

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting Agenda

April 23, 2024 | Tuesday | 8:30 A.M.
1411 W. Clark Street & via remote technology | Pasco, WA | www.franklinpud.com

Meetings of the Board of Commissioners are also available to the public via remote technology. Members of the public may participate by dialing: (888) 475-4499 US Toll-free or 1 (253) 215-8782

Join Zoom Meeting

<https://franklinpud.zoom.us/j/85661743062?pwd=cm1LTVc4NG9Ec2FOeTFqWHY2M2pvdz09&from=addon>

Meeting ID: **856 6174 3062** Passcode: **831972**

- 1) Pledge of Allegiance
 - 2) Public Comment –
Individuals wishing to provide public comment during the meeting (in-person or remotely) will be recognized by the Commission President and be provided opportunity to speak. Written comments can be sent ahead of the meeting and must be received at least two days prior to the meeting to ensure proper distribution to the District's Board of Commissioners. Comments can be emailed to clerkoftheboard@franklinpud.com or mailed to Attention: Clerk of the Board, PO BOX 2407, Pasco, WA, 99302.
 - 3) Employee Minute – **Raquel Torento, Operations Assistant**
 - 4) Commissioner Reports
 - 5) Consent Agenda
 - 6) Re-opening the Public Hearing, Taking Public Comment, Closing the Public Hearing, Authorizing the General Manager/CEO to Implement a Rate Action and Adopting a Resolution Approving New Rate Schedules for Electric Service and Superseding Resolution 1363.
Presenter: Scott Rhees, General Manager/CEO
 - 7) Authorizing the General Manager/CEO or his Designee to Execute an Interlocal Cooperative Agreement Between the District and Washington Department of Enterprise Services for the Procurement of Goods and Services Through the Use of Cooperative Purchasing Contracts.
Presenter: Katrina Fulton, Finance & Customer Service Director
 - 8) Authorizing the General Manager/CEO or his Designee to Vacate the District's Right of Way Easement Recorded Under the Franklin County Auditor's. **Presenter: Victor Fuentes, Engineering & Operations Senior Director.**
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2024 Board of Commissioners

Stu Nelson, President ~ Roger Wright, Vice-President ~ Bill Gordon, Secretary

- 9) District 2023 Financial Year In Review Presentation. **Presenter: Katrina Fulton, Finance & Customer Service Director**
- 10) Authorizing the General Manager/CEO or his Designee to Execute a Property and Liability Insurance Policy Renewal with Federated Rural Electric Insurance Exchange. **Presenter: Victor Fuentes, Engineering & Operations Senior Director.**
- 11) Providing a Final Update and Approving Closure of the District's 2022-2023 Operating Plan. **Presenter: Scott Rhees, General Manager / CEO**
- 12) Presenting the District's 2024-2029 Strategic Plan. **Presenter: Scott Rhees, General Manager/CEO**
- 13) Presenting the 2024-2025 Operating Plan. **Presenter: Scott Rhees, General Manager/CEO**
- 14) Authorizing the General Manager/CEO or his Designee to Approve Additional Funding for Potelco Inc. Contract 10276 for Pole Attachment Engineering Services. **Presenter: Victor Fuentes, Engineering & Operations Senior Director.**
- 15) Management Reports:
 - a. General Manager/CEO – **Scott Rhees**
 - b. Other members of management
- 16) Executive Session, *If Needed*
- 17) Schedule for Next Commission Meetings
 - a. May 28, 2024, *(Net Metering Update)*
 - b. June 25, 2024
 - c. July 23, 2024
 - d. July 23, 2024 Special Meeting – 1 pm
- 18) Close Meeting – Adjournment

CONSENT AGENDA

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting

1411 W. Clark Street, Pasco, WA
April 23, 2024 | Tuesday | 8:30 A.M.

- 1) To approve the minutes of the March 26, 2024 Regular Commission meeting.
- 2) To approve payment of expenditures for March 2024 amounting to \$10,385,100.33 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Umpqua Bank	\$ 518,494.59
Wire Transfers	6,122,285.63
Automated and Refund Vouchers (Checks)	1,589,123.53
Direct Deposits (EFTs)	2,165,196.58
Voids	(10,000.00)
Total:	\$ 10,385,100.33

- 3) To approve the Write Offs in substantially the amount listed on the April 2024 Write Off Report totaling \$6,490.67.
- 4) To declare final acceptance of the work completed and as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$8,182.14 for work completed by Kaizen Construction & Development LLC under Contract 10151, Expansion of Colocation Room No. 2.

**THE BOARD OF COMMISSIONERS
OF
PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON**

MINUTES OF THE MARCH 26, 2024
REGULAR COMMISSION MEETING

The Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington held a regular meeting at 1411 W. Clark St., Pasco, WA, on March 26, 2024, at 8:30 a.m. Remote technology options were provided for the public to participate.

Those who participated from the District via remote technology or in person for all or part of the meeting were Commissioner Stu Nelson, President; Commissioner Roger Wright, Vice President; Commissioner Bill Gordon, Secretary; Scott Rhees, General Manager/CEO; Steve Ferraro, Assistant General Manager; Victor Fuentes, Engineering and Operations Senior Director; Katrina Fulton, Finance and Customer Service Director; Rosario Viera, Public Information Officer and Tyler Whitney, General Counsel.

Additional staff that participated in person or via remote technology for all or part of the meeting was Wayne Rixin, Field Engineer II.

Public participating in person or via remote technology for all or part of the meeting was Pedro Torres, District customer.

OPENING

Commissioner Nelson called the meeting to order at 8:30 a.m. and Mr. Fuentes lead the Pledge of Allegiance.

PUBLIC COMMENT

Commissioner Nelson called for public comment and there was none.

EMPLOYEE MINUTE

Commissioner Nelson welcomed Mr. Rixin and asked general questions about his current position, tasks his position entails, favorite parts of his job, his professional growth at the District and what safety improvements or changes he has seen over the course of his employment. Mr. Rixin shared his work history and noted he assists both residential and commercial customers with new construction builds. He reported he enjoys helping customers find the most cost-effective solution for their new construction. Mr. Rixin noted that as a Field Engineer II, in addition to his regular job tasks, he is able to work with mapping and process

new easements. He noted that for safety reasons, he appreciated having District issued cell phones and that Automated External Defibrillators were in each District vehicle as well as throughout the building.

Commissioner Wright reported he had worked with Mr. Rexin in the past. He noted that Mr. Rexin had been very helpful, and he appreciated his work.

COMMISSIONER REPORTS

Commissioner Gordon reported that:

- He attended the American Public Power Association Legislative Rally in Washington DC. He reported that there were not many House Representatives at the Rally but attendees were able to meet with their staff.

Commissioner Wright reported that:

- He attended the PPC Member's Forum virtually and noted that the Member's Forum meetings were always informative and beneficial. He reported that the cold weather retrospective discussion was very insightful.
- He attended the WPUDA Telecom meeting and noted that BEAD funding was discussed.
- He attended the March NoaNet meeting and noted that Ms. Linda Gott received the Ernie Bolz Award which is given to a NoaNet member that has had significant contribution to NoaNet's success. He shared a few slides showing NoaNet's financial position. He noted that NoaNet has made significant improvements and is in a positive financial position. Commissioner Wright reported it was important to remember the reason that NoaNet was created and why the District had made the initial commitment to become NoaNet owners/members. He reiterated the importance of having an open access network. He reported on the many benefits that NoaNet has provided to the State of Washington, and he shared examples of the contributions.

Commissioner Nelson reported that:

- He attended the monthly PPC meeting and noted that the Residential Exchange Program was discussed.
Mr. Rhees reported that Mr. Fuentes will be the District representative on PPC's Residential Exchange Issues Negotiation Group. Discussion ensued on the complexity of the Residential Exchange Program.
- He attended the Pasco and Hispanic Chamber monthly luncheons.
- He also attended the American Public Power Association Legislative Rally and noted he appreciated Senator Cantwell meeting with the attendees.

CONSENT AGENDA

The Commission reviewed the Consent Agenda. Commissioner Gordon asked for more information on the miscellaneous write-offs included in the monthly report and staff provided the details. Commissioner Wright moved and Commissioner Gordon seconded to approve the Consent Agenda as follows. The motion passed unanimously.

- 1) To approve the minutes of the February 13, 2024 Regular Commission meeting.
- 2) To approve payment of expenditures for February 2024 amounting to \$18,520,012.43 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Umpqua Bank	\$ 531,141.18
Wire Transfers	13,301,273.98
Automated and Refund Vouchers (Checks)	2,956,715.05
Direct Deposits (EFTs)	1,731,822.17
Voids	(939.95)
Total:	\$ 18,520,012.43

- 3) To approve the Write Offs in substantially the amount listed on the March 2024 Write Off Report totaling \$28,954.75.

AGENDA ITEM 6, OPENING THE PUBLIC HEARING FOR A PROPOSED RATE ACTION, TAKING PUBLIC COMMENT AND RECESSING THE PUBLIC HEARING.

Commissioner Nelson opened the public hearing and called on Mr. Rhees for introduction of the agenda item.

Mr. Rhees reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. Mr. Rhees noted that at the February 13, 2024 Commission meeting, on behalf of the Rate Advisory Committee (RAC), an RAC member had brought the following recommendation for a proposed rate action for Commission consideration:

- an annual 3% rate revenue increase through the energy and demand components of the rate schedules, for all rate schedules except Rate Schedule 5.0, Street Lighting Service, to be effective each May 1 of 2024 through 2027,
- no increase to the System Charge component for all rate classes, and
- years 2025-2027 rate revenue increases will be reviewed and evaluated annually.

Mr. Rhees reported that staff had received authorization to begin the public hearing process to communicate and take public comment on the proposed rate action and today was the first of three public hearings. Through a presentation, Mr. Rhees and Ms. Fulton provided more information on the proposed rate action, the actions taken by the District to minimize rate increases, and the proposed rates.

Commissioner Wright reported that rate increases in small incremental amounts were more manageable and noted that in the past the District had to impose a double-digit increase and noted that was not manageable for District customers.

The Commission called for public comment. Mr. Torres reported that increases were not popular and that it was difficult to implement a rate increase at the right time for every customer class. He noted that in his opinion the proposed rate action was manageable and provided stability to customers.

Commissioner Wright noted that stability for our customers was important and avoiding huge fluctuations in rates was critical to providing rate stability. Commissioners Nelson and Gordon concurred.

Staff noted that no other public comment had been received prior to the hearing. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Gordon seconded to recess the public hearing to April 3, 2024 at 5:30 p.m. The motion passed unanimously.

AGENDA ITEM 7, ADOPTING A RESOLUTION CONTINUING THE LOW-INCOME SENIOR CITIZEN AND LOW-INCOME DISABLED PERSON DISCOUNT PROGRAMS AND SUPERSEDING RESOLUTION 1389.

Ms. Fulton introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. The Commission reviewed the number of accounts and dollar amount associated with providing the discounts. Commissioner Wright noted he appreciated the format in which the information was presented and requested staff include the increase in number of customers participating in the discount programs in the future. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Gordon seconded to adopt Resolution 1408 as presented. The motion passed unanimously.

AGENDA ITEM 8, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE AN EXTENSION TO THE VEHICLE FUEL CONTRACT.

Mr. Fuentes introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Gordon seconded to authorize the General Manager/CEO or his designee to execute an extension to the vehicle fuel contract with Coleman Oil Company, LLC, for twelve months, starting May 1, 2024 and ending April 30, 2025, in an amount not to exceed the weekly OPIS Rack Average cost plus the markup rate of \$0.040 (4 cents) per gallon and all applicable taxes. The motion passed unanimously.

AGENDA ITEM 9, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE A CONTRACT FOR GENERAL PROTECTION ENGINEERING SERVICES FOR THE RAILROAD AVENUE SUBSTATION.

Mr. Fuentes introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. Commissioner Gordon asked if staff was able to provide the services being contracted. Mr. Fuentes reported that the services are very specialized, and the District does not have experienced staff or the necessary software. He noted that the frequency in which the services would be needed did not make it cost effective to bring on staff specifically to be able to provide the services. Staff reviewed their recommendation.

Commissioner Gordon moved and Commissioner Wright seconded to authorize the General Manager/CEO or his designee to execute a contract with Electrical Consultants, Inc., the most qualified consultant, for general protection engineering services in an amount not to exceed \$360,000. The motion passed unanimously.

AGENDA ITEM 10, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE AN INTERLOCAL COOPERATIVE AGREEMENT BETWEEN THE DISTRICT AND PETRICHOR BROADBAND, LLC FOR TELECOMMUNICATION SERVICES REQUIRED FOR THE CONNELL AND BASIN CITY FIBER-TO-THE-HOME PROJECT.

Mr. Ferraro introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. He reported that Petrichor contracts with public and private entities for telecommunication services such as the planning, development, operation of local and regional telecommunication facilities, Washington State Broadband Office grant oversight, and that the District would like to enter into an Interlocal Cooperative Agreement with Petrichor to procure these services.

The Commission asked various questions on the services being requested and the availability of another entity being able to provide them. Commissioner Wright noted his hesitancy to solicit these services from Petrichor and provided his reasons. Mr. Rhees reported that Petrichor was a reputable entity and had been highly recommended by the Port of Pasco. He noted that the District had utilized Petrichor for grant writing services in the past and staff was pleased with their work. He reported that Petrichor has significant experience in managing grants. Commissioner Wright reiterated his concerns and inquired if approving the matter was time sensitive. Commissioner Gordon noted that he was in favor of moving the project forward and authorizing the Interlocal Agreement. Discussion ensued. Staff reviewed their recommendation.

Commissioner Gordon moved and Commissioner Wright seconded to authorize the General Manager/CEO or his designee to execute the Interlocal Agreement between the District and Petrichor for telecommunication services in an amount not to exceed \$85,000. The motion passed unanimously.

AGENDA ITEM 11, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE A CONTRACT FOR THE PROFESSIONAL CULTURAL AND HISTORICAL MONITORING PLAN REQUIRED FOR THE CONNELL AND BASIN CITY FIBER-TO-THE-HOME PROJECT.

Mr. Ferraro introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. He noted that a professional cultural and historical monitoring plan was required as part of the Washington State Broadband Office (WSBO) Infrastructure Acceleration Grants Handbook. Staff received two (2) proposals from ASM Affiliates and BFS Environmental Services. Both proposals were evaluated based on the following criteria: available staff, project elements, timeline, ability to deliver and cost. Staff's evaluation found that ASM Affiliates, was the highest scoring proposal based on the criteria. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Gordon seconded to authorize the General Manager/CEO or his designee to execute a contract with ASM Affiliates, the most qualified consultant for the professional cultural and historical monitoring plan required for the Connell and Basin City Fiber-To-The-Home Project in an amount not to exceed \$5,000.

AGENDA ITEM 12, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE AN INTERLOCAL COOPERATIVE AGREEMENT BETWEEN FRANKLIN PUD, BENTON PUD, BENTON CONSERVATION DISTRICT, BENTON REA, ENERGY NORTHWEST, FRANKLIN CONSERVATION DISTRICT, KENNEWICK SCHOOL DISTRICT, PACIFIC NORTHWEST NATIONAL LAB (PNNL), RICHLAND ENERGY SERVICES, AND EDUCATIONAL SERVICE DISTRICT (ESD) 123 TO HOLD THE TRI-CITIES FOUNDATION FOR WATER & ENERGY EDUCATION (FWEE) SCIENCE TECHNOLOGY, ENGINEERING AND MATHEMATICS (STEM) CAREER ACADEMY.

Ms. Viera introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. She reported this was the second annual FWEE STEM academy and reported that the first event had been highly successful. Staff reviewed their recommendation.

The Commission noted that these types of events were great for students and the community.

Commissioner Wright moved and Commissioner Gordon seconded to authorize the General Manager/CEO or his designee to execute the Interlocal Agreement between Franklin PUD, Benton PUD, Benton Conservation District, Benton REA, Energy Northwest, Franklin Conservation District, Kennewick School District, PNNL, Richland Energy Services, and ESD 123 to hold the FWEE STEM Career Academy. The motion passed unanimously.

AGENDA ITEM 13, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO APPROVE ADDITIONAL FUNDING FOR TOTH CONTRACT 10068 FOR PROFESSIONAL SUBSTATION DESIGN SERVICES.

Mr. Fuentes introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. Commissioner Gordon asked various questions on the additional amount being requested and the revised total amount of the contract. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Gordon seconded to authorize the General Manager/CEO or his designee to approve additional funding of \$41,250 to Contract 10068 Professional Substation Design Services for a new not to exceed amount of \$968,180. The motion passed unanimously.

AGENDA ITEM 14, PRESENTING A 2023 YEAR IN REVIEW - SAFETY PRESENTATION.

Mr. Ferraro provided a 2023 Year in Review on the District's safety program. Through a presentation he reported on the trainings provided, employee participation percentage, recordable and time loss accidents for 2017- 2023. Ms. Fulton and Mr. Fuentes reported on the safety culture within their respective departments.

Commissioner Gordon asked about a safety training event that had high employee participation and Mr. Ferraro noted he would look into it. Mr. Ferraro reported no action was needed and staff was reporting only.

AGENDA ITEM 15, ADOPTING A RESOLUTION APPOINTING STEVE FERRARO AS AUDITOR OF THE DISTRICT AND SUPERSEDING RESOLUTION 1370.

Mr. Rhees introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. Staff reviewed their recommendation.

Commissioner Gordon moved and Commissioner Wright seconded to adopt Resolution 1409 as presented. The motion passed unanimously.

GENERAL MANAGER/CEO REPORT

Mr. Rhees reported that:

- PPC is working on forming a Residential Exchange Issues Negotiation Group to help navigate the next steps for the Residential Exchange Program and noted that Mr. Fuentes will be the representative for the District in the group. He noted it was important for the District to remain engaged in these discussions.
- The Clean Energy Transformation Act legislation which requires utilities to make programs and funding available for energy assistance to customers with high energy burden households, may require customers that are not deemed low-income to contribute to help the low-income customers. He reported this will have a significant impact on the District and all customers and noted that the District was not in support of this program requirement. Mr. Rhees noted that mandates such as this were removing the “local control” from public utilities and the Commission concurred. He noted that Ms. Fulton will be serving on a WPUDA committee for the Statewide Low-Income Assistance program.
- The Port of Pasco, City of Pasco, and Pasco School District have expressed interest in conducting a study on the transmission/capacity availability from BPA, and electric vehicle impacts for economic growth purposes. He noted that this study would be beneficial to the District as well and that the entities have asked the District to spearhead the study. He noted that he will provide more information as it develops.
- He and other staff continue to meet with Big Bend Cooperative to collectively solve energy issues that affect Franklin County. He noted that moving forward Mr. Fuentes will work with Big Bend Cooperative’s Engineering Manager to help solve the BPA transmission capacity issues.
- The draft Provider of Choice Policy was released by BPA, and he noted the document is voluminous. He reported that staff will review it.
- Ms. Olson is temporarily out and noted he appreciated Ms. Viera’s assistance.

FINANCE & CUSTOMER SERVICE DIRECTOR REPORT

Ms. Fulton reported that:

- The January and February 2024 Key Performance Indicators (KPIs) monthly reports were included in the meeting packet, and she briefly reviewed slides within the report.
- The visit to Powerex was positive and noted that they were appreciative of the visit.
- The District's Rating Presentations had gone well. She reported that Standard & Poor's had affirmed the District's rating of A+, and Moody's had upgraded the District from A1 to AA3.
- The bond issuance had gone well. She noted a slightly higher interest rate was obtained but overall, it was still good.
- She has begun reviewing the Provider of Choice Policy documents from BPA.
- For her audit, she reported that staff doing work associated with grant funding is required to charge their time to a specific code to ensure wages are coded properly. She reported that she reviewed staff's timesheets and noted that employees are tracking their time correctly.

ASSISTANT GENERAL MANAGER REPORT

Mr. Ferraro reported that:

- Building improvements continue and noted that the administrative office has been repainted and shrubs replaced in the main parking lot.
- The Broadband department continues to be busy, and he reported that 18 new services have been turned up and the node at the Railroad Avenue substation is complete. He noted that staff is also working on migrating the broadband billing to the NISC billing module.
- The mechanic shop is working on regular preventive maintenance and repairs on vehicles.
- The meter shop is working on completing the upgrade to all the Gridstream collectors, routers, and meters to the latest firmware.
- In follow up to Commissioner Gordon's question on the May safety event, he reported that the training was on disaster recovery.

PUBLIC INFORMATION OFFICER REPORT

Ms. Viera reported that:

- Staff attended the Pasco Chamber luncheon on March 11, Legislative Debrief and noted that the District was able to advertise at the luncheon and provided spring energy savings tips.
- April is Lineman Appreciation Month and she noted that staff will run a social media campaign featuring some of the District's linemen as well as include little facts of the profession.
- As Mr. Rhees reported, she has been filling in for Ms. Olson.

ENGINEERING & OPERATIONS SENIOR DIRECTOR

Mr. Fuentes reported that:

- The Railroad Avenue Substation continues to make progress. He shared pictures that showed the current status of the Railroad Avenue Substation. He reported that the steel poles have arrived and have been inspected. He noted overall, the project is progressing on schedule.
- The District received a request for a new 40 MW load next to the Amazon buildings off of A Street. He noted that staff will follow up with the potential customer to get more information.
- Bonneville Power Administration has requested an outage to the Connell area to perform maintenance on their system. The planned outage is scheduled for May 31 to begin at 10 p.m., and end on June 1 at 6 a.m. He noted that staff has begun the customer notification process.
- For his audit, he reviewed the overtime for his employees. He noted that he compared the callouts to the overtime recorded by employees and reported no discrepancies were found.

Commissioner Wright asked about the outages reported in the KPIs and noted that many were attributed to equipment failure and noted he found the number to be high. He asked staff to look into the matter further and begin trending the data.

GENERAL COUNSEL REPORT

Mr. Whitney did not report.

Mr. Rhees reported he had a few more matters to report on and noted that:

- Staff continues to pursue the Palouse Junction Solar Project.
- In addition, staff has issued a Request for Proposal for 2.5 MW to 3 MW solar output and noted that areas have been identified where such a solar project could be feasible.
- Staff met with energy storage consultants. He noted there may be grant funding available that could be used for this type of project, and he reported that staff is looking into the matter.

At 11:01 a.m., Commissioner Nelson called for a five-minute executive session that would end at 11:06 a.m. for the purpose of discussing with legal counsel current or potential litigation as allowed by RCW 42.30.110(i).

At 11:06 a.m., Commissioner Nelson ended the executive session and reconvened the regular meeting.

Ms. Viera brought forth the matter of Resolution 1407, Setting Compensation for the General Manager Salary / Chief Executive Officer.

Mr. Whitney recommended the Commission revise the Commission meeting agenda to include, Adopting Resolution 1407. Commissioner Wright moved and Commissioner Gordon seconded to revise the Commission meeting agenda to allow for the presentation of Resolution 1407.

Ms. Viera presented Resolution 1407, Setting Compensation for the General Manager Salary / Chief Executive Officer and noted that Resolution 1407 had the recitals as had been agreed upon at the February 13, 2024 Commission meeting which were: adjusting the General Manager/CEO's annual compensation to \$280,000 to be effective April 1, 2024, personal leave be adjusted to maximum accrual plus an additional 10 days of personal leave annually, also effective April 1, 2024. She noted that staff was bringing Resolution 1407 for final consideration and adoption.

Commissioner Gordon moved and Commissioner Wright seconded to adopt Resolution 1407 as presented. The motion passed unanimously.

CLOSING OF MEETING – ADJOURNMENT

With no further business to come before the Commission, Commissioner Nelson adjourned the regular meeting at 11:10 a.m. The next regular meeting will be April 23, 2024 and begin at 8:30 a.m. at the District's Auditorium located at 1411 W. Clark Street, Pasco, WA. Remote technology options will be provided for members of the public to participate.

Stuart Nelson, President

Roger Wright, Vice President

William Gordon, Secretary

Accounts Payable

Check Register - Wires

03/01/2024 To 03/31/2024

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	AMOUNT
1	2450	03/07/2024	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 2	64,094.26
2	2455	03/07/2024	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	503.67
3	2456	03/20/2024	WIRE	112715	POWEREX CORP	POWER SUPPLY CONTRACT	1,046,298.12
4	2457	03/19/2024	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	EIM SERVICES BILL	525,380.19
5	2458	03/14/2024	WIRE	112776	MORGAN STANLEY CAPITAL GROUP	POWER SWAP	124,304.00
6	2459	03/14/2024	WIRE	112714	MACQUARIE ENERGY NORTH AMERICA TRADING	POWER SWAP	185,600.00
7	2460	03/14/2024	WIRE	112902	EDF TRADING NORTH AMERICA	POWER SWAP	132,304.00
8	2461	03/14/2024	WIRE	112793	CITIGROUP ENERGY INC	POWER SWAP	92,450.86
9	2463	03/07/2024	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	98,385.59
10	2464	03/07/2024	WIRE	114437	OREGON DEPARTMENT OF REVENUE	OREGON WORKERS BENEFIT FUND ASSESS - ER	1,188.87
11	2465	03/28/2024	WIRE	112709	LL&P WIND ENERGY INC	WHITE CREEK WIND	191,287.48
12	2466	03/27/2024	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	POWER BILL	2,492,080.00
13	2467	03/26/2024	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	TRANSMISSION BILL	502,421.00
14	2468	03/15/2024	WIRE	112707	THE ENERGY AUTHORITY	TEA SCHEDULING & CONSULTING	119,605.54
15	2469	03/18/2024	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 WSIB A	60,128.37
16	2470	03/19/2024	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 2	2,157.56
17	2471	03/20/2024	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 2	1,232.27
18	2472	03/21/2024	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 WSIB E	65,588.93
19	2473	03/25/2024	WIRE	109978	WA STATE DEPT OF REVENUE	FEB 2024 EXCISE TAX	313,370.01
20	2476	03/21/2024	WIRE	114437	OREGON DEPARTMENT OF REVENUE	OREGON WORKERS BENEFIT FUND ASSESS - ER	1,188.44
21	2477	03/21/2024	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	102,212.80
22	2479	03/21/2024	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	503.67
Total for Bank Account - 3 :							6,122,285.63
Grand Total :							6,122,285.63

Accounts Payable

Checks and Customer Refunds

03/01/2024 To 03/31/2024

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	46245	03/07/2024	CHK	114449	360 AUTOMOTIVE & REPAIR	VEHICLE REPAIR & TOOLS	2,078.91
2	46246	03/07/2024	CHK	100028	ABADAN	PRINTER MAINTENANCE	322.40
3	46247	03/07/2024	CHK	100129	APOLLO SHEET METAL INC	HVAC MAINTENANCE	1,439.96
4	46248	03/07/2024	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	325.60
5	46249	03/07/2024	CHK	100515	CED	BUILDING MAINTENANCE & SUPPLIES	37,276.80
6	46250	03/07/2024	CHK	112936	CENTURY LINK	PHONE SERVICES	520.84
7	46251	03/07/2024	CHK	100354	CITY OF CONNELL	UTILITY SERVICES	79.54
8	46252	03/07/2024	CHK	113363	COLEMAN OIL COMPANY	GAS & OTHER FUELS	9,311.78
9	46253	03/07/2024	CHK	100346	CONNELL OIL INC	FUEL & OTHER GASES	854.96
10	46254	03/07/2024	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	348.74
11	46255	03/07/2024	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	1,120.20
12	46256	03/07/2024	CHK	103521	GRAYBAR ELECTRIC INC	HARDWARE PURCHASE	603.54
13	46257	03/07/2024	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	497.84
14	46258	03/07/2024	CHK	113720	IDSC HOLDINGS LLC	OPERATING TOOLS	333.66
15	46259	03/07/2024	CHK	100407	INLAND PORTS & NAVIGATION GROUP	DUES & MEMBERSHIP	10,000.00
16	46260	03/07/2024	CHK	102658	INTERMOUNTAIN MATERIALS TESTING INC	PROFESSIONAL SERVICES	3,570.25
17	46261	03/07/2024	CHK	114080	LOOMIS ARMORED US LLC	ARMORED CAR SERVICE	804.08
18	46262	03/07/2024	CHK	114307	MILSOFT UTILITY SOLUTIONS INC	SOFTWARE MAINTENANCE	882.09
19	46263	03/07/2024	CHK	113339	NORTH COAST ELECTRIC COMPANY	WAREHOUSE MATERIALS & SUPPLIES	199.88
20	46264	03/07/2024	CHK	114186	ONEBRIDGE BENEFITS INC	FLEX PLAN FEE	50.00
21	46265	03/07/2024	CHK	100580	PASCO RENTALS INC	EQUIPMENT RENTAL	84.14
22	46266	03/07/2024	CHK	100826	SMITH INSULATION INC	ENERGY SERVICES	14,657.00
23	46267	03/07/2024	CHK	111533	STRATTON SURVEYING & MAPPING PC	PROFESSIONAL SERVICES	1,300.00
24	46268	03/07/2024	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	1,585.26
25	46269	03/07/2024	CHK	114277	THE PRINT GUYS INC	OFFICE SUPPLIES	145.33
26	46270	03/07/2024	CHK	112127	US BANK - P CARDS & TRAVEL	PURCHASE CARD	6,200.35
27	46271	03/07/2024	CHK	112127	US BANK - P CARDS & TRAVEL	TRAVEL CARD	2,805.26
28	46272	03/07/2024	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	3,572.03
29	46273	03/07/2024	CHK	100290	WA PUBLIC UTILITY DISTRICT ASSOC	DUES & MEMBERSHIP	9,507.00
30	46274	03/07/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	48.39
31	46275	03/07/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	527.58
32	46276	03/07/2024	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	450.00
33	46277	03/14/2024	CHK	113289	AMERICAN ROCK PRODUCTS, INC	GROUNDS MAINTENANCE & SUPPLIES	240.82
34	46278	03/14/2024	CHK	100171	BASIN DISPOSAL INC	UTILITY SERVICES	1,624.44
35	46279	03/14/2024	CHK	100179	BENTON FRANKLIN CAC	HELPING HANDS	1,806.54
36	46280	03/14/2024	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	15,357.91
37	46281	03/14/2024	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	6,629.62
38	46282	03/14/2024	CHK	100360	CITY OF PASCO	UTILITY SERVICES	133.46
39	46283	03/14/2024	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	111.91
40	46284	03/14/2024	CHK	114007	GRIGG ENTERPRISES INC	GROUNDS MAINTENANCE & SUPPLIES	85.75

Accounts Payable

Checks and Customer Refunds

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Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
41	46285	03/14/2024	CHK	114269	MAC TOOLS	OPERATING TOOLS	32.67
42	46286	03/14/2024	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	2,491.18
43	46287	03/14/2024	CHK	114178	POWER AND TELEPHONE SUPPLY COMPANY	HARDWARE PURCHASE	156.15
44	46288	03/14/2024	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	71.43
45	46289	03/14/2024	CHK	101875	RAY POLAND & SONS	DISPOSAL	25.00
46	46290	03/14/2024	CHK	100505	SIERRA ELECTRIC INC	PROJECT WORK	1,770.29
47	46291	03/14/2024	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	8,422.33
48	46292	03/14/2024	CHK	112920	TACOMA SCREW PRODUCTS INC	OPERATING SUPPLIES	19.20
49	46293	03/14/2024	CHK	113221	THE SHERWIN-WILLIAMS CO	BUILDING MAINTENANCE & SUPPLIES	1,948.72
50	46294	03/14/2024	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	545.06
51	46295	03/14/2024	CHK	114204	VITAL RECORDS HOLDINGS LLC	RECORDS STORAGE SERVICES	500.00
52	46296	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	250.98
53	46297	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	287.79
54	46298	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	70.61
55	46299	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	66.43
56	46300	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	119.47
57	46301	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	87.08
58	46302	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	387.28
59	46303	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	103.09
60	46304	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	190.14
61	46305	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	114.50
62	46306	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	55.75
63	46307	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	166.01
64	46308	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	119.65
65	46309	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	159.62
66	46310	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	44.76
67	46311	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	92.96
68	46312	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	139.39
69	46313	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	83.71
70	46314	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	49.24
71	46315	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	29.52
72	46316	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	64.10
73	46317	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	13.96
74	46318	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	309.20
75	46319	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	5.06
76	46320	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	47.97
77	46321	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	94.04
78	46322	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	172.24
79	46323	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	187.33
80	46324	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	247.09

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Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
81	46325	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	166.40
82	46326	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	62.74
83	46327	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	412.78
84	46328	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	69.42
85	46329	03/14/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	172.93
86	46330	03/20/2024	CHK	100028	ABADAN	PRINTER MAINTENANCE	375.88
87	46331	03/20/2024	CHK	114357	ALASKA RUBBER GROUP INC	OPERATING SUPPLIES	447.99
88	46332	03/20/2024	CHK	100087	ALTEC INDUSTRIES INC	OPERATING SUPPLIES	63,936.54
89	46333	03/20/2024	CHK	100129	APOLLO SHEET METAL INC	HVAC MAINTENANCE	158.24
90	46334	03/20/2024	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	162.80
91	46335	03/20/2024	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	13,634.28
92	46336	03/20/2024	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	5,708.55
93	46337	03/20/2024	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	22,605.90
94	46338	03/20/2024	CHK	101285	CITY OF PASCO	ROW PERMIT FEE	10.00
95	46339	03/20/2024	CHK	100362	CITY OF PASCO-TAX	OCCUPATION/UTILITY	472,507.58
96	46340	03/20/2024	CHK	100360	CITY OF PASCO	UTILITY SERVICES	397.38
97	46341	03/20/2024	CHK	112961	CITY OF RICHLAND	FIBER LEASE	733.73
98	46342	03/20/2024	CHK	112903	CITY OF RICHLAND	UTILITY SERVICES	27.26
99	46343	03/20/2024	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	46,428.72
100	46344	03/20/2024	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	270.46
101	46345	03/20/2024	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	1,120.20
102	46346	03/20/2024	CHK	100542	FRANKLIN COUNTY IRRIGATION DISTRICT	IRRIGATION SERVICES	279.00
103	46347	03/20/2024	CHK	113706	INTERMOUNTAIN CLEANING SERVICE INC	JANITORIAL SERVICES	4,251.25
104	46348	03/20/2024	CHK	112980	IRRIGATION SPECIALISTS INC	GROUNDS MAINTENANCE & SUPPLIES	297.62
105	46349	03/20/2024	CHK	113721	KENNEWICK INDUSTRIAL & ELECTRICAL SUPPLY	BUILDING MAINTENANCE & SUPPLIES	405.57
106	46350	03/20/2024	CHK	102722	LES SCHWAB TIRE CENTERS OF WA INC	VEHICLE TIRES AND REPAIRS	1,364.91
107	46351	03/20/2024	CHK	113908	MILNE ENTERPRISES INC	OPERATING TOOLS	180.71
108	46352	03/20/2024	CHK	113712	NOKIA OF AMERICA CORPORATION	SOFTWARE MAINTENANCE	8,559.54
109	46353	03/20/2024	CHK	112987	PACIFIC STEEL & RECYCLING	OPERATING SUPPLIES	26.14
110	46354	03/20/2024	CHK	104915	PEND OREILLE PUD	CWPU EXPENSE	993.11
111	46355	03/20/2024	CHK	100426	POWER CITY ELECTRIC INC	PROJECT WORK	680,517.70
112	46356	03/20/2024	CHK	107520	RAILROAD MANAGEMENT COMPANY	POWER CROSSING PERMIT	758.28
113	46357	03/20/2024	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	68.01
114	46358	03/20/2024	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	44,943.41
115	46359	03/20/2024	CHK	112920	TACOMA SCREW PRODUCTS INC	OPERATING SUPPLIES	19.92
116	46360	03/20/2024	CHK	100143	TRI CITIES BATTERY INC	BUILDING MAINTENANCE & SUPPLIES	31.84
117	46361	03/20/2024	CHK	114099	U.S. PAYMENTS LLC	KIOSK TRANSACTIONS AND FEES	929.80
118	46362	03/20/2024	CHK	100283	UTILITIES UNDERGROUND LOCATION CENTER	LOCATE SERVICES	320.76
119	46363	03/20/2024	CHK	114108	VERIZON CONNECT FLEET USA LLC	FLEET MANAGEMENT SERVICES	1,273.09
120	46364	03/20/2024	CHK	113626	WATER STREET PUBLIC AFFAIRS LLC	CONSULTING SERVICES	3,500.00

Accounts Payable

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Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
121	46365	03/20/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	156.40
122	46366	03/20/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	159.98
123	46367	03/20/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	192.72
124	46368	03/20/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	42.70
125	46369	03/20/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	244.92
126	46370	03/20/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	393.22
127	46371	03/20/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	77.92
128	46372	03/20/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	66.02
129	46373	03/20/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	41.45
130	46374	03/20/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	79.95
131	46375	03/20/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	79.82
132	46376	03/27/2024	CHK	100028	ABADAN	PRINTER MAINTENANCE	141.57
133	46377	03/27/2024	CHK	100087	ALTEC INDUSTRIES INC	OPERATING SUPPLIES	4,219.57
134	46378	03/27/2024	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	165.40
135	46379	03/27/2024	CHK	113906	BEAVER BARK LTD	GROUPS MAINTENANCE & SUPPLIES	283.07
136	46380	03/27/2024	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	189.48
137	46381	03/27/2024	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	9,449.60
138	46382	03/27/2024	CHK	114378	CABLE HUSTON LLP	PROFESSIONAL SERVICES	13,248.33
139	46383	03/27/2024	CHK	100354	CITY OF CONNELL	PROFESSIONAL SERVICES	400.00
140	46384	03/27/2024	CHK	100360	CITY OF PASCO	UTILITY SERVICES	519.87
141	46385	03/27/2024	CHK	113784	COFFMAN ENGINEERS INC	PROFESSIONAL SERVICES	5,600.00
142	46386	03/27/2024	CHK	113229	DW POLEHOLE COMPANY INC	PROJECT WORK	4,672.51
143	46387	03/27/2024	CHK	100501	FRANKLIN COUNTY TREASURER	PROPERTY TAX 2024	1,960.96
144	46388	03/27/2024	CHK	114078	GREAT AMERICAN POWDER COATING	VEHICLE EQUIPMENT & REPAIRS	375.71
145	46389	03/27/2024	CHK	114007	GRIGG ENTERPRISES INC	GROUPS MAINTENANCE & SUPPLIES	192.69
146	46390	03/27/2024	CHK	113720	IDSC HOLDINGS LLC	OPERATING TOOLS	312.79
147	46391	03/27/2024	CHK	113706	INTERMOUNTAIN CLEANING SERVICE INC	RETAINAGE RELEASE CONTRACT 9584	2,441.14
148	46392	03/27/2024	CHK	112980	IRRIGATION SPECIALISTS INC	GROUPS MAINTENANCE & SUPPLIES	302.42
149	46393	03/27/2024	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	MEDICAL SERVICES	405.00
150	46394	03/27/2024	CHK	112987	PACIFIC STEEL & RECYCLING	OPERATING SUPPLIES	633.00
151	46395	03/27/2024	CHK	100424	PASCO CHAMBER OF COMMERCE	DUES & MEMBERSHIP	75.00
152	46396	03/27/2024	CHK	100580	PASCO RENTALS INC	EQUIPMENT RENTAL	101.84
153	46397	03/27/2024	CHK	104915	PEND OREILLE PUD	CWPU EXPENSE	1,573.52
154	46398	03/27/2024	CHK	114178	POWER AND TELEPHONE SUPPLY COMPANY	HARDWARE PURCHASE	1,726.04
155	46399	03/27/2024	CHK	114022	PURE WATER PARTNERS LLC	WATER COOLER RENTAL	419.30
156	46400	03/27/2024	CHK	113334	RETTIG FORGETTE ILLER BOWERS, LLP	PROFESSIONAL SERVICES	92.00
157	46401	03/27/2024	CHK	106825	SEBRIS BUSTO JAMES	PROFESSIONAL SERVICES	367.50
158	46402	03/27/2024	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	104.60
159	46403	03/27/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	139.50
160	46404	03/27/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	121.33

Accounts Payable
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Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
161	46405	03/27/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	879.77
162	46406	03/27/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	171.60
163	46407	03/27/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	184.91
164	46408	03/27/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	256.01
165	46409	03/27/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	390.62
166	46410	03/27/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	85.61
167	46411	03/27/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	20.87
Total for Bank Account - 1 :							<u>1,589,123.53</u>
Grand Total :							1,589,123.53

Accounts Payable

Check Register - Direct Deposit

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Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	27654	03/07/2024	DD	114180	2001 SIXTH LLC	BROADBAND SERVICES	150.00
2	27655	03/07/2024	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING TOOLS	689.97
3	27656	03/07/2024	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	18,768.78
4	27657	03/07/2024	DD	100178	BENTON COUNTY PUD	LEASE FEE 2024 JUMP OFF JOE	2,810.01
5	27658	03/07/2024	DD	113109	DESIGNER DECAL INC	VEHICLE DECALS	1,364.31
6	27659	03/07/2024	DD	107217	FINANCIAL CONSULTING SOLUTIONS GROUP INC	PROFESSIONAL SERVICES	5,129.52
7	27660	03/07/2024	DD	1092	WILLIAM M GORDON	TRAVEL REIMBURSEMENT	3,096.58
8	27661	03/07/2024	DD	112981	GREEN ENERGY TODAY LLC	ESQUATZEL DAM PROJECT	10,170.03
9	27662	03/07/2024	DD	113299	HRA VEBA TRUST	VEBA WELLNESS	18,087.63
10	27663	03/07/2024	DD	100245	IBEW LOCAL 77	UNION DUES	6,055.70
11	27664	03/07/2024	DD	101501	JIM'S PACIFIC GARAGES INC	OPERATING SUPPLIES	406.91
12	27665	03/07/2024	DD	113261	LANDIS+GYR TECHNOLOGY, INC	SOFTWARE MAINTENANCE	9,219.66
13	27666	03/07/2024	DD	100448	LAWSON PRODUCTS INC	OPERATING SUPPLIES	385.40
14	27667	03/07/2024	DD	100112	MID COLUMBIA FORKLIFT, INC	VEHICLE SUPPLIES & REPAIRS	794.67
15	27668	03/07/2024	DD	114319	MISSIONSQUARE 106134	DEFERRED COMPENSATION	987.69
16	27669	03/07/2024	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	13,797.86
17	27670	03/07/2024	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	17,220.74
18	27671	03/07/2024	DD	113201	NAPA	AUTO PARTS	311.74
19	27672	03/07/2024	DD	1093	STUART J NELSON	TRAVEL REIMBURSEMENT	2,731.23
20	27673	03/07/2024	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	25,669.06
21	27674	03/07/2024	DD	100300	PRINCIPAL BANK PCS	INSURANCE PREMIUM	139,062.10
22	27675	03/07/2024	DD	114312	RELIANCE STANDARD LIFE INSURANCE CO	INSURANCE PREMIUM	5,973.42
23	27676	03/07/2024	DD	114326	RELIANCE STANDARD LIFE INSURANCE CO /ASO	INSURANCE PREMIUM	107.50
24	27677	03/07/2024	DD	1094	SHARON DAVIS	PROFESSIONAL SERVICES	2,400.00
25	27678	03/07/2024	DD	1141	DANIEL E STEPHENSON	EMPLOYEE REIMBURSEMENT	250.00
26	27679	03/07/2024	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	2,081.07
27	27680	03/07/2024	DD	100277	UNITED WAY	UNITED WAY	100.00
28	27681	03/14/2024	DD	112724	A W REHN & ASSOCIATES	COBRA NOTIFICATION/FLEX FEE	44.00
29	27682	03/14/2024	DD	100178	BENTON COUNTY PUD	TREE TRIMMING	1,179.75
30	27683	03/14/2024	DD	113072	CDW DIRECT LLC	HARDWARE PURCHASE	621.45
31	27684	03/14/2024	DD	101488	DOBLE ENGINEERING CO	SOFTWARE MAINTENANCE	4,290.66
32	27685	03/14/2024	DD	102842	ENERGY NORTHWEST	NINE CANYON	158,312.24
33	27686	03/14/2024	DD	1076	KATRINA B FULTON	TRAVEL REIMBURSEMENT	307.05
34	27687	03/14/2024	DD	1191	BRIAN C JOHNSON	TRAVEL REIMBURSEMENT	469.19
35	27688	03/14/2024	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	1,010.77
36	27689	03/14/2024	DD	112949	LUMEN	PHONE SERVICES	51.06
37	27690	03/14/2024	DD	113062	MAGNUM POWER LLC	PARTIAL RELEASE YEAR 2 RETAINAGE #9368	7,530.28
38	27691	03/14/2024	DD	100572	MONARCH MACHINE & TOOL INC	TRANSFORMER MAINTENANCE	871.20
39	27692	03/14/2024	DD	113201	NAPA	AUTO PARTS	237.36
40	27693	03/14/2024	DD	1093	STUART J NELSON	TRAVEL REIMBURSEMENT	1,646.48
41	27694	03/14/2024	DD	111368	ONLINE INFORMATION SERVICES INC	UTILITY EXCHANGE REPORT	635.70
42	27695	03/14/2024	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	10,436.64

Accounts Payable

Check Register - Direct Deposit

03/01/2024 To 03/31/2024

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
43	27696	03/14/2024	DD	100672	REINHAUSEN MANUFACTURING INC	TRANSFORMER MAINTENANCE & SUPPLIES	75,450.30
44	27697	03/14/2024	DD	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, IN	OPERATING SUPPLIES	1,471.57
45	27698	03/14/2024	DD	1200	SCOTT RHEES	TRAVEL REIMBURSEMENT	582.12
46	27699	03/14/2024	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	7,554.61
47	27700	03/14/2024	DD	100478	TRI CITY HERALD	ADVERTISING	686.31
48	27701	03/14/2024	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	466.08
49	27702	03/14/2024	DD	1221	VICTOR FUENTES	TRAVEL REIMBURSEMENT	307.05
50	27703	03/14/2024	DD	114050	WBE TECHNOLOGIES LLC	BROADBAND SERVICES	5,608.35
51	27793	03/21/2024	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING SUPPLIES	105.49
52	27794	03/21/2024	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	8,984.25
53	27795	03/21/2024	DD	112693	BUILDERS HARDWARE & SUPPLY CO INC	BUILDING MAINTENANCE & REPAIRS	2,418.58
54	27796	03/21/2024	DD	101625	CARLSON SALES INC	METER SHOP MATERIALS & SUPPLIES	177,829.34
55	27797	03/21/2024	DD	1193	NOEL M CONTRERAS	EMPLOYEE REIMBURSEMENT	150.00
56	27798	03/21/2024	DD	1101	LEVI E DEBORD	EMPLOYEE REIMBURSEMENT	141.56
57	27799	03/21/2024	DD	100644	DELL MARKETING L.P.	HARDWARE PURCHASE	548.83
58	27800	03/21/2024	DD	1226	AJ FANGMAN	TRAVEL REIMBURSEMENT	334.76
59	27801	03/21/2024	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	2,120.94
60	27802	03/21/2024	DD	100229	GRAINGER INC	OPERATING SUPPLIES	1,336.05
61	27803	03/21/2024	DD	114438	GRASHER CONSULTING LLC	PROFESSIONAL SERVICES	1,680.00
62	27804	03/21/2024	DD	1192	DAVID J GUTIERREZ	EMPLOYEE REIMBURSEMENT	150.00
63	27805	03/21/2024	DD	104189	H2 PRE-CAST INC	WAREHOUSE MATERIALS & SUPPLIES	18,676.35
64	27806	03/21/2024	DD	113299	HRA VEBA TRUST	VEBA EMPLOYER PAID	9,799.60
65	27807	03/21/2024	DD	114319	MISSIONSQUARE 106134	DEFERRED COMPENSATION	987.69
66	27808	03/21/2024	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	13,821.80
67	27809	03/21/2024	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	17,450.61
68	27810	03/21/2024	DD	113305	MSDSONLINE INC	SOFTWARE MAINTENANCE	4,239.28
69	27811	03/21/2024	DD	113201	NAPA	AUTO PARTS	1,852.71
70	27812	03/21/2024	DD	113269	NISC	MAILING SERVICES AND INSERT BILLING	58,258.48
71	27813	03/21/2024	DD	101318	NORTHWEST OPEN ACCESS NETWORK	FIBER SERVICES	10,948.82
72	27814	03/21/2024	DD	103410	POTELCO INC	PROFESSIONAL SERVICES	37,507.16
73	27815	03/21/2024	DD	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, IN	OPERATING TOOLS	191.84
74	27816	03/21/2024	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	18,327.87
75	27817	03/21/2024	DD	1120	VIOLA J SHOELL	TRAVEL REIMBURSEMENT	334.76
76	27818	03/21/2024	DD	113777	SMARSH INC	SOFTWARE MAINTENANCE	2.45
77	27819	03/21/2024	DD	100195	STAPLES ADVANTAGE	OFFICE SUPPLIES	28.07
78	27820	03/21/2024	DD	113684	SUSTAINABLE LIVING CENTER	LOW INCOME CERTIFICATIONS	625.00
79	27821	03/21/2024	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	1,070.63
80	27822	03/21/2024	DD	113245	WESTERN UNION FINANCIAL SERVICES INC	WESTERN UNION FEES	86.00
81	27823	03/21/2024	DD	1195	NICOLE WYSCAVER	TRAVEL REIMBURSEMENT	363.76
82	27824	03/28/2024	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING SUPPLIES	1,524.36
83	27825	03/28/2024	DD	101625	CARLSON SALES INC	CIRCUIT BREAKERS FOR RAILROAD SUB	1,055,040.62
84	27826	03/28/2024	DD	114144	COGENT COMMUNICATIONS INC	BROADBAND SERVICES	2,035.64

Accounts Payable

Check Register - Direct Deposit

03/01/2024 To 03/31/2024

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
85	27827	03/28/2024	DD	112753	EAN HOLDINGS LLC	LOCATE SERVICES	313.41
86	27828	03/28/2024	DD	102842	ENERGY NORTHWEST	PACKWOOD	30,036.00
87	27829	03/28/2024	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	15,716.45
88	27830	03/28/2024	DD	100229	GRAINGER INC	OPERATING SUPPLIES	315.79
89	27831	03/28/2024	DD	113033	HYAS GROUP LLC	CONSULTING SERVICES	5,000.00
90	27832	03/28/2024	DD	113442	ICE TRADE VAULT, LLC	COUNTERPARTY TRADE FEE	393.00
91	27833	03/28/2024	DD	101501	JIM'S PACIFIC GARAGES INC	OPERATING SUPPLIES	87.19
92	27834	03/28/2024	DD	102763	KONECRANES INC	ANNUAL CRANE INSPECTION	2,030.99
93	27835	03/28/2024	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	566.28
94	27836	03/28/2024	DD	113062	MAGNUM POWER LLC	PARTIAL RELEASE YEAR 3 RETAINAGE #9368	70,853.04
95	27837	03/28/2024	DD	100572	MONARCH MACHINE & TOOL INC	OPERATING SUPPLIES	157.46
96	27838	03/28/2024	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	1,533.21
97	27839	03/28/2024	DD	113201	NAPA	AUTO PARTS	294.35
98	27840	03/28/2024	DD	1093	STUART J NELSON	TRAVEL REIMBURSEMENT	331.05
99	27841	03/28/2024	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	15,370.71
100	27842	03/28/2024	DD	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, IN	OPERATING TOOLS	226.13
101	27843	03/28/2024	DD	114326	RELIANCE STANDARD LIFE INSURANCE CO /ASO	INSURANCE PREMIUM	107.50
102	27844	03/28/2024	DD	1094	SHARON DAVIS	PROFESSIONAL SERVICES	1,300.00
103	27845	03/28/2024	DD	100195	STAPLES ADVANTAGE	OFFICE SUPPLIES	717.24
104	27846	03/28/2024	DD	100291	STATE AUDITOR'S OFFICE	AUDIT SERVICES	2,475.00
105	27847	03/28/2024	DD	1113	ROGER G WRIGHT	TRAVEL REIMBURSEMENT	806.68
Total for Bank Account - 3 :							2,165,196.58
Grand Total :							2,165,196.58

AGENDA ITEM 6

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter: Scott Rhees
General Manager/CEO
Date: April 23, 2024

REPORTING ONLY
 FOR DISCUSSION
 ACTION REQUIRED

1. OBJECTIVE:

Re-opening the Public Hearing, Taking Public Comment, Closing the Public Hearing, Authorizing the General Manager/CEO to Implement a Rate Action and Adopting a Resolution Approving New Rate Schedules for Electric Service and Superseding Resolution 1363.

2. BACKGROUND:

In January 2024, the District's Rate Advisory Committee (RAC) met to review the District's financial information and discussed the revenue requirement, cost of service, and various rate action scenarios. In February 2024, the RAC brought the following recommendation for a proposed rate action for Commission consideration:

- a 3% overall rate revenue increase to the Energy and Demand components of the rate schedules for all rate classes except Rate Schedule 5.0 (Street Lighting Service), to be automatically effective each May 1 of 2024 through 2027,
- no increase to the System Charge component for all rate classes, and
- years 2025-2027 rate revenue increases will be reviewed and evaluated annually.

After review and discussion, the Commission authorized staff to initiate a series of public hearings to solicit input on the proposed rate action. Three public hearings were scheduled beginning March 26, 2024, April 3, 2024 and the final hearing today, April 23, 2024. Staff will provide any public comment received at the final hearing.

The Rate Schedules, included as Exhibit A of the Resolution, have been updated to reflect an overall 3% rate revenue increase to the Energy and Demand components of the Rate Schedules, and no increase to the System Charge component. The Rate Schedules show the planned rate revenue increases for years 2025-2027.

Other changes have been made to the minimum billing language for Rate Schedules 2.1, Medium General Service and Large General Service, providing additional clarification on the availability of Rate Schedule 2.3. Industrial Service, monthly charges for 2.4 New Large Industrial Service, minimum billing to Rate Schedule 3, Small Agriculture Irrigation Service and Rate Schedule 4, Large Agriculture Irrigation Service, and a general update to Rate

Schedule 6, Security Lighting Service to accurately reflect the billing process. Other administrative changes were done to bring the Rate Schedules up to date with current processes.

Staff recommends that after hearing public comment, and Commission review and discussion, the Commission close the hearing, authorize the General Manager/ CEO to implement the rate action effective May 1, 2024 and adopt Resolution 1410 approving the new Rate Schedules for Electric Service and Superseding Resolution 1363.

3. SUGGESTED MOTION:

I move to close the public hearing, authorize the General Manager/ CEO to implement a Rate Action May 1, 2024 and adopt Resolution 1410 as presented.

RESOLUTION 1410

**A RESOLUTION OF THE BOARD OF COMMISSIONERS
OF PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON**

**APPROVING NEW RATE SCHEDULES FOR ELECTRIC SERVICE AND
SUPERSEDING RESOLUTION 1363**

WHEREAS, Public Utility District No. 1 of Franklin County (the District) endeavors to provide reliable power at the least cost possible while maintaining stable rates; and

WHEREAS, District staff and the District's Rate Consultant, FCS Inc., reviewed the revenue requirements and cost of service, and

WHEREAS, due to rising costs, supply chain and inflation pressures, and the volatility in the power market, the District has determined that a rate revenue adjustment is necessary to ensure the District sufficiently covers its costs; and

WHEREAS, in January 2024, the District's Rate Advisory Committee (RAC) met and reviewed the revenue requirements, and various rate increase scenarios and brought a recommendation for a proposed rate action to the February 13, 2024 Commission meeting; and

WHEREAS, on February 13, 2024, after consideration of the RAC and staff recommendation, the Board of Commissioners (the Commission) authorized staff to initiate a series of three public hearings to communicate information and solicit public input on the proposed rate action; and

WHEREAS, the District conducted the series of public hearings on the proposed rate action to allow for public comment; and

WHEREAS, after consideration of the RAC and staff recommendation, and public comment, the Commission determined to take a rate action; and

WHEREAS, at its April 23, 2024 regular meeting, the Commission authorized staff to implement the following rate actions:

1. An annual 3% overall rate revenue increase to the Energy and Demand components of the rate schedules for all rate classes except Rate Schedule 5.0 (Street Lighting Service), to be automatically effective each May 1 of 2024 through 2027,
2. No increase to the System Charge component for all rate classes, and
3. Rate revenue increases in years 2025-2027 to be reviewed and evaluated annually.

WHEREAS, other changes have been made to: modify the minimum billing language for Rate Schedule 2.1(Medium General Service) and Rate Schedule 2.2 (Large General Service); provide additional clarification on the availability of Rate Schedule 2.3 (Industrial Service); modify the monthly charges for Rate Schedule 2.4 (New Large Industrial Service), minimum billing to Rate Schedule 3 (Small Agriculture Irrigation Service) and Rate Schedule 4 (Large Agriculture Irrigation Service); provide a general update to Rate Schedule 6 (Security Lighting Service) to accurately reflect the billing process; and make other administrative changes to bring the Rate Schedules up to date with current processes.

NOW THEREFORE BE IT RESOLVED that the District’s new Rate Schedules for Electric Service, attached hereto as Exhibit A, are approved effective May 1, 2024, as follows:

- Rate Schedule No.1Residential Service*
- Rate Schedule No. 2.0Small General Service*
- Rate Schedule No. 2.1Medium General Service*
- Rate Schedule No. 2.2Large General Service*
- Rate Schedule No. 2.3Industrial Service*
- Rate Schedule No. 2.4New Large Industrial Service*
- Rate Schedule No.3Small Agriculture Irrigation Service*
- Rate Schedule No.4Large Agriculture Irrigation Service*

Rate Schedule No.5Street Lighting Service
Rate Schedule No.6Security Lighting Service

BE IT FURTHER RESOLVED bills issued on or after May 1, 2024, that include usage prior to and post May 1, 2024, will be pro-rated accordingly.

BE IT FURTHER RESOLVED that the rate revenue increases for years 2025-2027 will be as identified on the Rate Schedules included as Exhibit A of this Resolution and effective each May 1 of the applicable year without further action by the Board of Commissioners, and unless and until modified by the Board of Commissioners.

BE IT FURTHER RESOLVED that Resolution1363 is hereby superseded effective May 1, 2024.

ADOPTED by the Board of Commissioners of Public Utility District No.1 of Franklin County, Washington at on open meeting this 23rd day of April 2024

Stuart Nelson, President

Roger Wright, Vice President

William Gordon, Secretary

Exhibit A, Resolution 1410

PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY
RATE SCHEDULE NO. 1 - RESIDENTIAL SERVICE

AVAILABILITY:

Service under this schedule shall be available throughout the District’s service area for lighting and power to single family residences. Separately metered services incidental to single family residential service may be served under this schedule.

The maximum size of any motor to be served under this schedule shall be limited to 10 horsepower.

TYPE OF SERVICE:

Normal service will be single phase, sixty-hertz alternating current at 120/240 volts. Three phase service and other voltages may be supplied where District facilities are available.

MONTHLY CHARGES:

	Effective	05/01/2024	05/01/2025	05/01/2026	05/01/2027
System Charge	Single Phase	\$34.00	\$34.00	\$34.00	\$34.00
	Three Phase	\$58.72	\$58.72	\$58.72	\$58.72
Energy Charge	All kWh	0.0702	0.0732	0.0763	0.0795

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024.

Exhibit A, Resolution 1410

PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY
RATE SCHEDULE NO. 2.0 - SMALL GENERAL SERVICE

AVAILABILITY:

Service under this schedule shall be available throughout the District’s service area for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand is less than 50 kW at least 10 times during any calendar year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

	Effective	05/01/2024	05/01/2025	05/01/2026	05/01/2027
System Charge		\$39.56	\$39.56	\$39.56	\$39.56
Energy Charge	All kWh	0.0771	0.0799	0.0828	0.0857

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024.

Exhibit A, Resolution 1410

PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY
RATE SCHEDULE NO. 2.1 - MEDIUM GENERAL SERVICE

AVAILABILITY:

Service under this schedule shall be available throughout the District’s service area for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand equals or exceeds 50 kW at least 3 times during a calendar year and less than 300 kW at least 10 times during any calendar year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

	Effective	05/01/2024	05/01/2025	05/01/2026	05/01/2027
System Charge		\$51.88	\$51.88	\$51.88	\$51.88
Energy Charge	All kWh				
	April – August	0.0375	0.0387	0.0399	0.0411
	September - March	0.0475	0.0490	0.0505	0.0520
Demand Charge	All kW	\$8.51	\$8.78	\$9.05	\$9.32

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024

Exhibit A, Resolution 1410

**PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY
RATE SCHEDULE NO. 2.2 - LARGE GENERAL SERVICE**

AVAILABILITY:

Service under this schedule shall be available throughout the District’s service area for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand equals or exceeds 300 kW at least 3 months in a calendar year and is less than 3,000 kW at least 10 times during any calendar year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

	Effective	05/01/2024	05/01/2025	05/01/2026	05/01/2027
System Charge		\$69.26	\$69.26	\$69.26	\$69.26
Energy Charge	All kWh				
	April – August	0.0376	0.0387	0.0399	0.0411
	September – March	0.0469	0.0483	0.0497	0.0512
Demand Charge	All kW	\$8.69	\$8.96	\$9.23	\$9.50

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024

Exhibit A, Resolution 1410

**PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY
RATE SCHEDULE NO. 2.3 - INDUSTRIAL SERVICE**

AVAILABILITY:

Service under this schedule shall be available throughout the District’s service area for lighting and power to industrial loads where measured demand equals or exceeds 3,000 kW at least 3 months in a calendar year. This schedule is only available for completed service applications received before February 14, 2023.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

	Effective	05/01/2024	05/01/2025	05/01/2026	05/01/2027
System Charge		\$486.70	\$486.70	\$486.70	\$486.70
Energy Charge*	All kWh				
	April – August	0.0374	0.0385	0.0397	0.0409
	September – March	0.0470	0.0484	0.0498	0.0513
Demand Charge	All kW	\$8.93	\$9.20	\$9.48	\$9.76

*The Energy Charge shown in the table above is available for customers that have (i) submitted their completed service application before February 14, 2023, and (ii) provided the District with at least six-month’s notice of the date by which customer’s demand will exceed 2 MW. Unless and until such six-month notice period is completed, the District will calculate and bill such customer’s energy charge based on the hourly weighted average electricity price reported in the Powerdex Mid-Columbia Electric Hourly Index for energy delivered, or such other market index as determined by the District in its sole discretion.

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s Rules and Regulations for Electric Service, to the extent not modified by the more specific terms applicable to this rate schedule.

EFFECTIVE MAY 1, 2024

THIS RATE SCHEDULE IS NOT AVAILABLE FOR CUSTOMERS WITH COMPLETED SERVICE APPLICATIONS SUBMITTED ON OR AFTER FEBRUARY 14, 2023

Exhibit A, Resolution 1410

**PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY
RATE SCHEDULE NO. 2.4 - NEW LARGE INDUSTRIAL SERVICE**

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power service to new large industrial loads where power requirements equal or exceed 3,000 kW, and shall be served under a power sales contract with the District.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

TERMS AND RATES FOR ELECTRIC SERVICE:

New Large Industrial Service customers will be served in accordance with rates and terms established under a contract with the District based on specific customer needs and loads.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service, to the extent not modified by the more specific terms applicable to this rate schedule or by the terms of the customer's power sales contract with the District.

EFFECTIVE MAY 1, 2024

THIS RATE SCHEDULE SHALL BE APPLICABLE TO NEW LARGE INDUSTRIAL LOADS WITH COMPLETED SERVICE APPLICATIONS SUBMITTED ON OR AFTER FEBRUARY 14, 2023

Exhibit A, Resolution 1410

PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY
RATE SCHEDULE NO. 3 - SMALL AGRICULTURE IRRIGATION SERVICE

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for agricultural irrigation and agricultural drainage pumping installations of less than 300 horsepower and uses incidental thereto.

TYPE OF SERVICE:

Three phase, sixty-hertz alternating current at available secondary voltage. At the discretion of the District, single phase service will be provided where no single motor exceeds 10 horsepower.

MONTHLY CHARGES:

	Effective	05/01/2024	05/01/2025	05/01/2026	05/01/2027
Energy Charge	All kWh				
	April – August	0.0331	0.0341	0.0351	0.0361
	September – March	0.0542	0.0558	0.0575	0.0592
Demand Charge	All kW	\$8.04	\$8.29	\$8.53	\$8.79

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

DELIVERY POINT:

Above rates are based upon service to the entire installation through a single delivery and metering point. Service at other delivery points or at different phase or voltage will be separately metered and billed.

BILLING AND TERMS OF PAYMENT:

Bills are computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied to subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024

Exhibit A, Resolution 1410

PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY
RATE SCHEDULE NO. 4 - LARGE AGRICULTURE IRRIGATION SERVICE

AVAILABILITY:

Service under this schedule shall be available throughout the District’s service area for agricultural irrigation and agricultural drainage pumping, and uses incidental thereto, where installations served by one meter are of 300 horsepower or larger.

TYPE OF SERVICE:

Three phase, sixty-hertz alternating current at available secondary voltage.

MONTHLY CHARGES:

	Effective	05/01/2024	05/01/2025	05/01/2026	05/01/2027
Energy Charge	All kWh				
	April – August	0.0330	0.0339	0.0350	0.0360
	September – October	0.0450	0.0464	0.0478	0.0492
	November - March	0.0543	0.0559	0.0576	0.0593
Demand Charge	All kW	\$9.80	\$10.09	\$10.39	\$10.70

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

DELIVERY POINT:

Above rates are based upon service to the entire installation through a single delivery and metering point. Service at other delivery points or at different phase or voltage will be separately metered and billed.

BILLING AND TERMS OF PAYMENT:

Bills are computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024

**PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY
RATE SCHEDULE NO. 5 - STREET LIGHTING SERVICE**

AVAILABILITY:

Service under this schedule shall be available to cities, towns, Franklin County and State of Washington installations located in the District’s service area upon receipt of an authorized lighting design under this schedule and under contracts based thereon.

This street lighting schedule will be applicable to the service of lighting systems for public streets, alleys, and thoroughfares. Public grounds service existing prior to July 27, 1977, may be provided under this schedule. This schedule of charges for street lighting includes energy only. Any work performed and material furnished by the District in relamping fixtures, making repairs, alterations, changes, and additions to existing systems will be billed at actual cost plus overhead to the responsible party.

SPECIFICATIONS:

Lighting systems supplied and installed by the developer/customer shall meet all requirements of the District’s current Standard Specifications for Street Light Construction. Lighting systems will be supplied at voltages and locations approved by the District.

MONTHLY RATES:

Customer Owned or District Owned

Watt(s)	05/01/2024	05/01/2025	05/01/2026	05/01/2027
100 Watt	3.93	3.93	3.93	3.93
150 Watt	5.35	5.35	5.35	5.35
200 Watt	7.12	7.12	7.12	7.12
250 Watt	8.40	8.40	8.40	8.40
400 Watt	13.24	13.24	13.24	13.24

All other lighting types				
Effective Date	05/01/2024	05/01/2025	05/01/2026	05/01/2027
Rate per metered kWh	0.0879	0.0909	0.0940	0.0971
Other lighting types that are unmetered will be charged using the following calculation:				
Watts x average hour (335) x metered lighting rate shown above Example: 100 Watts x 335 hours = 33,500 watt hours 33,500/1000 = 33.5 kWh 33.5 kWh x 0.0879 = \$2.9447				

BILLINGS AND TERMS OF PAYMENT:

Street lighting will be billed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024

PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY
RATE SCHEDULE NO. 6 - SECURITY LIGHTING SERVICE RATE

AVAILABILITY:

100 Watt High Pressure Sodium (HPS) lights are available to residential, general service, and irrigation customers. Lights may be added only to existing accounts.

MONTHLY CHARGES:

Type	05/01/2024	05/01/2025	05/01/2026	05/01/2027
175 Watt MV	8.14	8.38	8.63	8.89
250 Watt MV	9.40	9.68	9.97	10.27
400 Watt MV	12.24	12.61	12.99	13.38
1000 Watt MV	22.91	23.60	24.31	25.04
100 Watt HPS	7.23	7.45	7.67	7.90
150 Watt HPS	8.26	8.51	8.77	9.03
200 Watt HPS	9.95	10.25	10.56	10.88
250 Watt HPS	12.55	12.93	13.32	13.72
400 Watt HPS	16.88	17.39	17.91	18.45

Light Types: **HPS** = High Pressure Sodium **MV** = Mercury Vapor

The District reserves the right to install or replace HPS and MV light types with higher energy efficiency options with similar light output equivalent of the HPS and MV lighting.

CONDITIONS OF SERVICE:

The District will replace and maintain lamps and control equipment. The light will be installed on a District distribution pole, where space is available.

BILLINGS AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024

AGENDA ITEM 7

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Katrina Fulton
Finance and Customer Service Director

REPORTING ONLY

FOR DISCUSSION

Date: April 23, 2024

ACTION REQUIRED

1. OBJECTIVE:

Authorizing the General Manager/CEO or his Designee to Execute an Interlocal Cooperative Agreement Between the District and Washington Department of Enterprise Services for the Procurement of Goods and Services Through the Use of Cooperative Purchasing Contracts.

2. BACKGROUND:

The Washington State Department of Enterprise Services (DES) is a public agency that offers cooperatively contracted products, equipment, and services to government entities. DES has adopted changes to its public works contracting rules to align with changes to the state small works roster contracting process (WAC 200-330).

Due to these changes, DES is asking all government entities to sign a new Interlocal Cooperative Agreement by June 30, 2024 to maintain access to the statewide contracts for goods and services. The District would like to sign a new Interlocal Cooperative Agreement to continue using the DES cooperative purchasing contracts. There is no charge to continue using DES and there are no required minimum levels of participation. The District is free to use the cooperative purchasing contracts as needed. RCW 39.34 requires the Interlocal Agreement to be authorized by the Commission.

Staff recommends that the Commission authorize the General Manager/CEO or his designee to execute the Interlocal Cooperative Agreement between the District and Washington Department of Enterprise Services for the use of the cooperative purchasing contracts.

3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO or his designee to execute the Interlocal Cooperative Agreement between the District and Washington State Department of Enterprise Services for procurement of goods and services through the use of cooperative purchasing contracts.

AGENDA ITEM 8

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter:	Victor Fuentes	<input type="checkbox"/>	REPORTING ONLY
	Engineering & Operations Senior Director	<input type="checkbox"/>	FOR DISCUSSION
Date:	April 23, 2024	<input checked="" type="checkbox"/>	ACTION REQUIRED

1. OBJECTIVE:

Authorizing the General Manager/CEO or his Designee to Vacate the District's Right of Way Easement Recorded Under the Franklin County Auditor's.

2. BACKGROUND:

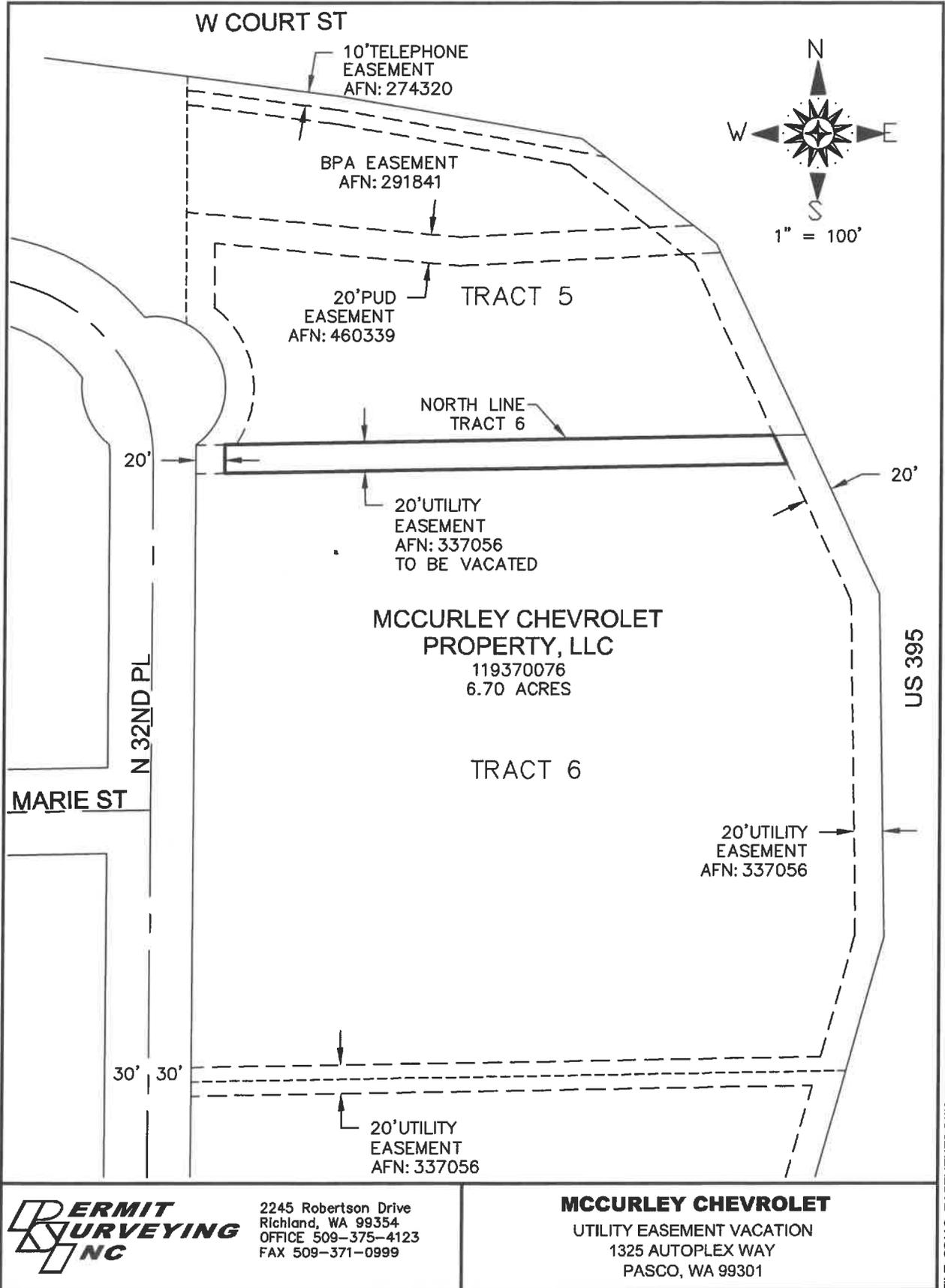
McCurley Chevrolet has requested the District vacate a utility easement. The original easement was signed and filed in 1972 and is described as the north 20 feet of Tract 6, Plat of Auto Park, according to the plat thereof recorded in Volume D of Plats, Page 45, Records of Franklin County, Washington, except the west 20 feet thereof and except the east 20 feet parallel with the east line of said Tract 6.

The District needed the easement for distribution lines that extended from the now retired Riverview Substation as shown in Attachment A. The District no longer has facilities in the easement and there is no future need or monetary value to keeping the easement. Staff has reviewed the request and determined there are no planned needs for the easement in the foreseeable future and can be released to allow the customer to expand their current operations.

Staff recommends that the Commission authorize the General Manager/CEO or his designee to vacate the District's Right of Way Easement Recorded Under the Franklin County Auditor's for McCurley Chevrolet, Plat of Auto Park.

3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO or his designee to vacate the District's Right of Way Easement recorded under the Franklin County Auditor's for McCurley Chevrolet, Plat of Auto Park.



PLOT DATE: 03/01/24

AGENDA ITEM 9

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Katrina Fulton
Finance & Customer Service Director

Date: April 23, 2024

REPORTING ONLY

FOR DISCUSSION

ACTION REQUIRED

1. OBJECTIVE:

District 2023 Financial Year in Review Presentation.

2. BACKGROUND:

Staff will provide a 2023 Financial Year in Review presentation.

3. SUGGESTED MOTION:

No motion required, presentation only.



Financial Update

Fiscal Year Ended December 31, 2023

OVERVIEW

- Financial Statements
 - Statement of Net Position (Attachment A)
 - Statement of Revenues, Expenses and Changes in Net Position (Attachment B)
- Key Balances
- Review 2023 Results
 - Operating Revenues
 - Operating Expenses
 - Non Operating Revenue (Expense)
- Financial Goals/Metrics
- Capital Projects

2023 Key Balances

	Stmt of Net Position Line #	2023 (Unaudited)	2022
Unrestricted Cash & Investments	4+17	\$46,023,929	\$47,254,728
Net Utility Plant in Service	27	\$166,825,107	\$154,083,889
Bonds Outstanding	48+53	\$61,808,576	\$64,857,543

2023 Results

Statement of Revenue, Expenses, and Changes in Net Position

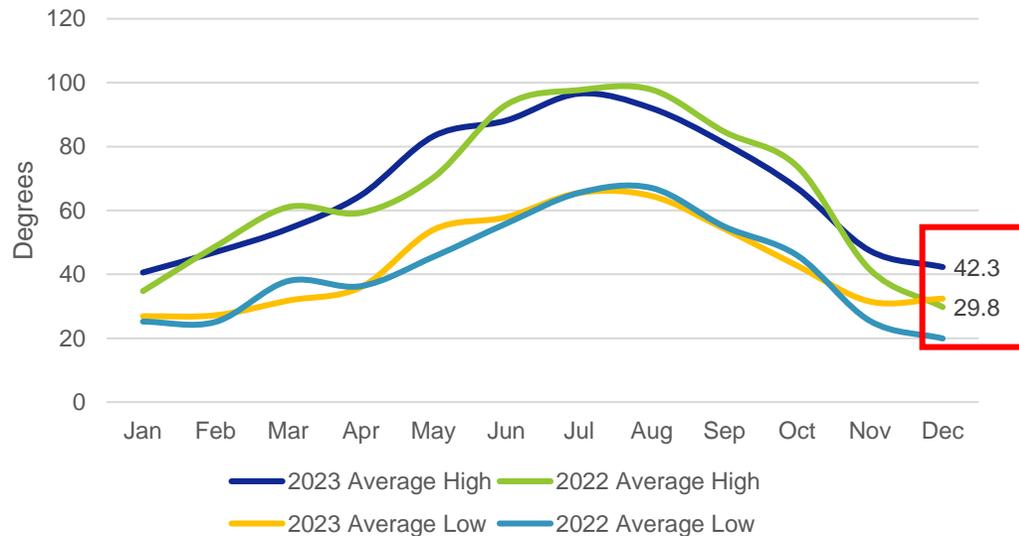
- \$2.8m increase in Operating Revenues – Line 7
- \$6.2m increase in Operating Expenses – Line 17
- \$595k decrease in Other Non Operating items – Lines 27, 31, 32
- \$10.4m increase in Net Position – Line 38

2023 Operating Revenues

Retail Energy Sales – Line 3

2023	2022	Change
\$87,669,531	\$88,557,451	(\$887,920) ↓

Overall milder weather in 2023 was reflected in Retail Sales



Secondary Market Sales – Line 5

2023	2022	Change
\$19,259,712	\$15,879,051	\$3,380,661 ↑

Contributing to the increase in Secondary Market Sales:

- Carbon allowance funds received in 2023 - \$1.89m
- Lighter loads due to overall milder temperatures increased the amount of power available to sell.
- Average pricing received in 2022 was around \$44; In 2023, about \$64.

2023 Operating Expenses

• Power Supply – Line 10

2023	2022	Change
\$74,606,643	\$70,910,111	\$3,696,532 

- Includes all costs of Power – Resource purchases, costs of Power and Energy Services departments, Resource Management (TEA)
- Higher average pricing impacted day ahead and real time market purchases and Powerex contract.

Category	2023	2022	Change
Taxes – Line 15	\$5,352,065	\$5,193,952	158,113 
Depreciation – Line 16	9,454,128	8,478,427	975,701 

• Other Operating Expenses – Lines 11-14

Category	2023	2022	Change
System O&M	\$6,527,100	\$5,709,304	\$817,796 
Broadband O&M	\$774,503	\$647,977	\$126,526 
Customer Expense	\$1,900,189	\$2,100,052	(\$199,863) 
Admin & General	\$6,073,452	\$5,488,355	\$585,097 

- System O&M – labor and benefit costs were biggest driver of increase, largely due to less labor capitalized than in 2022 due to AMI project.
- Broadband O&M – Software and hardware maintenance, battery rental and one-time engineering consulting costs in 2023 drove this increase.
- Customer Expense - decreased with no meter reading department after 2022.
- Admin & General – labor and benefit costs, software maintenance

2023 Non Operating Revenues and Expenses

Category	Line	2023	2022	Change
Interest Income	22	\$2,561,819	\$826,769	\$1,735,050 
Bond Interest, Debt Premium/Discount Amortization and Issuance Costs	23	(1,891,935)	(2,061,562)	169,627 
Federal and State Grant Revenue	24	79,502	347,302	(267,800) 
Federal and State Grant Expense	25	(79,502)	(51,079)	(28,423) 
Other Nonoperating Revenue (Expense)	26	(19,780)	78,502	(98,282) 
Capital Contributions	31	4,509,608	6,905,409	(2,395,801) 
Other items	32	0	(290,266)	290,266 

2023 Metrics



Debt/Asset Ratio – 23%

(Requirement - <40%)



Debt Service Coverage – 4.23x

(Requirement – 1.8x)



Minimum Unrestricted Reserves - \$44.6*

(Requirement for 2023 – \$21.9m)

*Includes Rate Stabilization Fund of \$5.9m

CAPITAL PROJECTS

- Completed in 2023
 - Final portion of AMI installation - \$1.4m*
 - Franklin 12 KV Bus - \$804k*
 - HVAC replacements - \$250k
 - Replace aging fleet - \$1.4m
 - Wallace Walker 34.5 KV Transmission Line Rebuild - \$327k*
 - Ruby Street Relay Upgrades - \$34k

**Project was multi-year, amount shown is 2023 spending only.*

- Major Initiatives
 - Serving New Load
 - Started the Railroad Avenue Substation Project, \$6.6m spent in 2023 including land acquisition from Grays Harbor PUD

QUESTIONS?

Agenda Item 9, Attachment A

PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY
STATEMENT OF NET POSITION
As of December 31, 2023 and 2022

Line	ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	2023	2022	Line	LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION	2023	2022
1	ASSETS			39			
2	Current Assets			40			
3	Cash and Cash Equivalents			41	LIABILITIES		
4	Unrestricted	\$30,970,251	\$37,227,391	42	Current Liabilities		
5	Restricted	1,632,221	11,810,699	43	Accounts Payable	\$11,766,208	\$9,074,238
6	Total Cash and Cash Equivalents	32,602,472	49,038,090	44	Customer Deposits	1,634,746	1,523,915
7	Customer Accounts Receivable, Net	11,346,209	12,904,231	45	Accrued Taxes Payable	2,720,846	2,893,696
8	Wholesale Power Receivable	1,226,774	426,858	46	Accrued Interest Payable	680,554	706,545
9	Notes Receivable, Current Portion	654,845	600,000	47	Other Credits and Liabilities	9,179,528	4,003,181
10	Inventories	9,422,542	5,427,415	48	Revenue Bonds, Current Portion	2,825,000	2,750,000
11	Prepayments	482,801	543,460	49	Derivative Liability	2,657,454	55,952
12	Derivative Asset	2,627,059	5,299,001	50	Total Current Liabilities	31,464,336	21,007,527
13	Other Current Assets	31,375	36,955	51			
14	Total Current Assets	58,394,077	74,276,010	52	Noncurrent Liabilities		
15				53	Outstanding Revenue Bonds	58,983,576	62,107,543
16	Noncurrent Assets			54	Net Pension Liability	1,259,543	1,522,492
17	Investments - Unrestricted	15,053,678	10,027,337	55	Other Credits and Liabilities	1,845,912	1,969,629
18	Investments - Restricted	9,233,678	0	56	Total Noncurrent Liabilities	62,089,031	65,599,664
19	Restricted Debt Service Reserve Fund	2,163,204	2,221,493	57			
20	Notes Receivable	2,895,155	2,850,000	58	TOTAL LIABILITIES	93,553,367	86,607,191
21	Net Pension Asset	2,918,673	2,629,378	59			
22	Utility Plant			60	DEFERRED INFLOWS OF RESOURCES		
23	Land	1,242,355	892,140	61	Accumulated increase in fair value of hedging derivatives	2,627,059	5,299,001
24	Plant in Service	290,247,452	276,931,728	62	Deferred Pension Inflow	1,629,966	2,773,230
25	Construction Work in Progress	7,571,879	991,793	63	Deferred Gain on Refunding	126,624	145,383
26	Accumulated Depreciation	(132,236,579)	(124,731,772)	64	TOTAL DEFERRED INFLOWS OF RESOURCES	4,383,649	8,217,614
27	Net Utility Plant	166,825,107	154,083,889	65			
28	Total Noncurrent Assets	199,089,495	171,812,097	66	NET POSITION		
29				67	Net Investment in Capital Assets	107,997,297	105,272,522
30	TOTAL ASSETS	257,483,572	246,088,107	68	Restricted for Debt Service	279,871	388,159
31				69	Restricted for Pension	3,648,858	2,661,548
32	DEFERRED OUTFLOWS OF RESOURCES			70	Unrestricted	54,340,637	47,561,967
33	Accumulated Decrease in Fair Value of Hedging Derivatives	2,657,454	55,952	71	TOTAL NET POSITION	166,266,663	155,884,196
34	Deferred Loss on Refunding	1,701,594	1,817,611	72			
35	Deferred Pension Outflows	2,361,059	2,747,331	73			
36	TOTAL DEFERRED OUTFLOWS OF RESOURCES	6,720,107	4,620,894				
37							
38	TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	\$264,203,679	\$250,709,001		TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION	\$264,203,679	\$250,709,001

Agenda Item 9, Attachment B

PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION
For the Years Ended December 31, 2023 and 2022

Line	2023	2022
1		
2 OPERATING REVENUES		
3 Retail Energy Sales	\$87,669,531	\$88,557,451
4 Broadband Revenue	2,489,787	2,237,652
5 Secondary Market Sales	19,259,712	15,879,051
6 Other Operating Revenue	491,805	408,229
7 TOTAL OPERATING REVENUES	109,910,835	107,082,383
8		
9 OPERATING EXPENSES		
10 Power Supply	74,606,643	70,910,111
11 System Operations and Maintenance	6,527,100	5,709,304
12 Broadband Operations and Maintenance	774,503	647,977
13 Customer Accounting and Information	1,900,189	2,100,052
14 Administrative and General Expense	6,073,452	5,488,355
15 Taxes	5,352,065	5,193,952
16 Depreciation and Amortization of Intangible Assets	9,454,128	8,478,427
17 TOTAL OPERATING EXPENSES	104,688,080	98,528,178
18		
19 OPERATING INCOME	5,222,755	8,554,205
20		
21 NONOPERATING REVENUES AND EXPENSES		
22 Interest Income	2,561,819	826,769
23 Bond Interest, Debt Premium/Discount Amortization and Issuance Costs	(1,891,935)	(2,061,562)
24 Federal and State Grant Revenue	79,502	347,302
25 Federal and State Grant Expense	(79,502)	(51,079)
26 Other Nonoperating Revenue (Expense)	(19,780)	78,502
27 TOTAL NONOPERATING REVENUES AND EXPENSES	650,104	(860,068)
28		
29 INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS AND SPECIAL ITEM	5,872,859	7,694,137
30		
31 CAPITAL CONTRIBUTIONS	4,509,608	6,905,409
32 SPECIAL ITEM	0	(290,266)
33		
34 CHANGE IN NET POSITION	10,382,467	14,309,280
35		
36 NET POSITION, BEGINNING OF YEAR	155,884,196	141,574,916
37		
38 NET POSITION, END OF YEAR	\$166,266,663	\$155,884,196

AGENDA ITEM 10

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Victor Fuentes
Engineering & Operations Senior Director

Date: April 23, 2024

REPORTING ONLY
 FOR DISCUSSION
 ACTION REQUIRED

1. OBJECTIVE:

Authorizing the General Manager/CEO or his Designee to Execute a Property and Liability Insurance Policy Renewal with Federated Rural Electric Insurance Exchange.

2. BACKGROUND:

The District has carried a Property and Liability Insurance Policy with Federated Rural Electric Insurance Exchange (Federated) since 1985 to provide the following coverages:

- All-Risk Blanket, that includes Property, General Liability & Auto, Cyber, and Crime
- Directors, Officers, and Managers
- Commercial Umbrella
- Electromagnetic Field
- Errors & Omissions Technology

The current coverage period expires May 31, 2024. Staff worked with representatives from Federated to review and re-evaluate the coverages needed for the period of June 1, 2024 through May 31, 2025. Last year's premium was \$357,391. The new premium includes an overall increase of 8.3% due to increasing costs of property losses from the overall customer base.

Staff recommends that the Commission authorize the General Manager/CEO or his designee to execute a Property and Liability Insurance Policy Renewal with Federated Rural Electric Insurance Exchange for the period of June 1, 2024 through May 31, 2025 in an amount not to exceed \$390,000.

3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO or his designee to execute a Property and Liability Insurance Policy Renewal with Federated Rural Electric Insurance Exchange for the period of June 1, 2024 through May 31, 2025 in an amount not to exceed \$390,000.

AGENDA ITEM 11

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter: Scott Rhees
General Manager/CEO
Date: April 23, 2024

REPORTING ONLY
 FOR DISCUSSION
 ACTION REQUIRED

1. OBJECTIVE:

Providing a Final Update and Approving Closure of the District's 2022-2023 Operating Plan.

2. BACKGROUND:

In March 2018, the Commission approved the 2018-2023 Strategic Plan outlining the five Strategic Priorities as listed below:

1. Promote Employee and Public Safety,
2. Maintain Systems to Provide Reliability for Our Customers,
3. Ensure Stable Power Rates,
4. Strive for a Positive Customer Experience, and
5. Provide an Excellent Work Place Environment.

The 2022-2023 Operating Plan was approved at the March 22, 2022 Commission meeting. As has been past practice, updates on the progress of the Goals for the 2-year Operating Plan are shown on Attachment A. Staff will provide a final update, and after discussion and questions, will request the Commission approve the closing of the District's 2022-2023 Operating Plan.

The new 2024-2025 Operating plan will be discussed in a separate agenda item.

3. SUGGESTED MOTION:

I move to approve closure of the District's 2022-2023 Operating Plan.

2022-2023 Operating Plan

CLOSE OUT – Final Updates are in **ORANGE**

#1 - Promote Employee and Public Safety

Goal: Ensure that employees are provided the training and tools to complete their job safely. Provide information and training to District customers and community partners to help them remain safe around District infrastructure.

- Define what safety looks like for each employee, department and as an organization. **(Completed in January 2023)**
- Identify Personal Protection Equipment (PPE) needs for employees/departments. **(Completed in July 2022)**
- Update the Business Continuity Plan (BCP) to include lessons learned from pandemic and other critical information. **(Ongoing)**
 - **This is in process and is being incorporated into the new 2024-2025 Operating Plan as a tactic.**
- Create an "Electricity 101" education series for our customers and community partners. **(Completed August 2023)**
- Conduct a vulnerability audit on the District's physical and cyber assets. **(Completed July 2023)**

#2 - Maintain Systems to Provide Reliability for Our Customers

Goal: Ensure every department understands how its roles and responsibilities contribute to the system(s) reliability.

- Create performance metrics and dashboards to include in Commission meeting packets. **(Completed in July 2022)**
- Utilize the automated meter infrastructure system data to improve systems reliability. **(Completed in December 2022)**
- Monitor material inventory to ensure the District can continue to meet customer needs. **(Completed in July 2022)**
- Develop criteria and prioritize projects that improve reliability and reduce the frequency of service outages. **(Ongoing)**
 - **Staff continues to evaluate all equipment to ensure it is being fully utilized. This is ongoing and will be incorporated into the 2024-2025 Operating Plan.**

#3 – Ensure Stable Power Rates

Goal: We will look for job efficiencies, at both the individual and organizational level, that will help move the District's rates into the lower third of all Washington state electric utilities. (For the purpose of this goal, the District will utilize residential customer rates)

- Strengthen the Enterprise Risk Management (ERM) Program and encourage employees to integrate ERM into their normal daily work. **(Completed in July 2022)**
- Formalize an internal audit program: billing, accounts payable, processes, meter installations, asset tracking, services etc. **(Completed in July 2022)**. *Internal audits continue as per the established schedule.*
- Utilize budget reporting capabilities to monitor budgets closely. **(Completed April 2023)** **Budgets continue to be closely monitored.** .
- Mitigate the volatility of wholesale power sales revenue while also seeking ways to enhance revenues. **(Ongoing and will be incorporated into the 2024-2025 Operating Plan)**
 - Staff met with Powerex and continues to look for opportunities available to secure additional resources to meet loads.
 - Staff is actively meeting with BPA staff to help maximize its current resources.
 - Staff is currently reviewing the draft Provider of Choice from BPA.

#4 – Strive for a Positive Customer Experience

- *Goal: Provide District customers information, services, and programs that meet their needs in the way they want to be served.*
 - Proactively contact customers and provide information on programs, conservation/energy savings, and payment options available. **(Ongoing)** Throughout the two-year plan period staff has used various communication platforms to promote services and programs offered by the District.
 - Staff is working on creating a short instructional video on the use of the kiosk to post on social media. *Still pending.*
 - Provide customers simple, direct communication to answer questions and share information. **(Completed December 2023)**
 - Throughout the two-year plan period, staff has updated and translated all outward facing documents to Spanish.
 - Continue to grow our social media presence to share customer information. **(Completed in July 2022)**
 - The District's social media sites continue to increase at a steady number.

#5 – Provide an Excellent Work Place Environment

- **Goal:** *Ensure employees understand their duties, and the impacts of their role at the District and how it relates to accomplishing the District's mission.*
 - Develop communications to share the status/progress on projects with employees regularly. **(Ongoing)**
 - The Watt's Up Employee Newsletter is being utilized to provide updates on projects of significance, or employee interest.
 - Provide information to employees on matters affecting the District. **(Ongoing)**
 - The General Manager/CEO is attended departmental meetings to provide opportunity for employee discussion. To date, the General Manager/CEO has met with all departments.
 - Conduct an in-depth review of responsibilities and assignments to reduce duplication and gain effectiveness. **(Completed in December 2023)**
 - Staff worked with NISC to reviews of all modules to ensure modules were being utilized to the full extent possible. Engineering, Accounting, and Customer Service modules were reviewed suggestions were analyzed and implemented.
 - Provide development opportunities for employees. **(Completed in March 2023)**
 - A Personal Development Worksheet has been created and managers will review the plan with their employees.

AGENDA ITEM 12

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Scott Rhees
General Manager/CEO
Date: April 23, 2024

REPORTING ONLY
 FOR DISCUSSION
 ACTION REQUIRED

1. OBJECTIVE:

Presenting the District's 2024-2029 Strategic Plan.

2. BACKGROUND:

The last Strategic Plan expired at the end of 2023. The Guiding Principles, Mission, Vision and Values were affirmed by the Commission in September 2023. With assistance from a facilitator a Strengths, Weaknesses, Opportunities, and Threats (SWOT) exercise was done with the Commission. Utilizing the information from the SWOT analysis new Strategic Priorities and Goals were created.

Attachment A is the proposed Strategic Plan for years 2024-2029 which includes the revised Strategic Priorities that represent the areas of focus for the term of the Strategic Plan. Operating Plan Goals for these Strategic Priorities will be presented in a separate Agenda Item.

Staff will review the proposed Strategic Plan for years 2024-2029, incorporate any Commission feedback received and bring back for final review and consideration of approval to the May Commission meeting.

3. SUGGESTED MOTION:

For review and discussion.



STRATEGIC DIRECTION

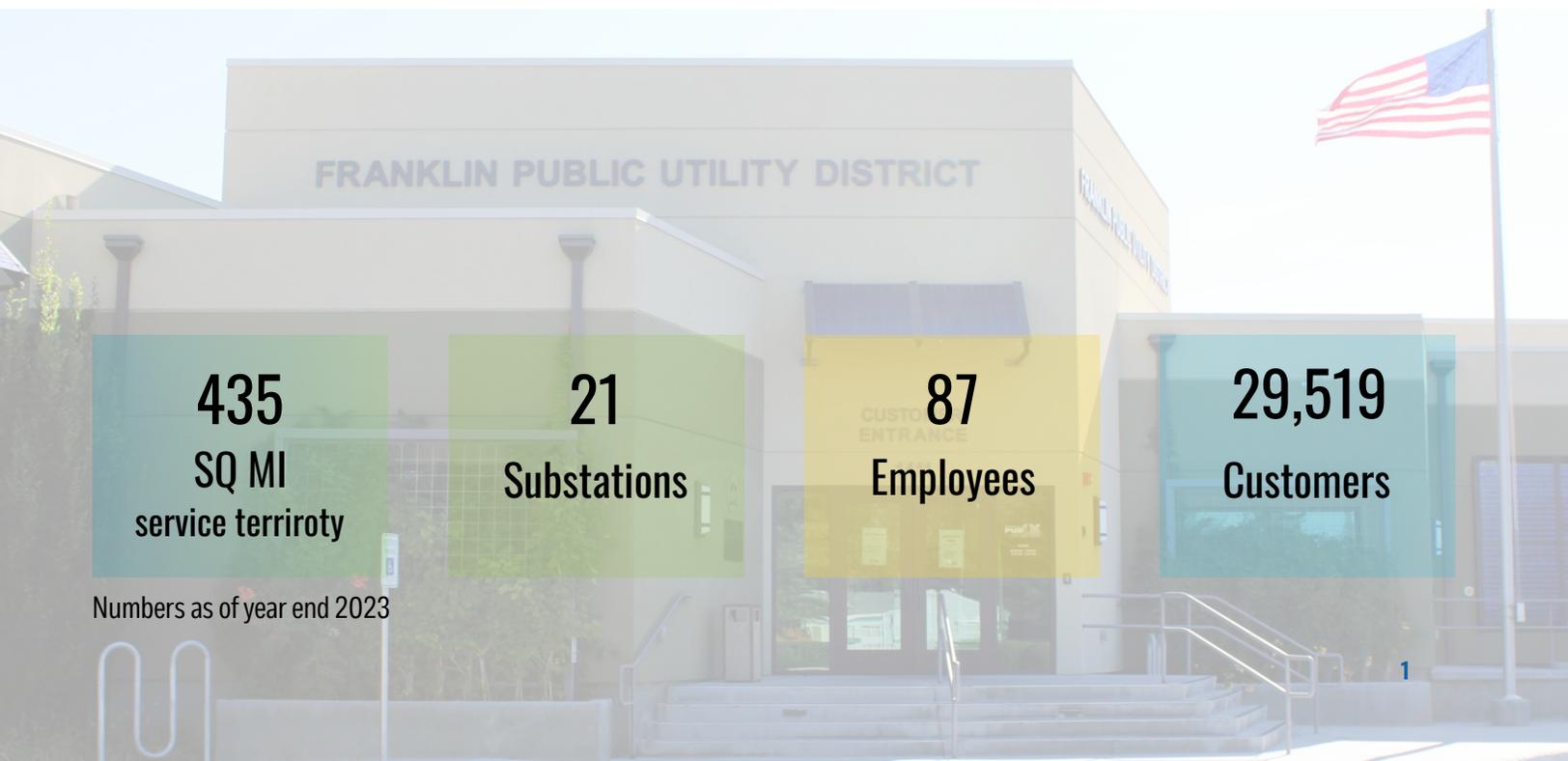
For Years 2024-2029

ABOUT FRANKLIN PUD

Franklin Public Utility District is owned and governed by the people and the communities we serve. We are proud to be a customer-owned utility providing electric service since 1947 to the Cities of Pasco, Connell, and Kahlotus located in Franklin County, Washington. Franklin PUD is also authorized under state law to provide wholesale broadband services.

We stand by our commitment to provide reliable clean energy at the lowest reasonable cost. We strive to meet the continued demands of our customer's diverse needs now and into the future years. Our employees work hard to provide excellent service in all we do.

We know that electricity powers the way we live, energizes our homes and businesses, and ensures economic vitality.



FRANKLIN PUBLIC UTILITY DISTRICT

435

**SQ MI
service territory**

21

Substations

87

Employees

29,519

Customers

Numbers as of year end 2023

General Manager/Chief Executive Officer's **MESSAGE**



In 2019, I was appointed as General Manager/ Chief Executive Officer (CEO) of Franklin PUD. I was eager to work for this community and serve as Franklin PUD's General Manager/CEO because of the diverse communities in our service territory. Most importantly because Franklin PUD's Mission, Vision, Values and Guiding Principles very much aligned with my own.

These past five years have been a period of continued load growth, increasing legislative mandates, supply chain issues, extraordinary inflationary costs in materials and supplies, and of course the aftermath of the 2020 pandemic.

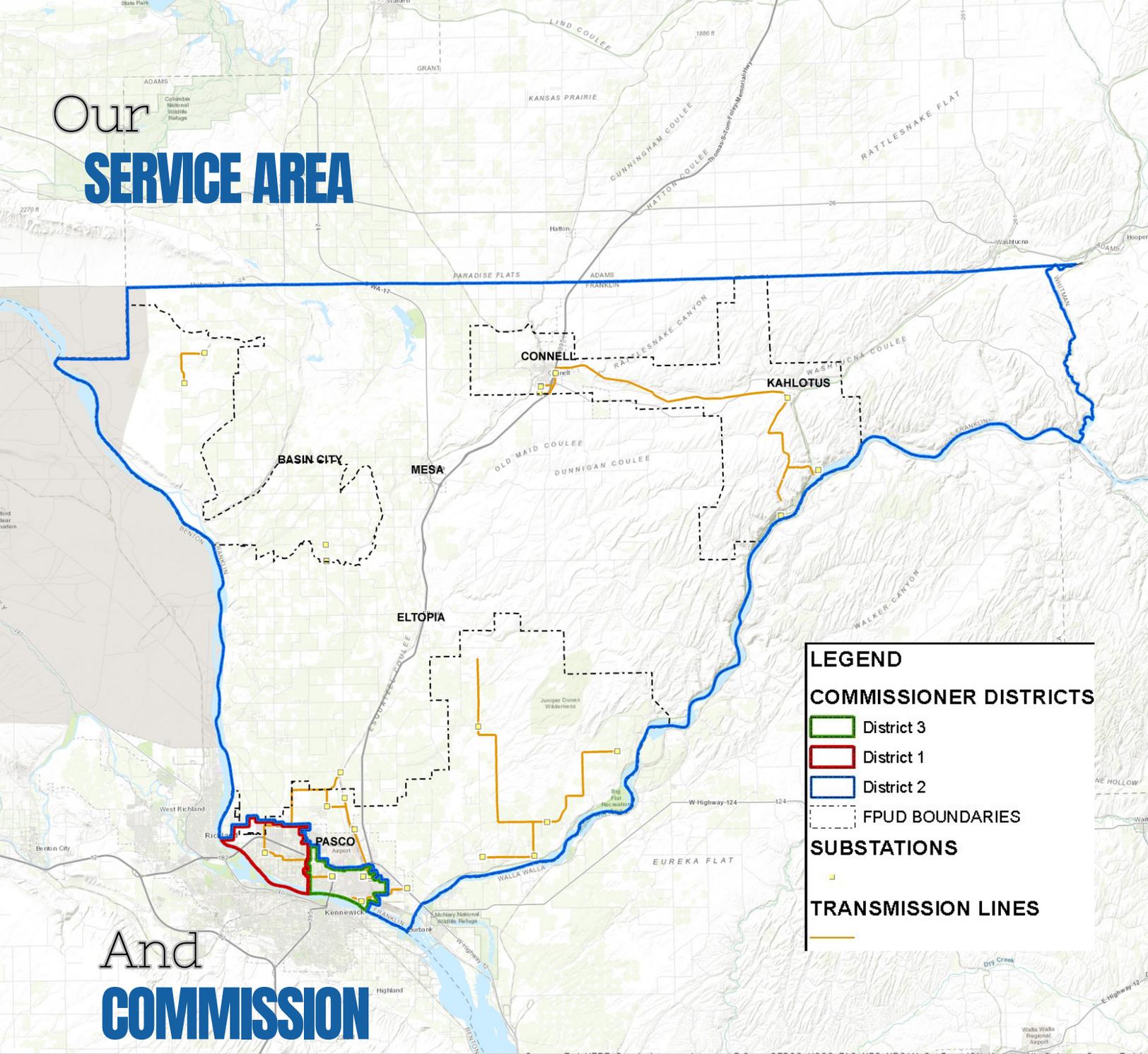
I am proud to say that because of the hard work and dedication from our employees, Franklin PUD has performed well and has been able to continue to deliver high reliability electric service and keep stable rates for our customers. My actions and that of our dedicated staff are driven by the Guiding Principles of which are outlined in this Strategic Direction.

We value our customers and recognize the tremendous responsibility entrusted to us by them. The journey forward is both exciting and filled with many challenges that I believe our employees can overcome by being creative, innovative and forward thinkers. Together we will examine the challenges and through the direction described in this document we will continue to be good public stewards for our customers.

I believe in honest hard work and having integrity in everything we do. I like to wake up each day asking what can we do better today? How can we improve? We will continue to work together to develop and implement plans that ensure the future is bright for the communities we serve.

Scott Krees

Our SERVICE AREA



And COMMISSION



Roger Wright
District 1



Bill Gordon
District 2



Stu Nelson
District 3

Franklin PUD is governed by a three-member Commission, and each Commissioner represents a certain district of Franklin County, as shown on the Commissioner District map above. Commissioners are elected to serve a six-year term and have overall responsibility for setting policy and appointing the General Manager/CEO, who is responsible for the implementation of policies including those embedded in the Strategic Direction.

GUIDING PRINCIPLES

The Guiding Principles are the cornerstones that guide our vision as we work to achieve our goals and fulfill our mission. They are not to be compromised and should be at the forefront of all business conducted on behalf of our customers.

SAFETY First

Maintaining low and stable **RATES**

Sustaining high systems **RELIABILITY**

Developing strong and supportive
RELATIONSHIPS with our customers
and community partners.

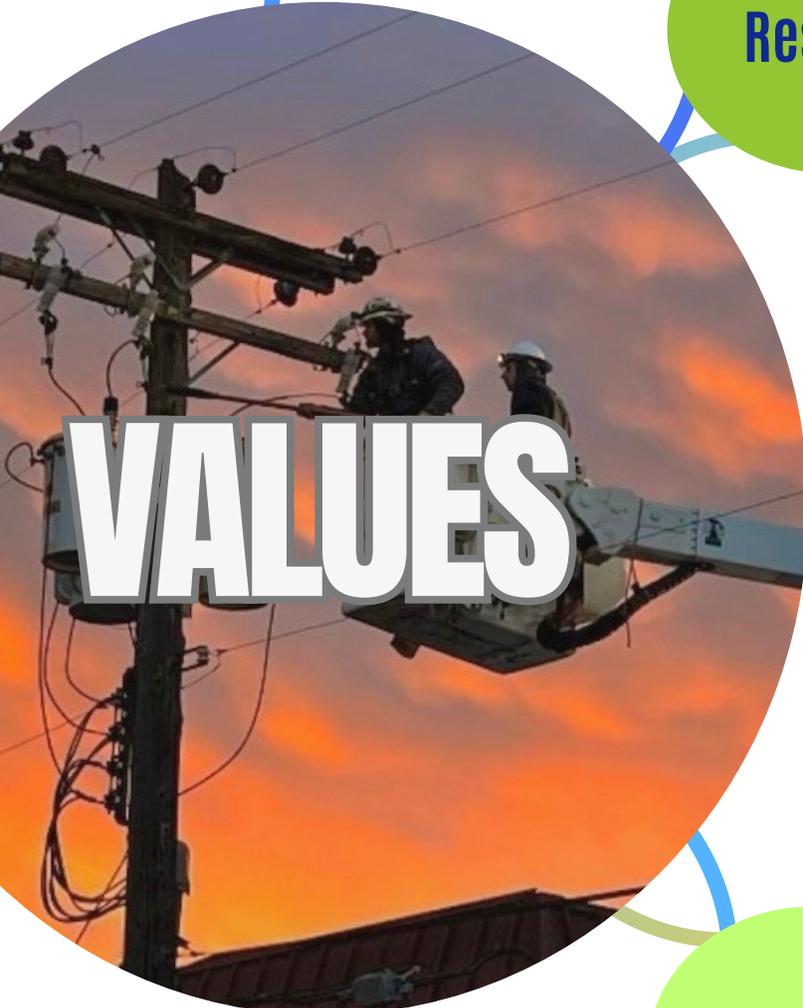


OUR **MISSION**

To provide safe, reliable, and affordable cost-based power that benefits our customers.

VISION

Franklin PUD will be a respected and reliable steward of electric and broadband systems, delivering high value to customers in the form of: low-cost and reliable power; a system infrastructure that supports safety and reliability; commitment to conservation of energy resources and our environment; and committed employees who excel in customer service and make Franklin PUD a great place to work.



Customer Focus

We respond to internal and external customers, listen to their request and understand their needs, striving to exceed executive expectations,

Respect

We consistently treat every individual with dignity and respect, fostering open and honest communication, listening and understanding other perspectives,

Integrity

We are guided by what is ethical and right and fulfill our commitment as responsible public stewards.

Personal Responsibility

We are personally accountable to our customers and the District for the highest standards of behavior, including honesty and fairness in all aspects of our work.

Teamwork

We value diversity and draw strength from the wealth of viewpoints that reside within Franklin PUD. We work together; demonstrate collaboration through mutual reliability, openness and flexibility.

Foward Focus

We anticipate and prepare for the future, encourage innovation and new ideas to better serve our customers.

STRATEGIC PRIORITIES

Franklin PUD's commitment to safety and customer satisfaction are crucial components of achieving our mission, and incorporated into each strategic priority.



Within each Strategic Priority Franklin PUD develops multiple goals. Each goal is supported by tactics which are designed to achieve the goals within an expected time frame. These goals are outlined in our bi-annual Operating Plan.

1

Preserve and continue to grow the safety culture

3

Effectively mitigate factors impacting rates

2

Optimize systems to provide reliability for our customers

4

Develop strong and supportive internal and external relationships

1411 W. Clark St.
Pasco, WA 99301
509-547-5591 | 800-638-7701

Follow us on:



FRANKLINPUD



FRANKLINPUD



FRANKLIN_PUD



FRANKLIN-PUD



AGENDA ITEM 13

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Scott Rhees
General Manager/CEO
Date: April 23, 2024

REPORTING ONLY
 FOR DISCUSSION
 ACTION REQUIRED

1. OBJECTIVE:

Presenting the 2024-2025 Operating Plan.

2. BACKGROUND:

The 2024-2025 Operating Plan contains goals centered around the new Strategic Priorities which are:

1. Preserve and continue to grow the safety culture.
2. Optimize systems to provide reliability for our customers.
3. Effectively mitigate factors impacting rates.
4. Develop strong and supportive internal and external relationships.

Attachment A is the proposed Operating Plan for years 2024-2025 which includes Goals for each Strategic Priority. The Operating Plan Goals are intended to further the progress in a Strategic Priority.

Staff will review the Operating Plan for years 2024-2025, incorporate any Commission feedback and bring back for the final review and consideration of approval to the May Commission meeting.

Once approved, as has been past custom, Operating Plan updates will be provided quarterly.

3. SUGGESTED MOTION:

For review and discussion.

2024 - 2025 OPERATING PLAN (DRAFT)

Guiding Principle - Safety		OWNER
1	Strategic Priority - PRESERVE AND CONTINUE TO GROW THE SAFETY CULTURE.	
a	Ensure awareness of safety issues and requirements through regular communications with employees.	GM/All
b	Collect data related to current and past safety expenses, equipment purchase, compliance costs, and training costs etc. to ensure appropriate budget to preserve safety culture.	Ferraro
c	Enhance cyber detection with implementation of a Manage Detection & Response (MDR) service for proactive cyber-threat management.	Fuentes
d	Enhance safety education and community engagement for the public.	Ferraro
e	Update and maintain electrical service requirements.	Fuentes
f	Evaluate surveillance systems for high value assets to appropriately budget costs for cameras, monitoring services, and incident response protocols.	Fuentes
g	Clarify roles and responsibilities of first responders during emergencies within the District's service area.	Ferraro
Guiding Principle - Reliability		
2	Strategic Priority - OPTIMIZE SYSTEMS TO PROVIDE RELIABILITY FOR OUR CUSTOMERS.	
a	Enhance material tracking mechanisms.	Fulton
b	Evaluate physical power contracts to ensure there is adequate supply and cost effectiveness.	Fulton
c	Optimize use of data collected from automated meter infrastructure (AMI) to enhance reliability.	Ferraro/Fulton
d	Collaborate with local agencies to ensure the District can meet increasing energy demands.	Fuentes/Fulton
Guiding Principle - Rates		
3	Strategic Priority - EFFECTIVELY MITIGATE FACTORS IMPACTING RATES.	
a	Manage existing power supply contracts effectively, evaluate options for the Bonneville Power Administration contract, and explore new power contracts.	Fulton/Fuentes
b	Build a comprehensive financial model to enhance forecasting scenarios.	Fulton/Fuentes
c	Mitigate the impacts of legislative mandates to the extent allowed (i.e. Clean Energy Transformation Act).	Fulton
d	Evaluate customer rate classifications to ensure cost of service is equitable between rate classes and establish new rate classes as necessary.	Fulton/Fuentes
e	Improve data classification and document management practices.	Viera
Strategic Priority - Relationships		
4	Strategic Priority - DEVELOP STRONG AND SUPPORTIVE INTERNAL AND EXTERNAL RELATIONSHIPS.	
a	Maintain positive relationships with critical power supply partners and other entities.	Fulton / Fuentes
b	Foster relationships within departments that cultivate cross-departmental collaboration.	GM/All
c	Develop strong relationships with community partners that will help provide industry related career opportunities.	GM/All
d	Strengthen partnerships between local agencies such as County, Port of Pasco, Pasco School District, City of Pasco, Big Bend Coop. and other neighboring utilities.	Ferraro/Fuentes
e	Utilize existing and new technology to elevate services offered and enhance customer experience.	GM/All
f	Improve new services invoicing and work order processes for a better customer experience.	Fulton/All
g	Create sustainable staffing solutions.	GM/All

AGENDA ITEM 14

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter: Victor Fuentes
Engineering and Operations Senior Director
Date: April 23, 2024

REPORTING ONLY
 FOR DISCUSSION
 ACTION REQUIRED

1. OBJECTIVE:

Authorizing the General Manager/CEO or his Designee to Approve Additional Funding for Potelco Inc. Contract 10276 for Pole Attachment Engineering Services.

2. BACKGROUND:

In December 2023, the District entered into Contract 10276 with Potelco Inc. for pole attachment engineering services in a not to exceed amount of \$40,000. In January 2024, the District executed Amendment 1 to Contract 10276 to authorize additional work. The revised not to exceed amount increased to \$120,000 which is within the General Manager's approval authority.

Staff is requesting additional funding to complete pole attachment reviews due to an increase in application submittals. Staff has determined that the expenditure will likely exceed the revised contract amount by \$40,000. The customer will reimburse the District for the increase. In accordance with the District's Purchasing Approval and Payment Authority Policy 16, amounts over \$120,000 require approval from the Commission.

Staff recommends that the Commission authorize the General Manager/CEO or his designee to approve additional funding of \$40,000 to the Potelco Inc. Contract 10276 Pole Attachment Engineering Services for a new not to exceed amount of \$160,000.

3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO or his designee to approve additional funding of \$40,000 to the Potelco Inc. Contract 10276 Pole Attachment Engineering Services for a new not to exceed amount of \$160,000.



March 2024

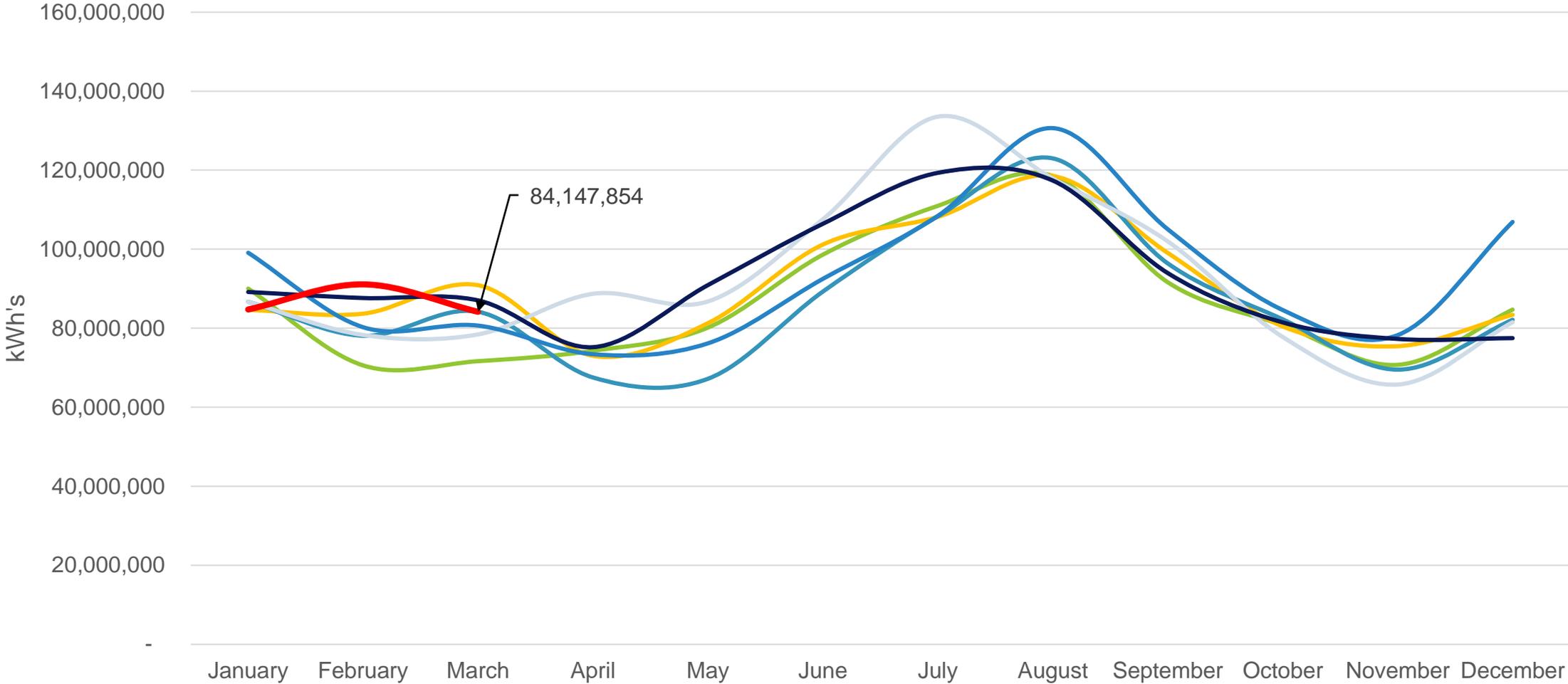
Monthly Key Performance Indicators

EXECUTIVE SUMMARY

March retail loads were light overall due to the warmer than average temperatures experienced. Overall, retail is running very close to budget on a YTD basis.

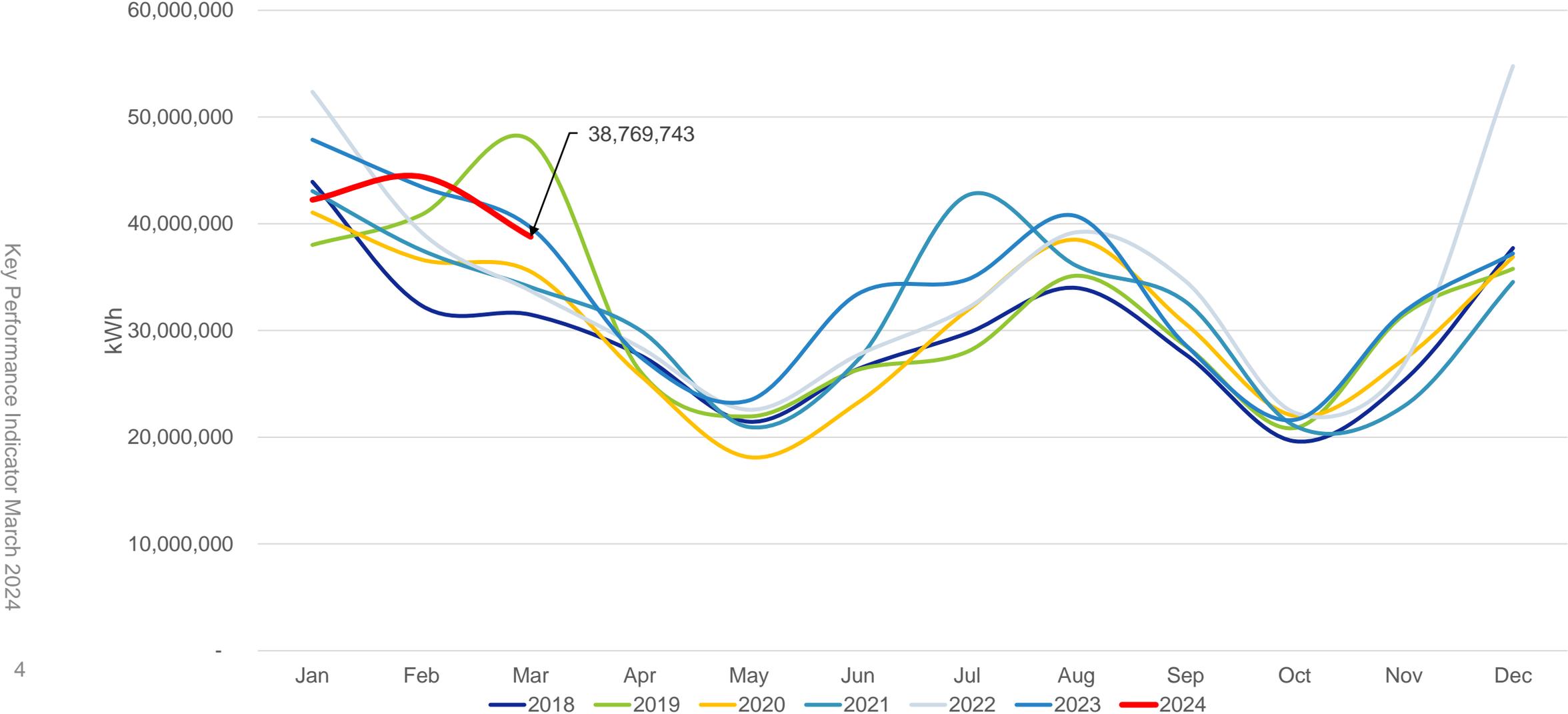
Financially March was a good month and the cash impact of that will be realized in April, helping the District recover from the rough January start to the year.

RETAIL LOAD COMPARISON



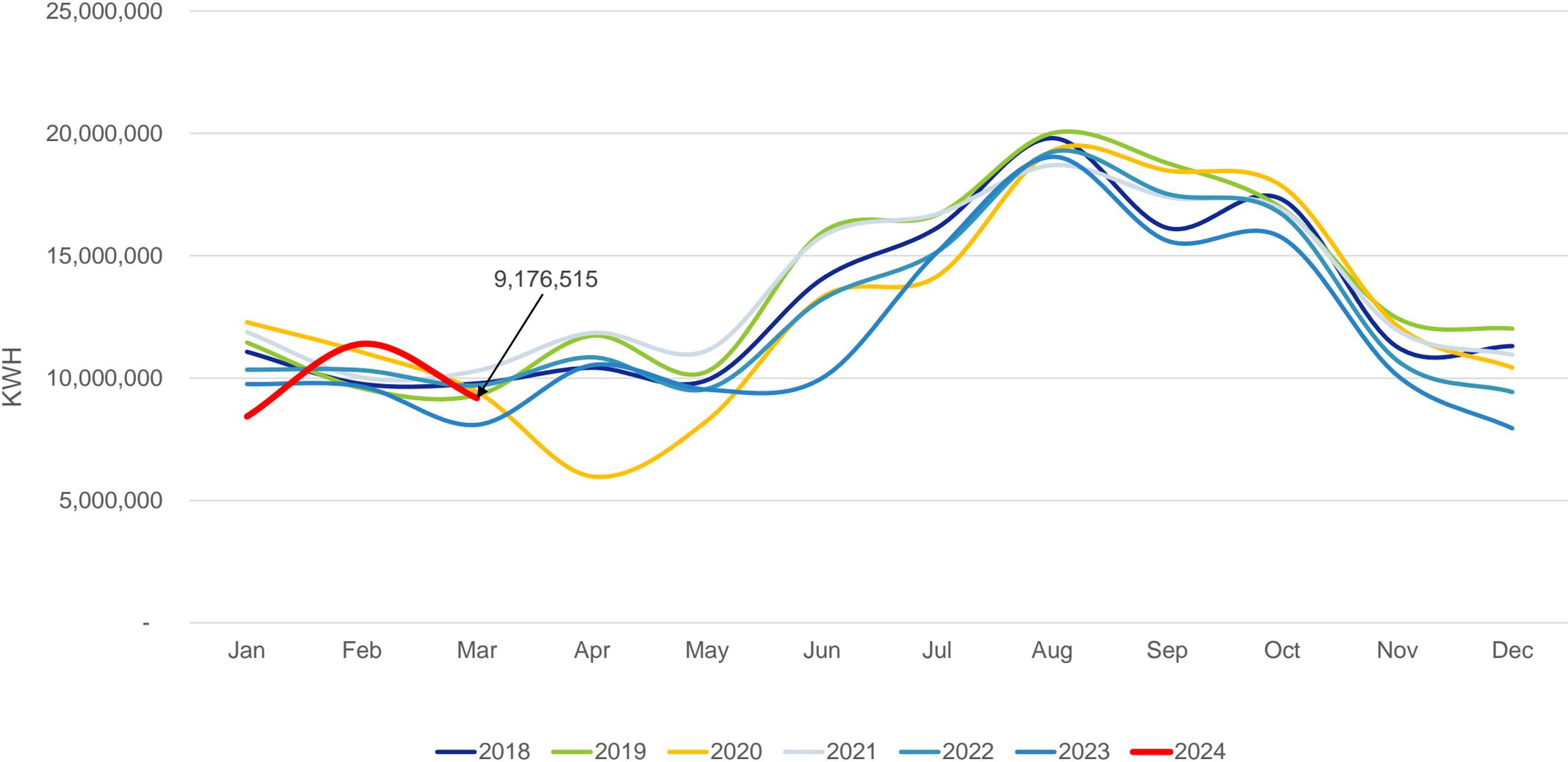
Key Performance Indicator March 2024

RESIDENTIAL LOADS



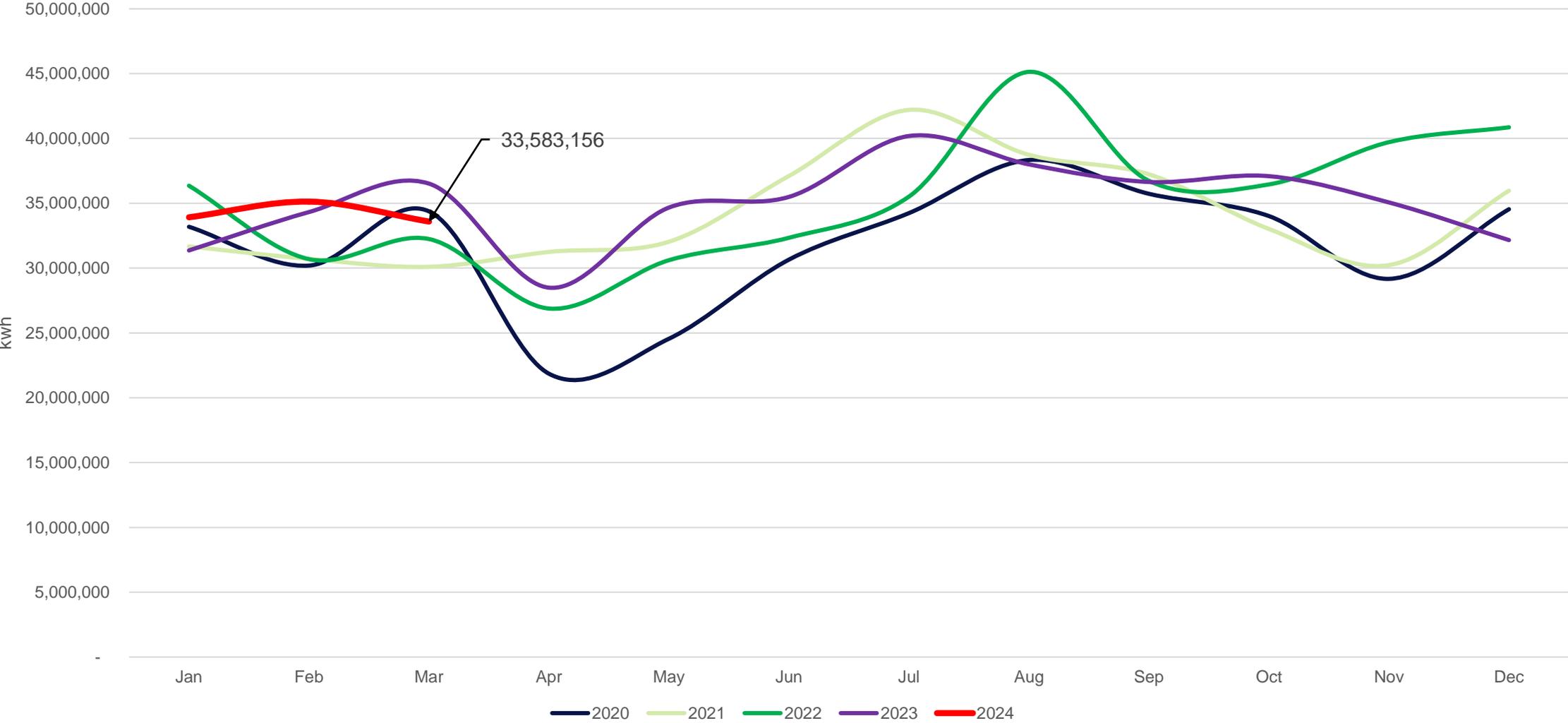
Key Performance Indicator March 2024

INDUSTRIAL LOADS



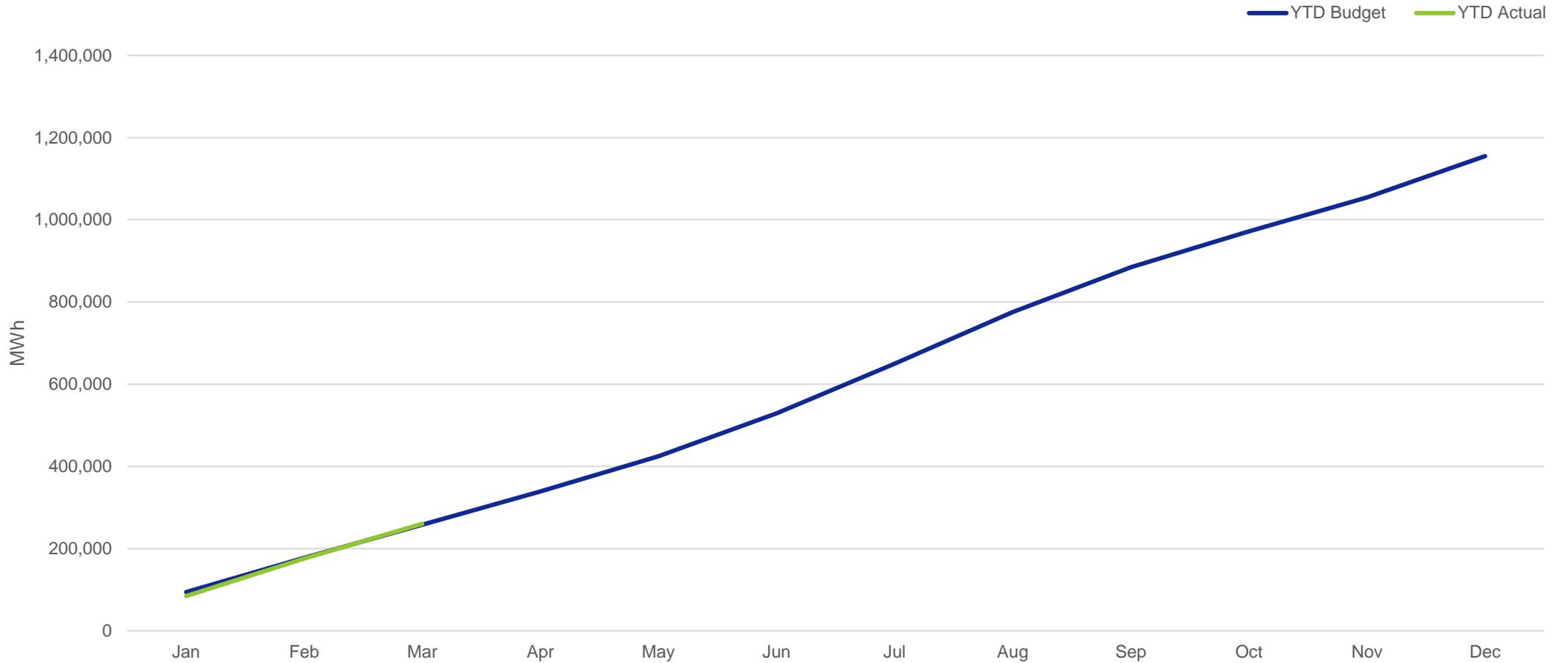
Key Performance Indicator March 2024

GENERAL LOADS

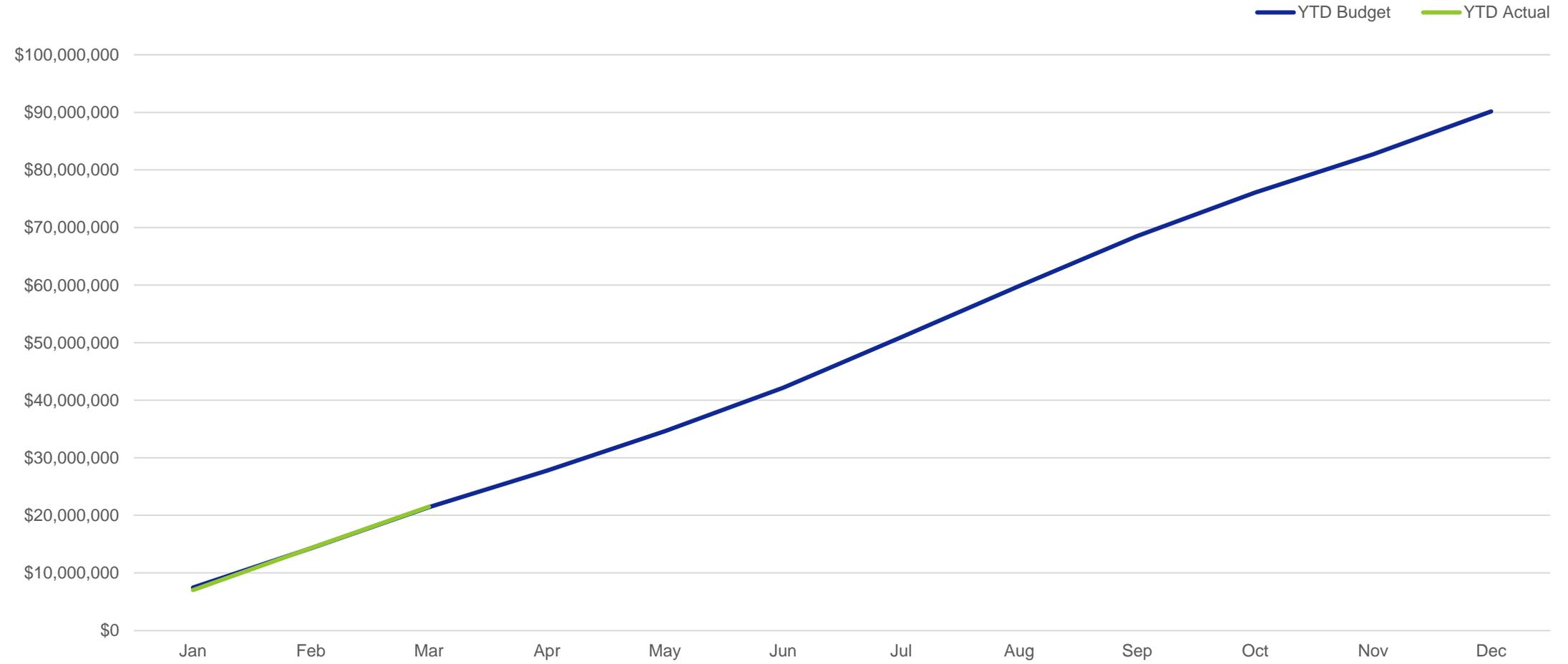


Key Performance Indicator March 2024

YTD LOADS: BUDGET VS. ACTUAL



YTD RETAIL ENERGY SALES: BUDGET VS. ACTUAL



Key Performance Indicator March 2024



POWER



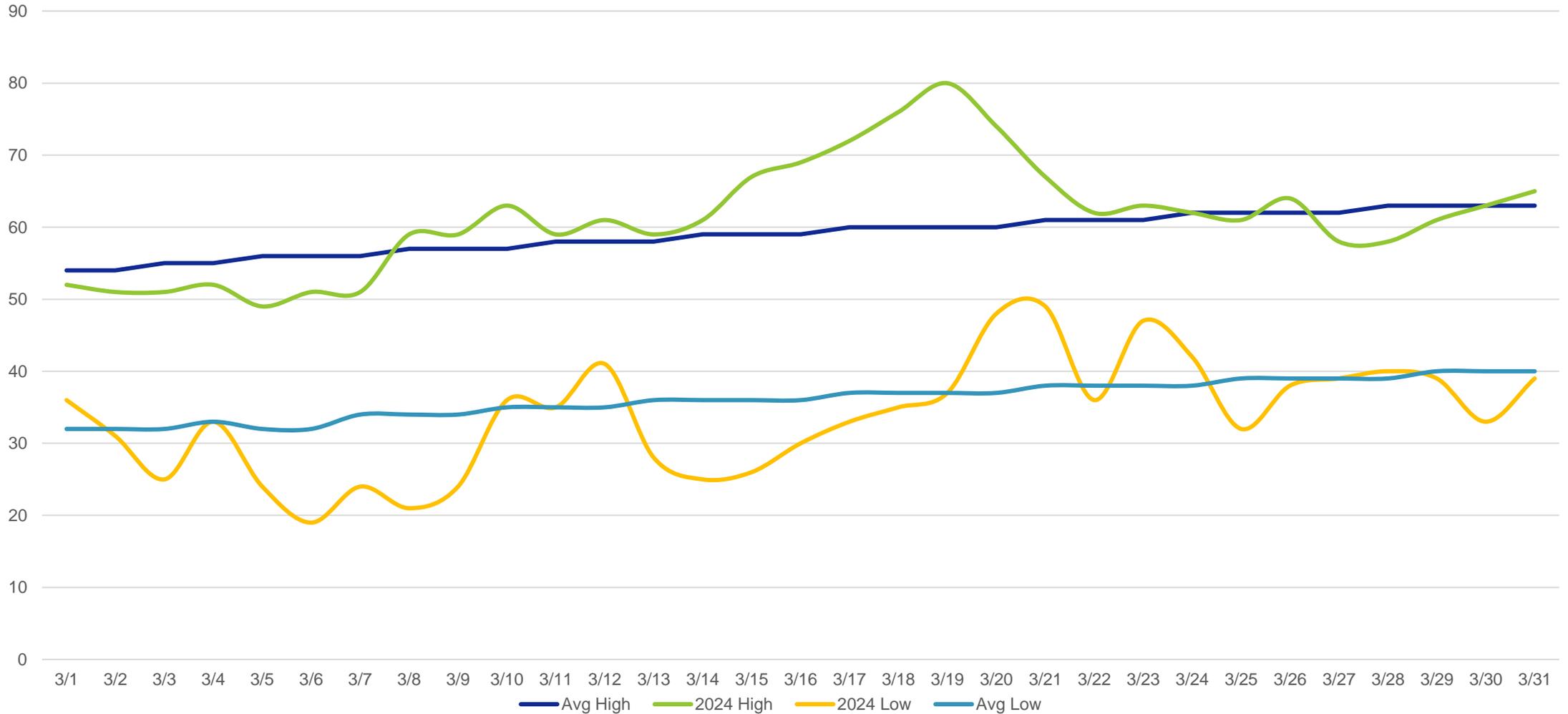
MARCH OVERVIEW

Mild March weather led to uneventful pricing throughout the month. Due to stable market and warm temperatures, the District's swap settled in a favorable position. These conditions also led the District to be a significant net seller for March.

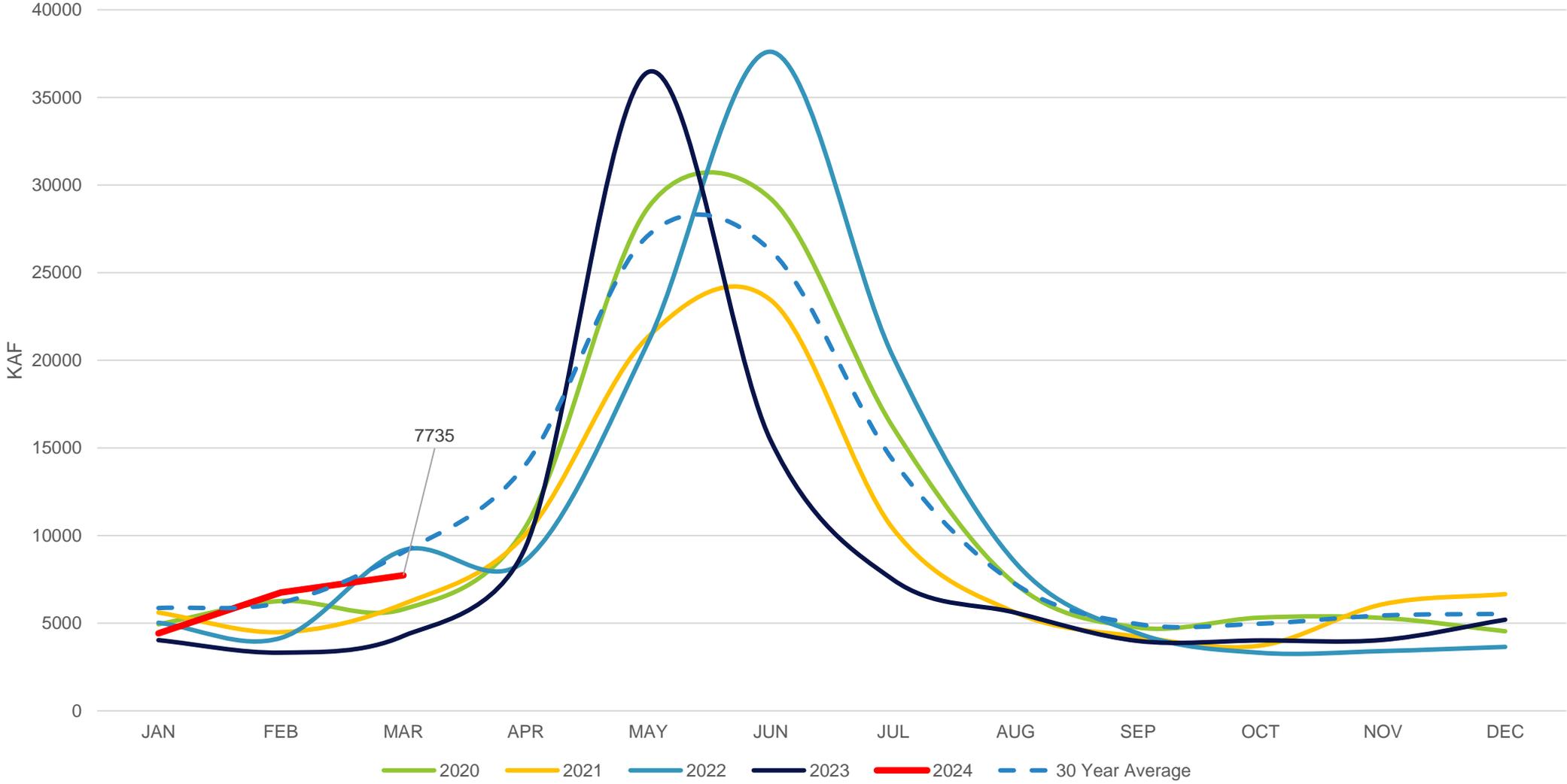
Water conditions improved in March and coupled with light loads provided opportunity to sell into the market, which help to offset overall Power Supply Costs.

TEMPERATURES

Key Performance Indicator March 2024

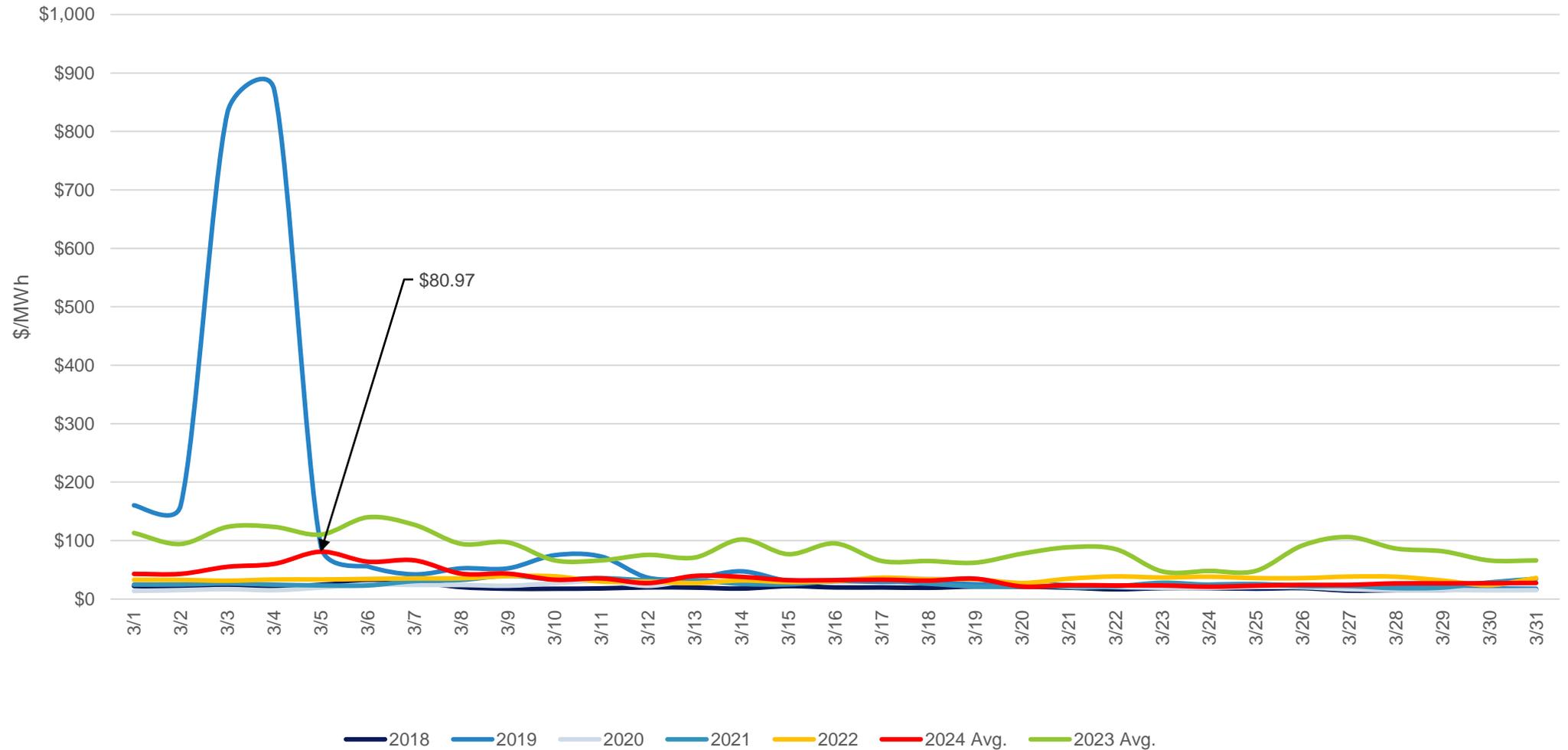


COLUMBIA RIVER RUNOFF



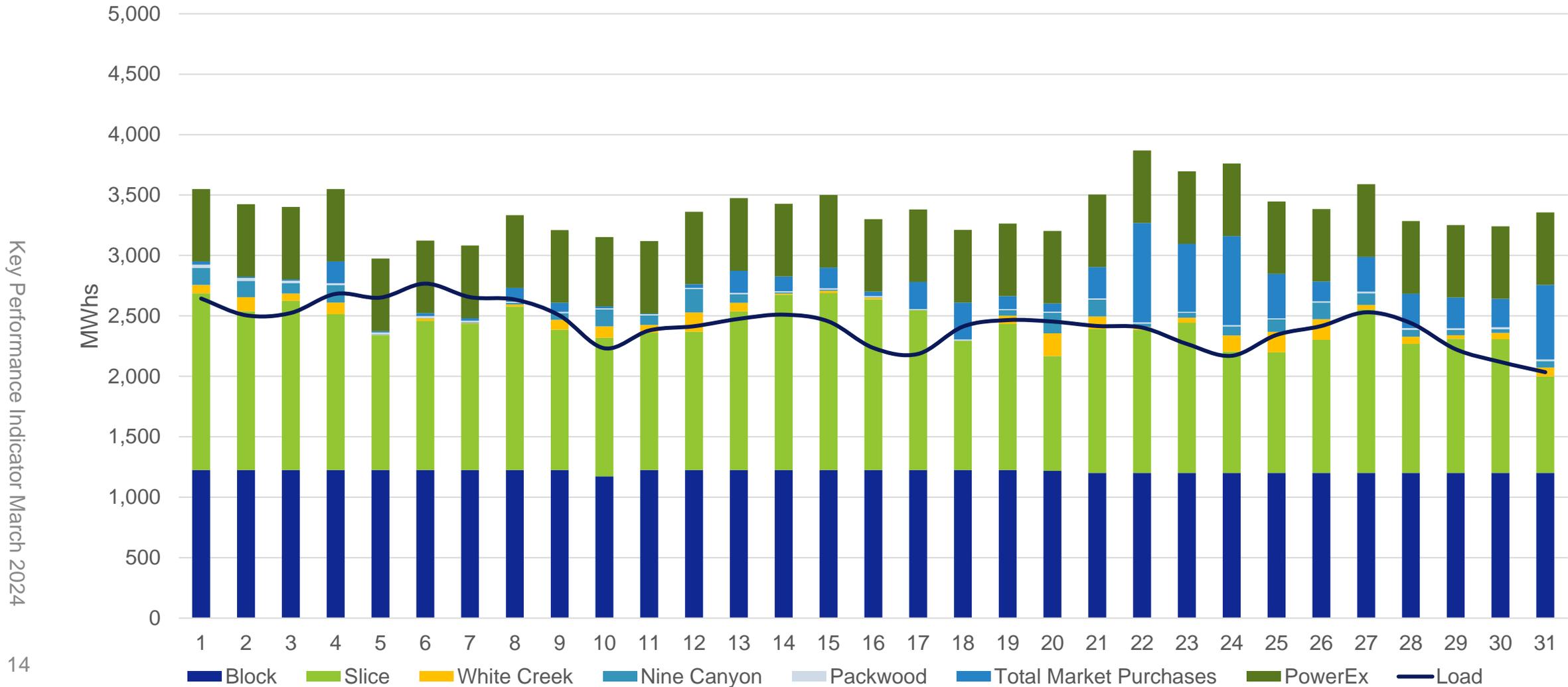
Key Performance Indicator March 2024

AVERAGE DAILY PRICES (MID-COLUMBIA)



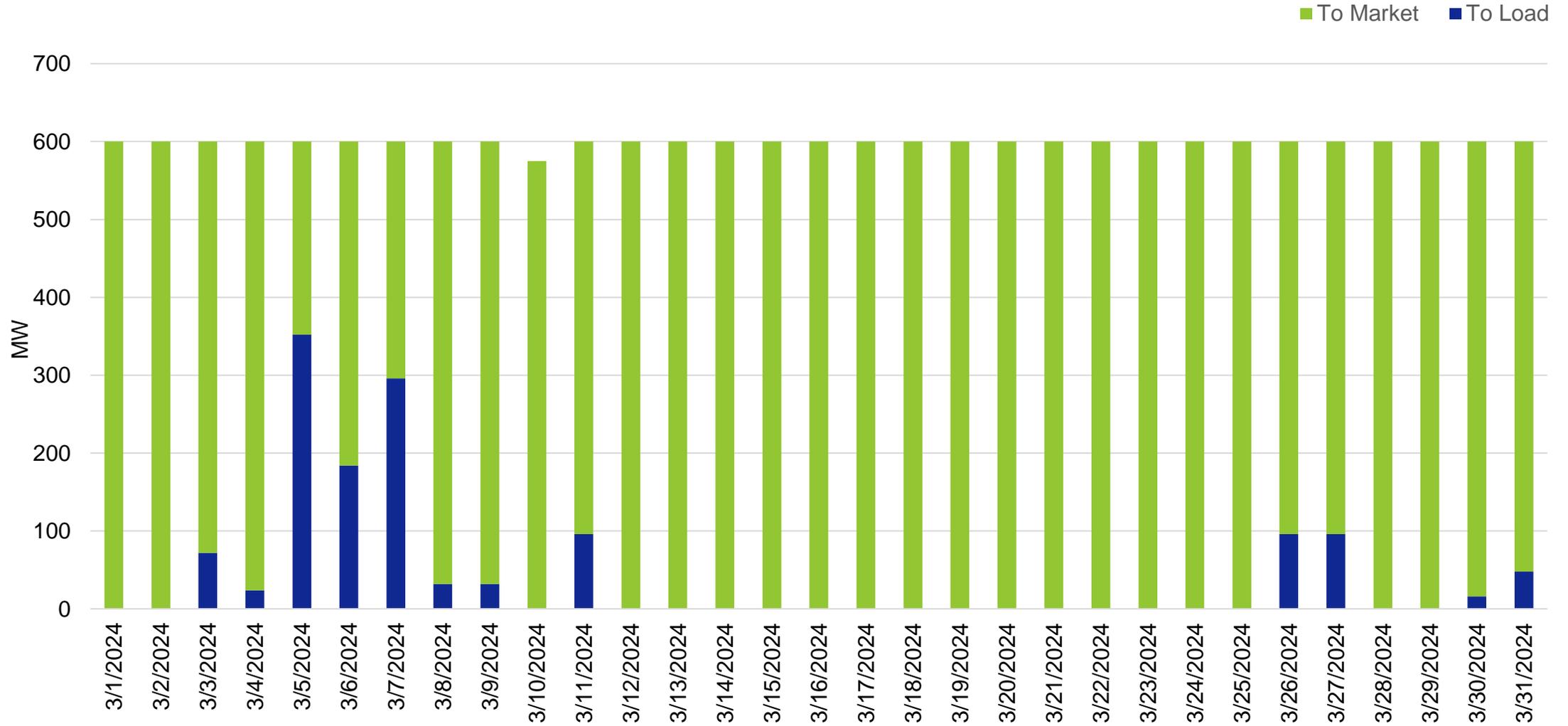
Key Performance Indicator March 2024

LOAD/RESOURCE BALANCE



Key Performance Indicator March 2024

POWEREX DELIVERIES



SECONDARY MARKET SALES



Key Performance Indicator March 2024

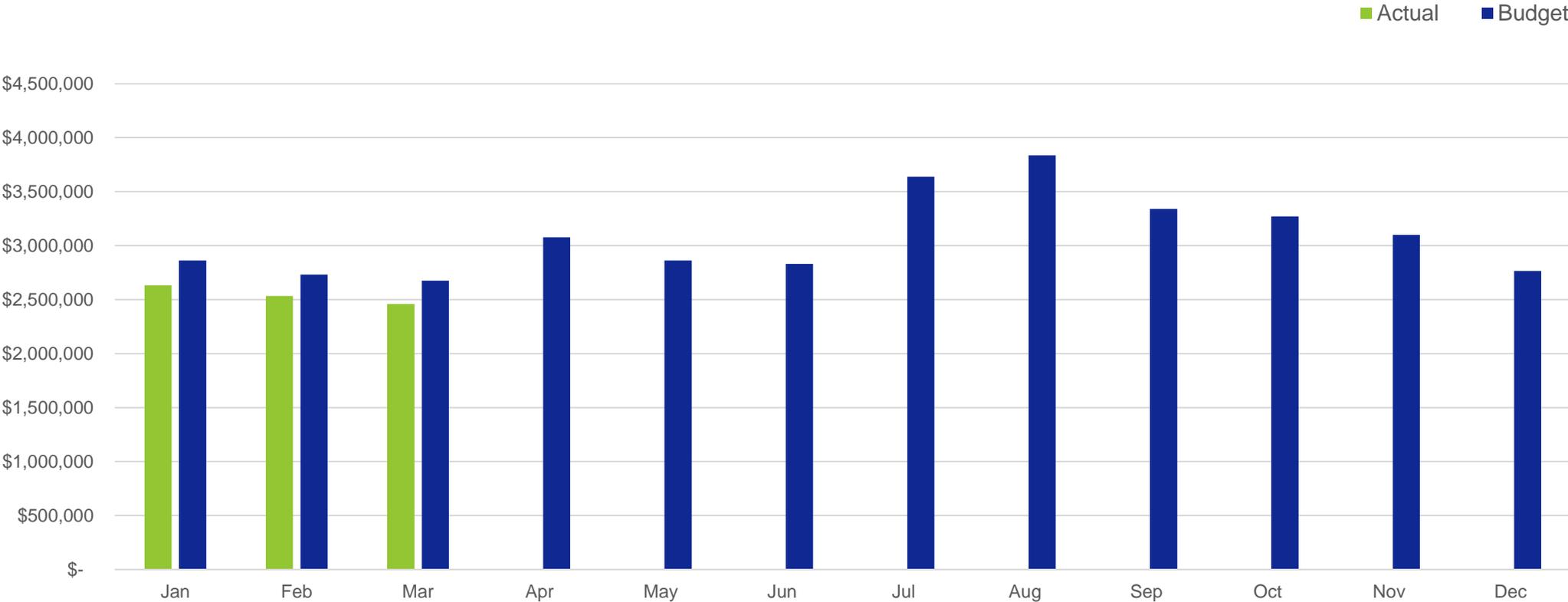
POWER SUPPLY COSTS

Actual Budget



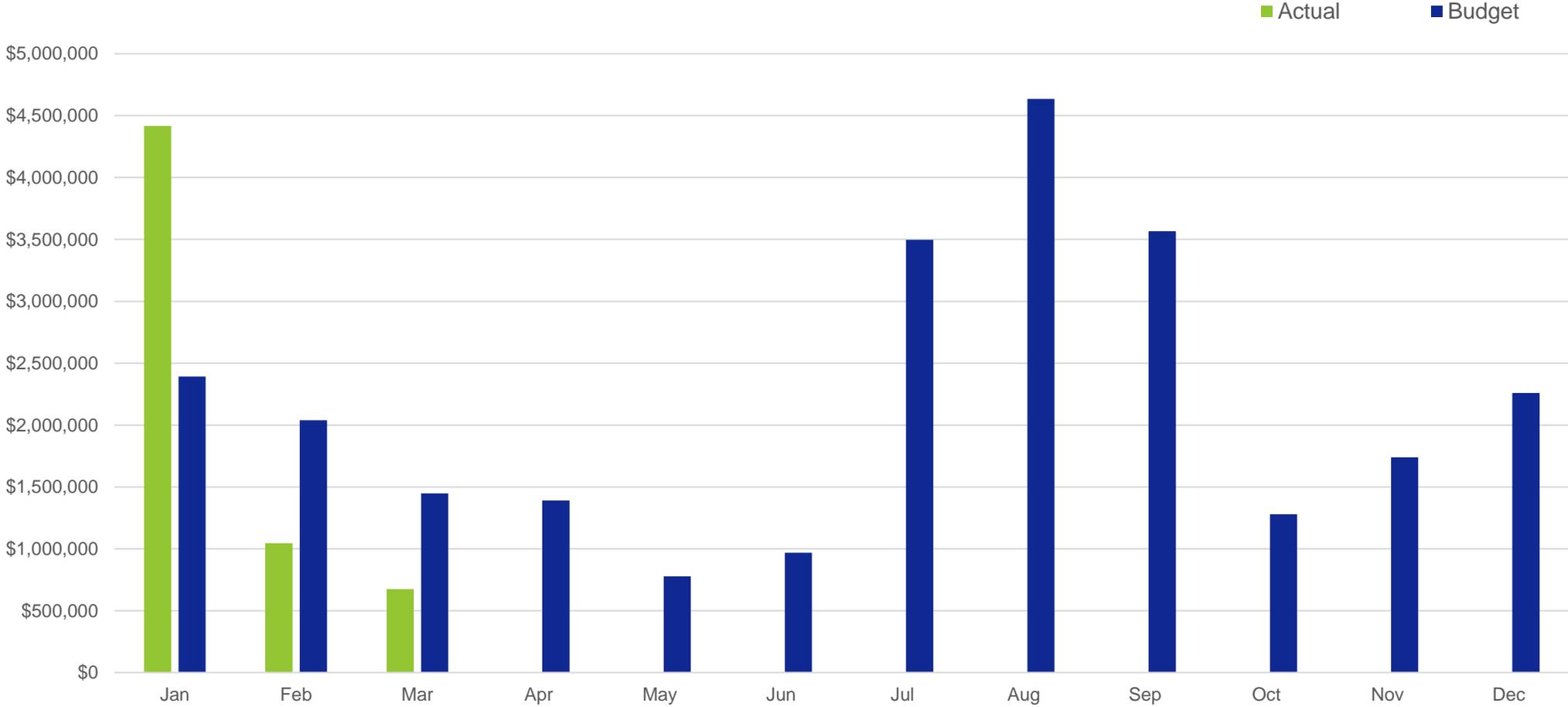
Key Performance Indicator March 2024

BPA POWER: BUDGET VS. ACTUAL



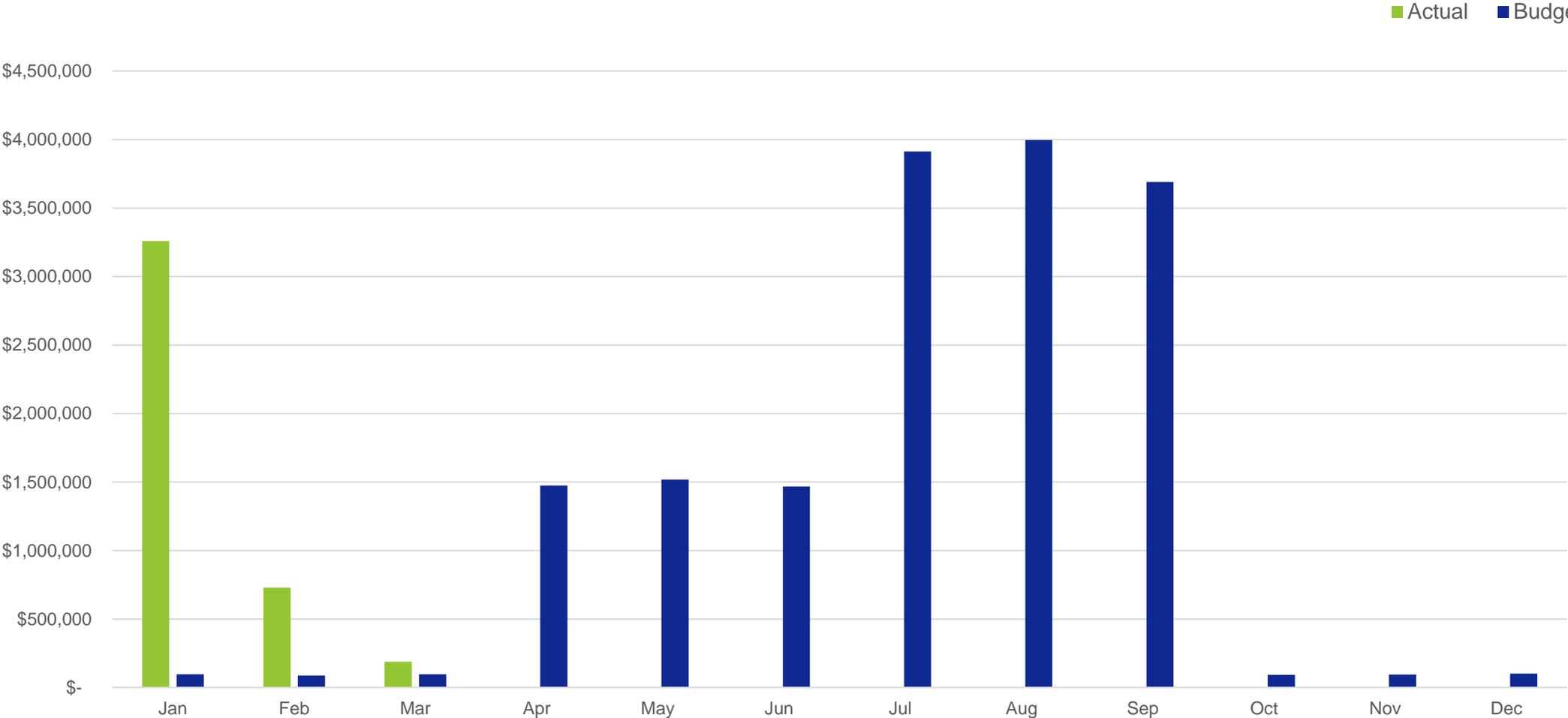
Key Performance Indicator March 2024

POWEREX: BUDGET VS. ACTUAL



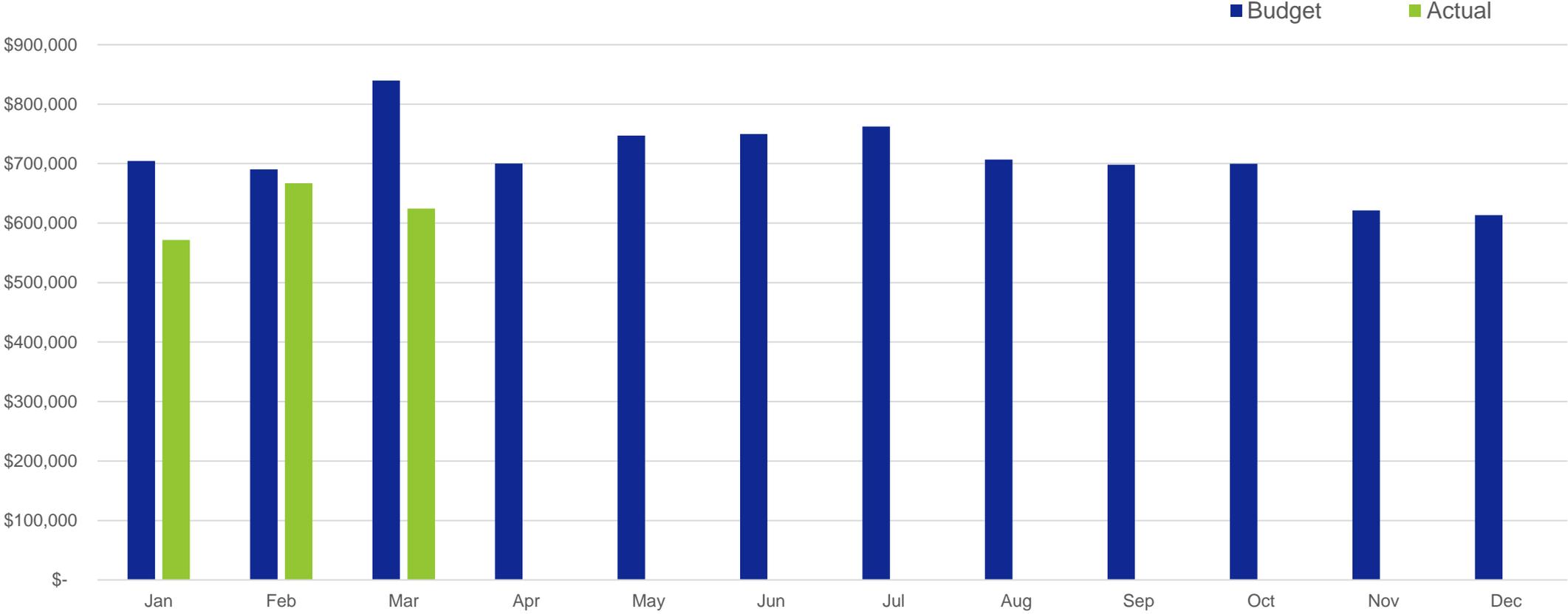
Key Performance Indicator March 2024

MARKET PURCHASES: BUDGET VS. ACTUAL

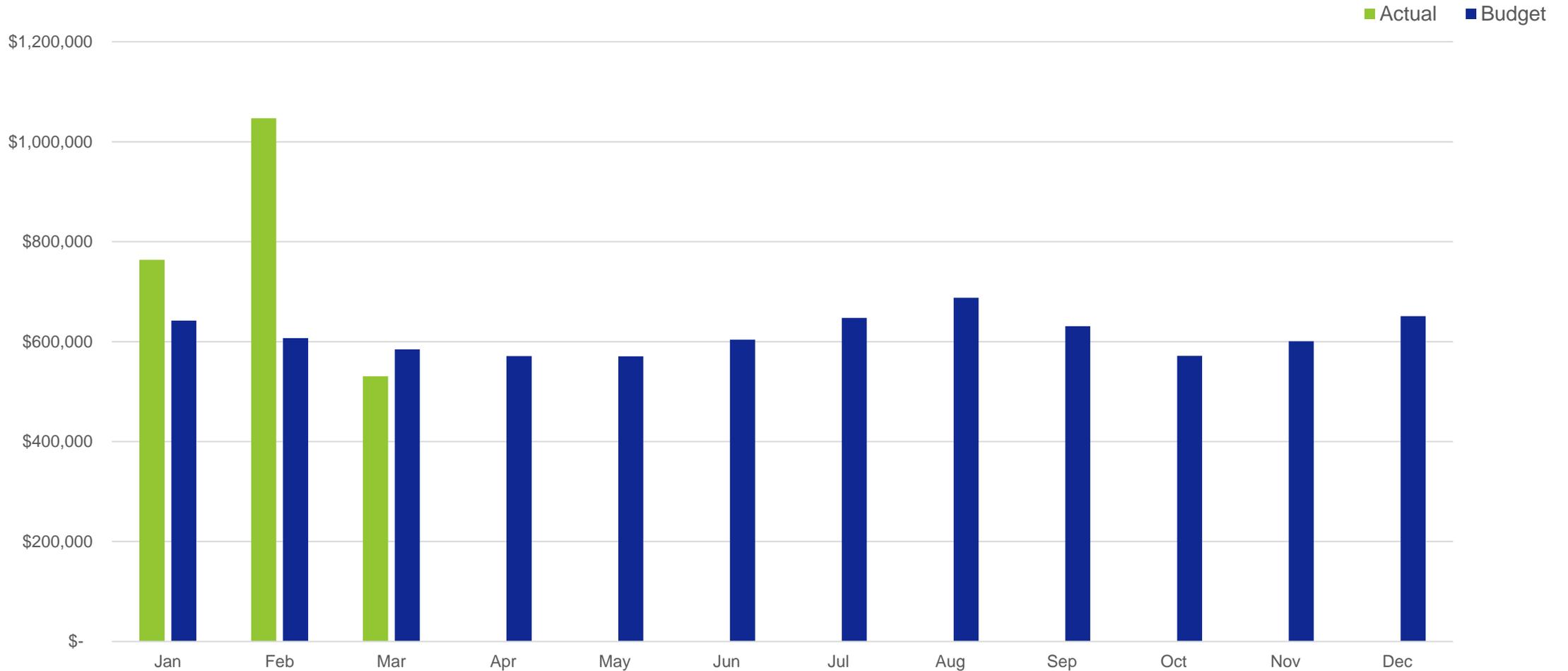


Key Performance Indicator March 2024

OTHER RESOURCES: BUDGET VS. ACTUAL



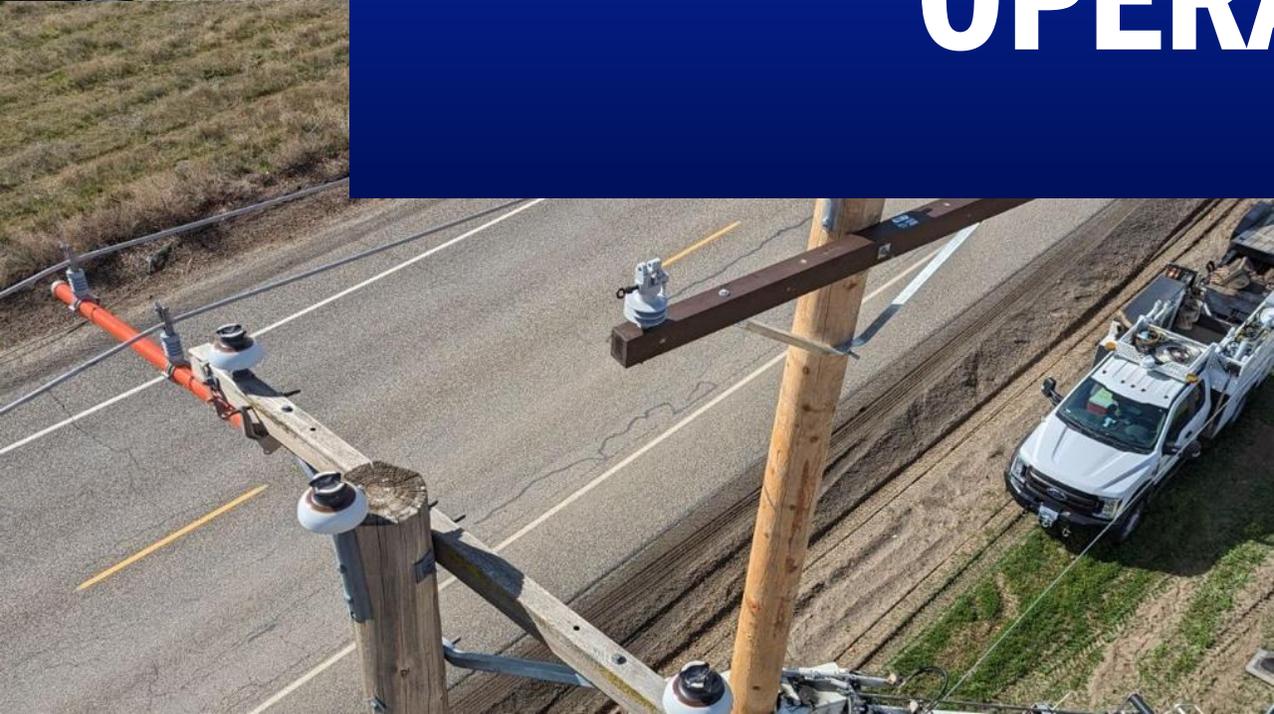
TRANSMISSION & ANCILLARY: BUDGET VS. ACTUAL



Key Performance Indicator March 2024



OPERATIONS

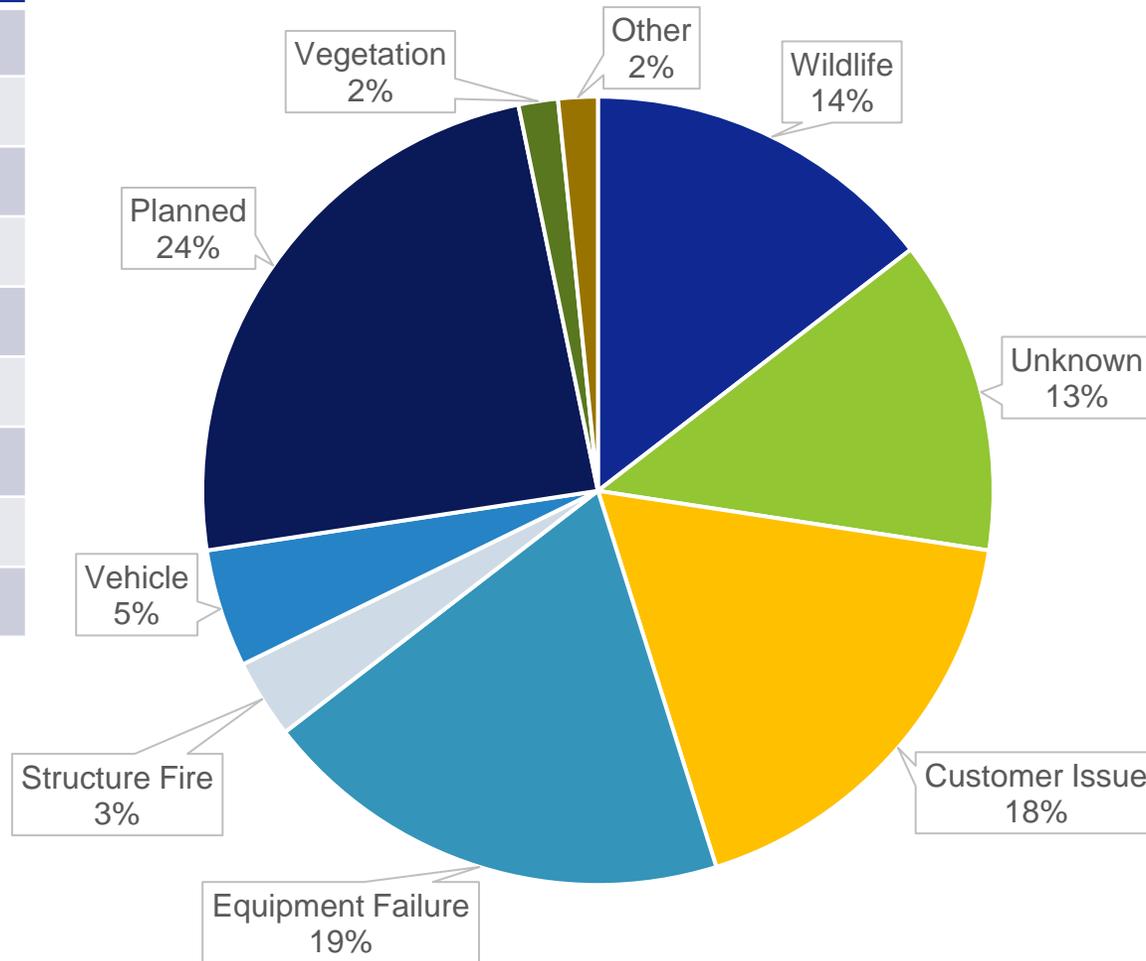


OVERVIEW

There were 62 outages that occurred in March. 15 of the outages were planned. The longest unplanned outage occurred out of Martindale Substation on March 27th and was caused by equipment failure on an overhead splice connection point. It lasted 6 hours and 59 minutes and affected three customers.

MARCH OUTAGES

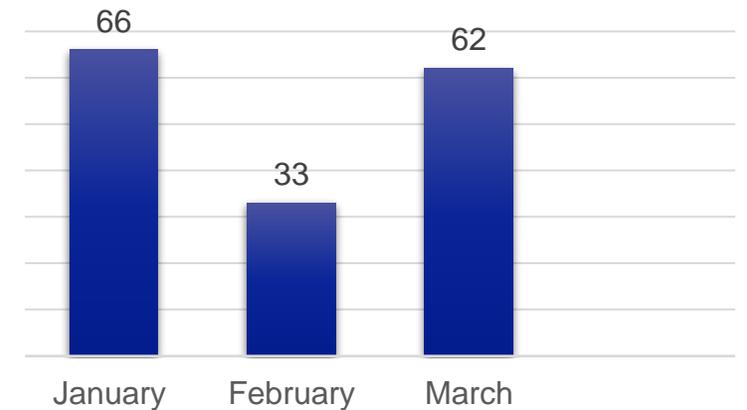
Outage Causes	
Wildlife	9
Unknown	8
Customer Issue	11
Equipment Failure	12
Structure Fire	2
Vehicle	3
Planned	15
Vegetation	1
Other	1



Total Outages

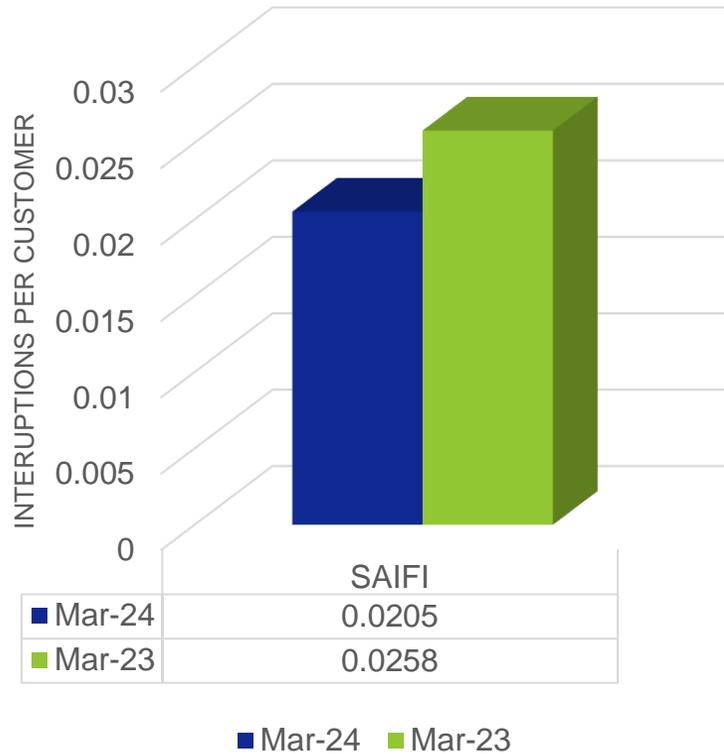


Monthly Outages

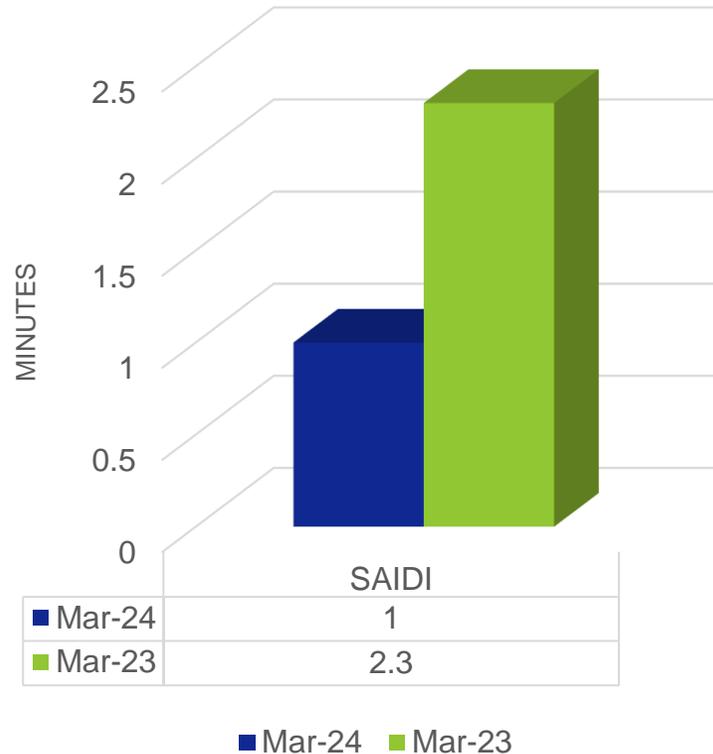


MARCH RELIABILITY INDICES

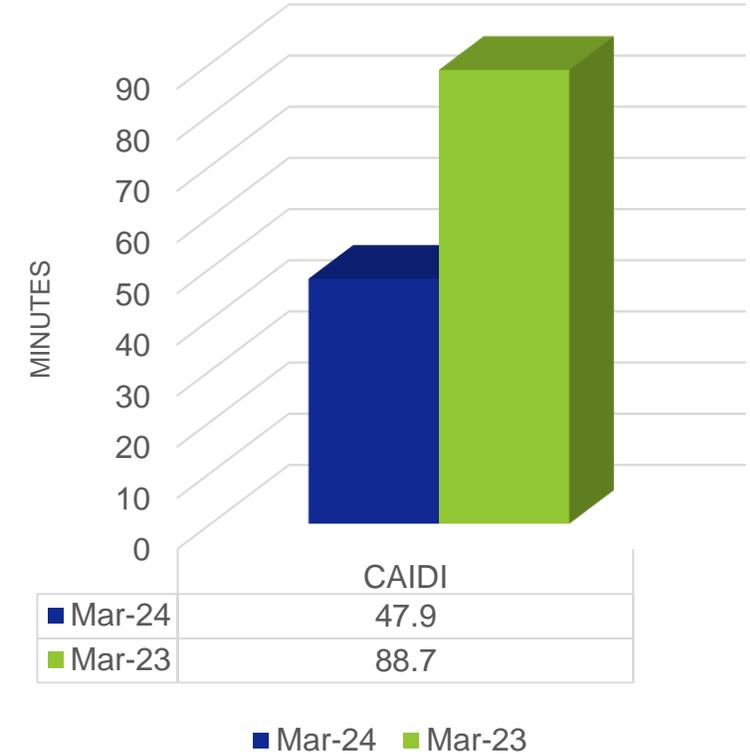
SAIFI



SAIDI



CAIDI



SAIFI (System Average Interruption Frequency Index):
How often the average customer experiences an interruption

SAIDI (System Average Interruption Duration Index):
The total time of interruption the average customer experiences

CAIDI (Customer Average Interruption Duration Index):
The average time required to restore service



ENGINEERING



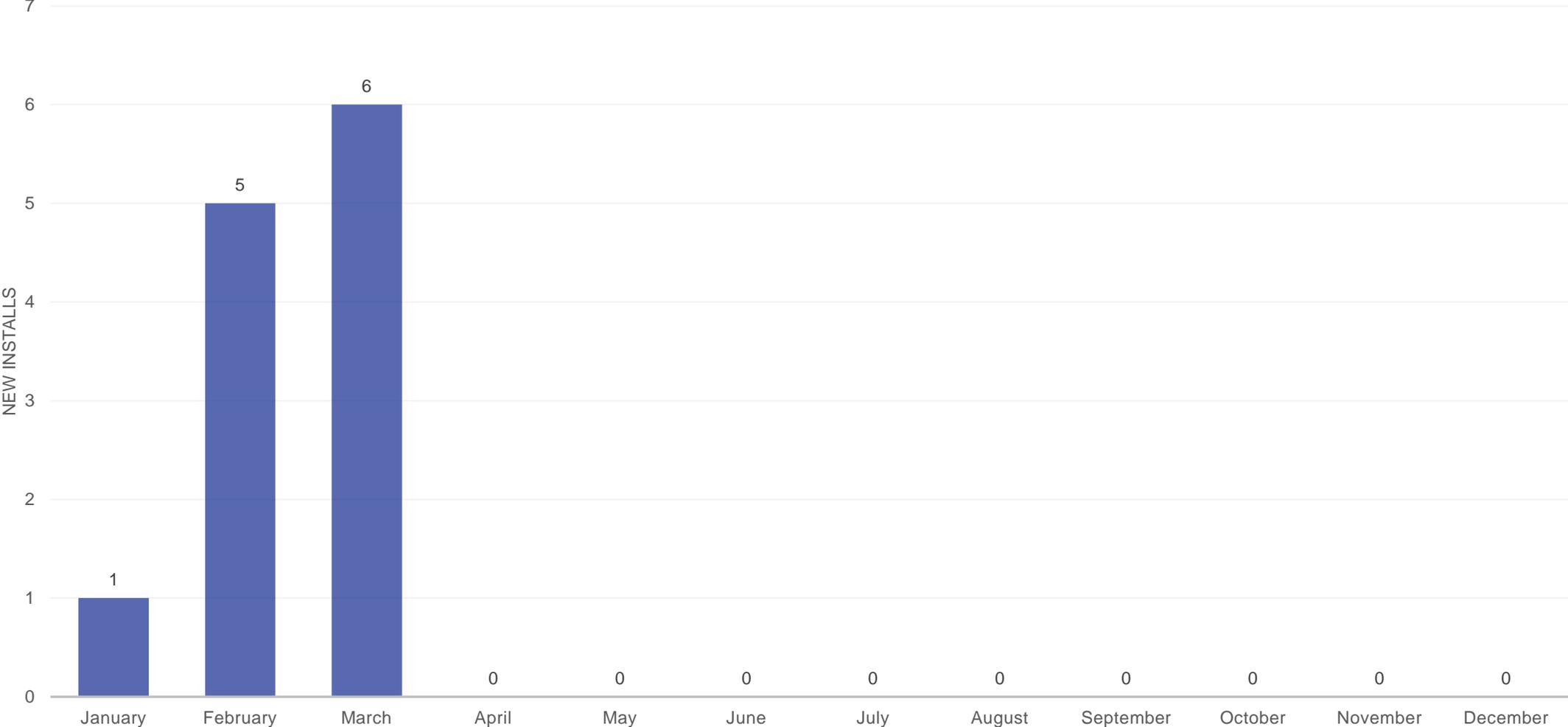
OVERVIEW

There were a combined 6 new net metering (solar) interconnections added to the system in the month of March. This brings the total capacity of net meter connections on the system up to 6,756 kWac. Total active net meter connections on the system are 827 with the average system size being 8.17 kWac.

There were 82 SCADA alarms sent out by the system to staff in March. Most of these alarms were due to server maintenance which caused field devices to report failed communications. There were no feeder lockouts in the month of March. There were 941 operator issued commands sent remotely from the dispatch center by the on-duty dispatcher, which avoids having to send crews to the substations saving both time and resources.

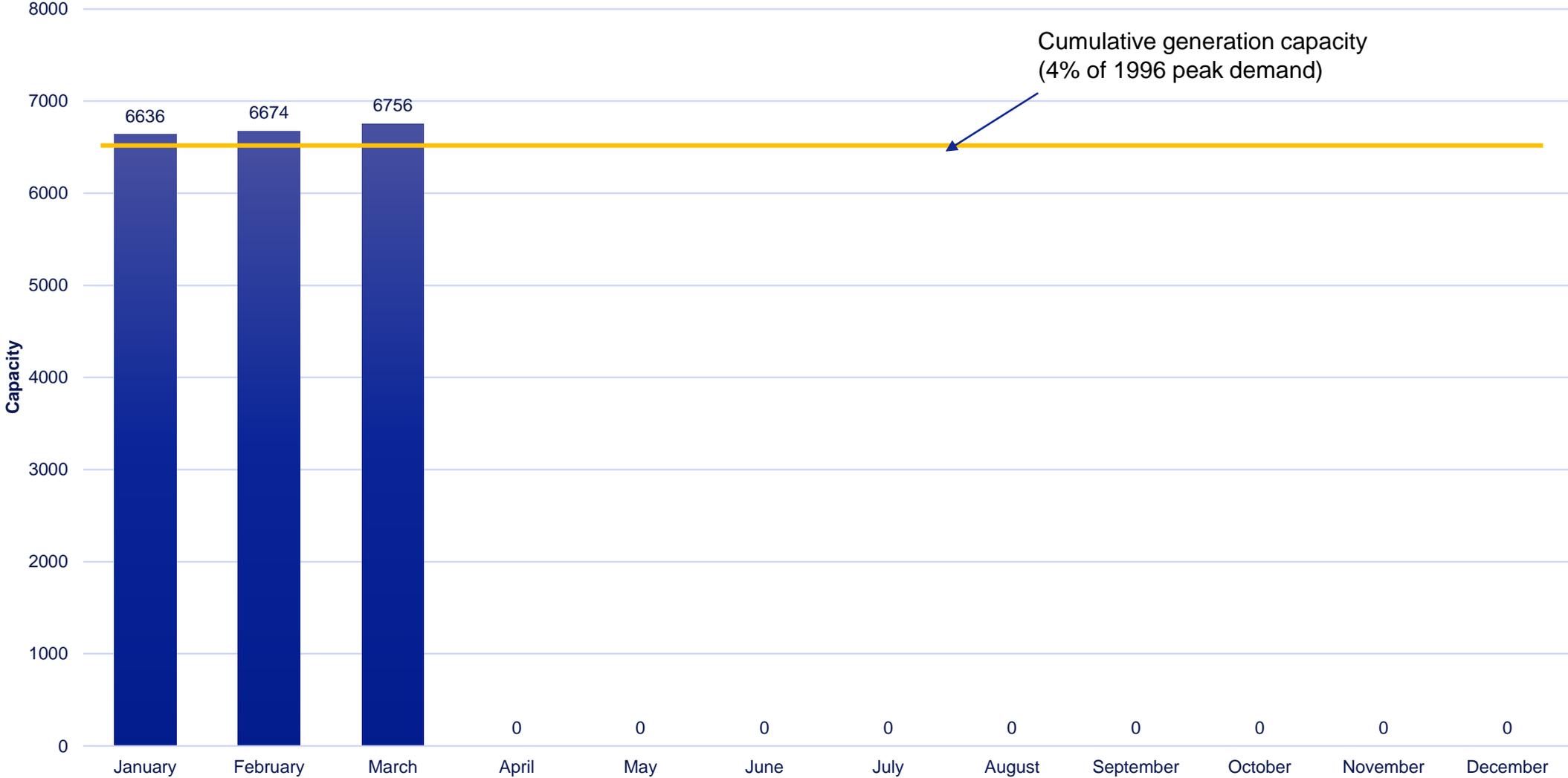
A total of 13 work orders were released to Operations in the month of March with a total material and labor cost estimate of \$2,359,844.09, which is an average of \$181,526.47 per job. For new services during this time period, there were 66 new residential and 3 commercial services that came online.

NET METERING INSTALLATIONS

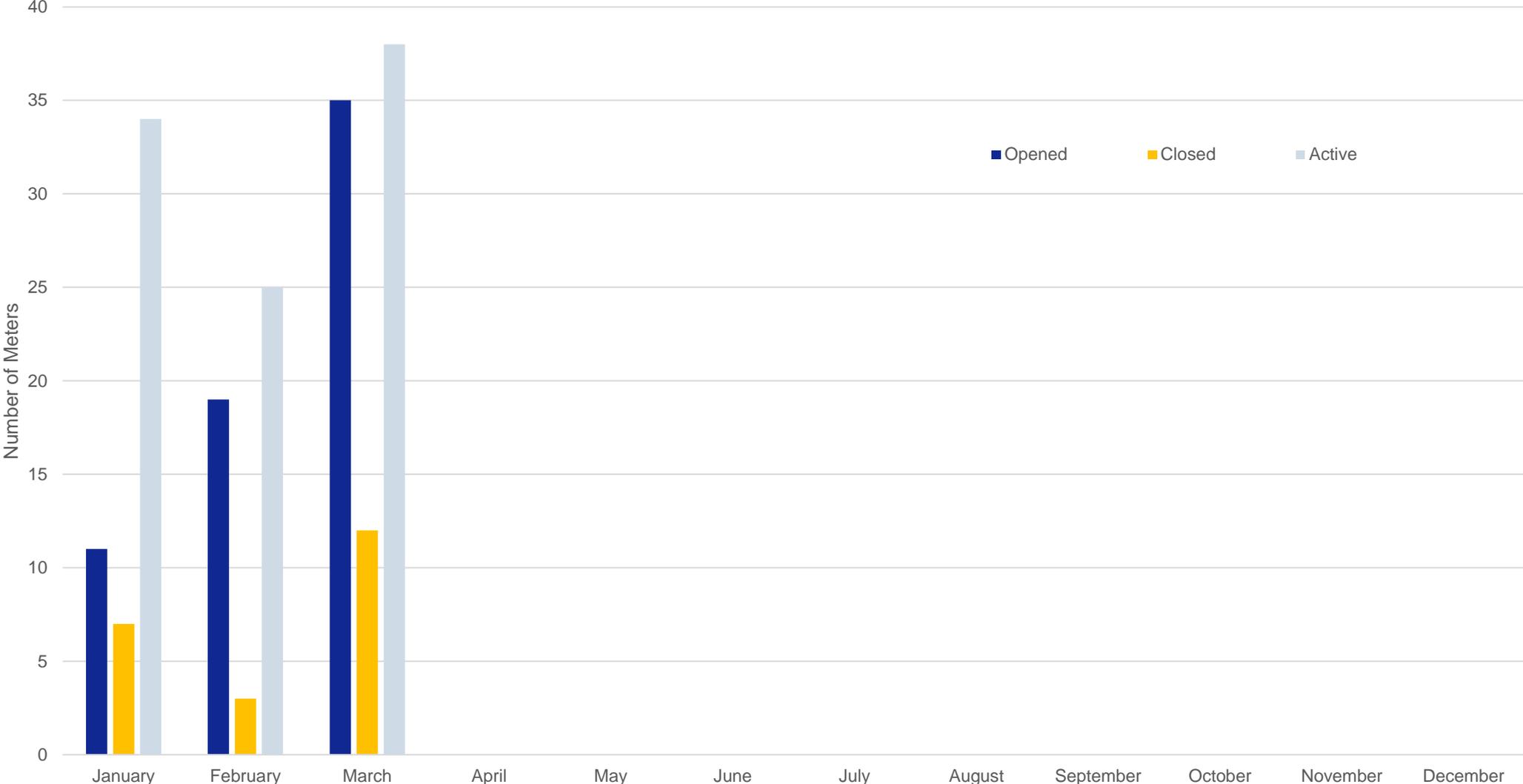


Key Performance Indicator March 2024

NET METERING CAPACITY INSTALLED



TEMPORARY SERVICE



NEW SERVICES





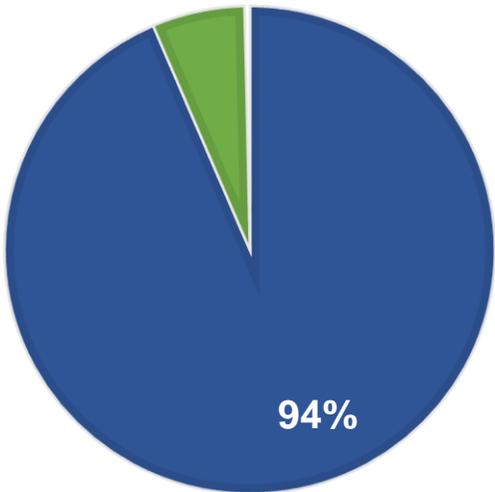
CUSTOMER SERVICE



CUSTOMER SERVICE

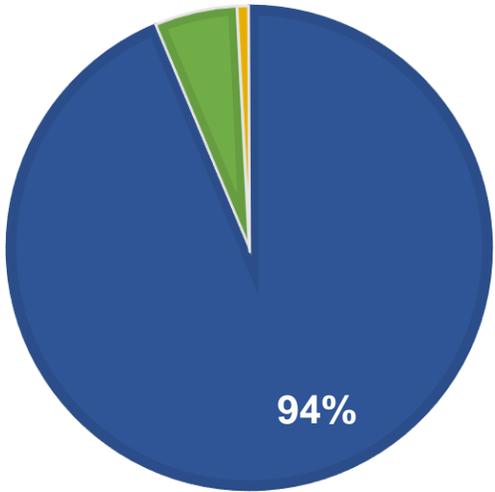
AGING ACCOUNTS

MARCH 2024



- 2024 Current
- 2024 30 Day
- 2024 60 Day
- 2024 90 Day

MARCH 2023



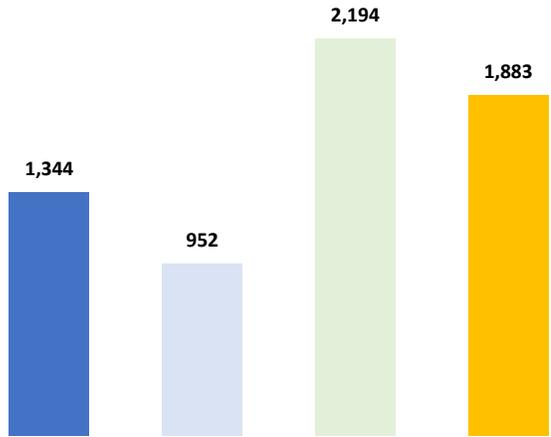
- 2023 Current
- 2023 30 Day
- 2023 60 Day
- 2023 90 Day

	Current	30-60	60-90	90+
2024	\$5,861,782	\$381,254	\$16,631	\$5,615
2023	\$5,831,850	\$343,552	\$44,765	\$3,958

Move In/Move Out Service Orders Processed in March 2024



March In Person Payments



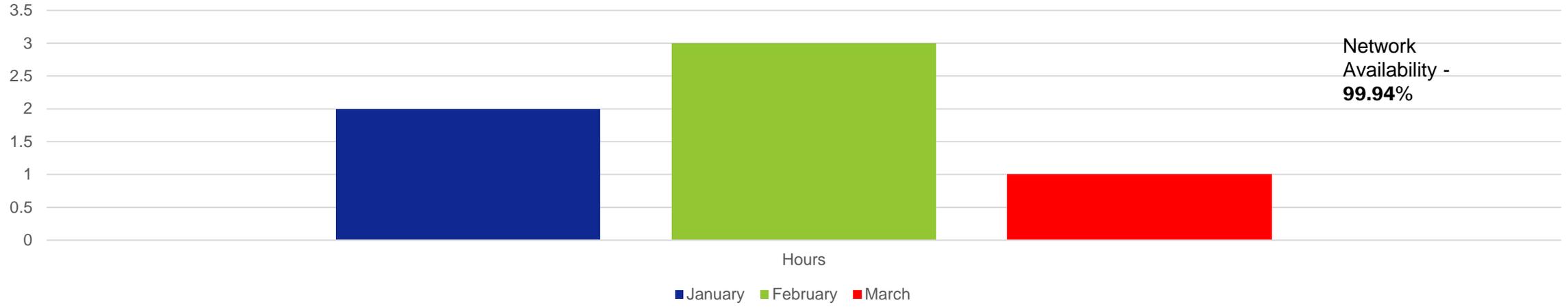
- Drive Thru 2023
- Drive Thru 2024
- Walk In 2023
- Walk In 2024



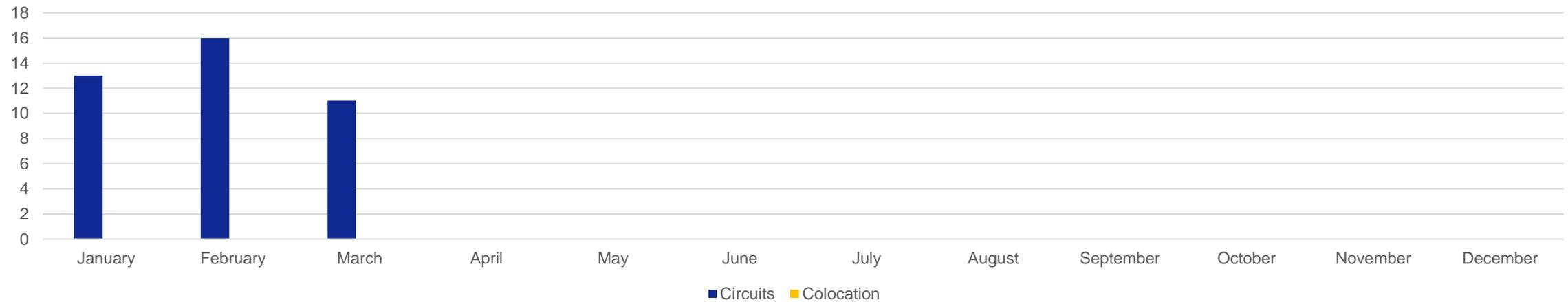
BROADBAND

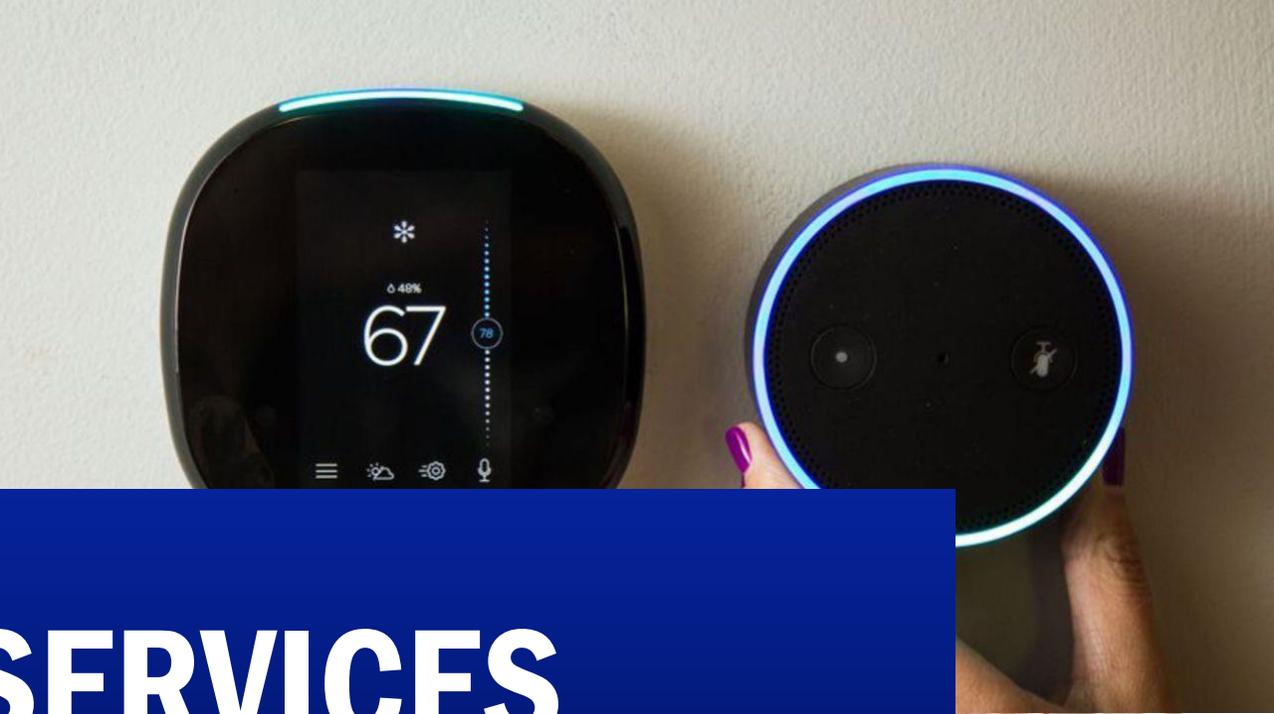


Broadband Unplanned Outage Time



Broadband New Services





ENERGY SERVICES



ENERGY SERVICES

UTILITY FUNDED

Self-Funding 2024 Total Budget \$300,000



Type	Qty	Total Paid YTD
Residential Low Income	33	\$153,620
Residential Non-Low Income	2	\$9,403
Thermostat/Appliance Rebates	6	\$525
Agriculture	2	\$22,465
Commercial	5	\$34,053
Industrial	0	\$0
SEM	0	\$0
Other	0	\$0

BPA FUNDED

BPA FY24-FY25 Total Budget \$2,256,105

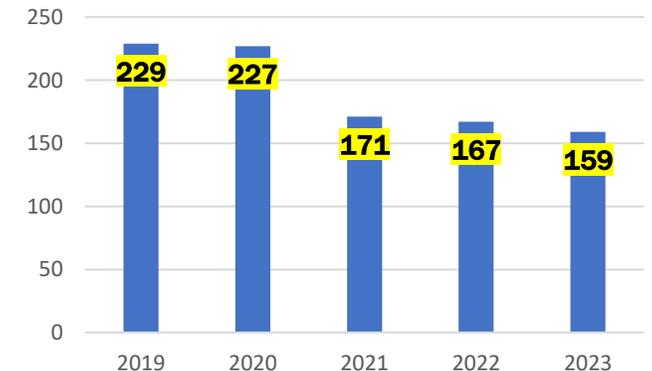


Type	Qty	Total Paid YTD
Residential Low Income	0	\$0
Residential Non-Low Income	0	\$0
Thermostat/Appliance Rebates	0	\$0
Agriculture	0	\$0
Commercial	0	\$0
Industrial	0	\$0
SEM	0	\$0
Other	0	\$0

Pre-Inspections/Final Inspections Completed in 2024



Solar Incentive Participants





METRICS & DASHBOARDS

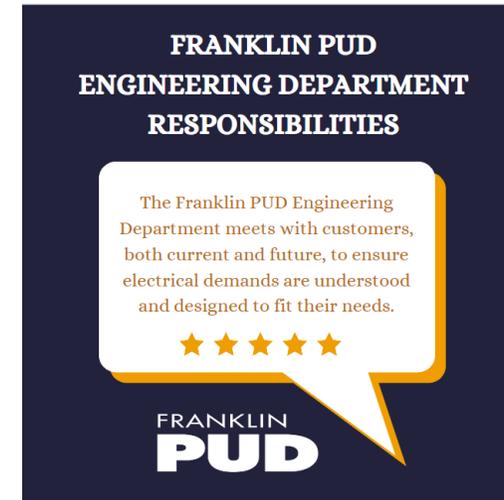


PUBLIC AFFAIRS

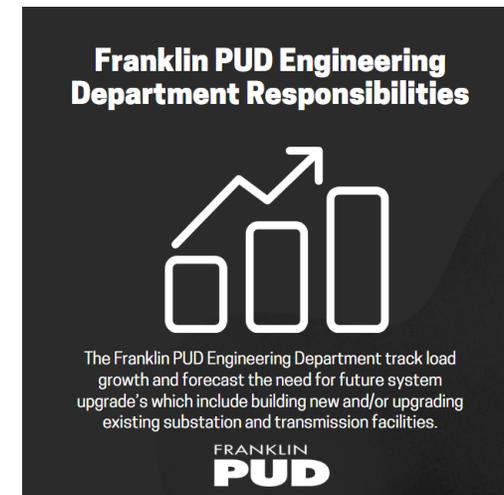
Social Media Performance Summary (March 1 – March 31)

Category	Facebook	Twitter	Instagram
Total Followers	2,352	1,140	414
New Followers	3	7	11
Post Impressions	9,691	1,631	1,404
Post Reach	7,165	N/A	864
Engagement Rate	5.39%	1.90%	3.35%

Posts That Made The Most Impact (March 2024)



Impressions: 237
Engagement: 12
Comments: 0
Engagement Rate: 7.66%



Impressions: 234
Engagement: 8
Comments: 0
Engagement Rate: 3.98%

Engineering Department Analytics (March 2024)

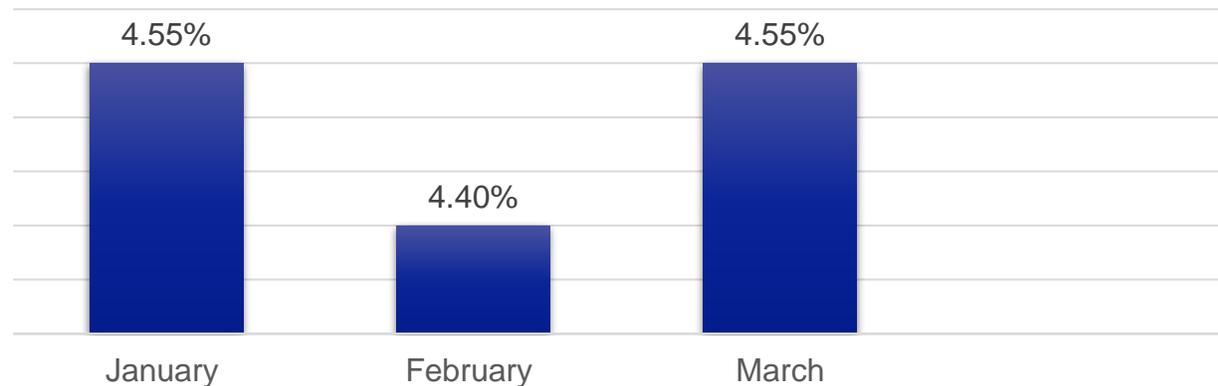
Category	Facebook	Twitter	Instagram
Impressions	682	182	169
Engagement	33	3	15
Comments	1	0	0
Engagement Rate	4.794%	2.40%	4.28%

CYBERSECURITY

March Phishing Results	
Total Emails Sent	88
Number of users who clicked on links	4
Number of users who reported as "Phishing"	32
Phish-Prone %	4.55

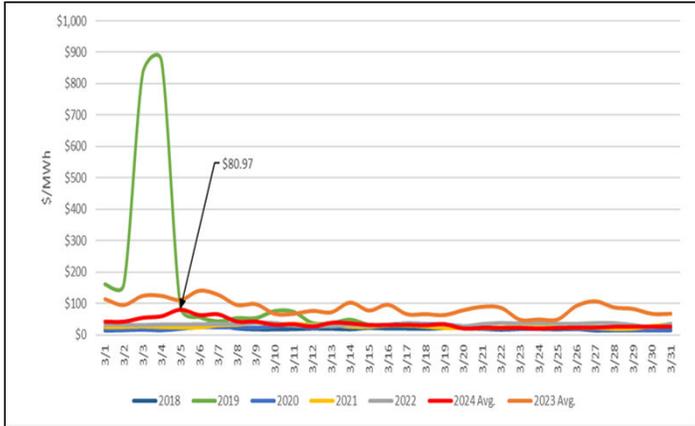
Previous Results		
March	New Health Portal	4.55%
February	401K Statement Phish	4.4%
January	Payroll Statement Phish	4.55%

Phish-Prone % By Month

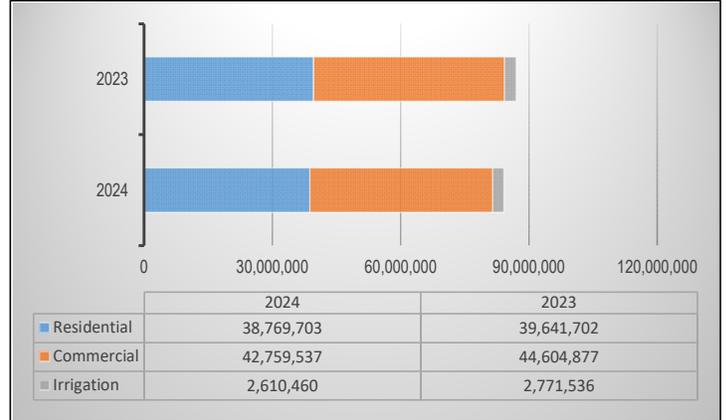


Public Utility District No. 1 of Franklin County
Monthly Financial Highlights
For the Month Ended March 31, 2024

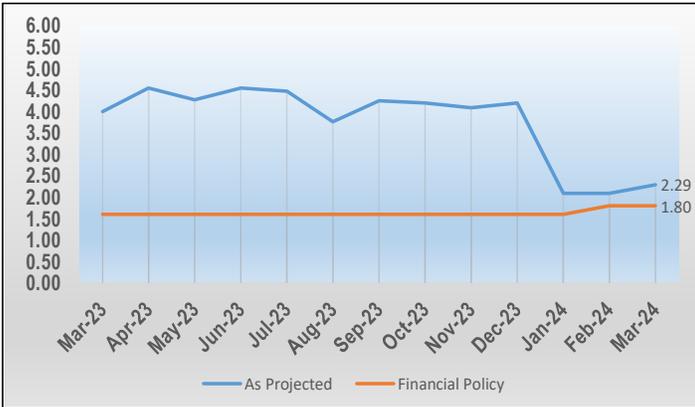
Average Day Ahead Wholesale Power Pricing - Current Month



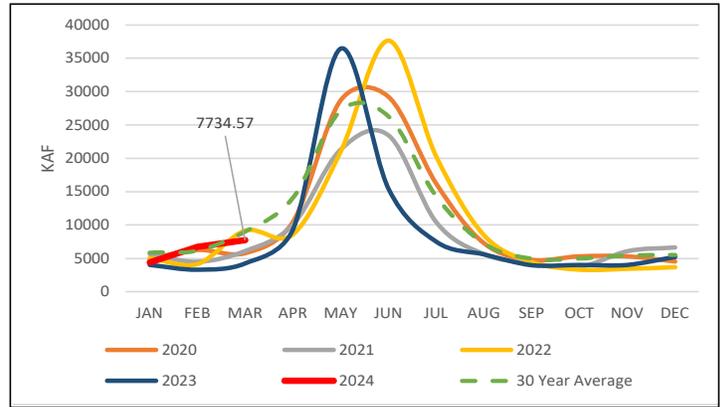
Energy Uses - kWh



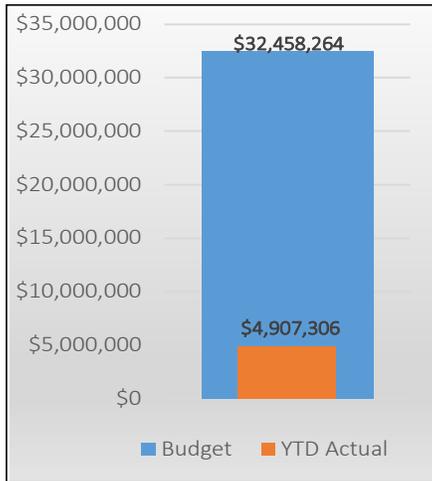
Debt Service Coverage



Runoff at The Dalles



Capital Spending



Labor & Benefits

	Budget	Actual	+/- 10%
Capital	\$142,492	\$97,260	●
Operating	1,131,327	996,108	●
Garage & Warehouse	68,186	60,534	●
Total	\$1,342,006	\$1,153,902	

Overtime

YTD March:	Budget*	Actual
Hours	1721	1321
Dollars	\$184,628	\$141,767

*Budget is submitted for annual period, amount shown is prorated for months elapsed

Cash & Investment Balances

	End of Year Forecast		
	Prior Month	Current Month	
Unrestricted Revenue Fund	\$ 28,928,405	\$ 27,848,054	↓
Unrestricted Rate Stabilization	\$ 5,900,000	\$ 5,900,000	●
Restricted Bond Funds	\$ 2,031,821	\$ 2,031,821	●
Restricted Construction Funds	\$ 11,000,000	\$ 11,000,000	●
Restricted Debt Service Reserve	\$ 2,098,434	\$ 2,098,434	●
Restricted Deposit Fund	\$ 1,417,793	\$ 1,417,793	●
Restricted Other	\$ 10,000	\$ 10,000	●

Electric Customer Statistics

As of March 31:	2024	2023	
Electric Residential Meters	28,999	28,560	↑
Electric Commercial Meters	3,867	3,807	↑
Electric Irrigation Meters	904	903	↑

Public Utility District No. 1 of Franklin County
Budget Status Report
For the Month Ended March 31, 2024

	<i>Budget</i>	<i>Actual</i>	<i>Variance</i>	<i>FY Forecast</i>	<i>FY Budget</i>	<i>Variance</i>
1 <i>Operating Revenues</i>						
2 Retail Energy Sales	\$7,133,978	\$7,164,360	\$30,383	\$90,245,937	\$90,184,916	\$61,021
3 Broadband Sales	\$195,654	\$200,450	4,796	2,410,120	2,403,248	6,872
4 Transmission Sales	\$0	\$34,617	34,617	85,973	0	85,973
5 Secondary Market Sales	\$1,438,730	\$1,285,182	(153,549)	16,296,013	30,661,278	(14,365,265)
6 Other Operating Revenue	27,475	174,436	146,961	615,906	469,700	146,206
7 Total Operating Revenues	\$8,795,837	\$8,859,045	\$63,208	\$109,653,950	\$123,719,142	(14,065,192)
8						
9 <i>Operating Expenses</i>						
10 Power Supply	5,645,535	4,478,263	(1,167,272)	82,653,678	95,864,748	(13,211,070)
11 System Operations & Maintenance	735,487	541,105	(194,382)	8,070,437	8,491,826	(421,390)
12 Broadband Operations & Maintenance	80,376	92,781	12,406	1,012,695	995,434	17,261
13 Customer Accounts Expense	159,852	131,354	(28,498)	1,890,548	1,905,280	(14,732)
14 Administrative & General Expense	637,453	448,491	(188,962)	7,228,864	7,568,307	(339,443)
15 Taxes	456,266	462,391	6,125	5,375,805	5,376,125	(320)
16 Total Operating Expenses	7,714,968	6,154,385	(1,560,583)	106,232,027	120,201,720	(13,969,693)
17						
18 <i>Operating Income (Loss)</i>	<i>\$1,080,869</i>	<i>\$2,704,660</i>	<i>\$1,623,791</i>	<i>\$3,421,923</i>	<i>\$3,517,422</i>	<i>(\$95,499)</i>
19						
20 <i>Non Operating Revenue (Expense)</i>						
21 Interest Income	164,324	194,871	30,547	1,734,929	1,640,012	94,917
22 Interest Expense	(155,284)	(155,284)	(0)	(2,205,497)	(1,845,812)	(359,685)
23 Federal Grant Revenue	249,999	67,826	(182,173)	2,317,829	3,000,000	(682,171)
24 Federal Grant Expense	0	0	0	0	0	0
23 Other Non Operating Revenue (Expense)	833	4,085	3,251	7,586	10,000	(2,414)
24 Total Non Operating Revenue (Expense)	259,872	111,497	(148,375)	1,854,847	2,804,200	(949,353)
25						
26 Capital Contributions	400,000	175,007	(224,993)	4,476,987	4,875,000	(398,013)
27						
28 Change in Net Position	\$1,740,741	\$2,991,164	\$1,250,423	\$9,753,756	\$11,196,622	(\$1,442,865)
Debt Service Payment (Annual)				\$ 5,226,586	\$ 4,866,663	
Change in Net Position				9,753,756	11,196,622	
Interest Expense				2,205,497	1,845,812	
Net Revenue Available for Debt Service				\$ 11,959,254	\$ 13,042,434	
Debt Service Coverage (DSC)				2.29	2.68	

Public Utility District No. 1 of Franklin County
2024 Capital Budget by Project
Percent of Year Elapsed: 25%

Category	Project Description	Year to Date March 2024	2024 Budget	\$ Remaining in Budget	% Spent
Broadband					
1.24	BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	\$ 171,605	\$ 696,000	\$ 524,395	24.66%
2.24	BROADBAND CUSTOMER CONNECTS	110,362	570,924	460,562	19.33%
142.24	RAILROAD AVE COLLO FACILTY	64,761	50,000	(14,761)	129.52%
197.24	SMALL CELLULAR SITES	-	285,000	285,000	0.00%
188.24	NEW HVAC SERVER ROOM	-	25,000	25,000	0.00%
189.24	NEW HVAC COLO 1	-	25,000	25,000	0.00%
198.24	WSBO CONNELL - BASIN CITY PROJECT*	247,709	3,000,000	2,752,291	8.26%
BBPD.24	BROADBAND PROPERTY DAMAGE	4,146	-	(4,146)	100.00%
	Total for Broadband	598,583	4,651,924	4,053,341	12.87%
	<i>* AMOUNTS FUNDED BY FEDERAL GRANT PROGRAM</i>				
Building					
92.24	RTU 8 REPLACEMENT- CARRYOVER	-	155,000	155,000	0.00%
199.24	AC UNITS FOR OPERATIONS (2)	-	55,000	55,000	0.00%
200.24	SECURE DOORS AT OPERATIONS	-	10,000	10,000	0.00%
201.24	SECURITY SYSTEM UPDATE	-	50,000	50,000	0.00%
202.24	ASPHALT WORK AT OPERATIONS & W. CLARK ST	-	75,000	75,000	0.00%
203.24	1411 W. CLARK POWER REMODEL	14,100	750,000	735,900	1.88%
204.24	ADA COMPLIANCE/ SAFETY ENHANCEMENT	-	147,000	147,000	0.00%
212.24	RTU 1 REPLACEMENT	24,290	-	(24,290)	100.00%
	Total for Building	38,390	1,242,000	1,203,610	3.09%
Information Handling					
205.24	TELECOM USAGE IN SERVICE	-	43,560	43,560	0.00%
206.24	ELECTRONIC CODING SYSTEM WAREHOUSE	-	21,780	21,780	0.00%
	Total for Information Handling	-	65,340	65,340	0.00%
System Construction - New Customers					
63.24	PURCHASE OF REGULAR METERS	2,121	-	(2,121)	100.00%
121.24	PURCHASE OF METERS	267,058	300,000	32,942	89.02%
64.24	CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	841,798	2,700,000	1,858,202	31.18%
65.24	PURCHASE OF TRANSFORMERS	33,613	2,800,000	2,766,387	1.20%
157.24	SUBSTATION TRANSFORMER- CARRYOVER	-	1,300,000	1,300,000	0.00%
106.24	ACQUIRE FUTURE SUBSTATION SITES- CARRYOVER	-	500,000	500,000	0.00%
	Total for System Construction- New Customers	1,144,590	7,600,000	6,455,410	15.06%
System Construction - Reliability & Overloads					
TRANSMISSION PROJECTS					
177.24	RAILROAD AVE SUB (REIMANN INDUSTRIAL) TRANSMISSION	-	780,000	780,000	0.00%
207.24	COMPLETE BPA B-F #1 TAP TO RAILROAD AVE	-	1,075,000	1,075,000	0.00%
SUBSTATION PROJECTS					
178.24	RAILROAD AVE SUB (REIMANN INDUSTRIAL) SUBSTATION	2,810,807	10,156,000	7,345,193	27.68%
70.24	SCADA UPGRADES- SUBSTATIONS	-	60,000	60,000	0.00%
148.24	VOLTAGE REGULATORS UPGRADES	-	400,000	400,000	0.00%
73.24	REPLACE OBSOLETE BREAKER RELAYS	10,883	300,000	289,117	3.63%
208.24	FOSTER WELLS/EAST OF HWY 395	-	600,000	600,000	0.00%
DISTRIBUTION PROJECTS					
179.24	RAILROAD AVE SUB (REIMANN INDUSTRIAL) DISTRIBUTION	3,850	1,798,000	1,794,150	0.21%
67.24	UNDERGROUND CABLE REPLACEMENTS	13,492	600,000	586,508	2.25%
209.24	DISTRIBUTION CIRCUIT RECONDUCTORS- NP, BM, AND KC FEEDERS	-	700,000	700,000	0.00%
72.24	MISCELLANEOUS SYSTEM IMPROVEMENTS	161,990	1,000,000	838,010	16.20%
103.24	CONVERT OH/UG- CITY OF PASCO	792	675,000	674,208	0.12%
CHP.24	CAR HIT POLES	47,153	90,000	42,847	52.39%
	Total for System Construction- Reliability & Overloads	3,048,967	18,234,000	15,185,033	16.72%
Vehicles					
210.24	FOREMAN TRUCK (1)	-	185,000	185,000	0.00%
211.24	LINE TRUCK	-	480,000	480,000	0.00%
170.24	BUCKET TRUCK- CARRYOVER	241	-	(241)	100.00%
184.24	DIGGER DERRICK	74,200	-	(74,200)	100.00%
196.24	VERSALIFT BUCKET TRUCK	2,335	-	(2,335)	100.00%
	Total for Vehicles	76,776	665,000	588,224	11.55%
	Grand Total	\$ 4,907,306	\$ 32,458,264	\$ 27,550,958	15.12%