

**Public Utility District No. 1 of Franklin County, Washington**  
**Regular Commission Meeting Agenda**

March 26, 2024 | Tuesday | 8:30 A.M.  
1411 W. Clark Street & via remote technology | Pasco, WA | [www.franklinpud.com](http://www.franklinpud.com)

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Meetings of the Board of Commissioners are also available to the public via remote technology. Members of the public may participate by dialing: (888) 475-4499 US Toll-free or 1 (253) 215-8782

Join Zoom Meeting

<https://franklinpud.zoom.us/j/83456755013?pwd=dWFQM2JDajJqbUpkYUZlbVRLbUxLZz09&from=addon>

Meeting ID: **834 5675 5013**      Passcode: **456190**

- 1) Pledge of Allegiance
  - 2) Public Comment –  
*Individuals wishing to provide public comment during the meeting (in-person or remotely) will be recognized by the Commission President and be provided opportunity to speak. Written comments can be sent ahead of the meeting and must be received at least two days prior to the meeting to ensure proper distribution to the District's Board of Commissioners. Comments can be emailed to [clerkoftheboard@franklinpud.com](mailto:clerkoftheboard@franklinpud.com) or mailed to Attention: Clerk of the Board, PO BOX 2407, Pasco, WA, 99302.*
  - 3) Employee Minute – **Wayne Rexin, Field Engineer II**
  - 4) Commissioner Reports
  - 5) Consent Agenda
  - 6) Opening the Public Hearing for a Proposed Rate Action, Taking Public Comment, and Recessing the Public Hearing. **Presenter: Scott Rhees, General Manager/CEO**
  - 7) Adopting a Resolution Continuing the Low-Income Senior Citizen and Low-Income Disabled Person Discount Programs and Superseding Resolution 1389. **Presenter: Katrina Fulton, Finance & Customer Service Director**
  - 8) Authorizing the General Manager/CEO or his Designee to Execute an Extension to the Vehicle Fuel Contract. **Presenter: Victor Fuentes, Engineering & Operations Senior Director**
  - 9) Authorizing the General Manager/CEO or his Designee to Execute a Contract for General Protection Engineering Services for the Railroad Avenue Substation. **Presenter: Victor Fuentes, Engineering & Operations Senior Director**
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2024 Board of Commissioners

Stu Nelson, President ~ Roger Wright, Vice-President ~ Bill Gordon, Secretary

- 10) Authorizing the General Manager/CEO or his Designee to Execute an Interlocal Cooperative Agreement Between the District and Petrichor Broadband, LLC for Telecommunication Services Required for the Connell and Basin City Fiber-To-The-Home Project. **Presenter: Steve Ferraro, Assistant General Manager**
- 11) Authorizing the General Manager/CEO or his Designee to Execute a Contract for the Professional Cultural and Historical Monitoring Plan Required for the Connell and Basin City Fiber-To-The-Home Project. **Presenter: Steve Ferraro, Assistant General Manager**
- 12) Authorizing the General Manager/CEO or his Designee to Execute an Interlocal Cooperative Agreement Between Franklin PUD, Benton PUD, Benton Conservation District, Benton REA, Energy Northwest, Franklin Conservation District, Kennewick School District, Pacific Northwest National Lab (PNNL), Richland Energy Services, and Educational Service District (ESD) 123 to Hold the Tri-Cities Foundation for Water & Energy Education (FWEE) Science Technology, Engineering and Mathematics (STEM) Career Academy. **Presenter: Rosario Viera, Public Information Officer**
- 13) Authorizing the General Manager/CEO or his Designee to Approve Additional Funding for Toth Contract 10068 for Professional Substation Design Services. **Presenter: Victor Fuentes, Engineering & Operations Senior Director**
- 14) Safety 2023 Year in Review Presentation – **Presenter: Steve Ferraro, Assistant General Manager**
- 15) Adopting a Resolution Appointing Steve Ferraro as the District’s Auditor. **Presenter: Scott Rhees, General Manager/CEO**
- 16) Management Reports:
  - a. General Manager/CEO – **Scott Rhees**
  - b. Other members of management
- 17) Executive Session, *If Needed*
- 18) Schedule for Next Commission Meetings
  - a. April 23, 2024
  - b. May 28, 2024
  - c. June 25, 2024
- 19) Close Meeting – Adjournment

**CONSENT AGENDA**

Public Utility District No. 1 of Franklin County, Washington  
Regular Commission Meeting

1411 W. Clark Street, Pasco, WA  
March 26, 2024 | Tuesday | 8:30 A.M.

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- 1) To approve the minutes of the February 13, 2024 Regular Commission meeting.
- 2) To approve payment of expenditures for February 2024 amounting to \$18,520,012.43 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

<b>Expenditure Type:</b>	<b>Amounts:</b>
Direct Deposit Payroll – Umpqua Bank	\$ 531,141.18
Wire Transfers	13,301,273.98
Automated and Refund Vouchers (Checks)	2,956,715.05
Direct Deposits (EFTs)	1,731,822.17
Voids	(939.95)
<b>Total:</b>	<b>\$ 18,520,012.43</b>

- 3) To approve the Write Offs in substantially the amount listed on the March 2024 Write Off Report totaling \$28,954.75.

**THE BOARD OF COMMISSIONERS  
OF  
PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON**

MINUTES OF THE FEBRUARY 13, 2024  
REGULAR COMMISSION MEETING

The Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington held a regular meeting at 1411 W. Clark St., Pasco, WA, on February 13, 2024, at 8:30 a.m. Remote technology options were provided for the public to participate.

Those who participated from the District via remote technology or in person for all or part of the meeting were Commissioner Stu Nelson, President; Commissioner Roger Wright, Vice President; Commissioner Bill Gordon, Secretary; Scott Rhees, General Manager/CEO; Steve Ferraro, Assistant General Manager; Victor Fuentes, Engineering and Operations Senior Director; Katrina Fulton, Finance and Customer Service Director; Rosario Viera, Public Information Officer and Tyler Whitney, General Counsel.

Additional staff that participated in person or via remote technology for all or part of the meeting was Natassja Ransom, Human Resources Generalist; Clint Williamson, Apprentice Meterman; Tyler Matthews, Journeyman Lineman; Bridgette Underwood, Community Relations Coordinator and Shelly Olson, Records Coordinator.

Public participating in person or via remote technology for all or part of the meeting was Joe Taylor, Innovation Energy; Spencer Roundy, Rate Advisory Committee Member and Pedro Torres, District customer.

**OPENING**

Commissioner Nelson called the meeting to order at 8:30 a.m. and Ms. Viera lead the Pledge of Allegiance.

**PUBLIC COMMENT**

Commissioner Nelson called for public comment and there was none.

**EMPLOYEE MINUTE**

Commissioner Nelson welcomed Mr. Williamson and asked general questions about his current position, tasks his position entails, favorite parts of his job, his professional growth at the District and what safety improvements or changes he has seen over the course of his employment. Mr. Williamson shared his work history and the various positions he has held at the District. He noted that he enjoys working outdoors and appreciated the opportunities provided to him at the District. He reported that safety concerns are handled promptly.

### **EMPLOYEE RECOGNITION**

Commissioner Nelson called on Mr. Fuentes who introduced Mr. Matthews. Mr. Fuentes reported that Mr. Matthews had recently passed his lineman journeyman test and shared a bit of Mr. Matthews' work history.

Mr. Matthews shared his experience taking the lineman journeyman test and noted that he was thankful for his apprenticeship at the District. Congratulations were given to Mr. Matthews from the Commission and staff.

### **COMMISSIONER REPORTS**

Commissioner Gordon reported that:

- Energy Northwest continues to work on a small modular reactor project and noted that there is an outside director position open on the Energy Northwest Executive Board.

Commissioner Wright reported that:

- He read the Pasco CT timeline that staff provided and noted he had found the document very beneficial. He thanked staff for compiling the information.
- He appreciated the monthly audits and noted that they were important. He noted that audits provide an opportunity to improve. He reported that he will provide suggestions for future audits to staff.
- He will be attending the monthly NoaNet meeting and noted that the meeting will be in the new office location. He reported on the NoaNet financials and noted that they continue to perform well.

Commissioner Nelson did not report.

In follow up to Commissioner Wright's report regarding audits, Commissioner Gordon noted that audits also reinforce what is being done well. He noted that he also found the audits very beneficial.

At this time the District experienced a technical issue with the Zoom platform and relaunched the Zoom meeting link. The members of the public participating via Zoom were able to join the meeting.

Commissioner Nelson welcomed the public participating and called for public comment. No comment was provided by Mr. Taylor.

Commissioner Nelson called on Mr. Rhees who introduced Mr. Roundy. Mr. Rhees reported that Mr. Roundy was attending on behalf of the Rate Advisory Committee (RAC) which met on January 30, and he noted that the meeting had been well attended. He provided the RAC presentation to the Commission and reviewed the various rate action scenarios that were discussed at the RAC meeting.

Mr. Roundy reported that after much discussion on the various rate action scenarios that were presented to the RAC members were recommending Scenario #1, smooth increases of 3% for years 2024-2027, with the intent to acquire new bond debt in future years. He reported that the RAC members had discussed the various options and agreed that Scenario #1 would be the most manageable for customers. He reported that the RAC members recognized that the District had not had any rate action since 2017 and he commended the Commission and staff.

Mr. Roundy reported that the RAC members understood that rate action was needed despite the District performing well. He noted that the volatility and the uncertainties in the power market were well explained by staff.

Mr. Rhees briefly reviewed the other rate action scenarios that were proposed. The Commission asked questions regarding the proposed rate action scenarios.

Mr. Rhees noted that staff was recommending the Commission authorize staff to initiate public hearings to communicate information on the proposed rate action as was recommended by the RAC. He reported that if authorized, the first public hearing would be during the regular Commission meeting on March 26, 2024, a second public hearing on the evening of April 3, 2024 and the final public hearing during the regular Commission meeting on April 23, 2024 for implementation of the new rates to be effective May 1, 2024.

Commissioner Wright cautioned that the communications on the proposed rate increase needed to be clear that each year will be independently assessed to ensure rate action was needed.

Commissioner Gordon asked if the proposed 3% increase would be to all the components of the rate schedules or just the energy charge and Mr. Rhees reported that the proposed rate action was only being assessed to the Energy/Demand charges and that the System Charge would remain the same. Mr. Rhees reported on other rate actions being implemented by other utilities. Discussion ensued.

Commissioner Wright moved and Commissioner Gordon seconded to authorize staff to initiate the public hearings to communicate information on the proposed rate action with the understanding that each year will be reviewed to determine if rate action is needed. The motion passed unanimously.

The Commission thanked Mr. Roundy for attending and providing the RAC's recommendation.

#### **CONSENT AGENDA**

The Commission reviewed the Consent Agenda. Commissioner Wright moved and Commissioner Gordon seconded to approve the Consent Agenda as follows. The motion passed unanimously.

- 1) To approve the minutes of the January 23, 2024 Special Commission meeting.

- 2) To approve payment of expenditures for January 2024 amounting to \$12,207,233.57 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

<b>Expenditure Type:</b>	<b>Amounts:</b>
Direct Deposit Payroll – Umpqua Bank	\$ 550,595.33
Wire Transfers	5,361,348.70
Automated and Refund Vouchers (Checks)	1,578,941.22
Direct Deposits (EFTs)	4,716,607.69
Voids	(259.37)
<b>Total:</b>	<b>\$ 12,207,233.57</b>

- 3) To approve the Write Offs in substantially the amount listed on the February 2024 Write Off Report totaling \$3,084.78.

**AGENDA ITEM 7, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE A CONTRACT AMENDMENT FOR MISCELLANEOUS DOCK CREW PROJECTS WITH DJ’S ELECTRIC INC., TO ADJUST PRICING.**

Mr. Fuentes introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. Mr. Fuentes reported that increases in labor pricing will continue and noted that the International Brotherhood of Electrical Workers has already approved labor rate increases for outlying years. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Gordon seconded to authorize the General Manager/CEO or his designee to execute a contract amendment with DJ’s Electric Inc., for year two funding in an amount not to exceed \$1,646,491 which includes a 6% increase for unit pricing. The motion passed unanimously.

**AGENDA ITEM 8, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO UTILIZE DEPARTMENT OF ENTERPRISE SERVICES CONTRACT NO. 318 FOR THE PURCHASE OF OPTIC MODULE EQUIPMENT.**

Mr. Ferraro introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. There was discussion on how the funds were budgeted in 2024 and staff provided the information. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Gordon seconded to authorize the General Manager/CEO or his designee to utilize the Department of Enterprise Services Contract No. 318 for the Purchase of Optic Module Equipment in an amount not to exceed \$148,688, which

includes sales tax. The motion passed unanimously.

### **GENERAL MANAGER/CEO REPORT**

Mr. Rhees reported that:

- Staff has begun to refine the information from the Strengths, Weaknesses, Opportunities, and Threats (SWOT) analysis and will tentatively plan on bringing new Strategic Priorities and an Operating Plan to the April 23, 2024 Commission meeting.
- The recent cold snap in January had been challenging for many utilities. He reported on how the District had managed, the baseload resources that were used in the Pacific Northwest and how they performed.

Mr. Torres inquired how the push for electrification would affect the reliability of the Pacific Northwest and noted he found it concerning. Commissioner Wright noted that the issue was concerning for the District as well. Mr. Rhees noted that staff is tracking the matter closely.

- The District came really close to reaching a new winter peak and noted that it was 208 MW in January.
- Staff continues to work on obtaining solar power purchasing agreements. He noted that in addition, the District will issue a Request for Proposal for a 2.5 MW solar project.

Commissioner Wright reported that a long-term plan for new District facilities needs to be looked at as well. Mr. Rhees reported that staff has begun to look for suitable locations.

### **FINANCE & CUSTOMER SERVICE DIRECTOR REPORT**

Ms. Fulton reported that:

- The Integrated Resource Plan (IRP) kicked off January 29, and she noted that staff will bring the IRP for Commission adoption to a later meeting.
- A Request for Proposal for a Deferred Compensation Plans Third Party Administrator/Record keeper kicked off January 30.
- In follow up to the Commission's request on customer credits, she reported that solar refunds under \$15 will be applied as a credit to the customer account rather than having a check issued.
- The new Senior Power Analyst began employment on January 2, and noted he is doing well.
- The Palouse Junction/One Energy solar project continues to make progress and she provided an update.
- She and Mr. Brian Johnson will visit Powerex in late February.
- A Community First Bank (bank) signatory change is needed to remove Ms. Dohrman and add Ms. Nicole Kirby. She reported that the bank has requested a specific form to be signed by the Secretary of the Commission to make the change. The Commission concurred with the change and with Commissioner Gordon signing the specified form.

- The meeting packet included an updated December 2023 Capital Budget Status and Load/Resource balance and Powerex slides. She noted that some additional invoices came in for December and were now reflected in the capital budget status. The updated slides included the data missing from the January meeting packet.
- In February 2017, the Commission had approved the waiver of the System Charge under Section 2.0 Small General Service Rate Schedule for a five-year pilot period related to electric vehicle infrastructure. She noted that the five-year pilot period has been completed and any customer being served under the pilot project is being charged the System Charge.
- For her audit, she reviewed the travel reimbursement expenses submitted by staff. She noted that all were accurate.

#### **ASSISTANT GENERAL MANAGER REPORT**

Mr. Ferraro reported that:

- The fire panel was updated to ensure effective communication with the after-hours security service.
- The Daupler integration with NISC is complete and he noted that this will upgrade the outage software to communicate with Command Center and OMS. He noted that staff will continue to monitor and refine it as needed to ensure the integration is successful.
- Coffman Engineering completed the surveyor work needed to be able to upgrade the power to the Administration building.
- Safety trainings on shoring and trenching, and burn injuries were provided to staff.
- For his audit, he reviewed the fuel billings and access to PINs for the fuel cards. He reported that he removed the fuel cards that were no longer needed. He noted that 2023 fuel usage was lower than prior years.

#### **PUBLIC INFORMATION OFFICER REPORT**

Ms. Viera reported that:

- The new Community Relations Coordinator began employment on February 5<sup>th</sup>, and she introduced Ms. Underwood.
- In December 2023, staff had presented the workshops and presentations schedule for 2024. She noted that with the change of the Commission meeting start time to 8:30 a.m. revisions were needed. She reviewed the proposed changes and the Commission agreed with the changes.
- Franklin County Auditor's Office requires the District verify information about its elected officials who are currently holding office and the jurisdictions boundaries. She reported that since the adoption of the commission district boundaries Franklin County has changed the underlying voting precinct boundaries several times, thus there are now split voting precincts. She noted that staff has communicated to Franklin County that the District's Commissioner boundaries need to reflect what was adopted in 2021.

**ENGINEERING & OPERATIONS SENIOR DIRECTOR**

Mr. Fuentes reported that:

- The Railroad Avenue Substation continues to make progress. He provided an update on the transmission and distribution phases for the completion of the substation. He reported that the needed materials have been ordered and the project is on schedule.
- Local Bounti is up and running and he noted that the ribbon cutting ceremony is scheduled for April 18<sup>th</sup>.
- For his audit, he is reviewing the District's Net Metering policies. He noted that this audit will be ongoing with the goal of bringing any change recommendations to the April Commission meeting. He reported that the rate consultant is assisting staff to evaluate the costs associated with net metering and ensure that net metering customers are not being subsidized.

Commissioner Gordon asked about the water tank at the Railroad Avenue Substation site and noted that the water tank may be repurposed or be useful to another entity.

At 10:05 a.m., Commissioner Nelson called for a five-minute break and noted that it would be followed immediately by an executive session that would end at 10:30 a.m. for the purpose of:

- Discussing with legal counsel current or potential litigation as allowed by RCW 42.30.110(i), and
- Reviewing the performance of a public employee – as allowed by RCW 4230.100(1)(g).

At 10:10 a.m., Commissioner Nelson ended the break, reconvened the regular meeting and began the executive session for the purposes as noted.

At 10:30 a.m., Commissioner Nelson ended the executive session and reconvened the regular meeting. Commissioner Nelson reported that he believed Mr. Rhees has and continues to perform exceptionally. Commissioners Wright and Gordon noted their agreement. Commissioner Nelson reported that he asked staff to draft a resolution for introduction and Commission review in consideration of Mr. Rhees' performance.

The Commission reviewed the draft resolution presented by staff. There was discussion on the accomplishments of Mr. Rhees, and the proper merit increase that was needed. After discussion the Commission agreed that an adjustment to Mr. Rhees' annual compensation was needed. Commissioner Wright moved and Commissioner Gordon seconded to adjust the General Manager/CEO's annual compensation to \$280,000 to be effective April 1, 2024. In addition, Mr. Rhees' personal leave be adjusted to maximum accrual plus an additional 10 days of personal leave annually, also effective April 1, 2024. The motion passed unanimously.

The Commission requested staff bring back the resolution for final consideration and adoption to the March 26, 2024 Commission meeting with the recitals as agreed upon.

**CLOSING OF MEETING – ADJOURNMENT**

With no further business to come before the Commission, Commissioner Nelson adjourned the regular meeting at 10:33 a.m. The next regular meeting will be March 26, 2024 and begin at 8:30 a.m. at the District’s Auditorium located at 1411 W. Clark Street, Pasco, WA. Remote technology options will be provided for members of the public to participate.

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Stuart Nelson, President

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Roger Wright, Vice President

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William Gordon, Secretary

## Accounts Payable

## Check Register

02/01/2024 To 02/29/2024

## Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	2429	02/08/2024	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	503.67
2	2434	02/08/2024	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	114,552.76
3	2435	02/09/2024	WIRE	114437	OREGON DEPARTMENT OF REVENUE	OREGON WORKERS BENEFIT FUND ASSESS - ER	1,207.18
4	2430	02/15/2024	WIRE	112707	THE ENERGY AUTHORITY	TEA SCHEDULING & CONSULTING	1,850,942.84
5	2432	02/20/2024	WIRE	112715	POWEREX CORP	POWER SUPPLY CONTRACT	4,418,066.05
6	2439	02/20/2024	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 WSIB A	59,880.98
7	2440	02/21/2024	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 WSIB A	61,749.75
8	2445	02/22/2024	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	503.67
9	2447	02/22/2024	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	94,482.72
10	2448	02/22/2024	WIRE	114437	OREGON DEPARTMENT OF REVENUE	OREGON WORKERS BENEFIT FUND ASSESS - ER	1,188.50
11	2431	02/26/2024	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	POWER BILL	2,589,820.00
12	2441	02/26/2024	WIRE	109978	WA STATE DEPT OF REVENUE	JAN 2024 EXCISE TAX	304,617.18
13	2446	02/26/2024	WIRE	109978	WA STATE DEPT OF REVENUE	2023 PRIVILEGE TAX	1,867,794.14
14	2436	02/28/2024	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	TRANSMISSION BILL	787,702.00
15	2433	02/29/2024	WIRE	113295	U.S. BANK N.A.	2013 B MARCH DEBT SERVICE 3/1/2024	1,020,831.55
16	2437	02/29/2024	WIRE	112709	LL&P WIND ENERGY INC	WHITE CREEK WIND	127,430.99
<b>Total for Bank Account - 3 :</b>							<b>13,301,273.98</b>
<b>Grand Total :</b>							<b>13,301,273.98</b>

## Accounts Payable

## Checks and Customer Refunds

02/01/2024 To 02/29/2024

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	46013	02/01/2024	CHK	100028	ABADAN	PRINTER MAINTENANCE	141.57
2	46014	02/01/2024	CHK	114357	ALASKA RUBBER GROUP INC	OPERATING SUPPLIES	67.64
3	46015	02/01/2024	CHK	100087	ALTEC INDUSTRIES INC	OPERATING SUPPLIES	180.27
4	46016	02/01/2024	CHK	113991	AMERICAN RADIATOR INC	OPERATING SUPPLIES	182.88
5	46017	02/01/2024	CHK	100129	APOLLO SHEET METAL INC	HVAC REPLACEMENT AND MISC. REPAIRS	16,906.05
6	46018	02/01/2024	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	111.46
7	46019	02/01/2024	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	2,666.42
8	46020	02/01/2024	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	35,285.14
9	46021	02/01/2024	CHK	100339	CENTURY LINK	PHONE SERVICES	201.45
10	46022	02/01/2024	CHK	100354	CITY OF CONNELL	PROFESSIONAL SERVICES	400.00
11	46023	02/01/2024	CHK	112961	CITY OF RICHLAND	RENTAL LEASE	600.00
12	46024	02/01/2024	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	3,831.88
13	46025	02/01/2024	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	39.60
14	46026	02/01/2024	CHK	113124	D J'S ELECTRICAL INC	DOCK CREW WORK	95,562.36
15	46027	02/01/2024	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	401.78
16	46028	02/01/2024	CHK	113908	MILNE ENTERPRISES INC	OPERATING TOOLS	108.82
17	46029	02/01/2024	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	310.72
18	46030	02/01/2024	CHK	104915	PEND OREILLE PUD	CWPU EXPENSE	1,455.01
19	46031	02/01/2024	CHK	100426	POWER CITY ELECTRIC INC	PROJECT WORK	702,673.60
20	46032	02/01/2024	CHK	100411	RANCH & HOME INC	BUILDING MAINTENANCE & SUPPLIES	2.72
21	46033	02/01/2024	CHK	113334	RETTIG FORGETTE ILLER BOWERS, LLP	PROFESSIONAL SERVICES	6,758.75
22	46034	02/01/2024	CHK	100505	SIERRA ELECTRIC INC	COLO POWER PROJECT	42,362.10
23	46035	02/01/2024	CHK	112470	SURVALENT TECHNOLOGY INC	SOFTWARE MAINTENANCE	17,379.35
24	46036	02/01/2024	CHK	114277	THE PRINT GUYS INC	OFFICE FORMS	448.31
25	46037	02/01/2024	CHK	112127	US BANK - P CARDS & TRAVEL	PURCHASE CARD	7,049.68
26	46038	02/01/2024	CHK	114204	VITAL RECORDS HOLDINGS LLC	RECORDS STORAGE SERVICES	500.00
27	46039	02/01/2024	CHK	104325	WA STATE EMPLOYMENT SECURITY DEPT	UNEMPLOYMENT CLAIM	3,078.63
28	46040	02/01/2024	CHK	111202	WESTERN RENEWABLE ENERGY WREGIS	TRANSFER FEES	5.41
29	46041	02/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	315.22
30	46042	02/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	133.12
31	46043	02/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	193.00
32	46044	02/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	125.23
33	46045	02/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	147.08
34	46046	02/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	688.90
35	46047	02/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	55.58
36	46048	02/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	84.94
37	46049	02/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	58.40
38	46050	02/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	22.35
39	46051	02/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	149.79
40	46052	02/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	53.44
41	46053	02/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	151.19
42	46054	02/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	26.50

## Accounts Payable

## Checks and Customer Refunds

02/01/2024 To 02/29/2024

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
43	46055	02/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	122.57
44	46056	02/08/2024	CHK	100028	ABADAN	PRINTER MAINTENANCE & REPAIRS	306.14
45	46057	02/08/2024	CHK	100087	ALTEC INDUSTRIES INC	2024 BUCKET TRUCK	383,465.21
46	46058	02/08/2024	CHK	100129	APOLLO SHEET METAL INC	HVAC MAINTENANCE	2,810.05
47	46059	02/08/2024	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	162.80
48	46060	02/08/2024	CHK	104565	BIG BEND ELECTRIC COOPERATIVE INC	UTILITY SERVICES	111.85
49	46061	02/08/2024	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	7,828.16
50	46062	02/08/2024	CHK	112936	CENTURY LINK	PHONE SERVICES	2.13
51	46063	02/08/2024	CHK	100354	CITY OF CONNELL	UTILITY SERVICES	80.76
52	46064	02/08/2024	CHK	100360	CITY OF PASCO	UTILITY SERVICES	133.46
53	46065	02/08/2024	CHK	113363	COLEMAN OIL COMPANY	GAS & OTHER FUELS	10,861.50
54	46066	02/08/2024	CHK	100174	COLUMBIA BASIN LLC	DISPOSAL SERVICE	17.00
55	46067	02/08/2024	CHK	101895	COMM/TECH COMMUNICATIONS INC	OPERATING SUPPLIES	326.70
56	46068	02/08/2024	CHK	100340	CONNELL CHAMBER OF COMMERCE	DUES & MEMBERSHIP	250.00
57	46069	02/08/2024	CHK	100346	CONNELL OIL INC	OPERATING SUPPLIES	1,750.86
58	46070	02/08/2024	CHK	102046	DIEBOLD INC	BUILDING MAINTENANCE & REPAIRS	1,335.54
59	46071	02/08/2024	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	1,120.20
60	46072	02/08/2024	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	123.33
61	46073	02/08/2024	CHK	114448	KENBRIO INC	PROFESSIONAL SERVICES	2,458.28
62	46074	02/08/2024	CHK	114080	LOOMIS ARMORED US LLC	ARMORED CAR SERVICE	796.93
63	46075	02/08/2024	CHK	114307	MILSOFT UTILITY SOLUTIONS INC	SOFTWARE MAINTENANCE	882.09
64	46076	02/08/2024	CHK	114186	ONEBRIDGE BENEFITS INC	FLEX PLAN FEE	100.00
65	46077	02/08/2024	CHK	100394	OXARC INC	OPERATING SUPPLIES	221.79
66	46078	02/08/2024	CHK	100477	PACIFICORP	POLE CONTACT RENTAL	25.50
67	46079	02/08/2024	CHK	113979	PROVIDENCE HEALTH & SERVICES OREGON	MEDICAL SERVICE	48.00
68	46080	02/08/2024	CHK	114022	PURE WATER PARTNERS LLC	WATER COOLER RENTAL	419.30
69	46081	02/08/2024	CHK	114317	SAFELITE FULFILLMENT INC	WINDSHEILD REPAIRS	307.13
70	46082	02/08/2024	CHK	100826	SMITH INSULATION INC	ENERGY SERVICES	4,946.56
71	46083	02/08/2024	CHK	111533	STRATTON SURVEYING & MAPPING PC	PROFESSIONAL SERVICES	2,900.00
72	46084	02/08/2024	CHK	114433	THE FILLING STATION INC	ENERGY SERVICES	1,077.00
73	46085	02/08/2024	CHK	114423	THE PARK COMPANY LLC	ENERGY SERVICES	22,366.00
74	46086	02/08/2024	CHK	104596	TRI CITIES AREA JOURNAL OF BUSINESS	ADVERTISING	1,500.00
75	46087	02/08/2024	CHK	100143	TRI CITIES BATTERY INC	OPERATING SUPPLIES	195.11
76	46088	02/08/2024	CHK	103856	TRI CITIES HISPANIC CHAMBER OF COMMERCE	DUES & MEMBERSHIP	1,000.00
77	46089	02/08/2024	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	222.75
78	46090	02/08/2024	CHK	100290	WA PUBLIC UTILITY DISTRICT ASSOC	DUES & MEMBERSHIP	9,507.00
79	46091	02/08/2024	CHK	114050	WBE TECHNOLOGIES LLC	BROADBAND SERVICES	50,475.15
80	46092	02/08/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	263.57
81	46093	02/08/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	139.22
82	46094	02/08/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	44.56
83	46095	02/08/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	21.54
84	46096	02/08/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	116.05

## Accounts Payable

## Checks and Customer Refunds

02/01/2024 To 02/29/2024

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
85	46097	02/08/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	20.14
86	46098	02/08/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	114.06
87	46099	02/08/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	80.55
88	46100	02/08/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	81.91
89	46101	02/08/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	284.29
90	46102	02/08/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	50.62
91	46103	02/08/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	117.29
92	46104	02/08/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	42.61
93	46105	02/08/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	68.33
94	46106	02/08/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	176.88
95	46107	02/15/2024	CHK	100121	AMERIGAS KENNEWICK	GAS & OTHER FUELS	1,871.65
96	46108	02/15/2024	CHK	100129	APOLLO SHEET METAL INC	HVAC MAINTENANCE	680.95
97	46109	02/15/2024	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	162.80
98	46110	02/15/2024	CHK	112734	ARNETT INDUSTRIES LLC	OPERATING TOOLS	606.46
99	46111	02/15/2024	CHK	100171	BASIN DISPOSAL INC	UTILITY SERVICES	101.17
100	46112	02/15/2024	CHK	113333	BATTERY POWER SYSTEMS LLC	BATTERY REPLACEMENT COLO	131,419.35
101	46113	02/15/2024	CHK	113216	BOYD'S TREE SERVICE	RETAINAGE RELEASE YEAR 3	10,400.75
102	46114	02/15/2024	CHK	114378	CABLE HUSTON LLP	PROFESSIONAL SERVICES	6,109.51
103	46115	02/15/2024	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	13,502.92
104	46116	02/15/2024	CHK	112936	CENTURY LINK	PHONE SERVICES	358.24
105	46117	02/15/2024	CHK	100362	CITY OF PASCO	OCCUPATION/UTILITY	459,213.80
106	46118	02/15/2024	CHK	100360	CITY OF PASCO	UTILITY SERVICES	403.36
107	46119	02/15/2024	CHK	112903	CITY OF RICHLAND	UTILITY SERVICES	29.14
108	46120	02/15/2024	CHK	100174	COLUMBIA BASIN LLC	DISPOSAL SERVICE	1.00
109	46121	02/15/2024	CHK	100346	CONNELL OIL INC	OPERATING SUPPLIES	2,452.43
110	46122	02/15/2024	CHK	114021	CONSUMERS POWER INC	TRAINING REGISTRATION	750.00
111	46123	02/15/2024	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	15.07
112	46124	02/15/2024	CHK	114446	DRY BOX INC	HIGH CUBE CONTAINER	4,573.80
113	46125	02/15/2024	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	75.21
114	46126	02/15/2024	CHK	102658	INTERMOUNTAIN MATERIALS TESTING INC	PROFESSIONAL SERVICES	4,126.25
115	46127	02/15/2024	CHK	113721	KENNEWICK INDUSTRIAL & ELECTRICAL SUPPLY	BUILDING MAINTENANCE & SUPPLIES	142.96
116	46128	02/15/2024	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	MEDICAL SERVICE	413.00
117	46129	02/15/2024	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	2,491.18
118	46130	02/15/2024	CHK	112987	PACIFIC STEEL & RECYCLING	OPERATING SUPPLIES	45.45
119	46131	02/15/2024	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	245.54
120	46132	02/15/2024	CHK	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, IN	OPERATING TOOLS	927.83
121	46133	02/15/2024	CHK	113473	WASHINGTON STATE DOT	FRANCHISE AMENDMENT 4 PERMIT FEE	500.00
122	46134	02/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	12.62
123	46135	02/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	27.72
124	46136	02/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	8.74
125	46137	02/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	172.00
126	46138	02/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	120.43

## Accounts Payable

## Checks and Customer Refunds

02/01/2024 To 02/29/2024

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
127	46139	02/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	15.03
128	46140	02/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	256.45
129	46141	02/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	18.28
130	46142	02/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	178.92
131	46143	02/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	5.55
132	46144	02/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	77.56
133	46145	02/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	80.25
134	46146	02/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	27.05
135	46147	02/22/2024	CHK	100028	ABADAN	PRINTER MAINTENANCE	131.00
136	46148	02/22/2024	CHK	100129	APOLLO SHEET METAL INC	HVAC MAINTENANCE	1,060.17
137	46149	02/22/2024	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	325.60
138	46150	02/22/2024	CHK	112734	ARNETT INDUSTRIES LLC	OPERATING TOOLS	2,921.14
139	46151	02/22/2024	CHK	100171	BASIN DISPOSAL INC	UTILITY SERVICES	1,557.52
140	46152	02/22/2024	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	4,638.60
141	46153	02/22/2024	CHK	101285	CITY OF PASCO	ROW PERMIT FEE	20.00
142	46154	02/22/2024	CHK	100360	CITY OF PASCO	UTILITY SERVICES	516.30
143	46155	02/22/2024	CHK	112961	CITY OF RICHLAND	FIBER LEASE	733.73
144	46156	02/22/2024	CHK	113642	COLUMBIA PACIFIC TRANSPORT	TRANSPORTATION SERVICES	2,600.00
145	46157	02/22/2024	CHK	100520	CONSTRUCTION AHEAD INC	PROFESSIONAL SERVICES	2,546.05
146	46158	02/22/2024	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	506.22
147	46159	02/22/2024	CHK	100369	COSTCO MEMBERSHIP	ANNUAL MEMBERSHIP	60.00
148	46160	02/22/2024	CHK	100550	DEPARTMENT OF INTERIOR	ANNUAL ROW RENTAL	1,507.80
149	46161	02/22/2024	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	1,120.20
150	46162	02/22/2024	CHK	114318	EMPLOYMENT SCREENING SERVICES INC	NEW HIRE BACKGROUND CHECKS	182.35
151	46163	02/22/2024	CHK	100197	FEDEX	FEDEX	10.71
152	46164	02/22/2024	CHK	103521	GRAYBAR ELECTRIC INC	BROADBAND MATERIALS & SUPPLIES	2,688.26
153	46165	02/22/2024	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	65.01
154	46166	02/22/2024	CHK	114007	GRIGG ENTERPRISES INC	OPERATING TOOLS	93.84
155	46167	02/22/2024	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	56.70
156	46168	02/22/2024	CHK	113720	IDSC HOLDINGS LLC	OPERATING TOOLS	551.01
157	46169	02/22/2024	CHK	113706	INTERMOUNTAIN CLEANING SERVICE INC	JANITORIAL SERVICES	4,251.25
158	46170	02/22/2024	CHK	102722	LES SCHWAB TIRE CENTERS OF WA INC	VEHICLE TIRES & REPAIRS	244.97
159	46171	02/22/2024	CHK	113908	MILNE ENTERPRISES INC	OPERATING TOOL	174.23
160	46172	02/22/2024	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	93.36
161	46173	02/22/2024	CHK	100407	PACIFIC NW WATERWAYS ASSC INC	DUES & MEMBERSHIP	10,000.00
162	46174	02/22/2024	CHK	113084	PAPE MATERIAL HANDLING INC	OPERATING EQUIPMENT	1,122.76
163	46175	02/22/2024	CHK	114205	PERFORMANCE SYSTEMS INTEGRATION LLC	PROFESSIONAL SAFETY SERVICES	297.92
164	46176	02/22/2024	CHK	103410	POTELCO INC	PROFESSIONAL SERVICES	78,548.46
165	46177	02/22/2024	CHK	100426	POWER CITY ELECTRIC INC	PROJECT WORK	614,946.85
166	46178	02/22/2024	CHK	100472	PUBLIC POWER COUNCIL	MEMBER ASSESSMENT BPA REVIEW	3,818.00
167	46179	02/22/2024	CHK	114022	PURE WATER PARTNERS LLC	WATER COOLER RENTAL	477.30
168	46180	02/22/2024	CHK	107520	RAILROAD MANAGEMENT COMPANY	POWER CROSSING PERMIT	758.28

## Accounts Payable

## Checks and Customer Refunds

02/01/2024 To 02/29/2024

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
169	46181	02/22/2024	CHK	100411	RANCH & HOME INC	BUILDING MAINTENANCE & SUPPLIES	127.37
170	46182	02/22/2024	CHK	114440	SCHNEIDER FARMS-PASCO LLC	ENERGY SERVICES	2,715.00
171	46183	02/22/2024	CHK	106825	SEBRIS BUSTO JAMES	PROFESSIONAL SERVICES	665.00
172	46184	02/22/2024	CHK	111533	STRATTON SURVEYING & MAPPING PC	PROFESSIONAL SERVICES	950.00
173	46185	02/22/2024	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	17,741.82
174	46186	02/22/2024	CHK	112920	TACOMA SCREW PRODUCTS INC	OPERATING TOOLS	2,170.97
175	46187	02/22/2024	CHK	113221	THE SHERWIN-WILLIAMS CO	BUILDING MAINTENANCE & SUPPLIES	221.46
176	46188	02/22/2024	CHK	114099	U.S. PAYMENTS LLC	KIOSK TRANSACTIONS AND FEES	961.87
177	46189	02/22/2024	CHK	100283	UTILITIES UNDERGROUND LOCATION CENTER	LOCATE SERVICES	314.16
178	46190	02/22/2024	CHK	114108	VERIZON CONNECT FLEET USA LLC	FLEET MANAGEMENT SERVICES	1,255.80
179	46191	02/22/2024	CHK	111471	VERIZON WIRELESS SERVICES LLC	METER READING & PHONE SERVICES	505.53
180	46192	02/22/2024	CHK	114204	VITAL RECORDS HOLDINGS LLC	RECORDS STORAGE SERVICES	562.70
181	46193	02/22/2024	CHK	113626	WATER STREET PUBLIC AFFAIRS LLC	CONSULTING SERVICES	3,500.00
182	46194	02/22/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	61.31
183	46195	02/22/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	63.18
184	46196	02/22/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	1,069.94
185	46197	02/22/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	124.65
186	46198	02/22/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	119.00
187	46199	02/22/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	81.63
188	46200	02/22/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	439.91
189	46201	02/22/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	60.97
190	46202	02/22/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	120.81
191	46203	02/22/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	84.57
192	46204	02/22/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	69.42
193	46205	02/29/2024	CHK	100028	ABADAN	PRINTER MAINTENANCE	514.07
194	46206	02/29/2024	CHK	104565	BIG BEND ELECTRIC COOPERATIVE INC	UTILITY SERVICES	113.86
195	46207	02/29/2024	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	5,553.57
196	46208	02/29/2024	CHK	100515	CED	BUILDING MAINTENANCE & SUPPLIES	12,947.99
197	46209	02/29/2024	CHK	100339	CENTURY LINK	PHONE SERVICES	201.45
198	46210	02/29/2024	CHK	100354	CITY OF CONNELL	PROFESSIONAL SERVICES	400.00
199	46211	02/29/2024	CHK	113784	COFFMAN ENGINEERS INC	PROFESSIONAL SERVICES	8,500.00
200	46212	02/29/2024	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	4,341.66
201	46213	02/29/2024	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	93.01
202	46214	02/29/2024	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	604.11
203	46215	02/29/2024	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	60.94
204	46216	02/29/2024	CHK	113720	IDSC HOLDINGS LLC	OPERATING TOOLS	316.42
205	46217	02/29/2024	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	PROFESSIONAL SERVICES	150.00
206	46218	02/29/2024	CHK	114100	INES MATIAS	ENERGY SERVICES	1,770.00
207	46219	02/29/2024	CHK	113908	MILNE ENTERPRISES INC	OPERATING TOOLS	816.71
208	46220	02/29/2024	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	181.23
209	46221	02/29/2024	CHK	113084	PAPE MATERIAL HANDLING INC	OPERATING SUPPLIES	16.26
210	46222	02/29/2024	CHK	100424	PASCO CHAMBER OF COMMERCE	DUES & MEMBERSHIP	350.00

Accounts Payable

Checks and Customer Refunds

02/01/2024 To 02/29/2024

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
211	46223	02/29/2024	CHK	100580	PASCO RENTALS INC	EQUIPMENT RENTAL	101.83
212	46224	02/29/2024	CHK	101875	RAY POLAND & SONS	CONCRETE WORK	19,710.90
213	46225	02/29/2024	CHK	113298	SOUTHWIRE COMPANY LLC	SOFTWARE MAINTENANCE	1,200.00
214	46226	02/29/2024	CHK	114071	STUART C IRBY CO.	OPERATING SUPPLIES	5,081.82
215	46227	02/29/2024	CHK	110782	SUNBELT SOLOMON SERVICES LLC	TRANSFORMER MAINTENANCE & REPAIRS	10,946.32
216	46228	02/29/2024	CHK	113870	TOTH AND ASSOCIATES INC	PROFESSIONAL SERVICES	10,241.25
217	46229	02/29/2024	CHK	100143	TRI CITIES BATTERY INC	OPERATING SUPPLIES	22.38
218	46230	02/29/2024	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	104.60
219	46231	02/29/2024	CHK	113473	WASHINGTON STATE DOT	PROFESSIONAL SERVICES	2,712.36
220	46232	02/29/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	29.35
221	46233	02/29/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	185.38
222	46234	02/29/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	167.07
223	46235	02/29/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	122.16
224	46236	02/29/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	82.73
225	46237	02/29/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	153.38
226	46238	02/29/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	111.69
227	46239	02/29/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	260.14
228	46240	02/29/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	88.93
229	46241	02/29/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	10.84
230	46242	02/29/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	120.20
231	46243	02/29/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	94.02
232	46244	02/29/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	208.53
<b>Total for Bank Account - 1 :</b>							<u>2,956,715.05</u>
<b>Grand Total :</b>							2,956,715.05

## Accounts Payable

## Check Register - Direct Deposit

02/01/2024 To 02/29/2024

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	27178	02/01/2024	DD	102600	A-L COMPRESSED GASES	OPERATING SUPPLIES	58.81
2	27179	02/01/2024	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	207,780.99
3	27180	02/01/2024	DD	100178	BENTON COUNTY PUD	RACK FEES RATTLESNAKE	502.45
4	27181	02/01/2024	DD	101625	CARLSON SALES INC	METER SHOP MATERIALS & SUPPLIES	2,127.17
5	27182	02/01/2024	DD	114144	COGENT COMMUNICATIONS INC	BROADBAND SERVICES	2,035.63
6	27183	02/01/2024	DD	113224	DAVIDSON FARMS, LLC	ENERGY SERVICES	19,750.00
7	27184	02/01/2024	DD	113671	IKEGPS INC	SOFTWARE MAINTENANCE	6,512.24
8	27185	02/01/2024	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	178.09
9	27186	02/01/2024	DD	113201	NAPA	AUTO PARTS	57.89
10	27187	02/01/2024	DD	113269	NISC	MAILING SERVICES	2,808.48
11	27188	02/01/2024	DD	112792	PASCO TIRE FACTORY INC	VEHICLE TIRES	831.64
12	27189	02/01/2024	DD	113168	PORTLAND GENERAL ELECTRIC COMPANY	COB INTERTIE	12,044.16
13	27190	02/01/2024	DD	114282	RWC INTERNATIONAL LTD	OPERATING SUPPLIES	76.21
14	27191	02/01/2024	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	16,534.29
15	27192	02/01/2024	DD	100291	STATE AUDITOR'S OFFICE	AUDIT SERVICES	1,072.50
16	27193	02/01/2024	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	361.53
17	27194	02/01/2024	DD	1113	ROGER G WRIGHT	TRAVEL REIMBURSEMENT	265.55
18	27382	02/08/2024	DD	114180	2001 SIXTH LLC	BROADBAND SERVICES	150.00
19	27383	02/08/2024	DD	113886	AMAZON CAPITAL SERVICES INC	FREIGHT CHARGES	805.33
20	27384	02/08/2024	DD	107217	FINANCIAL CONSULTING SOLUTIONS GROUP INC	PROFESSIONAL SERVICES	10,851.20
21	27385	02/08/2024	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	40,067.58
22	27386	02/08/2024	DD	100229	GRAINGER INC	OPERATING TOOLS	3,065.04
23	27387	02/08/2024	DD	104189	H2 PRE-CAST INC	WAREHOUSE MATERIALS & SUPPLIES	37,570.50
24	27388	02/08/2024	DD	113299	HRA VEBA TRUST	VEBA WELLNESS	17,917.28
25	27389	02/08/2024	DD	100245	IBEW LOCAL 77	UNION DUES	6,052.26
26	27390	02/08/2024	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	910.87
27	27391	02/08/2024	DD	114319	MISSIONSQUARE 106134	DEFERRED COMPENSATION	987.69
28	27392	02/08/2024	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	13,757.13
29	27393	02/08/2024	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	17,157.03
30	27394	02/08/2024	DD	113201	NAPA	AUTO PARTS	640.49
31	27395	02/08/2024	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	500.23
32	27396	02/08/2024	DD	112792	PASCO TIRE FACTORY INC	VEHICLE TIRES	828.13
33	27397	02/08/2024	DD	100672	REINHAUSEN MANUFACTURING INC	PROFESSIONAL SERVICES	2,667.00
34	27398	02/08/2024	DD	114312	RELIANCE STANDARD LIFE INSURANCE CO	INSURANCE PREMIUM	5,973.42
35	27399	02/08/2024	DD	114326	RELIANCE STANDARD LIFE INSURANCE CO /ASO	INSURANCE PREMIUM	106.25
36	27400	02/08/2024	DD	114282	RWC INTERNATIONAL LTD	TRUCK PARTS	269.92
37	27401	02/08/2024	DD	113684	SUSTAINABLE LIVING CENTER	LOW INCOME CERTIFICATIONS	625.00
38	27402	02/08/2024	DD	100478	TRI CITY HERALD	ADVERTISING	691.54
39	27403	02/08/2024	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	5,063.97
40	27404	02/08/2024	DD	100277	UNITED WAY	UNITED WAY	100.00
41	27405	02/15/2024	DD	102600	A-L COMPRESSED GASES	OPERATING TOOLS	609.46
42	27406	02/15/2024	DD	113886	AMAZON CAPITAL SERVICES INC	HARDWARE PURCHASE	482.13
43	27407	02/15/2024	DD	100178	BENTON COUNTY PUD	TREE TRIMMING	536.25
44	27408	02/15/2024	DD	114144	COGENT COMMUNICATIONS INC	BROADBAND SERVICES	2,035.64
45	27409	02/15/2024	DD	100644	DELL MARKETING L.P.	HARDWARE PURCHASE	2,085.38
46	27410	02/15/2024	DD	102842	ENERGY NORTHWEST	NINE CANYON	174,490.55
47	27411	02/15/2024	DD	1076	KATRINA B FULTON	TRAVEL REIMBURSEMENT	307.05

## Accounts Payable

## Check Register - Direct Deposit

02/01/2024 To 02/29/2024

## Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
48	27412	02/15/2024	DD	100229	GRAINGER INC	OPERATING SUPPLIES	235.04
49	27413	02/15/2024	DD	112981	GREEN ENERGY TODAY LLC	ESQUATZEL DAM PROJECT	13,002.11
50	27414	02/15/2024	DD	104189	H2 PRE-CAST INC	WAREHOUSE MATERIALS & SUPPLIES	21,823.56
51	27415	02/15/2024	DD	101501	JIM'S PACIFIC GARAGES INC	OPERATING SUPPLIES	55.52
52	27416	02/15/2024	DD	100572	MONARCH MACHINE & TOOL INC	OPERATING SUPPLIES	188.97
53	27417	02/15/2024	DD	113201	NAPA	AUTO PARTS	571.55
54	27418	02/15/2024	DD	100366	NORTHWEST PUBLIC POWER ASSOCIATION	ENGINEERING WEBINAR REGISTRATION	2,975.00
55	27419	02/15/2024	DD	111368	ONLINE INFORMATION SERVICES INC	UTILITY EXCHANGE REPORT	554.12
56	27420	02/15/2024	DD	100300	PRINCIPAL BANK PCS	INSURANCE PREMIUM	138,323.91
57	27421	02/15/2024	DD	1200	SCOTT RHEES	TRAVEL REIMBURSEMENT	879.14
58	27422	02/15/2024	DD	1097	NORMAN L RUMMEL	TRAVEL REIMBURSEMENT	577.10
59	27423	02/15/2024	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	12,823.63
60	27424	02/15/2024	DD	100195	STAPLES ADVANTAGE	OFFICE SUPPLIES	242.38
61	27425	02/15/2024	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	294.58
62	27426	02/15/2024	DD	1221	VICTOR FUENTES	TRAVEL REIMBURSEMENT	307.05
63	27516	02/22/2024	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING SUPPLIES	955.50
64	27517	02/22/2024	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	105,994.18
65	27518	02/22/2024	DD	101890	COLUMBIA INDUSTRIES	SHREDDING SERVICES	679.27
66	27519	02/22/2024	DD	114166	DAUPLER INC	ANNUAL ANSWERING SERVICE SUBSCRIPTION	68,632.00
67	27520	02/22/2024	DD	1226	AJ FANGMAN	TRAVEL REIMBURSEMENT	802.60
68	27521	02/22/2024	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	2,047.32
69	27522	02/22/2024	DD	114438	GRASHER CONSULTING LLC	PROFESSIONAL SERVICES	480.00
70	27523	02/22/2024	DD	100474	HERITAGE PROFESSIONAL LANDSCAPING INC	LANDSCAPE MAINTENANCE & REPAIRS	2,069.10
71	27524	02/22/2024	DD	113299	HRA VEBA TRUST	VEBA MEDICAL PLAN 4	10,240.94
72	27525	02/22/2024	DD	1191	BRIAN C JOHNSON	TRAVEL REIMBURSEMENT	421.14
73	27526	02/22/2024	DD	100448	LAWSON PRODUCTS INC	OPERATING SUPPLIES	1,689.12
74	27527	02/22/2024	DD	112949	LUMEN	PHONE SERVICES	51.06
75	27528	02/22/2024	DD	114319	MISSIONSQUARE 106134	DEFERRED COMPENSATION	987.69
76	27529	02/22/2024	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	13,787.73
77	27530	02/22/2024	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	17,090.04
78	27531	02/22/2024	DD	100572	MONARCH MACHINE & TOOL INC	OPERATING SUPPLIES	399,913.47
79	27532	02/22/2024	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	1,401.52
80	27533	02/22/2024	DD	113201	NAPA	AUTO PARTS	1,073.86
81	27534	02/22/2024	DD	113269	NISC	MAILING SERVICES AND INSERT BILLING	48,592.14
82	27535	02/22/2024	DD	101318	NORTHWEST OPEN ACCESS NETWORK	FIBER SERVICES	8,821.14
83	27536	02/22/2024	DD	100580	PASCO RENTALS INC	EQUIPMENT RENTAL	101.83
84	27537	02/22/2024	DD	112792	PASCO TIRE FACTORY INC	VEHICLE TIRES	92.49
85	27538	02/22/2024	DD	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, IN	OPERATING TOOLS	79.32
86	27539	02/22/2024	DD	113777	SMARSH INC	SOFTWARE MAINTENANCE	12.45
87	27540	02/22/2024	DD	100195	STAPLES ADVANTAGE	OFFICE SUPPLIES	106.73
88	27541	02/22/2024	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	555.93
89	27542	02/22/2024	DD	113904	ULINE INC	SAFETY EQUIPMENT	944.37
90	27543	02/22/2024	DD	1005	ROSARIO VIERA	TRAVEL REIMBURSEMENT	483.71
91	27544	02/22/2024	DD	113245	WESTERN UNION FINANCIAL SERVICES INC	WESTERN UNION FEES	79.00
92	27545	02/29/2024	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING SUPPLIES	1,126.87
93	27546	02/29/2024	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	61,570.87
94	27547	02/29/2024	DD	112753	EAN HOLDINGS LLC	CAR RENTALS	112.32

## Accounts Payable

## Check Register - Direct Deposit

02/01/2024 To 02/29/2024

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
95	27548	02/29/2024	DD	102842	ENERGY NORTHWEST	PACKWOOD	30,036.00
96	27549	02/29/2024	DD	1076	KATRINA B FULTON	TRAVEL REIMBURSEMENT	252.22
97	27550	02/29/2024	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	4,499.88
98	27551	02/29/2024	DD	104189	H2 PRE-CAST INC	WAREHOUSE MATERIALS & SUPPLIES	17,271.54
99	27552	02/29/2024	DD	113442	ICE TRADE VAULT, LLC	COUNTERPARTY TRADE FEE	441.00
100	27553	02/29/2024	DD	101501	JIM'S PACIFIC GARAGES INC	OPERATING SUPPLIES	2,692.86
101	27554	02/29/2024	DD	1191	BRIAN C JOHNSON	TRAVEL REIMBURSEMENT	297.20
102	27555	02/29/2024	DD	113261	LANDIS+GYR TECHNOLOGY, INC	SOFTWARE MAINTENANCE	7,148.47
103	27556	02/29/2024	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	863.12
104	27557	02/29/2024	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	359.07
105	27558	02/29/2024	DD	113201	NAPA	AUTO PARTS	819.04
106	27559	02/29/2024	DD	113168	PORTLAND GENERAL ELECTRIC COMPANY	COB INTERTIE	12,044.16
107	27560	02/29/2024	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	33,560.58
108	27561	02/29/2024	DD	100195	STAPLES ADVANTAGE	OFFICE SUPPLIES	72.36
109	27562	02/29/2024	DD	100291	STATE AUDITOR'S OFFICE	AUDIT SERVICES	742.50
110	27563	02/29/2024	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	487.35
111	27564	02/29/2024	DD	114050	WBE TECHNOLOGIES LLC	BROADBAND SERVICES	56,083.50
<b>Total for Bank Account - 3 :</b>							<u>1,731,822.17</u>
<b>Grand Total :</b>							1,731,822.17



## AGENDA ITEM 6

Franklin PUD Commission Meeting Packet  
Agenda Item Summary

**Presenter:** Scott Rhees  
General Manager/CEO

**Date:** March 26, 2024

REPORTING ONLY

FOR DISCUSSION

ACTION REQUIRED

### 1. OBJECTIVE:

Opening the Public Hearing for a Proposed Rate Action, Taking Public Comment and Recessing the Public Hearing.

### 2. BACKGROUND:

In January 2024, the District's Rate Advisory Committee met to review the District's financial information and discussed the revenue requirement, cost of service, and various rate action scenarios.

In February 2024, the RAC brought the following recommendation for a proposed rate action for Commission consideration:

- an annual 3% rate increase to the energy and demand components of the rate schedules, to be effective May 1 of 2024 through 2027,
- no increase to the System Charge component for all rate classes, and
- each year being reviewed and evaluated, and implementation of the rate action only if needed.

At that time, staff provided the Commission with information on the revenue requirement, cost of service, and the various rate increase scenarios that were discussed. After review and discussion, the Commission authorized staff to initiate a series of public hearings to solicit input on the proposed rate action.

Public hearings have been scheduled beginning today and each of the following dates:

- April 3, 2024 at 5:30 p.m.
- April 23, 2024 at 8:30 a.m., during the regular Commission Meeting.

Staff recommends that after hearing public comment, and Commission review and discussion, the Commission recess the hearing to April 3, 2024 at 5:30 p.m. When the final hearing is closed at the April, 23, 2024 regular Commission meeting, staff will recommend that the Commission implement the rate action as presented.

**3. SUGGESTED MOTION:**

I move to recess the public hearing to April 3, 2024 at 5:30 p.m.

## AGENDA ITEM 7

Franklin PUD Commission Meeting Packet  
Agenda Item Summary

**Presenter:** Katrina Fulton  
**Finance & Customer Service Director**  
**Date:** March 26, 2024

REPORTING ONLY  
 FOR DISCUSSION  
 **ACTION REQUIRED**

### 1. OBJECTIVE:

Adopting a Resolution Continuing the Low-Income Senior Citizen and Low-Income Disabled Person Discount Programs and Superseding Resolution 1389.

### 2. BACKGROUND:

Resolution 1389 adopted in March 2023, continued the discount programs for low-income senior citizens and low-income disabled persons who meet specific income eligibility criteria. The resolution requires that in March of each year, the Board of Commissioners review their decision.

The chart below shows the number of accounts and the dollar amount of the discounts for the two programs over the last three years.

Low-Income Senior and Disabled Person Discounts 2021 - 2023					
Year	Senior Discount Accounts	Total Amount Senior Discount	Disabled Discount Accounts	Total Amount Disabled Discount	Annual Total Both Discounts
2023	761	\$195,819	218	\$59,804	\$255,623
2022	668	\$166,136	208	\$58,903	\$225,039
2021	640	\$152,133	241	\$61,513	\$213,646

Staff recommends that the Commission adopt Resolution 1408 continuing the Low-Income Senior Citizen and Low-Income Disabled Person Discount Programs, and superseding Resolution 1389.

### 3. SUGGESTED MOTION:

I move to adopt Resolution 1408 as presented.

RESOLUTION 1408

A RESOLUTION OF THE BOARD OF COMMISSIONERS  
OF PUBLIC UTILITY DISTRICT NO. 1, OF FRANKLIN COUNTY, WASHINGTON

CONTINUING THE LOW-INCOME SENIOR CITIZEN AND LOW-INCOME DISABLED PERSON  
DISCOUNT PROGRAMS AND SUPERSEDING RESOLUTION 1389

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WHEREAS, RCW 74.38.070 allows the Public Utility District No. 1 of Franklin County (the District) to offer a reduced electric service rate to low-income senior citizens and other low-income persons; and

WHEREAS, RCW 74.38.070 requires the District's Board of Commissioners (the Commission) to define low-income senior citizen and other low-income persons as set forth below; and

WHEREAS, the District defines a low-income senior citizen as a person who: 1) is sixty-two years of age or older; and 2) whose total household annual income from the previous year, including spouse and/or any co-tenants, is at or below a defined income eligibility criteria, and

WHEREAS, the District defines other low-income person as a disabled person who: 1) qualifies for special parking privileges under RCW 46.19.010(1) (a) through (h), or 2) is a blind person as defined in RCW 74.18.020(4), or 3) is a disabled, handicapped or incapacitated person as defined under any existing Washington State or federal program, 4) additionally this person is a customer of the District or lives in a District customer's household; and, 5) the total household annual income from the previous year, including spouse and/or any co-tenants, is at or below a defined income eligibility criteria; and

WHEREAS, since 1989, the District has authorized a reduced rate for low-income senior citizens who are District customers, and low-income disabled persons who are customers of, or who reside with a customer of, the District with electric service under Rate Schedule 1, Residential, in his/her name; and

WHEREAS, the Commission will, from time to time, review the income eligibility criteria and may revise such criteria; now therefore

BE IT RESOLVED that the District will continue to authorize low-income senior citizens and low-income disabled persons discount programs under the following income eligibility criteria:

For low-income senior citizens:

The District offers 1) a discount of fifteen percent (15%) of the residential electric service bill for those persons whose income is above one hundred twenty-five percent (125%) and at or below one hundred seventy-five percent (175%) of the federally established poverty level; or 2) a discount of thirty percent (30%) of the residential electric service bill for those persons whose income is at or below one hundred twenty-five percent (125%) of the federally established poverty level.

For low-income disabled persons:

The District offers a discount of thirty percent (30%) of the residential electric service bill for those persons whose income is at or below one hundred twenty-five percent (125%) of the federally established poverty level.

BE IT FURTHER RESOLVED that the customer must complete a discount application with the District to be considered for the discount; and

BE IT FURTHER RESOLVED only one discount will be applied to the customer's account regardless of whether they qualify for both.

BE IT FURTHER RESOLVED that the District will require that the customer recertifies annually and continues to meet the income eligibility requirements and the definition of low-income senior citizen or low-income disabled person as set forth herein.

BE IT FURTHER RESOLVED that in March of each year the Commission will review their decision to continue to offer the low-income senior citizen and the low-income disabled person discount program.

BE IT FURTHER RESOLVED that Resolution 1389 is hereby superseded.

ADOPTED by the Board of Commissioners of Public Utility District No. 1 of Franklin County at an open public meeting this 26<sup>th</sup> day of March 2024.

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Stuart Nelson, President

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Roger Wright, Vice President

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William Gordon, Secretary

## AGENDA ITEM 8

Franklin PUD Commission Meeting Packet

Agenda Item Summary

<b>Presenter:</b>	<b>Victor Fuentes</b>	<input type="checkbox"/>	REPORTING ONLY
	<b>Engineering &amp; Operations Senior Director</b>	<input type="checkbox"/>	FOR DISCUSSION
<b>Date:</b>	<b>March 26, 2024</b>	<input checked="" type="checkbox"/>	<b>ACTION REQUIRED</b>

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### 1. OBJECTIVE:

Authorizing the General Manager/CEO or his Designee to Execute an Extension to the Vehicle Fuel Contract.

### 2. BACKGROUND:

In March 2022, the District awarded Contract 10027 to Coleman Oil Company, LLC, the lowest responsive bidder, for the purchase of vehicle fuel for District vehicles.

The initial contract term was effective May 1, 2022 and expired April 30, 2023. The contract allows for three twelve-month extensions upon mutual agreement of both parties. In March 2023, the first extension was authorized for the term of May 1, 2023 to April 30, 2024. Both parties have agreed that an extension would be beneficial.

If authorized, this will extend the contract for the second twelve-month period starting May 1, 2024 and ending April 30, 2025. The rate would remain the weekly Oil Price Information Service (OPIS) Rack Average cost plus the markup rate of \$0.040 (4 cents) per gallon and all applicable taxes. The 2024 Operating budget has \$239,220 allocated for the purchase of vehicle fuel.

Staff recommends that the Commission authorize the General Manager/CEO or his designee to execute an extension to the vehicle fuel contract with Coleman Oil Company, LLC for a twelve-month period beginning May 1, 2024 and ending April 30, 2025, in an amount not to exceed the weekly OPIS Rack Average cost plus the markup rate of \$0.040 (4 cents) per gallon and all applicable taxes.

### 3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO or his designee to execute an extension to the vehicle fuel contract with Coleman Oil Company, LLC, for twelve months, starting May 1, 2024 and ending April 30, 2025, in an amount not to exceed the weekly OPIS Rack Average cost plus the markup rate of \$0.040 (4 cents) per gallon and all applicable taxes.

## AGENDA ITEM 9

Franklin PUD Commission Meeting Packet  
Agenda Item Summary

<b>Presenter:</b>	<b>Victor Fuentes</b>	<input type="checkbox"/>	REPORTING ONLY
	<b>Engineering and Operations Senior Director</b>	<input type="checkbox"/>	FOR DISCUSSION
<b>Date:</b>	<b>March 26, 2024</b>	<input checked="" type="checkbox"/>	<b>ACTION REQUIRED</b>

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### 1. OBJECTIVE:

Authorizing the General Manager/CEO or his Designee to Execute a Contract for General Protection Engineering Services for the Railroad Avenue Substation.

### 2. BACKGROUND:

The District is currently constructing the Railroad Avenue Substation to accommodate growth for large industrial customers within the District's service territory. Engineering services are required to develop the protection and integration settings that will be needed to ensure safe and reliable service to District customers upon the completion of the substation later this summer.

The District advertises annually for Statement of Qualifications (SOQ) to perform a variety of professional engineering services. Staff evaluated each consultant's SOQ for consideration to provide the general protection engineering services.

Based on the required project criteria, staff determined that Electrical Consultants, Inc. is the most qualified to perform the general protection services for the District. Staff developed a scope of work and deliverables for the project and negotiated with Electrical Consultants, Inc. a not to exceed cost of \$360,000 based on their hourly rate schedule, and hourly breakdown of the work required. Staff determined that the price is fair and reasonable.

Staff recommends that the Commission authorize the General Manager/CEO or his designee to execute a contract with Electrical Consultants, Inc., the most qualified consultant, for general protection engineering services in an amount not to exceed \$360,000.

### 3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO or his designee to execute a contract with Electrical Consultants, Inc., the most qualified consultant, for general protection engineering services in an amount not to exceed \$360,000.

## AGENDA ITEM 10

Franklin PUD Commission Meeting Packet

Agenda Item Summary

**Presenter:** Steve Ferraro  
Assistant General Manager

**Date:** March 26, 2024

REPORTING ONLY

FOR DISCUSSION

ACTION REQUIRED

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### 1. OBJECTIVE:

Authorizing the General Manager/CEO or his Designee to Execute an Interlocal Cooperative Agreement Between the District and Petrichor Broadband, LLC for Telecommunication Services Required for the Connell and Basin City Fiber-To-The-Home Project.

### 2. BACKGROUND:

The Washington State Broadband Office (WSBO) was awarded Coronavirus Capital Program Funds by the U.S. Department of the Treasury. The District applied and qualified for up to \$4,854,610 in funding to build a fiber infrastructure for the City of Connell and Basin City.

Petrichor Broadband, LLC (Petrichor) is a Washington interlocal limited liability company permitted by RCW 39.34.030 and consists of the following Ports as members: Port of Bellingham, Port of Kalama, Port of Pasco, Port of Ridgefield, Port of Skagit County, and Port of Whitman County. Petrichor contracts with public and private entities for telecommunication services such as the planning, development, and operation of local and regional telecommunication facilities, and WSBO grant oversight.

The District would like to enter into an Interlocal Cooperative Agreement with Petrichor to procure these services for an amount not to exceed \$85,000. RCW 39.34 requires the Interlocal Cooperative Agreement to be authorized by the Commission.

Staff recommends that the Commission authorize the General Manager/CEO or his designee to execute the Interlocal Cooperative Agreement between the District and Petrichor for telecommunication services in an amount not to exceed \$85,000.

### 3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO or his designee to execute the Interlocal Agreement between the District and Petrichor for telecommunication services in an amount not to exceed \$85,000.

## AGENDA ITEM 11

Franklin PUD Commission Meeting Packet  
Agenda Item Summary

**Presenter:** Steve Ferraro  
Assistant General Manager  
**Date:** March 26, 2024

REPORTING ONLY  
 FOR DISCUSSION  
 ACTION REQUIRED

### 1. OBJECTIVE:

Authorizing the General Manager/CEO or his Designee to Execute a Contract for the Professional Cultural and Historical Monitoring Plan Required for the Connell and Basin City Fiber-To-The-Home Project.

### 2. BACKGROUND:

The Washington State Broadband Office (WSBO) was awarded Coronavirus Capital Program Funds by the U.S. Department of the Treasury. The District applied and qualified for up to \$4,854,610 in funding to build a fiber infrastructure for the City of Connell and Basin City. The funding process includes WSBO's review of bid advertisements and scope of work approval.

In February 2024, the District requested proposals in accordance with the WSBO Infrastructure Acceleration Grants Handbook from consultants for the professional cultural and historical monitoring plan.

Staff received two (2) proposals from ASM Affiliates and BFS Environmental Services. Both proposals were evaluated based on the following criteria: available staff, project elements, timeline, ability to deliver and cost.

Staff's evaluation found that ASM Affiliates, was the highest scoring proposal based on the criteria. Staff recommends that the Commission authorize the General Manager/CEO or his designee to execute a contract with ASM Affiliates, the most qualified consultant for the professional cultural and historical monitoring plan required for the Connell and Basin City Fiber-To-The-Home Project in an amount not to exceed \$5,000.

### 3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO or his designee to execute a contract with ASM Affiliates, the most qualified consultant for the professional cultural and historical monitoring plan required for the Connell and Basin City Fiber-To-The-Home Project in an amount not to exceed \$5,000.

# AGENDA ITEM 12

Franklin PUD Commission Meeting Packet  
Agenda Item Summary

**Presenter:** Rosario Viera  
Public Information Officer  
**Date:** March 26, 2024

- REPORTING ONLY
- FOR DISCUSSION
- ACTION REQUIRED**

**1. OBJECTIVE:**

Authorizing the General Manager/CEO or his Designee to Execute an Interlocal Cooperative Agreement Between Franklin PUD, Benton PUD, Benton Conservation District, Benton REA, Energy Northwest, Franklin Conservation District, Kennewick School District, Pacific Northwest National Lab (PNNL), Richland Energy Services, and Educational Service District (ESD) 123 to Hold the Tri-Cities Foundation for Water & Energy Education (FWEE) Science Technology, Engineering and Mathematics (STEM) Career Academy.

**2. BACKGROUND:**

The District would like to enter into an Interlocal Cooperative Agreement with the above noted utilities for the purpose of collaborating and holding the second Tri-Cities FWEE STEM Career Academy for high school students in the Mid-Columbia. The Academy is scheduled for June 24 through June 28, 2024, at UA Local 598 Plumbers and Steamfitters Training Center in Pasco. The Academy will provide industry education and hands-on experiences to promote clean energy and agricultural careers in the Tri-Cities.

The monetary commitment is estimated to be about \$3,000 which is well within staff's approval limits, however, RCW 39.34, requires the Interlocal Agreement to be authorized by the Commission.

Staff recommends that the Commission authorize the General Manager/CEO or his designee to execute the Interlocal Agreement between Franklin PUD, Benton PUD, Benton Conservation District, Benton REA, Energy Northwest, Franklin Conservation District, Kennewick School District, PNNL, Richland Energy Services, and ESD 123 to hold the FWEE STEM Career Academy.

**3. SUGGESTED MOTION:**

I move to authorize the General Manager/CEO or his designee to execute the Interlocal Agreement between Franklin PUD, Benton PUD, Benton Conservation District, Benton REA, Energy Northwest, Franklin Conservation District, Kennewick School District, PNNL, Richland Energy Services, and ESD 123 to hold the FWEE STEM Career Academy.

## AGENDA ITEM 13

Franklin PUD Commission Meeting Packet  
Agenda Item Summary

**Presenter:** Victor Fuentes  
Engineering and Operations Senior Director

**Date:** March 26, 2024

REPORTING ONLY  
 FOR DISCUSSION  
 **ACTION REQUIRED**

---

### 1. OBJECTIVE:

Authorizing the General Manager/CEO or his Designee to Approve Additional Funding for Toth Contract 10068 for Professional Substation Design Services.

### 2. BACKGROUND:

In September 2022, the Commission authorized Contract 10068 for professional substation design services in a not to exceed amount of \$833,730. At the July 2023 Commission meeting, the Commission was notified that the General Manager/CEO had authorized change orders that exceeded 11.2% of the authorized amount. The revised not to exceed amount increased to \$926,930.

Staff is requesting additional funding to complete the project due to Darigold design changes. Staff has determined that the expenditure will likely exceed the revised contract amount by \$41,250, which is 16% of the original authorized amount. In accordance the District's Purchasing Approval and Payment Authority Policy 16, change orders over 25% or over \$100,000 of the original purchase amount require approval from the Commissioners.

Staff recommends that the Commission authorize the General Manager/CEO or his designee to approve additional funding of \$41,250 to Contract 10068 Professional Substation Design Services for a new not to exceed amount of \$968,180.

### 3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO or his designee to approve additional funding of \$41,250 to Contract 10068 Professional Substation Design Services for a new not to exceed amount of \$968,180.

## AGENDA ITEM 14

Franklin PUD Commission Meeting Packet

Agenda Item Summary

**Presenter:** Steve Ferrero  
Assistant General Manager

**Date:** March 26, 2024

- |                                     |                       |
|-------------------------------------|-----------------------|
| <input checked="" type="checkbox"/> | <b>REPORTING ONLY</b> |
| <input type="checkbox"/>            | FOR DISCUSSION        |
| <input type="checkbox"/>            | ACTION REQUIRED       |

---

**1. OBJECTIVE:**

Presenting a 2023 Year in Review - Safety Presentation.

**2. BACKGROUND:**

Staff will provide a 2023 Year in Review - Safety Presentation

**3. SUGGESTED MOTION:**

None, presentation only.

## AGENDA ITEM 15

Franklin PUD Commission Meeting Packet  
Agenda Item Summary

**Presenter:** Scott Rhees  
General Manager/CEO

**Date:** March 26, 2024

REPORTING ONLY

FOR DISCUSSION

ACTION REQUIRED

---

### 1. OBJECTIVE:

Adopting a Resolution Appointing Steve Ferraro as Auditor of the District and Superseding Resolution 1370.

### 2. BACKGROUND:

RCW 54.24.010(2) provides for the appointment of a District Auditor. The previously appointed auditor is no longer with the District. Mr. Steve Ferraro is experienced and qualified to assume the duties of Auditor.

Staff recommends that the Commission adopt Resolution 1409 appointing Steve Ferraro as Auditor of the District and superseding Resolution 1370.

### 3. SUGGESTED MOTION:

I move to adopt Resolution 1409 as presented.

**RESOLUTION 1409**

**A RESOLUTION OF THE BOARD OF COMMISSIONERS  
OF PUBLIC UTILITY DISTRICT NO. 1, OF FRANKLIN COUNTY, WASHINGTON**

**APPOINTING STEVEN FERRARO AS AUDITOR OF THE DISTRICT AND  
SUPERSEDING RESOLUTION 1370**

---

WHEREAS, RCW 54.24.010 (2) provides that the Board of Commissioners (the Commission) of Public Utility District No. 1 of Franklin County (the District) appoint an Auditor; and

WHEREAS, the Auditor appointed through Resolution 1370 is no longer with the District, and

WHEREAS, Steve Ferraro is experienced and qualified to assume the duties of Auditor; and

WHEREAS, the Commission confirms the appointment of Steve Ferraro as Auditor of the District effective March 26, 2024; now therefore

BE IT RESOLVED that Steve Ferraro is hereby appointed Auditor of the District effective March 26, 2024; and

BE IT FURTHER RESOLVED that Resolution 1370 is superseded.

ADOPTED by the Board of Commissioners of Public Utility District No. 1 of Franklin County at an open public meeting this 26<sup>th</sup> day of March 2024.

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Stuart Nelson, President

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Roger Wright, Vice President

---

William Gordon, Secretary



# January - February 2024

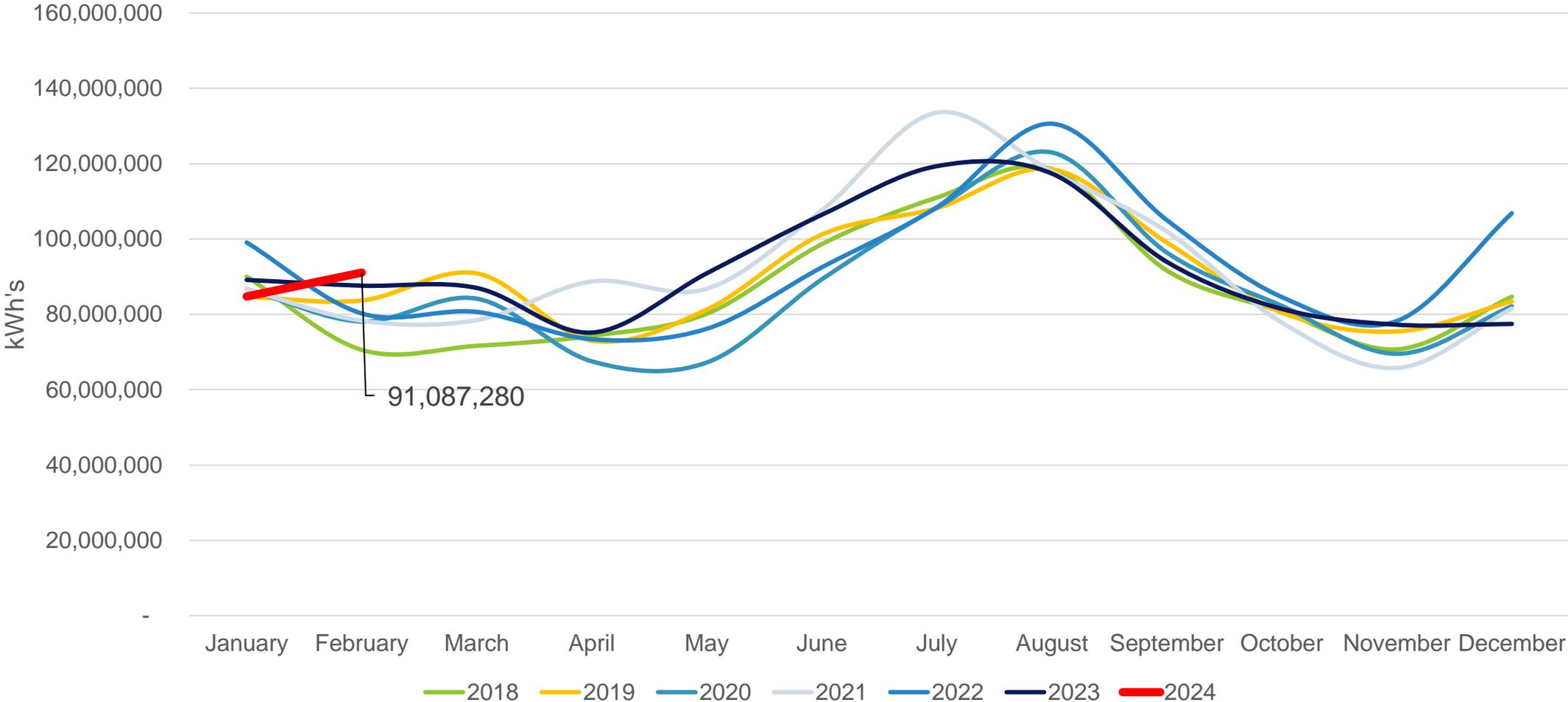
**Monthly Key Performance Indicators**

# EXECUTIVE SUMMARY

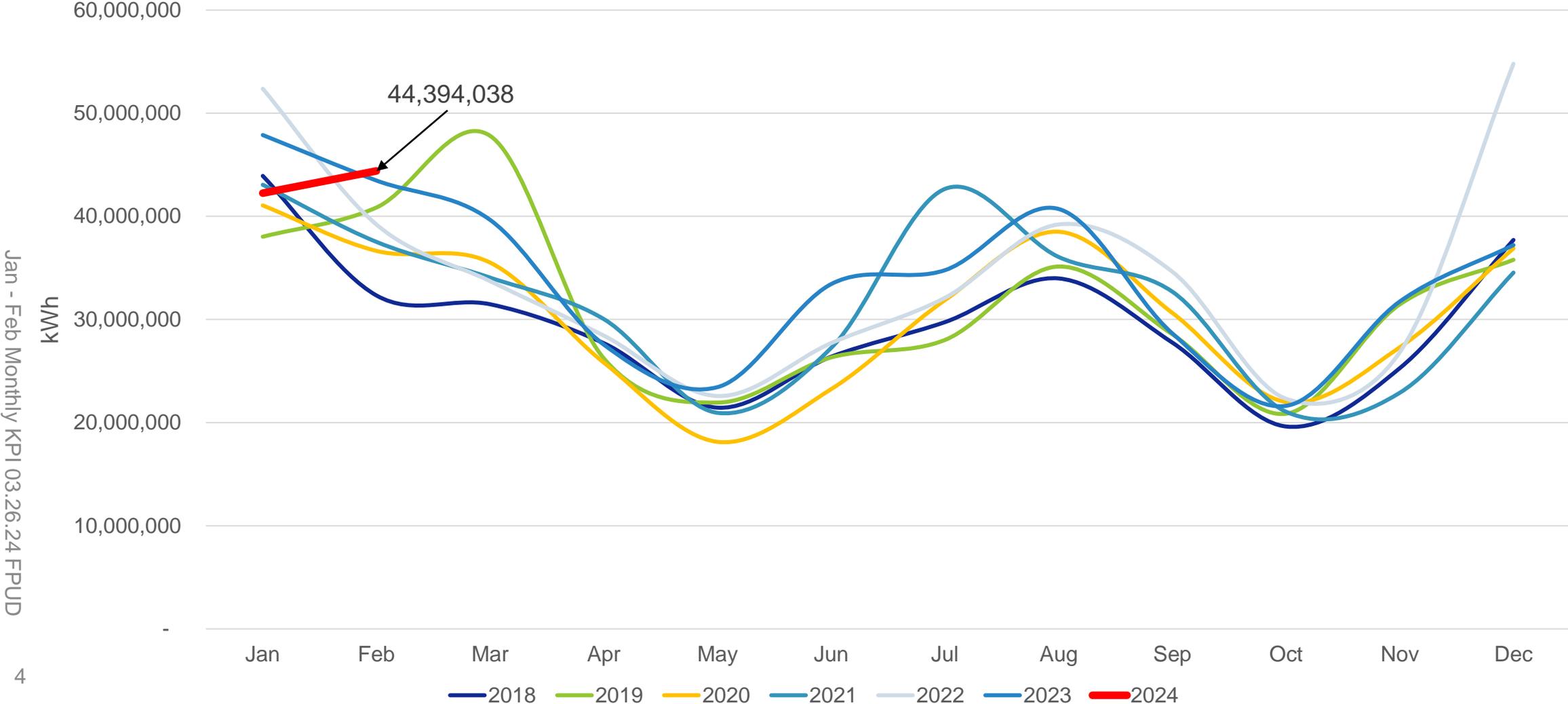
The year started with near record cold from January 12-16. The peak winter load record of 214 MWh was set in December 2022, and the January event reached 210 MWh. Similar to December 2022, the event caused an extreme price excursion in the market, with peak loads trading at \$1,000 at times.

While the cold was extreme, it took place over a holiday weekend when loads are typically lighter. Warm temperatures for the latter half January and throughout February had a dilutive effect on Year-To-Date (YTD) Retail Sales; coming in nearly identical to budget for 2024 on a YTD basis.

# RETAIL LOAD COMPARISON

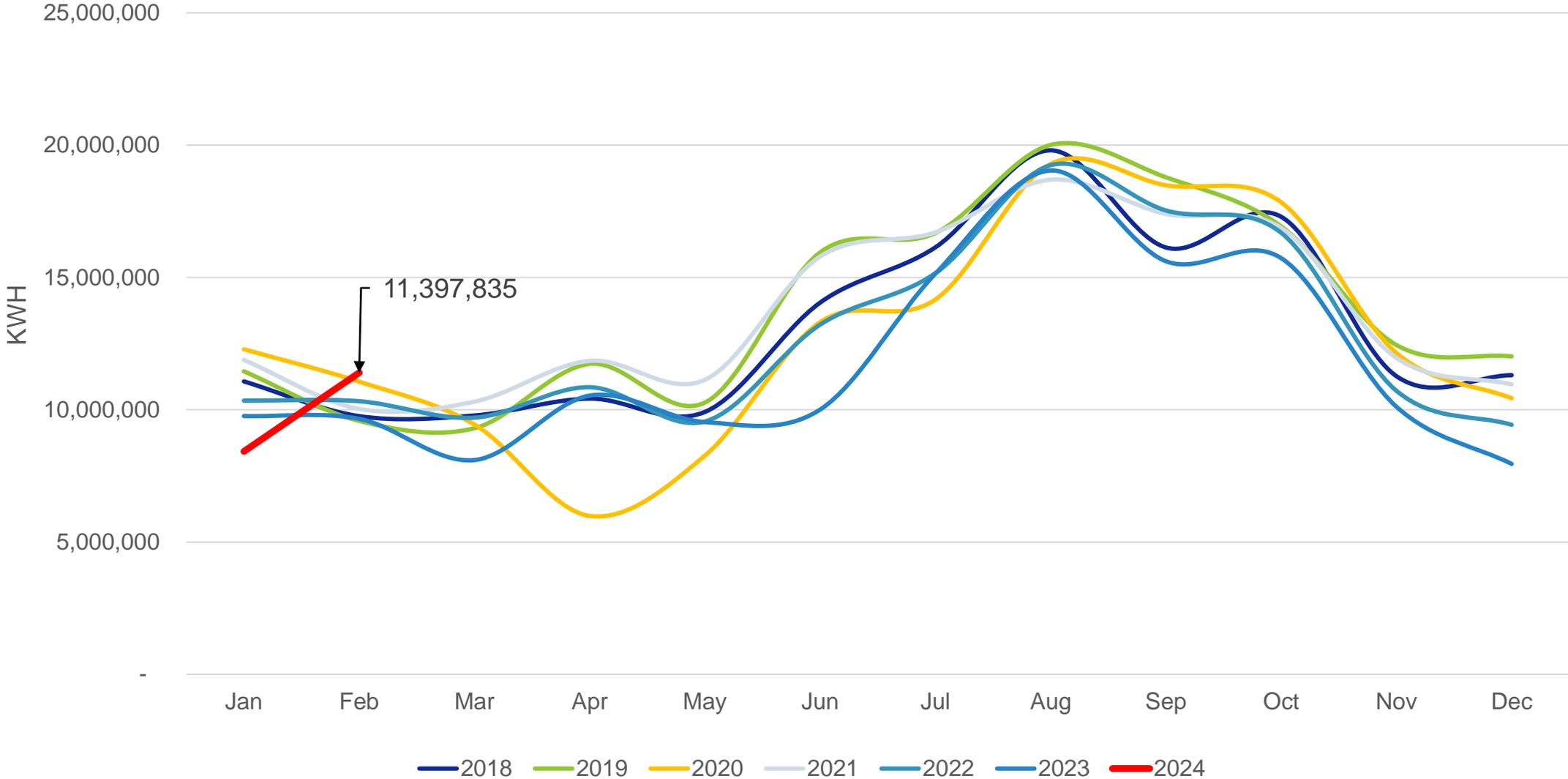


# RESIDENTIAL LOADS



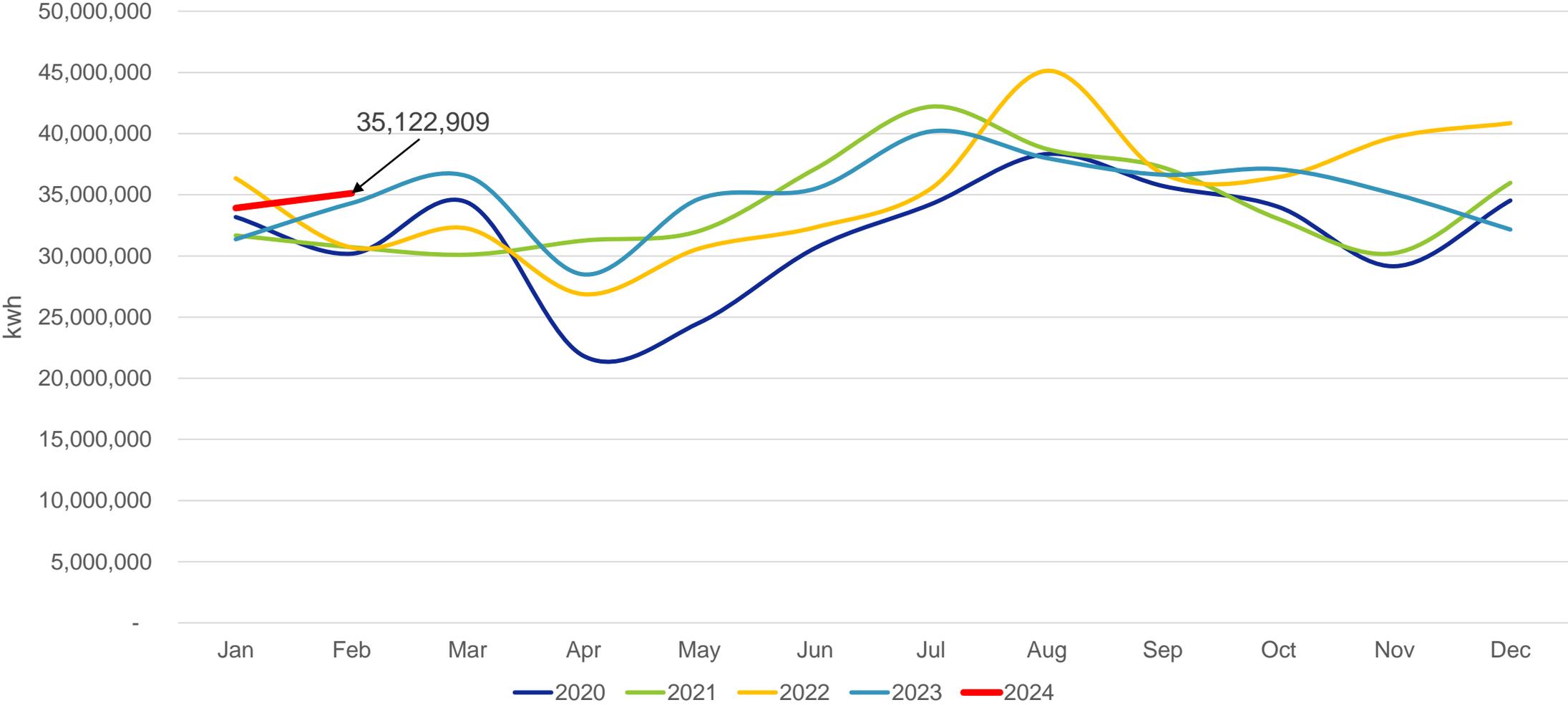
Jan - Feb Monthly KPI 03.26.24 FPUD

# INDUSTRIAL LOADS



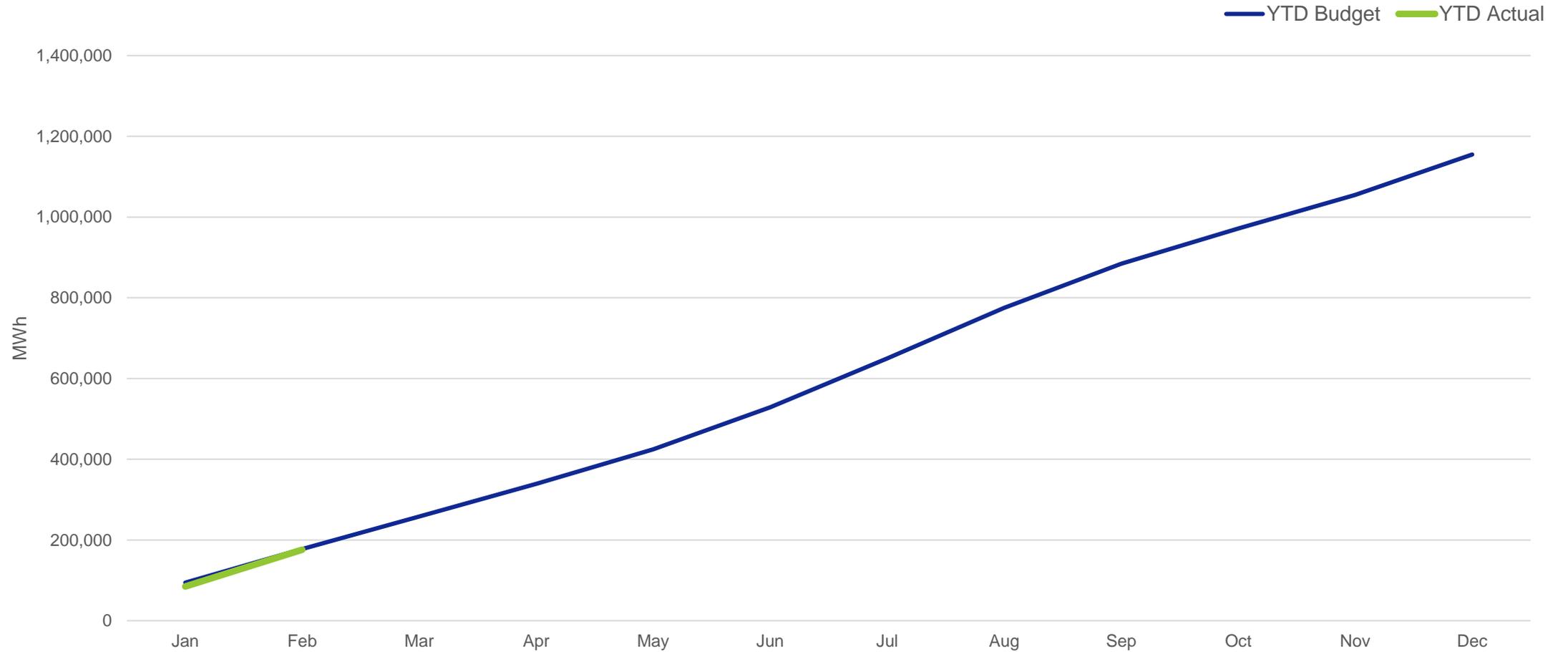
Jan - Feb Monthly KPI 03.26.24 FPUD

# GENERAL LOADS

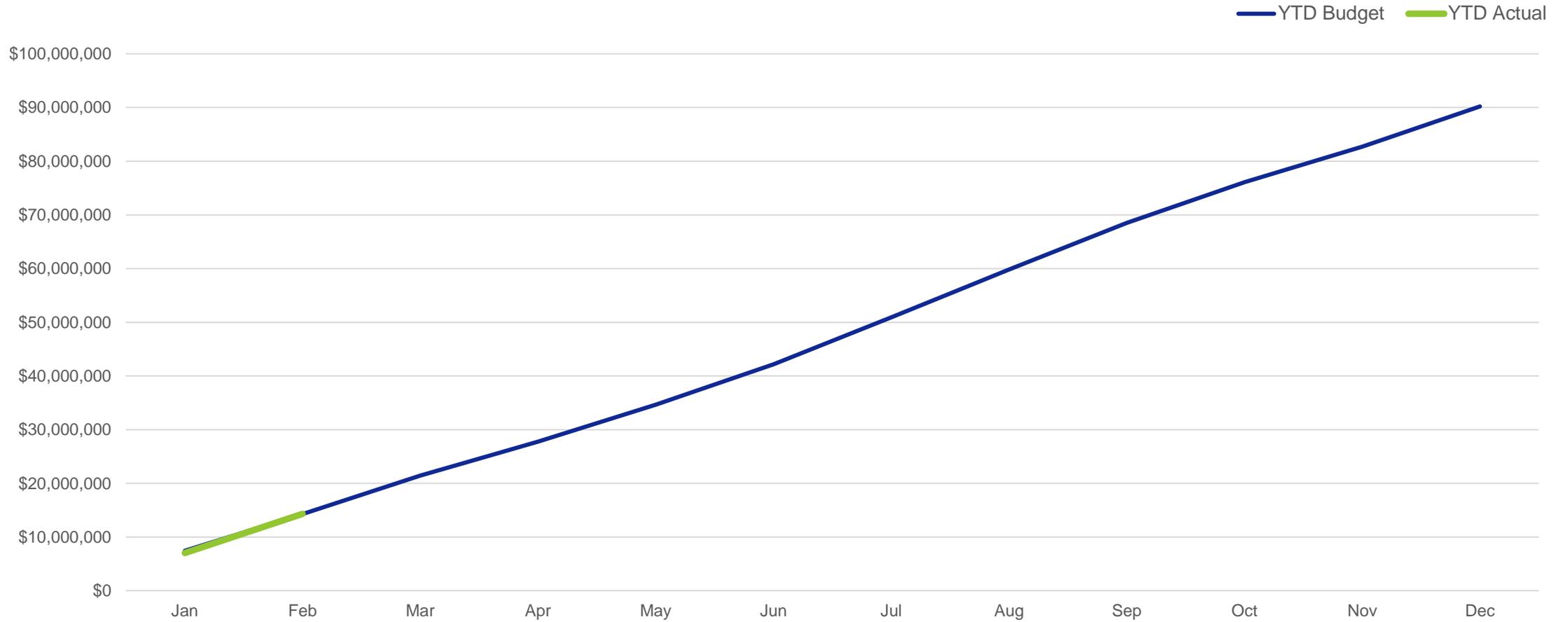


Jan - Feb Monthly KPI 03.26.24 FPUD

# YTD LOADS: BUDGET VS. ACTUAL



# YTD RETAIL ENERGY SALES: BUDGET VS. ACTUAL





# POWER



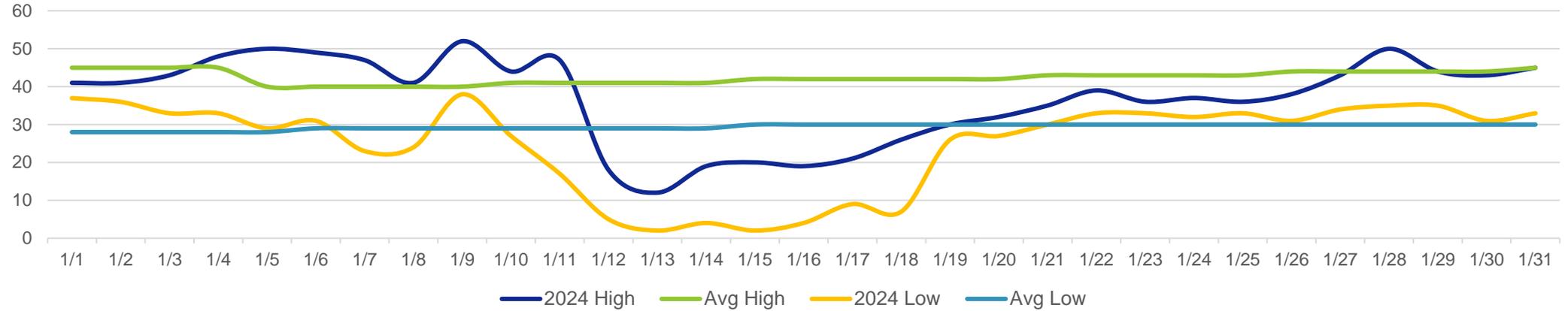
# JAN-FEB OVERVIEW

The January cold event caused a run up in Mid-C market pricing which continued throughout the event. Poor water conditions, coupled with zero wind generation and short supply led to extreme pricing to which the District was exposed. Offsetting hedges provided some protection, and the net effect exceeded the budget by about \$4.3m.

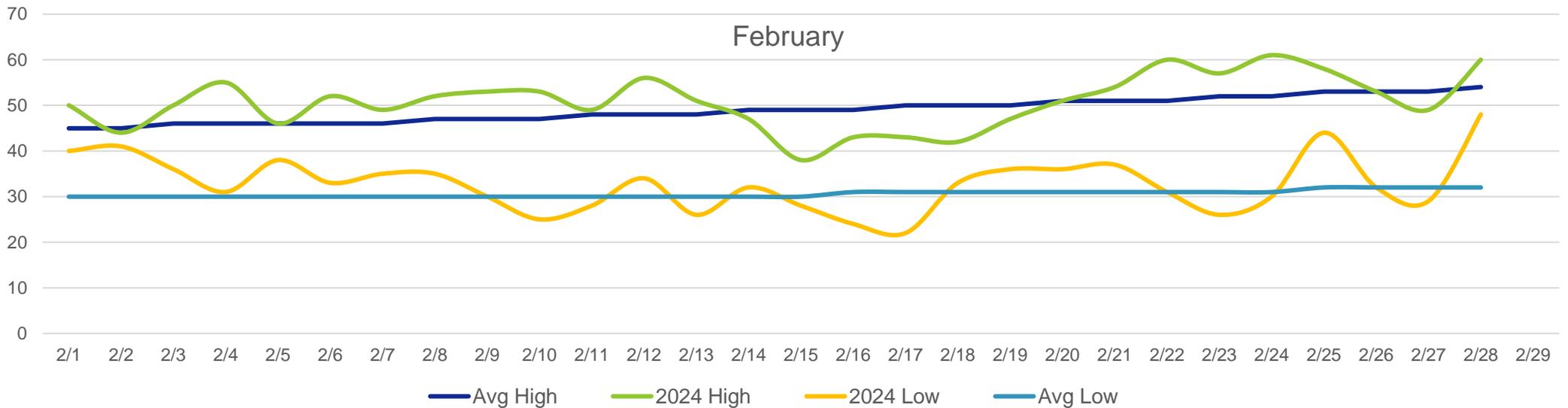
Water conditions improved in February and light loads provided opportunity to sell into the market, albeit at low market prices. This did help offset any market purchases that were needed for day ahead and real time needs.

# TEMPERATURES

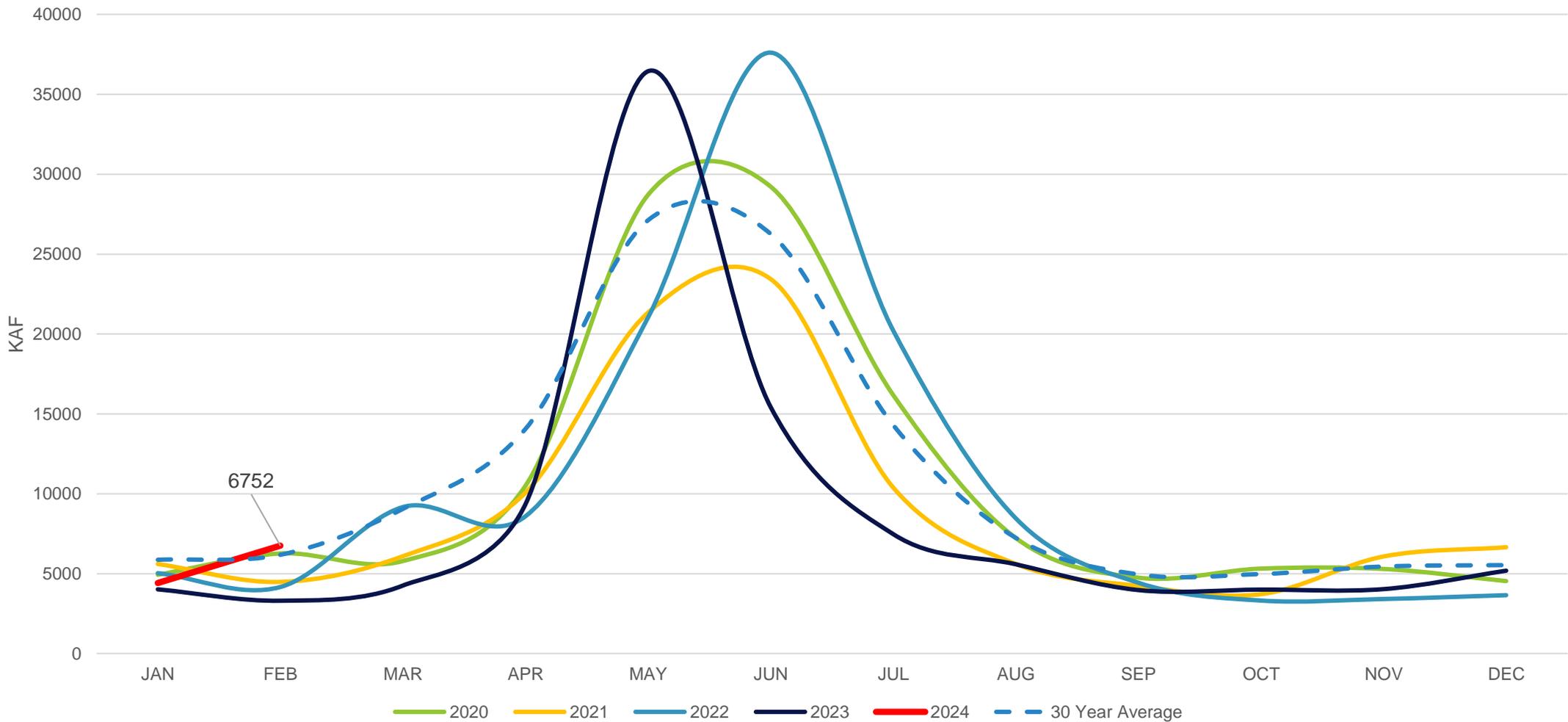
January



February

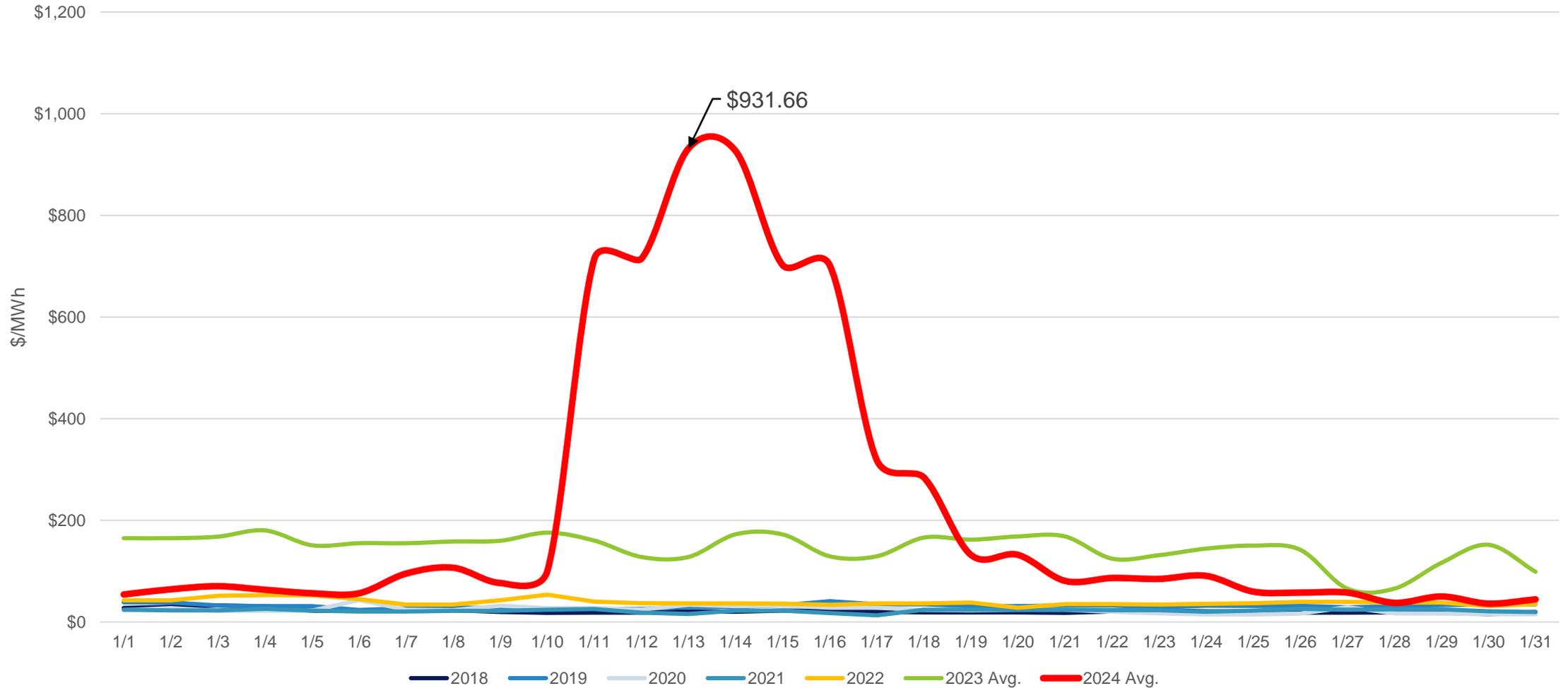


# COLUMBIA RIVER RUNOFF



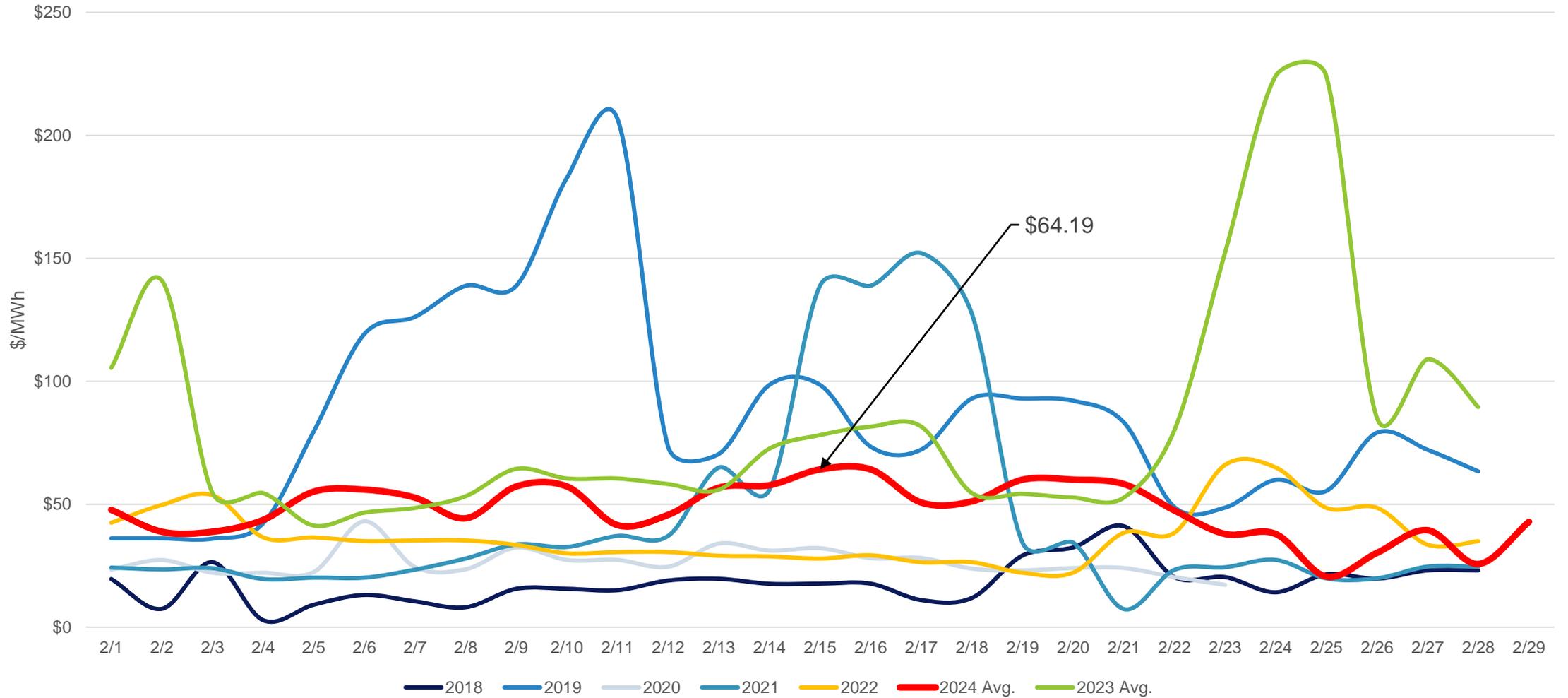
Jan - Feb Monthly KPI 03.26.24 FPUD

# AVERAGE DAILY PRICES (MID-COLUMBIA) - JAN



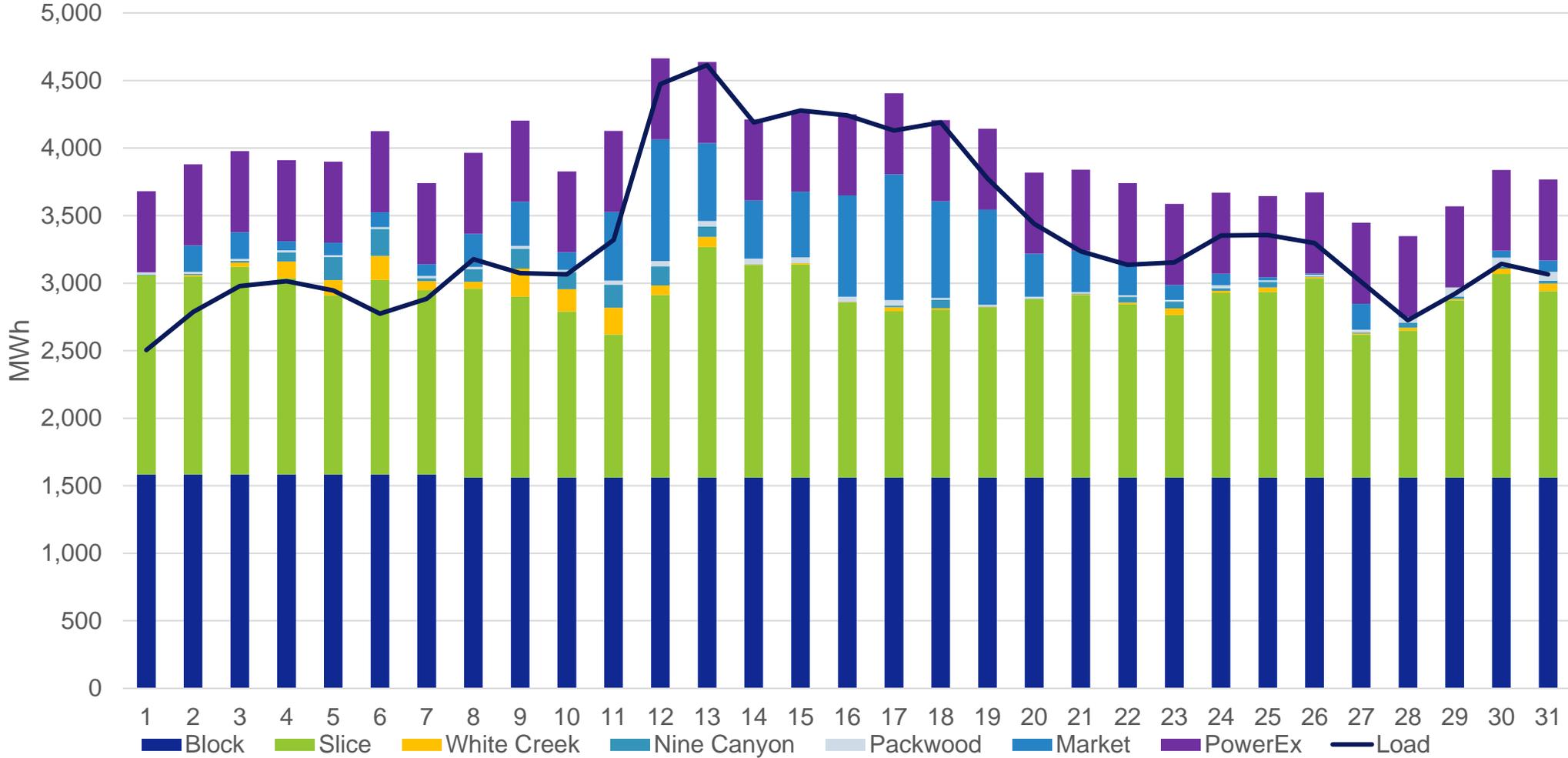
# AVERAGE DAILY PRICES (MID-COLUMBIA) - FEB

Jan - Feb Monthly KPI 03.26.24 FPUD



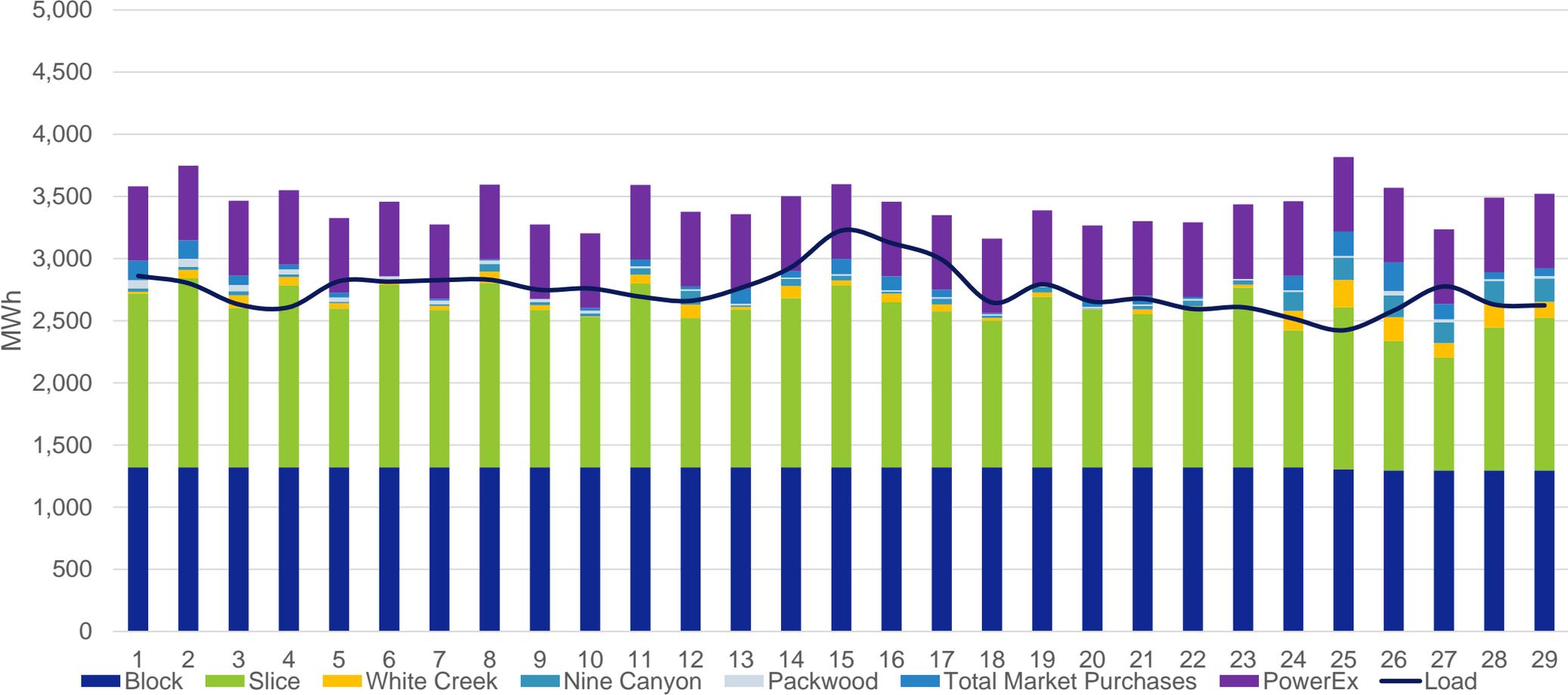
# LOAD/RESOURCE BALANCE - JANUARY

Jan - Feb Monthly KPI 03.26.24 FPUD

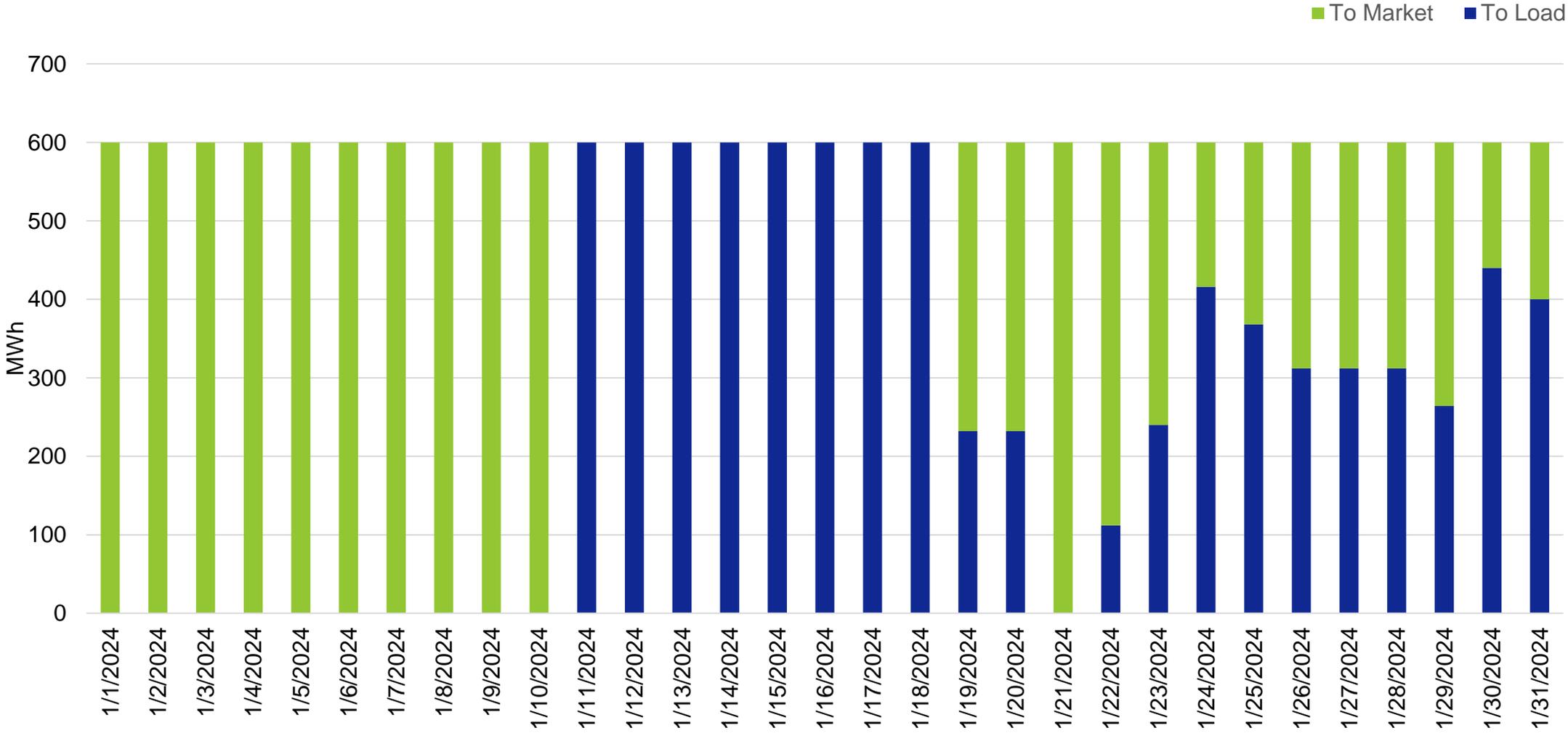


# LOAD/RESOURCE BALANCE - FEBRUARY

Jan - Feb Monthly KPI 03.26.24 FPUD

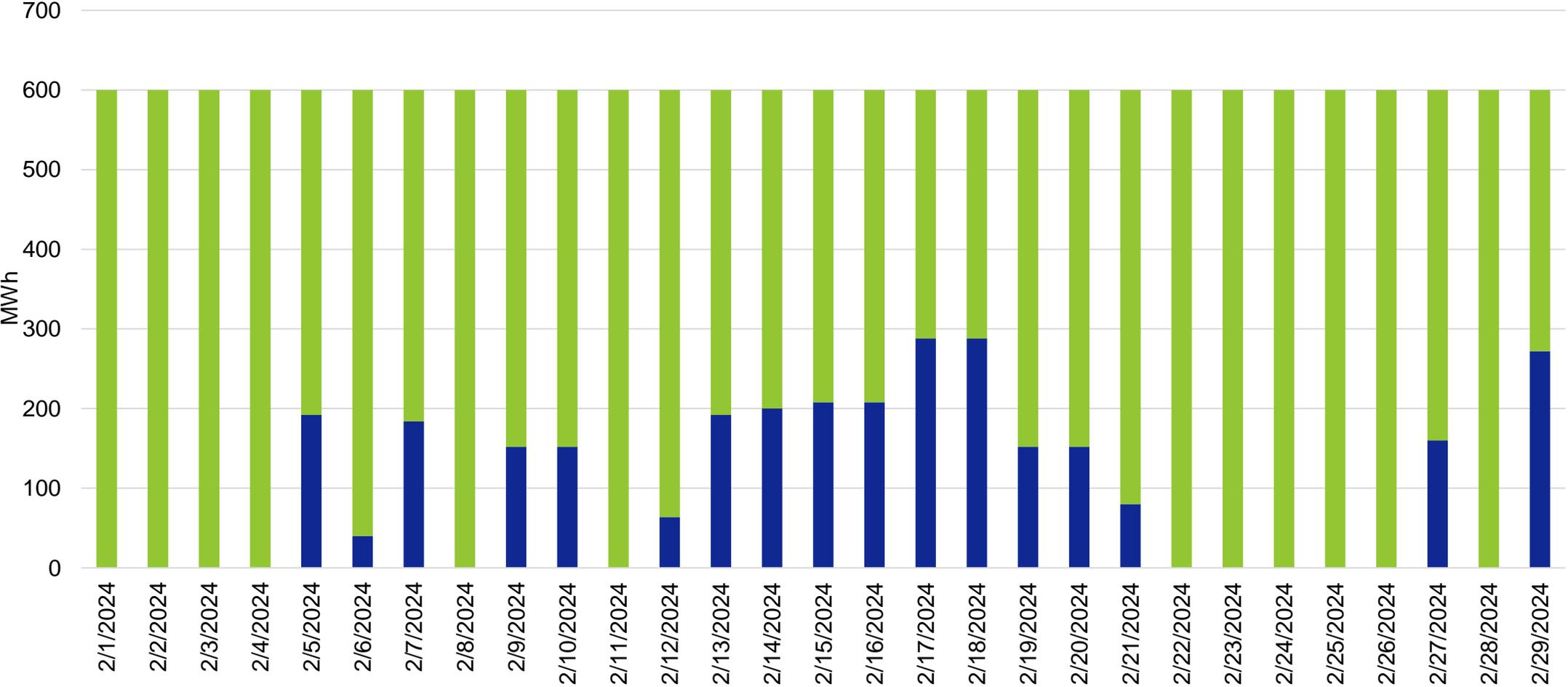


# POWEREX DELIVERIES - JAN



# POWEREX DELIVERIES - FEB

To Market To Load



# SECONDARY MARKET SALES



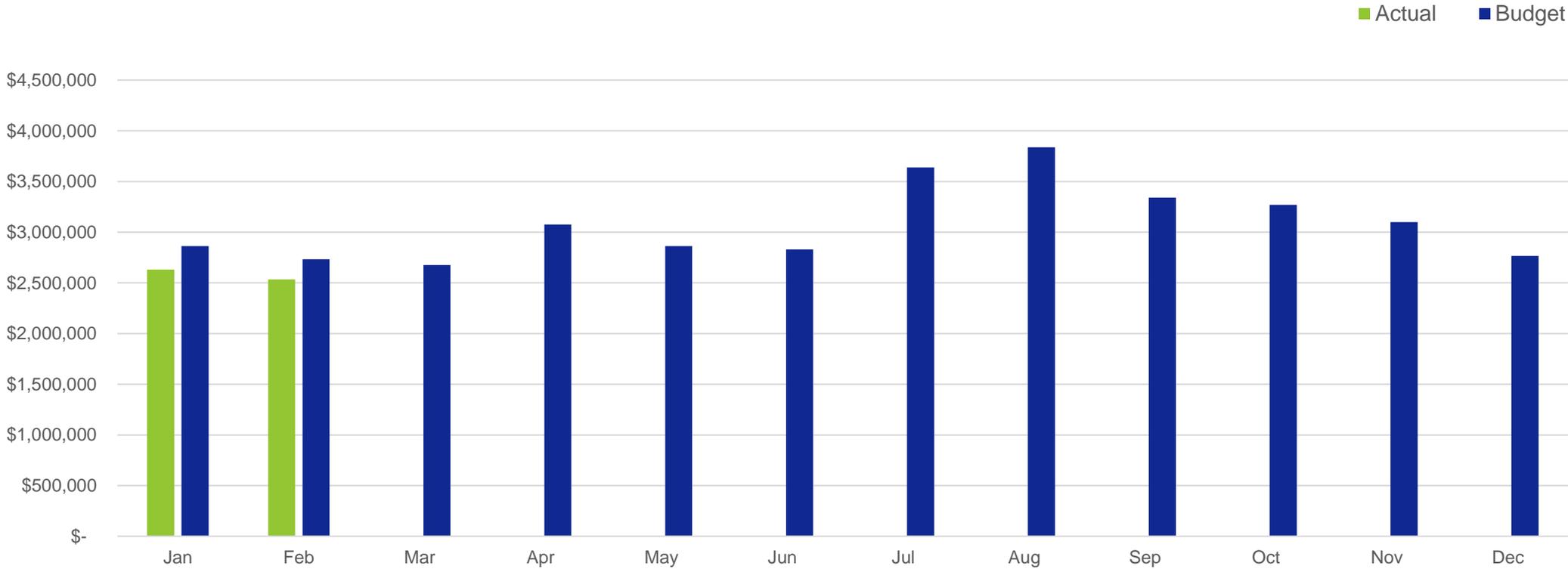
# POWER SUPPLY COSTS

Actual Budget

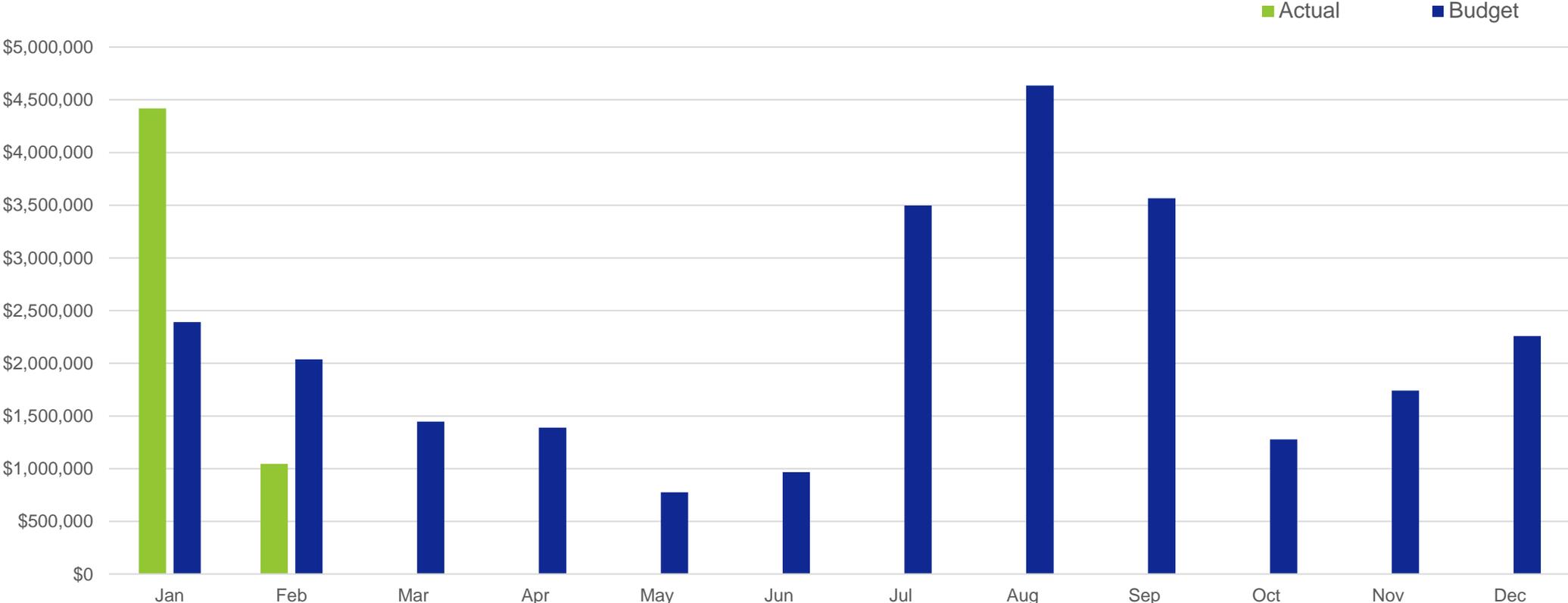


Jan - Feb Monthly KPI 03.26.24 FPUD

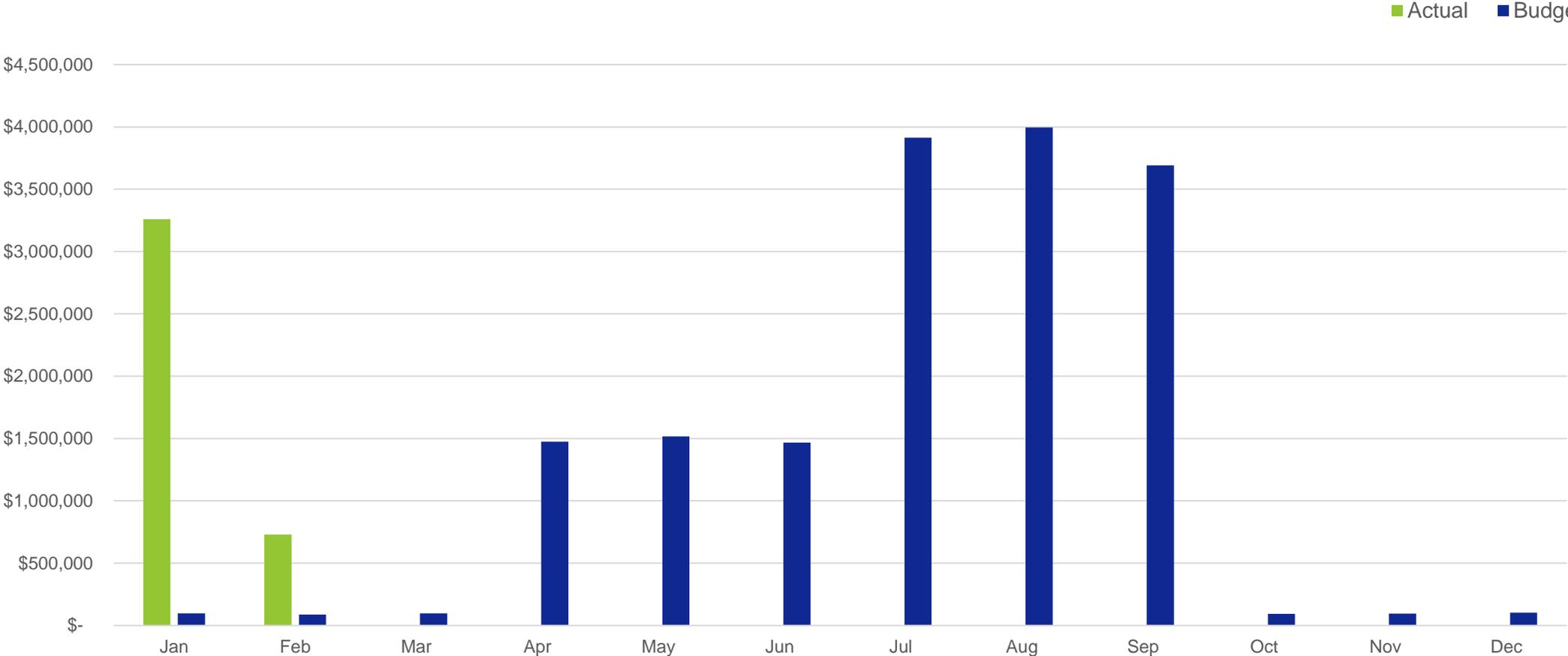
# BPA POWER: BUDGET VS. ACTUAL



# POWEREX: BUDGET VS. ACTUAL

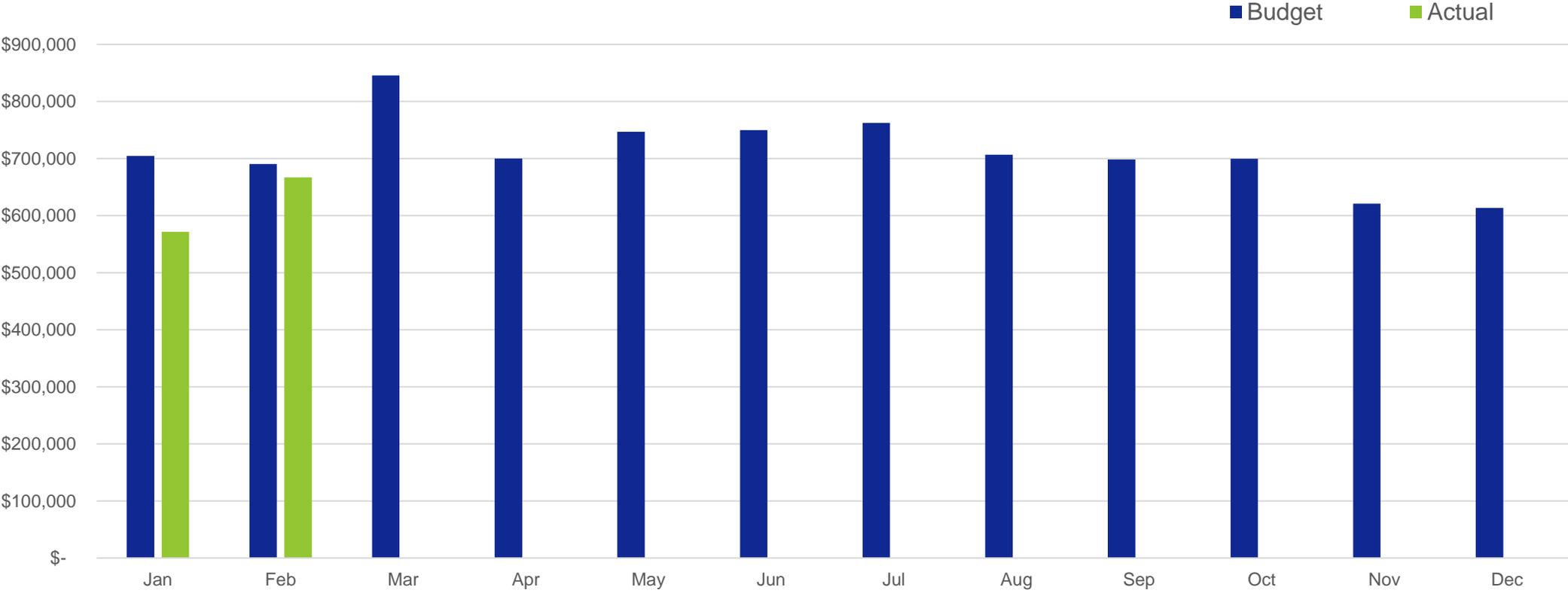


# MARKET PURCHASES: BUDGET VS. ACTUAL



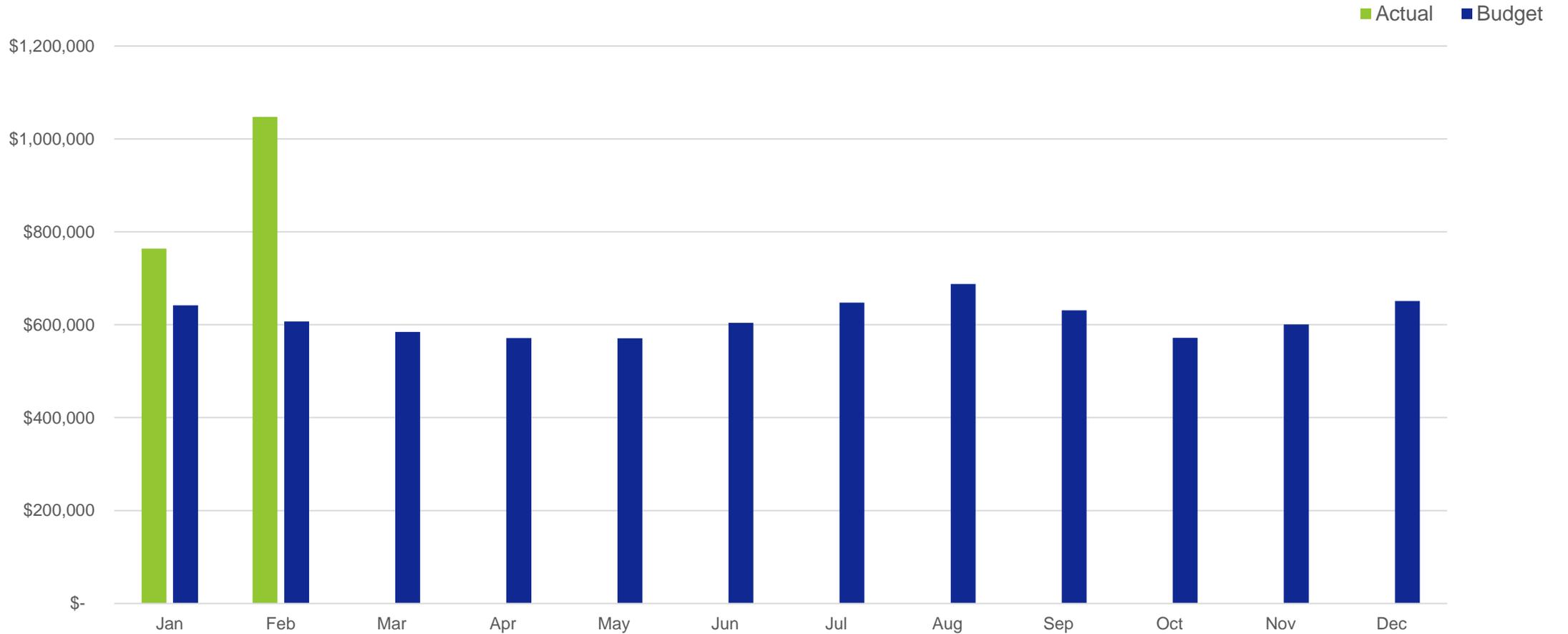
Jan - Feb Monthly KPI 03.26.24 FPUD

# OTHER RESOURCES: BUDGET VS. ACTUAL



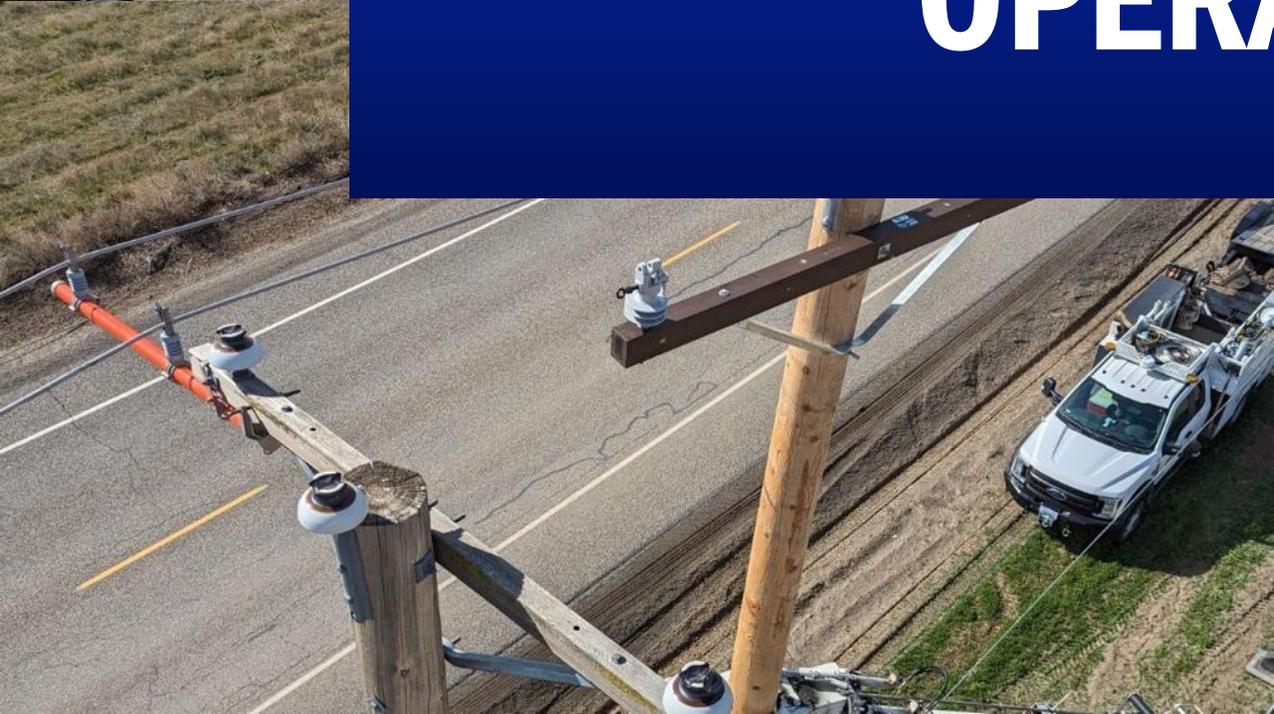
Jan - Feb Monthly KPI 03.26.24 FPUD

# TRANSMISSION & ANCILLARY: BUDGET VS. ACTUAL





# OPERATIONS



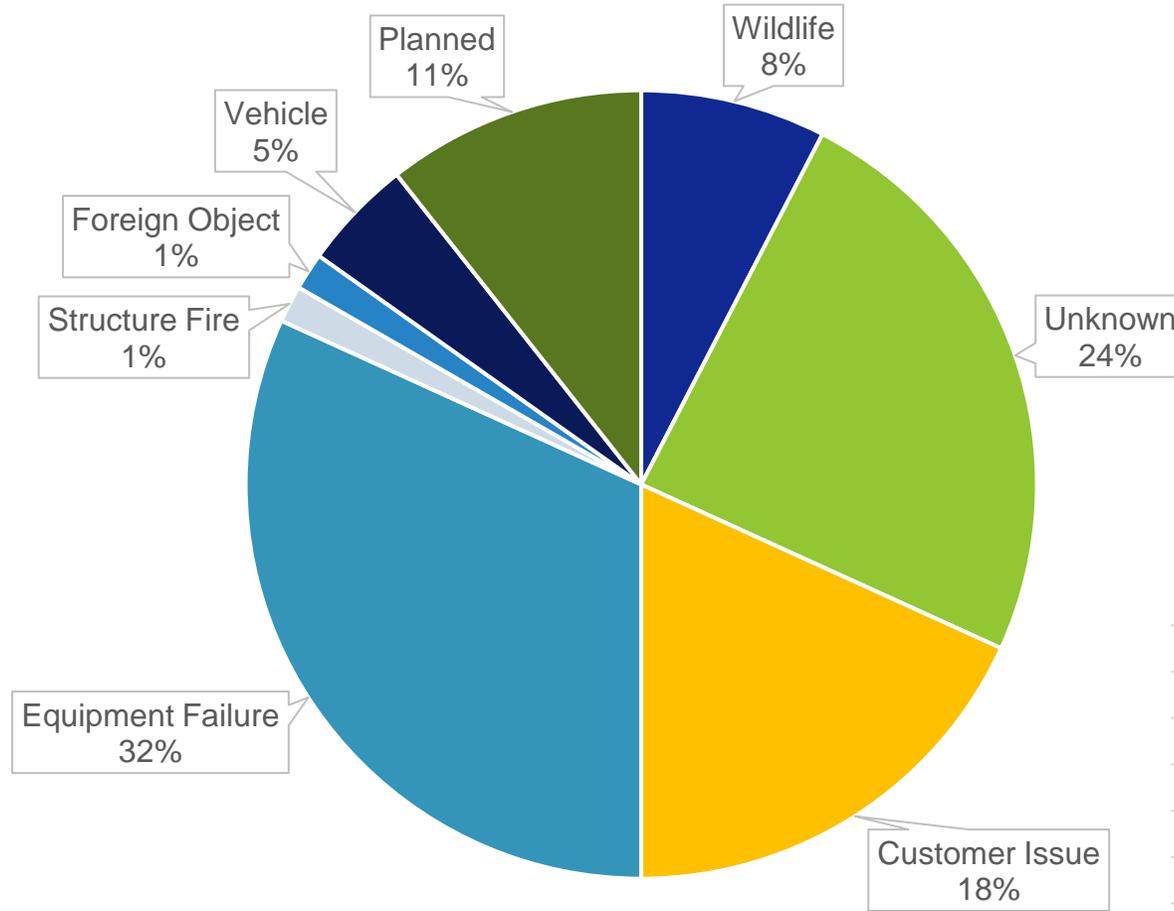
# OVERVIEW

There were 66 outages that occurred in January. 7 of the outages were planned. The longest unplanned outage occurred out of the Ringold substation on January 23<sup>rd</sup> and was caused by a car hit pole. It lasted 12 hours and 44 minutes.

There were 33 outages that occurred in February. 5 of the outages were planned. The longest unplanned outage occurred out of the Ruby Street substation on February 6<sup>th</sup> and was caused by a car hit pole. It lasted 6 hours and 42 minutes.

# January Outages

Outage Causes	
Wildlife	5
Unknown	16
Customer Issue	12
Equipment Failure	21
Structure Fire	1
Foreign Object	1
Vehicle	3
Planned	7



## Total Outages



## Year To Date

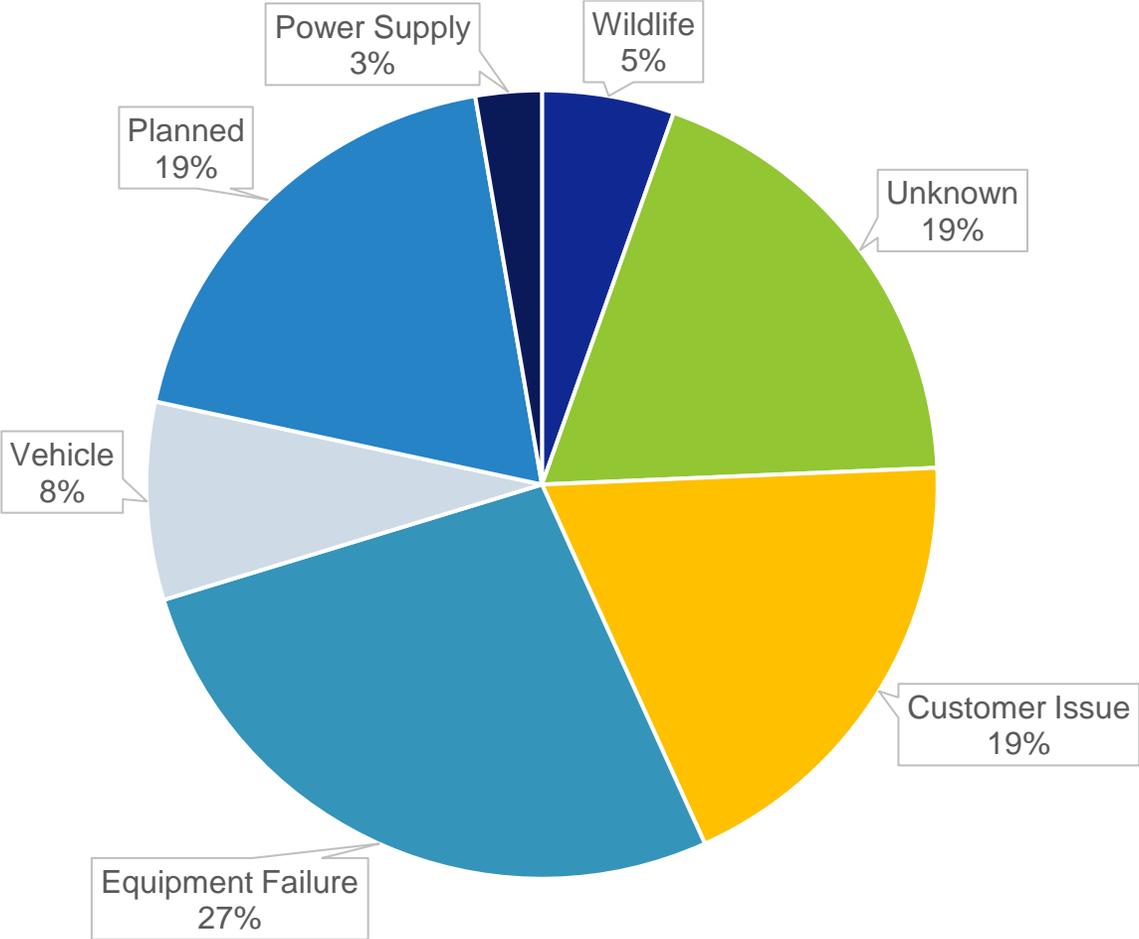
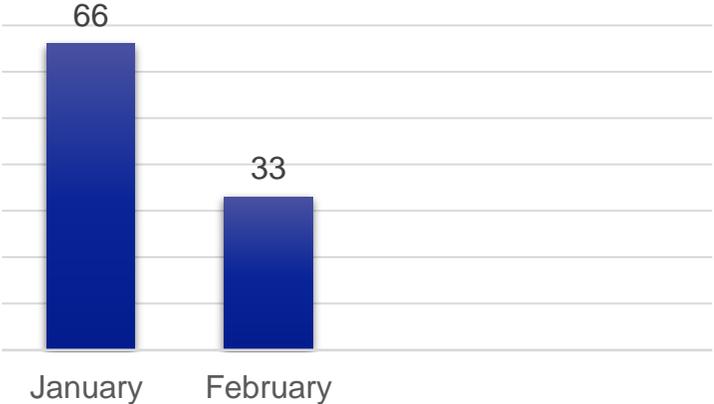


# February Outages

## Total Outages



## Year To Date

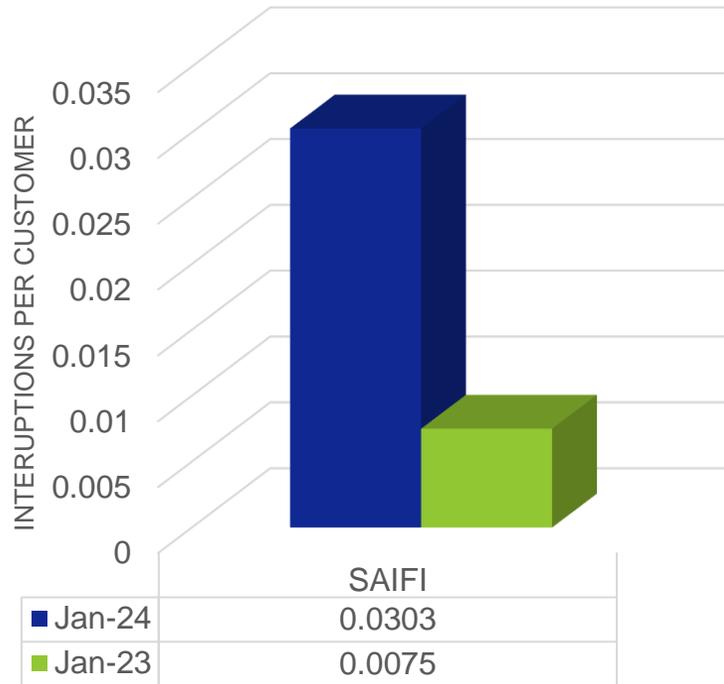


Outage Causes	
Wildlife	2
Unknown	7
Customer Issue	7
Equipment Failure	10
Vehicle	1
Planned	5
Power Supply	1

Jan - Feb Monthly KPI 03.26.24 FPUD

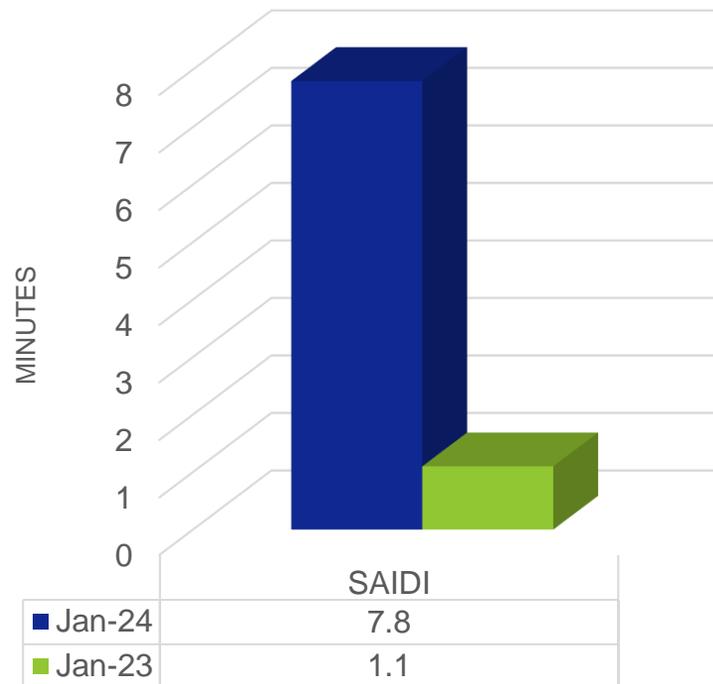
# January Reliability Indices

## SAIFI



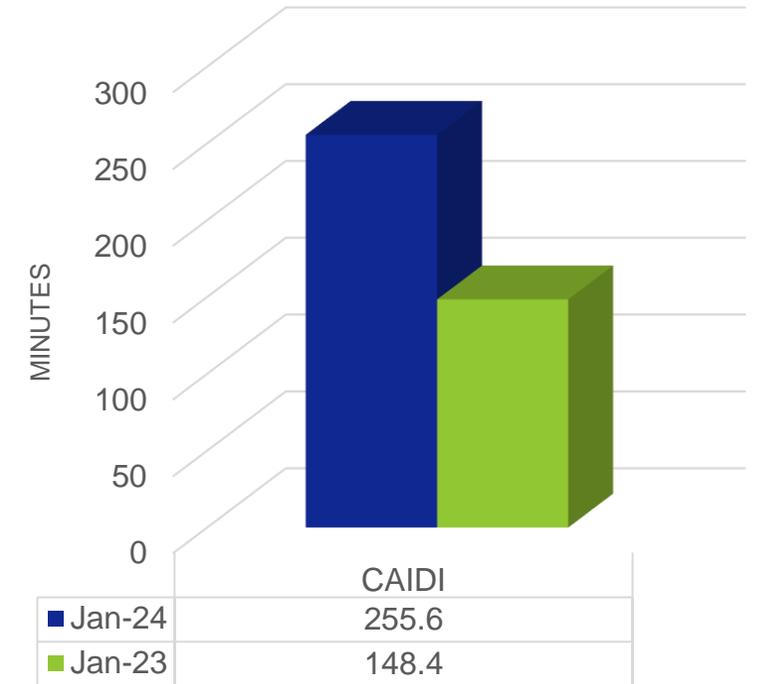
■ Jan-24 ■ Jan-23

## SAIDI



■ Jan-24 ■ Jan-23

## CAIDI



■ Jan-24 ■ Jan-23

**SAIFI (System Average Interruption **F**requency Index):**

**How often the average customer experiences an interruption**

30

**SAIDI (System Average Interruption **D**uration Index):**

**The total time of interruption the average customer experiences**

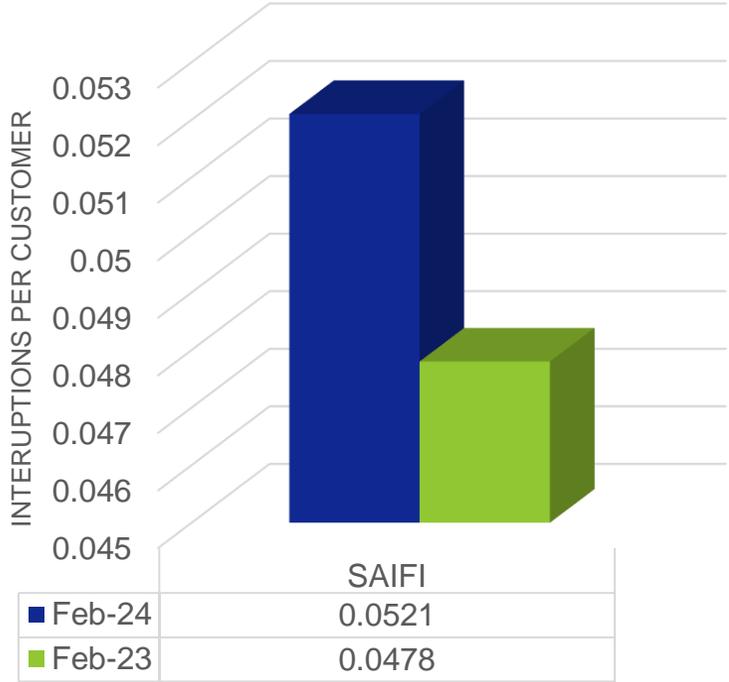
**CAIDI (**C**ustomer Average Interruption **D**uration Index):**

**The average time required to restore service**

\*Only outages lasting longer than five minutes are included in the calculations

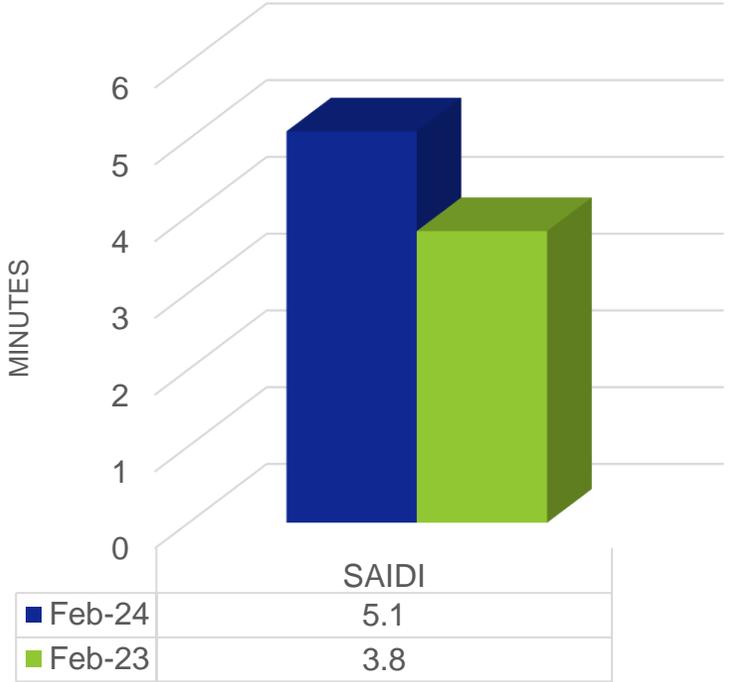
# February Reliability Indices

SAIFI



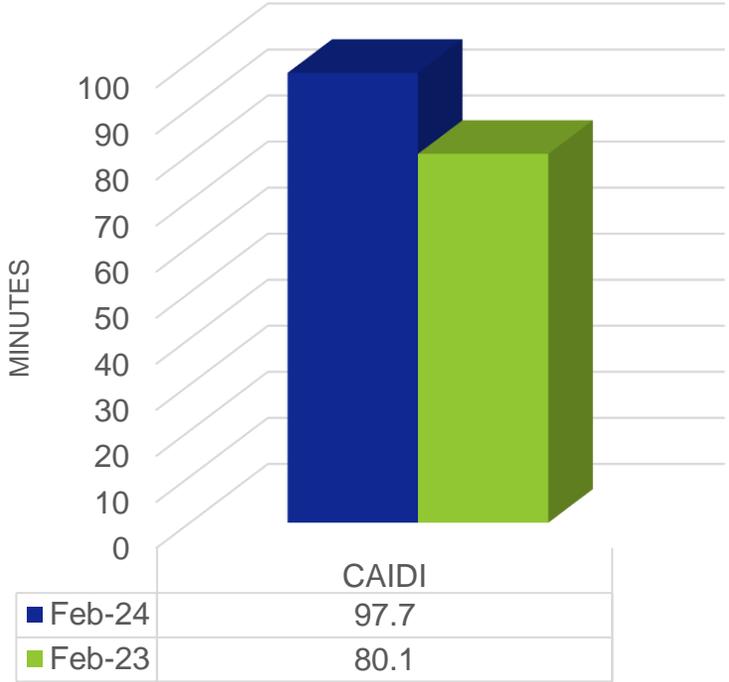
■ Feb-24 ■ Feb-23

SAIDI



■ Feb-24 ■ Feb-23

CAIDI



■ Feb-24 ■ Feb-23

**SAIFI (System Average Interruption Frequency Index):**  
 How often the average customer experiences an interruption  
 31

**SAIDI (System Average Interruption Duration Index):**  
 The total time of interruption the average customer experiences

**CAIDI (Customer Average Interruption Duration Index):**  
 The average time required to restore service

\*Only outages lasting longer than five minutes are included in the calculations



# ENGINEERING



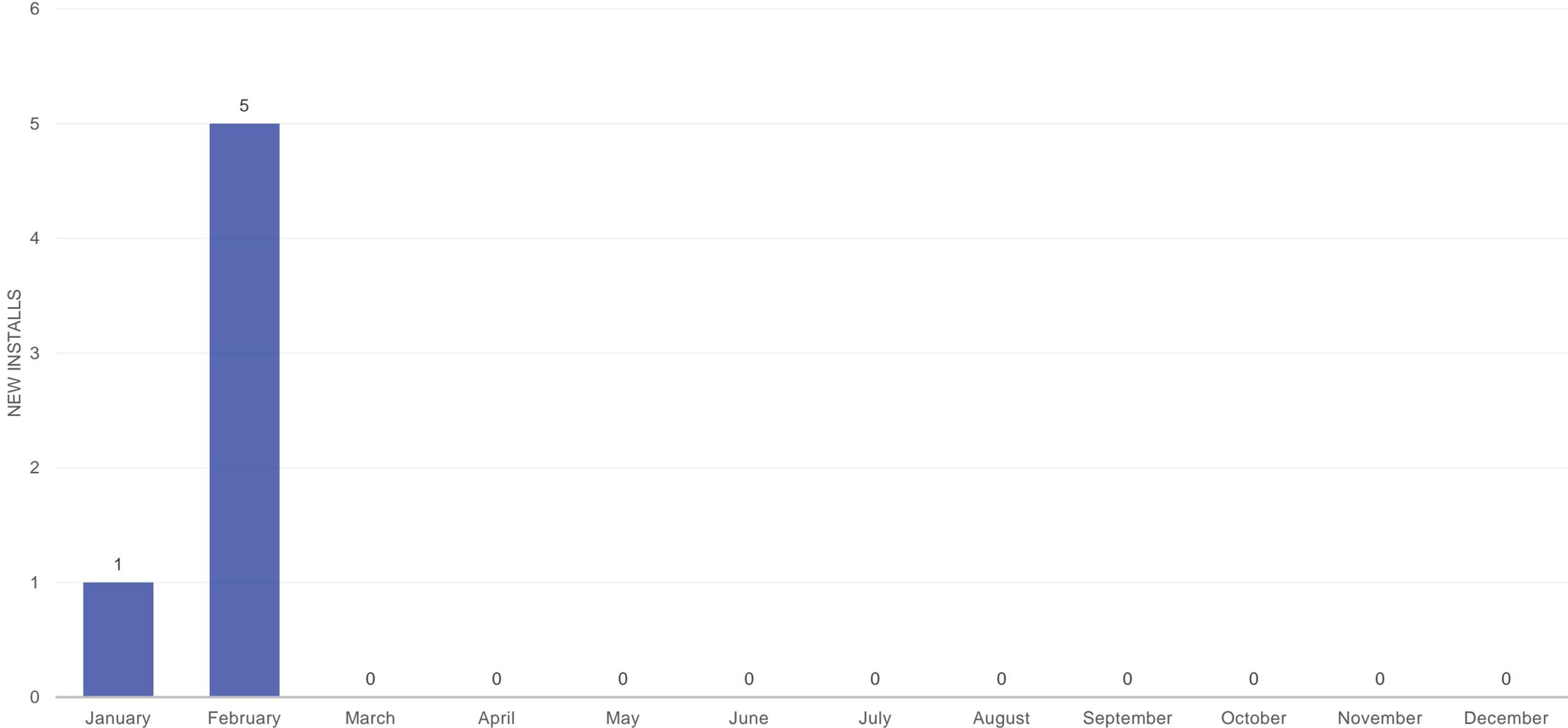
# OVERVIEW

There were a combined 6 new net metering (solar) interconnections added to the system in the months of January and February. This brings the total capacity of net meter connections on the system up to 6,674 kWac. Total active net meter connections on the system are 821 with the average system size being 8.1 kWac.

There were 13 SCADA alarms sent out by the system to staff in the months of January and February. Most of these alarms were due to testing and outage notifications. In February, there was one (1) feeder lockout, one at the Ruby substation Feeder 10, due to a burnt jumper. There were 853 operator issued commands sent remotely from the dispatch center by the on-duty dispatcher, which avoids having to send crews to the substations saving both time and resources.

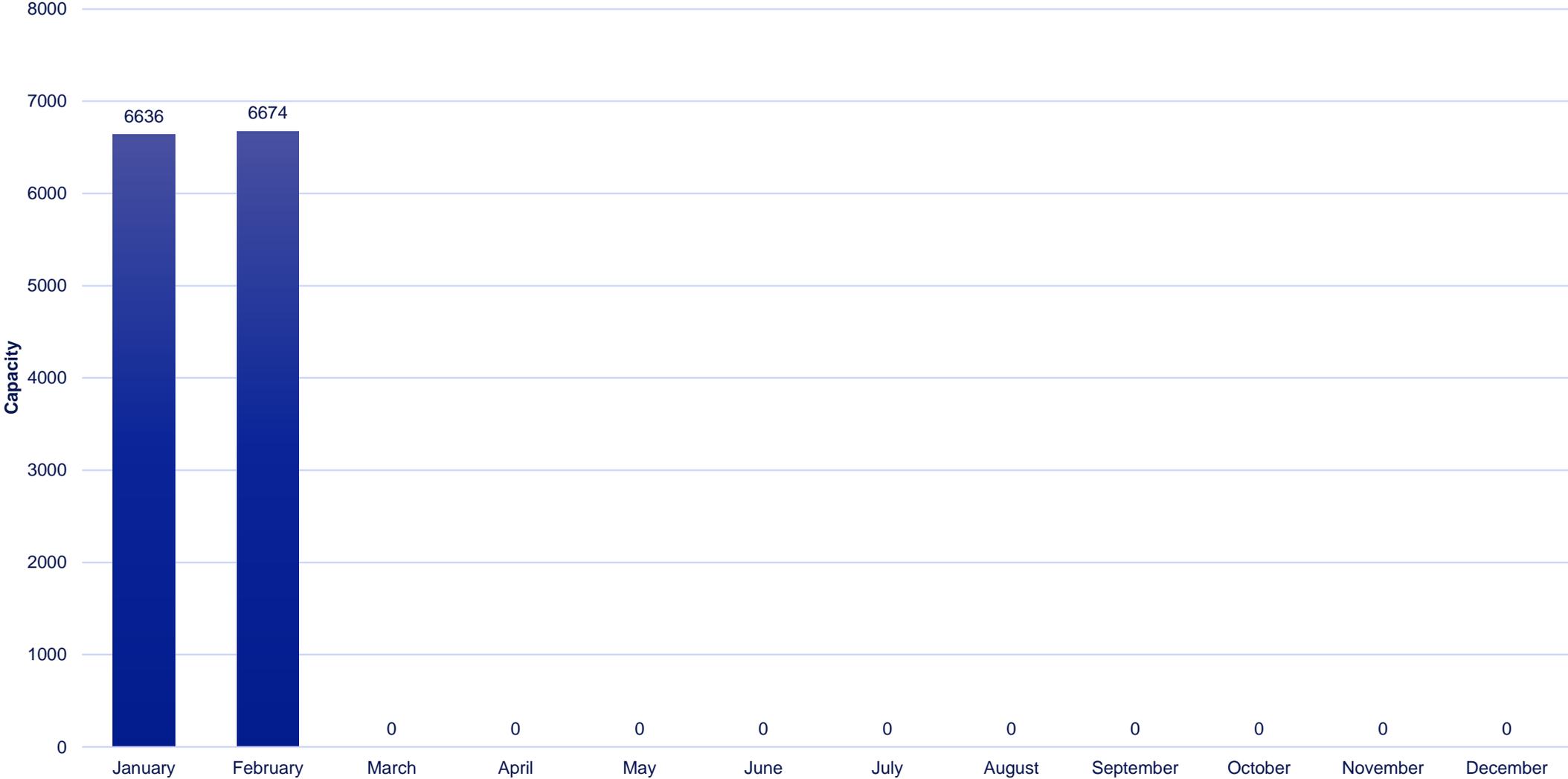
There were a total of 22 work orders released to Operations in the months of January and February with a total material and labor cost estimate of \$400,584.06, which is an average of \$18,208.37 per job. For new services during this time period, there were 58 new residential and 5 commercial services that came online.

# NET METERING INSTALLATIONS

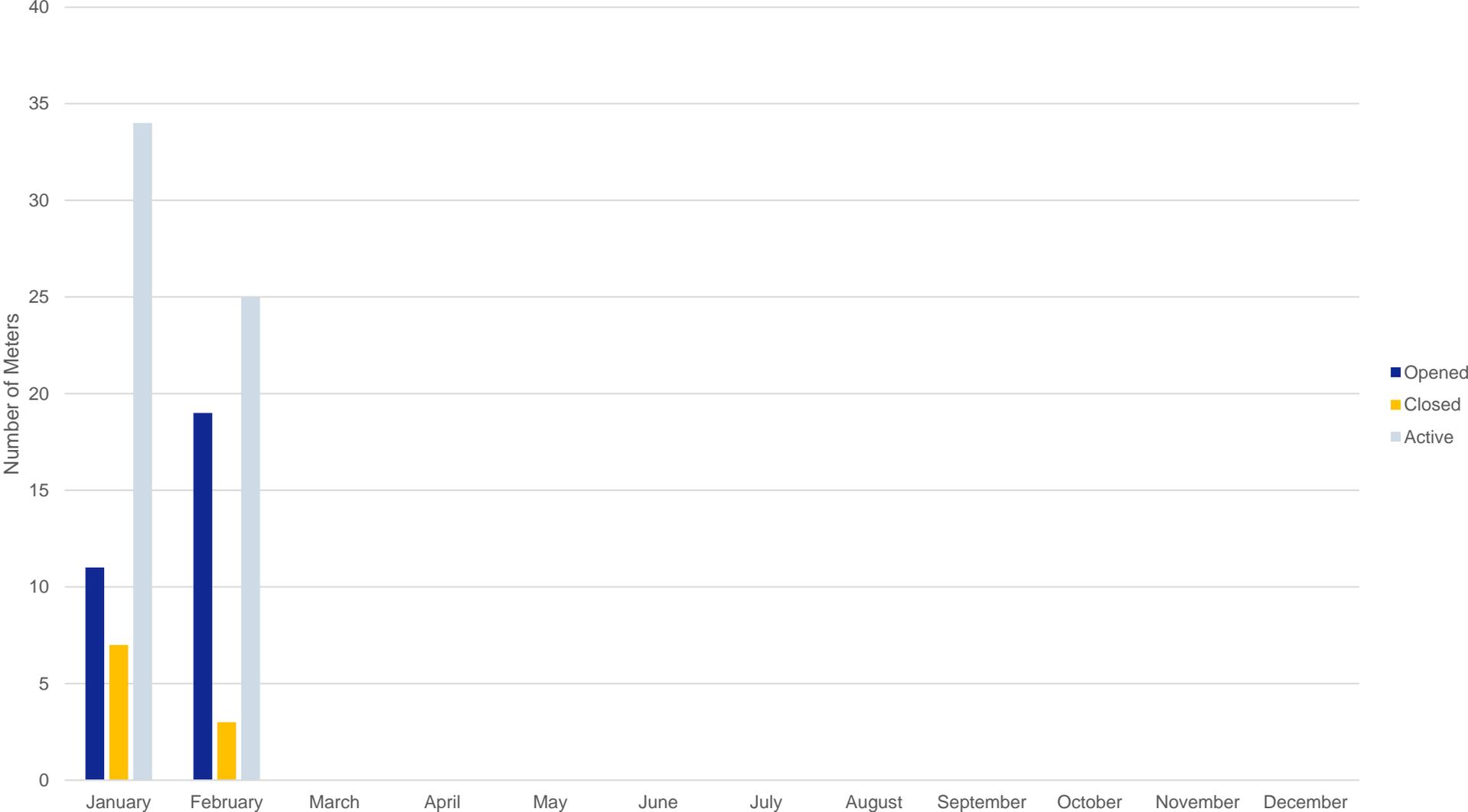


Jan - Feb Monthly KPI 03.26.24 FPUD

# NET METERING CAPACITY INSTALLED



# TEMPORARY SERVICE



Jan - Feb Monthly KPI 03.26.24 FPUD

# NEW SERVICES





# CUSTOMER SERVICE



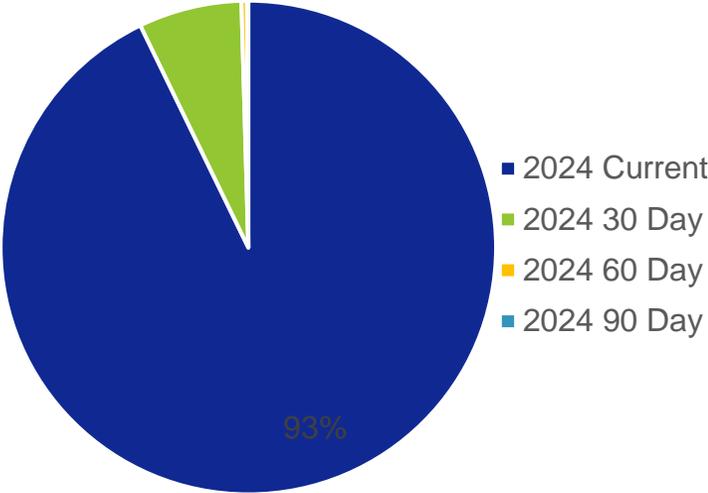
# CUSTOMER SERVICE - JANUARY

## Move in/Move Out Service Orders Processed in January 2024

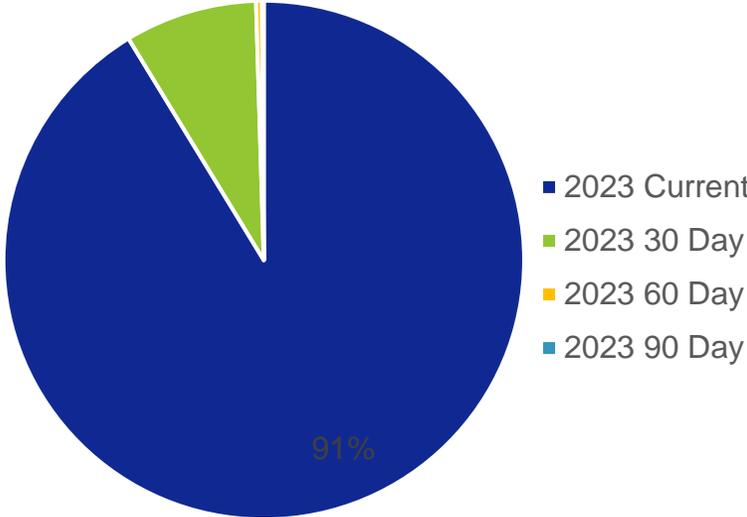


## AGING ACCOUNTS

JANUARY 2024

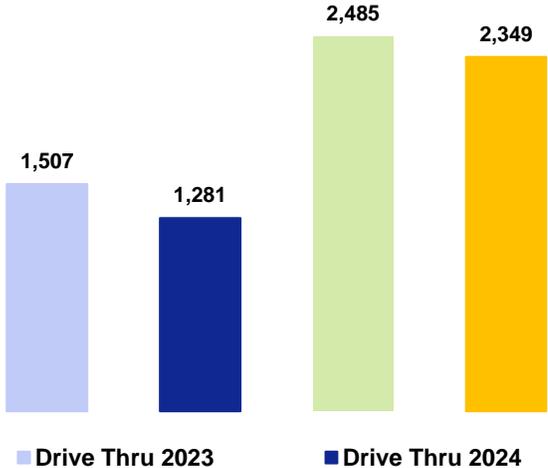


JANUARY 2023



	Current	30-60	60-90	90+
2024	\$5,865,709	\$425,819	\$22,784	\$5,289
2023	\$5,671,918	\$510,862	\$22,898	\$6,730

## January In Person Payments

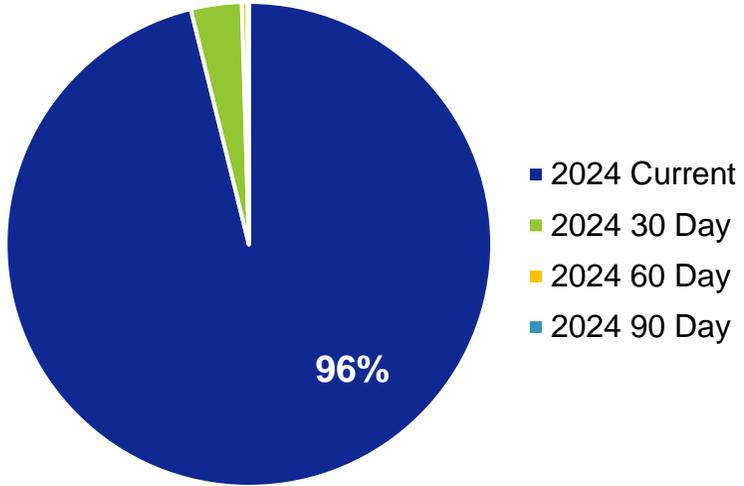


Jan - Feb Monthly KPI 03.26.24 FPUD

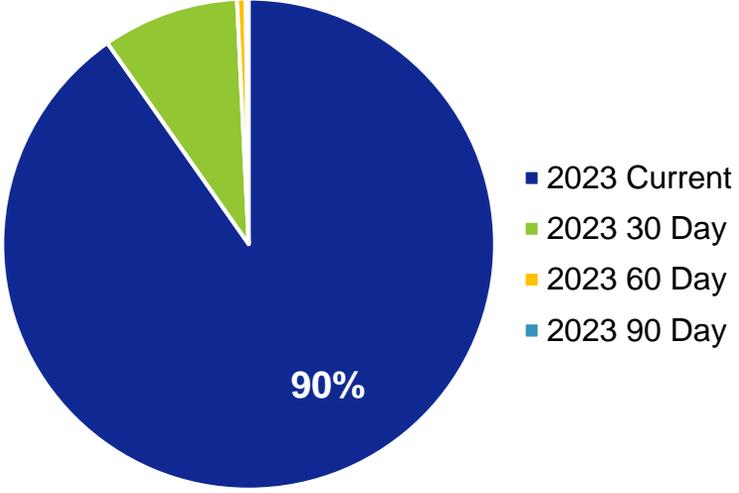
# CUSTOMER SERVICE - FEBRUARY

## AGING ACCOUNTS

FEBRUARY 2024



FEBRUARY 2023

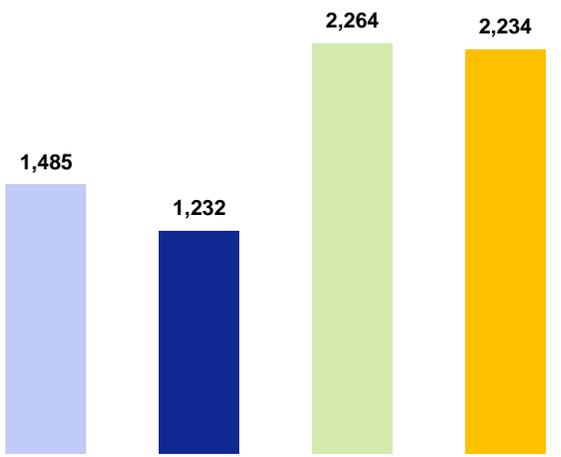


	Current	30-60	60-90	90+
2024	\$4,806,280	\$169,095	\$18,587	\$4,434
2023	\$4,580,236	\$454,842	\$28,736	\$9,550

## Move in/Move Out Service Orders Processed in February 2024



## February In Person Payments



■ Drive Thru 2023 ■ Drive Thru 2024 ■ Walk In 2023 ■ Walk In 2024

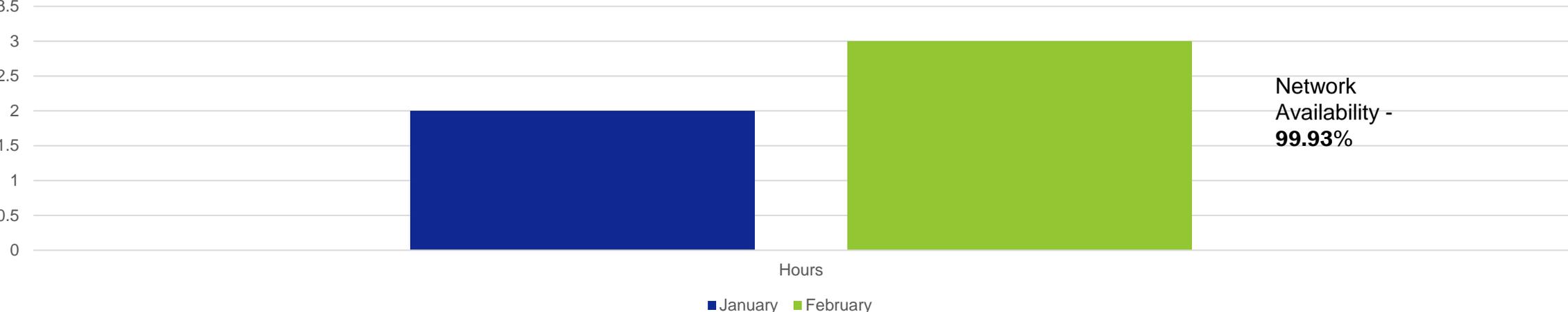
Jan - Feb Monthly KPI 03.26.24 FPUD



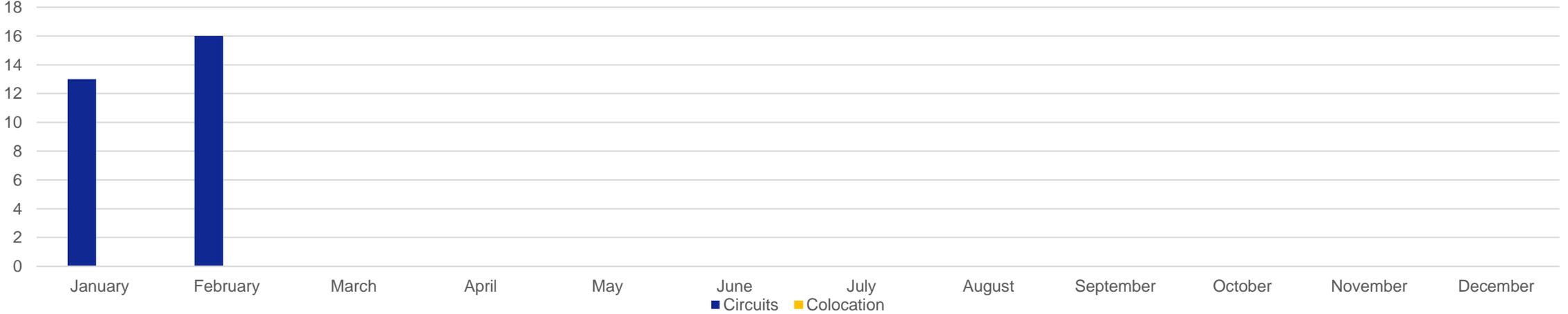
# BROADBAND

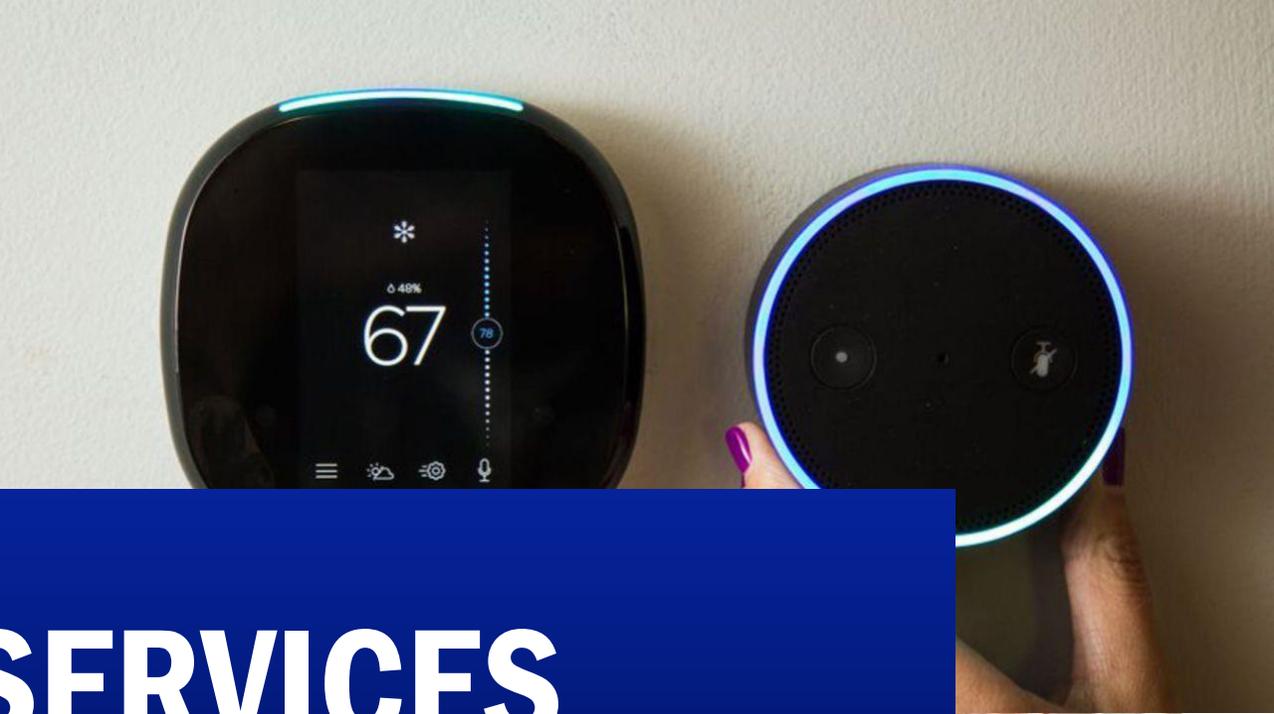


# Broadband Unplanned Outage Time



# Broadband New Services





# ENERGY SERVICES



# ENERGY SERVICES

## UTILITY FUNDED

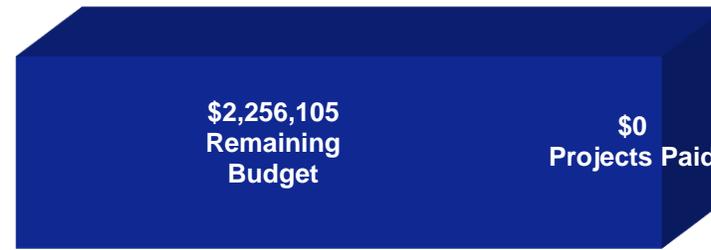
Self-Funding 2024 Total Budget \$300,000



Type	Qty	Total Paid YTD
Residential Low Income	21	\$95,808
Residential Non-Low Income	0	\$0
Thermostat/Appliance Rebates	5	\$425
Agriculture	2	\$22,465
Commercial	3	\$25,213
Industrial	0	\$0
SEM	0	\$0
Other	0	\$0

## BPA FUNDED

BPA FY24-FY25 Total Budget \$2,256,105

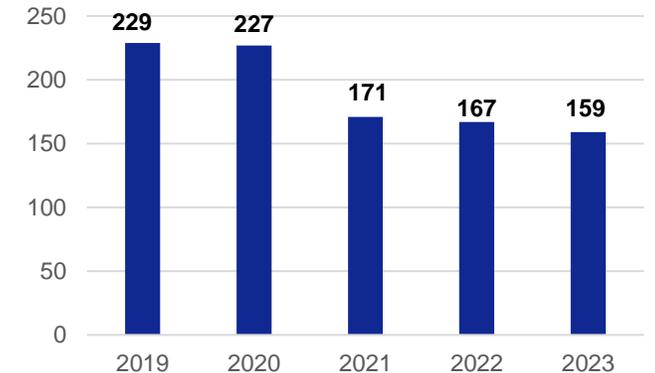


Type	Qty	Total Paid YTD
Residential Low Income	0	\$0
Residential Non-Low Income	0	\$0
Thermostat/Appliance Rebates	0	\$0
Agriculture	0	\$0
Commercial	0	\$0
Industrial	0	\$0
SEM	0	\$0
Other	0	\$0

## Pre-Inspections/Final Inspections Completed in 2024



## Solar Incentive Participants





# METRICS & DASHBOARDS



# PUBLIC AFFAIRS

## Social Media Performance Summary (January 1 – January 31)

Category	Facebook	Twitter	Instagram
Total Followers	2,346	1,104	394
New Followers	13	18	12
Post Impressions	31,354	2,955	2,393
Post Reach	23,300	N/A	1,166
Engagement Rate	2.64%	2.94%	7.34%

## Events We've Participated In:

February 8 – Connell Chamber (Pictures Below)



## Energy Saving Tips (January 2024)

Category	Facebook	Twitter	Instagram
Impressions	9,575	1,334	810
Engagement	198	34	49
Comments	0	0	2
Avg. Eng. Rate	2.04%	2.25%	5.87%

## Post That Made The Most Impact (January 2024)



Impressions: 722  
 Engagement: 11  
 Comments: 0  
 Engagement Rate: 4.15%

# PUBLIC AFFAIRS

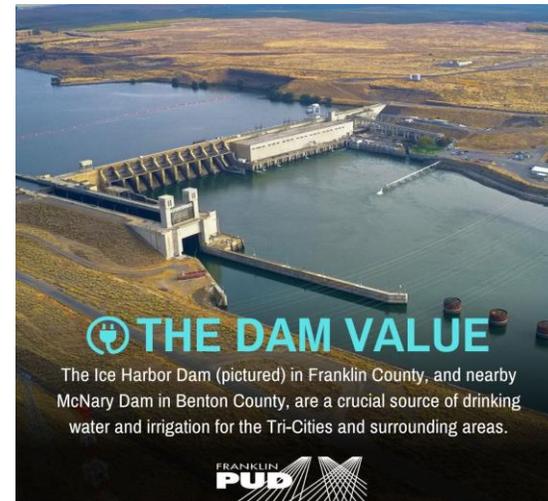
## Social Media Performance Summary (February 1 – February 29)

Category	Facebook	Twitter	Instagram
Total Followers	2,351	1,133	403
New Followers	7	29	8
Post Impressions	14,402	1,574	1,453
Post Reach	11,330	N/A	851
Engagement Rate	4.18%	4.30%	7.14%

## Posts That Made The Most Impact (February 2024)



Impressions: 6,068  
 Engagement: 197  
 Comments: 2  
 Engagement Rate: 5.89%



Impressions: 521  
 Engagement: 44  
 Comments: 1  
 Engagement Rate: 9.03%

## Pro Hydro (February 2024)

Category	Facebook	Twitter	Instagram
Impressions	8,537	497	456
Engagement	327	23	40
Comments	4	0	0
Avg. Eng. Rate	4.62%	4.45%	7.73%

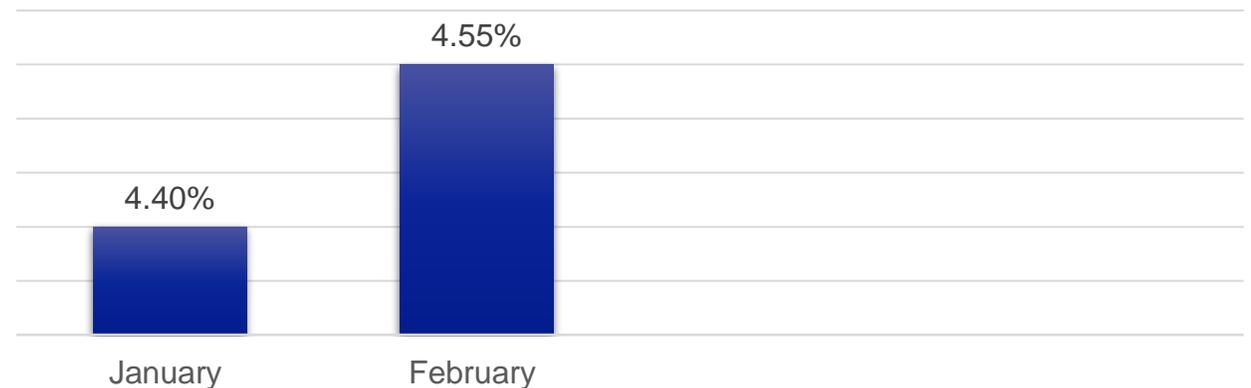
# CYBERSECURITY

January Phishing Results	
Total Emails Sent	88
Number of users who clicked on links	4
Number of users who reported as "Phishing"	41
Phish-Prone %	4.55

February Phishing Results	
Total Emails Sent	91
Number of users who clicked on links	4
Number of users who reported as "Phishing"	25
Phish-Prone %	4.4

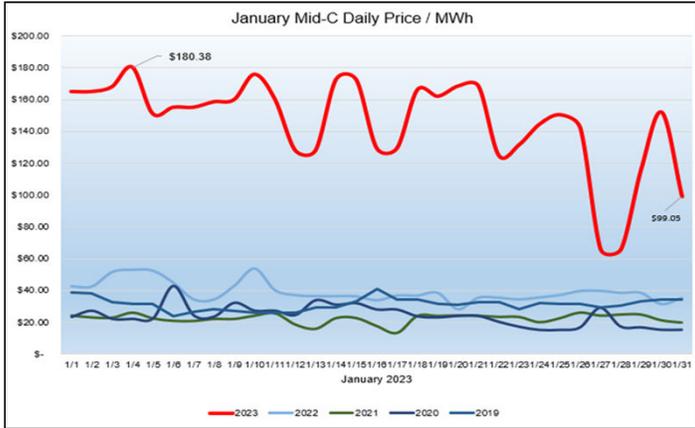
Previous Results		
February	401K Statement Phish	4.4%
January	Payroll Statement Phish	4.55%

### Phish-Prone % By Month

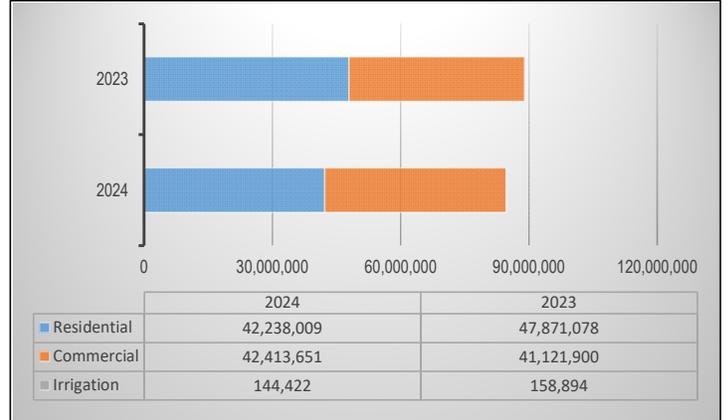


**Public Utility District No. 1 of Franklin County**  
**Monthly Financial Highlights**  
**For the Month Ended January 31, 2024**

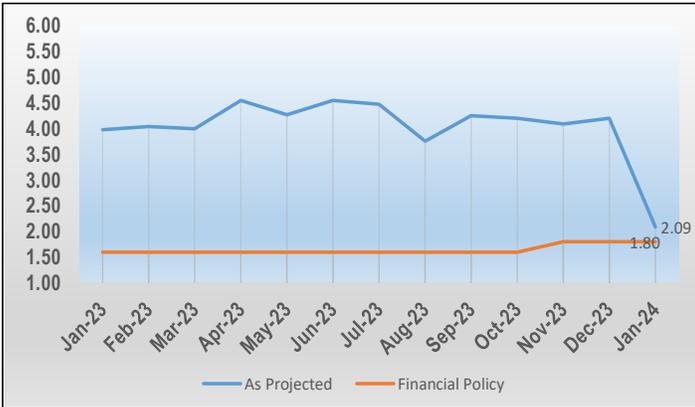
**Average Day Ahead Wholesale Power Pricing - Current Month**



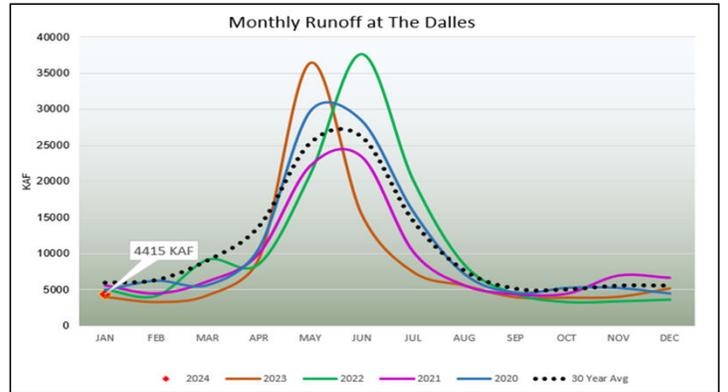
**Energy Uses - kWh**



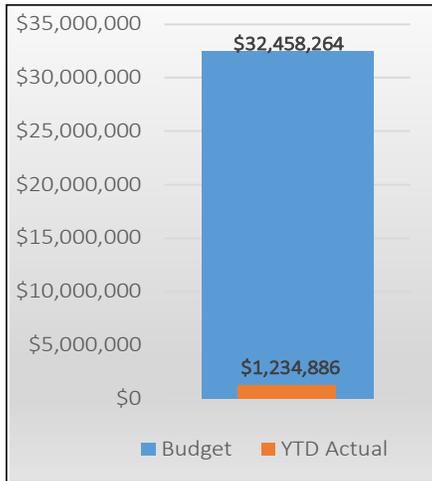
**Debt Service Coverage**



**Runoff at The Dalles**



**Capital Spending**



**Labor & Benefits**

	Budget	Actual	+/- 10%
Capital	\$137,428	\$155,926	●
Operating	1,141,396	1,173,450	●
Garage & Warehouse	78,699	80,345	●
<b>Total</b>	<b>\$1,357,523</b>	<b>\$1,409,721</b>	

**Overtime**

YTD January:	Budget*	Actual
Hours	668	526
Dollars	\$70,326	\$56,192

\*Budget is submitted for annual period, amount shown is prorated for months elapsed

**Electric Customer Statistics**

As of January 31:	2024	2023	
Electric Residential Meters	28,980	28,521	↑
Electric Commercial Meters	3,846	3,792	↑
Electric Irrigation Meters	901	898	↑

**Cash & Investment Balances**

	End of Year Forecast		
	Prior Month	Current Month	
Unrestricted Revenue Fund	\$ 32,160,966	\$ 28,928,405	↓
Unrestricted Rate Stabilization	\$ 5,900,000	\$ 5,900,000	●
Restricted Bond Funds	\$ 1,622,221	\$ 1,622,221	●
Restricted Construction Funds	\$ 7,000,000	\$ 7,000,000	●
Restricted Debt Service Reserve	\$ 2,098,434	\$ 2,098,434	●
Restricted Deposit Fund	\$ 1,417,793	\$ 1,417,793	●
Restricted Other	\$ 10,000	\$ 10,000	●

**Public Utility District No. 1 of Franklin County**  
**Budget Status Report**  
**For the Month Ended January 31, 2024**

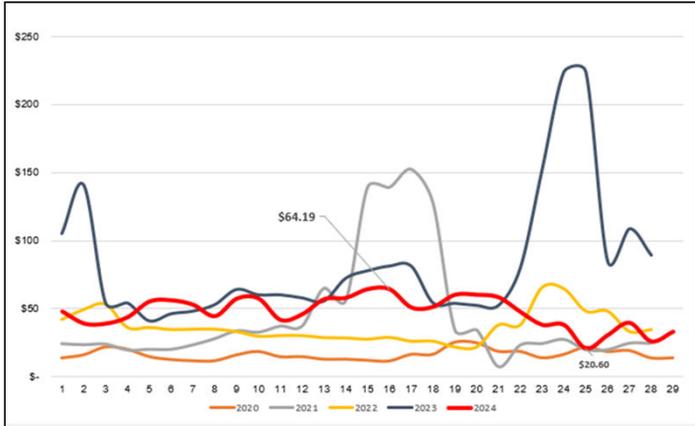
	<i>Budget</i>	<i>Actual</i>	<i>Variance</i>	<i>FY Forecast</i>	<i>FY Budget</i>	<i>Variance</i>
1 <i>Operating Revenues</i>						
2 Retail Energy Sales	\$7,451,668	\$7,021,537	(\$430,131)	\$89,754,785	\$90,184,916	(\$430,131)
3 Broadband Sales	\$193,501	\$199,408	5,907	2,409,155	2,403,248	5,907
4 Transmission Sales	\$0	\$20,503	20,503	20,503	0	20,503
5 Secondary Market Sales	\$2,416,203	\$3,097,295	681,092	29,501,475	30,661,278	(1,159,803)
6 Other Operating Revenue	167,475	26,193	(141,282)	463,418	469,700	(6,282)
7 <b>Total Operating Revenues</b>	<b>\$10,228,847</b>	<b>\$10,364,936</b>	<b>\$136,089</b>	<b>\$122,149,336</b>	<b>\$123,719,142</b>	<b>(1,569,806)</b>
8						
9 <i>Operating Expenses</i>						
10 Power Supply	6,698,561	11,678,342	4,979,781	96,519,783	95,864,748	655,035
11 System Operations & Maintenance	747,599	753,145	5,546	8,497,372	8,491,826	5,546
12 Broadband Operations & Maintenance	76,850	90,075	13,226	1,008,660	995,434	13,226
13 Customer Accounts Expense	161,152	172,320	11,169	1,916,448	1,905,280	11,169
14 Administrative & General Expense	801,528	690,488	(111,040)	7,457,266	7,568,307	(111,040)
15 Taxes	480,175	446,483	(33,692)	5,342,433	5,376,125	(33,692)
16 <b>Total Operating Expenses</b>	<b>8,965,865</b>	<b>13,830,853</b>	<b>4,864,988</b>	<b>120,741,963</b>	<b>120,201,720</b>	<b>540,243</b>
17						
18 <i>Operating Income (Loss)</i>	<i>\$1,262,982</i>	<i>(\$3,465,917)</i>	<i>(\$4,728,899)</i>	<i>\$1,407,373</i>	<i>\$3,517,422</i>	<i>(\$2,110,049)</i>
19						
20 <i>Non Operating Revenue (Expense)</i>						
21 Interest Income	146,039	205,303	59,264	1,699,276	1,640,012	59,264
22 Interest Expense	(155,284)	(155,284)	(0)	(2,205,497)	(1,845,812)	(359,685)
23 Federal Grant Revenue	249,999	0	(249,999)	2,750,001	3,000,000	(249,999)
24 Federal Grant Expense	0	0	0	0	0	0
23 Other Non Operating Revenue (Expense)	833	(4,665)	(5,498)	4,502	10,000	(5,498)
24 <b>Total Non Operating Revenue (Expense)</b>	<b>241,587</b>	<b>45,354</b>	<b>(196,233)</b>	<b>2,248,282</b>	<b>2,804,200</b>	<b>(555,918)</b>
25						
26 Capital Contributions	200,000	374,861	174,861	5,049,861	4,875,000	174,861
27						
28 <b>Change in Net Position</b>	<b>\$1,704,569</b>	<b>(\$3,045,702)</b>	<b>(\$4,750,271)</b>	<b>\$8,705,516</b>	<b>\$11,196,622</b>	<b>(\$2,491,106)</b>
Debt Service Payment (Annual)				\$ 5,226,348	\$ 4,866,663	
Change in Net Position				8,705,516	11,196,622	
Interest Expense				2,205,497	1,845,812	
Net Revenue Available for Debt Service				\$ 10,911,013	\$ 13,042,434	
Debt Service Coverage (DSC)				2.09	2.68	

**Public Utility District No. 1 of Franklin County**  
**2024 Capital Budget by Project**  
**Percent of Year Elapsed: 8%**

Category	Project Description	Year to Date January 2024	2024 Budget	\$ Remaining in Budget	% Spent
<b>Broadband</b>					
1.24	BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	\$ 131,419	\$ 696,000	\$ 564,581	18.88%
2.24	BROADBAND CUSTOMER CONNECTS	6,967	570,924	563,957	1.22%
142.24	RAILROAD AVE COLLO FACILTY	45,050	50,000	4,950	90.10%
197.24	SMALL CELLULAR SITES	-	285,000	285,000	0.00%
188.24	NEW HVAC SERVER ROOM	-	25,000	25,000	0.00%
189.24	NEW HVAC COLO 1	-	25,000	25,000	0.00%
198.24	WSBO CONNELL - BASIN CITY PROJECT*	51,675	3,000,000	2,948,325	1.72%
	<b>Total for Broadband</b>	<b>235,111</b>	<b>4,651,924</b>	<b>4,416,813</b>	<b>5.05%</b>
	* AMOUNTS FUNDED BY FEDERAL GRANT PROGRAM				
<b>Building</b>					
92.24	RTU 8 REPLACEMENT- CARRYOVER	-	155,000	155,000	0.00%
199.24	AC UNITS FOR OPERATIONS (2)	-	55,000	55,000	0.00%
200.24	SECURE DOORS AT OPERATIONS	-	10,000	10,000	0.00%
201.24	SECURITY SYSTEM UPDATE	-	50,000	50,000	0.00%
202.24	ASPHALT WORK AT OPERATIONS & W. CLARK ST	-	75,000	75,000	0.00%
203.24	1411 W. CLARK POWER REMODEL	-	750,000	750,000	0.00%
204.24	ADA COMPLIANCE/ SAFETY ENHANCEMENT	-	147,000	147,000	0.00%
	<b>Total for Building</b>	<b>-</b>	<b>1,242,000</b>	<b>1,242,000</b>	<b>0.00%</b>
<b>Information Handling</b>					
205.24	TELECOM USAGE IN SERVICE	-	43,560	43,560	0.00%
206.24	ELECTRONIC CODING SYSTEM WAREHOUSE	-	21,780	21,780	0.00%
	<b>Total for Information Handling</b>	<b>-</b>	<b>65,340</b>	<b>65,340</b>	<b>0.00%</b>
<b>System Construction - New Customers</b>					
121.24	PURCHASE OF METERS	89,228	300,000	210,772	29.74%
64.24	CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	369,130	2,700,000	2,330,870	13.67%
65.24	PURCHASE OF TRANSFORMERS	24,446	2,800,000	2,775,554	0.87%
157.24	SUBSTATION TRANSFORMER- CARRYOVER	-	1,300,000	1,300,000	0.00%
106.24	ACQUIRE FUTURE SUBSTATION SITES- CARRYOVER	-	500,000	500,000	0.00%
	<b>Total for System Construction- New Customers</b>	<b>482,804</b>	<b>7,600,000</b>	<b>7,117,196</b>	<b>6.35%</b>
<b>System Construction - Reliability &amp; Overloads</b>					
<b>TRANSMISSION PROJECTS</b>					
177.24	RAILROAD AVE SUB (REIMANN INDUSTRIAL) TRANSMISSION	-	780,000	780,000	0.00%
207.24	COMPLETE BPA B-F #1 TAP TO RAILROAD AVE	-	1,075,000	1,075,000	0.00%
<b>SUBSTATION PROJECTS</b>					
178.24	RAILROAD AVE SUB (REIMANN INDUSTRIAL) SUBSTATION	434,542	10,156,000	9,721,458	4.28%
70.24	SCADA UPGRADES- SUBSTATIONS	-	60,000	60,000	0.00%
148.24	VOLTAGE REGULATORS UPGRADES	-	400,000	400,000	0.00%
73.24	REPLACE OBSOLETE BREAKER RELAYS	5,984	300,000	294,016	1.99%
208.24	FOSTER WELLS/EAST OF HWY 395	-	600,000	600,000	0.00%
<b>DISTRIBUTION PROJECTS</b>					
179.24	RAILROAD AVE SUB (REIMANN INDUSTRIAL) DISTRIBUTION	-	1,798,000	1,798,000	0.00%
67.24	UNDERGROUND CABLE REPLACEMENTS	-	600,000	600,000	0.00%
209.24	DISTRIBUTION CIRCUIT RECONDUCTORS- NP, BM, AND KC FEEDERS	-	700,000	700,000	0.00%
72.24	MISCELLANEOUS SYSTEM IMPROVEMENTS	53,613	1,000,000	946,387	5.36%
103.24	CONVERT OH/UG- CITY OF PASCO	-	675,000	675,000	0.00%
CHP.24	CAR HIT POLES	20,256	90,000	69,744	22.51%
	<b>Total for System Construction- Reliability &amp; Overloads</b>	<b>514,395</b>	<b>18,234,000</b>	<b>17,719,605</b>	<b>2.82%</b>
<b>Vehicles</b>					
210.24	FOREMAN TRUCK (1)	-	185,000	185,000	0.00%
211.24	LINE TRUCK	-	480,000	480,000	0.00%
170.24	BUCKET TRUCK- CARRYOVER	241	-	(241)	100.00%
196.24	VERSALIFT BUCKET TRUCK	2,335	-	(2,335)	100.00%
	<b>Total for Vehicles</b>	<b>2,576</b>	<b>665,000</b>	<b>662,424</b>	<b>0.39%</b>
	<b>Grand Total</b>	<b>\$ 1,234,886</b>	<b>\$ 32,458,264</b>	<b>\$ 31,223,378</b>	<b>3.80%</b>

**Public Utility District No. 1 of Franklin County**  
**Monthly Financial Highlights**  
**For the Month Ended February 29, 2024**

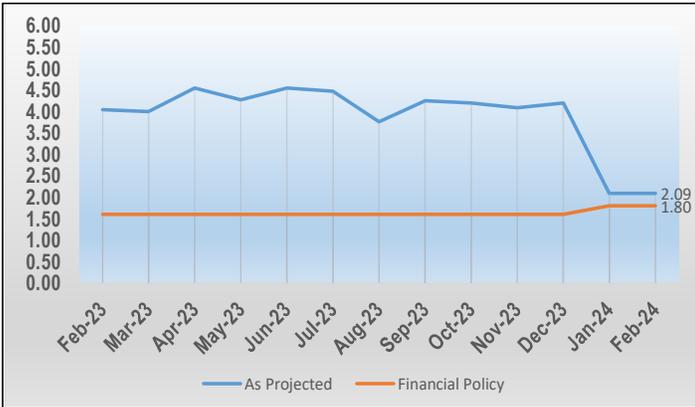
**Average Day Ahead Wholesale Power Pricing - Current Month**



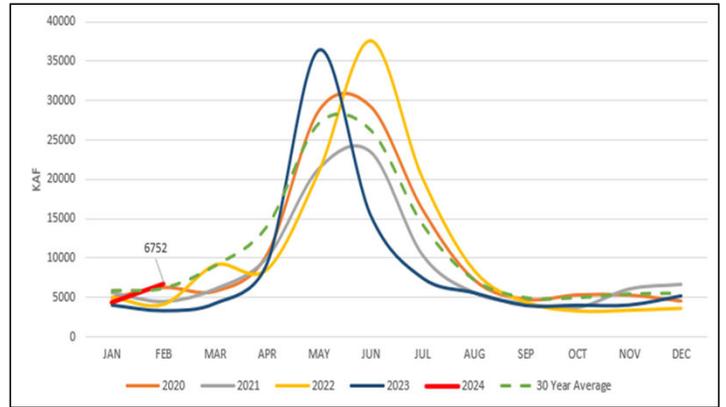
**Energy Uses - kWh**



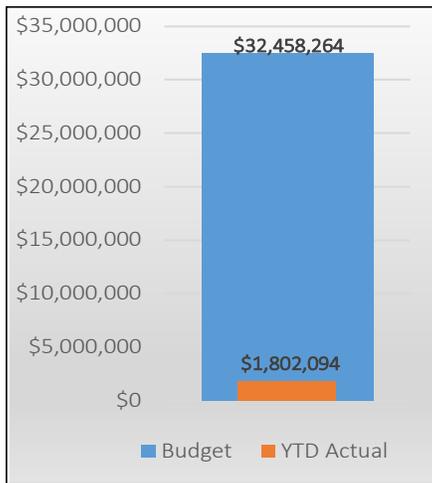
**Debt Service Coverage**



**Runoff at The Dalles**



**Capital Spending**



**Labor & Benefits**

	Budget	Actual	+/- 10%
Capital	\$142,492	\$112,294	●
Operating	1,033,831	1,033,625	●
Garage & Warehouse	63,779	56,125	●
<b>Total</b>	<b>\$1,240,103</b>	<b>\$1,202,044</b>	

**Overtime**

YTD February:	Budget*	Actual
Hours	1214	944
Dollars	\$129,286	\$100,238

\*Budget is submitted for annual period, amount shown is prorated for months elapsed

**Electric Customer Statistics**

As of February 29:	2024	2023	
Electric Residential Meters	28,996	28,540	↑
Electric Commercial Meters	3,862	3,799	↑
Electric Irrigation Meters	902	898	↑

**Cash & Investment Balances**

	End of Year Forecast		
	Prior Month	Current Month	
Unrestricted Revenue Fund	\$ 32,160,966	\$ 28,928,405	↓
Unrestricted Rate Stabilization	\$ 5,900,000	\$ 5,900,000	●
Restricted Bond Funds	\$ 1,622,221	\$ 1,622,221	●
Restricted Construction Funds	\$ 7,000,000	\$ 11,000,000	↑
Restricted Debt Service Reserve	\$ 2,098,434	\$ 2,098,434	●
Restricted Deposit Fund	\$ 1,417,793	\$ 1,417,793	●
Restricted Other	\$ 10,000	\$ 10,000	●

**Public Utility District No. 1 of Franklin County**  
**Budget Status Report**  
**For the Month Ended February 29, 2024**

	<b>Budget</b>	<b>Actual</b>	<b>Variance</b>	<b>FY Forecast</b>	<b>FY Budget</b>	<b>Variance</b>
1 <i>Operating Revenues</i>						
2 Retail Energy Sales	\$6,835,047	\$7,295,816	\$460,769	\$90,215,555	\$90,184,916	\$30,638
3 Broadband Sales	\$194,575	\$190,743	(3,832)	2,405,324	2,403,248	2,076
4 Transmission Sales	\$0	\$30,853	30,853	51,356	0	51,356
5 Secondary Market Sales	\$1,645,831	\$1,093,191	(552,640)	29,498,820	30,661,278	(1,162,458)
6 Other Operating Revenue	27,475	33,003	5,528	468,946	469,700	(754)
7 <b>Total Operating Revenues</b>	<b>\$8,702,928</b>	<b>\$8,643,606</b>	<b>(\$59,322)</b>	<b>\$122,640,000</b>	<b>\$123,719,142</b>	<b>(1,079,143)</b>
8						
9 <i>Operating Expenses</i>						
10 Power Supply	6,156,376	6,053,523	(102,853)	96,647,980	95,864,748	783,232
11 System Operations & Maintenance	839,234	606,675	(232,560)	8,264,812	8,491,826	(227,014)
12 Broadband Operations & Maintenance	95,080	85,922	(9,158)	999,502	995,434	4,068
13 Customer Accounts Expense	150,826	153,049	2,223	1,918,671	1,905,280	13,392
14 Administrative & General Expense	552,642	497,897	(54,745)	7,402,521	7,568,307	(165,785)
15 Taxes	438,647	465,894	27,247	5,369,680	5,376,125	(6,446)
16 <b>Total Operating Expenses</b>	<b>8,232,805</b>	<b>7,862,959</b>	<b>(369,846)</b>	<b>120,603,167</b>	<b>120,201,720</b>	<b>401,447</b>
17						
18 <b>Operating Income (Loss)</b>	<b>\$470,123</b>	<b>\$780,646</b>	<b>\$310,524</b>	<b>\$2,036,833</b>	<b>\$3,517,422</b>	<b>(\$1,480,589)</b>
19						
20 <i>Non Operating Revenue (Expense)</i>						
21 Interest Income	179,897	185,003	5,106	1,704,382	1,640,012	64,370
22 Interest Expense	(155,284)	(155,284)	(0)	(2,205,497)	(1,845,812)	(359,685)
23 Federal Grant Revenue	249,999	0	(249,999)	2,500,002	3,000,000	(499,998)
24 Federal Grant Expense	0	0	0	0	0	0
23 Other Non Operating Revenue (Expense)	833	666	(167)	4,335	10,000	(5,665)
24 <b>Total Non Operating Revenue (Expense)</b>	<b>275,445</b>	<b>30,385</b>	<b>(245,060)</b>	<b>2,003,222</b>	<b>2,804,200</b>	<b>(800,978)</b>
25						
26 Capital Contributions	400,000	52,119	(347,881)	4,701,980	4,875,000	(173,020)
27						
28 <b>Change in Net Position</b>	<b>\$1,145,568</b>	<b>\$863,151</b>	<b>(\$282,417)</b>	<b>\$8,742,034</b>	<b>\$11,196,622</b>	<b>(\$2,454,588)</b>
Debt Service Payment (Annual)				\$ 5,226,348	\$ 4,866,663	
Change in Net Position				8,742,034	11,196,622	
Interest Expense				2,205,497	1,845,812	
Net Revenue Available for Debt Service				\$ 10,947,531	\$ 13,042,434	
Debt Service Coverage (DSC)				2.09	2.68	

**Public Utility District No. 1 of Franklin County**  
**2024 Capital Budget by Project**  
**Percent of Year Elapsed: 17%**

Category	Project Description	Year to Date February 2024	2024 Budget	\$ Remaining in Budget	% Spent
<b>Broadband</b>					
1.24	BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	\$ 148,916	\$ 696,000	\$ 547,084	21.40%
2.24	BROADBAND CUSTOMER CONNECTS	70,467	570,924	500,457	12.34%
142.24	RAILROAD AVE COLLO FACILTY	64,761	50,000	(14,761)	129.52%
197.24	SMALL CELLULAR SITES	-	285,000	285,000	0.00%
188.24	NEW HVAC SERVER ROOM	-	25,000	25,000	0.00%
189.24	NEW HVAC COLO 1	-	25,000	25,000	0.00%
198.24	WSBO CONNELL - BASIN CITY PROJECT*	116,449	3,000,000	2,883,551	3.88%
	<b>Total for Broadband</b>	<b>400,593</b>	<b>4,651,924</b>	<b>4,251,331</b>	<b>8.61%</b>
	* AMOUNTS FUNDED BY FEDERAL GRANT PROGRAM				
<b>Building</b>					
92.24	RTU 8 REPLACEMENT- CARRYOVER	-	155,000	155,000	0.00%
199.24	AC UNITS FOR OPERATIONS (2)	-	55,000	55,000	0.00%
200.24	SECURE DOORS AT OPERATIONS	-	10,000	10,000	0.00%
201.24	SECURITY SYSTEM UPDATE	-	50,000	50,000	0.00%
202.24	ASPHALT WORK AT OPERATIONS & W. CLARK ST	-	75,000	75,000	0.00%
203.24	1411 W. CLARK POWER REMODEL	8,500	750,000	741,500	1.13%
204.24	ADA COMPLIANCE/ SAFETY ENHANCEMENT	-	147,000	147,000	0.00%
	<b>Total for Building</b>	<b>8,500</b>	<b>1,242,000</b>	<b>1,233,500</b>	<b>0.68%</b>
<b>Information Handling</b>					
205.24	TELECOM USAGE IN SERVICE	-	43,560	43,560	0.00%
206.24	ELECTRONIC CODING SYSTEM WAREHOUSE	-	21,780	21,780	0.00%
	<b>Total for Information Handling</b>	<b>-</b>	<b>65,340</b>	<b>65,340</b>	<b>0.00%</b>
<b>System Construction - New Customers</b>					
121.24	PURCHASE OF METERS	89,228	300,000	210,772	29.74%
64.24	CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	664,086	2,700,000	2,035,914	24.60%
65.24	PURCHASE OF TRANSFORMERS	24,446	2,800,000	2,775,554	0.87%
157.24	SUBSTATION TRANSFORMER- CARRYOVER	-	1,300,000	1,300,000	0.00%
106.24	ACQUIRE FUTURE SUBSTATION SITES- CARRYOVER	-	500,000	500,000	0.00%
	<b>Total for System Construction- New Customers</b>	<b>777,760</b>	<b>7,600,000</b>	<b>6,822,240</b>	<b>10.23%</b>
<b>System Construction - Reliability &amp; Overloads</b>					
<b>TRANSMISSION PROJECTS</b>					
177.24	RAILROAD AVE SUB (REIMANN INDUSTRIAL) TRANSMISSION	-	780,000	780,000	0.00%
207.24	COMPLETE BPA B-F #1 TAP TO RAILROAD AVE	-	1,075,000	1,075,000	0.00%
<b>SUBSTATION PROJECTS</b>					
178.24	RAILROAD AVE SUB (REIMANN INDUSTRIAL) SUBSTATION	444,902	10,156,000	9,711,098	4.38%
70.24	SCADA UPGRADES- SUBSTATIONS	-	60,000	60,000	0.00%
148.24	VOLTAGE REGULATORS UPGRADES	-	400,000	400,000	0.00%
73.24	REPLACE OBSOLETE BREAKER RELAYS	8,669	300,000	291,331	2.89%
208.24	FOSTER WELLS/EAST OF HWY 395	-	600,000	600,000	0.00%
<b>DISTRIBUTION PROJECTS</b>					
179.24	RAILROAD AVE SUB (REIMANN INDUSTRIAL) DISTRIBUTION	3,850	1,798,000	1,794,150	0.21%
67.24	UNDERGROUND CABLE REPLACEMENTS	2,493	600,000	597,507	0.42%
209.24	DISTRIBUTION CIRCUIT RECONDUCTORS- NP, BM, AND KC FEEDERS	-	700,000	700,000	0.00%
72.24	MISCELLANEOUS SYSTEM IMPROVEMENTS	117,341	1,000,000	882,659	11.73%
103.24	CONVERT OH/UG- CITY OF PASCO	91	675,000	674,909	0.01%
CHP.24	CAR HIT POLES	35,319	90,000	54,681	39.24%
	<b>Total for System Construction- Reliability &amp; Overloads</b>	<b>612,665</b>	<b>18,234,000</b>	<b>17,621,335</b>	<b>3.36%</b>
<b>Vehicles</b>					
210.24	FOREMAN TRUCK (1)	-	185,000	185,000	0.00%
211.24	LINE TRUCK	-	480,000	480,000	0.00%
170.24	BUCKET TRUCK- CARRYOVER	241	-	(241)	100.00%
196.24	VERSALIFT BUCKET TRUCK	2,335	-	(2,335)	100.00%
	<b>Total for Vehicles</b>	<b>2,576</b>	<b>665,000</b>	<b>662,424</b>	<b>0.39%</b>
	<b>Grand Total</b>	<b>\$ 1,802,094</b>	<b>\$ 32,458,264</b>	<b>\$ 30,656,170</b>	<b>5.55%</b>