

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting Agenda

September 24, 2024 | Tuesday | 8:30 A.M.
1411 W. Clark Street & via remote technology | Pasco, WA | www.franklinpud.com

Meetings of the Board of Commissioners are also available to the public via remote technology. Members of the public may participate by dialing: (888) 475-4499 US Toll-free or 1 (253) 215-8782

Join Zoom Meeting

<https://franklinpud.zoom.us/j/83915511517?pwd=i5DJS4T1hXVpUY4WFjB95i4Pb7vwNn.1>

Meeting ID: **839 1551 1517** Passcode: **806908**

- 1) Pledge of Allegiance
 - 2) Public Comment –
Individuals wishing to provide public comment during the meeting (in-person or remotely) will be recognized by the Commission President and be provided opportunity to speak. Written comments can be sent ahead of the meeting and must be received at least two days prior to the meeting to ensure proper distribution to the District's Board of Commissioners. Comments can be emailed to clerkoftheboard@franklinpud.com or mailed to Attention: Clerk of the Board, PO BOX 2407, Pasco, WA, 99302.
 - 3) Employee Minute – **Nicole Wyscaver, Business Systems Analyst & Database Specialist**
 - 4) Commissioner Reports
 - 5) Consent Agenda
 - 6) Opening the 2025 Budgets Public Hearing, Presenting the Preliminary 2025 Operating and Capital Budgets, and Recessing the Public Hearing. **Presenter: Katrina Fulton, Finance & Customer Service Director**
 - 7) Adopting a Wildfire Mitigation Plan for the District. **Presenter: Victor Fuentes, Engineering & Operations Senior Director**
 - 8) Management Reports:
 - a. General Manager/CEO – Scott Rhees
 - b. Assistant General Manager– Steve Ferraro
 - c. Other members of management
 - 9) Executive Session, *If Needed*
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2024 Board of Commissioners

Stu Nelson, President ~ Roger Wright, Vice-President ~ Bill Gordon, Secretary

- 10) Schedule for Next Commission Meetings
 - a. September 24, 2024 Special Meeting 1:00 p.m.
 - b. October 22, 2024 Regular Meeting
 - c. November 12, 2024 Regular Meeting
 - d. December 10, 2024 Regular Meeting
- 11) Close Meeting – Adjournment

CONSENT AGENDA

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting

1411 W. Clark Street, Pasco, WA
September 24, 2024 | Tuesday | 8:30 A.M.

- 1) To approve the minutes of the August 27, 2024 Regular Commission Meeting.
- 2) To approve the minutes of the September 4, 2024 Special Commission Meeting.
- 3) To approve payment of expenditures for August 2024 amounting to \$19,308,215.96 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Umpqua Bank	\$ 534,864.75
Wire Transfers	15,338,797.72
Automated and Refund Vouchers (Checks)	2,344,224.80
Direct Deposits (EFTs)	1,091,377.95
Voids	(1,049.26)
Total:	\$19,308,215.96

- 4) To approve the Write Offs in substantially the amount listed on the September 2024 Write Off Report totaling \$3,761.55.

**THE BOARD OF COMMISSIONERS
OF
PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON**

MINUTES OF THE AUGUST 27, 2024
REGULAR COMMISSION MEETING

The Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington held a regular meeting at 1411 W. Clark St., Pasco, WA, on August 27, 2024, at 8:30 a.m. Remote technology options were provided for the public to participate.

Those who participated from the District via remote technology or in person for all or part of the meeting were Commissioner Stu Nelson, President; Commissioner Roger Wright, Vice President; Commissioner Bill Gordon, Secretary; Scott Rhees, General Manager/CEO; Steve Ferraro, Assistant General Manager; Victor Fuentes, Engineering and Operations Senior Director; Katrina Fulton, Finance and Customer Service Director; Rosario Viera, Public Information Officer and Tyler Whitney, General Counsel.

Additional staff that participated in person or via remote technology for all or part of the meeting was David Montelongo, Transmission and Distribution Superintendent-Design/Engineering; Lisa Scott, Records Coordinator/Board Clerk; and Boris Godun, Engineering Intern.

Public participating in person or via remote technology for all or part of the meeting was Mr. Pedro Torres, District customer, and William Rimmer, BPA Account Executive.

OPENING

Commissioner Nelson called the meeting to order at 8:30 a.m. and asked Mr. Montelongo to lead the Pledge of Allegiance.

PUBLIC COMMENT

Commissioner Nelson called for public comment and there was none.

EMPLOYEE MINUTE

Commissioner Nelson welcomed Mr. Montelongo and asked general questions about his current position, tasks his position entails, favorite parts of his job, his professional growth at the District and what safety improvements or changes he has seen over the course of his employment.

Mr. Montelongo reported on his current job duties. He reported that he has been employed with the District for 19 years and has appreciated every position he has held at the District. Mr. Montelongo noted he began as an Apprentice Lineman, then worked in the positions of Journeyman Lineman, Line Foreman, Serviceman and served as a Shop Steward prior to his current position. Mr. Montelongo reported that he has seen many safety improvements done at

the District during his time and shared that he was part of the line crew that utilized the automated external defibrillators (AED) to save the life of a District lineman. He reported that the situation would not have been as favorable had the District not provided the AEDs on service vehicles.

Commissioner Wright thanked Mr. Montelongo and noted that safety begins at the top and that employees needed to own their part.

The Commission thanked Mr. Montelongo for attending.

DISTRICT INTERNSHIP PROGRAM

Commissioner Nelson called on Mr. Fuentes for introduction of this agenda item.

Mr. Fuentes reported that the District had two students participating in the summer internship program and introduced Mr. Godun, who shared his insights on assisting with the Railroad Avenue Substation build during his internship. He reported that his curriculum provides an idealistic approach but as an intern, he was able to obtain a real-world insight on the electric industry. Mr. Godun noted he appreciated the collaboration that happened within the Engineering department to solve challenges and thanked the District for the opportunity. He reported that this internship has allowed him to gain industry experience and apply what he has learned toward his career.

COMMISSIONER REPORTS

Commissioner Wright reported that:

- He attended PPC and noted there were discussions on the upcoming Executive Board elections. He reiterated that he continues to find the PPC member's forum meeting very beneficial.
- The Write offs are the lowest he has seen and shared his appreciation of the customer service team.
- The proposed joint letter on BPA day-ahead markets drafted by WPUDA was unclear and he expressed his concerns with the messaging.

Commissioner Gordon reported that:

- He agreed with Commissioner Wright's sentiment regarding the BPA day-ahead markets letter and asked for Mr. Rimmer's thought on the matter.

Mr. Rimmer reported that there did seem to be some misalignment with BPA's messaging but overall, he appreciated the letter that was sent to Congress by WPUDA on the utility's behalf. He noted that there was opportunity for BPA to work on providing a clearer message to utilities.

Commissioner Nelson reported that:

- He attended the Pasco and Tri-Cities Hispanic Chamber's monthly luncheons.

- He also attended the PPC monthly meeting and noted that he also found those meetings beneficial. He reported on the election process for the PPC Executive Committee and noted he did not agree with the process.

CONSENT AGENDA

The Commission reviewed the Consent Agenda. Commissioner Wright moved and Commissioner Gordon seconded to approve the Consent Agenda as follows. The motion passed unanimously.

- 1) To approve the minutes of the July 23, 2024 Regular Commission Meeting.
- 2) To approve payment of expenditures for July 2024 amounting to \$10,797,538.25 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Umpqua Bank	\$ 534,614.77
Wire Transfers	5,275,301.24
Automated and Refund Vouchers (Checks)	2,337,070.30
Direct Deposits (EFTs)	2,655,364.70
Voids	(4,812.76)
Total:	\$ 10,797,538.25

- 3) To approve the Write Offs in substantially the amount listed on the August 2024 Write Off Report totaling \$2,968.07.
- 4) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$43,282.20 for work completed by Magnum Power LLC. under Contract 10060, Franklin Substation Refurbishment Project Phase 2.
- 5) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$135,849.25 for work completed by Ray Poland & Sons Inc under Contract 10248, Railroad Avenue Demolition.
- 6) Amending the declaration for final acceptance of the work completed as inspected by the District as was approved by the Board of Commissioners on February 14, 2023 via the Consent Agenda; to authorize release of available retainage; and to approve the final revised payment in the amount of \$6,611.30 for work completed by Paramount

Communications Inc. under Contract 10013, 2022 Miscellaneous Fiber Dock Crew Projects.

- 7) To approve an expenditure for a conservation contract with City of Pasco, Contract No. 10443 for Wastewater Treatment Upgrades in the amount of \$118,390 effective August 27, 2024.
- 8) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$55,095.28 for work completed by Pacific Pole Inspection LLC. under Contract 10048 Year 2, Pole Testing and Treatment.

BPA UPDATE

Commissioner Gordon called on Mr. Rimmer to provide comment on matters related to BPA. Mr. Rimmer reported on the Columbia River Treaty (CRT) Agreement, current markets, and BPA products. He provided an update on CAISO and the SPP Markets

Commissioner Gordon noted that Congress is disengaged on what is happening on the east side of the state.

Mr. Rhees reported that the State Government is pushing heavily toward CAISO and EDAM. He noted that PPC continues to track this matter closely and work on finding a solution for all utilities.

Mr. Rimmer reported that BPA has committed to provide the Slice product post 2028. Mr. Rhees reported that BPA has three product types; Slice, Block Shaping and Load Following and that the District continues to evaluate what product is most beneficial.

Commissioner Wright noted he was grateful that BPA will continue to provide the Slice option. The Commission thanked Mr. Rimmer for attending.

AGENDA ITEM 7, RE-OPENING THE INTEGRATED RESOURCE PLAN PUBLIC HEARING, CLOSING THE 2024 INTEGRATED RESOURCE PLAN HEARING AND ADOPTING A RESOLUTION APPROVING THE 2024 INTERGRATED RESOURCE PLAN.

Commissioner Nelson re-opened the public hearing for the Integrated Resource Plan (IRP) and called for public comment. There was none provided. He called on Ms. Fulton for presentation of the agenda item.

Ms. Fulton reported that staff had reviewed the IRP information at the July 23 Commission Meeting. She noted that the final IRP along with the Amended Conservation Potential Assessment were included in Resolution 1413 as Exhibit A. She briefly reviewed the updates to IRP which are intended to ensure the District is able to meet growing loads, capacity

requirements and regulatory requirements in the most reliable and cost-effective manner. The Commission had various questions on the resources that would be available in the future. Discussion ensued. Mr. Rhees reported that staff continues to explore all power resource alternatives, such as small modular reactors, solar, and battery storage. The Commission noted that staff needs to remain diligent in the matter. There was general discussion regarding Energy Northwest's SMR projects. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Nelson seconded to close the Integrated Resource Plan public hearing and to adopt Resolution 1413 as presented. The motion passed unanimously.

AGENDA ITEM 8, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE A POWER PURCHASE AGREEMENT AND SMALL RENEWABLE GENERATION INTERCONNECTION AGREEMENT WITH PALOUSE JUNCTION SOLAR, LLC.

Ms. Fulton introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. She reported on the need to secure additional power resources in an effort to continue to serve the District's growing energy load.

She reported that staff has been in negotiation with Palouse Junction Solar, LLC and have finalized a draft agreement. She reviewed the general terms of the agreement. Staff reviewed their recommendation.

Commissioner Gordon moved and Commissioner Wright seconded to approve authorizing the General Manager/CEO or his Designee to execute a power purchase agreement and small renewable generation interconnection agreement with Palouse Junction Solar, LLC. The motion passed unanimously.

AGENDA ITEM 9, ADOPTING A RESOLUTION AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE A LINE OF CREDIT WITH COBANK.

Ms. Fulton introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. She reported that the District holds purchase power and sale agreements with various counterparties for the purpose of executing swap transactions in accordance with the District's Risk Management and Trading Operating Policies. She noted that staff researched options to provide a Line of Credit (LOC) to offer the District financial flexibility when executing swap transactions for purchasing power. She reported that CoBank was able to provide a LOC that met the District's needs. She reported on the LOC terms and renewal options and provided a revised Resolution. She noted that CoBank prefers their set of resolution and incumbency certificate to customer-generated ones to expedite the execution of the Line of Credit. She noted that the revised Resolution was reviewed by staff and no issues were identified. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Gordon seconded to adopt the revised Resolution 1414 as presented. The motion passed unanimously.

AGENDA ITEM 10, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE A CONTRACT FOR THE LABOR AND EQUIPMENT REQUIRED TO BUILD THE INFRASTRUCTURE FOR THE CONNELL AND BASIN CITY FIBER-TO-THE-HOME PROJECT.

Mr. Ferraro introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. He reported the Washington State Broadband Office (WSBO) was awarded Coronavirus Capital Program Funds by the U.S. Department of the Treasury. The District applied for and was awarded \$4,854,610 in funding to build a fiber infrastructure for the City of Connell and Basin City. In July 2024, the District received and evaluated four (4) bids. Staff determined that the bid submitted by Paramount Communications Inc. was the lowest responsive bid and was within the District's estimate. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Gordon seconded to authorize the General Manager/CEO or his Designee to execute a contract with Paramount Communications Inc., the lowest responsive bidder, for the labor and equipment required to build the fiber infrastructure in an amount not to exceed \$2,326,289, not including sales and/or state tax. The motion passed unanimously.

AGENDA ITEM 11, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE TWO AGREEMENTS FOR A JOINT ELECTRICAL SYSTEM STUDY WITHIN FRANKLIN COUNTY: AN INTERLOCAL COOPERATIVE AGREEMENT BETWEEN THE DISTRICT, CITY OF PASCO, PORT OF PASCO, AND OTHER PUBLIC AGENCIES AND A FUNDING AGREEMENT WITH BIG BEND ELECTRIC COOPERATIVE.

Mr. Fuentes introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. Staff reviewed their recommendation.

Commissioner Wright reported this was a great collaboration with other agencies and Commissioner Gordon agreed.

Commissioner Wright moved and Commissioner Gordon seconded to authorize the General Manager/CEO or his designee to execute two agreements for a joint electrical system study within Franklin County: An Interlocal Cooperative Agreement Between the District, City of Pasco, Port of Pasco, and Other Public Agencies and a Funding Agreement with Big Bend Electric Cooperative. The motion passed unanimously.

GENERAL MANAGER/CEO REPORT

Mr. Rhees reported that:

- He attended the Columbia River Treaty (CRT) Power Group meeting through PPC and noted that various other entities such as the Bureau of Reclamation were in attendance. He reported that there were discussions on the agreement in principle, what is known of the agreement and the concerns with what remains unclear. He noted that while there are positives to the agreement, there are still significant concerns for public power. He noted that a CRT Advisory Committee is being put in place and will include Tribal representation.
- He attended the WPUDA monthly meeting and shared his thoughts on the joint letter to US Senators.

At 9:47 a.m. the District's Zoom platform lost connection and was restarted immediately.

Mr. Rhees' report continued:

- Mr. Clark Mather, Executive Director, Northwest RiverPartners, will be attending the December meeting and will provide an update on the Northwest RiverPartners organization.
- He extended an invitation to participate in the electric system study to Ms. Rebecca Woods, President, Columbia Basin College and noted that they have tentatively agreed to participate.
- He reported that the District's Customer Service Department is doing a fantastic job assisting customers with the Climate Commitment Act (CCA) bill credit program. He noted that the majority of the funds allocated to the District have been applied to qualifying customers. He reported that an additional 300 customers are needed to meet the full funding amounts. He credited the success of the CCA program to the trust that has been developed between District staff and customers.

Commissioner Gordon asked if there was an opportunity to be allocated additional funding from the CCA program and Mr. Rhees replied that if other utilities are not able to allocate their funding amounts, it is possible for additional funds to be provided to the District. He reported that staff remains in contact with the CCA program administrators to ensure the District receives additional funding if available.

FINANCE & CUSTOMER SERVICE DIRECTOR REPORT

Ms. Fulton reported that:

- The July 2024 Key Performance Indicators (KPIs) monthly report was included in the meeting packet, and she briefly reviewed slides within the report. Commissioner Gordon asked about the Load/Resource Balance slide. Ms. Fulton noted she will look into the matter and report back.
- The Climate Commitment Act bill credit program has been running for a month and has been well received by District customers.

- The District's Accountability and Energy Independence Act (EIA) audits were completed and exit conferences were held for both. She noted that no issues were found on the EIA audit and that the accountability audit had one exit note regarding the reporting of gross wages to Employment Security Department (ESD) for purposes of calculating the Paid Family Medical Leave premiums. She reported that staff has implemented the State Auditor's Office recommendations.
- The Accountant position has been filled by Jesus Martinez, and noted that he will begin employment on September 9, 2024.
- For her audit, she is reviewing the International Swap Dealers Association (ISDA) Counterparty Swap Agreements to ensure party credit limits and contact information is up to date.

PUBLIC INFORMATION OFFICER REPORT

Ms. Viera reported that:

- There are two meetings scheduled for September 24; a regular meeting at 8:30 a.m. and a special meeting at 1:00 p.m. She reported that the special meeting is for the purpose of reviewing the Energy Services process.
- RiverFest is scheduled for October 5, at Columbia Park from 10 a.m. to 3 p.m.
- The Employee Appreciation Luncheon will be Wednesday, September 11 and begin at 11:30 a.m. She extended an invitation to the Commission.
- She will participate on TRIDEC's Nominating Committee and help confirm nominations for the TRIDEC Board.
- A part-time Community Relations Coordinator has been hired and she will begin employment on September 4, 2024.
- She did not have an audit to provide and noted that with Ms. Scott's help she will be able to resume her audits.

ASSISTANT GENERAL MANAGER REPORT

Mr. Ferraro reported that:

- COVID is prevalent again.
- The District participated in the 2024 Utility Wage Survey and will receive the results of the survey once completed.
- He attended the Employment Insurance Advisory Committee meeting in August and noted that insurance costs are increasing. He reported that the committee is exploring options.
- The Linemen position is still open.
- For his audit, he reviewed the Verizon phone bill to ensure the District is paying for only lines that are needed. He noted that Chad Schow, IT Manager, has been helpful in taking on this project and getting it cleaned up.

- Staff visited Columbia REA to see their warehouse bar coding system. He noted that staff has been researching the use of a bar coding system for material in the warehouse and are working toward the implementation of one.
- No bids were received for the archeological services needed for the Fiber to the Home Project (FTTH) and he noted that staff had utilized the state roster. He reported that staff will rebid the project and bring to a later Commission meeting for awarding. He reported that the FTTH project is scheduled to be completed by June 2025.

ENGINEERING & OPERATIONS SENIOR DIRECTOR

Mr. Fuentes reported that:

- The Railroad Avenue Substation is in full force testing and he is working on truing up the costs associated with the project.
- There is no new information to report on regarding the PPC Residential Exchange Issues Negotiation Group. He reported that PPC will have a general increase in their membership dues which will be about 6% for the District.
- He attended PNUCC and noted there were two presenters from Pacific Northwest National Laboratory (PNNL) that spoke on resource adequacy.
- For his audit, he noted that Federated Insurance conducted its annual safety audit and he reported on the recommendations received.

Mr. Rhees reported on an additional item:

- Darigold representatives have committed to Rate Schedule 2.3, Large Industrial. He noted that Rate Schedule 2.3 has established rates and he reviewed them.

GENERAL COUNSEL REPORT

Mr. Whitney requested an executive session as permitted by RCW 42.30.110(i) for the purpose of discussing with legal counsel current or potential litigation as allowed by RCW 42.30.110(i).

At 10:30 a.m., Commissioner Nelson called for a five-minute break and noted it will be followed immediately by a 15-minute executive session that would end at 10:50 a.m. for the purpose of discussing with legal counsel current or potential litigation as allowed by RCW 42.30.110(i).

At 10:35 a.m., Commissioner Nelson ended the break and reconvened the regular meeting and immediately went into an executive session for the purpose of discussing with legal counsel current or potential litigation as allowed by RCW 42.30.110(i).

At 10:50 a.m., Commissioner Nelson extended the executive session to 11:00 a.m.

At 11:00 a.m., Commissioner Nelson extended the executive session for an additional five minutes to 11:05 a.m.

At 11:05 a.m. Commissioner Nelson extended the executive session for an additional 15 minutes to end at 11:20 a.m.

At 11:20 a.m. Commissioner Nelson ended the executive session and reconvened the regular meeting.

CLOSING OF MEETING – ADJOURNMENT

With no further business to come before the Commission, Commissioner Nelson adjourned the regular meeting at 11:20 a.m. The next regular meeting will be September 24, 2024, and begin at 8:30 a.m. at the District's Auditorium located at 1411 W. Clark Street, Pasco, WA. Remote technology options will be provided for members of the public to participate.

Stuart Nelson, President

Roger Wright, Vice President

William Gordon, Secretary

**THE BOARD OF COMMISSIONERS
OF
PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON**

MINUTES OF THE SEPTEMBER 4, 2024
SPECIAL COMMISSION MEETING

The Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington held a special meeting at 1411 W. Clark St., Pasco, WA, on September 4, 2024, at 3:00 p.m. Remote technology options were provided for the public to participate.

Those who participated from the District via remote technology or in person for all or part of the meeting were Commissioner Stu Nelson, President; Commissioner Roger Wright, Vice President; Scott Rhees, General Manager/CEO; Rosario Viera, Public Information Officer and Tyler Whitney, General Counsel.

There was no additional staff that participated in person or via remote technology for all or part of the meeting.

Public participating in person or via remote technology for all or part of the meeting was Ms. Wendy Culverwell, Tri-City Herald reporter.

OPENING

Commissioner Nelson participated virtually and requested that Commissioner Wright preside over the special meeting.

Commissioner Wright called the special meeting to order at 3:00 p.m.

Commissioner Wright reported that the purpose of the special meeting was to hold an executive session as permitted by RCW 42.30.110(1)(a)(i); and considering and taking potential action on a settlement agreement regarding the District's voting system and commissioner district boundaries.

PUBLIC COMMENT

Commissioner Wright called for public comment. Ms. Culverwell reported she did not intend to join the meeting and would contact staff outside of the special meeting.

EXECUTIVE SESSION

Mr. Whitney requested an executive session as permitted by RCW 42.30.110(i) for the purpose of discussing with legal counsel current or potential litigation as allowed by RCW 42.30.110(i).

At 3:02 p.m., Commissioner Wright called for an executive session that would end at 3:30 p.m. for the purpose of discussing with legal counsel current or potential litigation as allowed by RCW 42.30.110(i).

At 3:30 p.m., Commissioner Wright extended the executive session for additional 15 minutes to end at 3:45 p.m.

At 3:45 p.m., Commissioner Wright extended the executive session for an additional 5 minutes to end at 3:50 p.m.

At 3:50 p.m., Commissioner Wright ended the executive session and reconvened the special meeting.

CONSIDERING POTENTIAL ACTION ON A SETTLEMENT AGREEMENT REGARDING THE DISTRICT'S VOTING SYSTEM AND COMISSIONER DISTRICT BOUNDARIES.

Mr. Whitney provided the background information regarding the matter, and noted that on or around June 6, the District was served with notice (pursuant to RCW 29A.92.060) of an alleged violation of the Washington State Voting Rights Act, chapter 29A.92 RCW.

He reviewed the proposed remedies that were provided in the notice and reported that the District has been working in good faith to implement a remedy for a potential violation of RCW 29A.92.020. He presented Resolution 1415 and reviewed the recitals within the resolution.

Discussion ensued on the recitals within the resolution and Commissioner Wright noted he did not agree to the proposed change of the commissioner district boundaries without going through a public process that would include public notice and hearings around Franklin County. Discussion ensued and Commissioners Gordon and Nelson concurred. The Commissioners requested modifications to the presented resolution.

Commissioner Wright moved and Commissioner Gordon seconded to adopt Resolution 1415 with the requested changes as discussed at the meeting. The motion passed unanimously.

Mr. Whitney reported the changes will be made and the resolution will be routed for electronic signature.

CLOSING OF MEETING – ADJOURNMENT

With no further business to come before the Commission, Commissioner Wright adjourned the special meeting at 3:53 p.m. The next regular meeting will be September 24, 2024, and begin at 8:30 a.m. at the District's Auditorium located at 1411 W. Clark Street, Pasco, WA. Remote technology options will be provided for members of the public to participate.

Stuart Nelson, President

Roger Wright, Vice President

William Gordon, Secretary

Accounts Payable

Check Register - Wires

08/01/2024 To 08/31/2024

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	2600	08/01/2024	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	337.00
2	2611	08/08/2024	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	337.00
3	2612	08/08/2024	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	104,183.88
4	2613	08/08/2024	WIRE	114437	OREGON DEPARTMENT OF REVENUE	OREGON WORKERS BENEFIT FUND ASSESS - ER	939.28
5	2609	08/09/2024	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 2	2,004.05
6	2605	08/14/2024	WIRE	112714	MACQUARIE ENERGY NORTH AMERICA TRADING	POWER SWAP	276,558.00
7	2606	08/14/2024	WIRE	112793	CITIGROUP ENERGY INC	POWER SWAP	882,097.20
8	2615	08/14/2024	WIRE	112776	MORGAN STANLEY CAPITAL GROUP	POWER SWAP	1,342,827.60
9	2616	08/15/2024	WIRE	112707	THE ENERGY AUTHORITY	TEA SCHEDULING & CONSULTING	118,780.54
10	2634	08/15/2024	WIRE	112793	CITIGROUP ENERGY INC	EARLY PAY AUGUST POWER SWAP	200,000.00
11	2604	08/19/2024	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	EIM SERVICES BILL	36,564.14
12	2633	08/19/2024	WIRE	112793	CITIGROUP ENERGY INC	EARLY PAY AUGUST POWER SWAP	400,000.00
13	2603	08/20/2024	WIRE	112715	POWEREX CORP	POWER SUPPLY CONTRACT	2,202,371.32
14	2632	08/21/2024	WIRE	112793	CITIGROUP ENERGY INC	EARLY PAY AUGUST POWER SWAP	100,000.00
15	2627	08/22/2024	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	337.00
16	2628	08/22/2024	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	108,702.01
17	2629	08/22/2024	WIRE	114437	OREGON DEPARTMENT OF REVENUE	OREGON WORKERS BENEFIT FUND ASSESS - ER	938.23
18	2630	08/22/2024	WIRE	112793	CITIGROUP ENERGY INC	EARLY PAY AUGUST POWER SWAP	100,000.00
19	2626	08/23/2024	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 2	61,547.36
20	2619	08/26/2024	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	POWER BILL	3,987,861.00
21	2620	08/26/2024	WIRE	109978	WA STATE DEPT OF REVENUE	JULY 2024 EXCISE TAX	354,298.66
22	2637	08/26/2024	WIRE	112793	CITIGROUP ENERGY INC	EARLY PAY AUGUST POWER SWAP	100,000.00
23	2635	08/27/2024	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 WSIB A	61,890.18
24	2636	08/27/2024	WIRE	112793	CITIGROUP ENERGY INC	EARLY PAY AUGUST POWER SWAP	200,000.00
25	2639	08/28/2024	WIRE	112776	MORGAN STANLEY CAPITAL GROUP	EARLY PAY AUGUST POWER SWAP	320,000.00
26	2621	08/29/2024	WIRE	112709	LL&P WIND ENERGY INC	WHITE CREEK WIND	170,468.67
27	2622	08/29/2024	WIRE	113295	U.S. BANK N.A.	2013 B SEPTEMBER DEBT SERVICE 9/1/2024	4,205,754.60
Total for Bank Account - 3 :							15,338,797.72
Grand Total :							15,338,797.72

Accounts Payable

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#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	47240	08/01/2024	CHK	112734	ARNETT INDUSTRIES LLC	OPERATING TOOLS	1,971.81
2	47241	08/01/2024	CHK	104565	BIG BEND ELECTRIC COOPERATIVE INC	UTILITY SERVICES	121.36
3	47242	08/01/2024	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	9,847.62
4	47243	08/01/2024	CHK	113642	COLUMBIA PACIFIC TRANSPORT	TRANSPORTATION SERVICES	2,600.00
5	47244	08/01/2024	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	3,860.61
6	47245	08/01/2024	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	36.46
7	47246	08/01/2024	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	399.17
8	47247	08/01/2024	CHK	100197	FEDEX	SHIPPING CHARGES	27.08
9	47248	08/01/2024	CHK	107290	FRANKLIN PUD	UNCLAIMED PROPERTY	347.87
10	47249	08/01/2024	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	10.87
11	47250	08/01/2024	CHK	114334	HOWARD INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	18,912.66
12	47251	08/01/2024	CHK	112906	NORTH FRANKLIN SCHOOL DISTRICT #51	ENERGY SERVICES	2,880.00
13	47252	08/01/2024	CHK	100638	PERFECTION GLASS INC	ENERGY SERVICES	528.00
14	47253	08/01/2024	CHK	114489	RTB ENTERPRISE INC	ENERGY SERVICES	2,560.00
15	47254	08/01/2024	CHK	112920	TACOMA SCREW PRODUCTS INC	OPERATING SUPPLIES	82.27
16	47255	08/01/2024	CHK	100143	TRI CITIES BATTERY INC	OPERATING TOOLS	167.24
17	47256	08/01/2024	CHK	114469	TUPS LLC	BROADBAND MATERIALS & SUPPLIES	3,031.60
18	47257	08/01/2024	CHK	113387	US BANK	BOND FEES	1,830.55
19	47258	08/01/2024	CHK	112127	US BANK - P CARDS & TRAVEL	PURCHASE CARD	4,644.60
20	47259	08/01/2024	CHK	113360	VALLEY TRANSFORMER INC	TRANSFORMER MAINTENANCE & SUPPLIES	2,861.89
21	47260	08/01/2024	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	5,018.56
22	47261	08/01/2024	CHK	111202	WESTERN RENEWABLE ENERGY WREGIS	TRANSFER FEES	8.83
23	47262	08/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	176.92
24	47263	08/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	73.88
25	47264	08/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	67.72
26	47265	08/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	45.77
27	47266	08/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	91.56
28	47267	08/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	183.40
29	47268	08/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	90.40
30	47269	08/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	241.12
31	47270	08/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	112.81
32	47271	08/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	200.00
33	47272	08/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	11,286.14
34	47273	08/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	197.55
35	47274	08/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	250.94
36	47275	08/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	10.04
37	47276	08/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	700.00
38	47277	08/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	143.69
39	47278	08/01/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	40.87
40	47279	08/08/2024	CHK	100028	ABADAN	PRINTER MAINTENANCE	369.28
41	47280	08/08/2024	CHK	100171	BASIN DISPOSAL INC	UTILITY SERVICES	1,522.46
42	47281	08/08/2024	CHK	113906	BEAVER BARK LTD	GROUPS MAINTENANCE & SUPPLIES	172.77
43	47282	08/08/2024	CHK	100179	BENTON FRANKLIN CAC	HELPING HANDS	881.05
44	47283	08/08/2024	CHK	113779	BOX INC	SOFTWARE PURCHASE	1,568.16
45	47284	08/08/2024	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	9,563.46
46	47285	08/08/2024	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	29,220.05

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47	47286	08/08/2024	CHK	100354	CITY OF CONNELL	PROFESSIONAL SERVICES	400.00
48	47287	08/08/2024	CHK	101285	CITY OF PASCO	ROW PERMIT FEE	10.00
49	47288	08/08/2024	CHK	100360	CITY OF PASCO	UTILITY SERVICES	24.27
50	47289	08/08/2024	CHK	113363	COLEMAN OIL COMPANY	GAS & OTHER FUELS	11,166.92
51	47290	08/08/2024	CHK	100346	CONNELL OIL INC	FUEL & OTHER GASES	1,659.03
52	47291	08/08/2024	CHK	1039	FRANCISCO J DIAZ	PFML REFUND 2022	65.15
53	47292	08/08/2024	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	327.37
54	47293	08/08/2024	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	1,002.89
55	47294	08/08/2024	CHK	107290	FRANKLIN PUD	CLEAN ENERGY CREDIT GRANT	305,400.00
56	47295	08/08/2024	CHK	100697	FRONTIER FENCE INC	BUILDING MAINTENANCE & REPAIRS	435.60
57	47296	08/08/2024	CHK	103521	GRAYBAR ELECTRIC INC	BROADBAND MATERIALS & SUPPLIES	1,911.24
58	47297	08/08/2024	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MATERIALS & SUPPLIES	285.01
59	47298	08/08/2024	CHK	113394	JEREMY O'NIEL	CONSULTING SERVICES	350.00
60	47299	08/08/2024	CHK	114080	LOOMIS ARMORED US LLC	ARMORED CAR SERVICE	800.29
61	47300	08/08/2024	CHK	113908	MILNE ENTERPRISES INC	OPERATING TOOLS	32.65
62	47301	08/08/2024	CHK	114307	MILSOFT UTILITY SOLUTIONS INC	SOFTWARE MAINTENANCE	882.09
63	47302	08/08/2024	CHK	113339	NORTH COAST ELECTRIC COMPANY	OPERATING SUPPLIES	548.16
64	47303	08/08/2024	CHK	114186	ONEBRIDGE BENEFITS INC	FLEX PLAN FEE	50.00
65	47304	08/08/2024	CHK	113405	PACIFIC POLE INSPECTION LLC	RELEASE RETAINAGE CONTRACT 10048	5,292.68
66	47305	08/08/2024	CHK	114022	PURE WATER PARTNERS LLC	MISCELLANEOUS CHARGE	3.00
67	47306	08/08/2024	CHK	100411	RANCH & HOME INC	GROUPS MAINTENANCE & SUPPLIES	80.96
68	47307	08/08/2024	CHK	100826	SMITH INSULATION INC	ENERGY SERVICES	11,925.00
69	47308	08/08/2024	CHK	114071	STUART C IRBY CO.	BROADBAND MATERIALS & SUPPLIES	18,744.41
70	47309	08/08/2024	CHK	101108	TOTAL ENERGY MANAGEMENT	ENERGY SERVICES	4,192.00
71	47310	08/08/2024	CHK	114469	TUPS LLC	BROADBAND MATERIALS & SUPPLIES	8,911.60
72	47311	08/08/2024	CHK	104190	UPS	POSTAGE	39.46
73	47312	08/08/2024	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	166.43
74	47313	08/08/2024	CHK	100290	WA PUBLIC UTILITY DISTRICT ASSOC	DUES & MEMBERSHIP	9,507.00
75	47314	08/15/2024	CHK	114357	ALASKA RUBBER GROUP INC	OPERATING SUPPLIES	931.49
76	47315	08/15/2024	CHK	114478	AMERICAN WHEEL SPECIALIST INC	BUILDING MAINTENANCE & SUPPLIES	635.90
77	47316	08/15/2024	CHK	100129	APOLLO SHEET METAL INC	HVAC MAINTENANCE	2,571.62
78	47317	08/15/2024	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	10,009.58
79	47318	08/15/2024	CHK	100362	CITY OF PASCO	OCCUPATION/UTILITY	470,217.85
80	47319	08/15/2024	CHK	100360	CITY OF PASCO	UTILITY SERVICES	996.58
81	47320	08/15/2024	CHK	112903	CITY OF RICHLAND	UTILITY SERVICES	29.14
82	47321	08/15/2024	CHK	100344	CONNELL GRANGE SUPPLY CO INC	OPERATING SUPPLIES	204.45
83	47322	08/15/2024	CHK	113124	D J'S ELECTRICAL INC	DOCK CREW WORK	336,990.59
84	47323	08/15/2024	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	348.74
85	47324	08/15/2024	CHK	107290	FRANKLIN PUD	CLEAN ENERGY CREDIT GRANT	422,600.00
86	47325	08/15/2024	CHK	103521	GRAYBAR ELECTRIC INC	BROADBAND MATERIALS & SUPPLIES	1,434.09
87	47326	08/15/2024	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	149.24
88	47327	08/15/2024	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	45.62
89	47328	08/15/2024	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	MEDICAL SERVICES	71.00
90	47329	08/15/2024	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	189.51
91	47330	08/15/2024	CHK	104915	PEND OREILLE PUD	CWPU EXPENSE	1,366.43
92	47331	08/15/2024	CHK	114205	PERFORMANCE SYSTEMS INTEGRATION LLC	PROFESSIONAL SAFETY SERVICES	262.19

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#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
93	47332	08/15/2024	CHK	114178	POWER AND TELEPHONE SUPPLY COMPANY	WAREHOUSE MATERIALS & SUPPLIES	5,532.66
94	47333	08/15/2024	CHK	100426	POWER CITY ELECTRIC INC	PROJECT WORK	180,817.39
95	47334	08/15/2024	CHK	107520	RAILROAD MANAGEMENT COMPANY	POWER CROSSING PERMIT	758.28
96	47335	08/15/2024	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	107,109.74
97	47336	08/15/2024	CHK	112920	TACOMA SCREW PRODUCTS INC	OPERATING SUPPLIES	45.75
98	47337	08/15/2024	CHK	100283	UTILITIES UNDERGROUND LOCATION CENTER	LOCATE SERVICES	378.84
99	47338	08/15/2024	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	166.43
100	47339	08/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	122.68
101	47340	08/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	111.52
102	47341	08/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	168.45
103	47342	08/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	118.78
104	47343	08/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	2,500.00
105	47344	08/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	186.91
106	47345	08/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	551.57
107	47346	08/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	75.67
108	47347	08/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	307.50
109	47348	08/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	70.50
110	47349	08/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	251.84
111	47350	08/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	134.86
112	47351	08/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	1,710.98
113	47352	08/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	123.15
114	47353	08/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	35.64
115	47354	08/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	15.70
116	47355	08/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	129.75
117	47356	08/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	7.38
118	47357	08/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	5.77
119	47358	08/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	141.57
120	47359	08/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	144.55
121	47360	08/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	49.91
122	47361	08/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	858.96
123	47362	08/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	274.05
124	47363	08/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	23.18
125	47364	08/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	252.83
126	47365	08/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	103.25
127	47366	08/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	189.57
128	47367	08/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	37.65
129	47368	08/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	513.29
130	47369	08/15/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	220.00
131	47370	08/22/2024	CHK	100028	ABADAN	PRINTER MAINTENANCE	675.31
132	47371	08/22/2024	CHK	100087	ALTEC INDUSTRIES INC	OPERATING SUPPLIES	405.36
133	47372	08/22/2024	CHK	100129	APOLLO SHEET METAL INC	HVAC MAINTENANCE	3,110.41
134	47373	08/22/2024	CHK	112734	ARNETT INDUSTRIES LLC	TOOL TESTING & REPAIRS	222.81
135	47374	08/22/2024	CHK	100171	BASIN DISPOSAL INC	UTILITY SERVICES	98.80
136	47375	08/22/2024	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	6,091.12
137	47376	08/22/2024	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	9,106.98
138	47377	08/22/2024	CHK	114462	BRITESWITCH LLC	ENERGY SERVICES	5,060.00

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139	47378	08/22/2024	CHK	100515	CED	BUILDING MAINTENANCE & SUPPLIES	370.26
140	47379	08/22/2024	CHK	100354	CITY OF CONNELL	UTILITY SERVICES	84.41
141	47380	08/22/2024	CHK	100360	CITY OF PASCO	UTILITY SERVICES	1,222.34
142	47381	08/22/2024	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	391.06
143	47382	08/22/2024	CHK	100346	CONNELL OIL INC	OPERATING SUPPLIES	1,930.10
144	47383	08/22/2024	CHK	113124	D J'S ELECTRICAL INC	DOCK CREW WORK	12,005.07
145	47384	08/22/2024	CHK	100695	DEPARTMENT OF L&I, ELEVATOR SECTION	ELEVATOR MAINTENANCE CERTIFICATE	174.30
146	47385	08/22/2024	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	1,002.89
147	47386	08/22/2024	CHK	100197	FEDEX	FEDEX	129.89
148	47387	08/22/2024	CHK	107290	FRANKLIN PUD	CLEAN ENERGY CREDIT GRANT	164,600.00
149	47388	08/22/2024	CHK	114420	HEARTSMART	SAFETY EQUIPMENT & SUPPLIES	836.35
150	47389	08/22/2024	CHK	113720	IDSC HOLDINGS LLC	OPERATING TOOLS	104.27
151	47390	08/22/2024	CHK	113706	INTERMOUNTAIN CLEANING SERVICE INC	JANITORIAL SERVICES	4,251.25
152	47391	08/22/2024	CHK	114253	JOHNSTONE SUPPLY	BUILDING MAINTENANCE & SUPPLIES	66.69
153	47392	08/22/2024	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	MEDICAL SERVICES	381.00
154	47393	08/22/2024	CHK	113908	MILNE ENTERPRISES INC	OPERATING TOOLS	429.87
155	47394	08/22/2024	CHK	113895	NOREGON SYSTEMS INC	SOFTWARE MAINTENANCE	2,394.72
156	47395	08/22/2024	CHK	113339	NORTH COAST ELECTRIC COMPANY	BUILDING MAINTENANCE & SUPPLIES	231.10
157	47396	08/22/2024	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	1,925.69
158	47397	08/22/2024	CHK	100394	OXARC INC	OPERATING SUPPLIES	149.25
159	47398	08/22/2024	CHK	114447	PLUTO ACQUISITION OPCO LLC	NEW HIRE BACKGROUND CHECK	104.40
160	47399	08/22/2024	CHK	114479	SEFCOR INC	WAREHOUSE MATERIALS & SUPPLIES	3,034.28
161	47400	08/22/2024	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	11,141.47
162	47401	08/22/2024	CHK	113870	TOTH AND ASSOCIATES INC	PROFESSIONAL SERVICES	10,673.55
163	47402	08/22/2024	CHK	100143	TRI CITIES BATTERY INC	BUILDING MAINTENANCE & SUPPLIES	237.58
164	47403	08/22/2024	CHK	114099	U.S. PAYMENTS LLC	KIOSK TRANSACTIONS AND FEES	970.01
165	47404	08/22/2024	CHK	114108	VERIZON CONNECT FLEET USA LLC	FLEET MANAGEMENT SERVICES	1,273.09
166	47405	08/22/2024	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	465.54
167	47406	08/22/2024	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	332.86
168	47407	08/22/2024	CHK	113626	WATER STREET PUBLIC AFFAIRS LLC	CONSULTING SERVICES	3,500.00
169	47408	08/22/2024	CHK	114162	ZAYO GROUP HOLDINGS INC	BROADBAND SERVICES	2,694.18
170	47409	08/22/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	275.00
171	47410	08/22/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	54.00
172	47411	08/22/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	115.01
173	47412	08/22/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	254.46
174	47413	08/22/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	102.97
175	47414	08/22/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	197.20
176	47415	08/22/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	244.01
177	47416	08/22/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	110.45
178	47417	08/22/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	142.54
179	47418	08/22/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	54.65
180	47419	08/22/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	183.04
181	47420	08/22/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	104.16
182	47421	08/22/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	175.84
183	47422	08/22/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	53.11
184	47423	08/22/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	69.99

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185	47424	08/22/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	442.69
186	47425	08/22/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	29.25
187	47426	08/22/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	140.48
188	47427	08/22/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	163.75
189	47428	08/29/2024	CHK	112734	ARNETT INDUSTRIES LLC	TOOL TESTING & REPAIRS	415.76
190	47429	08/29/2024	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	547.21
191	47430	08/29/2024	CHK	112961	CITY OF RICHLAND	FIBER LEASE	733.73
192	47431	08/29/2024	CHK	113784	COFFMAN ENGINEERS INC	PROFESSIONAL SERVICES	14,950.00
193	47432	08/29/2024	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	4,129.34
194	47433	08/29/2024	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	600.14
195	47434	08/29/2024	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	104.63
196	47435	08/29/2024	CHK	113339	NORTH COAST ELECTRIC COMPANY	OPERATING SUPPLIES	48.22
197	47436	08/29/2024	CHK	112987	PACIFIC STEEL & RECYCLING	OPERATING SUPPLIES	103.74
198	47437	08/29/2024	CHK	114205	PERFORMANCE SYSTEMS INTEGRATION LLC	PROFESSIONAL SAFETY SERVICES	762.28
199	47438	08/29/2024	CHK	114022	PURE WATER PARTNERS LLC	WATER COOLER RENTAL	422.30
200	47439	08/29/2024	CHK	112920	TACOMA SCREW PRODUCTS INC	OPERATING SUPPLIES	51.24
201	47440	08/29/2024	CHK	113192	TEREX SERVICES	OPERATING SUPPLIES	85.85
202	47441	08/29/2024	CHK	112127	US BANK - P CARDS & TRAVEL	PURCHASE CARD	6,050.33
203	47442	08/29/2024	CHK	112127	US BANK - P CARDS & TRAVEL	TRAVEL CARD	796.60
204	47443	08/29/2024	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	104.70
205	47444	08/29/2024	CHK	114490	WEST COAST SCREEN PRINTING & EMBROIDERY	SAFETY EQUIPMENT	1,418.59
206	47445	08/29/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	20.70
207	47446	08/29/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	251.04
208	47447	08/29/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	16.91
209	47448	08/29/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	343.55
210	47449	08/29/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	43.88
211	47450	08/29/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	750.00
212	47451	08/29/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	27.04
213	47452	08/29/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	183.29
Total for Bank Account - 1 :							<u>2,344,224.80</u>
Grand Total :							2,344,224.80

Accounts Payable

Check Register - Direct Deposit

08/01/2024 To 08/31/2024

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	28996	08/01/2024	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	12,871.27
2	28997	08/01/2024	DD	100178	BENTON COUNTY PUD	OPERATING SUPPLIES	4,041.03
3	28998	08/01/2024	DD	112693	BUILDERS HARDWARE & SUPPLY CO INC	BUILDING MAINTENANCE & SUPPLIES	1,250.09
4	28999	08/01/2024	DD	100339	CENTURY LINK	PHONE SERVICES	201.09
5	29000	08/01/2024	DD	114144	COGENT COMMUNICATIONS INC	BROADBAND SERVICES	2,035.64
6	29001	08/01/2024	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	3,356.23
7	29002	08/01/2024	DD	100229	GRAINGER INC	BUILDING MAINTENANCE & SUPPLIES	342.02
8	29003	08/01/2024	DD	113033	HYAS GROUP LLC	CONSULTING SERVICES	10,000.00
9	29004	08/01/2024	DD	1191	BRIAN C JOHNSON	TRAVEL REIMBURSEMENT	875.72
10	29005	08/01/2024	DD	113261	LANDIS+GYR TECHNOLOGY, INC	SOFTWARE MAINTENANCE	11,973.97
11	29006	08/01/2024	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	566.28
12	29007	08/01/2024	DD	113201	NAPA	AUTO PARTS	1,345.73
13	29008	08/01/2024	DD	1093	STUART J NELSON	TRAVEL REIMBURSEMENT	862.06
14	29009	08/01/2024	DD	113168	PORTLAND GENERAL ELECTRIC COMPANY	COB INTERTIE	12,044.16
15	29010	08/01/2024	DD	114326	RELIANCE STANDARD LIFE INSURANCE CO /ASO	INSURANCE PREMIUM	102.50
16	29011	08/01/2024	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	24,231.99
17	29012	08/01/2024	DD	100673	WA STATE DEPARTMENT OF ECOLOGY	GREENHOUSE GAS REPORTING FEE	1,851.00
18	29013	08/01/2024	DD	114050	WBE TECHNOLOGIES LLC	BROADBAND MATERIALS & SUPPLIES	100,540.27
19	29100	08/08/2024	DD	114180	2001 SIXTH LLC	BROADBAND SERVICES	150.00
20	29101	08/08/2024	DD	113886	AMAZON CAPITAL SERVICES INC	HARDWARE PURCHASE	166.62
21	29102	08/08/2024	DD	100178	BENTON COUNTY PUD	TREE TRIMMING	2,466.75
22	29103	08/08/2024	DD	113663	DATA HARDWARE DEPOT LP	BROADBAND MATERIALS & SUPPLIES	743.75
23	29104	08/08/2024	DD	102842	ENERGY NORTHWEST	NINE CANYON	174,645.19
24	29105	08/08/2024	DD	1076	KATRINA B FULTON	TRAVEL REIMBURSEMENT	317.03
25	29106	08/08/2024	DD	100229	GRAINGER INC	OPERATING SUPPLIES	86.09
26	29107	08/08/2024	DD	112981	GREEN ENERGY TODAY LLC	ESQUATZEL DAM PROJECT	21,497.05
27	29108	08/08/2024	DD	113299	HRA VEBA TRUST	VEBA	17,223.15
28	29109	08/08/2024	DD	100245	IBEW LOCAL 77	UNION DUES	5,923.58
29	29110	08/08/2024	DD	101501	JIM'S PACIFIC GARAGES INC	OPERATING SUPPLIES	53.24
30	29111	08/08/2024	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	1,010.77
31	29112	08/08/2024	DD	114319	MISSIONSQUARE 106134	DEFERRED COMPENSATION	1,076.92
32	29113	08/08/2024	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	13,874.84
33	29114	08/08/2024	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	17,106.93
34	29115	08/08/2024	DD	113201	NAPA	AUTO PARTS	71.08
35	29116	08/08/2024	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	429.58
36	29117	08/08/2024	DD	100300	PRINCIPAL BANK PCS	INSURANCE PREMIUM	132,464.21
37	29118	08/08/2024	DD	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, IN	OPERATING TOOLS	173.35
38	29119	08/08/2024	DD	114312	RELIANCE STANDARD LIFE INSURANCE CO	INSURANCE PREMIUM	5,539.47
39	29120	08/08/2024	DD	1200	SCOTT RHEES	TRAVEL REIMBURSEMENT	593.06
40	29121	08/08/2024	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	27,619.22
41	29122	08/08/2024	DD	100478	TRI CITY HERALD	ADVERTISING	451.56
42	29123	08/08/2024	DD	100277	UNITED WAY	UNITED WAY	100.00
43	29124	08/08/2024	DD	1221	VICTOR FUENTES	TRAVEL REIMBURSEMENT	378.53

Accounts Payable

Check Register - Direct Deposit

08/01/2024 To 08/31/2024

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
44	29125	08/08/2024	DD	114050	WBE TECHNOLOGIES LLC	BROADBAND MATERIALS & SUPPLIES	24,038.04
45	29126	08/15/2024	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING SUPPLIES	243.09
46	29127	08/15/2024	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	10,839.91
47	29128	08/15/2024	DD	100178	BENTON COUNTY PUD	RACK FEES RATTLESNAKE	231.19
48	29129	08/15/2024	DD	100644	DELL MARKETING L.P.	HARDWARE PURCHASE	6,993.67
49	29130	08/15/2024	DD	113248	ENVIRONMENTAL COMPLIANCE ASSOCIATES, LLC	PROFESSIONAL SERVICES	1,050.00
50	29131	08/15/2024	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	7,180.97
51	29132	08/15/2024	DD	100229	GRAINGER INC	OPERATING TOOLS	40.05
52	29133	08/15/2024	DD	1191	BRIAN C JOHNSON	TRAVEL REIMBURSEMENT	993.92
53	29134	08/15/2024	DD	100080	MCCURLEY INTEGRITY DEALERSHIPS LLC	OPERATING SUPPLIES	307.45
54	29135	08/15/2024	DD	113201	NAPA	AUTO PARTS	93.03
55	29136	08/15/2024	DD	113269	NISC	PROFESSIONAL SERVICES	2,489.18
56	29137	08/15/2024	DD	101318	NORTHWEST OPEN ACCESS NETWORK	BUILDING MAINTENANCE	1,157.00
57	29138	08/15/2024	DD	111368	ONLINE INFORMATION SERVICES INC	UTILITY EXCHANGE REPORT	915.03
58	29139	08/15/2024	DD	100392	OTIS ELEVATOR CO INC	ELEVATOR MAINTENANCE	8,285.37
59	29140	08/15/2024	DD	112792	PASCO TIRE FACTORY INC	VEHICLE TIRES	4,096.87
60	29141	08/15/2024	DD	1237	KIRRIL PILIPAKA	TRAVEL REIMBURSEMENT	295.89
61	29142	08/15/2024	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	16,661.71
62	29143	08/15/2024	DD	102483	SCHWEITZER ENGINEERING LABORATORIES	WAREHOUSE MATERIALS & SUPPLIES	9,210.65
63	29144	08/15/2024	DD	100195	STAPLES ADVANTAGE	OFFICE SUPPLIES	39.25
64	29145	08/15/2024	DD	100291	STATE AUDITOR'S OFFICE	AUDIT SERVICES	38,002.40
65	29146	08/15/2024	DD	113684	SUSTAINABLE LIVING CENTER	LOW INCOME CERTIFICATIONS	625.00
66	29147	08/15/2024	DD	1221	VICTOR FUENTES	TRAVEL REIMBURSEMENT	829.24
67	29235	08/22/2024	DD	112724	A W REHN & ASSOCIATES-COBRA	COBRA NOTIFICATION/FLEX FEE	22.00
68	29236	08/22/2024	DD	102600	A-L COMPRESSED GASES	OPERATING SUPPLIES	361.49
69	29237	08/22/2024	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING TOOLS	1,446.24
70	29238	08/22/2024	DD	113380	ANIXTER INC	BROADBAND MATERIALS & SUPPLIES	17,578.17
71	29239	08/22/2024	DD	112936	CENTURY LINK	PHONE SERVICES	627.15
72	29240	08/22/2024	DD	101890	COLUMBIA INDUSTRIES	SHREDDING SERVICES	218.02
73	29241	08/22/2024	DD	112753	EAN HOLDINGS LLC	CAR RENTAL	226.97
74	29242	08/22/2024	DD	102842	ENERGY NORTHWEST	PACKWOOD	32,862.00
75	29243	08/22/2024	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	74,160.64
76	29244	08/22/2024	DD	100229	GRAINGER INC	OPERATING SUPPLIES	176.89
77	29245	08/22/2024	DD	113299	HRA VEB A TRUST	VEBA	9,979.91
78	29246	08/22/2024	DD	113442	ICE TRADE VAULT, LLC	COUNTERPARTY TRADE FEE	36.00
79	29247	08/22/2024	DD	101501	JIM'S PACIFIC GARAGES INC	OPERATING SUPPLIES	123.71
80	29248	08/22/2024	DD	113261	LANDIS+GYR TECHNOLOGY, INC	SOFTWARE MAINTENANCE	5,970.43
81	29249	08/22/2024	DD	112949	LUMEN	PHONE SERVICES	51.36
82	29250	08/22/2024	DD	114319	MISSIONSQUARE 106134	DEFERRED COMPENSATION	1,076.92
83	29251	08/22/2024	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	13,846.65
84	29252	08/22/2024	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	17,206.81
85	29253	08/22/2024	DD	113201	NAPA	AUTO PARTS	682.54
86	29254	08/22/2024	DD	113269	NISC	MAILING SERVICES AND INSERT BILLING	49,599.34

Accounts Payable

Check Register - Direct Deposit

08/01/2024 To 08/31/2024

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
87	29255	08/22/2024	DD	101318	NORTHWEST OPEN ACCESS NETWORK	FIBER SERVICES	8,727.98
88	29256	08/22/2024	DD	114111	RED GOAT FABRICATION INC	OPERATING TOOLS & SUPPLIES	4,773.05
89	29257	08/22/2024	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	64,939.46
90	29258	08/22/2024	DD	114471	SIXTY MOUNTAIN PLLC	ENGINEERING SERVICES	8,062.75
91	29259	08/22/2024	DD	100195	STAPLES ADVANTAGE	OFFICE SUPPLIES & PAPER PRODUCTS	749.40
92	29260	08/22/2024	DD	100291	STATE AUDITOR'S OFFICE	AUDIT SERVICES	1,914.00
93	29261	08/22/2024	DD	114204	VITAL RECORDS HOLDINGS LLC	RECORDS STORAGE SERVICES	519.95
94	29262	08/22/2024	DD	114050	WBE TECHNOLOGIES LLC	BROADBAND MATERIALS & SUPPLIES	41.33
95	29263	08/29/2024	DD	113886	AMAZON CAPITAL SERVICES INC	BUILDING MAINTENANCE & SUPPLIES	276.52
96	29264	08/29/2024	DD	114144	COGENT COMMUNICATIONS INC	BROADBAND SERVICES	2,035.64
97	29265	08/29/2024	DD	1232	ENOCH DAHL	TRAVEL REIMBURSEMENT	109.88
98	29266	08/29/2024	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	2,075.53
99	29267	08/29/2024	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	569.47
100	29268	08/29/2024	DD	113062	MAGNUM POWER LLC	PARTIAL RELEASE YEAR 3 RETAINAGE #9368	4,033.89
101	29269	08/29/2024	DD	100112	MID COLUMBIA FORKLIFT, INC	VEHICLE TIRES & REPAIRS	1,540.99
102	29270	08/29/2024	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	359.07
103	29271	08/29/2024	DD	113201	NAPA	AUTO PARTS	1,019.21
104	29272	08/29/2024	DD	113269	NISC	TRAVEL EXPENSES	2,400.90
105	29273	08/29/2024	DD	100672	REINHAUSEN MANUFACTURING INC	SALES TAX ON MISC SERVICE	1,157.36
106	29274	08/29/2024	DD	114326	RELIANCE STANDARD LIFE INSURANCE CO /ASO	INSURANCE PREMIUM	102.50
107	29275	08/29/2024	DD	100291	STATE AUDITOR'S OFFICE	AUDIT SERVICES	11,652.00
108	29276	08/30/2024	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	791.90
Total for Bank Account - 3 :							<u>1,091,377.95</u>
Grand Total :							1,091,377.95

Franklin PUD - Write Off Report					
				Write Off Report for the Month of:	Sep-24
				Collection Agency:	Armada Corporation
#	Name	Amount			
1	EL PATRON NIGHT CLUB	\$	883.03		
2	HECTOR COVARRUBIAS	\$	502.81		
3	NAARA RAMIREZ	\$	359.73		
4	R D SHIELDS	\$	242.83		
5	JOLENE J MURPHY	\$	189.88		
6	NERYDA CAMPOS PINEDA	\$	189.43		
7	NINA NICK	\$	169.04		
8	ADRIAN V MARCELINO	\$	159.41		
9	CALEB HAMPTON	\$	152.22		
10	JUSTIN LILLEY	\$	137.61		
11	SYLVIA N GUERRA	\$	125.09		
12	LUIS M MADRIGAL MARTINEZ	\$	112.48		
13	XIANA ACUNA	\$	104.21		
14	CRYSTALIN M MCREYNOLDS	\$	89.98		
15	LIDIA CASTRO CRUZ	\$	78.73		
16	ADRIAN RIVERA	\$	67.36		
17	KHA L BUI	\$	40.47		
18	ALISON ERDMAN	\$	34.32		
19	ROBERT J BRENNER	\$	33.92		
20	KRISHEELANA M KRAUSE	\$	32.32		
21	SAIGE SOLAND	\$	30.00		
22	MAYRA Z CUEVAS	\$	21.22		
23	JAMES SWANSON	\$	5.46		
	Total	\$	3,761.55		
	Average amount per account:	\$	163.55		
	Gross bad debts as a percentage to				
	May 2024 monthly sales:		0.06%		

AGENDA ITEM 6

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Katrina Fulton
Finance & Customer Service Director
Date: September 24, 2024

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ **ACTION REQUIRED**

1. OBJECTIVE:

Opening the 2025 Budgets Public Hearing, Presenting the Preliminary 2025 Operating and Capital Budgets, and Recessing the Public Hearing.

2. BACKGROUND:

In September of each year, staff presents the preliminary Operating and Capital Budgets for the upcoming year. Public hearings have been scheduled beginning today and at each of the following regular Commission meetings:

- October 22, 2024
- November 12, 2024, and
- December 10, 2024

Attached are the proposed 2025 Operating and Capital Budgets (Attachments A and B) for Commission review. Staff will review and explain the proposed budgets, line-item details, and rationale at the September meeting.

Staff recommends that after hearing any public comment, and after Commission review and discussion, the Commission recess the public hearing to the October 22, 2024 Regular Commission Meeting. When the Commission closes the final hearing in December, staff will recommend that the Commission adopt the 2025 Operating and Capital Budgets.

3. SUGGESTED MOTION:

I move to recess the 2025 Operating and Capital Budgets public hearing to the October 22, 2024 Regular Commission Meeting.

Public Utility District No. 1 of Franklin County

2025 Operating Budget

	<u>2025 Budget</u>
1 <i>Operating Revenues</i>	
2 Retail Energy Sales	\$95,723,063
3 Broadband Sales	2,743,773
4 Secondary Market Sales	9,455,721
5 Other Operating Revenue	512,700
6 <i>Total Operating Revenues</i>	<u>\$108,435,257</u>
7	
8 <i>Operating Expenses</i>	
9 Power Supply	80,507,721
10 System Operations & Maintenance	7,867,028
11 Broadband Operations & Maintenance	964,195
12 Customer Accounts Expense	1,984,647
13 Administrative & General Expense	7,337,087
14 Taxes	5,699,498
15 <i>Total Operating Expenses</i>	<u>104,360,175</u>
16	
17 <i>Operating Income (Loss)</i>	\$4,075,082
18	
19 <i>Non Operating Revenue (Expense)</i>	
20 Interest Income	1,830,697
21 Interest Expense	(2,524,936)
22 Federal Grant Revenue	1,500,000
23 Federal Grant Expense	0
24 Other Non Operating Revenue (Expense)	10,000
25 <i>Total Non Operating Revenue (Expense)</i>	<u>815,761</u>
26	
27 Capital Contributions	4,070,000
28	
29 <i>Change in Net Position</i>	<u>\$8,960,843</u>
30	
31 Debt Service Payment (Annual)	\$ 6,095,463
32 Change in Net Position	8,960,843
33 Interest Expense	2,524,936
34 Net Revenue Available for Debt Service	\$ 11,485,779
35 Debt Service Coverage (DSC)	1.88

Public Utility District No. 1 of Franklin County

2025 Capital Budget by Project

Category	Project Description	2025 Budget
Broadband	BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	\$ 382,000
	BROADBAND CUSTOMER CONNECTS	\$ 570,924
	RAILROAD AVE COLLO FACILITY	\$ 100,000
	WSBO CONNELL - BASIN CITY PROJECT*	\$ 1,500,000
	SR-17 RELOCATE	\$ 150,000
	Total for Broadband	2,702,924
	* AMOUNTS FUNDED BY FEDERAL GRANT PROGRAM	
Building	RTU 8 REPLACEMENT- CARRYOVER	155,000
	ASPHALT WORK AT OPERATIONS & W. CLARK ST	100,000
	1411 W. CLARK POWER REMODEL	1,000,000
	EXTERIOR DOUBLE DOORS (2) W. CLARK ST	25,000
	Total for Building	1,280,000
Information Handling	CORE DISTRIBUTION SWITCHES	10,000
	DELL AIO REPLACEMENTS	80,000
	FIREWALL REPLACEMENTS	65,000
	Total for Information Handling	155,000
System Construction - New Customers		
	PURCHASE OF METERS	300,000
	CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	2,400,000
	PURCHASE OF TRANSFORMERS	2,000,000
	Total for System Construction- New Customers	4,700,000
System Construction - Reliability & Overloads		
	TRANSMISSION PROJECTS	
	RAILROAD AVE SUB (REIMANN INDUSTRIAL) TRANSMISSION	
	COMPLETE BPA B-F #1 TAP TO RAILROAD AVE	1,088,000
	SUBSTATION PROJECTS	
	RAILROAD AVE SUB (REIMANN INDUSTRIAL) SUBSTATION	
	SCADA UPGRADES- SUBSTATIONS	60,000
	VOLTAGE REGULATORS UPGRADES	400,000
	REPLACE OBSOLETE BREAKER RELAYS	300,000
	FOSTER WELLS/EAST OF HWY 395 - DESIGN	1,000,000
	SUBSTATION TRANSFORMERS (x3)	6,666,645

Public Utility District No. 1 of Franklin County
2025 Capital Budget by Project

Category	Project Description	2025 Budget
	ADD BAY 2 TO COURT ST SUB	600,000
	ADD BAY 2 TO TAYLOR FLATS SUB	600,000
	EXTEND T-LINE TO NEW FOSTER WELLS EAST SUB	150,000
	DISTRIBUTION PROJECTS	
	UNDERGROUND CABLE REPLACEMENTS	600,000
	MISCELLANEOUS SYSTEM IMPROVEMENTS	1,000,000
	CONVERT OH/UG- CITY OF PASCO	100,000
	CAR HIT POLES	90,000
	Total for System Construction- Reliability & Overloads	12,654,645
Tools		
	SINGLE PHASE METER PORTABLE TESTER	20,000
		20,000
Vehicles		
	MECHANICS SHOP TRUCK	125,000
	MAINTENANCE F350	125,000
	TRANSFORMER SHOP F350	125,000
	CONVERT TRUCK 50 TO FLATBED	25,000
		400,000
	Grand Total	\$ 21,912,569

AGENDA ITEM 7

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter:	Victor Fuentes	<input type="checkbox"/>	REPORTING ONLY
	Engineering & Operations Senior Director	<input type="checkbox"/>	FOR DISCUSSION
Date:	September 24, 2024	<input checked="" type="checkbox"/>	ACTION REQUIRED

1. OBJECTIVE:

Adopting a Wildfire Mitigation Plan for the District.

2. BACKGROUND:

Second Substitute House Bill 1032, Electric Utilities- Wildfire Risk Mitigation, is intended to help mitigate the risk of wildfires through electric utility planning. The Department of Natural Resources (DNR) and the Washington Energy Resilience and Emergency Management Office created an electric utility wildfire mitigation plan template to help identify elements that needed be included in it.

Using this draft plan, utilities must create and submit their own plans by Oct. 31, 2024, and review/update these plans every three years. The plans must be adopted by the governing boards of the utilities and be publicly available.

Staff drafted the Wildfire Mitigation Plan (WMP) for the District, Attachment A of the Agenda, according to the template provided by DNR and the Washington Energy Resilience and Emergency Management Office. The WMP is intended to meet requirements of this new legislation and was developed according to the District's service territory. While it is difficult to prevent all wildfires, the District is committed to continuing to explore utility best practices as they develop; and to improve processes and construction standards and implement new technologies to address this challenge.

Staff recommends that the after review and discussion the Commission adopt the Wildfire Mitigation Plan for the District as presented. Once adopted the Wildfire Mitigation Plan will be posted on the District's website for public viewing.

3. SUGGESTED MOTION:

I move to adopt the Wildfire Mitigation Plan for the District as presented.

WILDLAND FIRE MITIGATION PLAN

SEPTEMBER 2024

PUBLIC UTILITY DISTRICT #1 OF FRANKLIN COUNTY

1411 W. Clark Street | Pasco, WA 99301

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www.franklinpud.com



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1.0 Executive Summary

Washington Legislature passed Second Substitute [House Bill 1032 \(Electric Utilities - Wildfire Risk Mitigation\)](#) in July 2023 which states that, *it is in the best interest of the state, our citizens, and our natural resources to identify the sources of wildland fires; identify and implement best practices to reduce the prevalence and intensity of those wildland fires; put those practices in place; and by putting those practices in place, reduce the risk of wildland fires and damage and losses resulting from those fires.*

The Legislature directed the Department of Natural Resources (DNR), in consultation with the Energy Resilience and Emergency Management Office of the Department of Commerce, to contract with an independent consultant with experience in developing electric utility wildfire mitigation plans to develop an electric utility wildfire mitigation plan format and a list of elements to be included in electric utility wildfire mitigation plans. The Wildfire Mitigation Plan (WMP) format below achieves the direction of the Legislature.

By October 31, 2024, and every three years thereafter, each consumer-owned utility and investor-owned utility must review, if appropriate revise, and adopt its wildfire mitigation plan. When reviewing or revising a wildfire mitigation plan, utilities must use the recommended format and elements contained in the WMP format. The plan must be submitted to the utility wildland fire prevention advisory committee created in RCW 76.04.780 to be posted on their website.

The template and list of elements included were developed in conjunction with the Wildland Fire Prevention Advisory Committee, electric utilities, the state fire marshal, the Governor's Office of Indian Affairs, and the public. The WMP format is intended to function as a guide and provide utilities with suggested elements for their plan which are informed by best practices demonstrated to reduce the prevalence and intensity of wildfires and which reduce the risk of wildfire and the resulting damage and losses.

Each section of the WMP format provides suggested topics, language, and guidance for its completion. This cover letter provides additional guidance to assist utilities in filling out the WMP format with relevant information. It is recognized that each utility faces unique geography, terrain, vegetation, and other characteristics that will present a variety of risk levels and result in unique and tailored approaches to address that risk. To that end, the WMP format has been designed to accommodate a broad range of recommended elements. It is not expected that all utilities will have practices or even a need to complete all sections or elements to the same degree. There are no statutory requirements directing what utilities must include in their plans. It is at the discretion of each utility to determine the elements applicable to its own wildfire mitigation efforts and the level of detail necessary to describe each element.

The WMP format was developed in recognition that some utilities may have wildfire mitigation programs that are more robust than others. It is acceptable to note these limitations when completing the WMP. For any section where a program overlaps two or more elements of the plan, it is acceptable to select the most applicable element to describe the program and reference that section where applicable for other areas. It is not necessary to repeat the program description multiple times.

2.0 Wildfire Mitigation Plan Overview

2.1 Purpose of the Wildfire Mitigation Plan

This Wildfire Mitigation Plan (WMP) describes in detail the range of activities that a Utility or joint Utilities are taking to mitigate the threat of utility involved wildfires, including various programs, policies, and procedures. This plan complies with the requirements of HB1032 for investor and customer owned electric utilities (IOU/COU) to prepare a wildfire mitigation plan by October 31, 2024, and every three years thereafter.

2.2 Description of Where WMP Can be Found Online

The most current revision of this WMP can be found on Franklin Public Utility District's (PUD) website at www.FranklinPUD.com.

3.0 Franklin PUD Overview

3.1 Utility Description and Context Setting Table

The majority of Franklin PUDs service territory is high density residential, commercial, industrial, and irrigated farmland, which is not considered a high danger wildfire area, see attached service area map. It should also be noted that all of Franklin PUDs substations are fed radially from Transmission sources from Bonneville Powers Administration (BPA) substations except for Kahlotus, Windust, and Lower Monumental substations that are fed from Franklin PUD sources (Blanton Road and Connell substations).

Above ground, high voltage transmission lines cross the planning area in many directions in corridors cleared of most vegetation. Franklin PUDs power lines are both above and below ground traveling through back yards and along roads and highways. Many of these lines are exposed to damage from falling trees and branches. Power and communications may be cut to some of these during a wildfire event. Within Franklin County, utility lines travel both above and below ground along roads and cross-country to remote facilities. Many irrigation systems and wells rely on above ground power lines for electricity.

The development of this plan included a risk-based evaluation of our distribution system, focusing on operational practices, line patrols, equipment maintenance, enhancing existing response plans, and strengthening the coordination or responsibilities with the utility.

Table 1. Context-Setting Information Table

Utility Name	Public Utility District No. 1 of Franklin County
Service Territory Size (sq miles)	435
Service Territory Make-up	<input type="checkbox"/> % Urban <input type="checkbox"/> % Agriculture <input type="checkbox"/> % Barren/Other <input type="checkbox"/> % Conifer Forest <input type="checkbox"/> % Conifer Woodland <input type="checkbox"/> % Desert <input type="checkbox"/> % Hardwood Forest <input type="checkbox"/> % Hardwood Woodland <input type="checkbox"/> % Herbaceous <input type="checkbox"/> % Shrub <input type="checkbox"/> % Water <input checked="" type="checkbox"/> NA / Not tracked (please describe below)

Franklin PUD Wildfire Mitigation Plan

September 24, 2024

Service Territory Wildland Urban Interface (based on total area)	<input type="checkbox"/> % Wildland Urban Interface <input type="checkbox"/> % Wildland Urban Intermix <input checked="" type="checkbox"/> NA / Not tracked (please add any other detail below)
Customers Served	29,344
Account Demographic	82 % Residential 3% Agricultural 15% Commercial/Industrial <input type="checkbox"/> NA / Not tracked (please add any other detail below)
Utility Equipment Make-up (circuit miles)	Overhead Dist.: 514 Overhead Trans.: 81 Underground Dist.: 550 Underground Trans.: 0
Has developed protocols to pre-emptively shut off electricity in response to elevated wildfire risk?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Has previously pre-emptively shut off electricity in response to elevated wildfire risk?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

4.0 Objectives of the Wildfire Mitigation Plan

The objective of Franklin PUD's WMP is to help mitigate fire threat in the high fire danger areas of its service territory which are the Kahlotus, Lower Monumental, and Windust areas.

Franklin PUD's WMP includes the use of new technologies such as Protection and Control Schemes, Supervisory Control and Data Acquisition (SCADA), and Automated Meter Infrastructure (AMI) along with the continuous monitoring of weather and seasonal conditions to help mitigate concerns of utility related spark events following a fault event. Franklin PUD will continue to monitor and consider new industry practices when it comes to wildfire mitigation as well as new technologies that may help further mitigate wildfire concerns.

4.1 Resiliency of the Electric Grid

Franklin PUD's system is built with fault protection including low spark fusing. Fire retardant has been applied to numerous poles in desert lands that are not often patrolled due to remoteness and access difficulties. Additionally, Franklin PUD has replaced several line sections in high fire danger areas with fiberglass poles.

Franklin PUD has internal line crews and a contracted line crew that can be utilized in emergency situations to restore compromised systems when needed. Franklin PUD also has mutual aid understanding with adjacent utilities to aid in reconstruction efforts during events, if needed.

5.0 Roles and Responsibilities

5.1 Utility Roles and Responsibilities

During normal working hours Franklin PUD staff is available for wildfire reporting and monitoring.

Franklin PUD has personnel available during both working and after-hours. During working hours, a full time Dispatcher monitors the system for abnormal conditions and dispatches crews as needed. The afterhours standby crew is dispatched by a call service to respond to outages and other detected issues in a reasonably timed manner.

Standby Manager is responsible for helping with the administration of any issues regarding Franklin PUD's system that may require Executive Management and serve as a contact for inquiries from other utilities during any event.

Dispatcher is responsible for outage control, high voltage switching and BPA correspondence throughout any event that may compromise Franklin PUD's system.

Executive Management is available at all times for reporting to local news outlets and to give authorization for use of system personnel and equipment.

5.2 Coordination with Local Utility and Infrastructure Providers

Access to key personnel is available during normal business hours when other utilities may require assistance. After hours staff are on hand to handle any situation that may arise. Access can be made through the afterhours services manned by Franklin PUD and contracted services.

5.3 Coordination with Local Tribal Entities

There are no Tribal entities in Franklin PUD's service area. Normal and after hour contact processes are available 24 hours a day.

5.4 Emergency Management / Incident Response Organization

Franklin PUD's Emergency Response Plan outlines the designated action that Franklin PUD employees need to take to ensure safety during emergencies. The main objective of the Plan is to provide a safe, organized, and orderly reaction to a wide range of emergency situations. The Plan focuses on the crisis portion of an emergency. For detailed preventative information, staff will refer to the procedure implemented for each emergency.

6.0 Wildfire Risks and Drivers Associated with Design, Construction, Operation, and Maintenance

Franklin PUD has identified regions prone to wildfire within its service territory and has investigated utility best practices to mitigate the possibility of wildfires within these areas. These utility best practices include electrical system maintenance, equipment updates, vegetation management, and emergency response, non-expulsion fused equipment protection and infrastructure protection from fire.

6.1 Risks and Risk Drivers Associated with Topographic and Climatological Risk Factors

A portion of the territory served by Franklin PUD is dry grass land and steppe. Some areas contain limited access or difficult terrain and private accesses. Entrances and property owner outreach is ongoing and practiced when accessing electrical lines in private land areas.

Arid grass and steppe lands - Because the areas of concern are mostly grass and steppe, wildfire retardant has been applied to wood poles in open areas exposed to wildfire.

Difficult terrain in grass and steppe lands - Fiberglass poles, which are fire resistant and better enduring than traditional wood cedar poles, have been used in areas with difficult access and areas prone to naturally windy conditions.

6.2 Enterprise-wide Safety Risks

Operational areas around critical infrastructure is kept clear of vegetation and debris.

System sensitivities such as exposure to wildfire lands are identified from experience and common knowledge of inherent risk.

Franklin PUD's risk drivers include human error, accidental ignition of wildfires, and contact from road vehicles with Franklin PUD equipment such as car versus pole situations.

7.0 Wildfire Preventative Strategies

7.1 Weather Monitoring

7.1.1 Current Strategy Overview

Franklin PUD's approach to situational awareness includes continuous monitoring of weather patterns and conditions.

7.2 Fuel and Vegetation Management**7.2.1 Current Strategy Overview**

Annual tree trimming contracts are used to control problem trees that may contact overhead powerlines. Most trees in Franklin County are located within urban growth boundaries where wildfires are not common.

7.3 Asset Inspections and Response**7.3.1 Current Strategy Overview**

Normal line patrols are followed by maintenance work orders to correct any deficiencies or defective parts of support structures.

7.4 Workforce Training**7.4.1 Current Strategy Overview**

Seasonal risks are covered during normal monthly safety meeting with crews.

7.5 Relay and Recloser Practices**7.5.1 Current Strategy Overview**

Franklin PUD will place the relay and recloser equipment on non-reclose during wildfire season in high fire danger areas. This helps prevent accidental ignition for permanent system faults such as car hit poles or lines down scenarios.

7.6 De-energization / Public Safety Power Shutoff**7.6.1 Current Strategy Overview**

Franklin PUD continually monitors the system and any potential need to de-energize the lines in high danger wildfire areas. We also work closely with our Transmission supplier, BPA, for any Public Safety Power Shutoff (PSPS) notifications.

If a PSPS is deemed necessary, Franklin PUD would notify its customers in the affected areas using automated calling, social media platforms, and our website.

8.0 Community Outreach and Public Awareness**8.1 Current Community Outreach and Public Awareness Program**

Franklin PUD maintains a website where relevant information can be found. Contact numbers are available for concerns and issues. Billing flyers, social media, news releases, and our website may be used to communicate relevant issues or concerns with our rate payers.

9.0 Restoration of Service

Franklin PUD has in house line crews, mutual aid agreements with surrounding utilities, and a contracted line crew that can be utilized in emergency situations to restore compromised systems when needed.

10.0 Evaluating the Plan**10.1 Metrics and Assumptions for Measuring Plan Performance**

Information is not yet available.

10.2 Identifying and Addressing Areas of Continued Improvement in the Plan

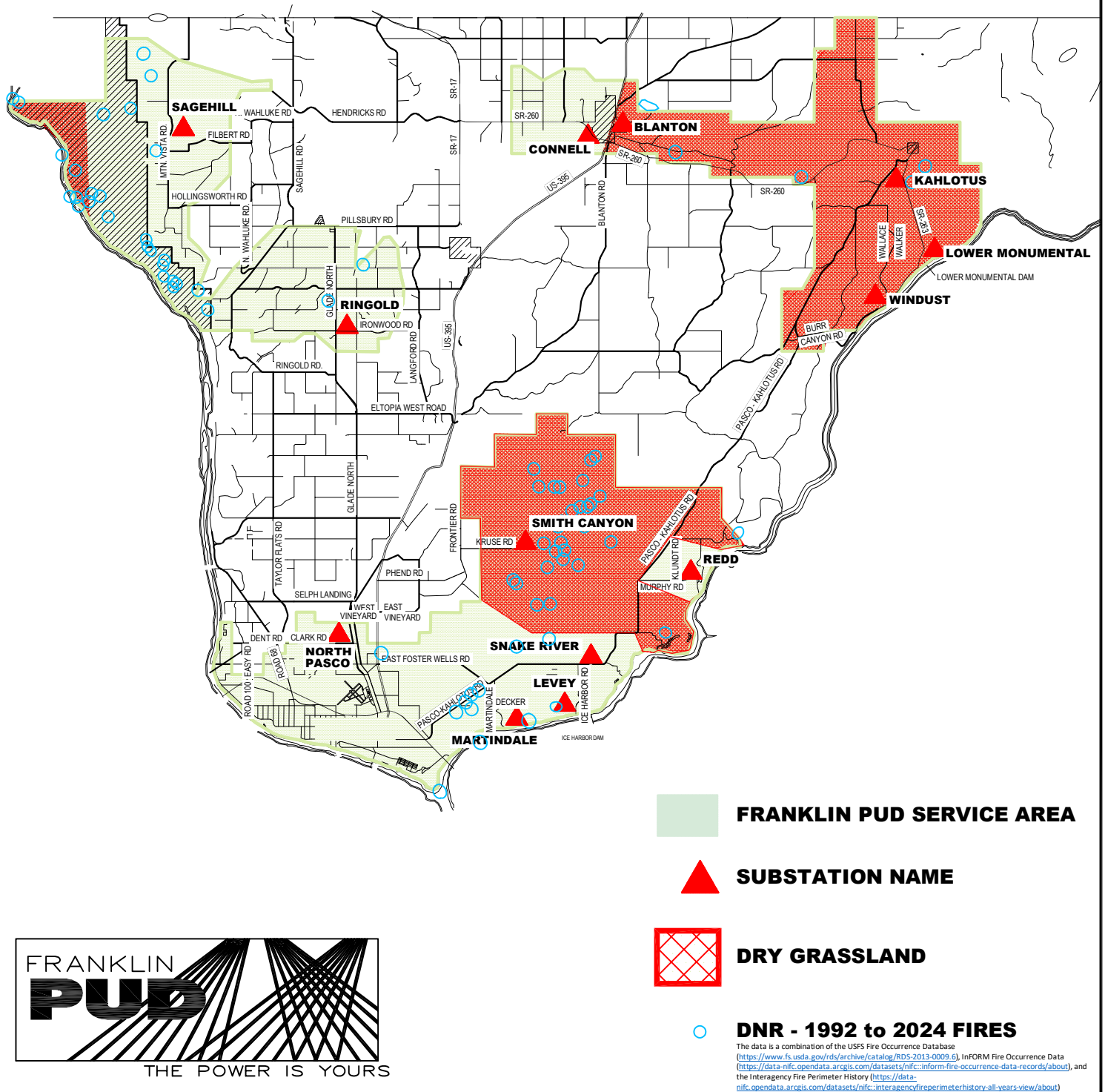
Information is not yet available.

10.3 Monitoring the Performance of Inspections

Information is not yet available.

Appendix A – FRANKLIN PUD SERVICE AREA MAP

APPENDIX A WILDFIRE MITIGATION PLAN



FRANKLIN PUD WILDFIRE MITIGATION PLAN AREAS



August 2024

Monthly Key Performance Indicators

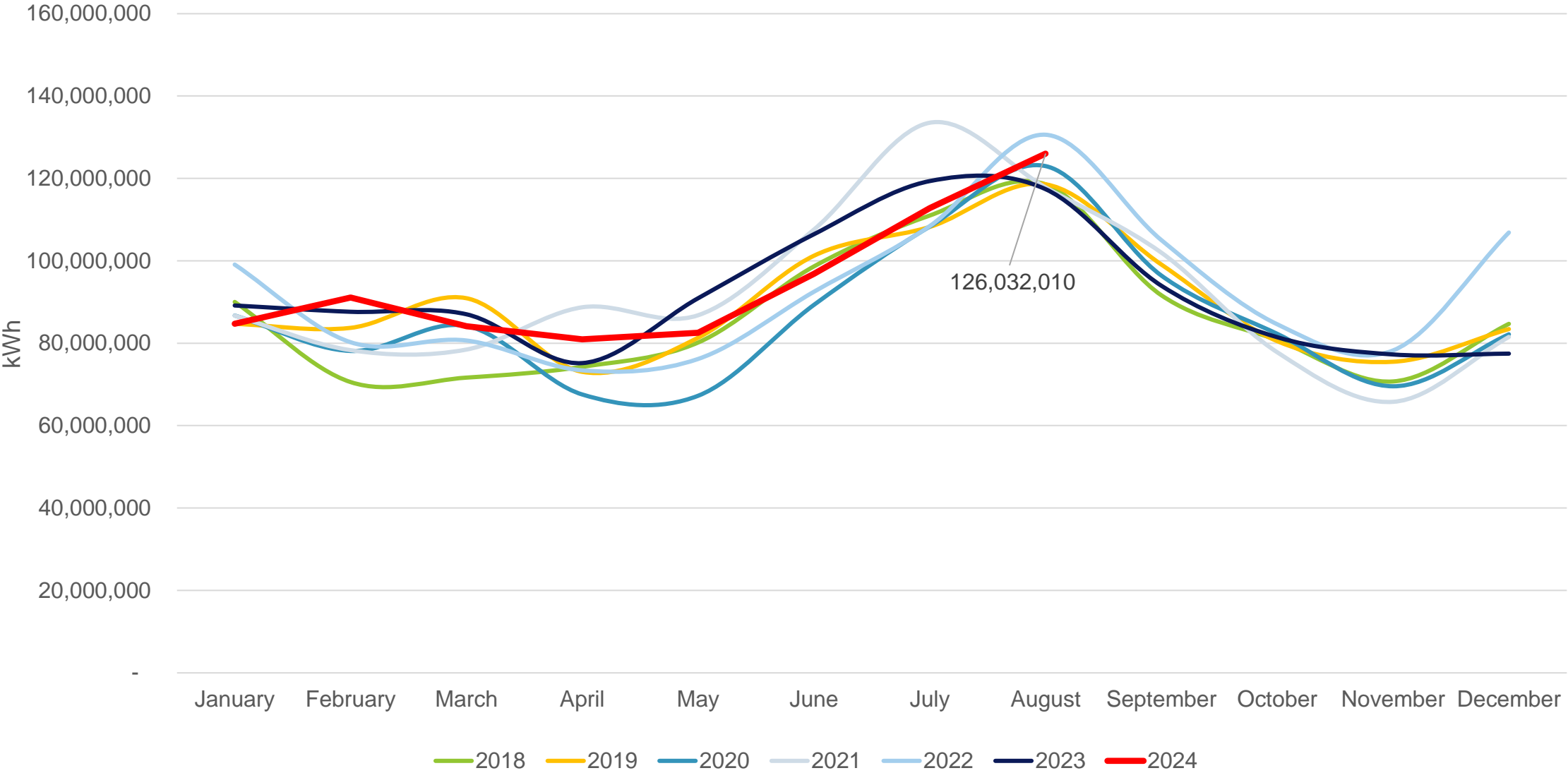
EXECUTIVE SUMMARY

Retail Revenue exceeded budget for August as some of the July heat caught up with billings posted in August. Although low and stable pricing pushed hedge settlements out of the money, market priced resources were less expensive than budgeted. Seasonally cool temperatures for the majority of the month left plenty of power available to sell on the market, albeit at low prices. The net effect of all the moving parts of Power Supply and Secondary market sales in August was very close to budget.

The forecast for the year was updated and improved significantly from July. The latest power cost model was included and reflects a Slice True Up Credit having a positive impact of about \$1m to the bottom line. Staff continues to closely monitor markets and impacts, and expects to meet our target metrics for the year.

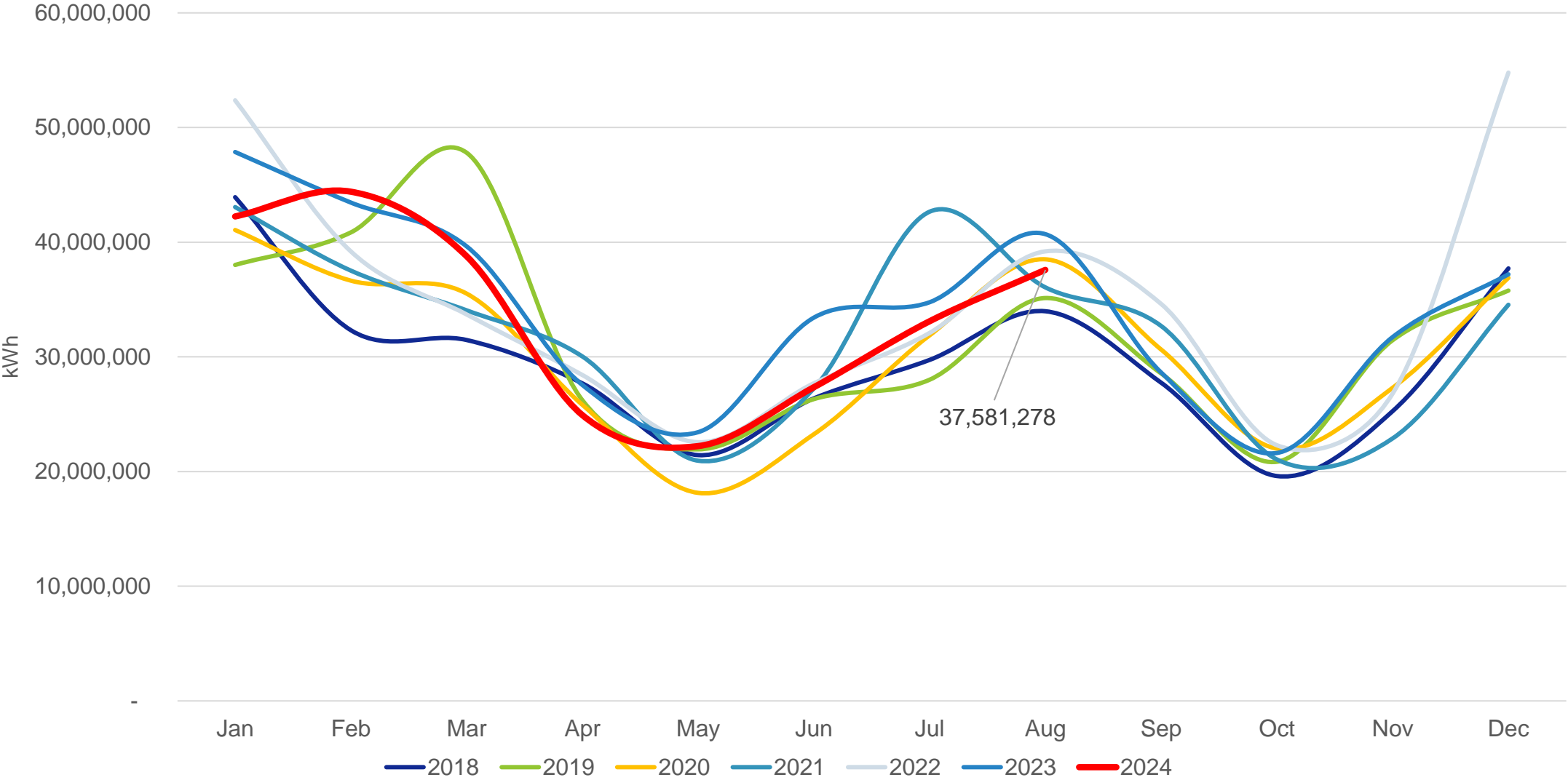
RETAIL LOAD COMPARISON

August 2024 Key Performance Indicators



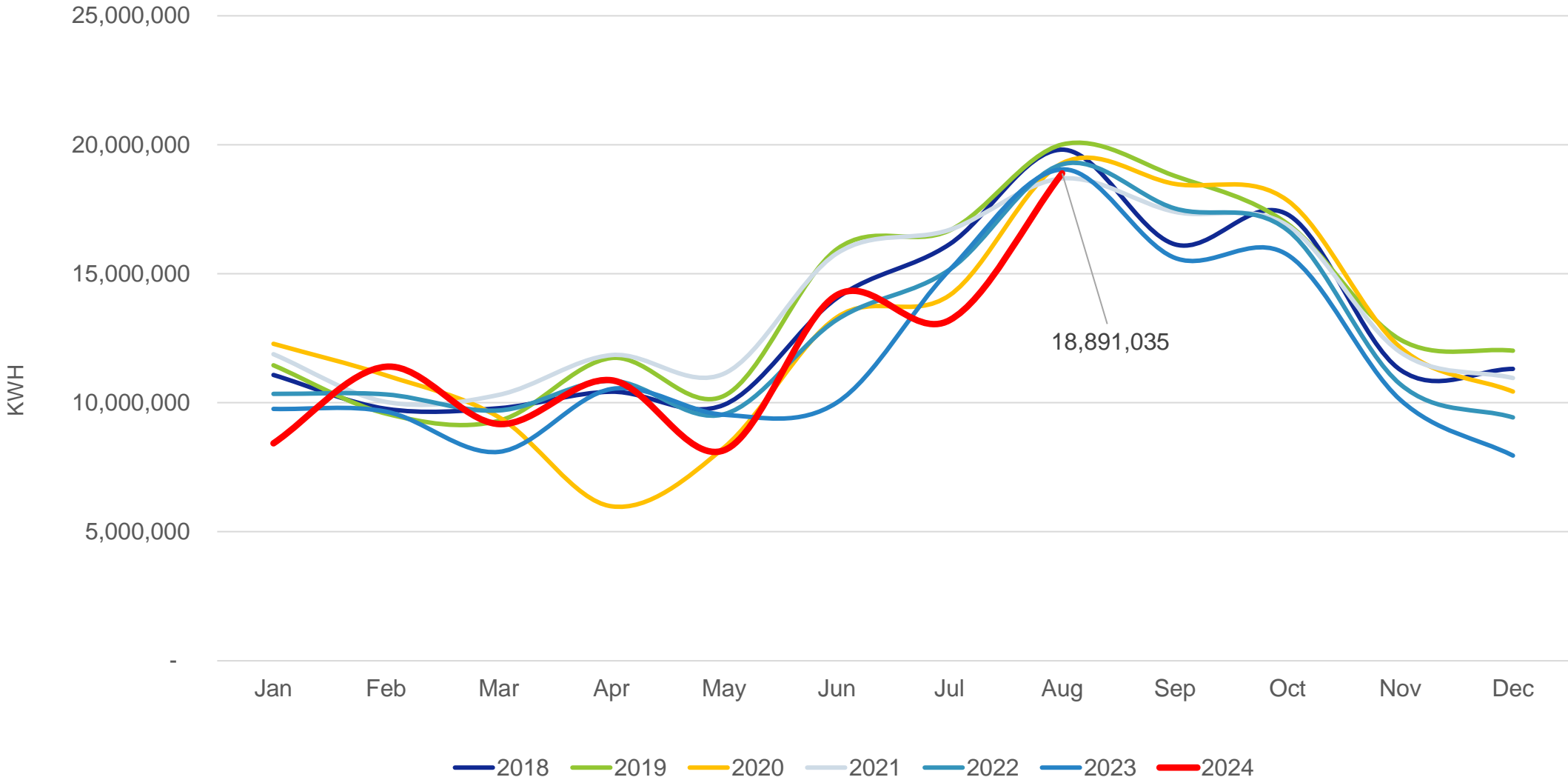
RESIDENTIAL LOADS

August 2024 Key Performance Indicators



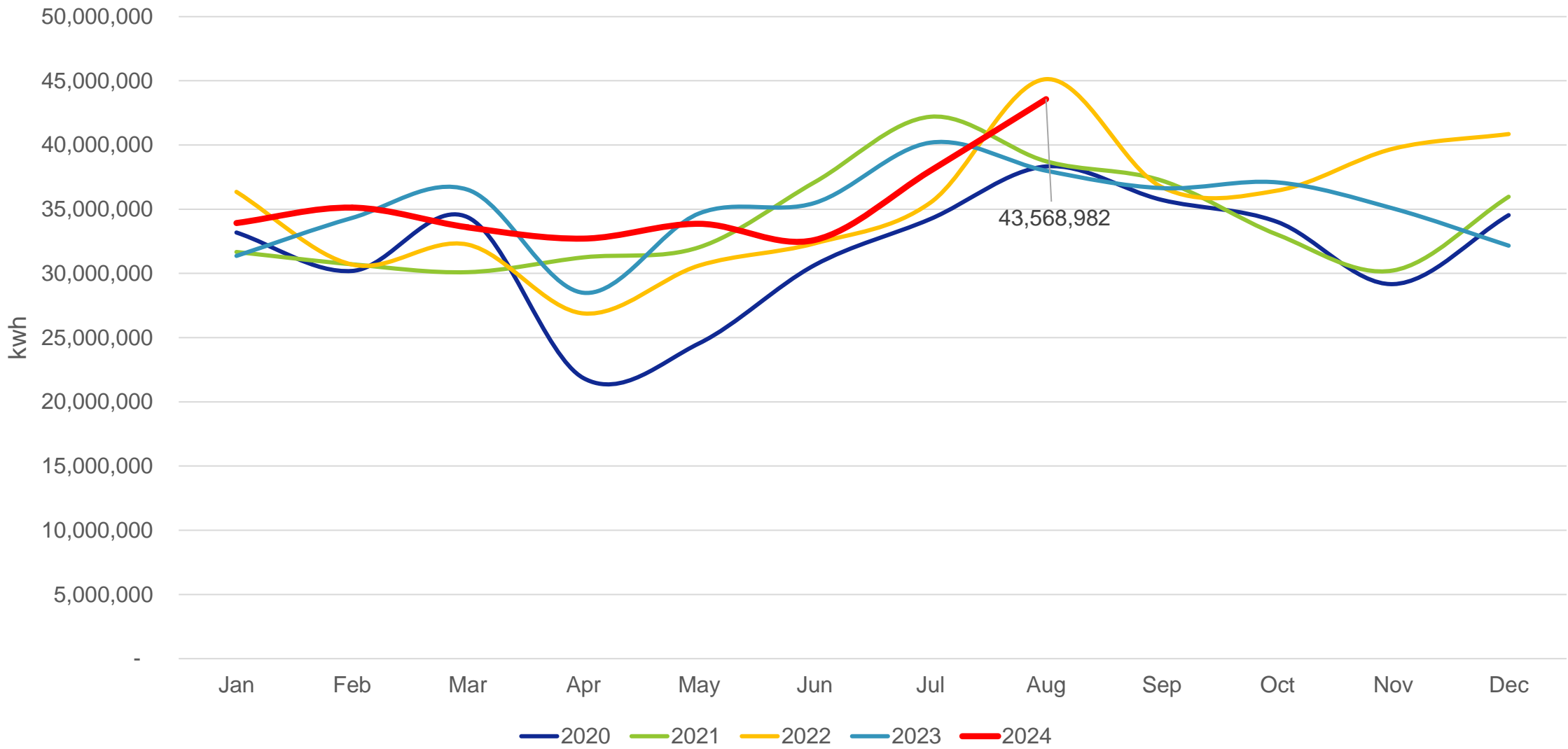
INDUSTRIAL LOADS

August 2024 Key Performance Indicators

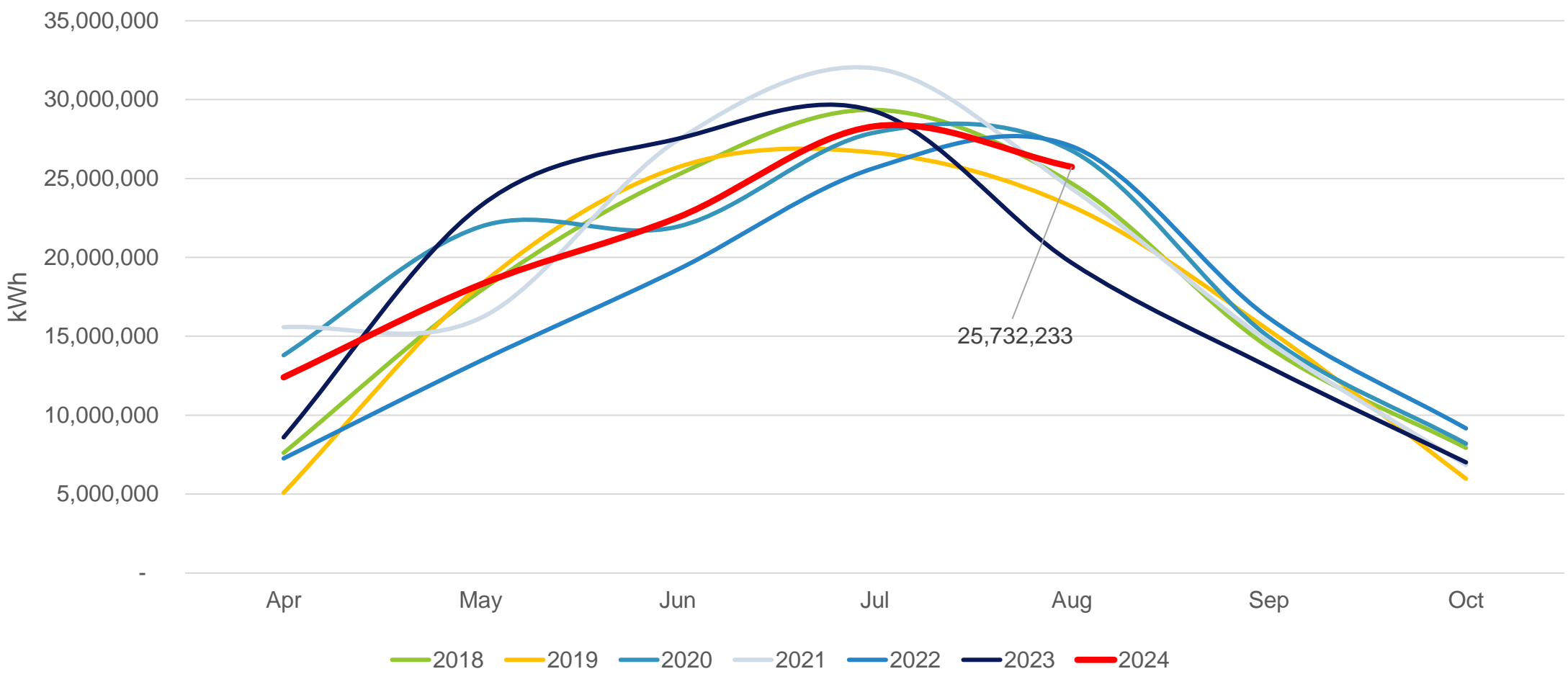


GENERAL LOADS

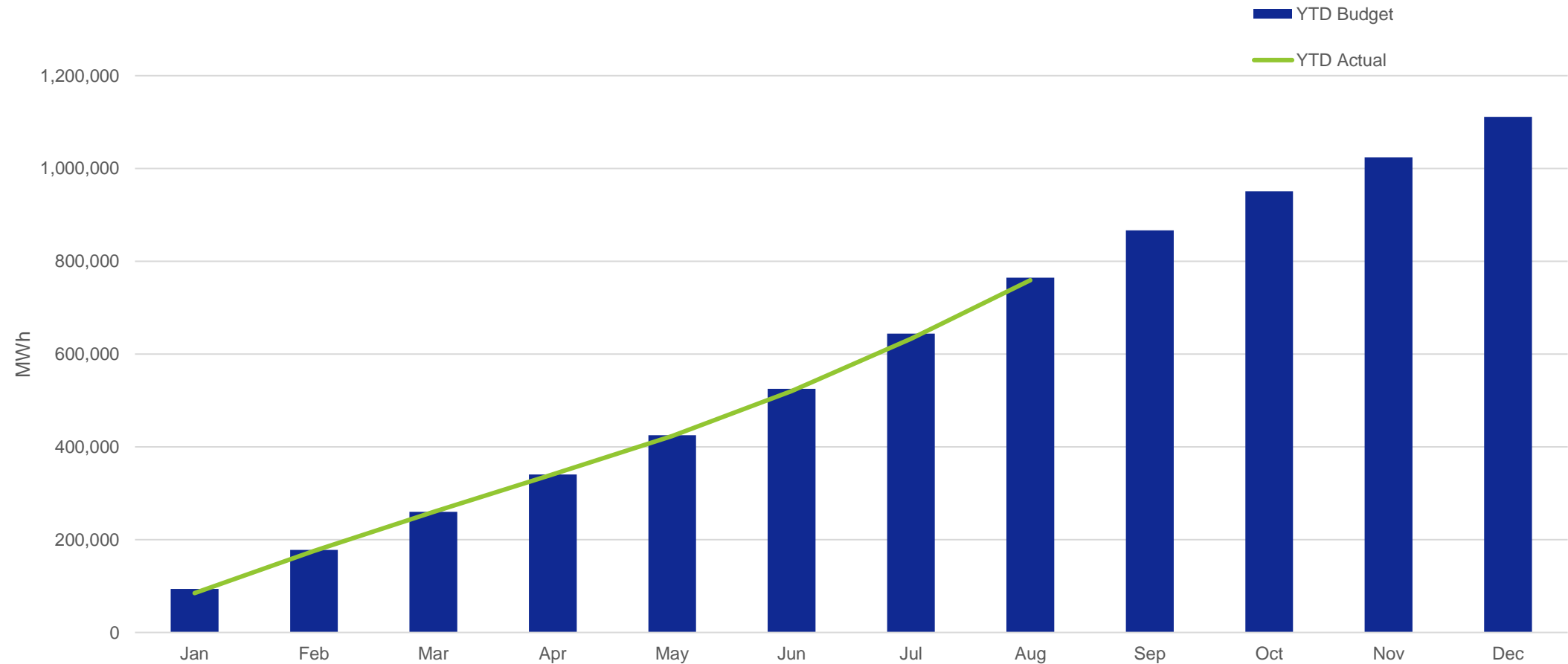
August 2024 Key Performance Indicators



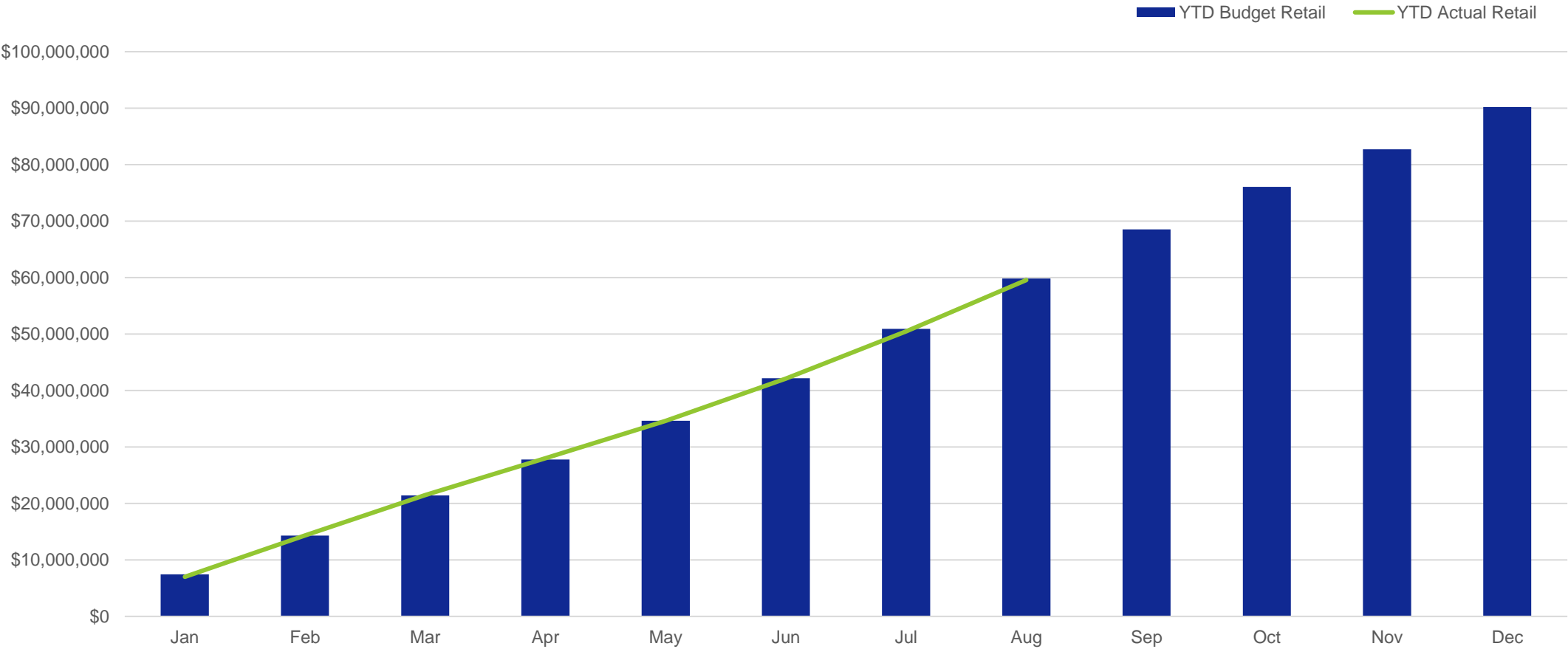
IRRIGATION LOADS



YTD LOADS: BUDGET VS. ACTUAL



YTD RETAIL ENERGY SALES \$: BUDGET VS. ACTUAL





POWER



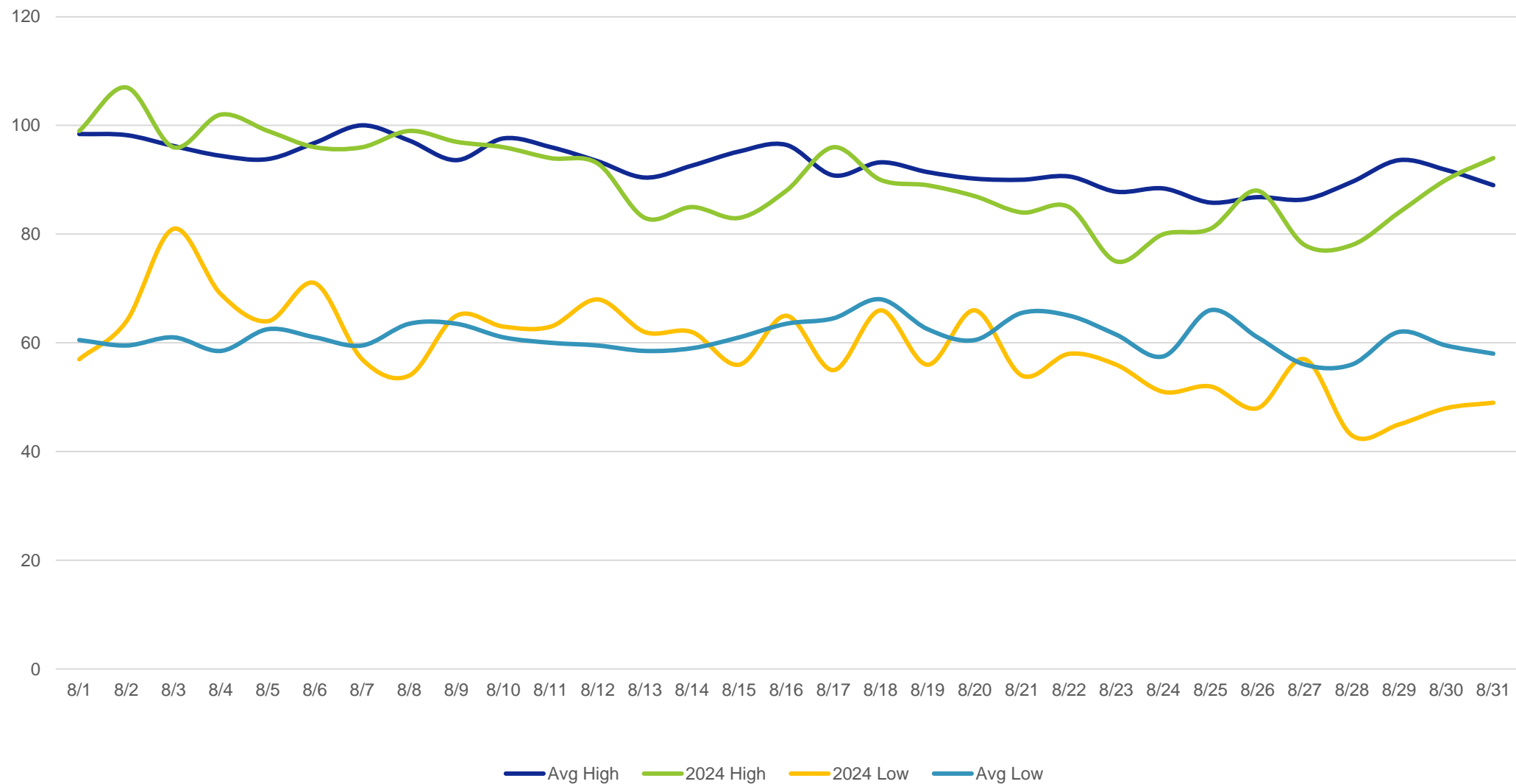
AUGUST OVERVIEW

Early August heat soon settled into very moderate temperatures for most of August, again causing stable and moderate to low pricing throughout the month. California remained well supplied with hydro and other resources resulting in no market pressure throughout the month. While sustained low prices pushed hedge settlements out of the money, this was partially offset by low pricing on index-based resources.

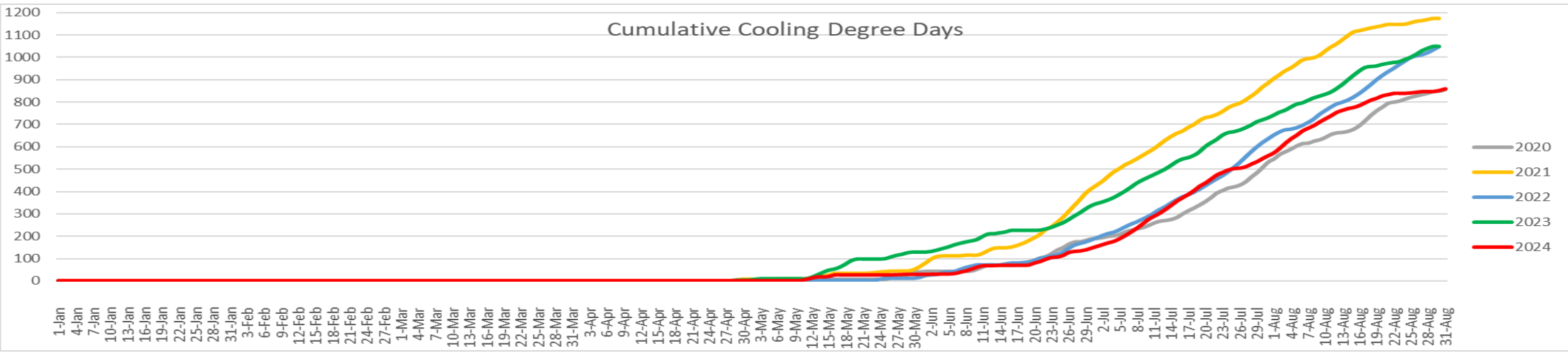
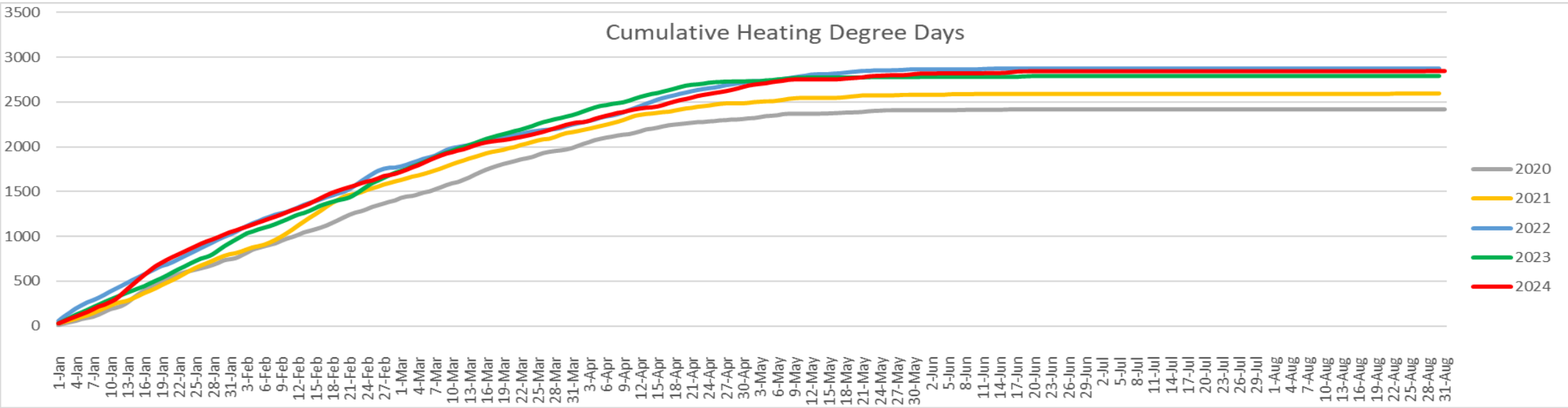
Water conditions in August were slightly better than expected although still below the 30 year average.

TEMPERATURES

August 2024 Key Performance Indicators

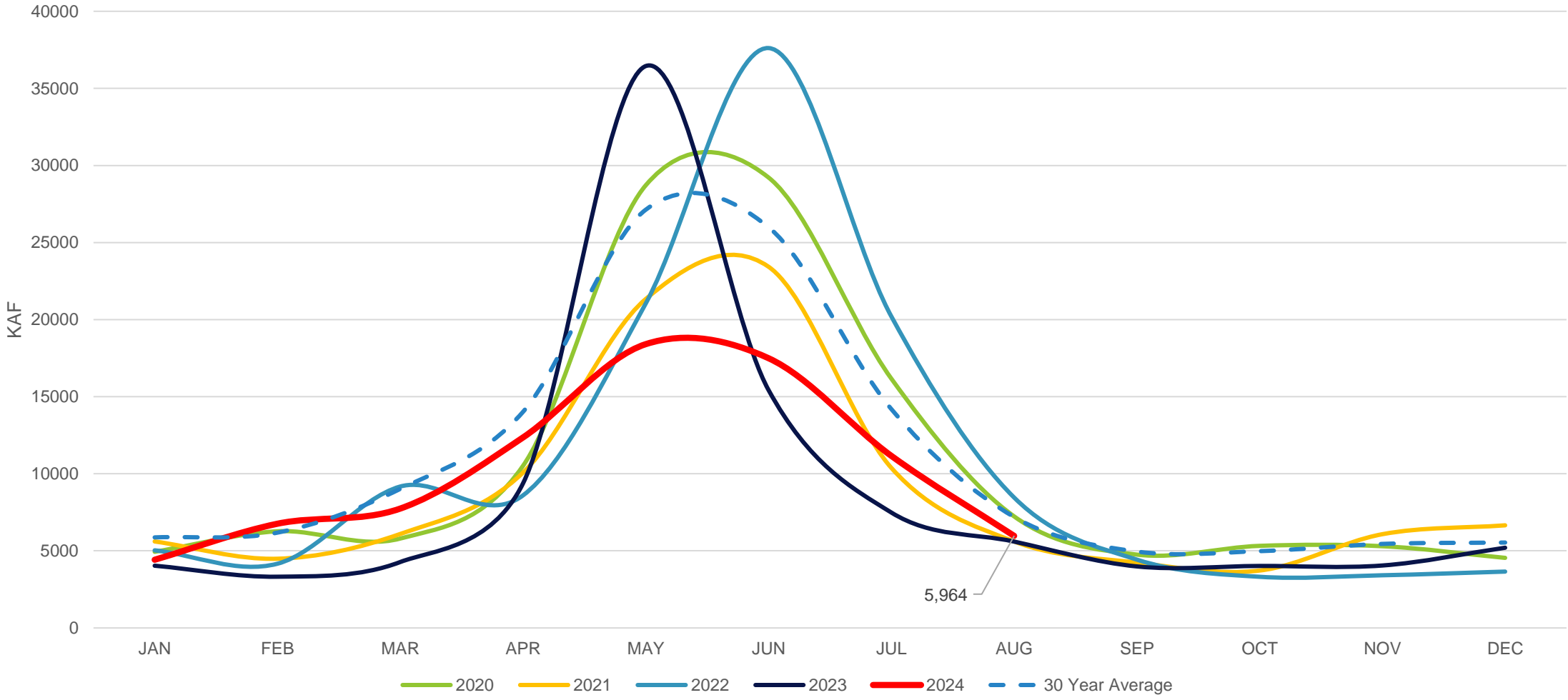


CUMULATIVE WEATHER DATA

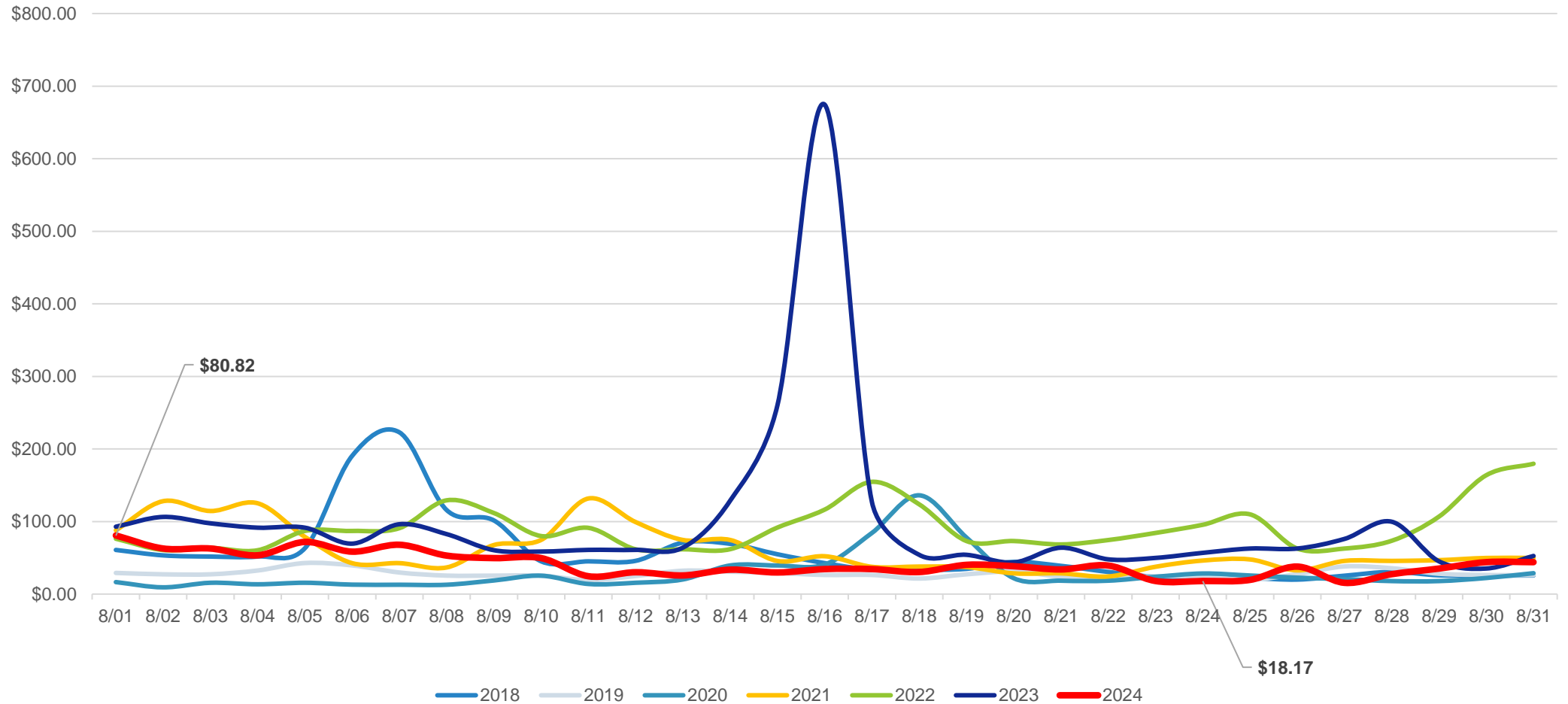


COLUMBIA RIVER RUNOFF

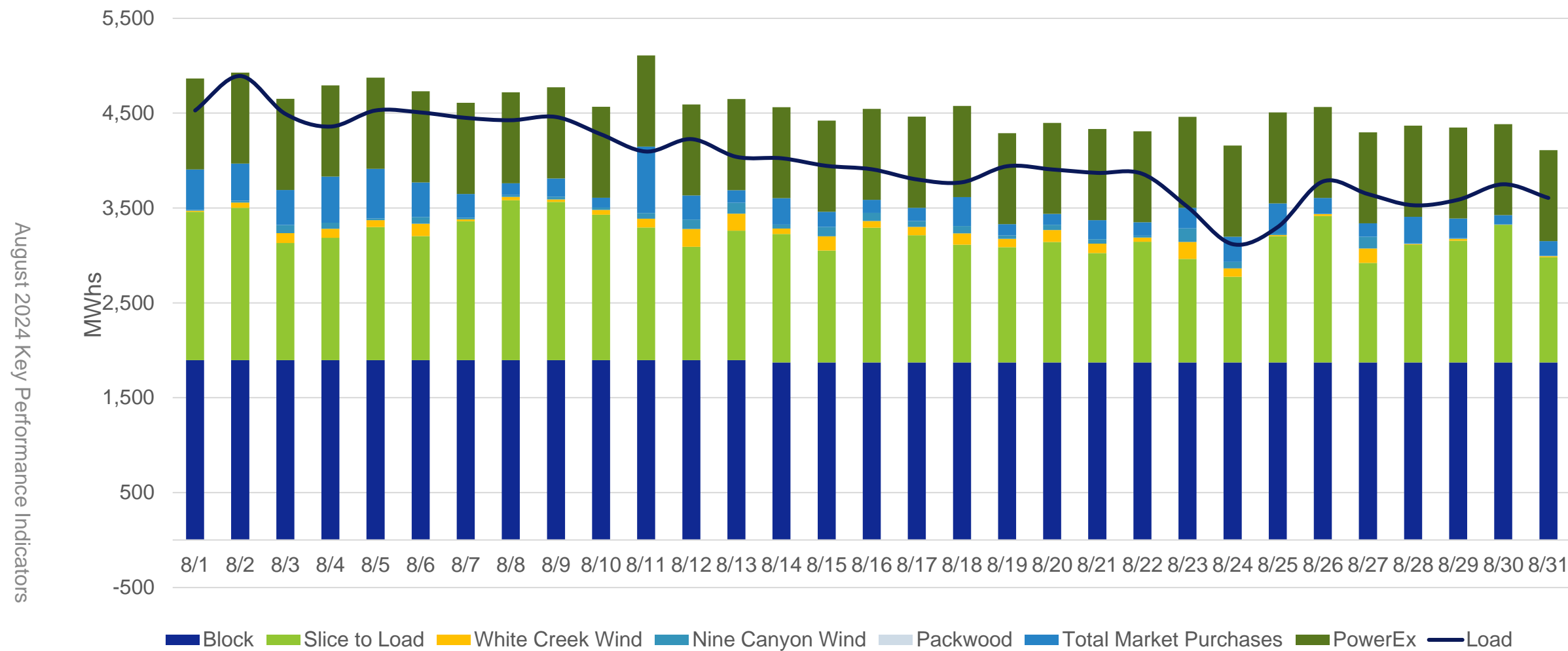
August 2024 Key Performance Indicators



AVERAGE DAILY PRICES (MID-COLUMBIA)

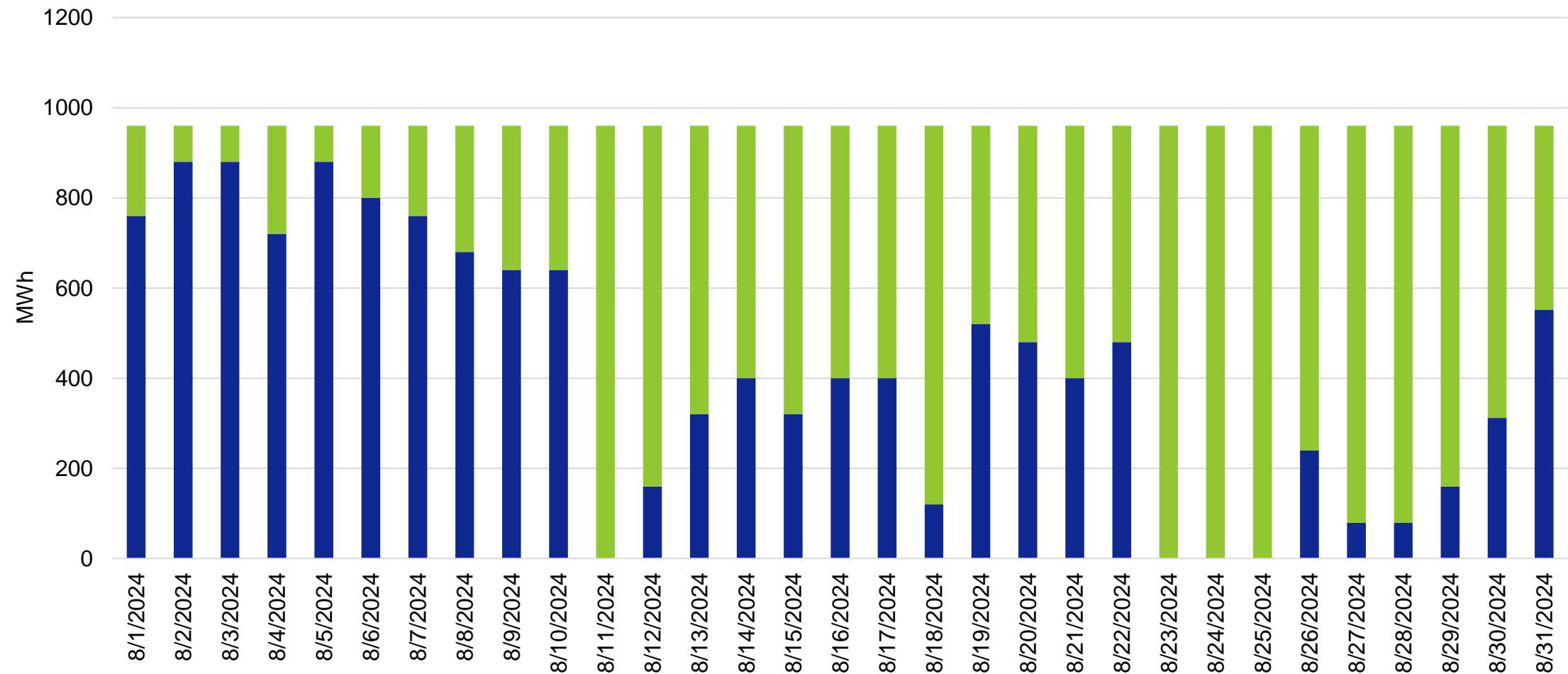


LOAD/RESOURCE BALANCE

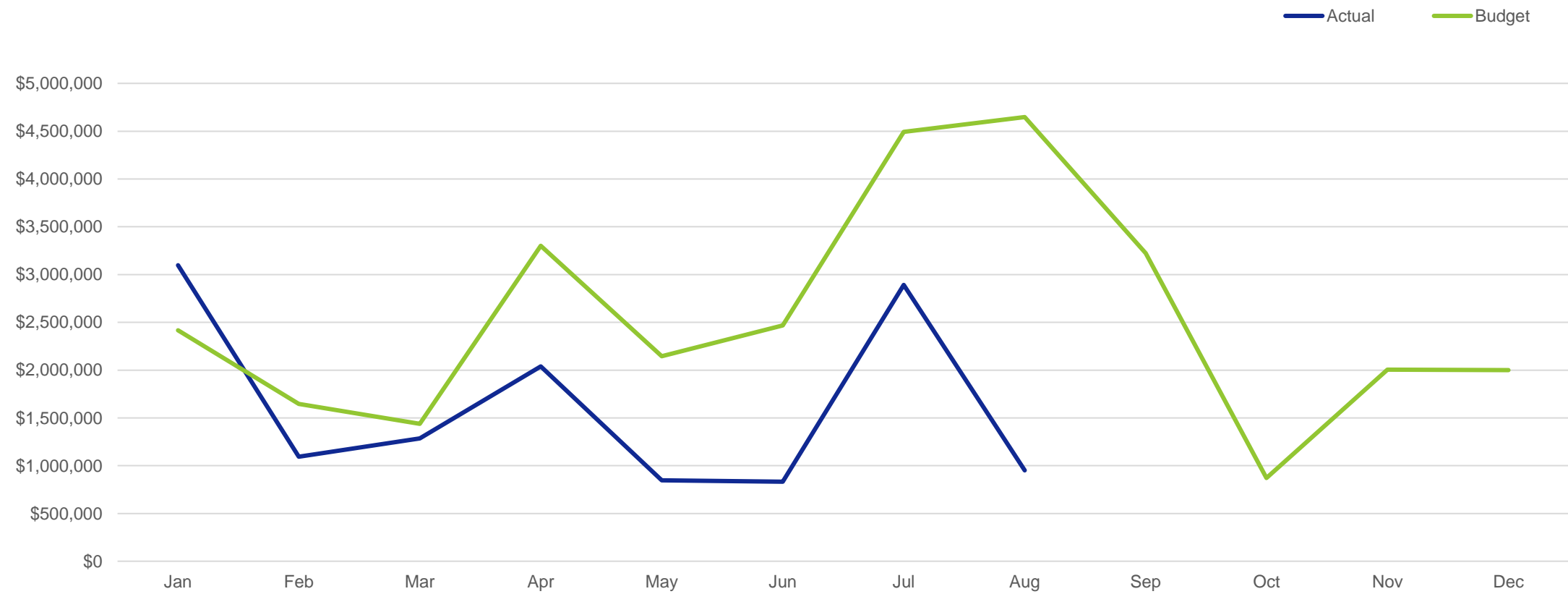


POWEREX DELIVERIES

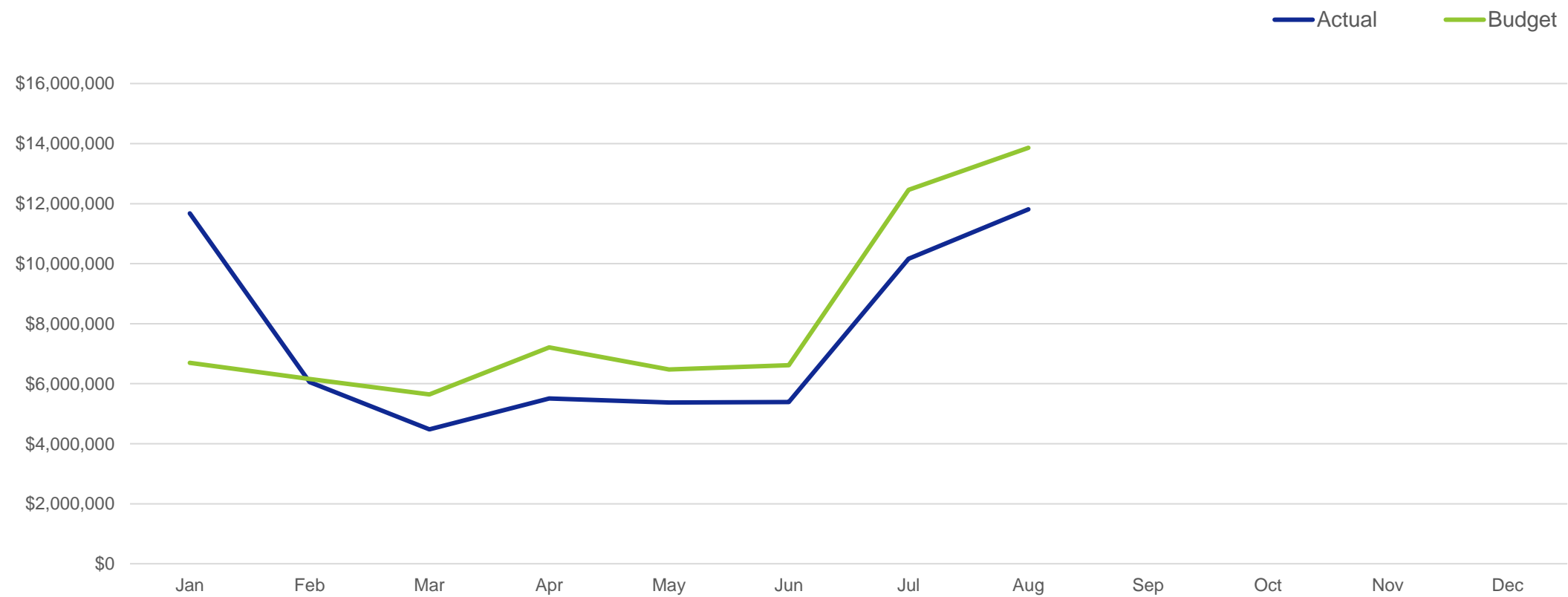
To Market To Load



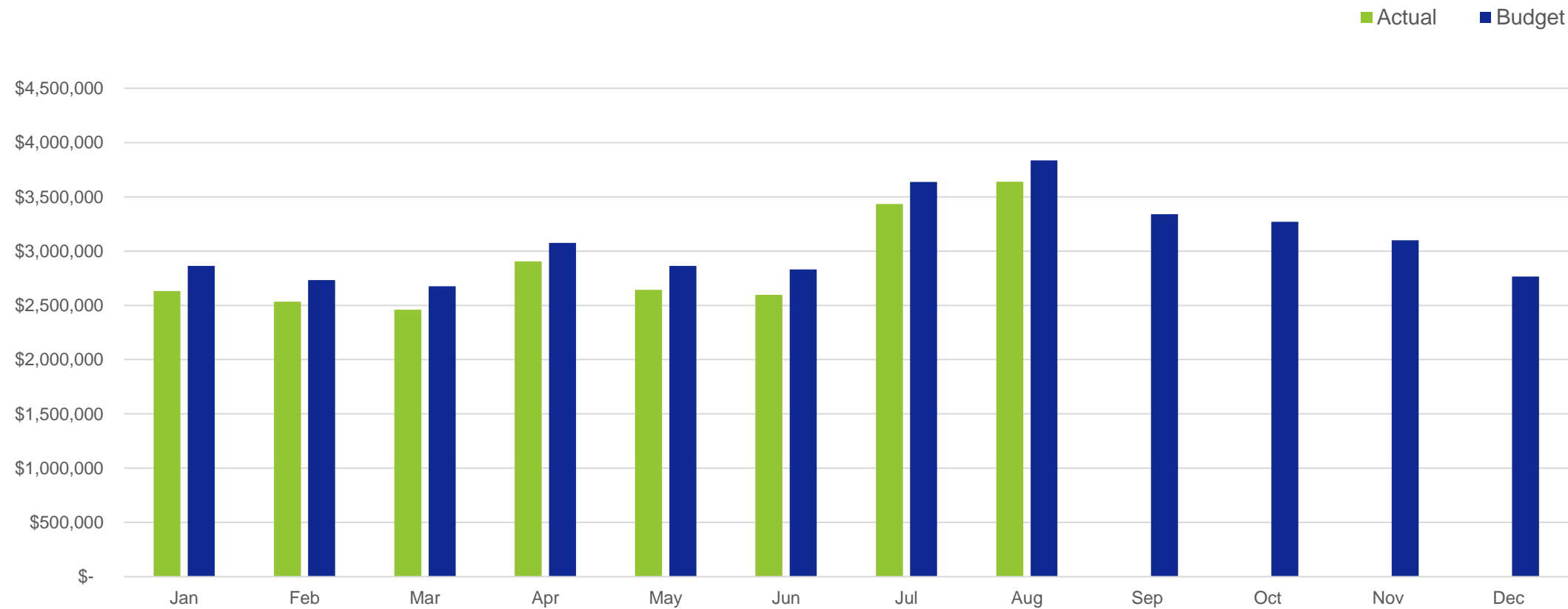
SECONDARY MARKET SALES



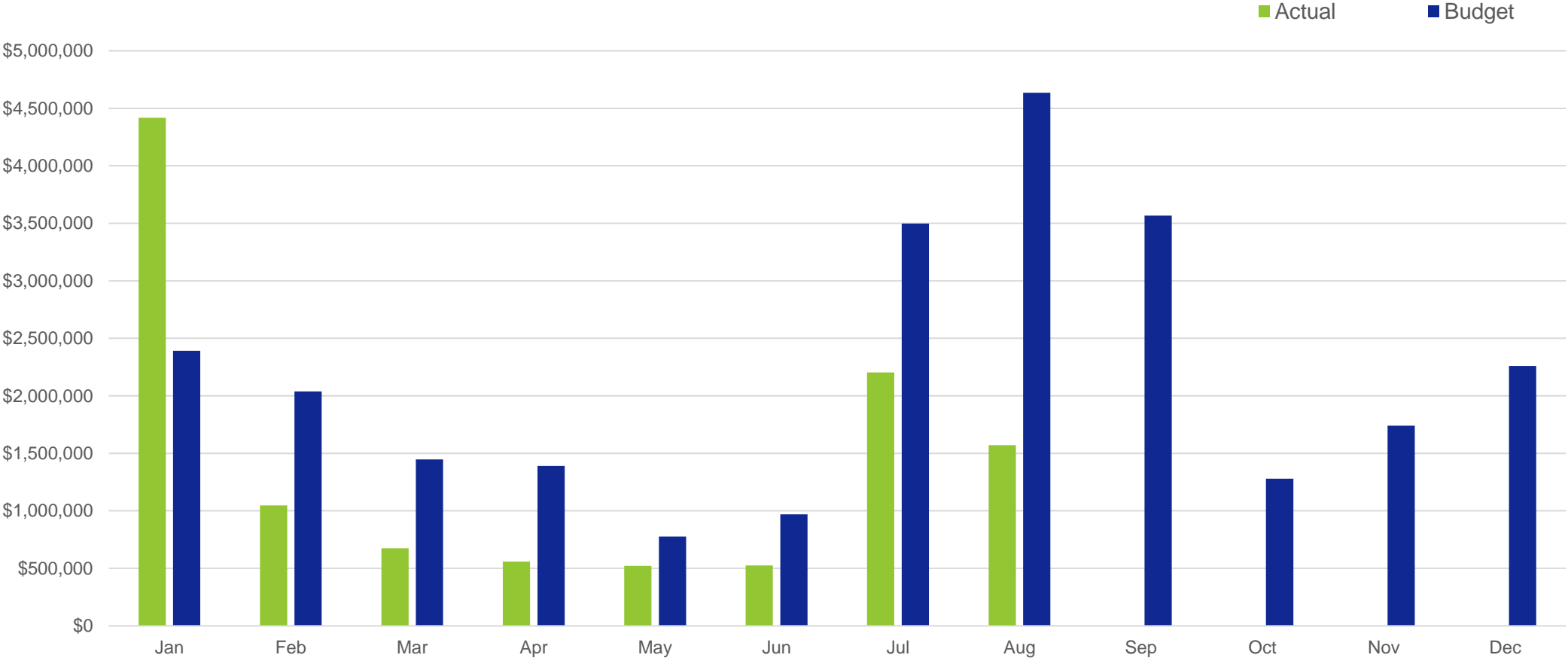
POWER SUPPLY COSTS



BPA POWER: BUDGET VS. ACTUAL

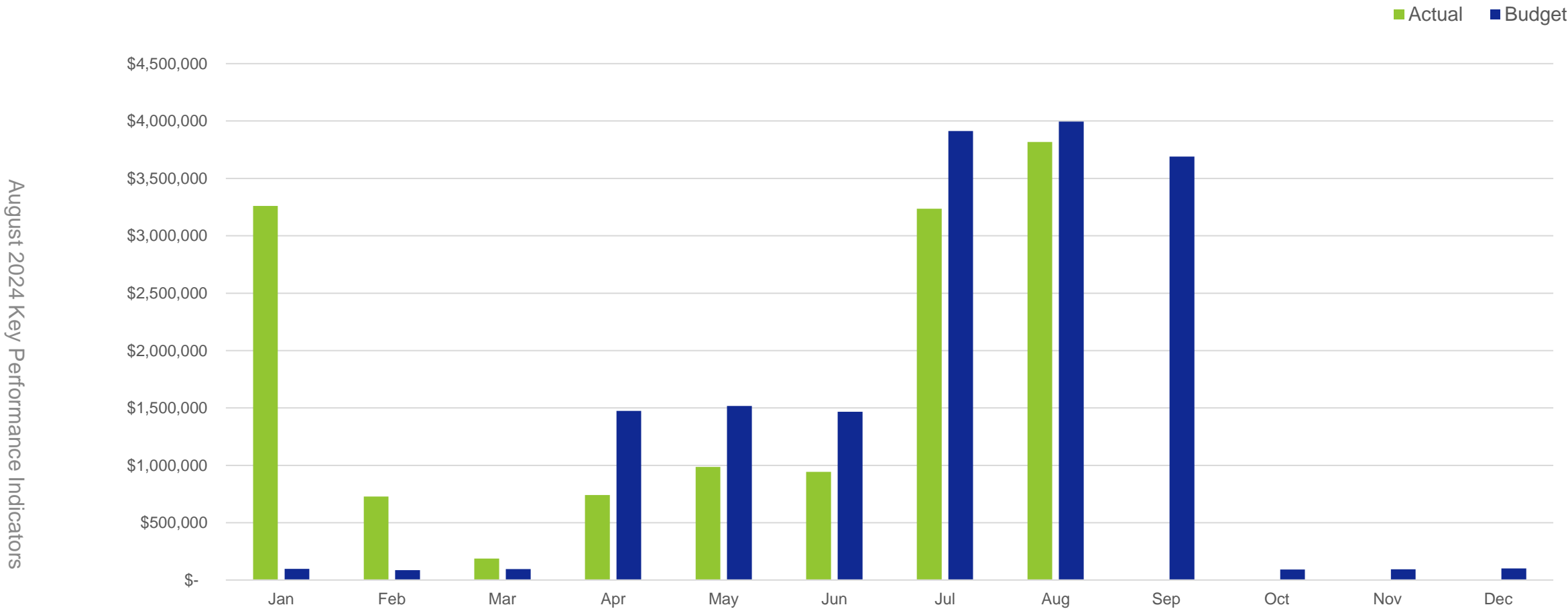


POWEREX: BUDGET VS. ACTUAL

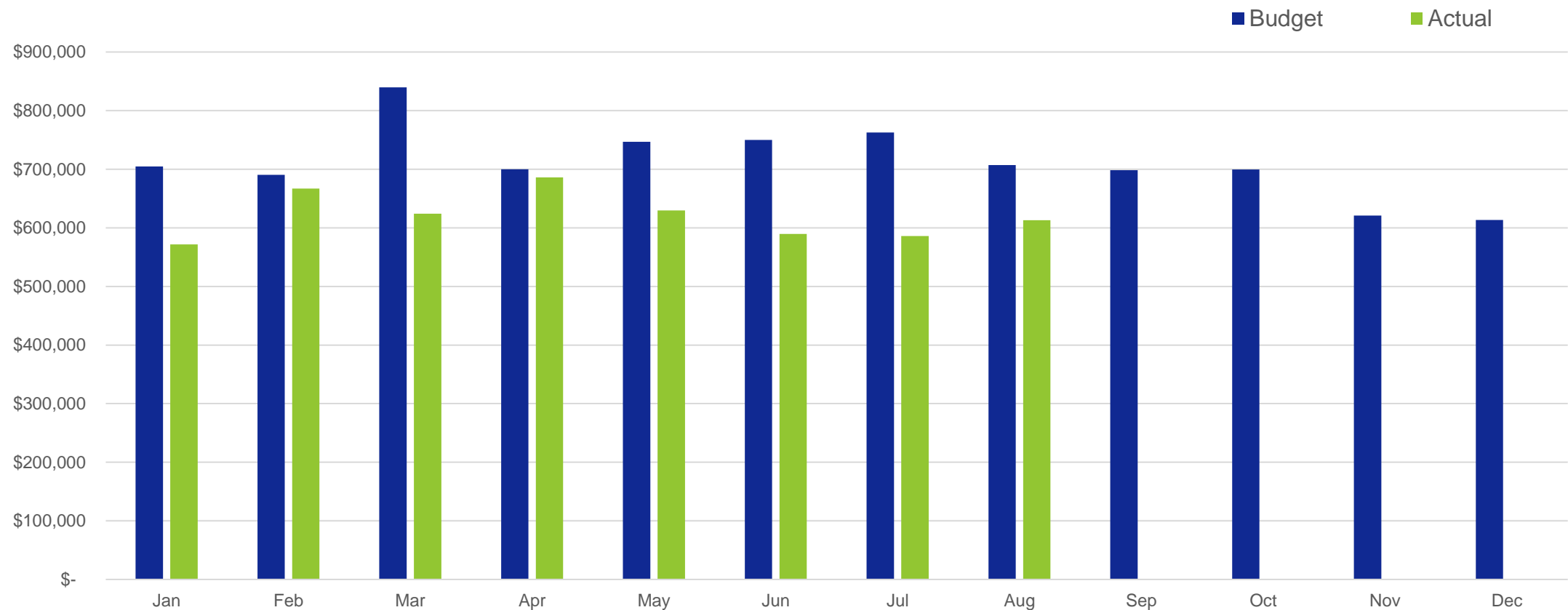


MARKET PURCHASES: BUDGET VS. ACTUAL

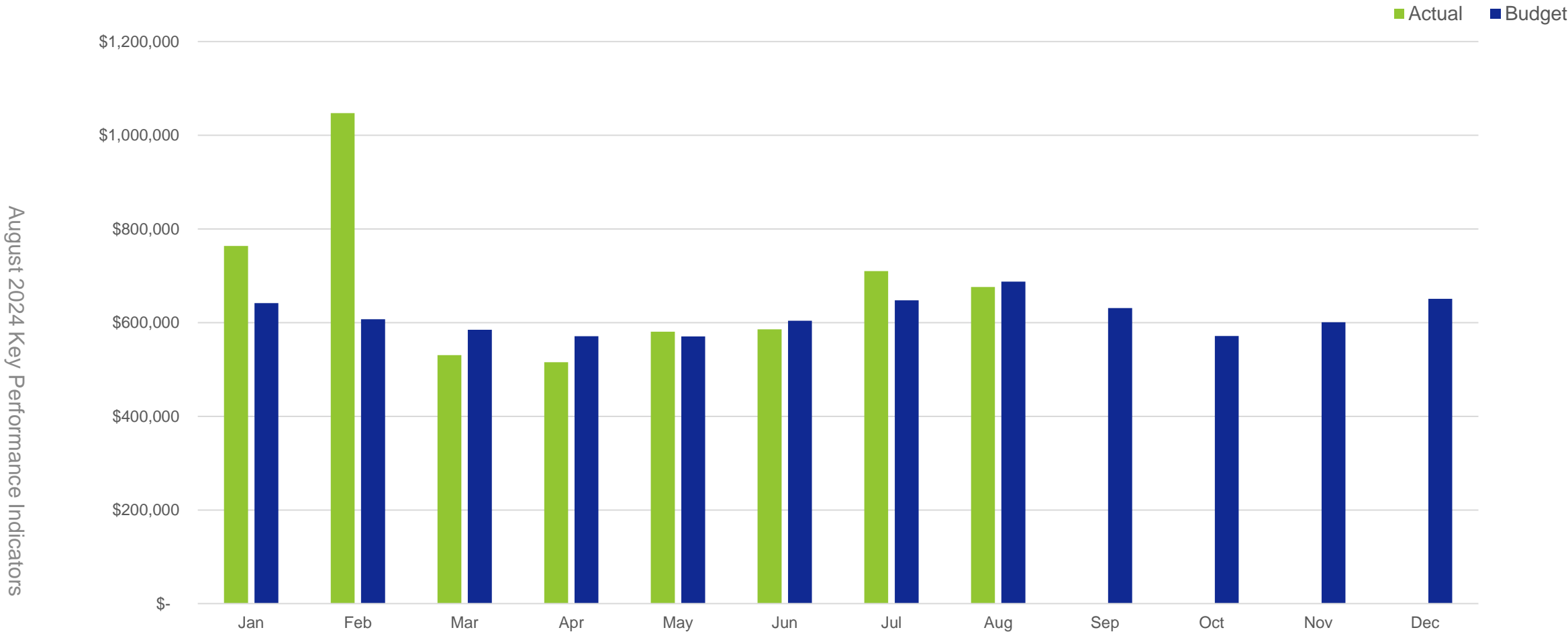
**Includes hedge settlements*



OTHER RESOURCES: BUDGET VS. ACTUAL

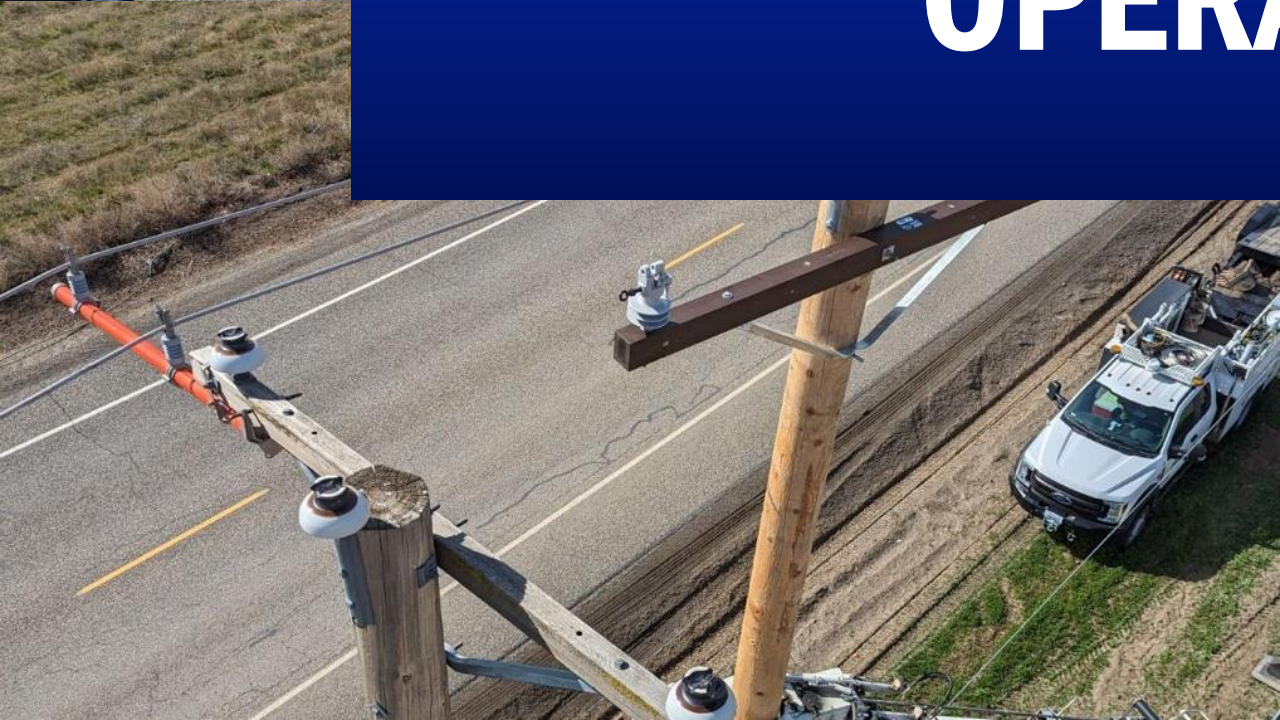


TRANSMISSION & ANCILLARY: BUDGET VS. ACTUAL





OPERATIONS



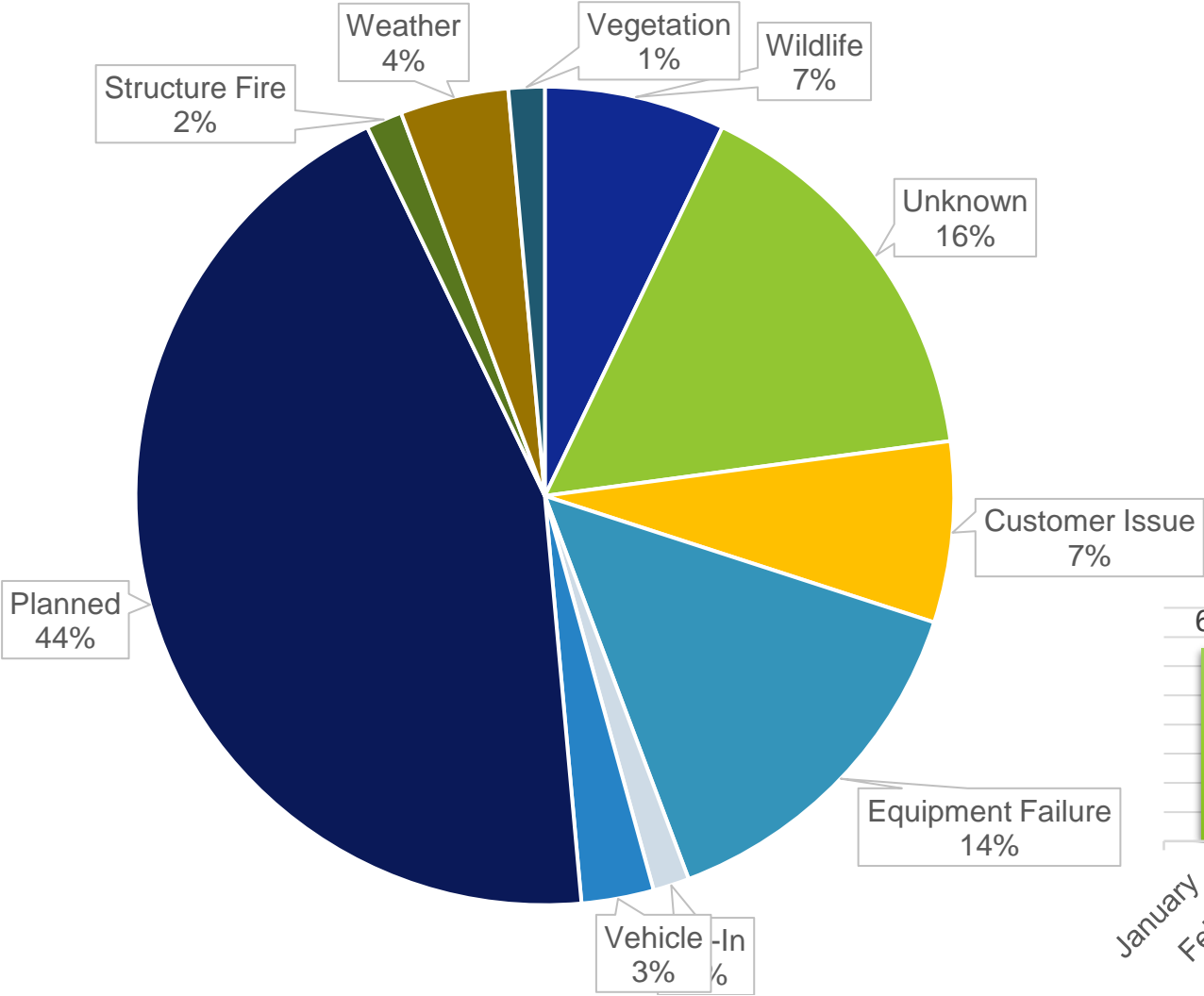
OVERVIEW

There were 70 outages that occurred in August. 31 of the outages were planned. The longest unplanned outage occurred out of Blanton Rd Bay 1 Substation on Aug 17th and was caused by weather/lightning. It lasted 11 hours, 43 minutes and affected 187 customers.

AUGUST OUTAGES

August 2024 Key Performance Indicators

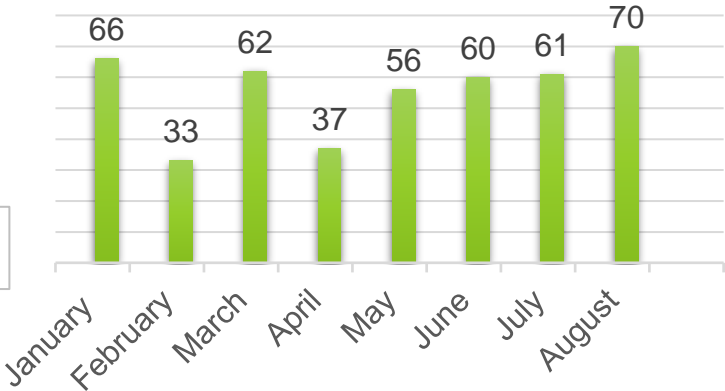
Outage Causes	
Wildlife	5
Unknown	11
Customer Issue	5
Equipment Failure	10
Dig-In	1
Vehicle	2
Planned	31
Structure Fire	1
Weather	3
Vegetation	1



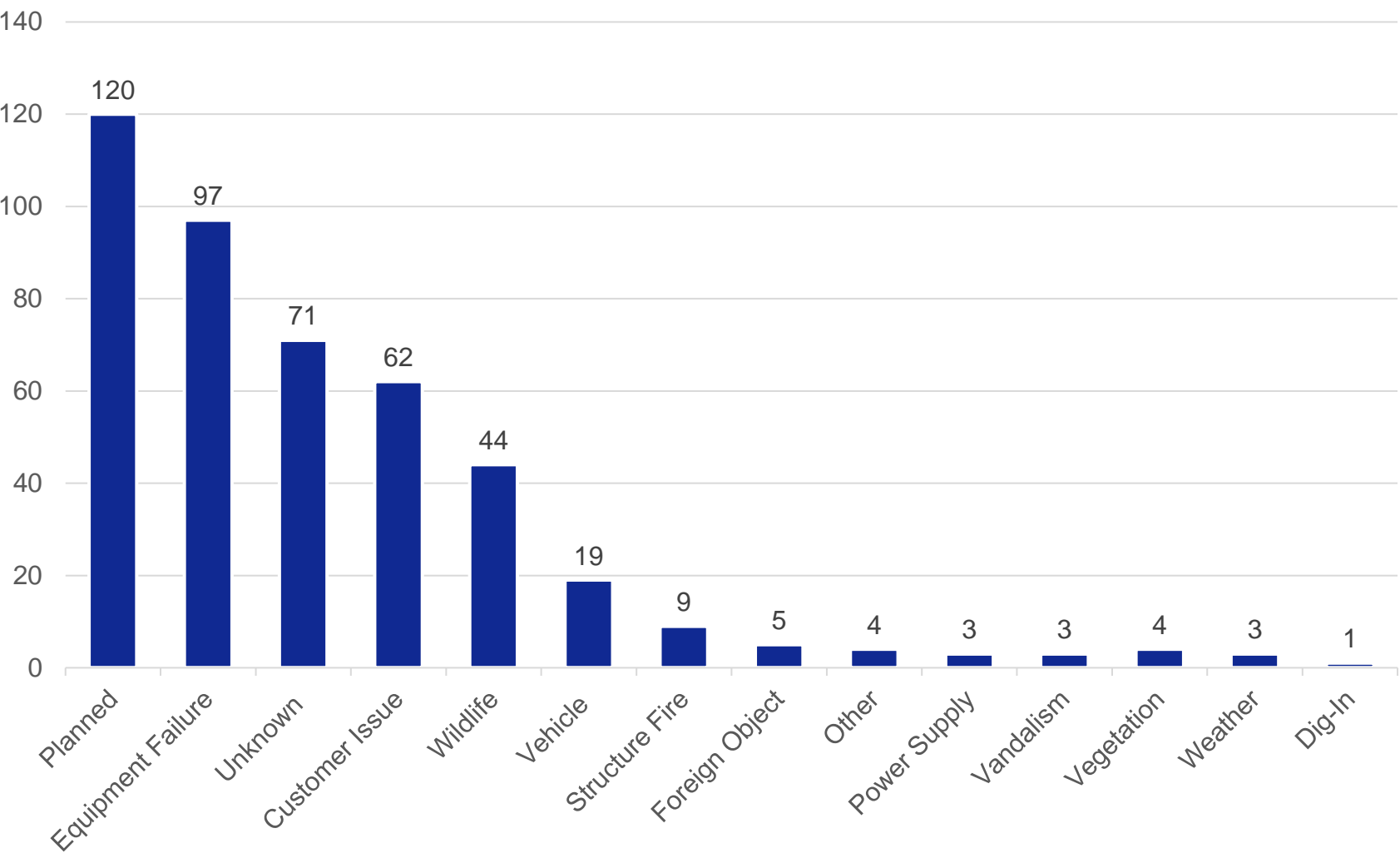
Total Outages



Monthly Outages



OUTAGES YTD

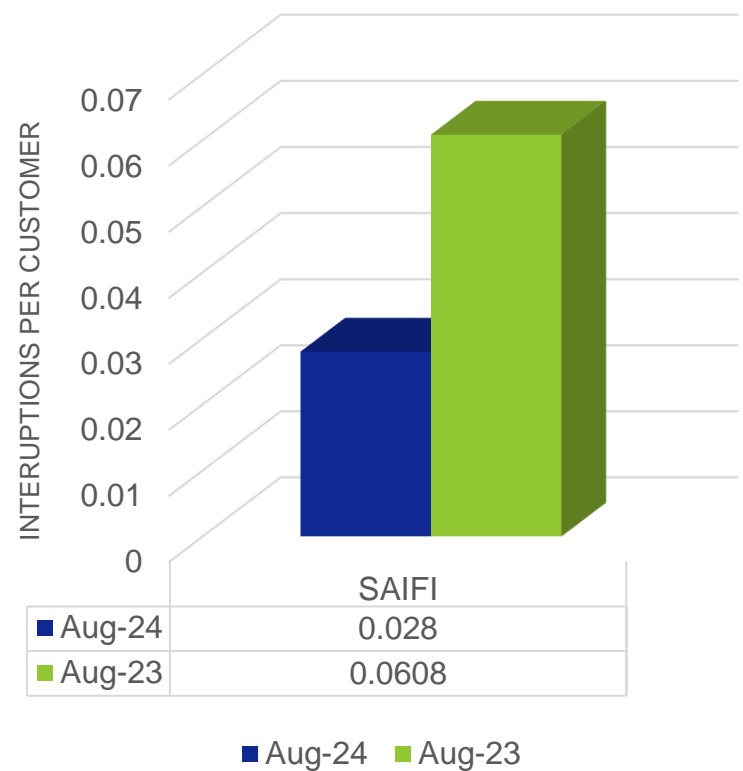


Total Outages YTD

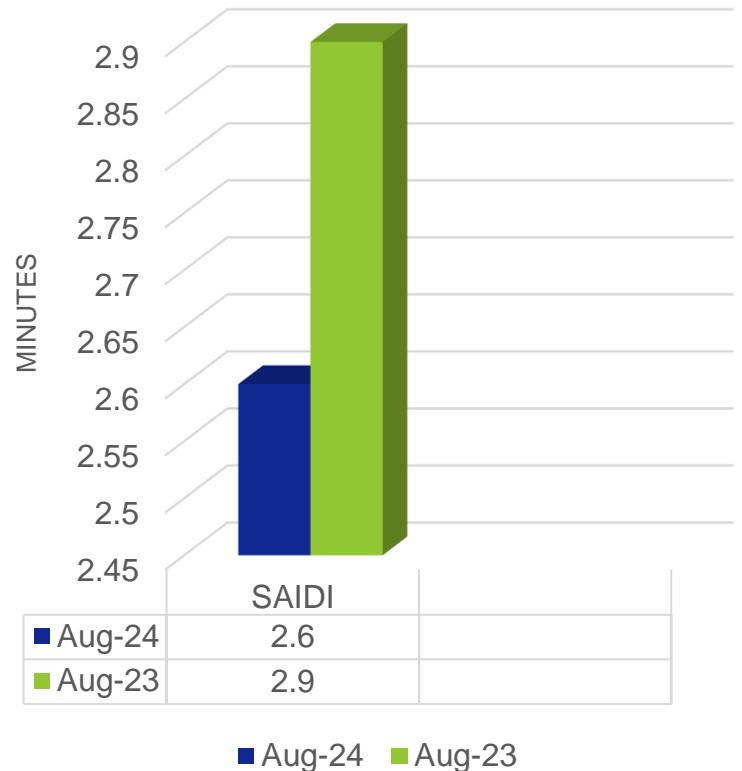


AUGUST RELIABILITY INDICES

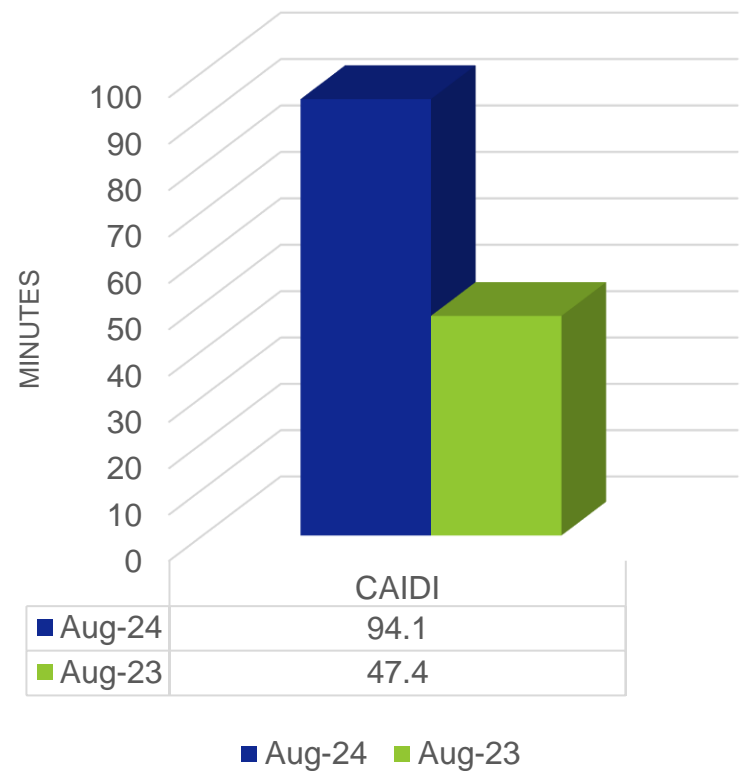
SAIFI



SAIDI



CAIDI



SAIFI (System Average Interruption **Frequency Index):**
How often the average customer experiences an interruption

29

SAIDI (System Average Interruption **Duration Index):**
The total time of interruption the average customer experiences

CAIDI (Customer** Average Interruption **Duration** Index):**
The average time required to restore service



ENGINEERING



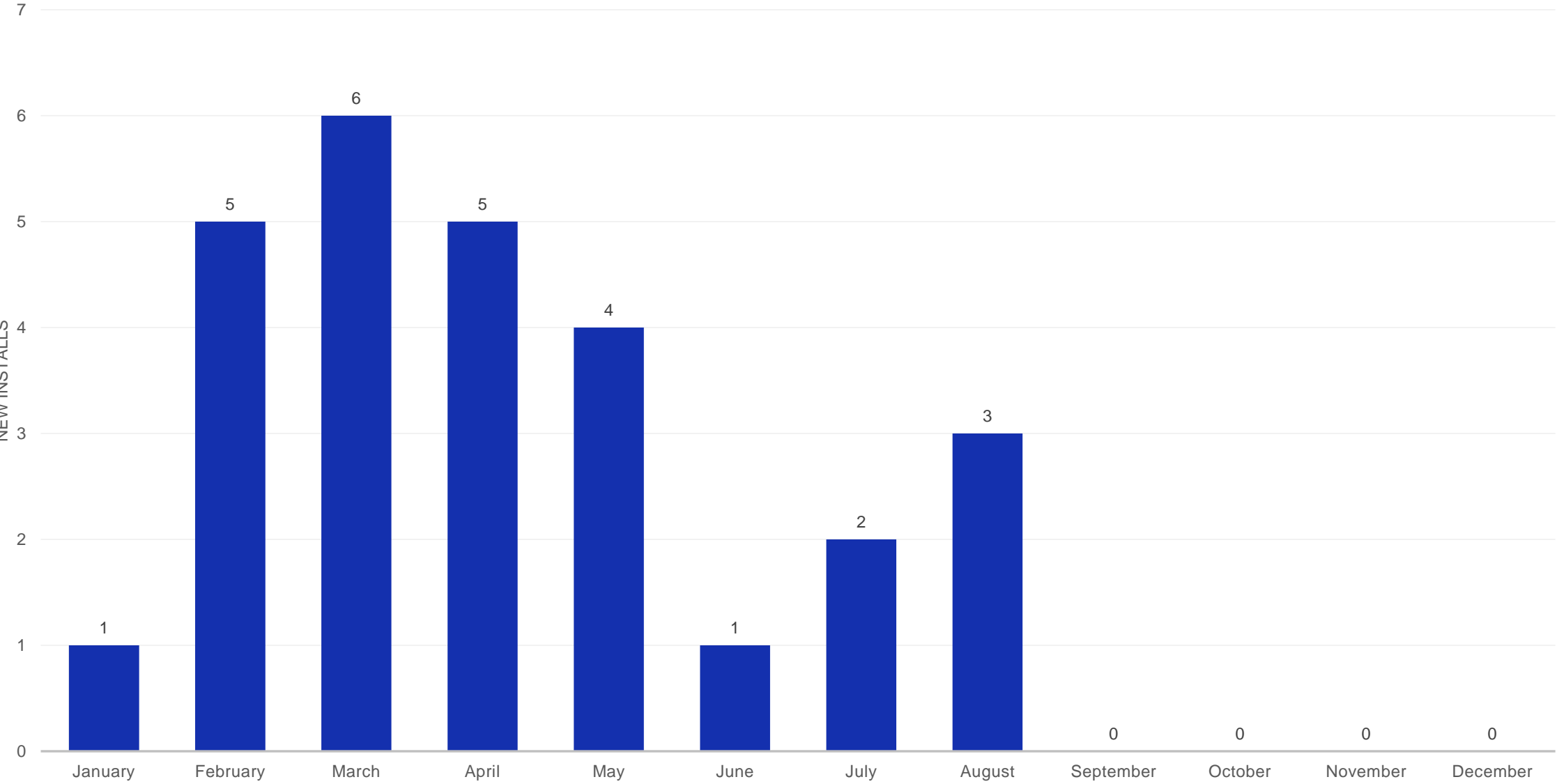
OVERVIEW

There were a combined 3 new net metering (solar) interconnections added to the system in August. This brings the total capacity of net meter connections on the system up to 6,837 kWac. Total active net meter connections on the system are 842 with the average system size being 8.12 kWac.

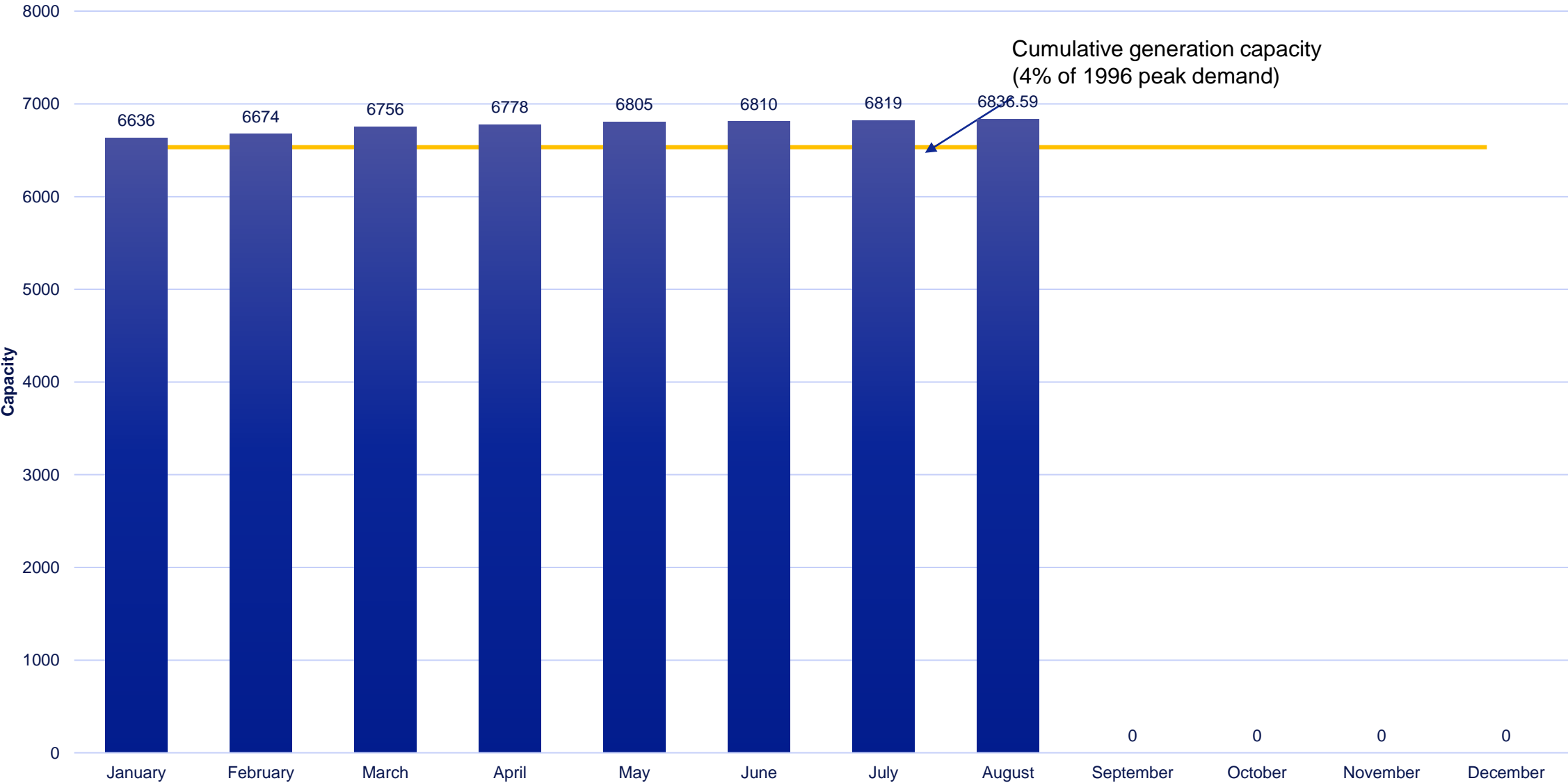
A total of 17 work orders were released to Operations in the month of August with a total material and labor cost estimate of \$520,748.20, which is an average of \$30,632.25 per job.

For new services during this time period, there were 17 new residential and 13 commercial services that came online.

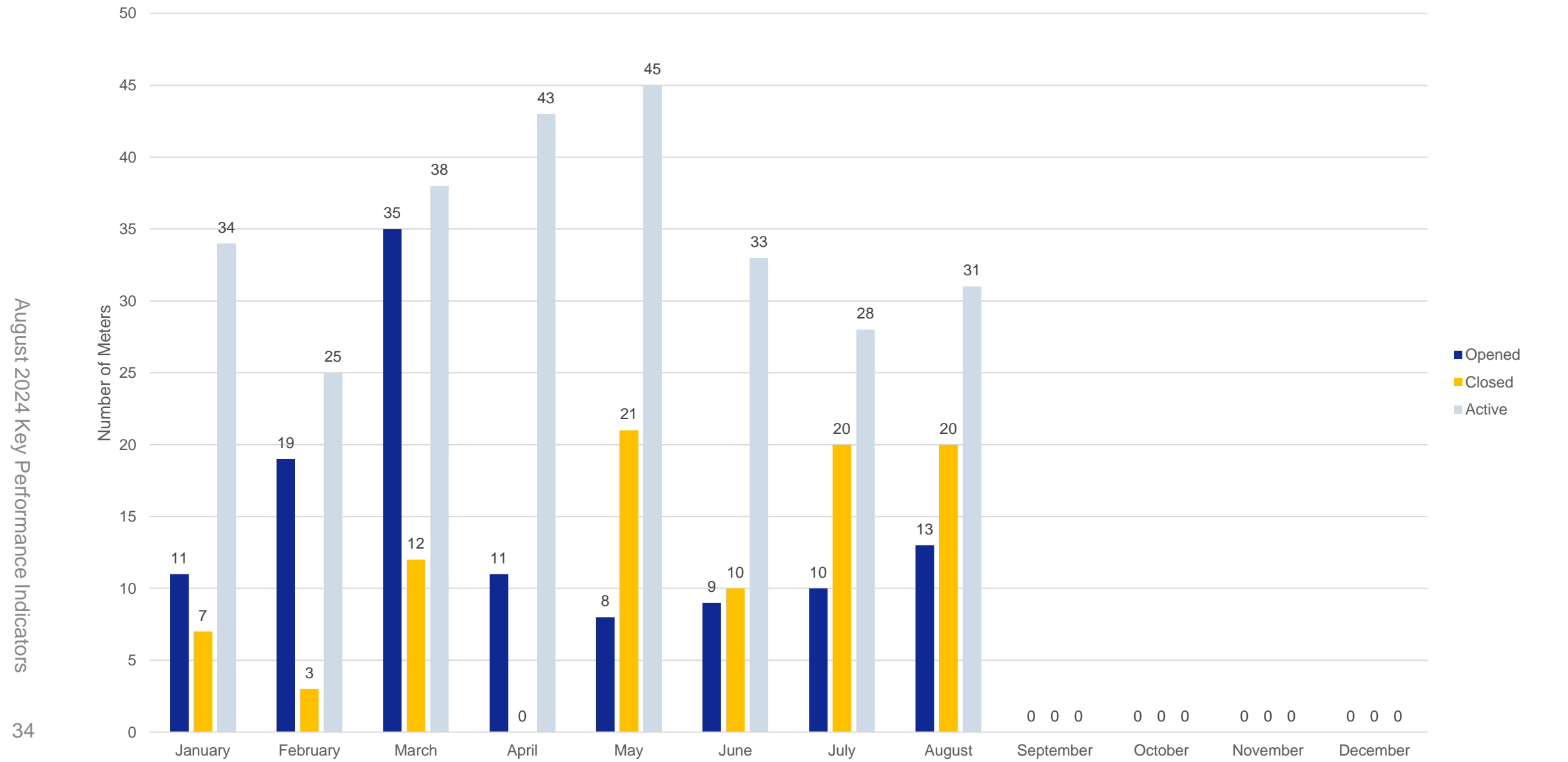
NET METERING INSTALLATIONS



NET METERING CAPACITY INSTALLED

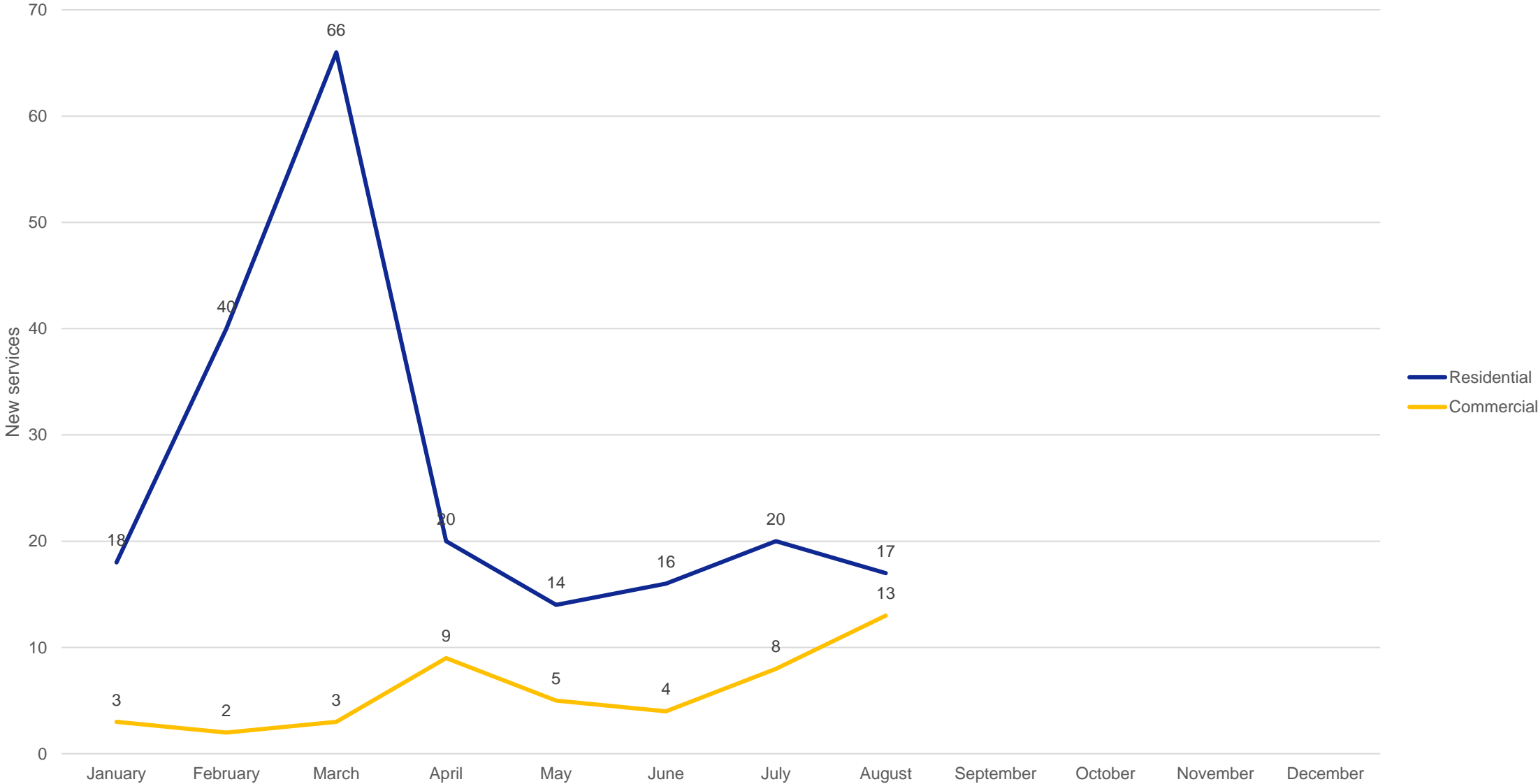


TEMPORARY SERVICE



NEW SERVICES

August 2024 Key Performance Indicators





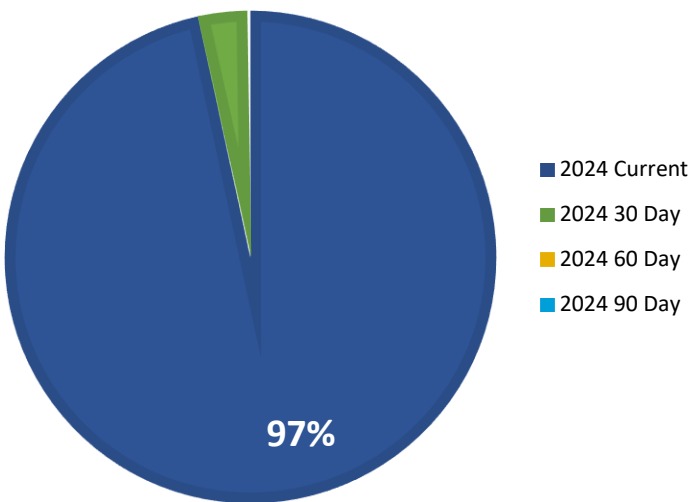
CUSTOMER SERVICE



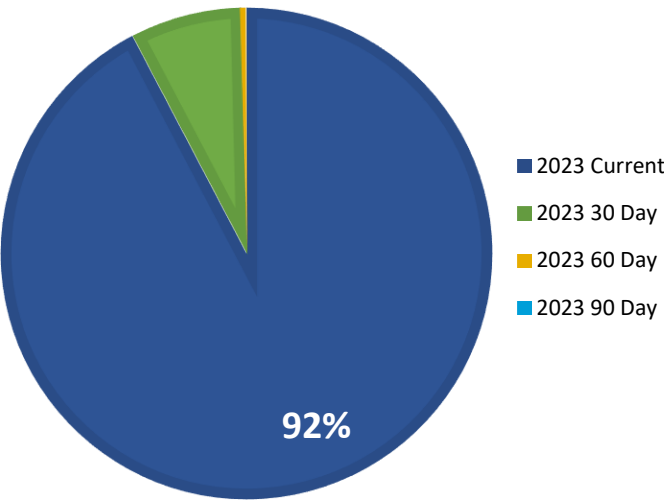
CUSTOMER SERVICE

AGING ACCOUNTS

AUGUST 2024



AUGUST 2023

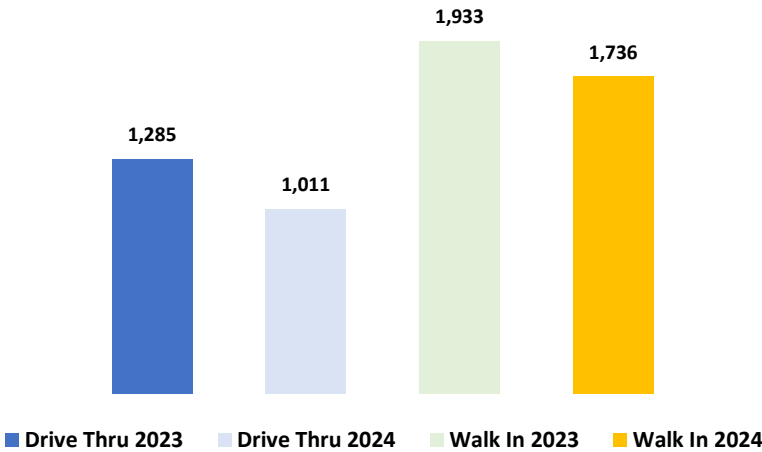


	Current	30-60	60-90	90+
2024	\$6,267,717	\$204,351	\$13,593	\$2,570
2023	\$7,046,611	\$556,309	\$24,968	\$5,689

Move in/Move Out Service Orders Processed in August 2024



August In Person Payments



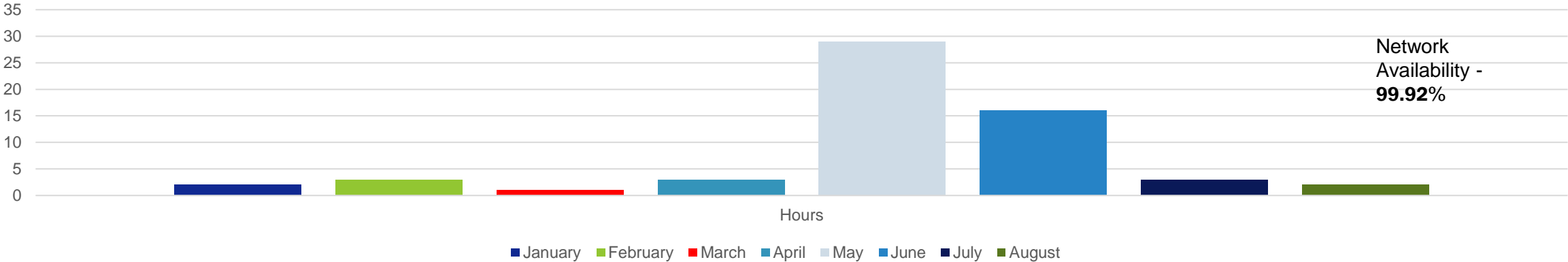
August 2024 Key Performance Indicators



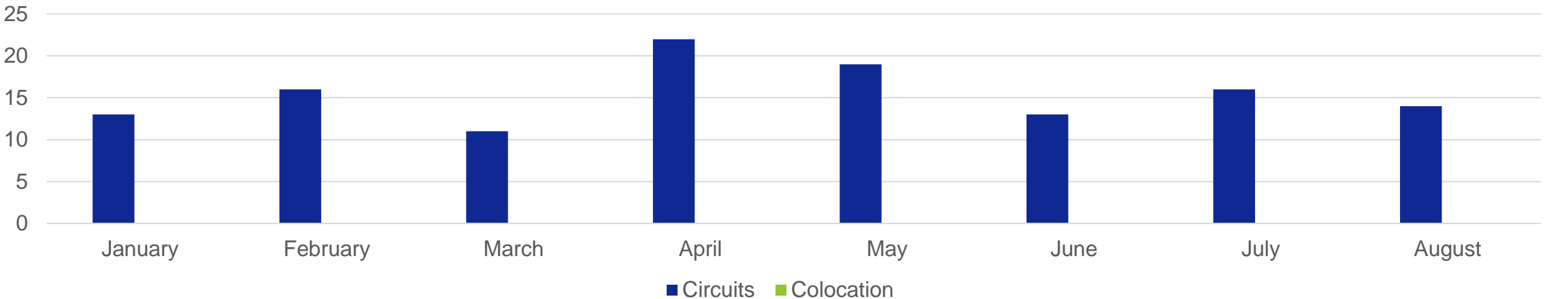
BROADBAND

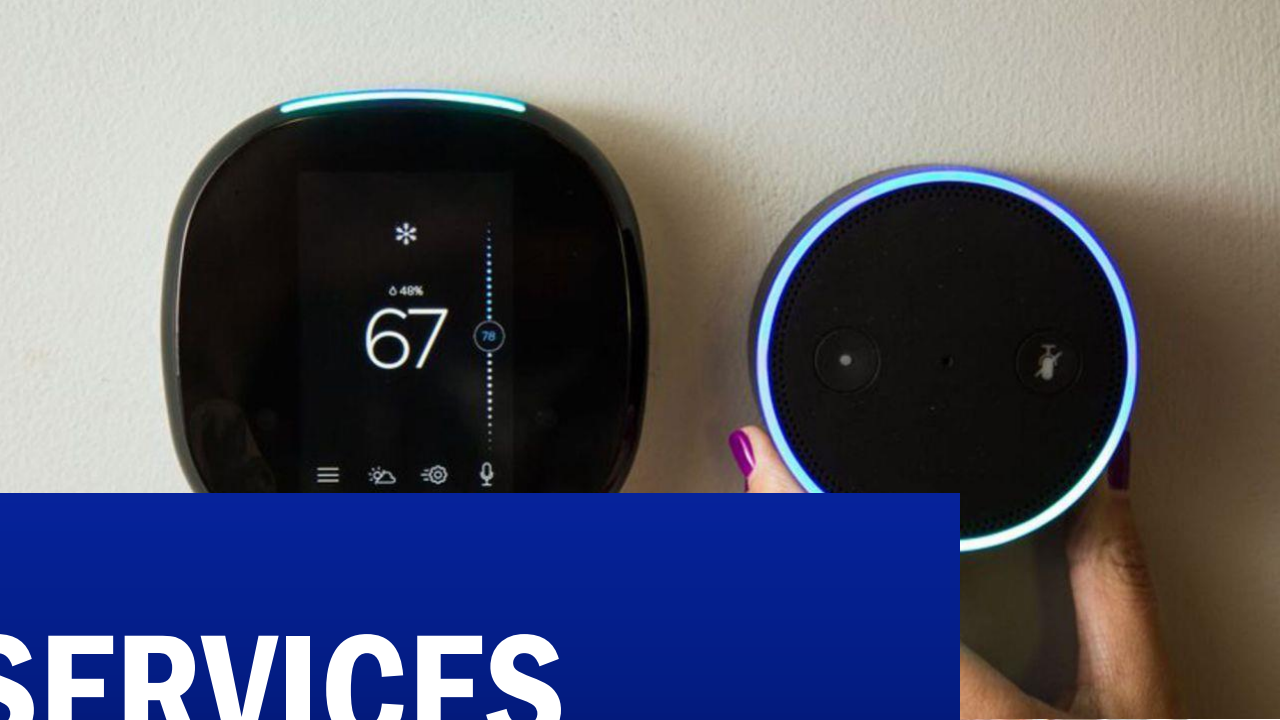


Broadband Unplanned Outage Time



Broadband New Services





ENERGY SERVICES



ENERGY SERVICES

UTILITY FUNDED

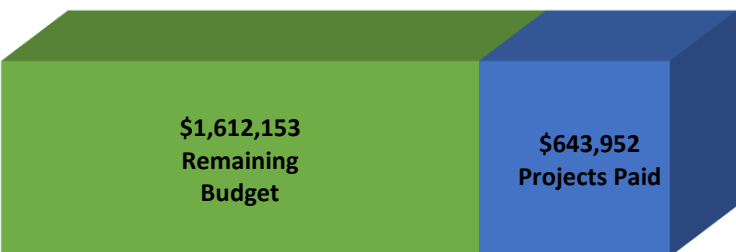
Self-Funding 2024 Total Budget \$300,000



Type	Qty	Total Paid YTD
Residential Low Income	36	\$168,280
Residential Non-Low Income	3	\$10,021
Thermostat/Appliance Rebates	41	\$2,975
Agriculture	2	\$22,465
Commercial	7	\$38,433
Industrial	3	\$37,346
SEM	0	\$0
Other	0	\$0

BPA FUNDED

BPA FY24-FY25 Total Budget \$2,256,105

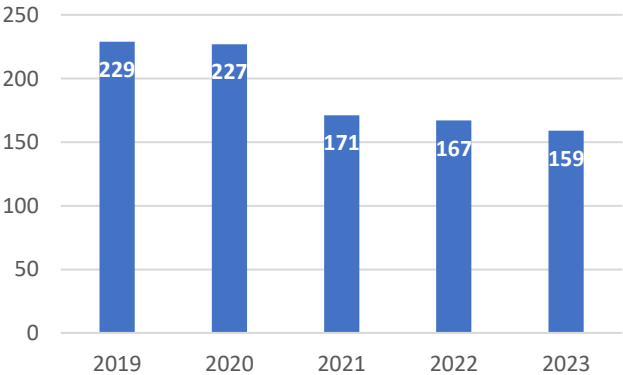


Type	Qty	Total Paid YTD
Residential Low Income	90	\$524,493
Residential Non-Low Income	1	\$528
Thermostat/Appliance Rebates	0	\$0
Agriculture	6	\$14,980
Commercial	9	\$68,951
Industrial	1	\$35,000
SEM	0	\$0
Other	0	\$0

Pre-Inspections/Final Inspections
Completed in 2024



Solar Incentive Participants



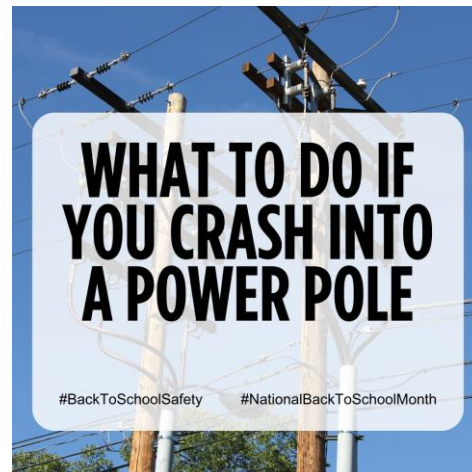
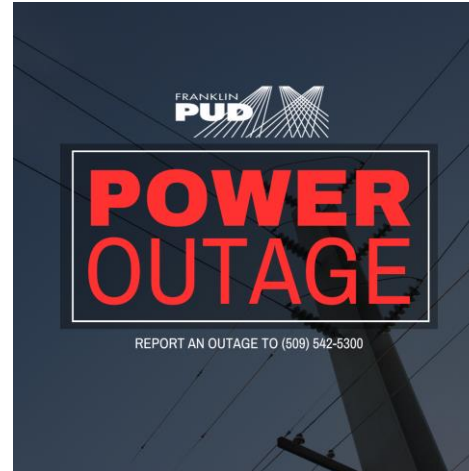
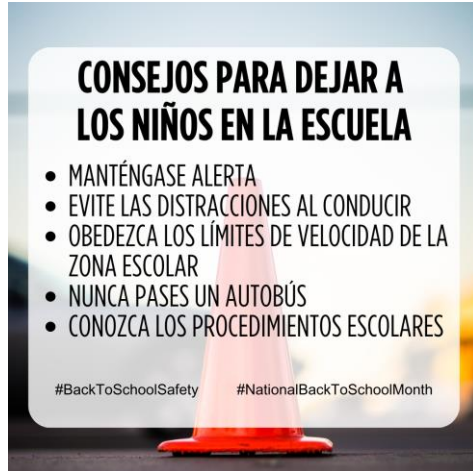


METRICS & DASHBOARDS



PUBLIC AFFAIRS

Posts That Made The Most Impact (August 2024)



AUGUST 2024 – Safety at Home & School



Total Audience
3,981 ↗ 0.4%

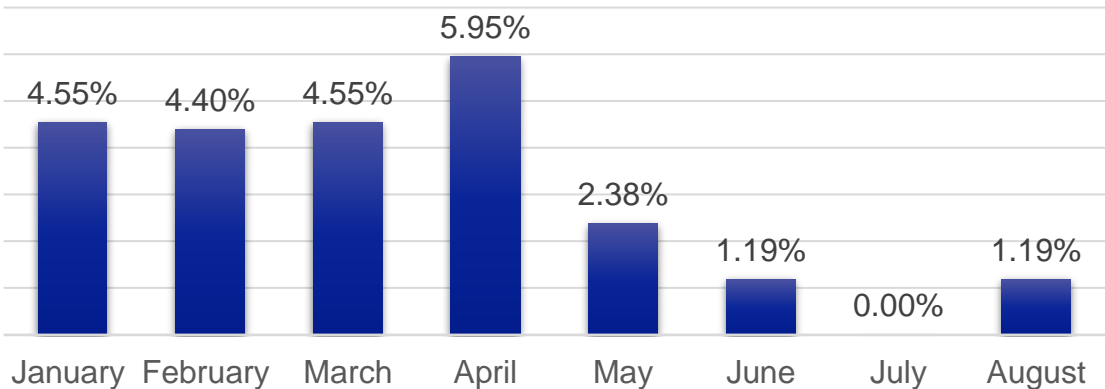
- **Social Media continues to grow slowly but steadily. Last month Total Audience was 3,973**
- **The outage notification for August 13 highly viewed post, along with the Climate Commitment Act Bill Credit postings**

CYBERSECURITY

August Phishing Results

Total Emails Sent	84
Number of users who clicked on links	1
Number of users who reported as “Phishing”	46
Phish-Prone %	1.19%

Phish-Prone % By Month



Previous Results

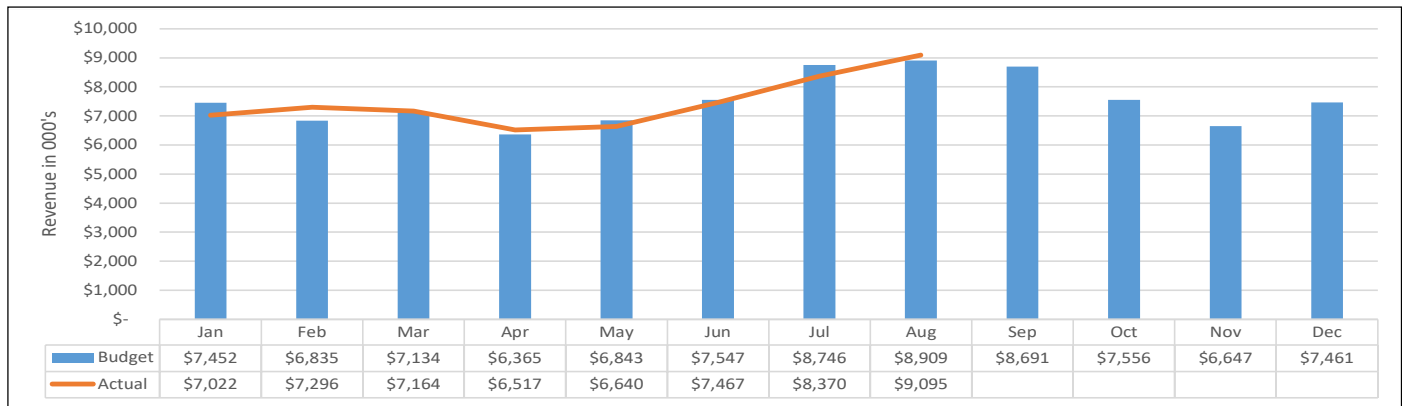
August	Phishing Training	1.19%
July	HIPAA	0%
June	Teams Meeting	1.19%
May	Labor Day	2.38%
April	Job Description	5.95%
March	New Health Portal	4.55%
February	401K Statement Phish	4.4%
January	Payroll Statement Phish	4.55%

SAFETY TRAINING

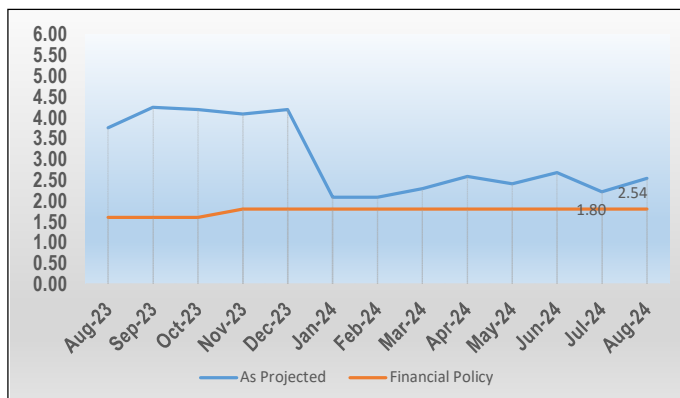


Public Utility District No. 1 of Franklin County
Monthly Financial Highlights
For the Month Ended August 31, 2024

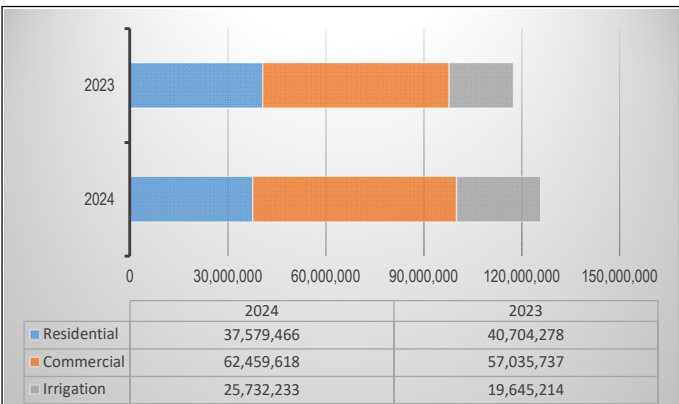
Retail Revenue by Month



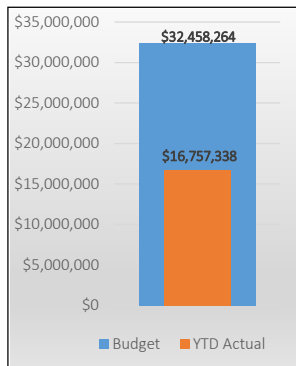
Debt Service Coverage



Energy Uses - kWh



Capital Spending



Labor & Benefits

	Budget	Actual	+/- 10%
Capital	\$142,492	\$172,058	●
Operating	1,131,149	947,176	●
Garage & Warehouse	68,186	60,312	●
Total	\$1,341,828	\$1,179,547	

Overtime

YTD August:	Budget*	Actual
Hours	4533	4134
Dollars	\$487,269	\$466,679

*Budget is submitted for annual period, amount shown is prorated for months elapsed

Cash & Investment Balances

	End of Year Forecast	
	Prior Month	Current Month
Unrestricted Revenue Fund	\$ 23,171,303	\$ 26,435,889 ↑
Unrestricted Rate Stabilization	\$ 5,900,000	\$ 5,900,000 ●
Restricted Bond Funds	\$ 2,031,821	\$ 2,031,821 ●
Restricted Construction Funds	\$ 11,000,000	\$ 11,000,000 ●
Restricted Debt Service Reserve	\$ 2,098,434	\$ 2,098,434 ●
Restricted Deposit Fund	\$ 1,417,793	\$ 1,417,793 ●
Restricted Other	\$ 10,000	\$ 10,000 ●

Electric Customer Statistics

As of August 31:	2024	2023	
Electric Residential Meters	29,160	28,675	↑
Electric Commercial Meters	3,860	3,822	↑
Electric Irrigation Meters	904	904	●

Public Utility District No. 1 of Franklin County
Budget Status Report
For the Month Ended August 31, 2024

	Budget	Actual	Variance	FY Forecast	FY Budget	Variance
1 <i>Operating Revenues</i>						
2 Retail Energy Sales	\$8,908,939	\$9,094,728	\$185,788	\$89,925,270	\$90,184,916	(\$259,646)
3 Broadband Sales	\$202,004	\$269,049	67,045	2,598,233	2,403,248	194,985
4 Transmission Sales	\$0	\$1,140	1,140	144,260	0	144,260
5 Secondary Market Sales	\$4,648,631	\$950,831	(3,697,800)	18,097,688	30,661,278	(12,563,590)
6 Other Operating Revenue	27,475	39,182	11,707	644,123	469,700	174,423
7 <i>Total Operating Revenues</i>	<u>\$13,787,050</u>	<u>\$10,354,931</u>	<u>(\$3,432,119)</u>	<u>\$111,409,575</u>	<u>\$123,719,142</u>	<u>(12,309,568)</u>
8						
9 <i>Operating Expenses</i>						
10 Power Supply	13,861,009	10,257,781	(3,603,228)	83,964,618	95,864,748	(11,900,130)
11 System Operations & Maintenance	717,671	542,006	(175,665)	7,636,404	8,491,826	(855,423)
12 Broadband Operations & Maintenance	102,770	53,378	(49,392)	1,095,862	995,434	100,427
13 Customer Accounts Expense	161,252	140,358	(20,894)	1,905,647	1,905,280	367
14 Administrative & General Expense	602,997	497,757	(105,240)	6,629,193	7,568,307	(939,114)
15 Taxes	554,960	573,061	18,100	5,368,474	5,376,125	(7,652)
16 <i>Total Operating Expenses</i>	<u>16,000,658</u>	<u>12,064,340</u>	<u>(3,936,318)</u>	<u>106,600,197</u>	<u>120,201,720</u>	<u>(13,601,523)</u>
17						
18 <i>Operating Income (Loss)</i>	<u>(\$2,213,609)</u>	<u>(\$1,709,409)</u>	<u>\$504,200</u>	<u>\$4,809,378</u>	<u>\$3,517,422</u>	<u>\$1,291,956</u>
19						
20 <i>Non Operating Revenue (Expense)</i>						
21 Interest Income	164,430	437,867	273,437	2,602,399	1,640,012	962,387
22 Interest Expense	(155,284)	(215,125)	(59,841)	(2,763,945)	(1,845,812)	(918,133)
23 Federal Grant Revenue	249,999	892,600	642,601	2,252,543	3,000,000	(747,457)
24 Federal Grant Expense	0	(892,600)	(892,600)	(892,600)	0	(892,600)
25 Other Non Operating Revenue (Expense)	833	71,876	71,043	84,905	10,000	74,905
26 <i>Total Non Operating Revenue (Expense)</i>	<u>259,978</u>	<u>294,617</u>	<u>34,639</u>	<u>1,283,302</u>	<u>2,804,200</u>	<u>(1,520,898)</u>
27						
28 Capital Contributions	150,000	499,051	349,051	4,401,898	4,875,000	(473,102)
29						
30 <i>Change in Net Position</i>	<u>(\$1,803,631)</u>	<u>(\$915,741)</u>	<u>\$887,890</u>	<u>\$10,494,577</u>	<u>\$11,196,622</u>	<u>(\$702,045)</u>
Debt Service Payment (Annual)				\$ 5,226,586	\$ 4,866,663	
Change in Net Position				10,494,577	11,196,622	
Interest Expense				2,763,945	1,845,812	
Net Revenue Available for Debt Service				\$ 13,258,522	\$ 13,042,434	
Debt Service Coverage (DSC)				2.54	2.68	

Public Utility District No. 1 of Franklin County
2024 Capital Budget by Project
Percent of Year Elapsed: 67%

Category	Project Description	Year to Date August 2024	2024 Budget	\$ Remaining in Budget	% Spent
Broadband					
	1.24 BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	\$ 383,069	\$ 696,000	\$ 312,931	55.04%
	2.24 BROADBAND CUSTOMER CONNECTS	506,877	570,924	64,047	88.78%
142.24	RAILROAD AVE COLLO FACILTY	76,561	50,000	(26,561)	153.12%
197.24	SMALL CELLULAR SITES	-	285,000	285,000	0.00%
188.24	NEW HVAC SERVER ROOM	-	25,000	25,000	0.00%
189.24	NEW HVAC COLO 1	-	25,000	25,000	0.00%
198.24	WSBO CONNELL - BASIN CITY PROJECT*	295,949	3,000,000	2,704,051	9.86%
BBPD.24	BROADBAND PROPERTY DAMAGE	29,944	-	(29,944)	100.00%
	Total for Broadband	1,292,400	4,651,924	3,359,524	27.78%
	* AMOUNTS FUNDED BY FEDERAL GRANT PROGRAM				
Building					
	92.24 RTU 8 REPLACEMENT- CARRYOVER	-	155,000	155,000	0.00%
199.24	AC UNITS FOR OPERATIONS (2)	-	55,000	55,000	0.00%
200.24	SECURE DOORS AT OPERATIONS	-	10,000	10,000	0.00%
201.24	SECURITY SYSTEM UPDATE	-	50,000	50,000	0.00%
202.24	ASPHALT WORK AT OPERATIONS & W. CLARK ST	-	75,000	75,000	0.00%
203.24	1411 W. CLARK POWER REMODEL	68,300	750,000	681,700	9.11%
204.24	ADA COMPLIANCE/ SAFETY ENHANCEMENT	7,363	147,000	139,637	5.01%
212.24	RTU 1 REPLACEMENT	24,290	-	(24,290)	100.00%
215.24	CURBING AT MAIN OFFICE	32,596	-	(32,596)	100.00%
	Total for Building	132,549	1,242,000	1,109,451	10.67%
Information Handling					
	205.24 TELECOM USAGE IN SERVICE	37,571	43,560	5,990	86.25%
	206.24 ELECTRONIC CODING SYSTEM WAREHOUSE	-	21,780	21,780	0.00%
	213.24 FIBER MANAGEMENT SOFTWARE	18,513	-	(18,513)	100.00%
	Total for Information Handling	56,084	65,340	9,257	85.83%
System Construction - New Customers					
	63.24 PURCHASE OF REGULAR METERS	2,121	-	(2,121)	100.00%
121.24	PURCHASE OF METERS	323,917	300,000	(23,917)	107.97%
	64.24 CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	2,077,668	2,700,000	622,332	76.95%
	65.24 PURCHASE OF TRANSFORMERS	275,004	2,800,000	2,524,996	9.82%
157.24	SUBSTATION TRANSFORMER- CARRYOVER	-	1,300,000	1,300,000	0.00%
106.24	ACQUIRE FUTURE SUBSTATION SITES- CARRYOVER	-	500,000	500,000	0.00%
	Total for System Construction- New Customers	2,678,710	7,600,000	4,921,290	35.25%
System Construction - Reliability & Overloads					
	TRANSMISSION PROJECTS				
177.24	RAILROAD AVE SUB (REIMANN INDUSTRIAL) TRANSMISSION	951,692	780,000	(171,692)	122.01%
207.24	COMPLETE BPA B-F #1 TAP TO RAILROAD AVE	-	1,075,000	1,075,000	0.00%
	SUBSTATION PROJECTS				
178.24	RAILROAD AVE SUB (REIMANN INDUSTRIAL) SUBSTATION	7,787,425	10,156,000	2,368,575	76.68%
	70.24 SCADA UPGRADES- SUBSTATIONS	-	60,000	60,000	0.00%
148.24	VOLTAGE REGULATORS UPGRADES	-	400,000	400,000	0.00%
	73.24 REPLACE OBSOLETE BREAKER RELAYS	49,892	300,000	250,108	16.63%
208.24	FOSTER WELLS/EAST OF HWY 395	-	600,000	600,000	0.00%
	DISTRIBUTION PROJECTS				
179.24	RAILROAD AVE SUB (REIMANN INDUSTRIAL) DISTRIBUTION	2,215,526	1,798,000	(417,526)	123.22%
	67.24 UNDERGROUND CABLE REPLACEMENTS	29,495	600,000	570,505	4.92%
209.24	DISTRIBUTION CIRCUIT RECONDUCTORS- NP, BM, AND KC FEEDERS	-	700,000	700,000	0.00%
	72.24 MISCELLANEOUS SYSTEM IMPROVEMENTS	1,175,855	1,000,000	(175,855)	117.59%
103.24	CONVERT OH/UG- CITY OF PASCO	41,594	675,000	633,406	6.16%
CHP.24	CAR HIT POLES	152,260	90,000	(62,260)	169.18%
	Total for System Construction- Reliability & Overloads	12,403,739	18,234,000	5,830,261	68.03%
Vehicles					
	210.24 FOREMAN TRUCK (1)	-	185,000	185,000	0.00%
	211.24 LINE TRUCK	-	480,000	480,000	0.00%
170.24	BUCKET TRUCK- CARRYOVER	241	-	(241)	100.00%
184.24	DIGGER DERRICK	74,200	-	(74,200)	100.00%
196.24	VERSALIFT BUCKET TRUCK	2,335	-	(2,335)	100.00%
214.24	AED PURCHASE FOR VEHICLES	15,923	-	(15,923)	100.00%
186.24	MINI EXCAVATOR	101,157	-	(101,157)	100.00%
	Total for Vehicles	193,856	665,000	471,144	29.15%
	Grand Total	\$ 16,757,338	\$ 32,458,264	\$ 15,700,927	51.63%