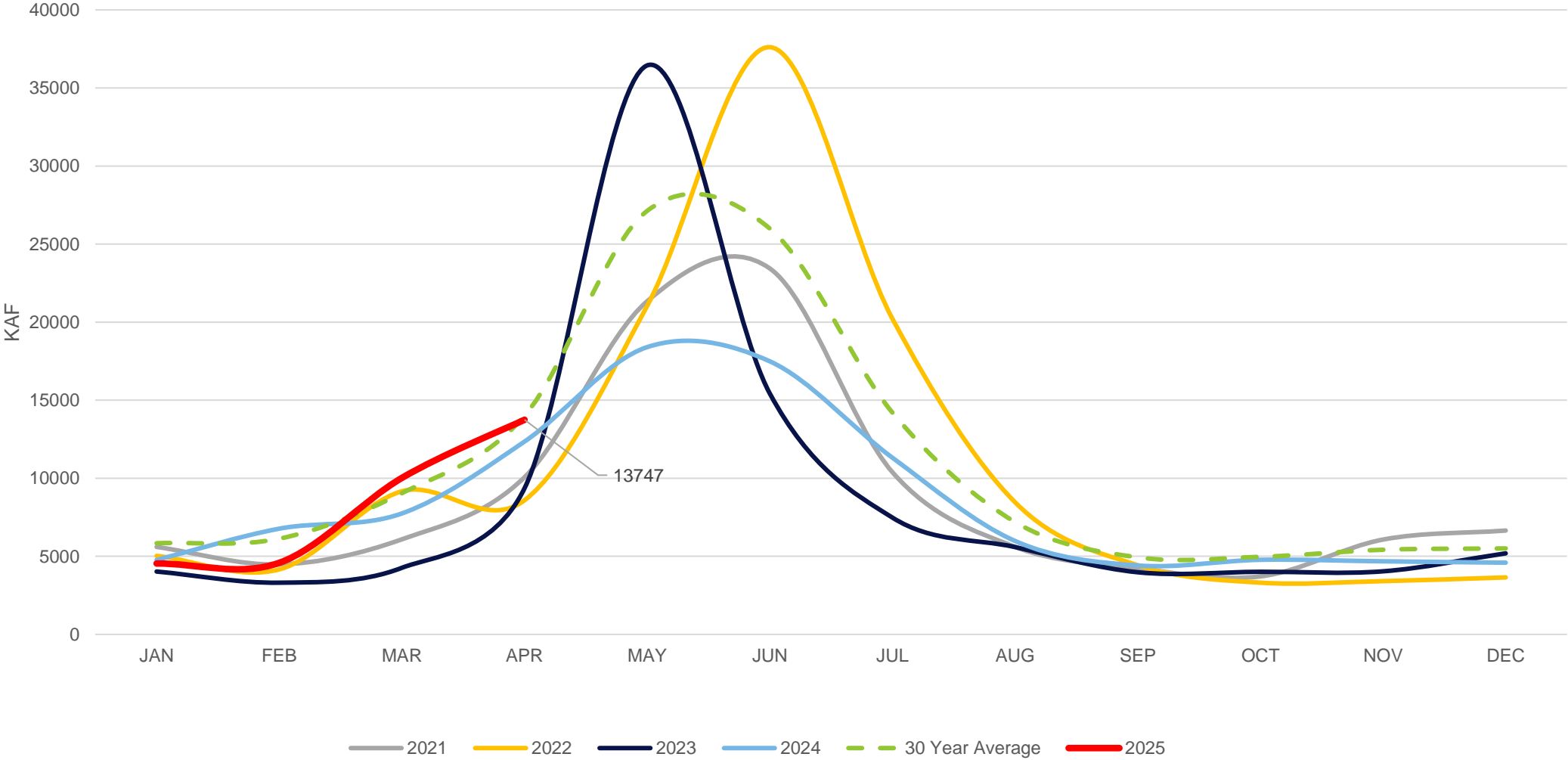
TEMPERATURES



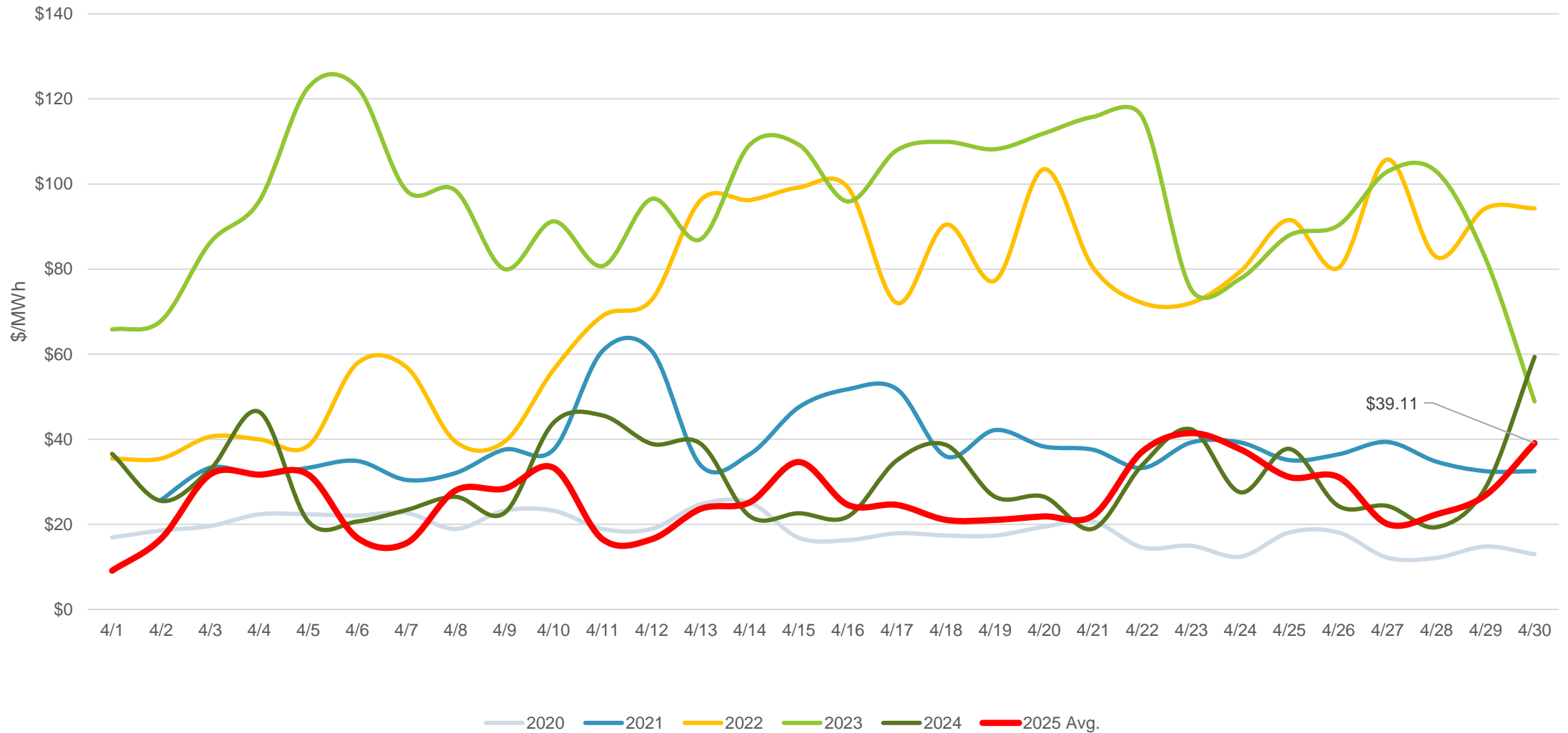
CUMULATIVE WEATHER DATA



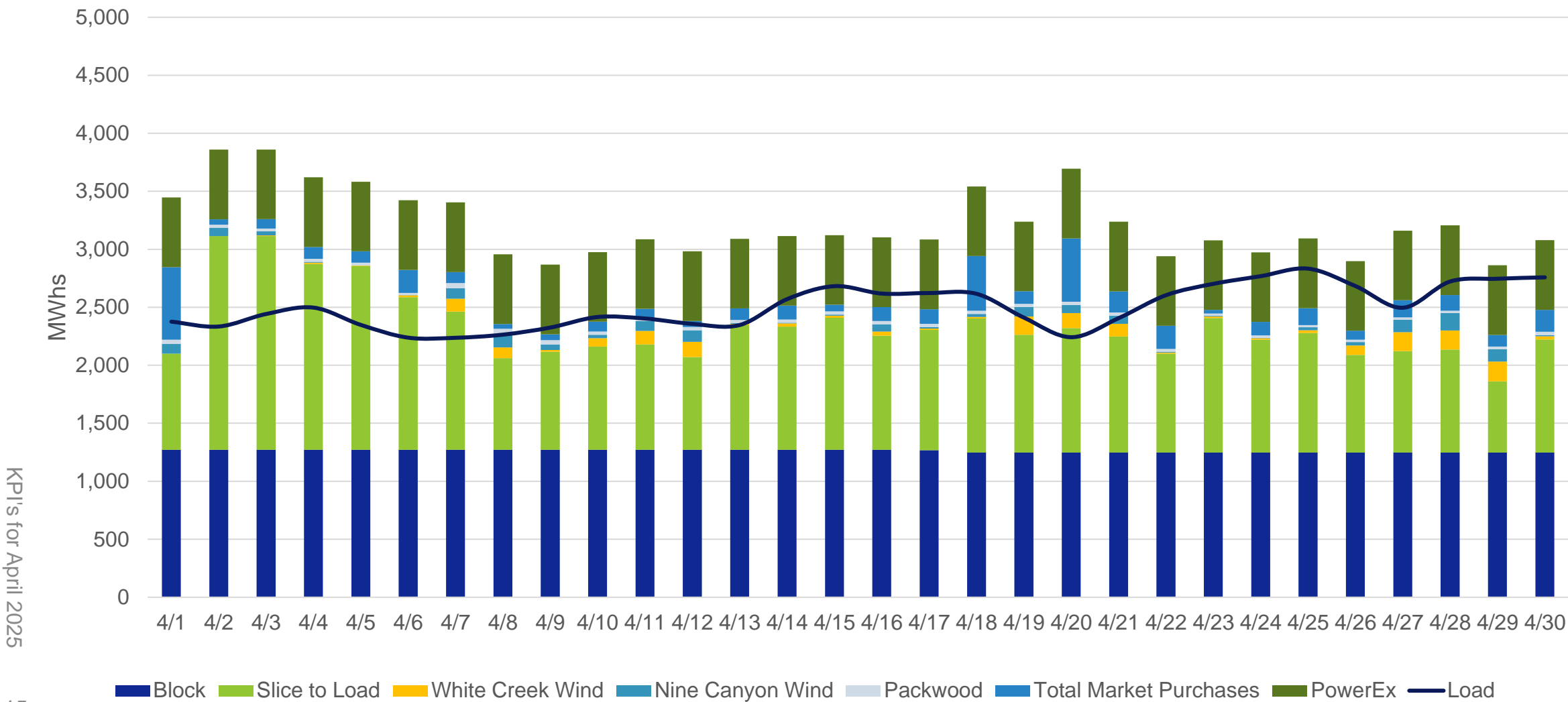
COLUMBIA RIVER RUNOFF



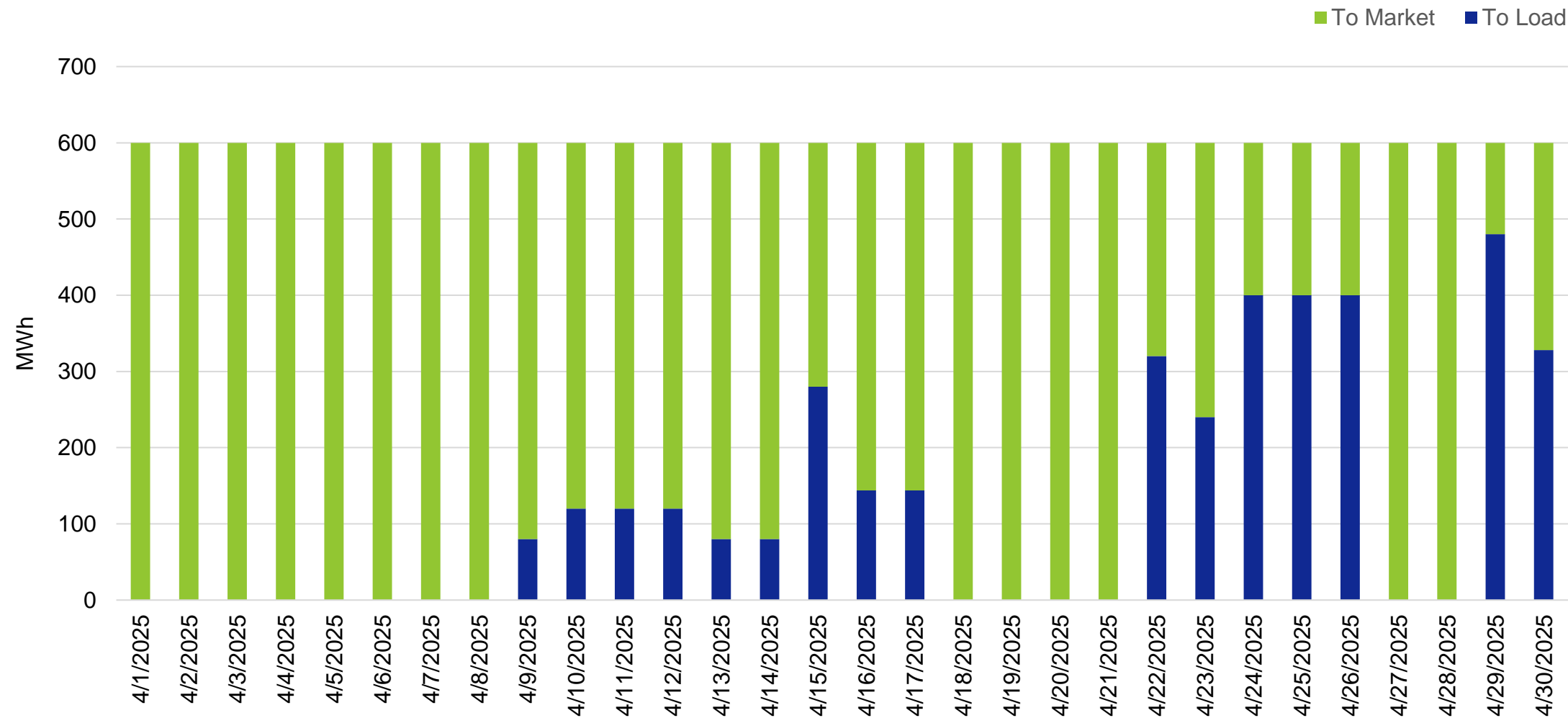
AVERAGE DAILY PRICES (MID-COLUMBIA)



LOAD/RESOURCE BALANCE

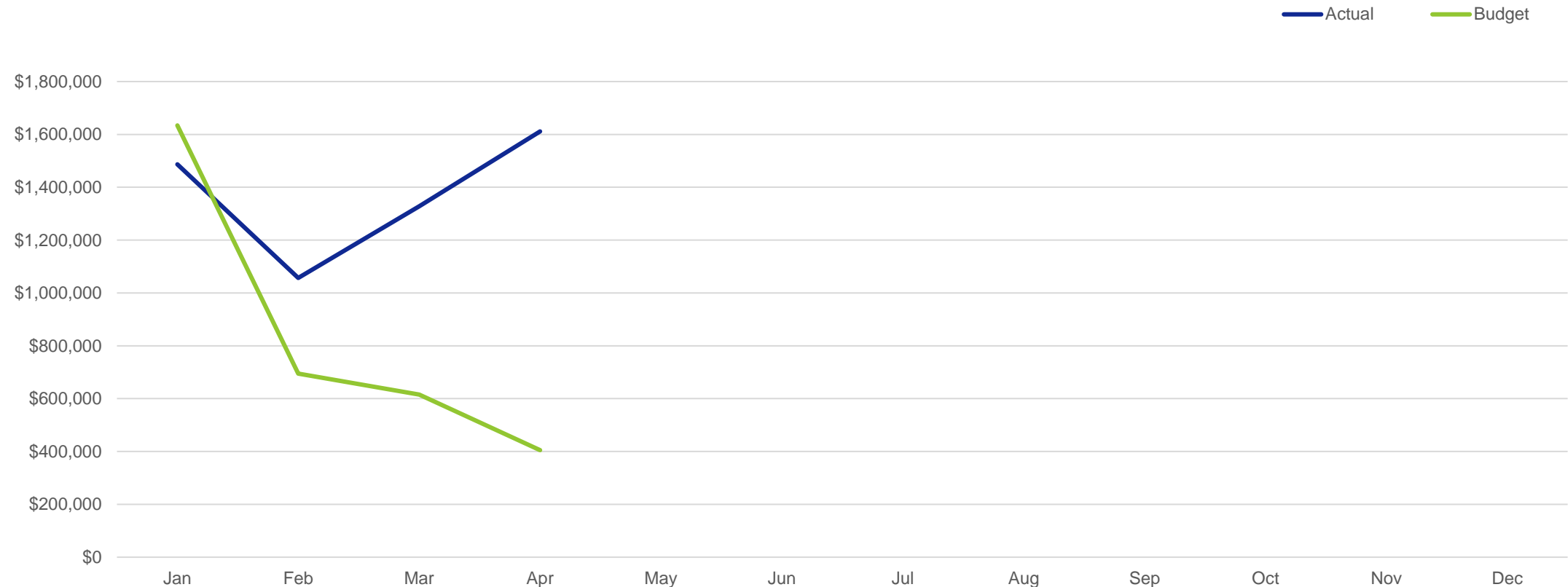


POWEREX DELIVERIES

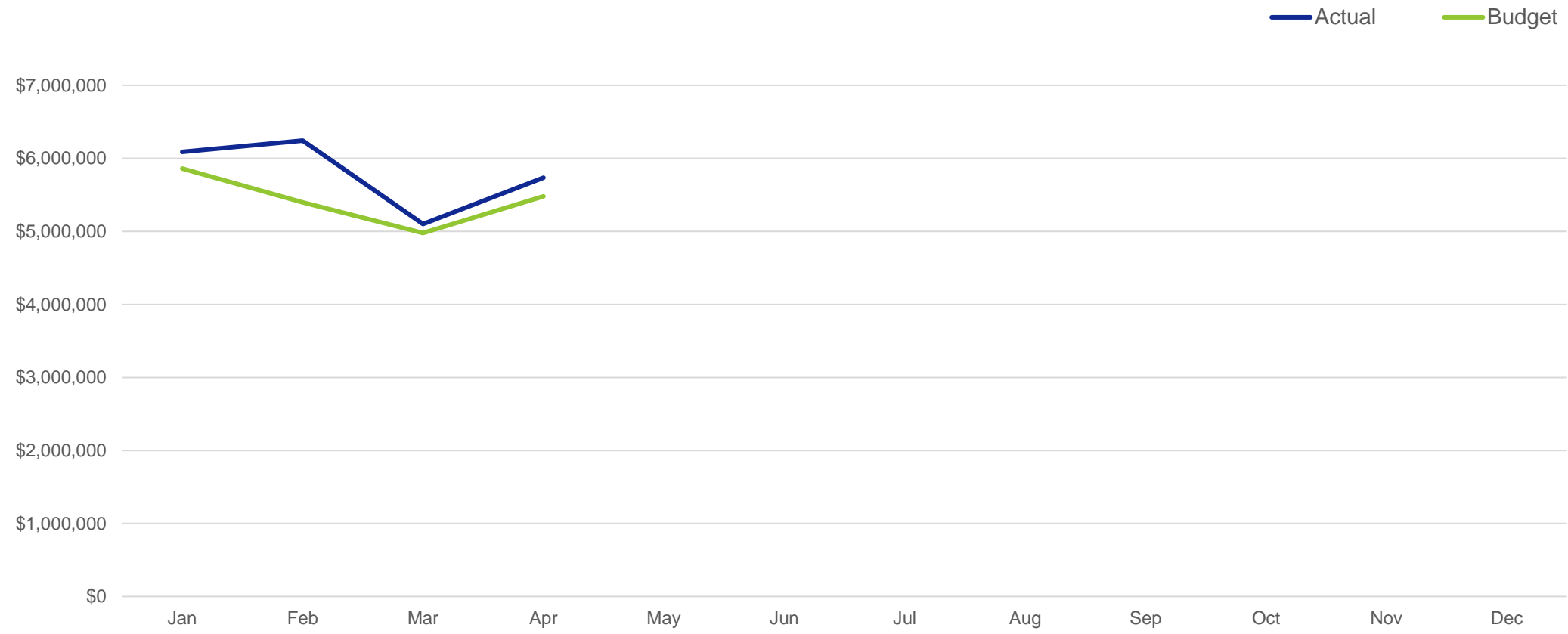


SECONDARY MARKET SALES

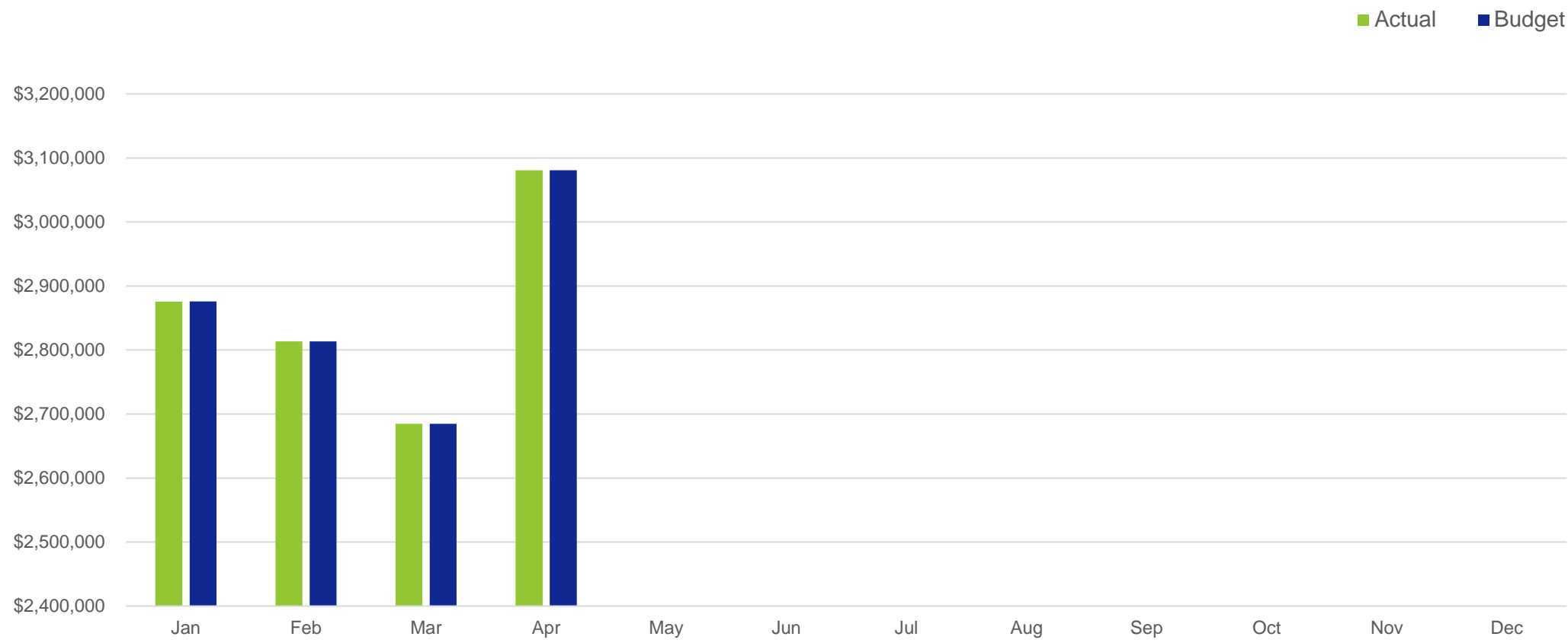
**includes Sales for Resale, REC sales, Carbon Allowance Auction proceeds*



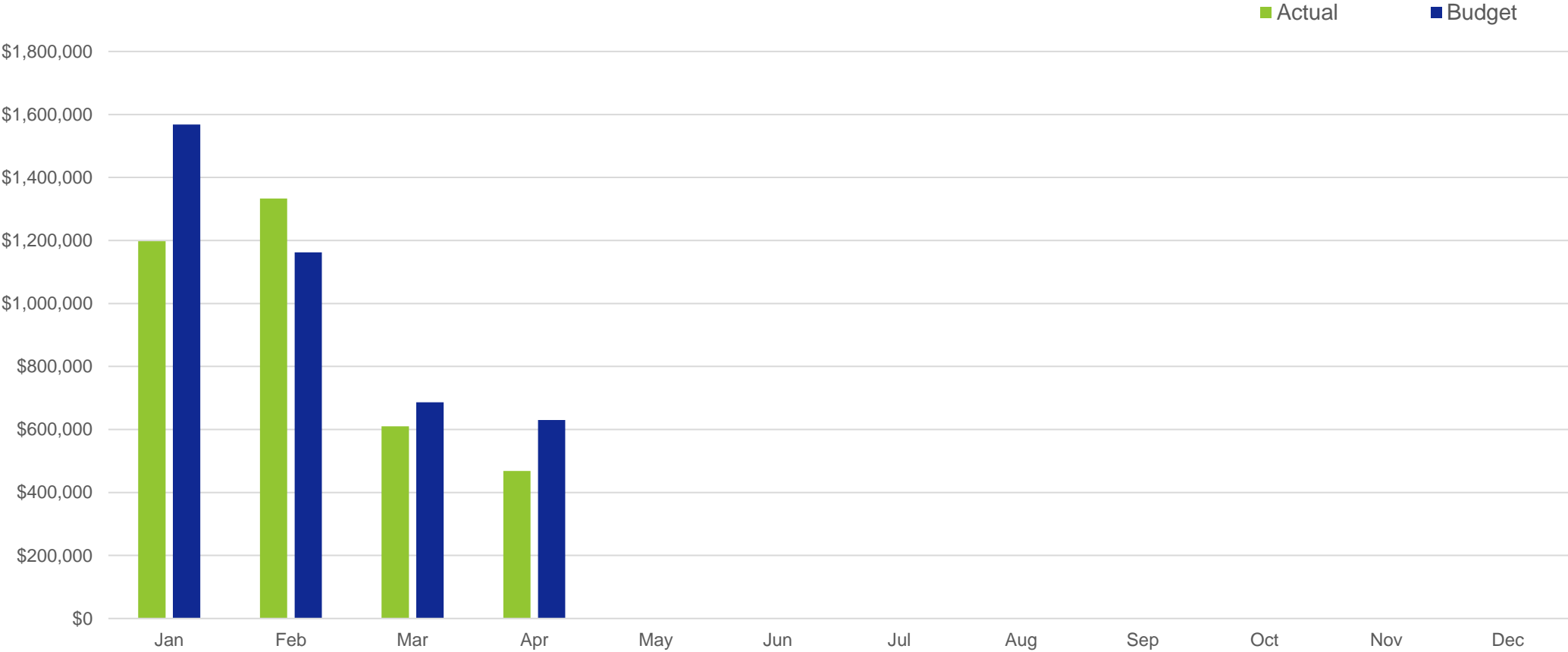
POWER SUPPLY COSTS



BPA POWER: BUDGET VS. ACTUAL

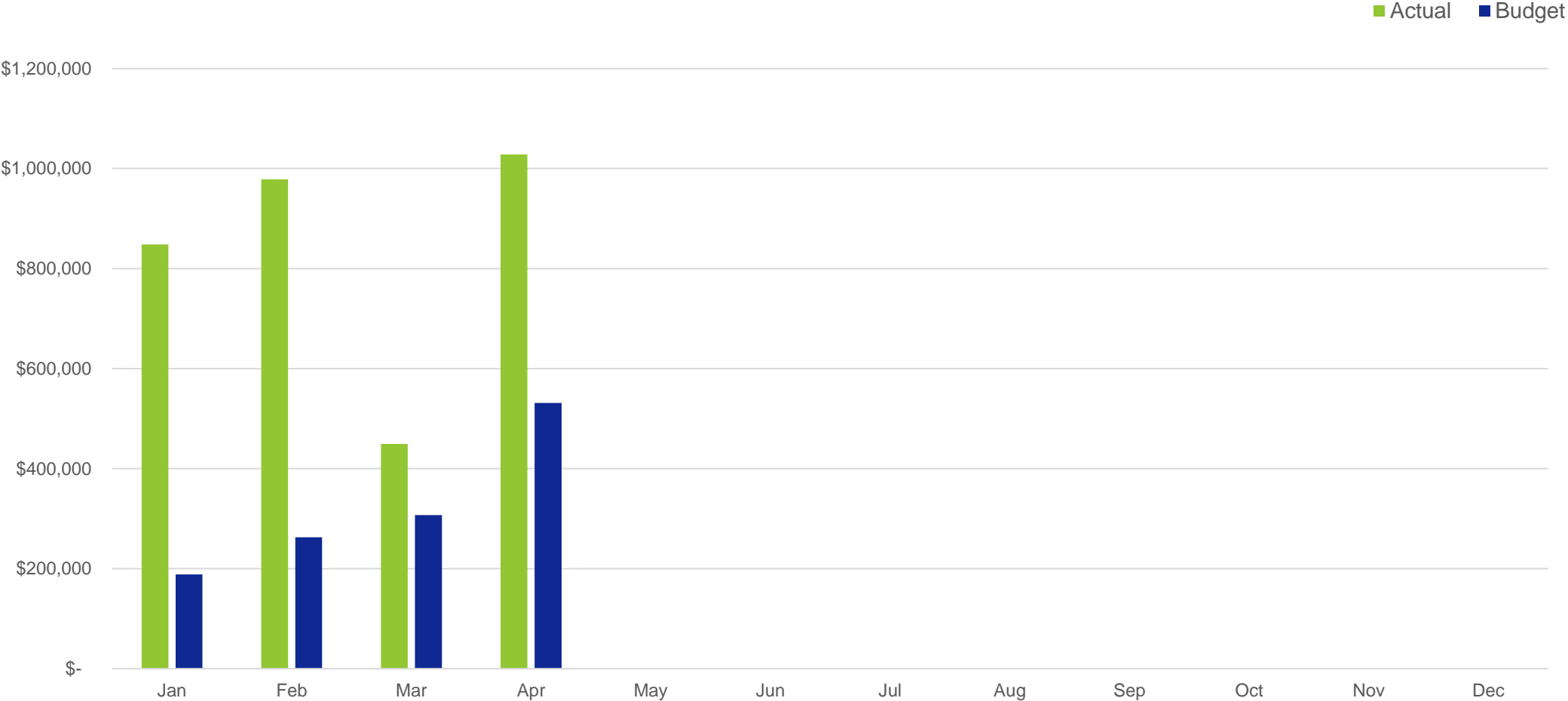


POWEREX: BUDGET VS. ACTUAL

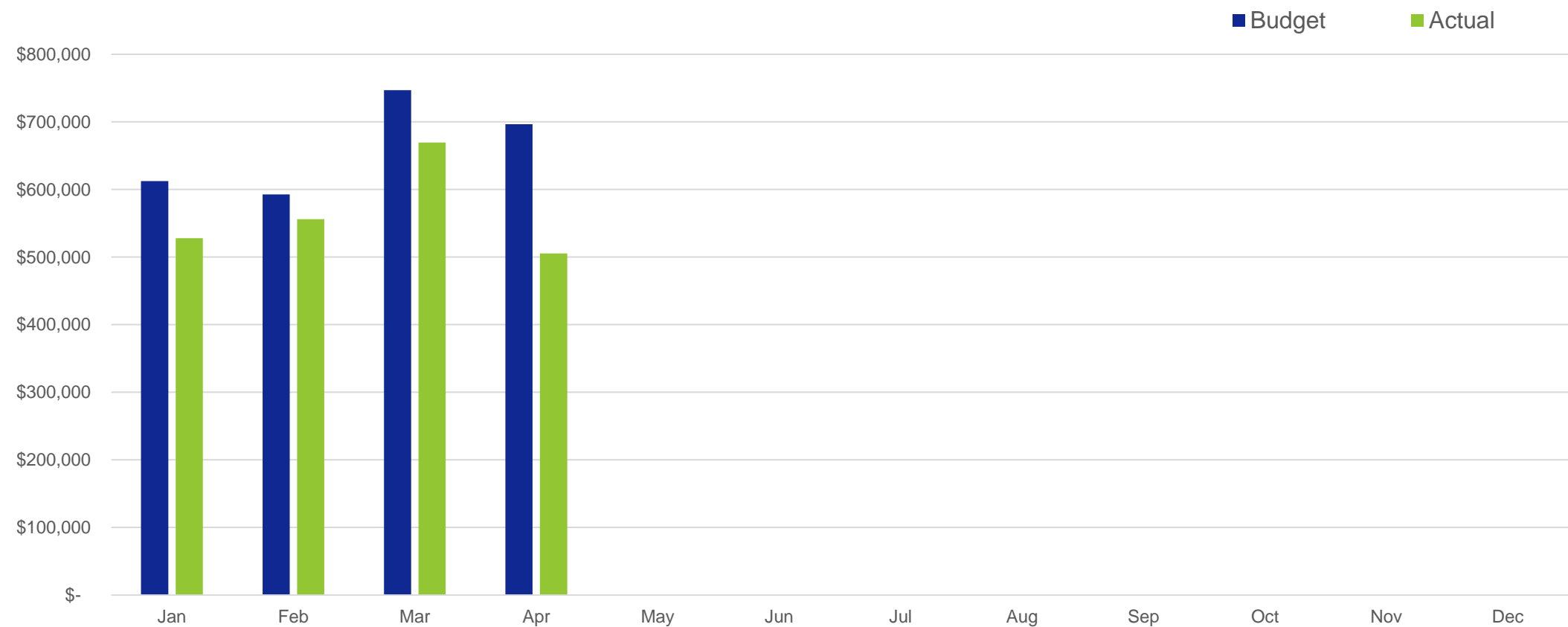


MARKET PURCHASES: BUDGET VS. ACTUAL

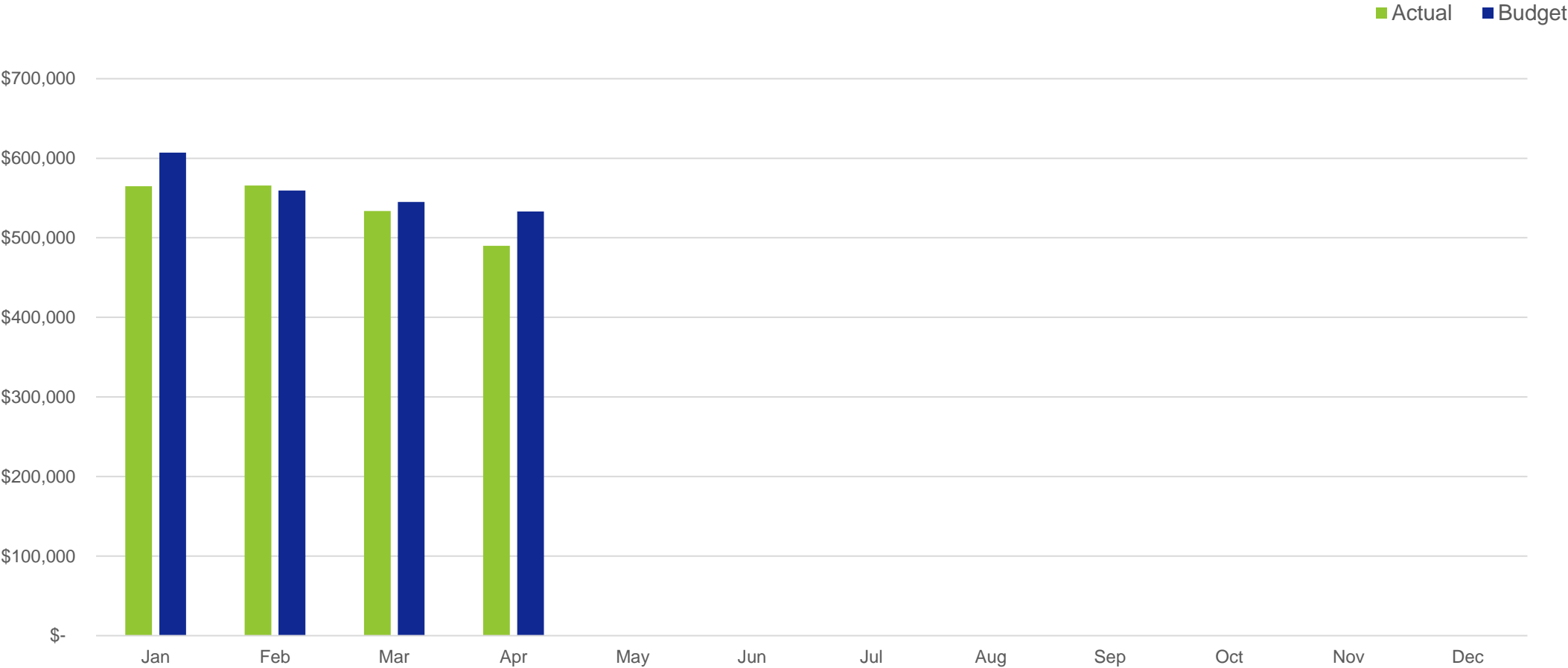
**Includes hedge settlements*



OTHER RESOURCES: BUDGET VS. ACTUAL

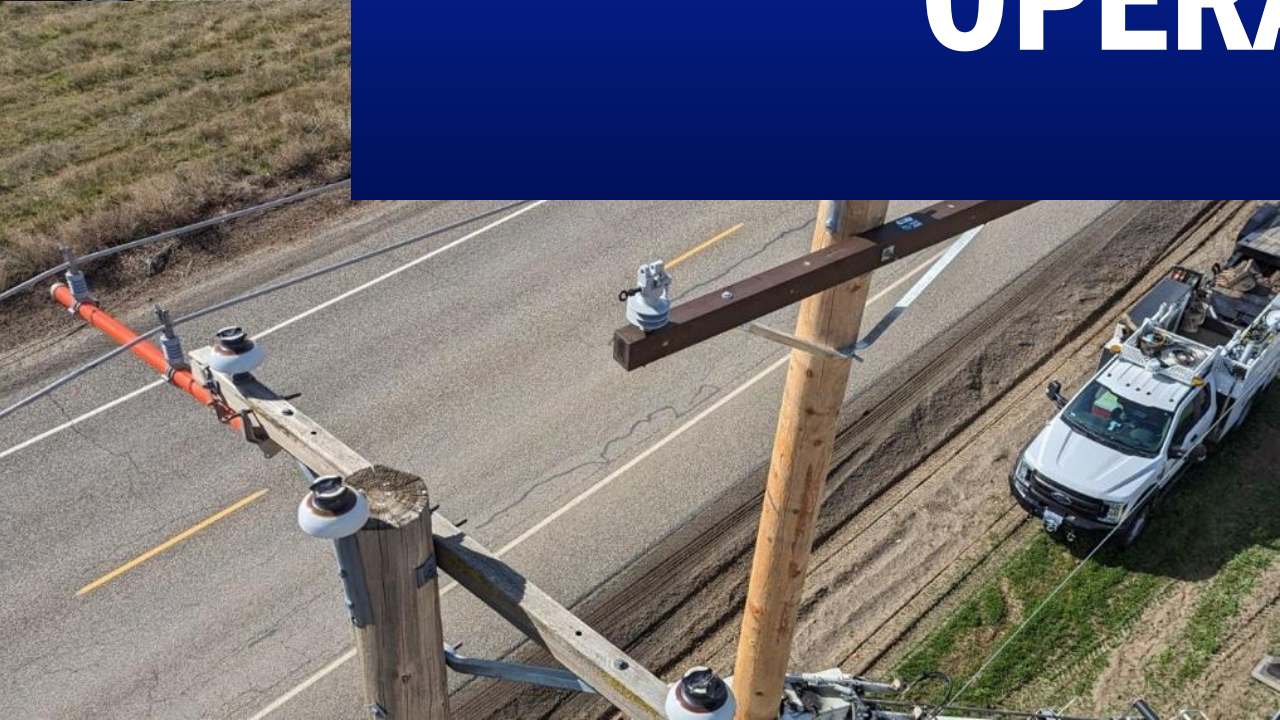


TRANSMISSION & ANCILLARY: BUDGET VS. ACTUAL





OPERATIONS

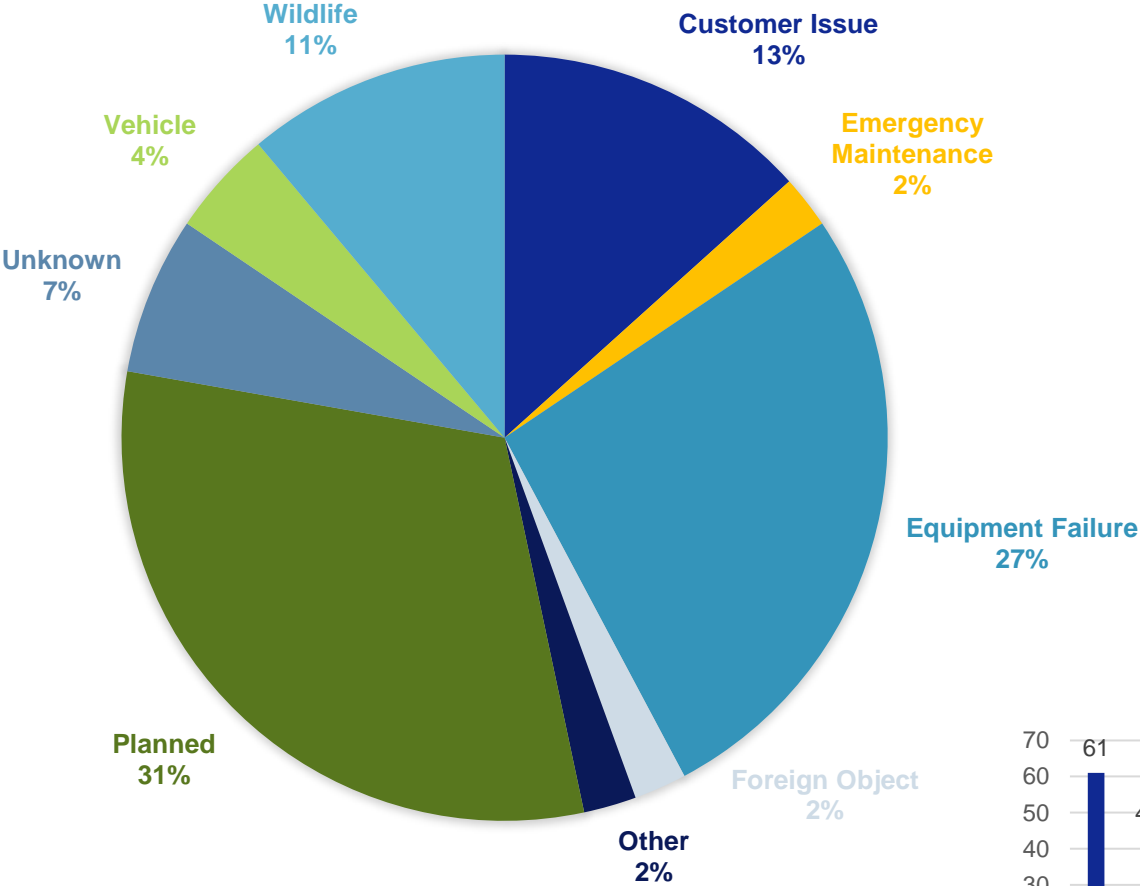


OVERVIEW

There were 45 outages that occurred in April.
14 of the outages were planned. The longest unplanned outage occurred out of Franklin Substation on Apr 13th and the cause was equipment failure. It lasted 11 hours, 13 minutes and affected 5 customers.

APRIL OUTAGES

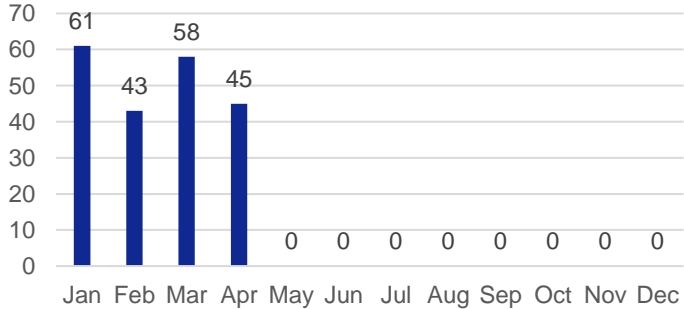
| Outage Causes | |
|-----------------------|----|
| Customer Issue | 6 |
| Emergency Maintenance | 1 |
| Equipment Failure | 12 |
| Foreign Object | 1 |
| Other | 1 |
| Planned | 14 |
| Unknown | 3 |
| Vehicle | 2 |
| Wildlife | 5 |



Monthly Outages

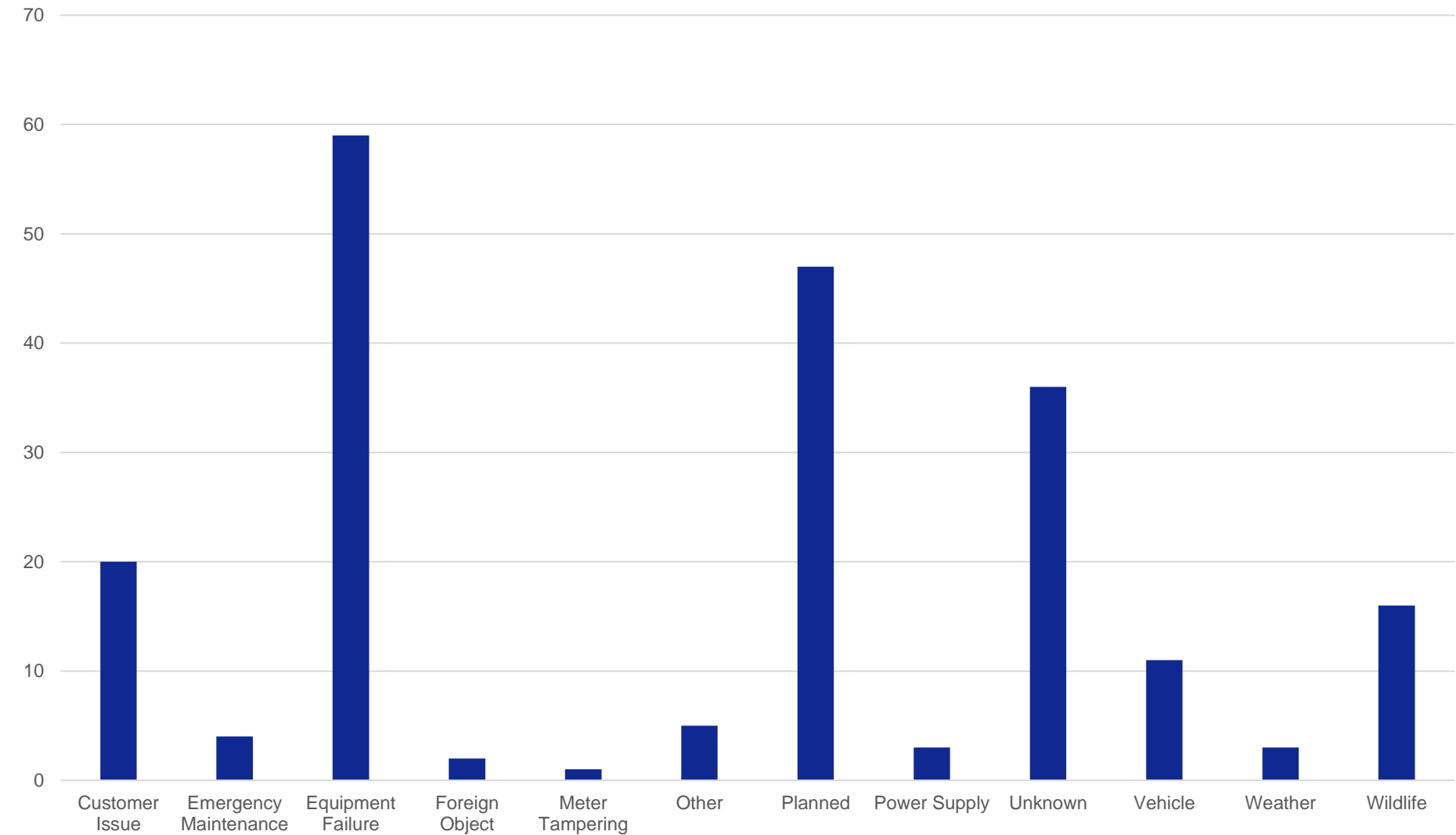


Monthly Outages



OUTAGES YTD

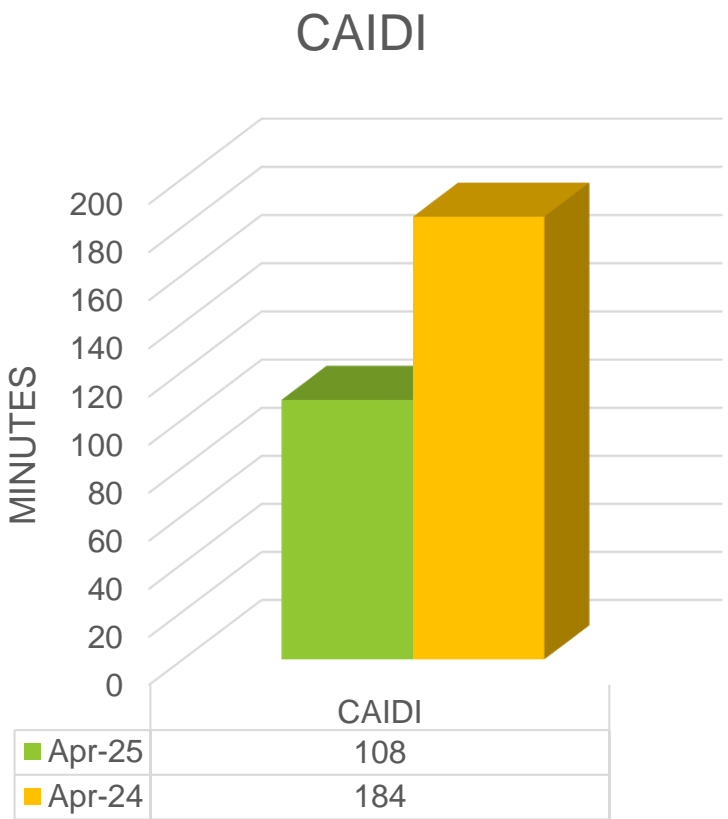
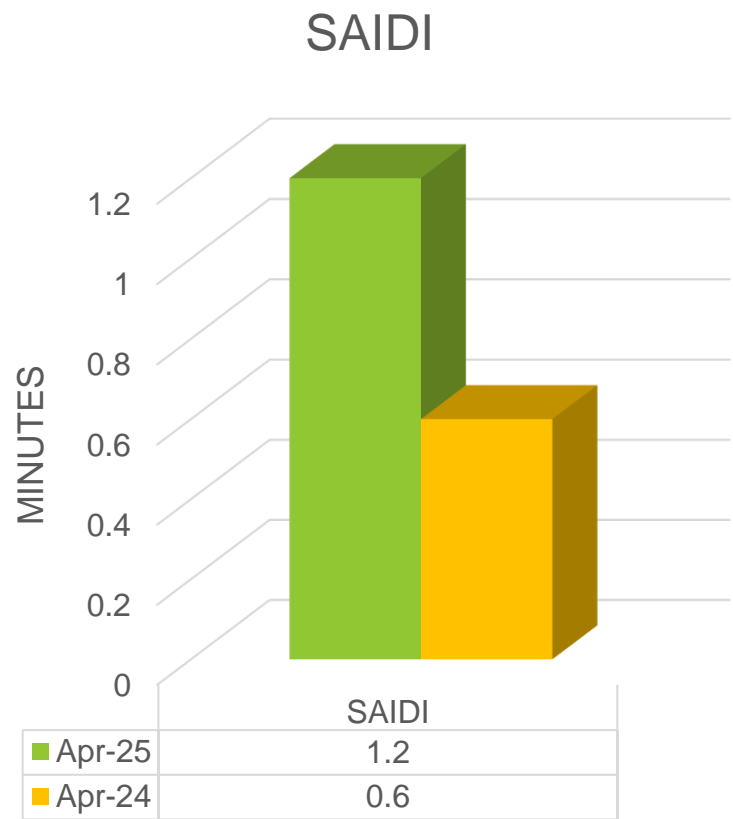
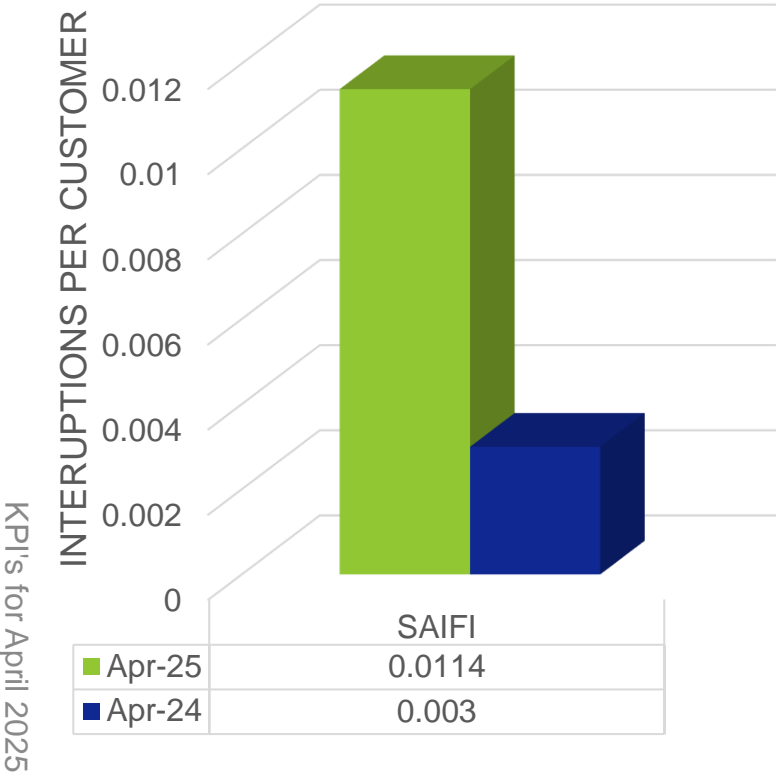
Outages YTD



YTD Total Outages



APRIL RELIABILITY INDICES



SAIFI (System Average Interruption **Frequency Index):**
How often the average customer experiences an interruption

SAIDI (System Average Interruption **Duration Index):**
The total time of interruption the average customer experiences

CAIDI (Customer** Average Interruption **Duration** Index):**
The average time required to restore service

*Only outages lasting longer than five minutes are included in the calculations



ENGINEERING



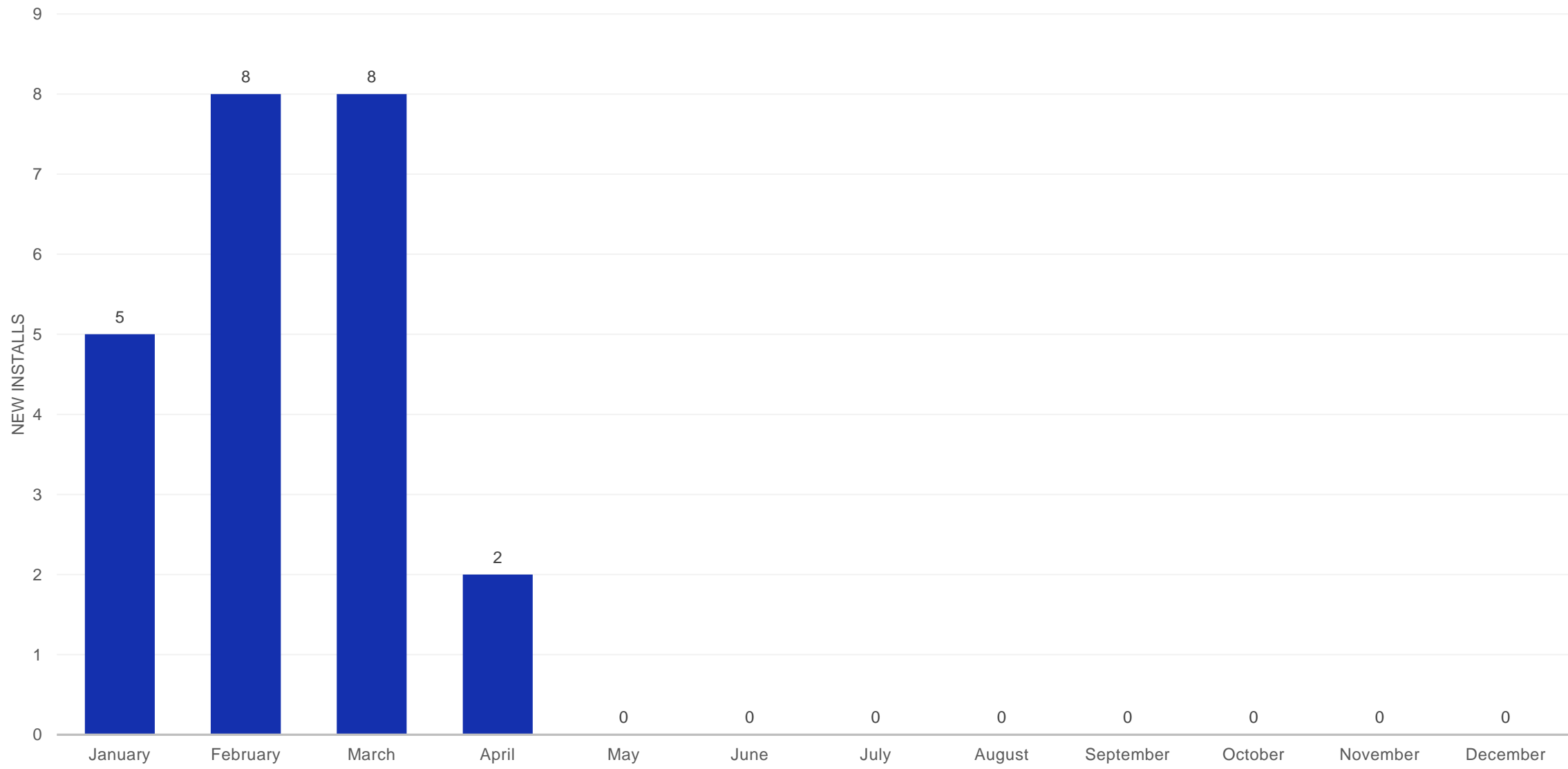
OVERVIEW

There were 2 new net metering (solar) interconnections added to the system in April. This brings the total capacity of net meter connections on the system up to 7,029 kW AC. Total active net meter connections on the system are 883 with the average system size being 7.96 kW AC.

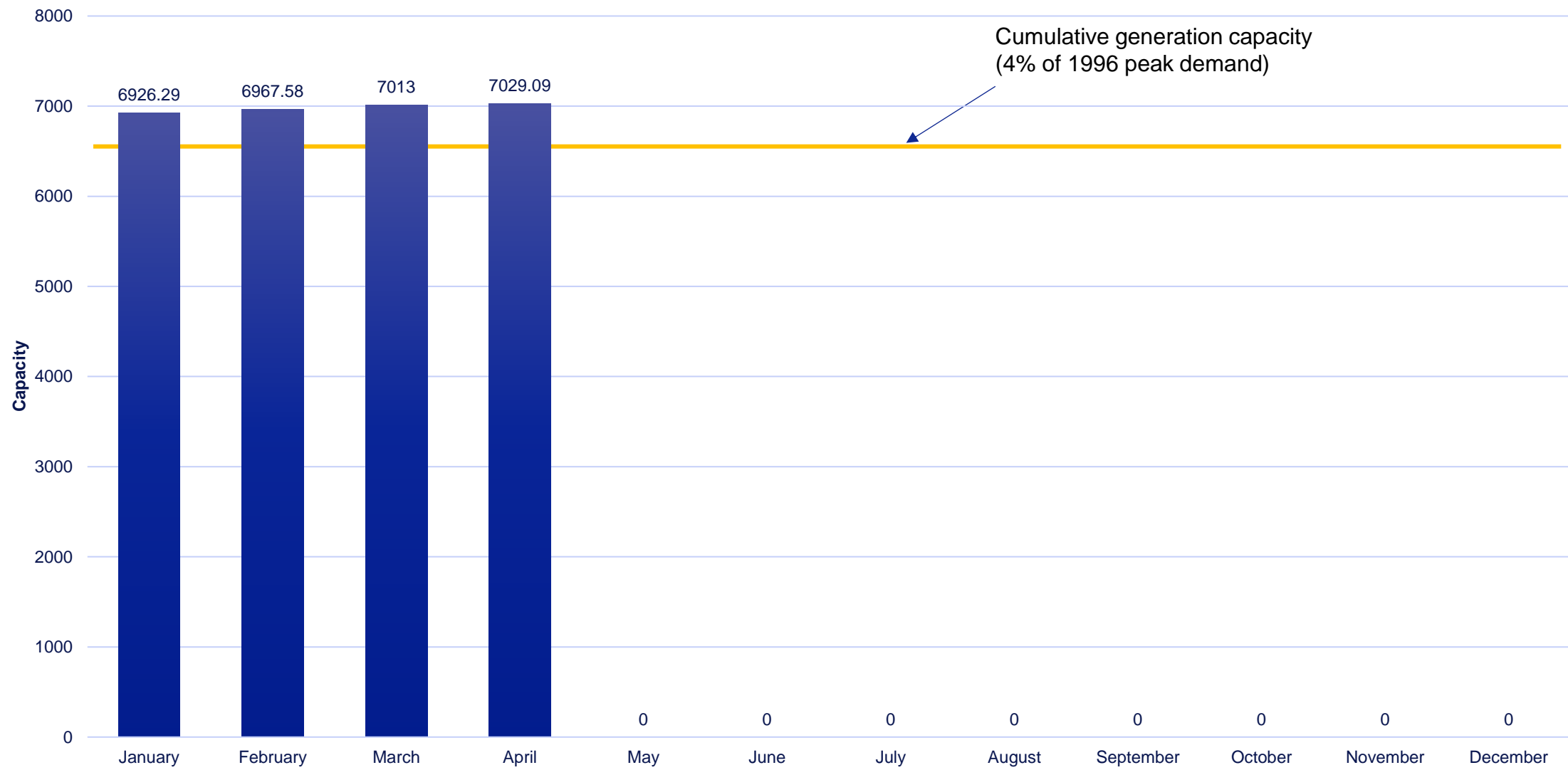
A total of 14 work orders were released to Operations in the month of April with a total material and labor cost estimate of \$437,363.83, which is an average of \$31,240.27 per job.

For new services during this time, there were 14 residential and 2 commercial services that came online.

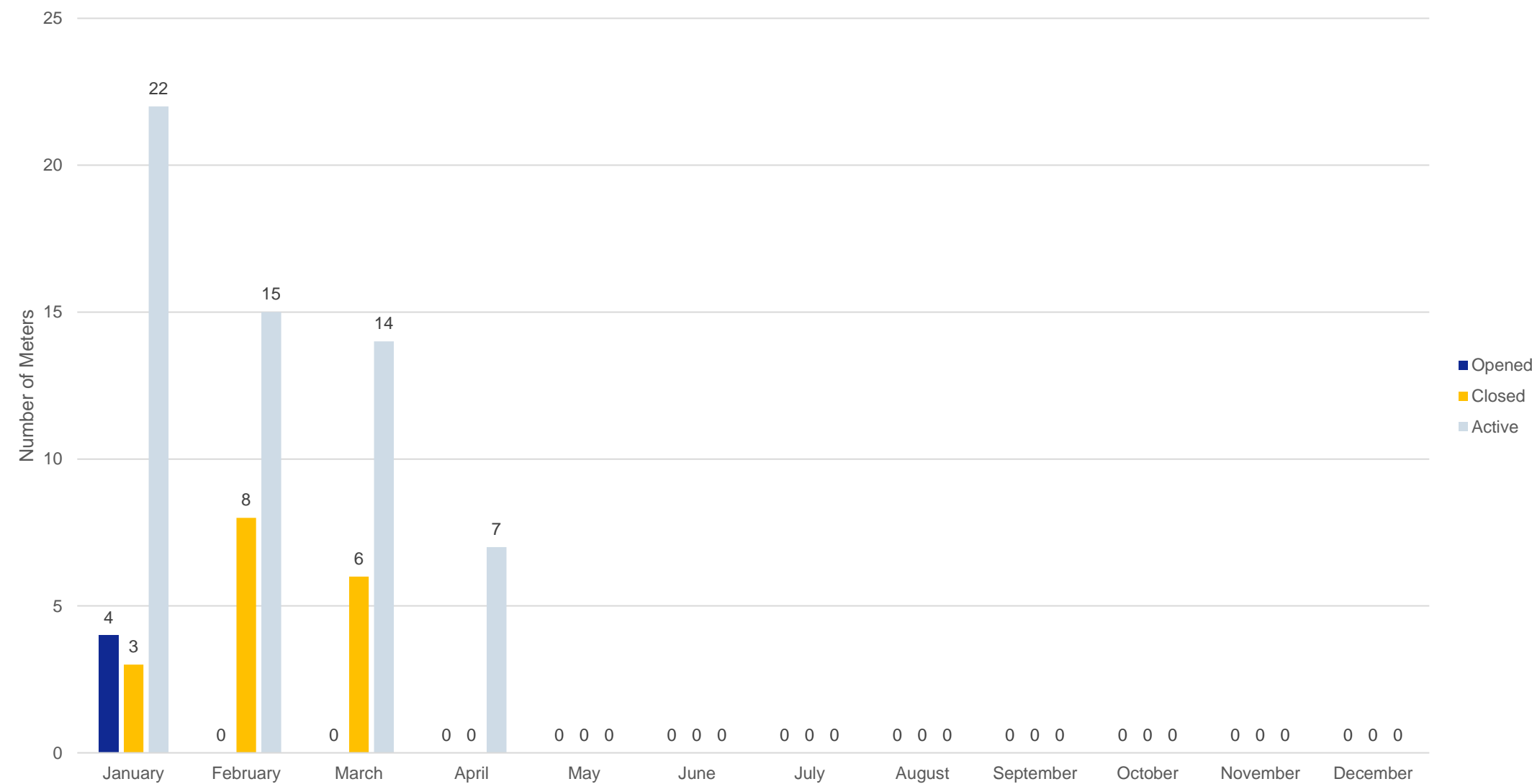
NET METERING INSTALLATIONS



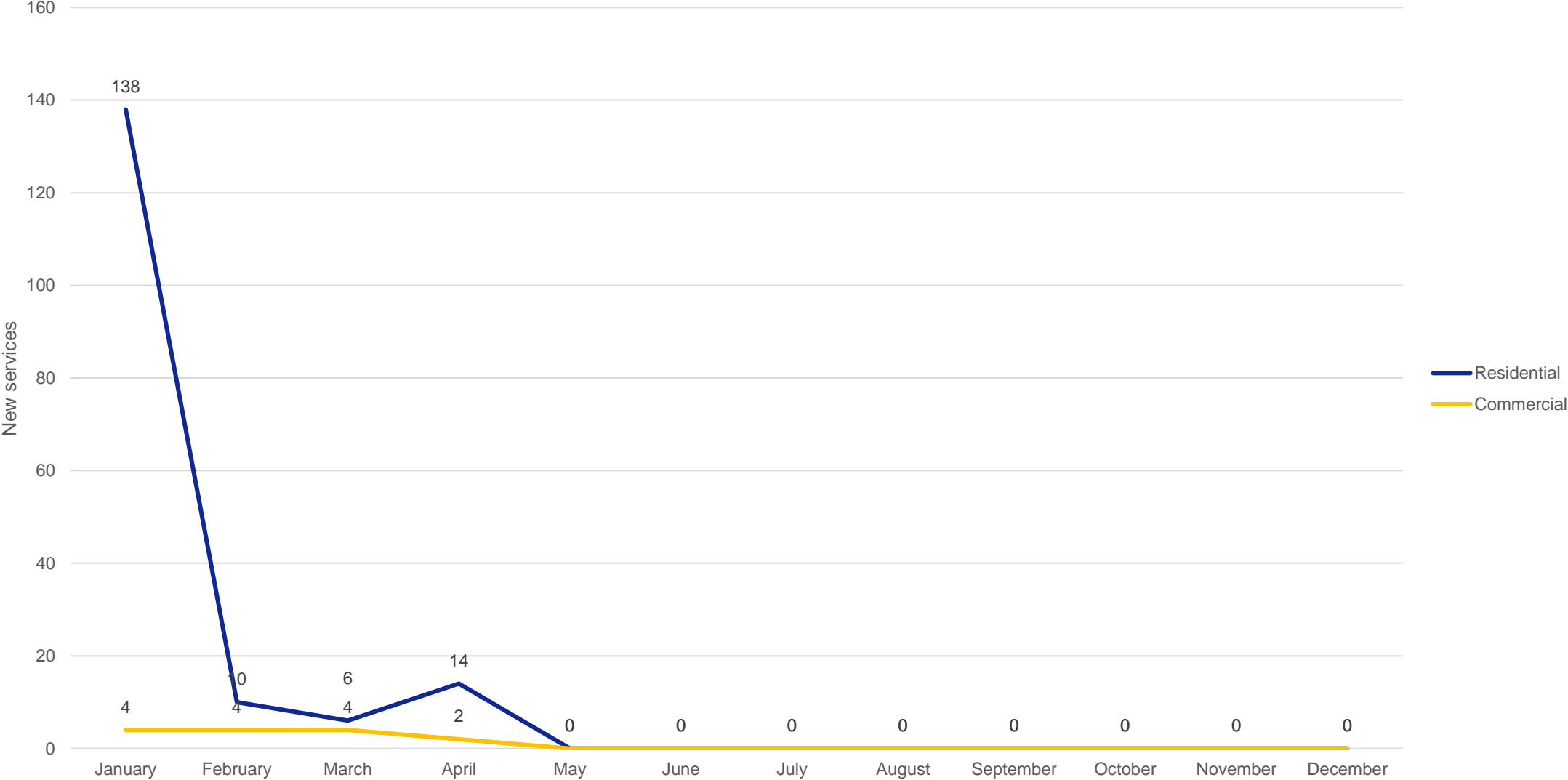
NET METERING CAPACITY INSTALLED



TEMPORARY SERVICE



NEW SERVICES





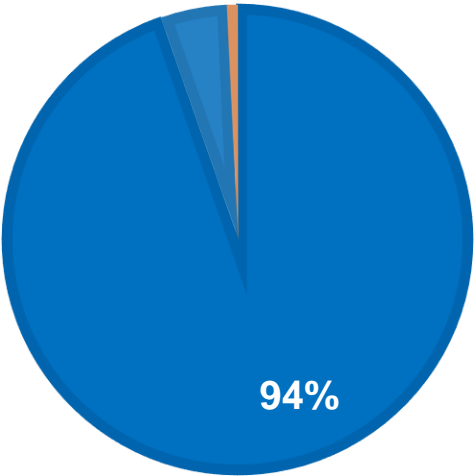
CUSTOMER SERVICE



CUSTOMER SERVICE

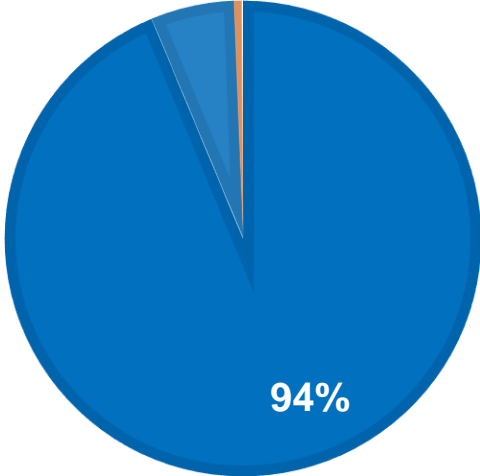
AGING ACCOUNTS

APRIL 2025



- 2025 Current
- 2025 30 Day
- 2025 60 Day
- 2025 90 Day

APRIL 2024



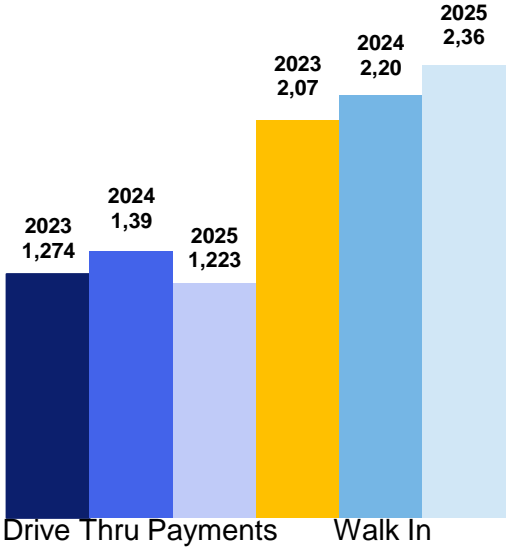
- 2024 Current
- 2024 30 Day
- 2024 60 Day
- 2024 90 Day

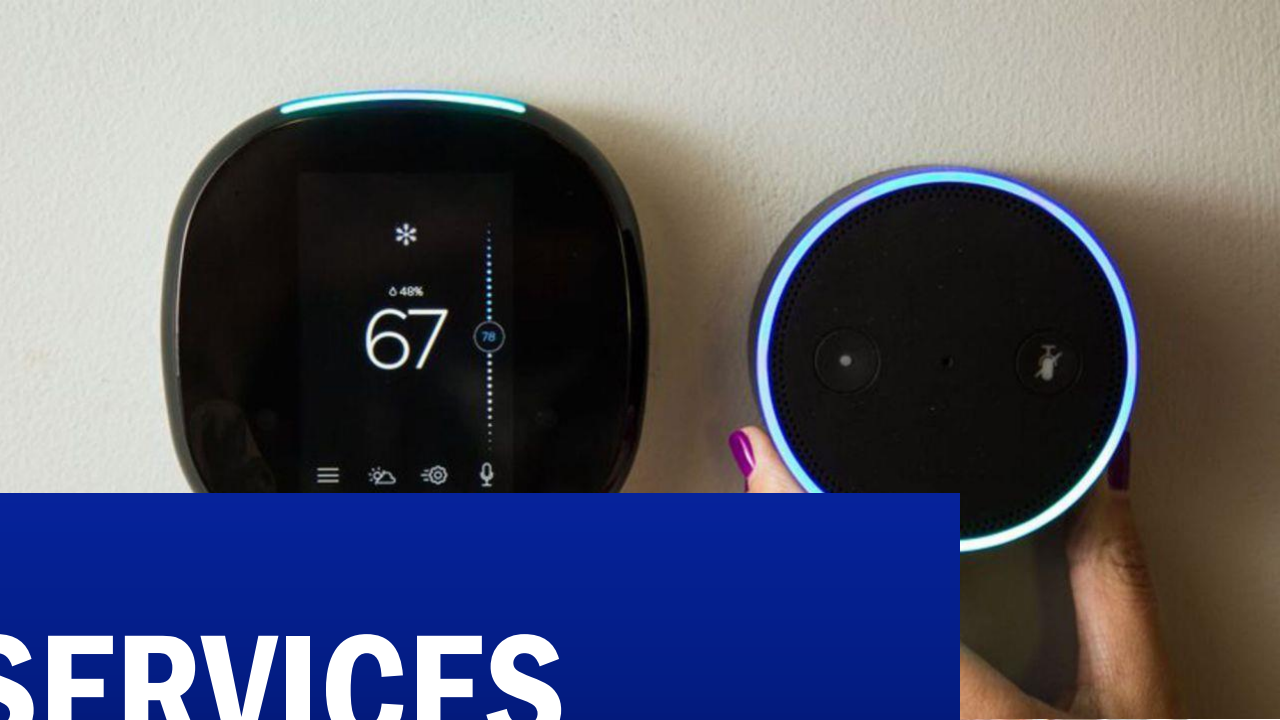
| | Current | 30-60 | 60-90 | 90+ |
|------|-------------|-----------|----------|---------|
| 2025 | \$4,641,942 | \$228,020 | \$34,136 | \$792 |
| 2024 | \$5,478,123 | \$331,349 | \$28,650 | \$5,961 |

Move in/Move Out Service Orders Processed in April 2025



April In Person Payments





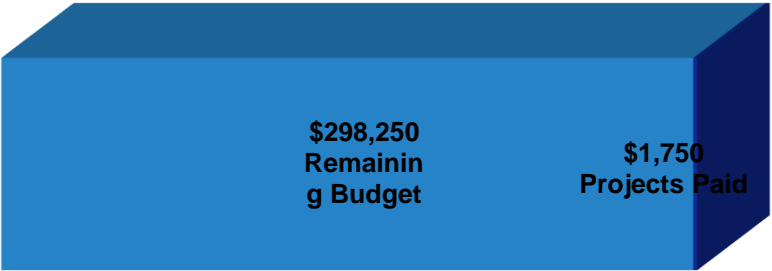
ENERGY SERVICES



ENERGY SERVICES

UTILITY FUNDED

Self-Funding 2025 Total Budget \$300,000



| Type | Qty | Total Paid YTD |
|------------------------------|-----|----------------|
| Residential Low Income | 0 | \$0 |
| Residential Non-Low Income | 0 | \$0 |
| Thermostat/Appliance Rebates | 28 | \$1,750 |
| Agriculture | 0 | \$0 |
| Commercial | 0 | \$0 |
| Industrial | 0 | \$0 |
| SEM | 0 | \$0 |
| Other | 0 | \$0 |

BPA FUNDED

BPA FY24-FY25 Total Budget \$2,822,365

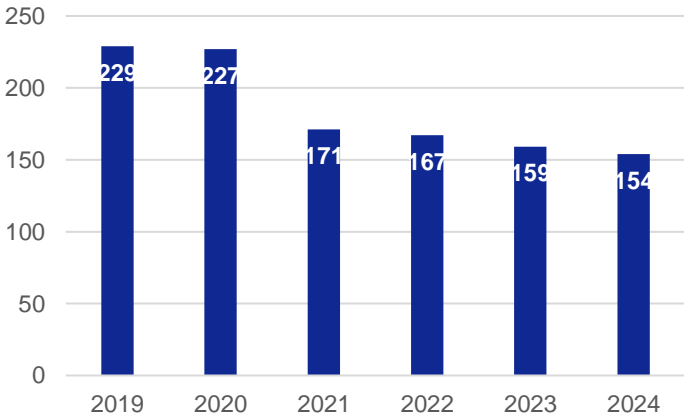


| Type | Qty | Total Paid YTD |
|------------------------------|-----|----------------|
| Residential Low Income | 287 | \$1,412,518 |
| Residential Non-Low Income | 3 | \$5,039 |
| Thermostat/Appliance Rebates | 0 | \$0 |
| Agriculture | 11 | \$30,605 |
| Commercial | 28 | \$219,313 |
| Industrial | 7 | \$267,820 |
| SEM | 0 | \$0 |
| Other | 0 | \$0 |

Pre-Inspections/Final Inspections
Completed in 2025



Solar Incentive Participants





METRICS & DASHBOARDS



PUBLIC AFFAIRS

Community Engagement:

- CBC Career/Internship Fair
 - April 3, 2025
- Senior Expo
 - April 15, 2025



SOCIAL MEDIA MONTHLY CAMPAIGNS

APRIL – LINEMAN APPRECIATION

Post that made the most impact:



April 14, 2025 10:01pm

Meet Tyler – A Rising Star at Franklin PUD! Tyler is one of our newer linemen, and in just 3 years with Franklin PUD, he's already making a huge impact. When he's not working hard in the field, you can find him spending quality time with his beautiful family and coaching T-ball. Tyler's message is a powerful one: "Be cautious around"

| Post Clicks | Reactions | Impressions | Reach | Eng. Rate | Spend |
|-------------|-----------|-------------|-------|-----------|-------|
| 155 | 12 | 1,736 | 1,575 | 9.91% | — |



April 5, 2025 05:01pm

Our linemen are true heroes, but they don't do it alone! Behind the scenes, our incredible mechanics keep the line trucks and all the big equipment running smoothly. Huge shoutout to our amazing team – Nate, Levi, and Daniel (left to right) – for keeping everything in top shape. Thank you for all your hard work! #Teamwork

| Post Clicks | Reactions | Impressions | Reach | Eng. Rate | Spend |
|-------------|-----------|-------------|-------|-----------|-------|
| 37 | 15 | 325 | 310 | 16.31% | — |



April 21, 2025 03:02pm

Meet Jimmy – Our Lineman Foreman! Jimmy is celebrating an incredible 34 years of service with Franklin PUD this May! Over the years, he's seen the world of linemen evolve, and shared that being a lineman has been a great and stable career – after all, who doesn't need electricity? One of the biggest changes he's seen

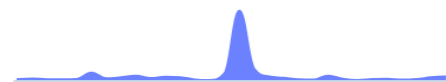
| Post Clicks | Reactions | Impressions | Reach | Eng. Rate | Spend |
|-------------|-----------|-------------|-------|-----------|-------|
| 21 | 5 | 252 | 244 | 10.32% | — |



Total Audience
4,117 ↗ 0.1%



Total Impressions
9,278 ↗ 10%

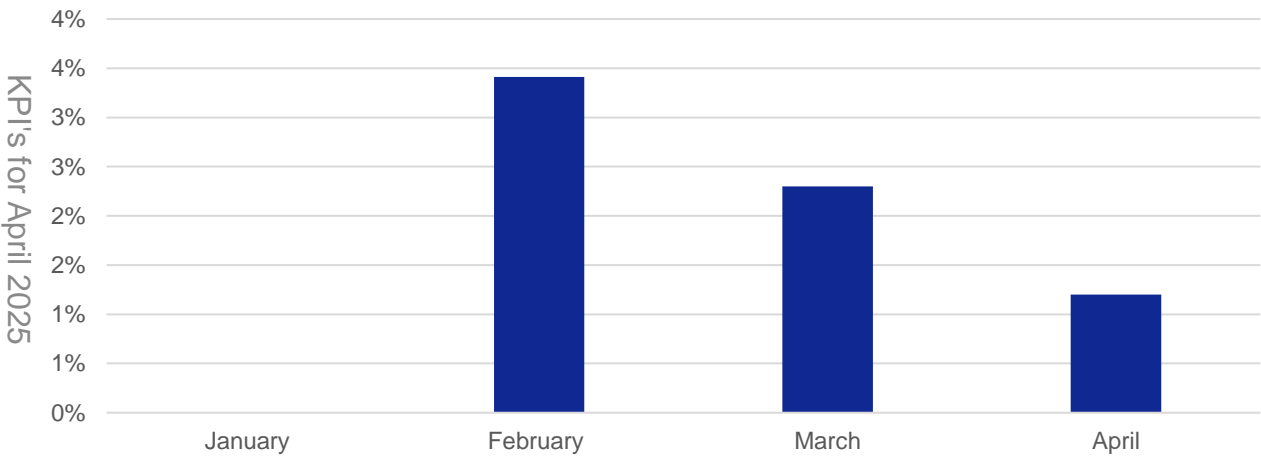


Total Engagement
790 ↗ 282%

CYBERSECURITY

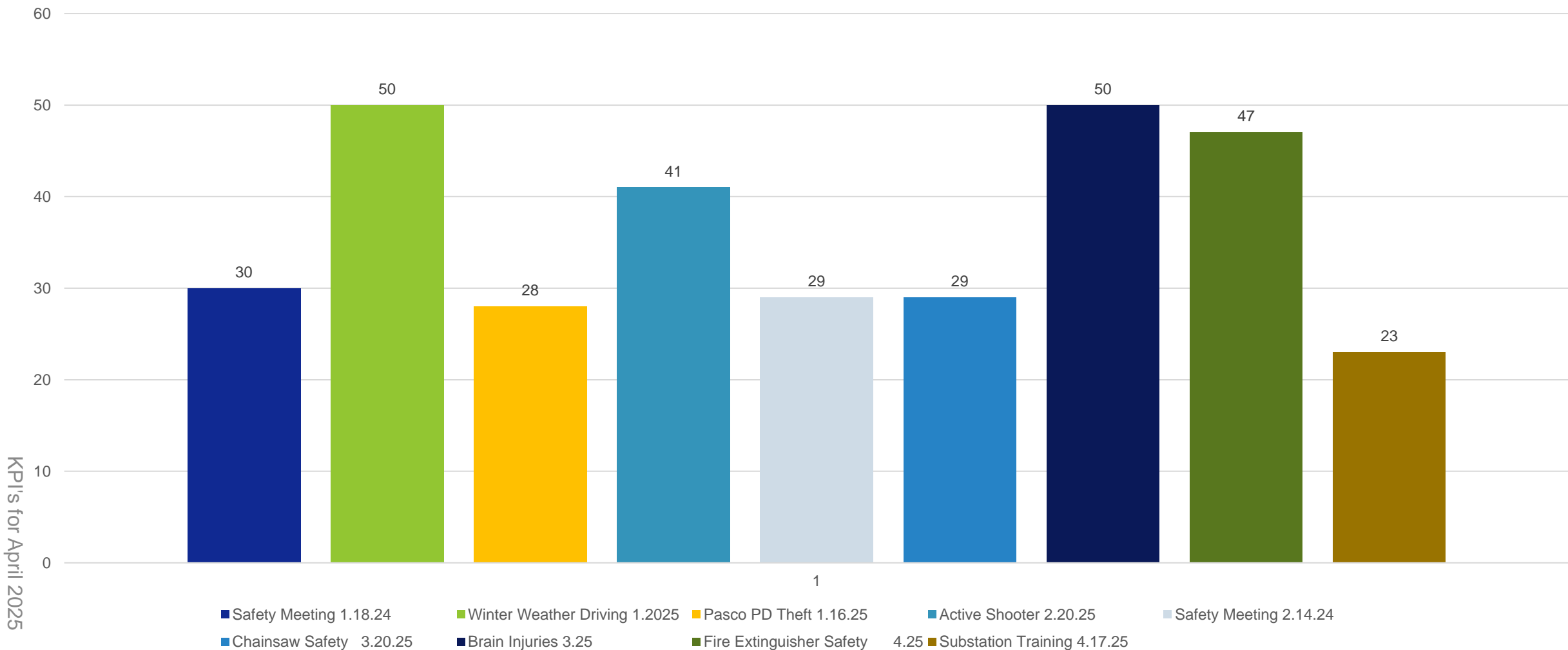
| April Phishing Results | |
|--|-------|
| Total Emails Sent | 84 |
| Number of users who clicked on links | 1 |
| Number of users who reported as “Phishing” | 51 |
| Phish-Prone % | 1.20% |

Phish-Prone % By Month



| Previous Results | | |
|------------------|-----------------|-------|
| January | Verify PL Phish | 0% |
| February | Verify W2 Phish | 3.41% |
| March | Payroll Tax | 2.30% |
| April | Paycheck Issue | 1.20% |
| | | 0% |
| | | 0% |
| | | 0% |
| | | 0% |
| | | |
| | | |

SAFETY TRAINING

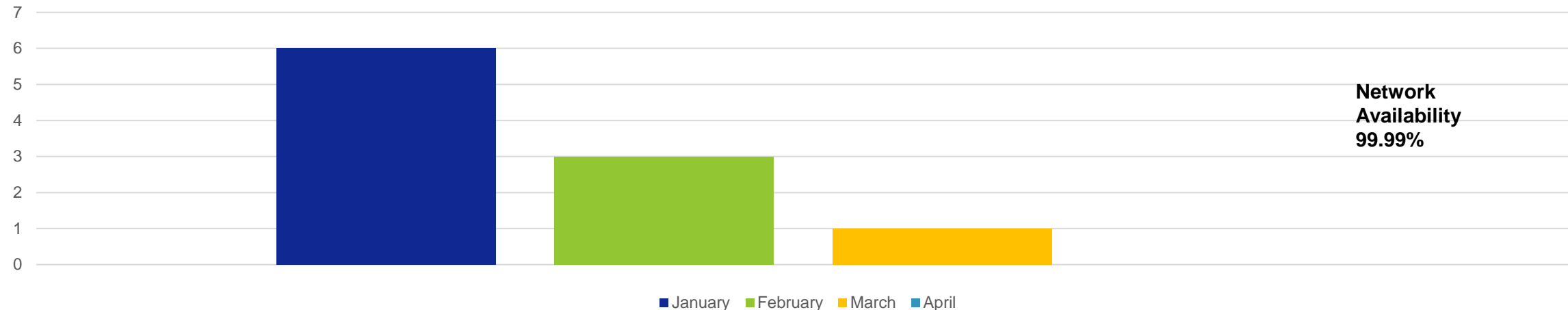




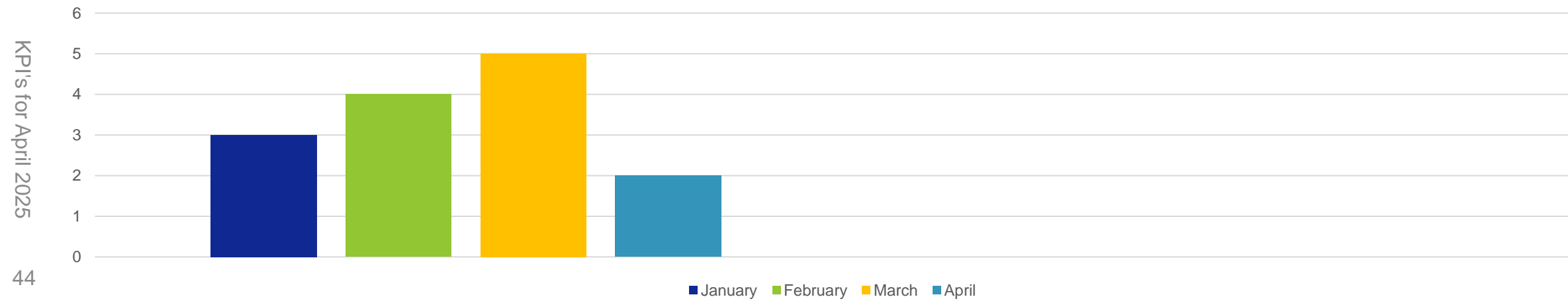
BROADBAND



Broadband Unplanned Outage Time

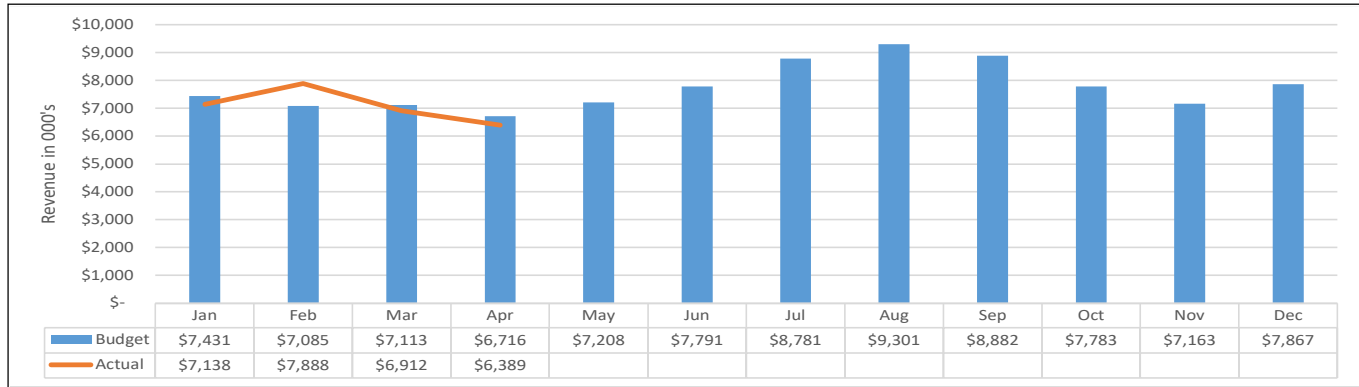


Broadband New Services

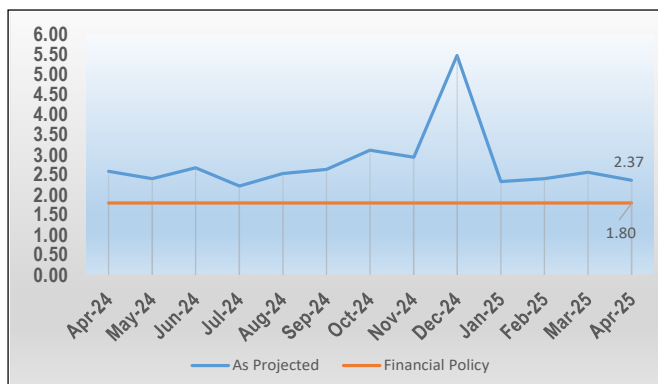


Public Utility District No. 1 of Franklin County
Monthly Financial Highlights
For the Month Ended April 30, 2025

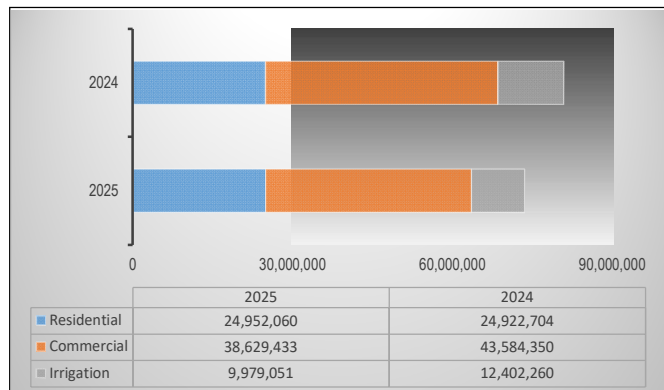
Retail Revenue by Month



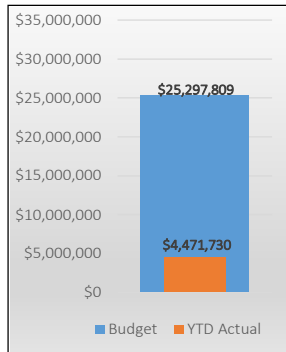
Debt Service Coverage



Energy Uses - kWh



Capital Spending



Labor & Benefits

| | Budget | Actual | +/- 10% |
|--------------------|-------------|-------------|---------|
| Capital | \$162,938 | \$102,061 | ● |
| Operating | 1,101,528 | 1,160,211 | ● |
| Garage & Warehouse | 73,540 | 69,520 | ● |
| Total | \$1,338,006 | \$1,331,792 | |

Overtime

| YTD April: | Budget* | Actual |
|------------|-----------|-----------|
| Hours | 2012 | 2133 |
| Dollars | \$226,133 | \$252,924 |

*Budget is submitted for annual period, amount shown is prorated for months elapsed

Cash & Investment Balances

| | End of Year Forecast | | |
|---------------------------------|----------------------|---------------|---|
| | Prior Month | Current Month | |
| Unrestricted Revenue Fund | \$ 23,459,447 | \$ 26,198,863 | ↑ |
| Unrestricted Rate Stabilization | \$ 5,900,000 | \$ 5,900,000 | ● |
| Restricted Bond Funds | \$ 2,031,821 | \$ 2,031,821 | ● |
| Restricted Construction Funds | \$ 12,212,929 | \$ 12,212,929 | ● |
| Restricted Debt Service Reserve | \$ 2,098,434 | \$ 2,098,434 | ● |
| Restricted Deposit Fund | \$ 1,417,793 | \$ 1,417,793 | ● |
| Restricted Other | \$ 10,000 | \$ 10,000 | ● |

Electric Customer Statistics

| As of April 30: | 2025 | 2024 | |
|-----------------------------|--------|--------|---|
| Electric Residential Meters | 29,290 | 29,036 | ↑ |
| Electric Commercial Meters | 3,943 | 3,874 | ↑ |
| Electric Irrigation Meters | 907 | 905 | ↑ |

Public Utility District No. 1 of Franklin County
Budget Status Report
For the Month Ended April 30, 2025

| | Budget | Actual | Variance | FY Forecast | FY Budget | Variance |
|--|-------------|-------------|-------------|---------------|---------------|---------------|
| 1 Operating Revenues | | | | | | |
| 2 Retail Energy Sales | \$6,715,820 | \$6,389,406 | (\$326,414) | \$91,104,345 | \$93,123,063 | (\$2,018,718) |
| 3 Broadband Sales | 224,034 | 209,472 | (14,562) | 2,705,515 | 2,743,773 | (38,257) |
| 4 Transmission Sales | 0 | 3,930 | 3,930 | 22,146 | 0 | 22,146 |
| 5 Secondary Market Sales | 405,063 | 1,607,380 | 1,202,317 | 15,460,047 | 9,704,935 | 5,755,112 |
| 6 Other Operating Revenue | 28,517 | 29,216 | 699 | 518,299 | 512,700 | 5,599 |
| 7 Total Operating Revenues | \$7,373,433 | \$8,239,402 | \$865,969 | \$109,810,352 | \$106,084,471 | 3,725,881 |
| 8 | | | | | | |
| 9 Operating Expenses | | | | | | |
| 10 Power Supply | 5,480,262 | 5,734,774 | 254,513 | 82,561,888 | 79,745,995 | 2,815,893 |
| 11 System Operations & Maintenance | 666,502 | 692,501 | 25,999 | 7,708,906 | 7,867,028 | (158,121) |
| 12 Broadband Operations & Maintenance | 75,629 | 95,420 | 19,791 | 1,024,067 | 964,195 | 59,872 |
| 13 Customer Accounts Expense | 165,371 | 180,321 | 14,950 | 2,008,684 | 1,993,147 | 15,537 |
| 14 Administrative & General Expense | 593,991 | 547,475 | (46,516) | 7,143,655 | 7,351,087 | (207,432) |
| 15 Taxes | 438,726 | 407,598 | (31,127) | 5,674,740 | 5,699,498 | (24,758) |
| 16 Total Operating Expenses | 7,420,481 | 7,658,090 | 237,609 | 106,121,940 | 103,620,949 | 2,500,991 |
| 17 | | | | | | |
| 18 Operating Income (Loss) | (\$47,048) | \$581,313 | \$628,360 | \$3,688,412 | \$2,463,522 | \$1,224,890 |
| 19 | | | | | | |
| 20 Non Operating Revenue (Expense) | | | | | | |
| 21 Interest Income | 137,388 | 312,595 | 175,207 | 2,322,726 | 1,830,697 | 492,029 |
| 22 Interest Expense | (211,374) | (214,249) | (2,875) | (2,536,437) | (2,524,936) | (11,501) |
| 23 Federal & State Grant Revenue | 332,102 | 0 | (332,102) | 3,674,612 | 3,985,240 | (310,628) |
| 24 Federal & State Grant Expense | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 Other Non Operating Revenue (Expense) | 833 | 20,518 | 19,685 | 42,155 | 10,000 | 32,155 |
| 26 Total Non Operating Revenue (Expense) | 258,949 | 118,864 | (140,085) | 3,503,056 | 3,301,001 | 202,055 |
| 27 | | | | | | |
| 28 Capital Contributions | 360,000 | 254,345 | (105,655) | 4,732,185 | 4,070,000 | 662,185 |
| 29 | | | | | | |
| 30 Change in Net Position | \$571,902 | \$954,523 | \$382,621 | \$11,923,653 | \$9,834,523 | \$2,089,130 |
| Debt Service Payment (Annual) | | | | \$ 6,095,463 | \$ 6,095,463 | |
| Change in Net Position | | | | 11,923,653 | 9,834,523 | |
| Interest Expense | | | | 2,536,437 | 2,524,936 | |
| Net Revenue Available for Debt Service | | | | \$ 14,460,091 | \$ 12,359,459 | |
| Debt Service Coverage (DSC) | | | | 2.37 | 2.03 | |

Public Utility District No. 1 of Franklin County
2025 Capital Budget by Project
Percent of Year Elapsed: 33%

| Category | Project Description | Year to Date April 2025 | 2025 Budget | \$ Remaining in Budget | % Spent |
|---|--|----------------------------|----------------------|---------------------------|----------------|
| Broadband | | | | | |
| 1.25 | BROADBAND SYSTEM IMPROVEMENTS & EXPANSION | \$ 134,566 | \$ 382,000 | \$ 247,434 | 35.23% |
| 2.25 | BROADBAND CUSTOMER CONNECTS | 143,171 | 570,924 | 427,753 | 25.08% |
| 142.25 | RAILROAD AVE COLLO FACILITY | - | 100,000 | 100,000 | 0.00% |
| 198.25 | WSBO CONNELL - BASIN CITY PROJECT* | 1,222,323 | 3,985,240 | 2,762,917 | 30.67% |
| 218.25 | SR-17 RELOCATE | - | 150,000 | 150,000 | 0.00% |
| BBPD.25 | BROADBAND PROPERTY DAMAGE | - | - | - | 0.00% |
| Total for Broadband | | 1,500,060 | 5,188,164 | 3,688,104 | 28.91% |
| <i>* AMOUNTS FUNDED BY FEDERAL GRANT PROGRAM</i> | | | | | |
| Building | | | | | |
| 92.25 | RTU 8 REPLACEMENT- CARRYOVER | - | 155,000 | 155,000 | 0.00% |
| 202.25 | ASPHALT WORK AT OPERATIONS & W. CLARK ST | - | 100,000 | 100,000 | 0.00% |
| 203.25 | 1411 W. CLARK POWER REMODEL | - | 1,900,000 | 1,900,000 | 0.00% |
| 204.24 | ADA COMPLIANCE/ SAFETY ENHANCEMENT | 134,296 | - | (134,296) | 100.00% |
| 219.25 | EXTERIOR DOUBLE DOORS (2) W. CLARK ST | - | 25,000 | 25,000 | 0.00% |
| 232.25 | SERVER ROOM/ COLO 1 HVAC | 15,961 | - | (15,961) | 100.00% |
| Total for Building | | 150,257 | 2,180,000 | 2,029,743 | 6.89% |
| Information Handling | | | | | |
| 220.25 | CORE DISTRIBUTION SWITCHES | - | 10,000 | 10,000 | 0.00% |
| 221.25 | DELL AIO REPLACEMENTS | 50,791 | 80,000 | 29,209 | 63.49% |
| 222.25 | FIREWALL REPLACEMENTS | 18,908 | 65,000 | 46,092 | 29.09% |
| Total for Information Handling | | 69,699 | 155,000 | 85,301 | 44.97% |
| System Construction - New Customers | | | | | |
| 121.25 | PURCHASE OF METERS | 42,546 | 300,000 | 257,454 | |
| 64.25 | CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM | 968,004 | 2,400,000 | 1,431,996 | 40.33% |
| 65.25 | PURCHASE OF TRANSFORMERS | 393,004 | 2,000,000 | 1,606,996 | 19.65% |
| Total for System Construction- New Customers | | 1,403,554 | 4,700,000 | 3,296,446 | 29.86% |
| System Construction - Reliability & Overloads | | | | | |
| TRANSMISSION PROJECTS | | | | | |
| 207.25 | COMPLETE BPA B-F #1 TAP TO RAILROAD AVE | 458,800 | 1,088,000 | 629,200 | 42.17% |
| SUBSTATION PROJECTS | | | | | |
| 70.25 | SCADA UPGRADES- SUBSTATIONS | - | 60,000 | 60,000 | 0.00% |
| 148.25 | VOLTAGE REGULATORS UPGRADES | - | 400,000 | 400,000 | 0.00% |
| 73.25 | REPLACE OBSOLETE BREAKER RELAYS | - | 300,000 | 300,000 | 0.00% |
| 178.24 | RAILROAD AVE SUB (REIMANN) SUBSTATION | 33,916 | - | (33,916) | 100.00% |
| 208.25 | FOSTER WELLS/EAST OF HWY 395 - DESIGN | - | 1,000,000 | 1,000,000 | 0.00% |
| 223.25 | SUBSTATION TRANSFORMERS (x4) | - | 6,666,645 | 6,666,645 | 0.00% |
| 224.25 | ADD BAY 2 TO COURT ST SUB | - | 600,000 | 600,000 | 0.00% |
| 225.25 | ADD BAY 2 TO TAYLOR FLATS SUB | - | 600,000 | 600,000 | 0.00% |
| 226.25 | EXTEND T-LINE TO NEW FOSTER WELLS EAST SUB | - | 150,000 | 150,000 | 0.00% |
| DISTRIBUTION PROJECTS | | | | | |
| 67.25 | UNDERGROUND CABLE REPLACEMENTS | 229,115 | 600,000 | 370,885 | 38.19% |
| 72.25 | MISCELLANEOUS SYSTEM IMPROVEMENTS | 246,025 | 1,000,000 | 753,975 | 24.60% |
| 103.25 | CONVERT OH/UG- CITY OF PASCO | 304,863 | 100,000 | (204,863) | 304.86% |
| CHP.25 | CAR HIT POLES | 67,140 | 90,000 | 22,860 | 74.60% |
| Total for System Construction- Reliability & Overloads | | 1,339,859 | 12,654,645 | 11,314,786 | 10.59% |
| Tools | | | | | |
| 227.25 | SINGLE PHASE METER PORTABLE TESTER | - | 20,000 | 20,000 | |
| Total for Tools | | - | 20,000 | 20,000 | 100.00% |
| Vehicles | | | | | |
| 228.25 | MECHANICS SHOP TRUCK | - | 125,000 | 125,000 | 0.00% |
| 229.25 | MAINTENANCE F350 | - | 125,000 | 125,000 | 0.00% |
| 230.25 | TRANSFORMER SHOP F350 | - | 125,000 | 125,000 | 0.00% |
| 231.25 | CONVERT TRUCK 50 TO FLATBED | - | 25,000 | 25,000 | 0.00% |
| 233.25 | GEARBOX FOR VEHICLE 144 | 8,301 | - | (8,301) | 100.00% |
| Total for Vehicles | | 8,301 | 400,000 | 391,699 | 2.08% |
| Grand Total | | \$ 4,471,730 | \$ 25,297,809 | \$ 20,826,079 | 17.68% |