

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting Agenda

October 22, 2024 | Tuesday | 8:30 A.M.

1411 W. Clark Street & via remote technology | Pasco, WA | www.franklinpud.com

Meetings of the Board of Commissioners are also available to the public via remote technology. Members of the public may participate by dialing: (888) 475-4499 US Toll-free or 1 (253) 215-8782

Join Zoom Meeting

<https://franklinpud.zoom.us/j/84663863452?pwd=Uv3jD23O2wDTEblbmzxqynBelbuedt.1>

Meeting ID: **846 6386 3452** Passcode: **914394**

- 1) Pledge of Allegiance
 - 2) Public Comment –
Individuals wishing to provide public comment during the meeting (in-person or remotely) will be recognized by the Commission President and be provided opportunity to speak. Written comments can be sent ahead of the meeting and must be received at least two days prior to the meeting to ensure proper distribution to the District's Board of Commissioners. Comments can be emailed to clerkoftheboard@franklinpud.com or mailed to Attention: Clerk of the Board, PO BOX 2407, Pasco, WA, 99302.
 - 3) Employee Minute – **Amy Wilburn, Payroll Administrator**
 - 4) Commissioner Reports
 - 5) Consent Agenda
 - 6) Legislative Update Presentation. **Guest Presenter: Isaac Kastama, Water Street Public Affairs**
 - 7) Re-Opening the 2025 Budgets Public Hearing, Presenting the Updated Preliminary 2025 Operating and Capital Budgets, and Recessing the Public Hearing. **Presenter: Katrina Fulton, Finance & Customer Service Director**
 - 8) Discussing the Use of Artificial Intelligence Technologies Policy. **Presenter: Katrina Fulton, Finance & Customer Service Director**
-

2024 Board of Commissioners

Stu Nelson, President ~ Roger Wright, Vice-President ~ Bill Gordon, Secretary

CONSENT AGENDA

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting

1411 W. Clark Street, Pasco, WA
October 22, 2024 | Tuesday | 8:30 A.M.

- 1) To approve the minutes of the September 24, 2024 Regular Commission Meeting.
- 2) To approve the minutes of the September 24, 2024 Special Commission Meeting.
- 3) To approve payment of expenditures for September 2024 amounting to \$13,435,962.97 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Umpqua Bank	\$ 514,494.51
Wire Transfers	10,129,499.43
Automated and Refund Vouchers (Checks)	1,553,431.13
Direct Deposits (EFTs)	1,239,516.81
Voids	(978.91)
Total:	\$13,435,962.97

- 4) To approve the Write Offs in substantially the amount listed on the September 2024 Write Off Report totaling \$4,032.94.

- 9) Authorizing the General Manager/CEO or his Designee to Execute an Interlocal Cooperative Agreement Between the District and Northwest Open Access Network for Grant Services Required for the Broadband, Equity, Access, and Deployment Project. **Presenter: Steve Ferraro, Assistant General Manager**
- 10) Management Reports:
 - a. General Manager/CEO – Scott Rhees
 - b. Assistant General Manager– Steve Ferraro
 - c. Other members of management
- 11) Executive Session, *If Needed*
- 12) Schedule for Next Commission Meetings
 - a. November 12, 2024 Regular Meeting
 - b. December 10, 2024 Regular Meeting
- 13) Close Meeting – Adjournment

**THE BOARD OF COMMISSIONERS
OF
PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON**

MINUTES OF THE SEPTEMBER 24, 2024
REGULAR COMMISSION MEETING

The Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington held a regular meeting at 1411 W. Clark St., Pasco, WA, on September 24, 2024, at 8:30 a.m. Remote technology options were provided for the public to participate.

Those who participated from the District via remote technology or in person for all or part of the meeting were Commissioner Stu Nelson, President; Commissioner Roger Wright, Vice President; Scott Rhees, General Manager/CEO; Steve Ferraro, Assistant General Manager; Victor Fuentes, Engineering and Operations Senior Director; Katrina Fulton, Finance and Customer Service Director; Rosario Viera, Public Information Officer and Tyler Whitney, General Counsel.

Additional staff that participated in person or via remote technology for all or part of the meeting was Nicole Wycaver, Business Systems Analyst - Database Specialist; Dr. Peter Morrison; Roman Hernandez, Partner, and Elise Koepke, Associate both from Cable Huston LLP; and Lisa Scott, Records Coordinator/Board Clerk.

Public participating in person or via remote technology for all or part of the meeting was Mr. Pedro Torres, District customer.

OPENING

Commissioner Nelson called the meeting to order at 8:30 a.m. and asked Ms. Wycaver to lead the Pledge of Allegiance.

PUBLIC COMMENT

Commissioner Nelson called for public comment.

Mr. Torres noted that after reviewing material provided during the Commission meetings, he would like to recommend that the District consider simplifying the material when possible. He noted that this may provide a better understanding to the community and may also increase public meeting attendance.

Commissioner Wright reported that the electric industry is complex and that the District makes every effort to allow for public input. He noted that the District has held public hearings in the

evenings, in effort to increase attendance by customers and reported that it did not increase meeting attendance. He thanked Mr. Torres for his attendance and noted he appreciated his comments.

EMPLOYEE MINUTE

Commissioner Nelson welcomed Ms. Wycaver and asked general questions about her current position, tasks her position entails, favorite parts of her job, her professional growth at the District and what safety improvements or changes she has seen over the course of her employment.

Ms. Wycaver reported on her current job duties and noted that she enjoys working with her team and other departments to provide software support and client improvements. Ms. Wycaver noted she has been employed with the District for five years and that she has been working remotely since the pandemic. She noted almost all her interaction with staff is virtual.

Ms. Wycaver shared that a safety improvement that she appreciates was the security of the employee parking and noted that this helps keep staff and their vehicles safe. She noted that employees both at the administrative building and the Operations site take safety seriously.

Commissioner Wright reported that the first Guiding Principle, is Safety First. The Commission thanked Ms. Wycaver for attending.

Commissioner Nelson noted that Commissioner Gordon was not able to attend the meeting and was excused.

COMMISSIONER REPORTS

Commissioner Wright reported that:

- NoaNet was able to facilitate the receipt of \$75M of grant funding for various members and noted he will report further at a future Commission meeting.
- He attended the WPUDA monthly meeting and shared that he toured Douglas PUD's hydrogen facility. He noted that the Columbia River Treaty's (CRT) Agreement in Principle was also discussed and reported that the lack of details around the Agreement in Principle was highly concerning to many WPUDA members. He reported that the subject of black outs, brown outs and curtailment was discussed and noted that he would like to have more discussion on curtailment and learn what the District's process for curtailment is.

Commissioner Nelson reported that:

- He attended the PPC monthly meeting and noted that the two big issues discussed were the CRT Agreement in Principle and fish recovery.

- He also attended the WPUDA monthly meeting.
- He attended both the Pasco and Tri-Cities Hispanic Chamber's monthly luncheons.

CONSENT AGENDA

The Commission reviewed the Consent Agenda. Commissioner Wright moved and Commissioner Nelson seconded to approve the Consent Agenda as follows. The motion passed unanimously.

- 1) To approve the minutes of the August 27, 2024 Regular Commission Meeting.
- 2) To approve the minutes of the September 4, 2024 Special Commission Meeting.
- 3) To approve payment of expenditures for August 2024 amounting to \$19,308,215.96 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Umpqua Bank	\$ 534,864.75
Wire Transfers	15,338,797.72
Automated and Refund Vouchers (Checks)	2,344,224.80
Direct Deposits (EFTs)	1,091,377.95
Voids	(1,049.26)
Total:	\$19,308,215.96

- 4) To approve the Write Offs in substantially the amount listed on the September 2024 Write Off Report totaling \$3,761.55.

AGENDA ITEM 6, OPENING THE 2025 BUDGETS PUBLIC HEARING, PRESENTING THE PRELIMINARY 2025 OPERATING AND CAPITAL BUDGETS, AND RECESSING THE PUBLIC HEARING.

Commissioner Nelson opened the public hearing for the 2025 Operating and Capital Budgets and called for public comment. There was none provided. He called on Ms. Fulton for presentation of the agenda item.

Through a presentation, Ms. Fulton reviewed the process in developing the preliminary 2025 Operating and Capital Budgets and the timeline for review and adoption. Ms. Fulton explained the factors and rationale used for the amounts in the preliminary 2025 Operating and Capital Budgets (Attachments A and B of the Agenda Item). She reviewed the 2025 Operating Revenues and Expenses and the projects included in the 2025 Capital Budget, including the projects that

would be carried over multiple years. There was discussion on labor and the costs of providing competitive wages that are within the market. Ms. Fulton noted that the power forecast budget numbers will be updated in November. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Nelson seconded to recess the 2025 Operating and Capital Budgets public hearing to the October 22, 2024 Commission Meeting. The motion passed unanimously.

AGENDA ITEM 7, ADOPTING A WILDFIRE MITIGATION PLAN FOR THE DISTRICT.

Mr. Fuentes introduced the agenda item and reviewed the information as reported on the Agenda Item Summary included in the meeting packet.

Commissioner Wright reported that this was also discussed at the WPUDA meeting. He noted that after his review of the District's Wildfire Mitigation Plan (WMP), he would like to have the next revision of the WMP include more information on what the District does to prevent fires and what the District would do if a public power shut off was required. Commissioner Wright noted that he would also like further discussion at a future meeting on what the District's process would be for a power shut off in the event of a fire or other situation. There was general discussion on the part the local Fire Department plays in prevention of fires. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Nelson seconded to adopt the Wildfire Mitigation Plan for the District as presented. The motion passed unanimously.

EXECUTIVE SESSION

Mr. Whitney requested a 30-minute executive session, with the possibility to extend, for the purpose of discussing with legal counsel current or potential litigation as allowed by RCW 42.30.110(i).

At 9:15 a.m., Commissioner Nelson called for a five-minute break and noted it would be followed immediately by a 30-minute executive session that would end at 9:50 a.m. He noted that the purpose of the executive session was to discuss with legal counsel current or potential litigation as allowed by RCW 42.30.110(i).

At 9:20 a.m., Commissioner Nelson ended the break and called for an executive session that would end at 9:50 a.m. for the purpose of discussing with legal counsel current or potential litigation as allowed by RCW 42.30.110(i).

At 9:50 a.m., Commissioner Nelson extended the executive session to 9:55 a.m.

At 9:55 a.m., Commissioner Nelson ended the executive session and reconvened the regular meeting. He called for a two-minute break.

At 9:57 a.m., Commissioner Nelson ended the break and reconvened the regular meeting.

GENERAL MANAGER/CEO REPORT

Mr. Rhees reported that:

- He and other staff met with State Representative Stephanie Bernard to discuss transmission, battery storage and other District needs. He noted that the meeting had gone very well.
- Energy Northwest continues to move forward with discussions on a proposed Small Modular Reactor project. He noted that staff remains engaged in the discussions regarding the project. He reported that Energy Northwest is looking to expand into solar and geothermal developments and that they had reached out to speak with him regarding his years of experience with geothermal.
- There is significant pressure to meet budget and complimented staff on the preliminary budgets that were presented. He noted it will take a lot of effort to continue to meet budgets with the current energy markets and the many challenges it brings.
- The concerns with the Columbia River Treaty Agreement in Principle are widespread amongst utilities and he reported Chelan, Douglas and Grant County PUDs have a lawsuit against the Bonneville Power Administration (BPA) and the U.S. Army Corps of Engineers. He noted that staff will follow the matter closely.
- He and other staff met with the City of Connell Administrator and their staff. He noted that the City of Connell staff is very appreciative of the efforts being made to ensure communication. He noted that staff had participated in the Connell Fall Festival parade.
- Staff is researching demand response and capacity fees.

Commissioner Wright asked questions regarding the lawsuit against BPA and the U.S. Army Corps of Engineers and Mr. Rhees provided more information. He noted that a video that discusses the benefits of the Columbia River Treaty was made and that he will provide the video link to the Commission.

FINANCE & CUSTOMER SERVICE DIRECTOR REPORT

Ms. Fulton reported that:

- The August 2024 Key Performance Indicators (KPIs) monthly report was included in the meeting packet, and she briefly reviewed slides within the report.
- She attended BPA's Public Rate Design Methodology meeting and other BPA related meetings.
- The District received the last of the funding available from the Climate Commitment Act energy bill credit program. She noted that approximately \$24,000 in administrative costs

was received and reported that to date the program provided 1.16 million dollars in assistance to District customers.

ASSISTANT GENERAL MANAGER REPORT

Mr. Ferraro reported that:

- Benefits open enrollment will be from November 1 - November 21. He noted that staff will utilize the last week of November to ensure all enrollment paperwork is completed properly.
- The deadline to qualify for the Voluntary Wellness Program incentive is November 30.
- Medical insurance premiums are expected to increase 12.6% for 2025.
- The material orders for the Fiber to the Home Project (FTTH) has started. He noted that because no bids were received for the archeological services, staff is trying to get a variance to allow the District to utilize a vendor outside of the state contract.
- Staff was provided Fatigue and Fitness training in August as part of the regular safety trainings.
- For his audit, he reviewed the mechanic's inventory. He noted there was some discrepancies on materials used or issued. He reported that although the discrepancy is small, staff will continue to investigate the matter, and will continue performing spot audits in the future.

PUBLIC INFORMATION OFFICER REPORT

Ms. Viera reported that:

- The Employee Luncheon was held on September 11 and was well attended.
- On September 16, a group of home schoolers visited the District. She noted that the Engineering department staff provided an Electricity 101, safety, and careers in the electric industry presentation. She reported that the District received very positive feedback. She thanked the Engineering group for their help and noted they had done a great job.
- Staff continues to work on the preparations for RiverFest on October 5 and the Senior Expo on October 15.
- A part-time Community Relations Coordinator began employment on September 3. She noted that she will be assisting with social media, the employee newsletters, Hotline, and event coordination.
- For her audit, she reported that staff will review the public records fee schedule. She noted that the current fees have been in place since 2017 and were the statutory default fee schedule. She reported that staff will begin an analysis to help determine if the fee schedule needs to be revised.

ENGINEERING & OPERATIONS SENIOR DIRECTOR

Mr. Fuentes reported that:

- The Railroad Avenue Substation is still in testing and the project is going as planned.
- The Port of Pasco, Columbia Basin College, City of Pasco, and Big Bend Electric have made a commitment to the electricity system study. He noted that the study is expected to be completed within 2 to 4 months after execution of the agreement.
- He attended PPC and noted that Mr. Rick Dunn, Benton PUD General Manager was nominated for the Executive Board position.
- He attended PNUCC and reported there were presentations on wildfire risk, and energy storage technologies.
- We have two open positions and he noted that an offer has been made to a lineman coming from Wyoming. The second open position is for an Engineering Manager.
- For his audit, he and Ms. Fulton will work on analyzing a system capacity fee with the FCS Group.

GENERAL COUNSEL REPORT

Mr. Whitney reported that:

- Attorneys from various PPC utility members are forming a group to share thoughts and work together to ensure public utilities' interests are represented in the Provider of Choice discussions.

CLOSING OF MEETING – ADJOURNMENT

With no further business to come before the Commission, Commissioner Nelson adjourned the regular meeting at 10:25 a.m. The next regular meeting will be October 22, 2024 and begin at 8:30 a.m. The meeting will be at the District's Auditorium located at 1411 W. Clark Street, Pasco, WA. Remote technology options will be provided for members of the public to participate.

Stuart Nelson, President

Roger Wright, Vice President

William Gordon, Secretary

**THE BOARD OF COMMISSIONERS
OF
PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON**

MINUTES OF THE SEPTEMBER 24, 2024
SPECIAL COMMISSION MEETING

The Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington held a special meeting at 1411 W. Clark St., Pasco, WA, on September 24, 2024, at 1:00 p.m. Remote technology options were provided for the public to participate.

Those who participated from the District via remote technology or in person for all or part of the meeting were Commissioner Stu Nelson, President; Commissioner Roger Wright, Vice President; Scott Rhees, General Manager/CEO; Steve Ferraro, Assistant General Manager; Victor Fuentes, Engineering and Operations Senior Director; Katrina Fulton, Finance and Customer Service Director; Rosario Viera, Public Information Officer and Tyler Whitney, General Counsel.

Additional staff that participated in person or via remote technology for all or part of the meeting was Abby Borchers, Customer Service Manager; and Lisa Scott, Records Coordinator/Board Clerk.

There was no public participating in person or via remote technology for any part of the meeting.

Commissioner Nelson reported that Commissioner Gordon was unable to attend the special meeting and was excused.

OPENING

Commissioner Nelson reported that the purpose of the special meeting was to hear a presentation and have discussion on the District's Energy Services Process and noted that no additional matters would be discussed, and no action would be taken.

PUBLIC COMMENT

There was no public participating to provide public comment.

ENERGY SERVICES PROCESS REVIEW

Commissioner Nelson called on Ms. Fulton for introduction of this agenda item.

Ms. Fulton reported that the District provides many services to customers and introduced Ms. Borchers, who oversees the Energy Services department.

Through a presentation Ms. Borchers provided information on the services provided by the Energy Services department and noted that these services help the District achieve its Conservation Potential Assessment goals and other mandates.

The presentation included information on the funding for the various customer programs offered, the process to track the funding, and customer outreach that is done.

There was general discussion on conservation funding, customer programs and other energy services offered by District throughout the presentation.

The Commission thanked Ms. Borchers for attending and providing the information.

CLOSING OF MEETING – ADJOURNMENT

With no further business to come before the Commission, Commissioner Nelson adjourned the special meeting at 1:38 p.m.

The next regular meeting will be October 22, 2024, and begin at 8:30 a.m. at the District's Auditorium located at 1411 W. Clark Street, Pasco, WA. Remote technology options will be provided for members of the public to participate.

Stuart Nelson, President

Roger Wright, Vice President

William Gordon, Secretary

Accounts Payable

Check Register - Wires

09/01/2024 To 09/30/2024

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	2647	09/05/2024	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	337.00
2	2649	09/05/2024	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	100,271.55
3	2650	09/05/2024	WIRE	114437	OREGON DEPARTMENT OF REVENUE	OREGON WORKERS BENEFIT FUND ASSESS - ER	938.22
4	2657	09/10/2024	WIRE	112776	MORGAN STANLEY CAPITAL GROUP	POWER SWAP	1,806,218.00
5	2648	09/16/2024	WIRE	112714	MACQUARIE ENERGY NORTH AMERICA TRADING	POWER SWAP	271,584.00
6	2652	09/16/2024	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	EIM SERVICES BILL	47,858.84
7	2658	09/16/2024	WIRE	112707	THE ENERGY AUTHORITY	TEA SCHEDULING & CONSULTING	118,780.54
8	2663	09/16/2024	WIRE	112793	CITIGROUP ENERGY INC	POWER SWAP	1,248,253.57
9	2651	09/19/2024	WIRE	112715	POWEREX CORP	POWER SUPPLY CONTRACT	1,570,691.34
10	2668	09/19/2024	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	337.00
11	2669	09/19/2024	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	99,746.32
12	2670	09/19/2024	WIRE	114437	OREGON DEPARTMENT OF REVENUE	OREGON WORKERS BENEFIT FUND ASSESS - ER	937.53
13	2659	09/25/2024	WIRE	109978	WA STATE DEPT OF REVENUE	AUGUST 2024 EXCISE TAX	388,302.72
14	2662	09/26/2024	WIRE	112709	LL&P WIND ENERGY INC	WHITE CREEK WIND	185,969.26
15	2673	09/26/2024	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 WSIB A	58,962.27
16	2674	09/27/2024	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 WSIB A	60,442.36
17	2661	09/30/2024	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	POWER BILL	4,168,027.00
18	2675	09/30/2024	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 2	1,841.91
Total for Bank Account - 3 :							10,129,499.43
Grand Total :							10,129,499.43

Accounts Payable

Checks and Customer Refunds

09/01/2024 To 09/30/2024

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	47453	09/05/2024	CHK	100028	ABADAN	PRINTER MAINTENANCE	361.10
2	47454	09/05/2024	CHK	113906	BEAVER BARK LTD	GROUNDS MAINTENANCE & SUPPLIES	149.94
3	47455	09/05/2024	CHK	104565	BIG BEND ELECTRIC COOPERATIVE INC	UTILITY SERVICES	119.35
4	47456	09/05/2024	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	7,762.45
5	47457	09/05/2024	CHK	114511	CASADAY BEE-LINE SERVICE & TOWING LLC	TOWING SERVICES	712.75
6	47458	09/05/2024	CHK	100515	CED	BUILDING MAINTENANCE & SUPPLIES	48,687.93
7	47459	09/05/2024	CHK	100354	CITY OF CONNELL	UTILITY SERVICES	108.19
8	47460	09/05/2024	CHK	100354	CITY OF CONNELL	PROFESSIONAL SERVICES	400.00
9	47461	09/05/2024	CHK	110790	CITY OF PASCO	ENERGY SERVICES	14,294.50
10	47462	09/05/2024	CHK	113363	COLEMAN OIL COMPANY	GAS & OTHER FUELS	9,864.88
11	47463	09/05/2024	CHK	100346	CONNELL OIL INC	FUEL & OTHER GASES	1,692.49
12	47464	09/05/2024	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	728.69
13	47465	09/05/2024	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	1,002.89
14	47466	09/05/2024	CHK	100197	FEDEX	FEDEX SHIPPING	6.08
15	47467	09/05/2024	CHK	113899	FIBER MARKETING INTERNATIONAL INC	FREIGHT CHARGES	188.32
16	47468	09/05/2024	CHK	107290	FRANKLIN PUD	CLEAN ENERGY CREDIT GRANT	233,400.00
17	47469	09/05/2024	CHK	114007	GRIGG ENTERPRISES INC	GROUNDS MAINTENANCE & SUPPLIES	46.37
18	47470	09/05/2024	CHK	113721	KENNEWICK INDUSTRIAL & ELECTRICAL SUPPLY	BUILDING MAINTENANCE & SUPPLIES	155.22
19	47471	09/05/2024	CHK	113908	MILNE ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	109.91
20	47472	09/05/2024	CHK	114307	MILSOFT UTILITY SOLUTIONS INC	SOFTWARE MAINTENANCE	882.09
21	47473	09/05/2024	CHK	114186	ONEBRIDGE BENEFITS INC	FLEX PLAN FEE	50.00
22	47474	09/05/2024	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	565.18
23	47475	09/05/2024	CHK	100394	OXARC INC	OPERATING SUPPLIES	176.12
24	47476	09/05/2024	CHK	114505	PARTS TOWN LLC	BUILDING MAINTENANCE & SUPPLIES	4,096.42
25	47477	09/05/2024	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	19.69
26	47478	09/05/2024	CHK	107211	RESER'S FINE FOODS INC	ENERGY SERVICES	50,000.00
27	47479	09/05/2024	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	21,823.56
28	47480	09/05/2024	CHK	113192	TEREX SERVICES	OPERATING SUPPLIES	812.70
29	47481	09/05/2024	CHK	100143	TRI CITIES BATTERY INC	OPERATING SUPPLIES	15.41
30	47482	09/05/2024	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	5,029.20
31	47483	09/05/2024	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	166.43
32	47484	09/05/2024	CHK	114490	WEST COAST SCREEN PRINTING & EMBROIDERY	PUD CLOTHING EMBROIDERY	527.80
33	47485	09/05/2024	CHK	111202	WESTERN RENEWABLE ENERGY WREGIS	TRANSFER FEES	140.39
34	47486	09/05/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	173.33
35	47487	09/05/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	147.73
36	47488	09/05/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	164.32
37	47489	09/05/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	332.12
38	47490	09/05/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	157.14
39	47491	09/05/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	86.98

Accounts Payable

Checks and Customer Refunds

09/01/2024 To 09/30/2024

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
40	47492	09/05/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	228.53
41	47493	09/12/2024	CHK	100129	APOLLO SHEET METAL INC	HVAC MAINTENANCE	875.01
42	47494	09/12/2024	CHK	100171	BASIN DISPOSAL INC	UTILITY SERVICES	1,544.44
43	47495	09/12/2024	CHK	100179	BENTON FRANKLIN CAC	HELPING HANDS	766.01
44	47496	09/12/2024	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	1,918.18
45	47497	09/12/2024	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	9,271.81
46	47498	09/12/2024	CHK	114378	CABLE HUSTON LLP	PROFESSIONAL SERVICES	5,027.85
47	47499	09/12/2024	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	5,531.03
48	47500	09/12/2024	CHK	100360	CITY OF PASCO	UTILITY SERVICES	414.87
49	47501	09/12/2024	CHK	113124	D J'S ELECTRICAL INC	DOCK CREW WORK	54,684.53
50	47502	09/12/2024	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	254.98
51	47503	09/12/2024	CHK	100138	ELECTRICAL CONSULTANTS INC	PROFESSIONAL SERVICES	124,324.50
52	47504	09/12/2024	CHK	107290	FRANKLIN PUD	CLEAN ENERGY CREDIT GRANT	35,400.00
53	47505	09/12/2024	CHK	114477	H&L AUTO GLASS LLC	WINDSHIELD REPAIRS	1,231.51
54	47506	09/12/2024	CHK	114080	LOOMIS ARMORED US LLC	ARMORED CAR SERVICE	796.44
55	47507	09/12/2024	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	MEDICAL SERVICE	277.00
56	47508	09/12/2024	CHK	114399	MEGGER SYSTEMS & SERVICES INC	OPERATING SUPPLIES	8,358.46
57	47509	09/12/2024	CHK	114506	MOTION & FLOW CONTROL PRODUCTS INC	OPERATING SUPPLIES	201.72
58	47510	09/12/2024	CHK	113339	NORTH COAST ELECTRIC COMPANY	WAREHOUSE MATERIALS & SUPPLIES	151.76
59	47511	09/12/2024	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	1,925.96
60	47512	09/12/2024	CHK	104915	PEND OREILLE PUD	CWPU EXPENSE	1,214.81
61	47513	09/12/2024	CHK	107520	RAILROAD MANAGEMENT COMPANY	POWER CROSSING PERMIT	379.14
62	47514	09/12/2024	CHK	105424	RJM EQUIPMENT SALES, INC.	OPERATING TOOLS	747.05
63	47515	09/12/2024	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	166.43
64	47516	09/12/2024	CHK	100290	WA PUBLIC UTILITY DISTRICT ASSOC	DUES & MEMBERSHIP	9,507.00
65	47517	09/12/2024	CHK	114232	WASHINGTON CHAIN AND SUPPLY	OPERATING SUPPLIES	7,771.32
66	47518	09/12/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	103.57
67	47519	09/12/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	143.66
68	47520	09/12/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	287.15
69	47521	09/12/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	117.90
70	47522	09/12/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	60.91
71	47523	09/12/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	371.73
72	47524	09/12/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	209.87
73	47525	09/12/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	400.00
74	47526	09/12/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	149.46
75	47527	09/12/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	76.20
76	47528	09/12/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	614.70
77	47529	09/12/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	993.97
78	47530	09/12/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	1,198.57

Accounts Payable

Checks and Customer Refunds

09/01/2024 To 09/30/2024

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
79	47531	09/12/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	636.98
80	47532	09/12/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	117.52
81	47533	09/12/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	57.62
82	47534	09/12/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	42.77
83	47535	09/12/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	140.65
84	47536	09/12/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	160.33
85	47537	09/12/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	111.65
86	47538	09/12/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	187.29
87	47539	09/12/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	184.17
88	47540	09/12/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	19.37
89	47541	09/12/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	8.52
90	47542	09/19/2024	CHK	114449	360 AUTOMOTIVE & REPAIR	VEHICLE REPAIRS & SUPPLIES	2,524.82
91	47543	09/19/2024	CHK	100171	BASIN DISPOSAL INC	UTILITY SERVICES	70.67
92	47544	09/19/2024	CHK	113906	BEAVER BARK LTD	BUILDING MAINTENANCE & SUPPLIES	106.48
93	47545	09/19/2024	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	10,009.58
94	47546	09/19/2024	CHK	114453	CASCADIA MCLAREN	OPERATING SUPPLIES	8,223.04
95	47547	09/19/2024	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	2,188.89
96	47548	09/19/2024	CHK	110790	CITY OF PASCO-CONSERVATION	ENERGY SERVICES	118,390.00
97	47549	09/19/2024	CHK	100362	CITY OF PASCO	OCCUPATION/UTILITY	527,692.60
98	47550	09/19/2024	CHK	100360	CITY OF PASCO	UTILITY SERVICES	867.77
99	47551	09/19/2024	CHK	112903	CITY OF RICHLAND	UTILITY SERVICES	29.14
100	47552	09/19/2024	CHK	114450	COLUMBIA SAFETY LLC	ENERGY SERVICES	2,316.00
101	47553	09/19/2024	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	391.06
102	47554	09/19/2024	CHK	113124	D J'S ELECTRICAL INC	DOCK CREW WORK	1,723.23
103	47555	09/19/2024	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	1,002.89
104	47556	09/19/2024	CHK	100197	FEDEX	FREIGHT CHARGES	2,079.12
105	47557	09/19/2024	CHK	107290	FRANKLIN PUD	EMPLOYEE REPAYMENT	475.00
106	47558	09/19/2024	CHK	101889	GLASS NOOK INC	ENERGY SERVICES	8,502.30
107	47559	09/19/2024	CHK	103521	GRAYBAR ELECTRIC INC	BROADBAND MATERIALS & SUPPLIES	536.18
108	47560	09/19/2024	CHK	114007	GRIGG ENTERPRISES INC	GROUPS MAINTENANCE & SUPPLIES	279.56
109	47561	09/19/2024	CHK	114503	IMPERIAL SUPPLIES HOLDING INC	OPERATING SUPPLIES	145.69
110	47562	09/19/2024	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	MEDICAL SERVICE	135.00
111	47563	09/19/2024	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	106.50
112	47564	09/19/2024	CHK	100580	PASCO RENTALS INC	EQUIPMENT RENTAL	25.05
113	47565	09/19/2024	CHK	114447	PLUTO ACQUISITION OPCO LLC	NEW HIRE BACKGROUND CHECK	304.58
114	47566	09/19/2024	CHK	114178	POWER AND TELEPHONE SUPPLY COMPANY	WAREHOUSE MATERIALS & SUPPLIES	12,170.04
115	47567	09/19/2024	CHK	114415	RIVERSIDEDAVE LLC	PROFESSIONAL SERVICES	295.00
116	47568	09/19/2024	CHK	100505	SIERRA ELECTRIC INC	PROJECT WORK	4,086.66
117	47569	09/19/2024	CHK	100826	SMITH INSULATION INC	ENERGY SERVICES	2,299.31

Accounts Payable

Checks and Customer Refunds

09/01/2024 To 09/30/2024

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
118	47570	09/19/2024	CHK	113192	TEREX SERVICES	OPERATING SUPPLIES	120.91
119	47571	09/19/2024	CHK	114277	THE PRINT GUYS INC	OFFICE FORMS	546.05
120	47572	09/19/2024	CHK	114099	U.S. PAYMENTS LLC	KIOSK TRANSACTIONS AND FEES	876.63
121	47573	09/19/2024	CHK	100280	US POSTMASTER	POSTAGE	150.00
122	47574	09/19/2024	CHK	100283	UTILITIES UNDERGROUND LOCATION CENTER	LOCATE SERVICES	411.84
123	47575	09/19/2024	CHK	114108	VERIZON CONNECT FLEET USA LLC	FLEET MANAGEMENT SERVICES	1,273.09
124	47576	09/19/2024	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	166.43
125	47577	09/19/2024	CHK	114232	WASHINGTON CHAIN AND SUPPLY	FREIGHT CHARGES	197.21
126	47578	09/19/2024	CHK	113626	WATER STREET PUBLIC AFFAIRS LLC	CONSULTING SERVICES	3,500.00
127	47579	09/19/2024	CHK	114162	ZAYO GROUP HOLDINGS INC	BROADBAND SERVICES	2,694.18
128	47580	09/19/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	80.77
129	47581	09/19/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	19.25
130	47582	09/19/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	31.30
131	47583	09/19/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	118.65
132	47584	09/19/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	91.64
133	47585	09/19/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	110.41
134	47586	09/19/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	88.32
135	47587	09/19/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	70.35
136	47588	09/19/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	136.29
137	47589	09/19/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	45.13
138	47590	09/19/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	41.57
139	47591	09/19/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	173.22
140	47592	09/19/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	194.43
141	47593	09/19/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	21.50
142	47594	09/19/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	66.09
143	47595	09/26/2024	CHK	100028	ABADAN	PRINTER MAINTENANCE	647.49
144	47596	09/26/2024	CHK	100129	APOLLO SHEET METAL INC	HVAC MAINTENANCE	2,455.11
145	47597	09/26/2024	CHK	113437	ARCHIBALD & COMPANY ARCHITECTS P.S.	PROFESSIONAL SERVICES	1,042.50
146	47598	09/26/2024	CHK	114514	ART AL HOLDING LLC	ENERGY SERVICES	20,264.87
147	47599	09/26/2024	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	2,800.63
148	47600	09/26/2024	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	19,502.72
149	47601	09/26/2024	CHK	114378	CABLE HUSTON LLP	PROFESSIONAL SERVICES	3,131.50
150	47602	09/26/2024	CHK	100360	CITY OF PASCO	UTILITY SERVICES	716.18
151	47603	09/26/2024	CHK	112961	CITY OF RICHLAND	FIBER LEASE	733.73
152	47604	09/26/2024	CHK	113784	COFFMAN ENGINEERS INC	PROFESSIONAL SERVICES	3,920.00
153	47605	09/26/2024	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	54,326.11
154	47606	09/26/2024	CHK	113124	D J'S ELECTRICAL INC	DOCK CREW WORK	5,898.26
155	47607	09/26/2024	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	48.61
156	47608	09/26/2024	CHK	113406	EMERALD SERVICES INC	OIL DISPOSAL SERVICE	549.34

Accounts Payable

Checks and Customer Refunds

09/01/2024 To 09/30/2024

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
157	47609	09/26/2024	CHK	114007	GRIGG ENTERPRISES INC	GROUNDS MAINTENANCE & SUPPLIES	58.75
158	47610	09/26/2024	CHK	114507	INTEGRITY DATA SOLUTIONS INC	SOFTWARE MAINTENANCE	13,031.00
159	47611	09/26/2024	CHK	113706	INTERMOUNTAIN CLEANING SERVICE INC	JANITORIAL SERVICES	4,251.25
160	47612	09/26/2024	CHK	113891	LAWRENCE ENTERPRISES LLC	OPERATING TOOLS	435.50
161	47613	09/26/2024	CHK	114080	LOOMIS ARMORED US LLC	ARMORED CAR SERVICE	800.29
162	47614	09/26/2024	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	MEDICAL SERVICE	135.00
163	47615	09/26/2024	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	565.18
164	47616	09/26/2024	CHK	114305	POWER LINE SENTRY LLC	OPERATING TOOLS	1,082.49
165	47617	09/26/2024	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	54.31
166	47618	09/26/2024	CHK	113334	RETTIG FORGETTE ILLER BOWERS, LLP	PROFESSIONAL SERVICES	204.75
167	47619	09/26/2024	CHK	113870	TOTH AND ASSOCIATES INC	PROFESSIONAL SERVICES	1,420.00
168	47620	09/26/2024	CHK	112127	US BANK - P CARDS & TRAVEL	PURCHASE CARD	7,566.45
169	47621	09/26/2024	CHK	112127	US BANK - P CARDS & TRAVEL	TRAVEL CARD	1,849.08
170	47622	09/26/2024	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	570.24
171	47623	09/26/2024	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	332.86
172	47624	09/26/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	172.55
173	47625	09/26/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	74.17
174	47626	09/26/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	253.85
175	47627	09/26/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	164.36
176	47628	09/26/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	148.99
177	47629	09/26/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	115.42
178	47630	09/26/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	120.64
179	47631	09/26/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	134.16
180	47632	09/26/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	146.23
181	47633	09/26/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	467.08
182	47634	09/26/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	38.54
183	47635	09/26/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	8.44
184	47636	09/26/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	150.30
185	47637	09/26/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	269.66
186	47638	09/26/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	48.55

Total for Bank Account - 1 : 1,553,431.13

Grand Total : 1,553,431.13

Accounts Payable

Check Register - Direct Deposit

09/01/2024 To 09/30/2024

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	29363	09/05/2024	DD	114180	2001 SIXTH LLC	BROADBAND SERVICES	150.00
2	29364	09/05/2024	DD	113886	AMAZON CAPITAL SERVICES INC	HARDWARE PURCHASE	17.40
3	29365	09/05/2024	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	5,341.55
4	29366	09/05/2024	DD	100339	CENTURY LINK	PHONE SERVICES	201.09
5	29367	09/05/2024	DD	113663	DATA HARDWARE DEPOT LP	OPERATING SUPPLIES	159.47
6	29368	09/05/2024	DD	100216	GENERAL PACIFIC INC	BROADBAND MATERIALS & SUPPLIES	659.93
7	29369	09/05/2024	DD	112981	GREEN ENERGY TODAY LLC	ESQUATZEL DAM PROJECT	34,955.72
8	29370	09/05/2024	DD	113299	HRA VEBA TRUST	VEBA	150.00
9	29371	09/05/2024	DD	113442	ICE TRADE VAULT, LLC	COUNTERPARTY TRADE FEE	375.00
10	29372	09/05/2024	DD	102763	KONECRANES INC	CRANE REPAIRS	1,814.82
11	29373	09/05/2024	DD	113201	NAPA	AUTO PARTS	248.51
12	29374	09/05/2024	DD	112792	PASCO TIRE FACTORY INC	VEHICLE TIRES	890.45
13	29375	09/05/2024	DD	113168	PORTLAND GENERAL ELECTRIC COMPANY	COB INTERTIE	12,044.16
14	29376	09/05/2024	DD	100300	PRINCIPAL BANK PCS	INSURANCE PREMIUM	134,322.42
15	29377	09/05/2024	DD	114312	RELIANCE STANDARD LIFE INSURANCE CO	INSURANCE PREMIUM	5,539.47
16	29378	09/05/2024	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	63,590.85
17	29379	09/05/2024	DD	100195	STAPLES ADVANTAGE	OFFICE SUPPLIES	40.01
18	29380	09/05/2024	DD	100673	WA STATE DEPARTMENT OF ECOLOGY	ANNUAL DISPOSAL FEE	65.00
19	29381	09/06/2024	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING SUPPLIES	119.66
20	29382	09/06/2024	DD	113299	HRA VEBA TRUST	VEBA	17,201.09
21	29383	09/06/2024	DD	100245	IBEW LOCAL 77	UNION DUES	5,923.58
22	29384	09/06/2024	DD	114319	MISSIONSQUARE 106134	DEFERRED COMPENSATION	1,076.92
23	29385	09/06/2024	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	13,808.11
24	29386	09/06/2024	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	17,169.36
25	29387	09/06/2024	DD	100277	UNITED WAY	UNITED WAY	100.00
26	29388	09/12/2024	DD	113886	AMAZON CAPITAL SERVICES INC	HARDWARE PURCHASE	283.24
27	29389	09/12/2024	DD	1037	JULIE A ANDERSON	EMPLOYEE REIMBURSEMENT	26.95
28	29390	09/12/2024	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	808.58
29	29391	09/12/2024	DD	113031	DELTA STAR INC	POWER TRANSFORMER TESTING	27,654.07
30	29392	09/12/2024	DD	102842	ENERGY NORTHWEST	NINE CANYON	174,102.54
31	29393	09/12/2024	DD	113033	HYAS GROUP LLC	CONSULTING SERVICES	5,000.00
32	29394	09/12/2024	DD	100448	LAWSON PRODUCTS INC	OPERATING SUPPLIES	1,027.82
33	29395	09/12/2024	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	1,010.77
34	29396	09/12/2024	DD	100572	MONARCH MACHINE & TOOL INC	TRANSFORMER TRANSPORT	1,306.80
35	29397	09/12/2024	DD	113911	MONDAY.COM INC	SOFTWARE LICENSE	12,937.32
36	29398	09/12/2024	DD	113201	NAPA	AUTO PARTS	109.32
37	29399	09/12/2024	DD	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, IN	OPERATING TOOLS	707.67
38	29400	09/12/2024	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	18,465.09

Accounts Payable

Check Register - Direct Deposit

09/01/2024 To 09/30/2024

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
39	29401	09/12/2024	DD	114471	SIXTY MOUNTAIN PLLC	ENGINEERING SERVICES	13,796.39
40	29402	09/12/2024	DD	110782	SUNBELT SOLOMON SERVICES LLC	WAREHOUSE MATERIALS & SUPPLIES	16,841.39
41	29403	09/12/2024	DD	100478	TRI CITY HERALD	ADVERTISING	595.74
42	29404	09/12/2024	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	517.28
43	29405	09/12/2024	DD	113904	ULINE INC	OPERATING SUPPLIES	125.77
44	29494	09/19/2024	DD	113886	AMAZON CAPITAL SERVICES INC	HARDWARE PURCHASE	41.22
45	29495	09/19/2024	DD	100178	BENTON COUNTY PUD	TREE TRIMMING	2,574.00
46	29496	09/19/2024	DD	1232	ENOCH DAHL	TRAVEL REIMBURSEMENT	620.12
47	29497	09/19/2024	DD	113031	DELTA STAR INC	POWER TRANSFORMER TESTING	27,654.07
48	29498	09/19/2024	DD	107217	FINANCIAL CONSULTING SOLUTIONS GROUP INC	PROFESSIONAL SERVICES	750.00
49	29499	09/19/2024	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	3,651.96
50	29500	09/19/2024	DD	113299	HRA VEBA TRUST	VEBA	9,679.99
51	29501	09/19/2024	DD	101501	JIM'S PACIFIC GARAGES INC	OPERATING SUPPLIES	5,218.78
52	29502	09/19/2024	DD	1191	BRIAN C JOHNSON	TRAVEL REIMBURSEMENT	1,128.25
53	29503	09/19/2024	DD	1107	DEREK A LARSON	EMPLOYEE REIMBURSEMENT	81.80
54	29504	09/19/2024	DD	100448	LAWSON PRODUCTS INC	OPERATING SUPPLIES	1,449.00
55	29505	09/19/2024	DD	114319	MISSIONSQUARE 106134	DEFERRED COMPENSATION	1,076.92
56	29506	09/19/2024	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	13,855.19
57	29507	09/19/2024	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	17,522.31
58	29508	09/19/2024	DD	113201	NAPA	AUTO PARTS	483.45
59	29509	09/19/2024	DD	113269	NISC	MAILING SERVICES	47,570.39
60	29510	09/19/2024	DD	101318	NORTHWEST OPEN ACCESS NETWORK	FIBER SERVICES	9,884.98
61	29511	09/19/2024	DD	111368	ONLINE INFORMATION SERVICES INC	UTILITY EXCHANGE REPORT	785.65
62	29512	09/19/2024	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	45,822.27
63	29513	09/19/2024	DD	114282	RWC INTERNATIONAL LTD	OPERATING SUPPLIES	79.16
64	29514	09/19/2024	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	47,397.63
65	29515	09/19/2024	DD	100195	STAPLES ADVANTAGE	OFFICE SUPPLIES	842.43
66	29516	09/19/2024	DD	100478	TRI CITY HERALD	ADVERTISING	109.58
67	29517	09/19/2024	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	880.47
68	29518	09/19/2024	DD	1221	VICTOR FUENTES	TRAVEL REIMBURSEMENT	545.16
69	29519	09/19/2024	DD	114204	VITAL RECORDS HOLDINGS LLC	RECORDS STORAGE SERVICES	519.95
70	29520	09/26/2024	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING SUPPLIES	256.61
71	29521	09/26/2024	DD	112936	CENTURY LINK - SEATTLE	PHONE SERVICES	269.14
72	29522	09/26/2024	DD	114144	COGENT COMMUNICATIONS INC	BROADBAND SERVICES	2,035.64
73	29523	09/26/2024	DD	102842	ENERGY NORTHWEST	PACKWOOD	32,862.00
74	29524	09/26/2024	DD	113442	ICE TRADE VAULT, LLC	COUNTERPARTY TRADE FEE	411.00
75	29525	09/26/2024	DD	101501	JIM'S PACIFIC GARAGES INC	OPERATING SUPPLIES	96.58
76	29526	09/26/2024	DD	113261	LANDIS+GYR TECHNOLOGY, INC	SOFTWARE MAINTENANCE	5,986.12

Accounts Payable

Check Register - Direct Deposit

09/01/2024 To 09/30/2024

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
77	29527	09/26/2024	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	962.23
78	29528	09/26/2024	DD	112949	LUMEN	PHONE SERVICES	51.36
79	29529	09/26/2024	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	359.07
80	29530	09/26/2024	DD	1093	STUART J NELSON	TRAVEL REIMBURSEMENT	1,418.05
81	29531	09/26/2024	DD	113269	NISC	SOFTWARE MAINTENANCE	50.08
82	29532	09/26/2024	DD	1227	MIGUEL NUNEZ	TRAVEL REIMBURSEMENT	118.75
83	29533	09/26/2024	DD	113168	PORTLAND GENERAL ELECTRIC COMPANY	COB INTERTIE	12,044.16
84	29534	09/26/2024	DD	114022	PURE WATER PARTNERS LLC	WATER COOLER RENTAL	422.30
85	29535	09/26/2024	DD	1200	SCOTT RHEES	TRAVEL REIMBURSEMENT	377.94
86	29536	09/26/2024	DD	114282	RWC INTERNATIONAL LTD	TRUCK PARTS	1,279.50
87	29537	09/26/2024	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	35,207.56
88	29538	09/26/2024	DD	114050	WBE TECHNOLOGIES LLC	WAREHOUSE MATERIALS & SUPPLIES	26,136.00
89	29539	09/26/2024	DD	114173	WEG TRANSFORMERS USA LLC	WAREHOUSE MATERIALS & SUPPLIES	271,542.20
90	29540	09/26/2024	DD	1113	ROGER G WRIGHT	TRAVEL REIMBURSEMENT	530.00
91	29541	09/26/2024	DD	114510	ZENDESK INC	SOFTWARE MAINTENANCE	15,594.48
Total for Bank Account - 3 :							<u>1,239,516.81</u>
Grand Total :							<u>1,239,516.81</u>

AGENDA ITEM 7

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter: Katrina Fulton
Finance & Customer Service Director

Date: October 22, 2024

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ **ACTION REQUIRED**

1. OBJECTIVE:

Re-Opening the 2025 Budgets Public Hearing, Presenting the Updated Preliminary 2025 Operating and Capital Budgets, and Recessing the Public Hearing.

2. BACKGROUND:

On September 24, 2024, the Commission President opened, and after the presentation of the preliminary budgets, discussion, and comment period, recessed the 2025 Operating and Capital Budgets public hearing to October 22, 2024.

Any proposed changes since the last Commission meeting are noted on the 2025 Operating and Capital Budgets Crosswalks (Attachments A and B). Staff will review any changes at the meeting.

Staff recommends that after hearing any public comment, and after Commission review and discussion, the Commission recess the public hearing to the November 12, 2024 Commission meeting. When the Commission closes the final hearing in December, staff will recommend that the Commission adopt the 2025 Operating and Capital Budgets.

3. SUGGESTED MOTION:

I move to recess the 2025 Operating and Capital Budgets public hearing to the November 12, 2024 Commission Meeting.

Public Utility District No. 1 of Franklin County
2025 Operating Budget Crosswalk

	September	October	\$ Change	% Change	Note
1 <i>Operating Revenues</i>					
2 Retail Energy Sales	\$95,723,063	\$93,123,063	(2,600,000)	-2.79%	a
3 Broadband Sales	2,743,773	2,743,773	-	0.00%	
4 Secondary Market Sales	9,455,721	11,520,935	2,065,214	17.93%	a
5 Other Operating Revenue	512,700	512,700	-	0.00%	
6 <i>Total Operating Revenues</i>	<u>\$108,435,257</u>	<u>\$107,900,471</u>	<u>(\$534,786)</u>	<u>-0.50%</u>	
7					
8 <i>Operating Expenses</i>					
9 Power Supply	80,507,721	80,008,397	(499,325)	-0.62%	a
10 System Operations & Maintenance	7,867,028	7,867,028	-	0.00%	
11 Broadband Operations & Maintenance	964,195	964,195	-	0.00%	
12 Customer Accounts Expense	1,984,647	1,984,647	-	0.00%	
13 Administrative & General Expense	7,337,087	7,337,087	-	0.00%	
14 Taxes	5,699,498	5,699,498	-	0.00%	
15 <i>Total Operating Expenses</i>	<u>104,360,175</u>	<u>103,860,851</u>	<u>(499,325)</u>	<u>-0.48%</u>	
16					
17 <i>Operating Income (Loss)</i>	<u>\$4,075,081</u>	<u>\$4,039,620</u>	<u>(35,461)</u>	<u>-0.88%</u>	
18					
19 <i>Non Operating Revenue (Expense)</i>					
20 Interest Income	1,830,697	1,830,697	-	0.00%	
21 Interest Expense	(2,524,936)	(2,524,936)	-	0.00%	
22 Federal Grant Revenue	1,500,000	1,500,000	-	0.00%	
23 Federal Grant Expense	0	0	-	0.00%	
24 Other Non Operating Revenue (Expense)	10,000	10,000	-	0.00%	
25 <i>Total Non Operating Revenue (Expense)</i>	<u>815,761</u>	<u>815,761</u>	<u>-</u>	<u>0.00%</u>	
26					
27 Capital Contributions	4,070,000	4,070,000	-	0.00%	
28					
29 <i>Change in Net Position</i>	<u>\$8,960,842</u>	<u>\$8,925,381</u>	<u>(\$35,461)</u>	<u>-0.40%</u>	
30					
31 Debt Service Payment (Annual)	\$ 6,095,463	\$ 6,095,463			
32 Change in Net Position	8,960,842	8,925,381			
33 Interest Expense	2,524,936	2,524,936			
34 Net Revenue Available for Debt Service	\$ 11,485,778	\$ 11,450,317			
35 Debt Service Coverage (DSC)	1.88	1.88			

Notes:

a Adjusted to reflect the impacts of the industrial plant closure

Public Utility District No. 1 of Franklin County
2025 Capital Budget by Project

Category	Project Description	September	October	\$ Change
Broadband	BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	\$ 382,000	\$ 382,000	\$ -
	BROADBAND CUSTOMER CONNECTS	570,924	570,924	-
	RAILROAD AVE COLLO FACILTY	100,000	100,000	-
	WSBO CONNELL - BASIN CITY PROJECT*	1,500,000	1,500,000	-
	SR-17 RELOCATE	150,000	150,000	-
	Total for Broadband	2,702,924	2,702,924	-
	* AMOUNTS FUNDED BY FEDERAL GRANT PROGRAM			
Building	RTU 8 REPLACEMENT- CARRYOVER	155,000	155,000	-
	ASPHALT WORK AT OPERATIONS & W. CLARK ST	100,000	100,000	-
	1411 W. CLARK POWER REMODEL	1,000,000	1,000,000	-
	EXTERIOR DOUBLE DOORS (2) W. CLARK ST	25,000	25,000	-
	Total for Building	1,280,000	1,280,000	-
Information Handling	CORE DISTRIBUTION SWITCHES	10,000	10,000	-
	DELL AIO REPLACEMENTS	80,000	80,000	-
	FIREWALL REPLACEMENTS	65,000	65,000	-
	Total for Information Handling	155,000	155,000	-
System Construction - New Customers	PURCHASE OF METERS	300,000	300,000	-
	CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	2,400,000	2,400,000	-
	PURCHASE OF TRANSFORMERS	2,000,000	2,000,000	-
	Total for System Construction- New Customers	4,700,000	4,700,000	-
System Construction - Reliability & Overloads				
TRANSMISSION PROJECTS				
RAILROAD AVE SUB (REIMANN INDUSTRIAL) TRANSMISSION				
COMPLETE BPA B-F #1 TAP TO RAILROAD AVE		1,088,000	1,088,000	-
SUBSTATION PROJECTS				
RAILROAD AVE SUB (REIMANN INDUSTRIAL) SUBSTATION				
SCADA UPGRADES- SUBSTATIONS		60,000	60,000	-
VOLTAGE REGULATORS UPGRADES		400,000	400,000	-
REPLACE OBSOLETE BREAKER RELAYS		300,000	300,000	-
FOSTER WELLS/EAST OF HWY 395 - DESIGN		1,000,000	1,000,000	-
SUBSTATION TRANSFORMERS (x4)		6,666,645	6,666,645	-

Public Utility District No. 1 of Franklin County
2025 Capital Budget by Project

Category	Project Description	September	October	\$ Change
	ADD BAY 2 TO COURT ST SUB	600,000	600,000	-
	ADD BAY 2 TO TAYLOR FLATS SUB	600,000	600,000	-
	EXTEND T-LINE TO NEW FOSTER WELLS EAST SUB	150,000	150,000	-
	DISTRIBUTION PROJECTS			
	UNDERGROUND CABLE REPLACEMENTS	600,000	600,000	-
	MISCELLANEOUS SYSTEM IMPROVEMENTS	1,000,000	1,000,000	-
	CONVERT OH/UG- CITY OF PASCO	100,000	100,000	-
	CAR HIT POLES	90,000	90,000	-
	Total for System Construction- Reliability & Overloads	12,654,645	12,654,645	-
Tools				
	SINGLE PHASE METER PORTABLE TESTER	20,000	20,000	-
		20,000	20,000	-
Vehicles				
	MECHANICS SHOP TRUCK	125,000	125,000	-
	MAINTENANCE F350	125,000	125,000	-
	TRANSFORMER SHOP F350	125,000	125,000	-
	CONVERT TRUCK 50 TO FLATBED	25,000	25,000	-
		400,000	400,000	-
	Grand Total	\$ 21,912,569	\$ 21,912,569	\$ -

FRANKLIN PUD – AGENDA ITEM SUMMARY

Presenter:	Katrina Fulton	<input type="checkbox"/>	REPORT
	Finance and Customer Service Director	<input checked="" type="checkbox"/>	DISCUSSION
Date:	October 22, 2024	<input type="checkbox"/>	ACTION REQUIRED

1. OBJECTIVE:

Discussing the Use of Artificial Intelligence Technologies Policy.

2. BACKGROUND:

There is a rapid increase in the use of Artificial Intelligence (AI) across all business sectors. When implemented appropriately, AI technology has the potential to enhance efficiency and optimize both human and capital resources. This technology can be applied in various ways and across multiple services, including customer service, asset management, and preventive maintenance.

Staff understands that AI will significantly influence the District's future operations and that it is imperative to establish a policy to govern the use of AI technologies within the District. Currently, the District is developing a chat feature for use by customers on the District's website and the SmartHub mobile application.

Staff has drafted a policy to establish guidelines for the use of AI technologies, delineate roles and responsibilities for managers and employees, and safeguard the District's data and customer information. The draft policy (Attachment A) is being presented for Commission review and discussion.

After review and discussion, staff will provide a final draft of the policy for Commission approval at the November 12, 2024 Commission meeting.

3. SUGGESTED MOTION:

None.

Policy No: ADM-67
Revision No: 0
Effective Date: 11/12/2024



USE OF ARTIFICIAL INTELLIGENCE (AI) TECHNOLOGIES

1.0 PURPOSE AND SCOPE

The District values public service innovation to meet customer needs and is committed to responsibly evaluating and utilizing Artificial Intelligence (AI) to improve services to our internal and external customers. This Policy outlines the guidelines and procedures for the appropriate and ethical use of AI technologies within the District. AI technologies encompass machine learning algorithms, natural language processing systems, and other forms of automated decision-making tools.

The purpose of this Policy is to ensure that AI technologies are used responsibly, ethically, and in a manner that enhances productivity, efficiency, and fairness in the workplace. This Policy applies to all employees, contractors, and third-party vendors who utilize AI technologies within the District.

2.0 DEFINITIONS

Artificial Intelligence (AI): The simulation of human intelligence processes by machines, especially computer systems, using robust datasets to enable problem solving.

Machine Learning (ML): A branch of AI that enables computers to learn from experience without being explicitly programmed.

Generative AI: An AI system capable of generating text, images, video, or other media in response to prompts.

Chatbot: A computer program that simulates human conversation through text or voice interactions.

Large Language Model (LLM): A class of AI deep learning models designed to process and understand vast amounts of natural language data.

Chat Generative Pre-Trained Transformer (ChatGPT): A chatbot driven by a generative AI/ML system developed by OpenAI, an AI research and deployment company, and trained using their LLM.

Microsoft Copilot (Copilot): An AI assistant that works in Microsoft 365 apps and other platforms to help find information, create content, boost productivity, and enhance work experience with natural language and image capabilities.

3.0 IMPLEMENTATION

Ultimate responsibility for decisions made by AI technologies shall rest with District employees, who must exercise oversight and accountability for the outcomes of AI applications. District employees shall adhere to the principles and requirements outlined in this policy and will be held accountable for compliance with these commitments.

Employees have the responsibility to:

- Seek authorization from their supervisor prior to utilizing AI technologies.

Policy No: ADM-67
Revision No: 0
Effective Date: 11/12/2024

- Be transparent about the use of AI technologies and provide explanations for decisions made by AI systems when necessary.
- Receive appropriate training on how to use these tools effectively and ethically, including understanding their limitations and potential biases.
- Promptly report any concerns or incidents related to the use of AI technologies to their supervisor.
- Verify, edit, and manage the generated content and ensure information is accurate and that content does not infringe copyright.
- Be accountable for their communications and actions.

For represented employees, in the event of a conflict between this Policy and the Collective Bargaining Agreement, the Collective Bargaining Agreement shall prevail.

Managers have the responsibility to:

- Review employee requests for the utilization of AI technologies to ensure usage of AI technologies are within District policy.
- Ensuring AI technologies are used for valid and ethical business purposes and in compliance with this policy.
- Ensure the use of generative AI tools are required to maintain, or be able to retrieve upon request, records of inputs, prompts, and outputs in a manner consistent with the District's records management and public disclosure policies and practices.

4.0 ACCEPTABLE USE

Generative AI presents the opportunity to work more efficiently and is encouraged. However, because the technology and the laws surrounding AI are evolving and present unknown risks, employees must use it with the following ethical considerations:

- Use of Generative AI such as ChatGPT is encouraged to help spark innovation, or seed ideas, as long as proprietary, confidential, and protected information is not fed into the prompts.
- Ensure interactions with AI technologies are free from bias, discrimination, or any form of unfair treatment.
- Ensure interactions are professional and align with District Values and Policies.
- Exercise caution and critical thinking while utilizing an AI-tool and should not rely solely on it for critical decision-making.

5.0 UNACCEPTABLE USE

- Personally Identifiable Information (PII) and other District confidential information should never be fed into public AI generative software.
- Usage of any technology, including generative AI systems, to perform malicious or inappropriate actions, or to generate malicious, inappropriate, or illegal material is prohibited. Any attempt to circumvent blocks placed to dissuade illegal and inappropriate activity will be assumed to be an attempt to generate inappropriate and/or illegal content.
- Utilizing content generated by AI technologies without validating or verifying the results produced.
- Intentional misuse will be considered extremely serious misconduct and be grounds for immediate termination of employment.

Policy No: ADM-67
Revision No: 0
Effective Date: 11/12/2024

6.0 DATA PRIVACY AND SECURITY

- Robust access controls and authentication mechanisms must be implemented to restrict and monitor access to AI-tools and systems. Access through an Application Programming Interface (API) will be granted only to authorized personnel based on their roles and responsibilities within the District.
- The District will use its suite of security tools to monitor AI-tool interactions to ensure compliance with security standards and to detect any anomalies, unauthorized access attempts, or potential security breaches. Any identified breaches will follow the Breach Notice Practice as defined in District Policy 55.
- The District will implement administrative, technical, and physical safeguards to protect PII from unauthorized access, destruction, use, modification, or disclosure through the use of AI-tools and systems.
- All security measures implemented for an AI-tool must align with the regulatory standards and best practices set forth by the District, ensuring that the system complies with relevant laws and industry-specific security requirements. This includes adhering to data protection regulations and standards.
- Assessments, updates, and reviews of the security measures in place for an AI-tool will be conducted by the District's Security Officer, to adapt to evolving security threats and technological advancements. The District's Security Officer will remain vigilant in updating security protocols to maintain the confidentiality, integrity, and availability of the system and the data it handles.

7.0 COMPLIANCE AND ENFORCEMENT

- Violations of this policy will be taken seriously and addressed according to the severity and nature of the infraction. Consequences may include disciplinary action up to and including termination, or legal action if necessary.
- All records generated, used, or stored by AI are considered public records and will be managed in accordance with the District's records management program and Washington State law.
- The District will review and update this policy periodically, to reflect the evolving landscape of AI technology, security standards, and ethical considerations. Adjustments will be made as necessary to maintain alignment with legal requirements and best practices.
- The District will foster a culture of responsibility and accountability regarding AI-tools usage. Employees interacting with an AI tool are encouraged to undergo training that covers secure data handling, understanding how to effectively use AI tools, and understanding content creation as it relates to the workplace.

As approved by the Board of Commissioners at the November 12, 2024 Commission meeting.

ATTACHMENTS/EXHIBITS

None

Approved by: _____ Date: _____
Scott Rhees, General Manager/CEO

Revision History:
Issued: xx/xx/24

AGENDA ITEM 9

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter: Steve Ferraro
Assistant General Manager
Date: October 22, 2024

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ ACTION REQUIRED

1. OBJECTIVE:

Authorizing the General Manager/CEO or his Designee to Execute an Interlocal Cooperative Agreement Between the District and Northwest Open Access Network for Technical Services Required for the Broadband, Equity, Access, and Deployment Project.

2. BACKGROUND:

The Washington State Association of Counties (WSAC) was awarded funds by the Department of Commerce to support technical assistance for Broadband, Equity, Access, and Deployment (B.E.A.D.) applications. The District applied and qualified for up to \$37,500 in funding.

Northwest Open Access Network (NoaNet) is a nonprofit corporation duly organized and existing under the laws of the State of Washington. NoaNet has the necessary expertise and resources to provide comprehensive grant writing services, feasibility designs, submission management, and strategic direction consulting for the B.E.A.D. program application cycle.

The District would like to enter into an Interlocal Cooperative Agreement with NoaNet to procure these technical services for an amount not to exceed \$37,500. RCW 39.34 requires the Interlocal Cooperative Agreement to be authorized by the Commission.

Staff recommends that the Commission authorize the General Manager/CEO or his designee to execute an Interlocal Cooperative Agreement between the District and NoaNet for technical services required for the B.E.A.D. project in an amount not to exceed \$37,500.

3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO or his designee to execute an Interlocal Cooperative Agreement between the District and NoaNet for technical services required for the B.E.A.D. project in an amount not to exceed \$37,500.



September 2024

Monthly Key Performance Indicators

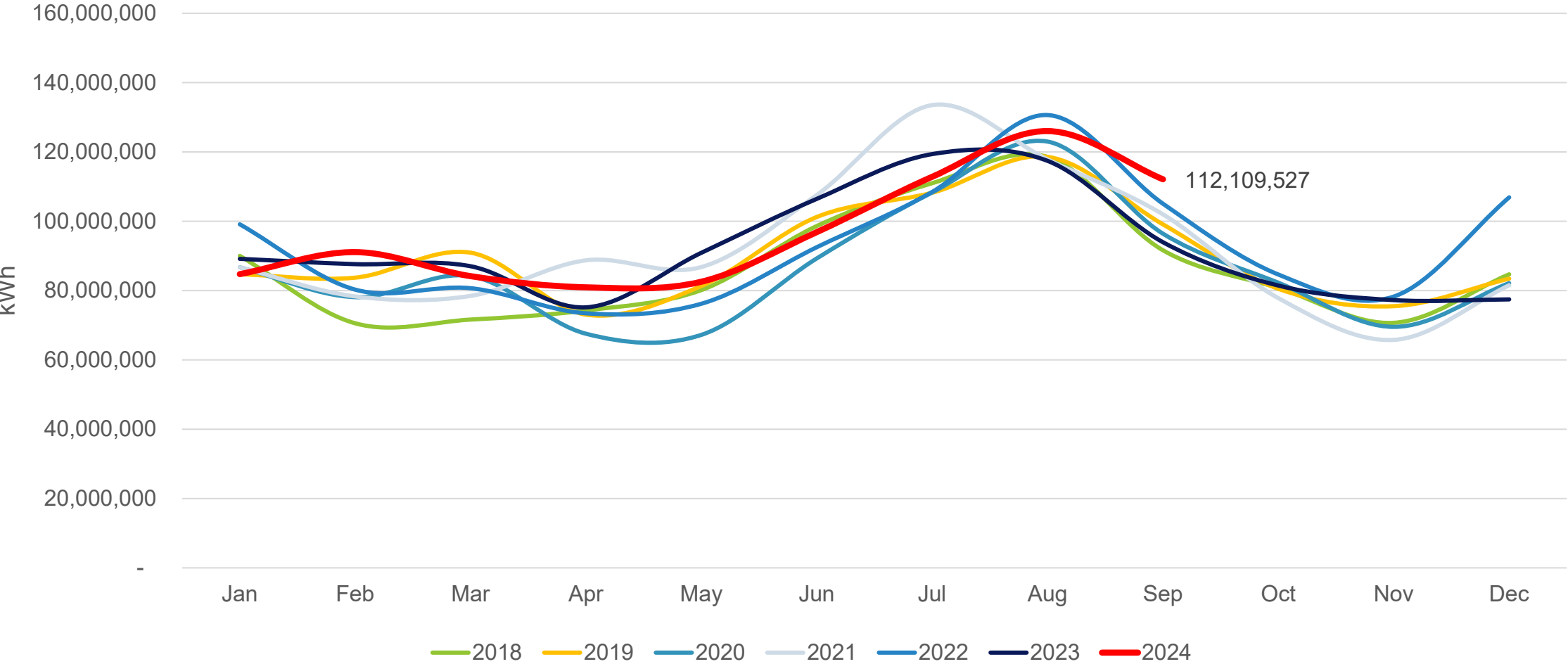
EXECUTIVE SUMMARY

Retail Revenue exceeded budget for September with warmer than average temps and new general service load ramping up. Although low and stable pricing pushed hedge settlements out of the money, market priced resources were less expensive than budgeted.

The forecast for the year was updated to reflect load adjustments related to the closure of the industrial plant. There is both a revenue and cost impact to the District. Staff continues to closely monitor this as well as markets and impacts and expects to meet our target metrics for the year.

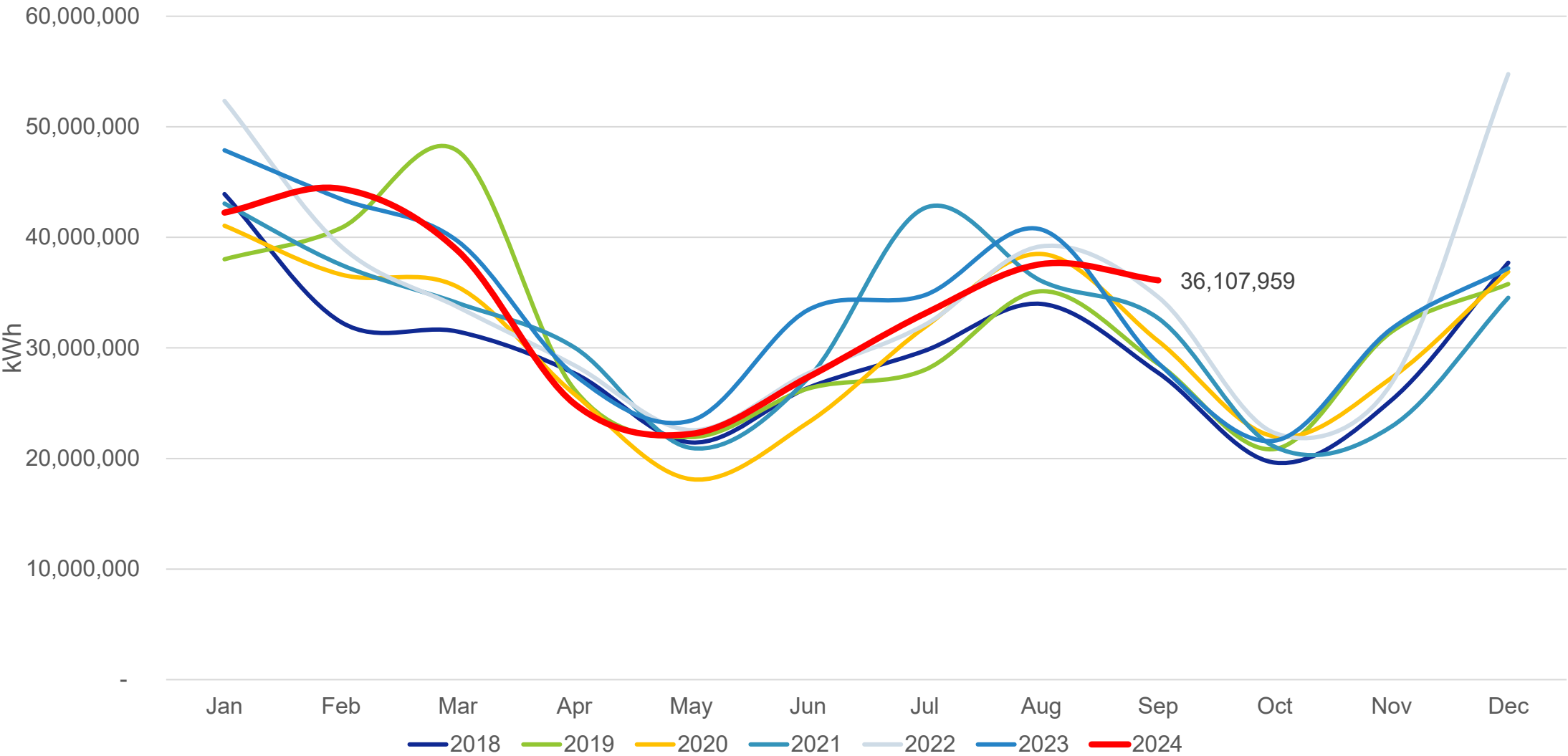
RETAIL LOAD COMPARISON

September 2024 Key Performance Indicators

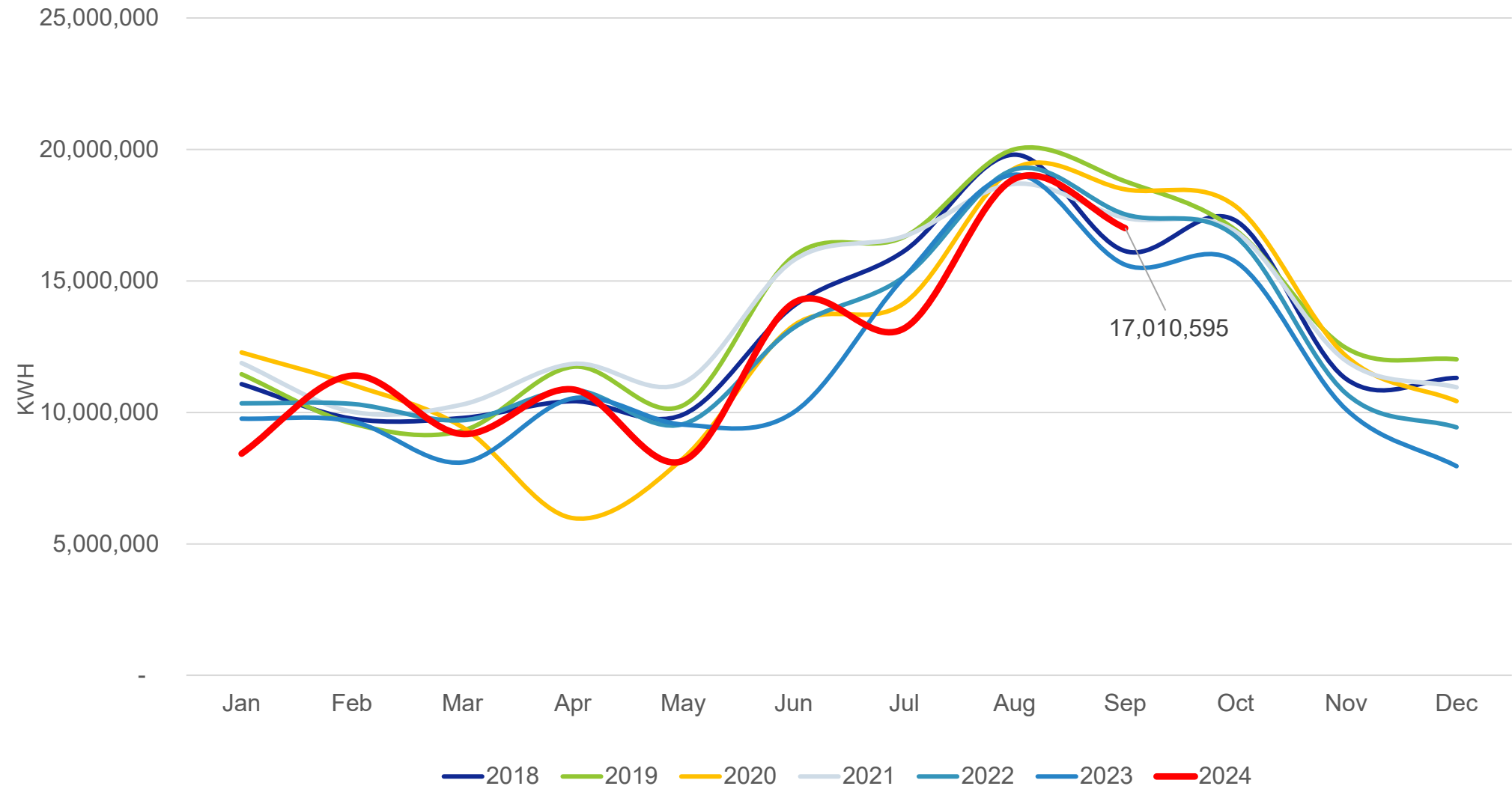


RESIDENTIAL LOADS

September 2024 Key Performance Indicators

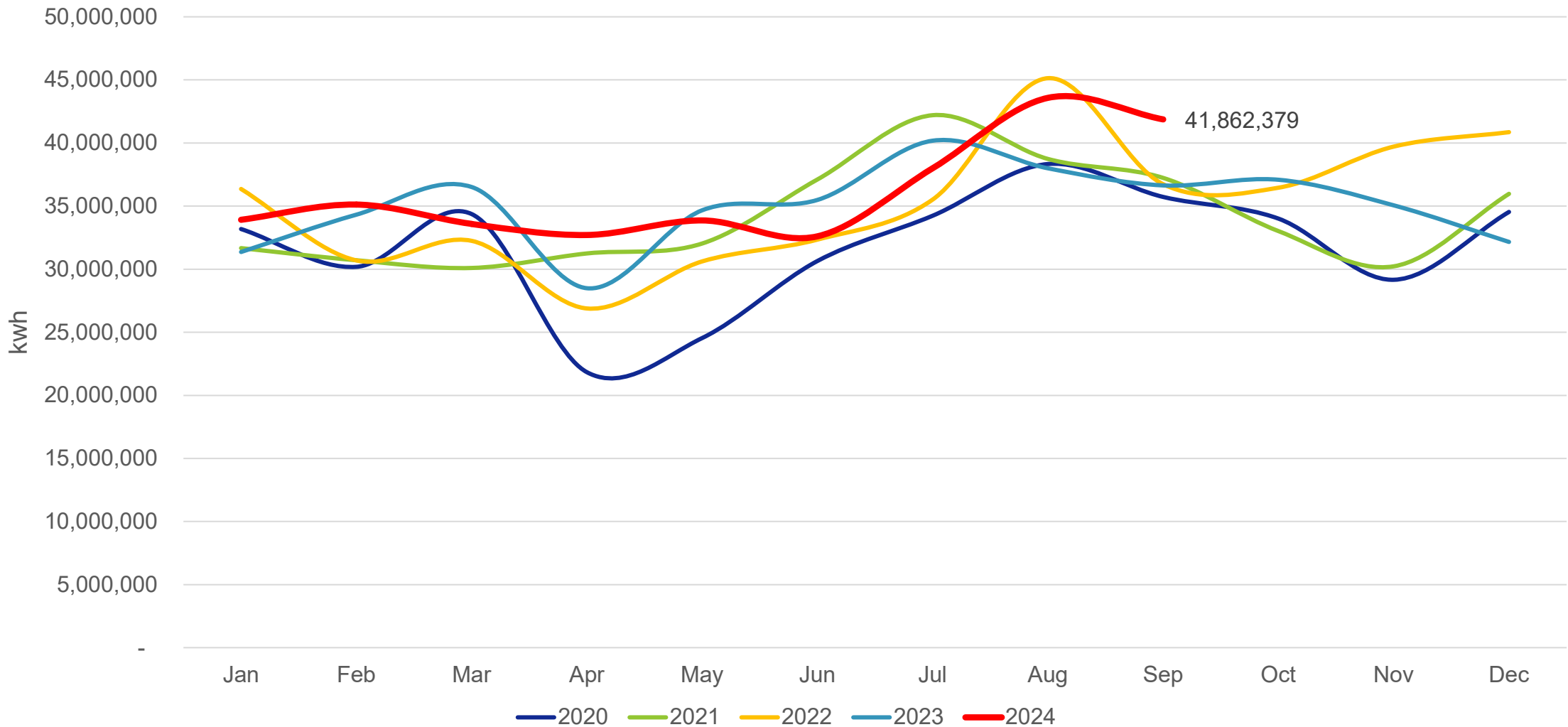


INDUSTRIAL LOADS



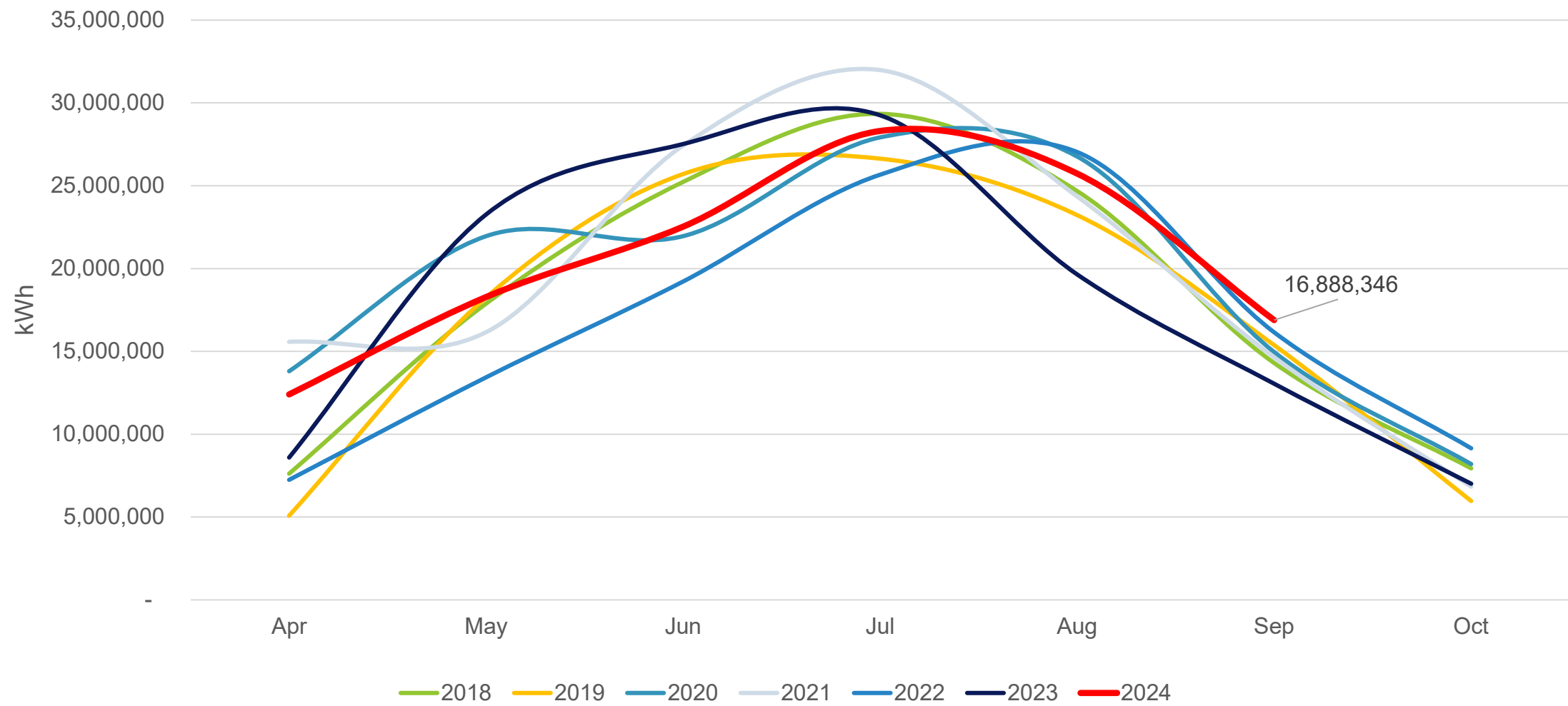
GENERAL LOADS

September 2024 Key Performance Indicators

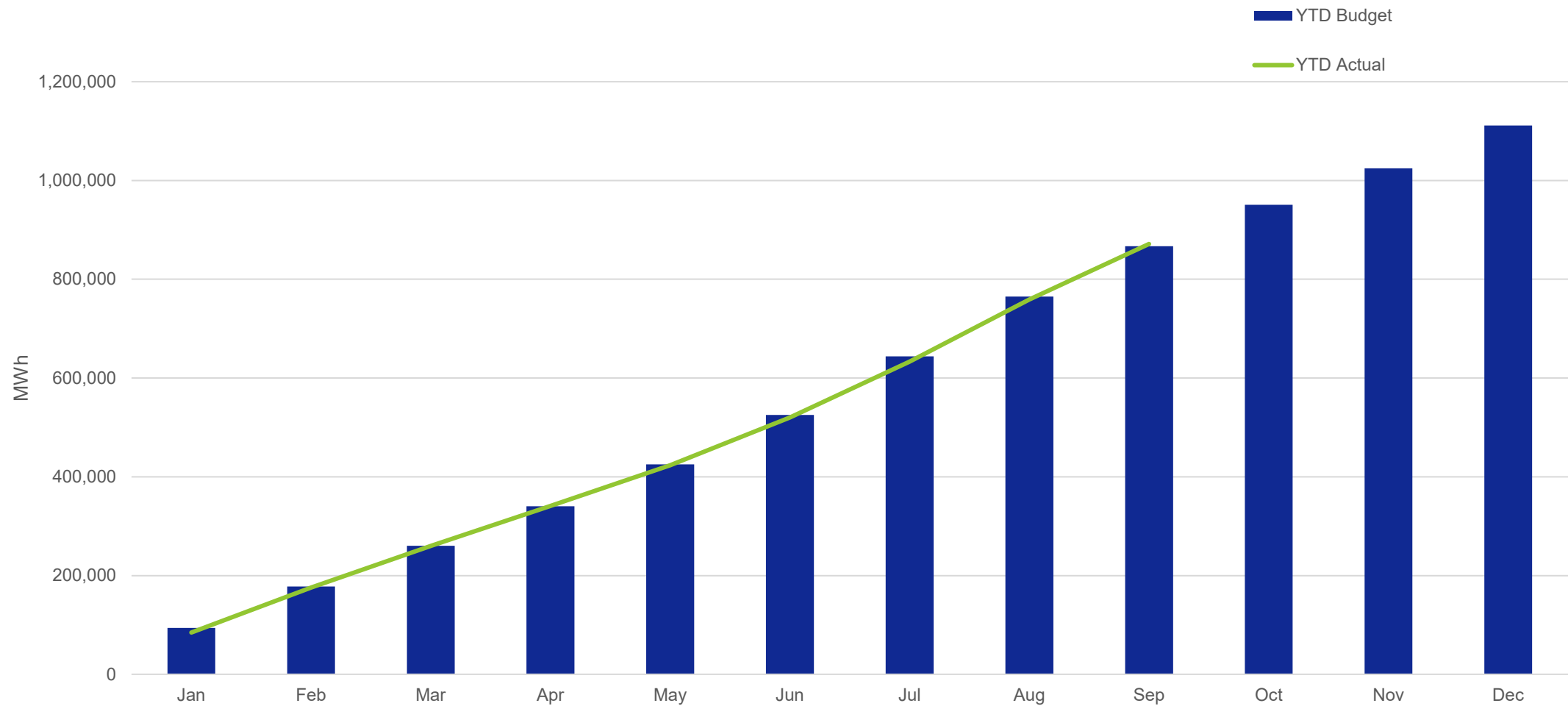


IRRIGATION LOADS

September 2024 Key Performance Indicators

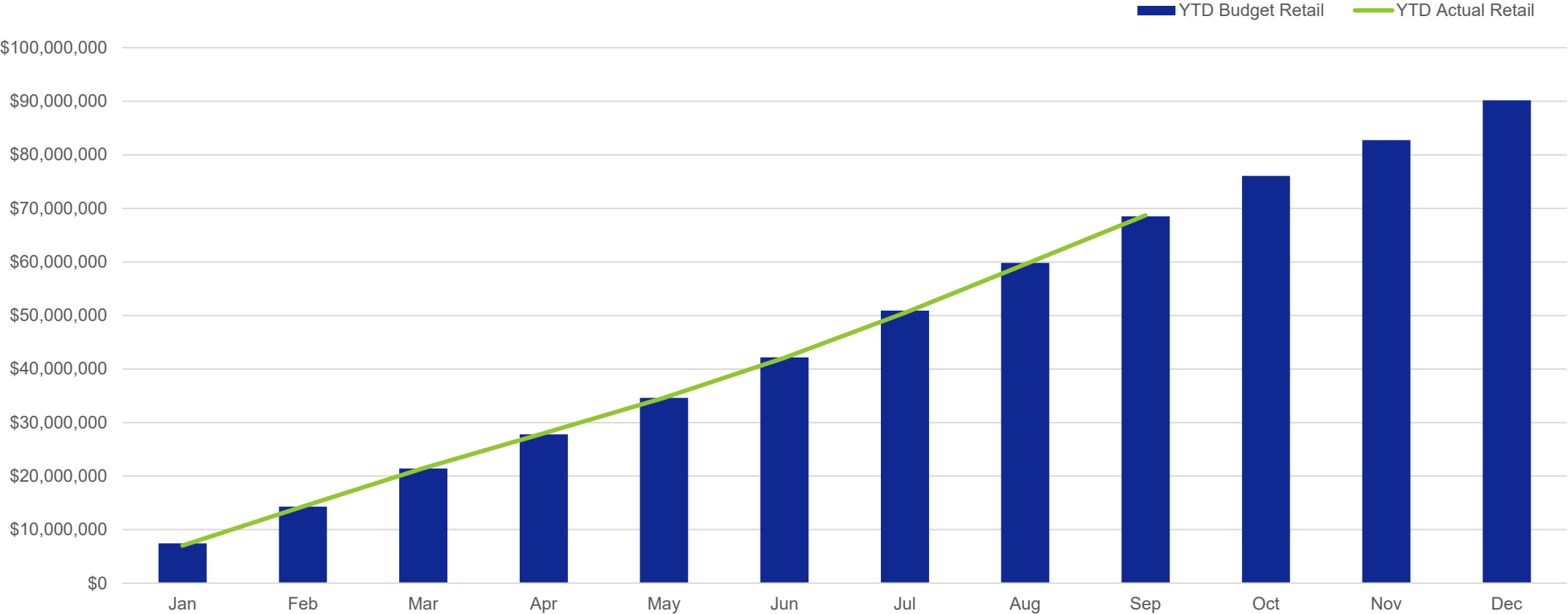


YTD LOADS: BUDGET VS. ACTUAL



YTD RETAIL ENERGY SALES \$: BUDGET VS. ACTUAL

September 2024 Key Performance Indicators





POWER



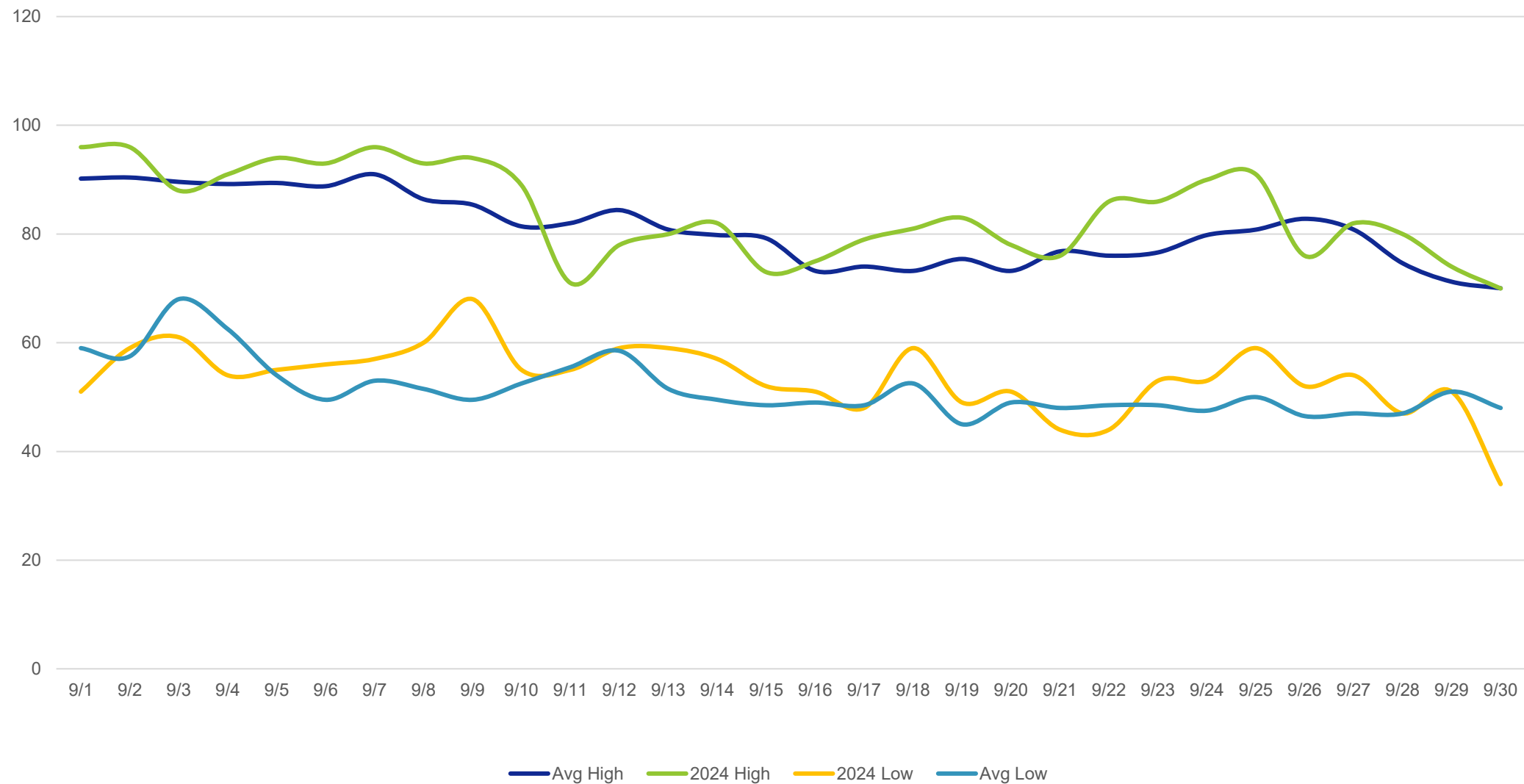
SEPTEMBER OVERVIEW

September was warmer than average, causing an early spike in pricing that was not sustained as we have seen throughout this summer. Moderate to low pricing continued throughout the month, pushing hedge settlements out of the money. This was partially offset by low pricing on index-based resources.

September begins water conditions lowest point of the year.

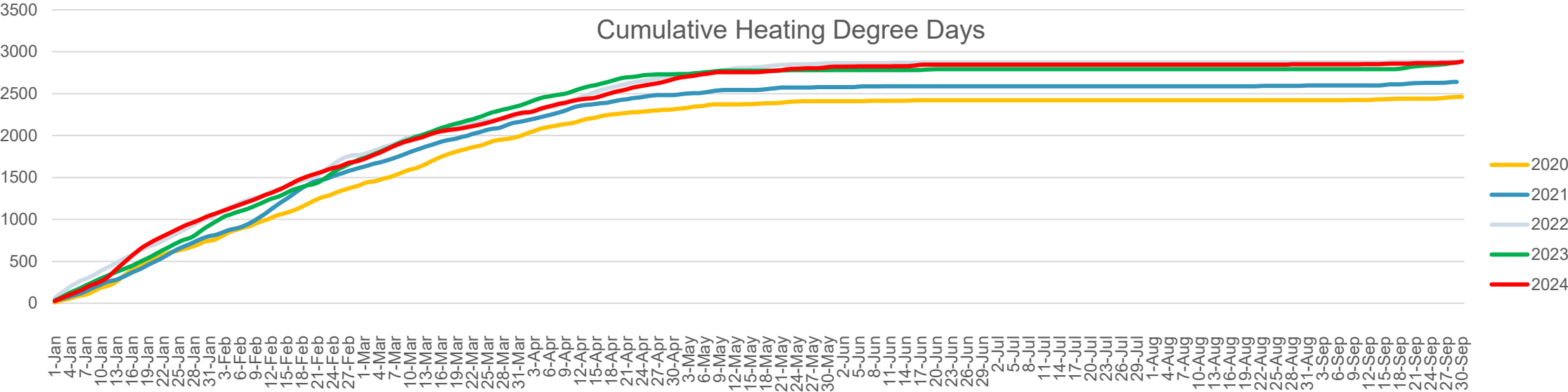
TEMPERATURES

September 2024 Key Performance Indicators



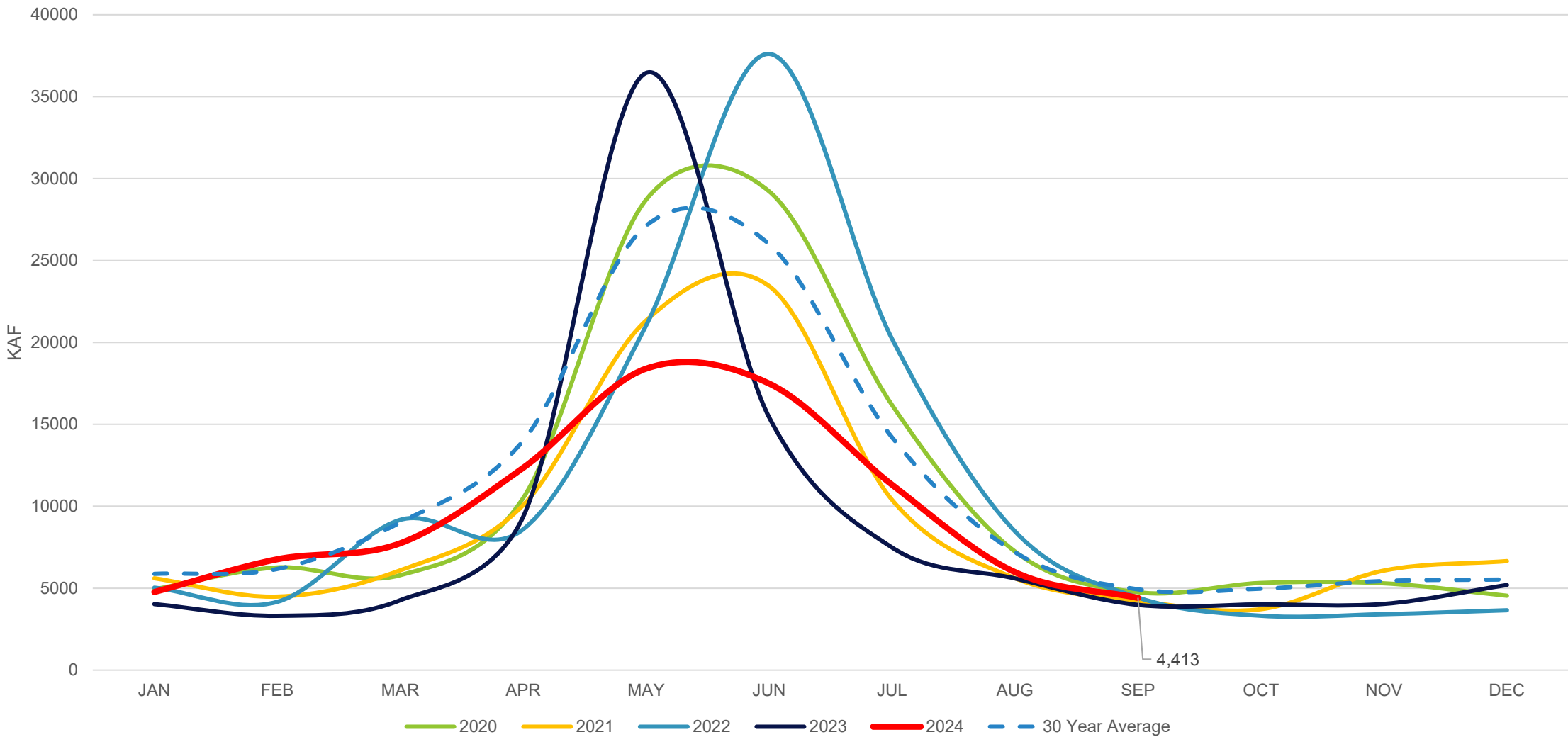
CUMULATIVE WEATHER DATA

September 2024 Key Performance Indicators

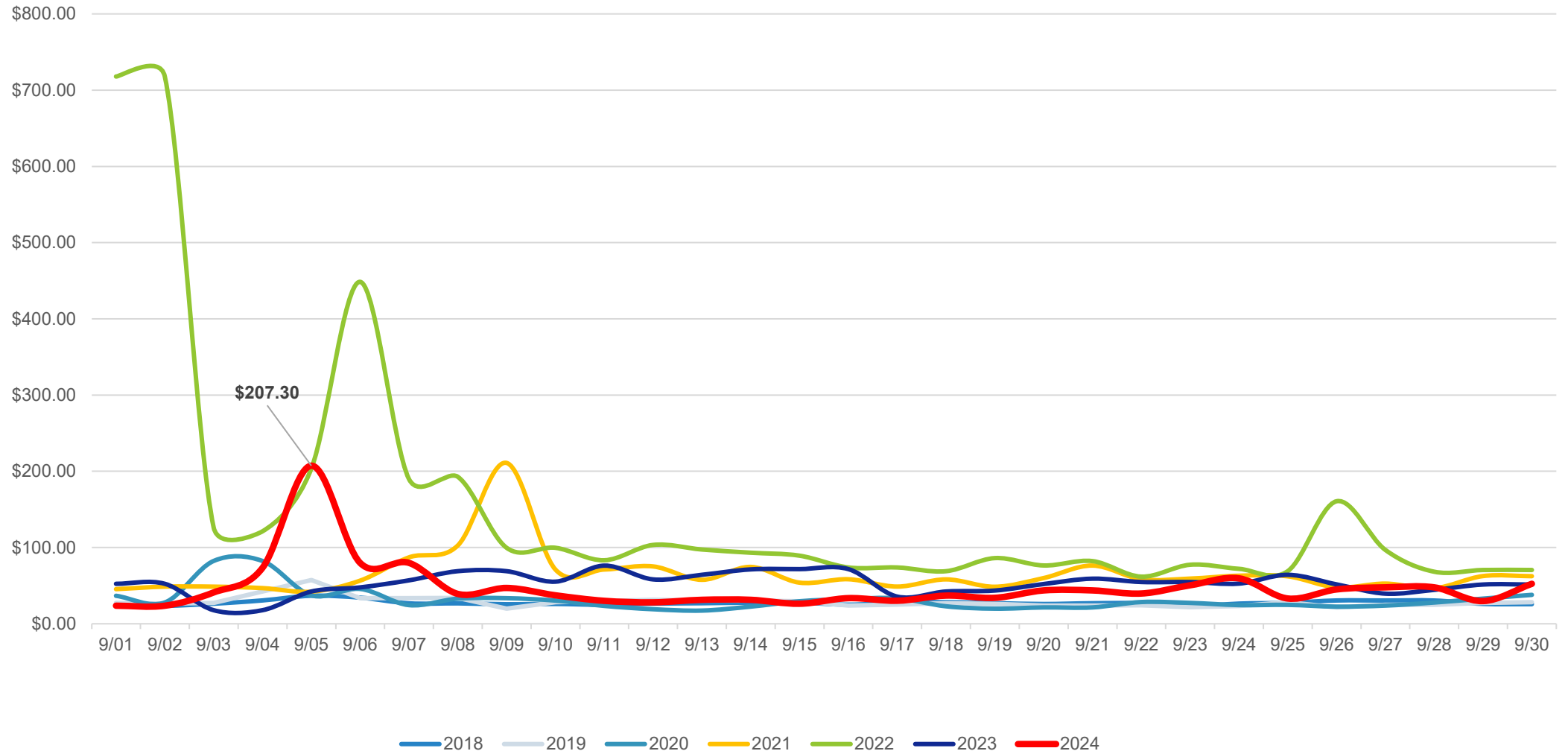


COLUMBIA RIVER RUNOFF

September 2024 Key Performance Indicators

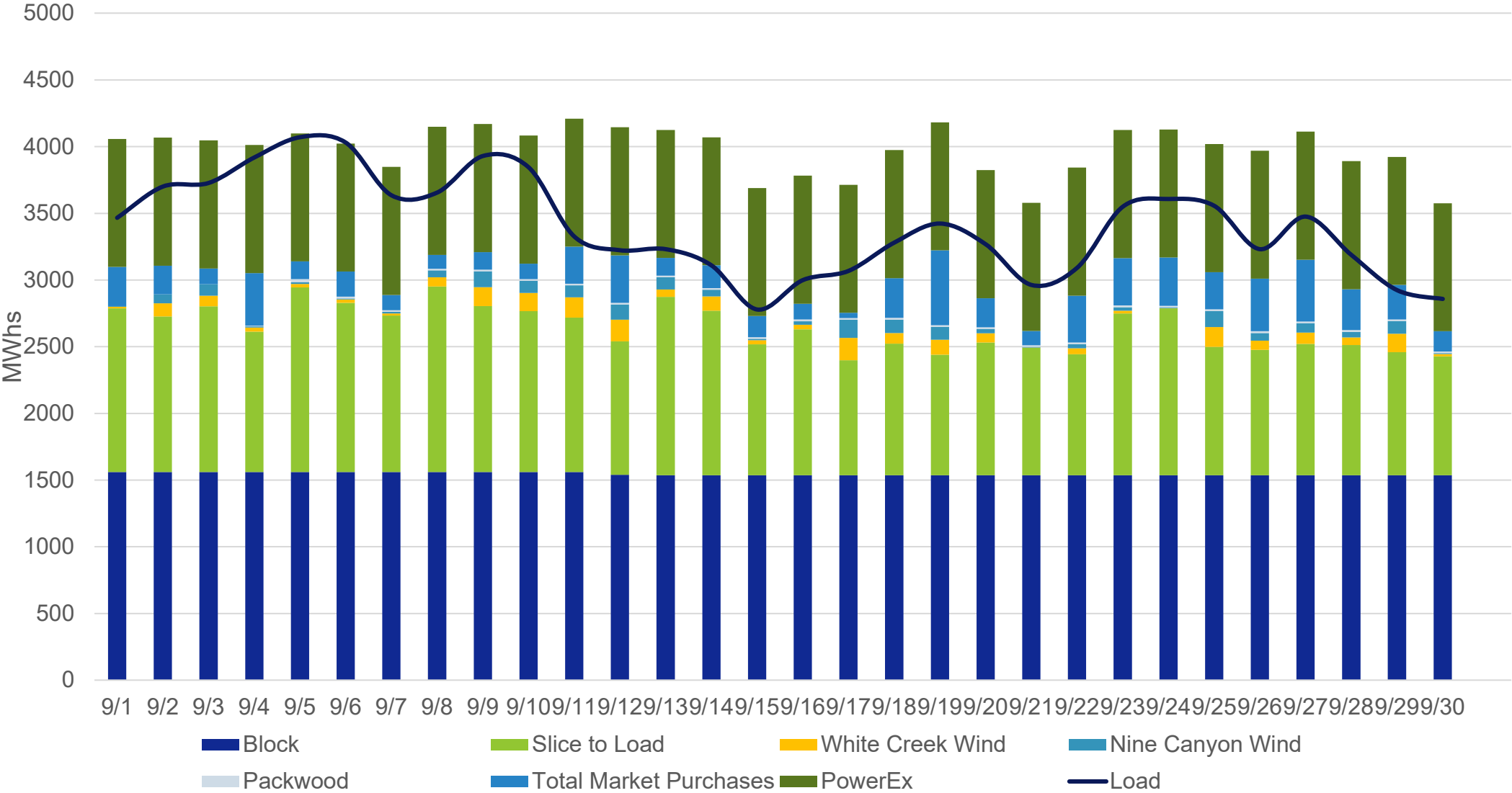


AVERAGE DAILY PRICES (MID-COLUMBIA)

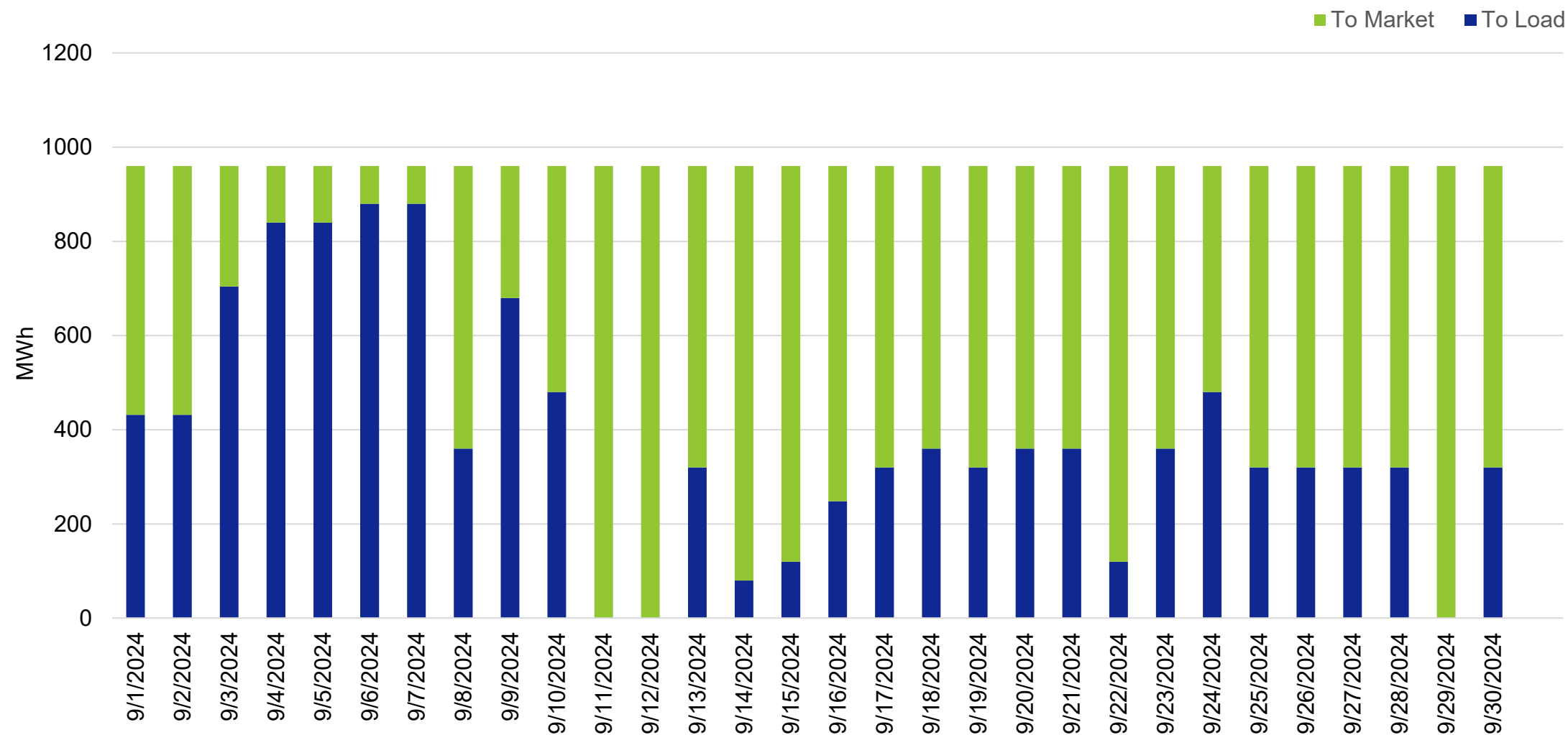


LOAD/RESOURCE BALANCE

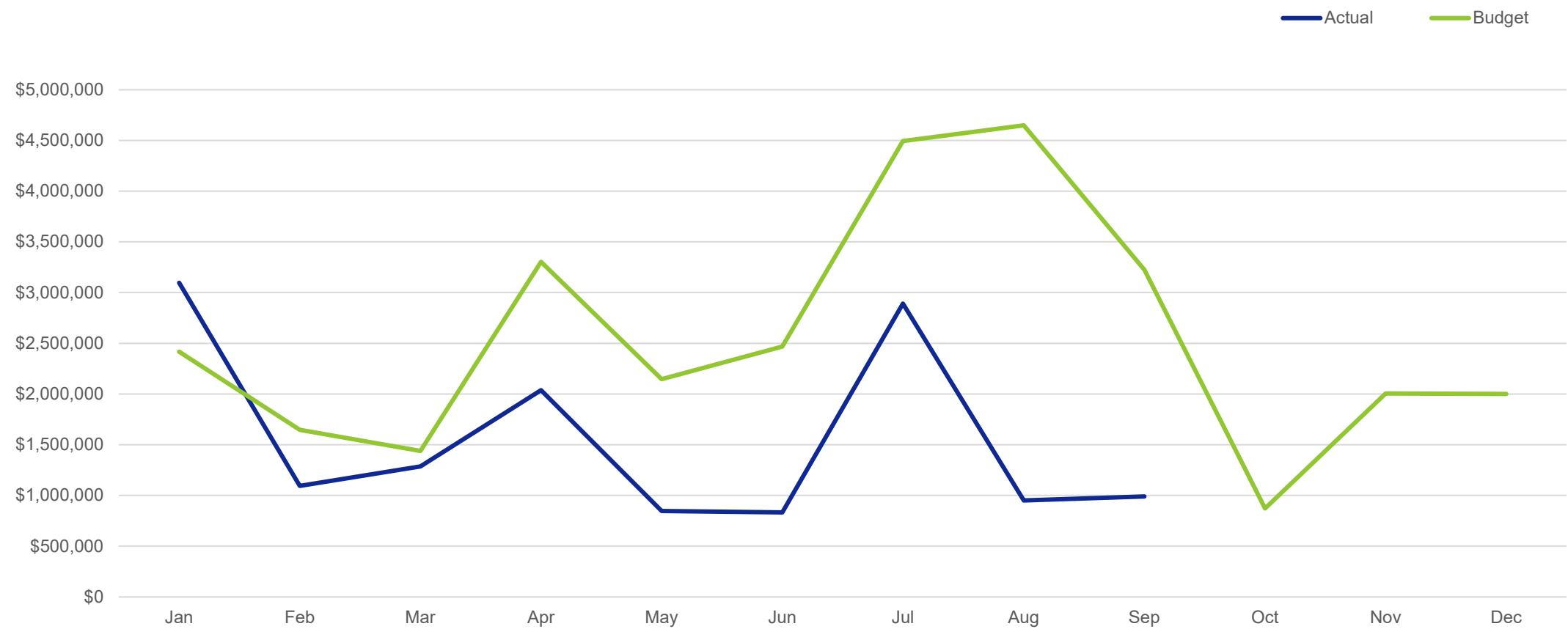
September 2024 Key Performance Indicators



POWEREX DELIVERIES

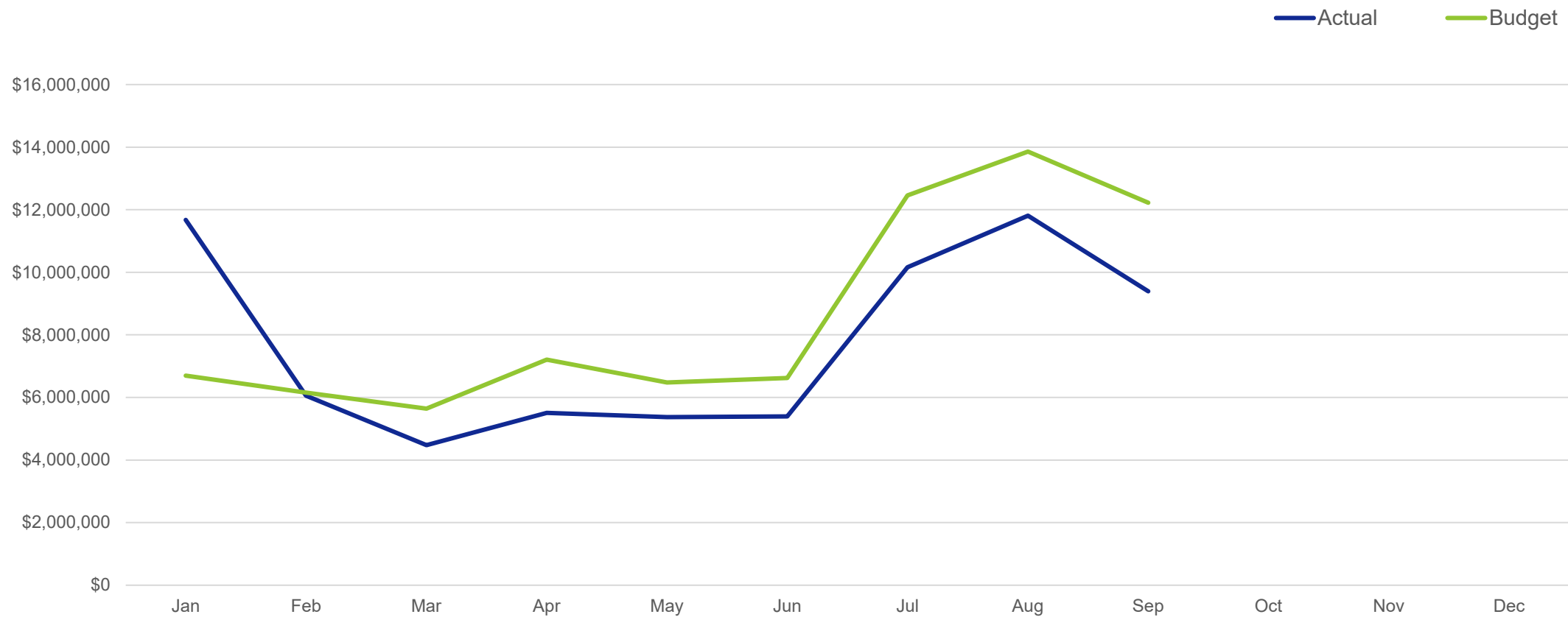


SECONDARY MARKET SALES

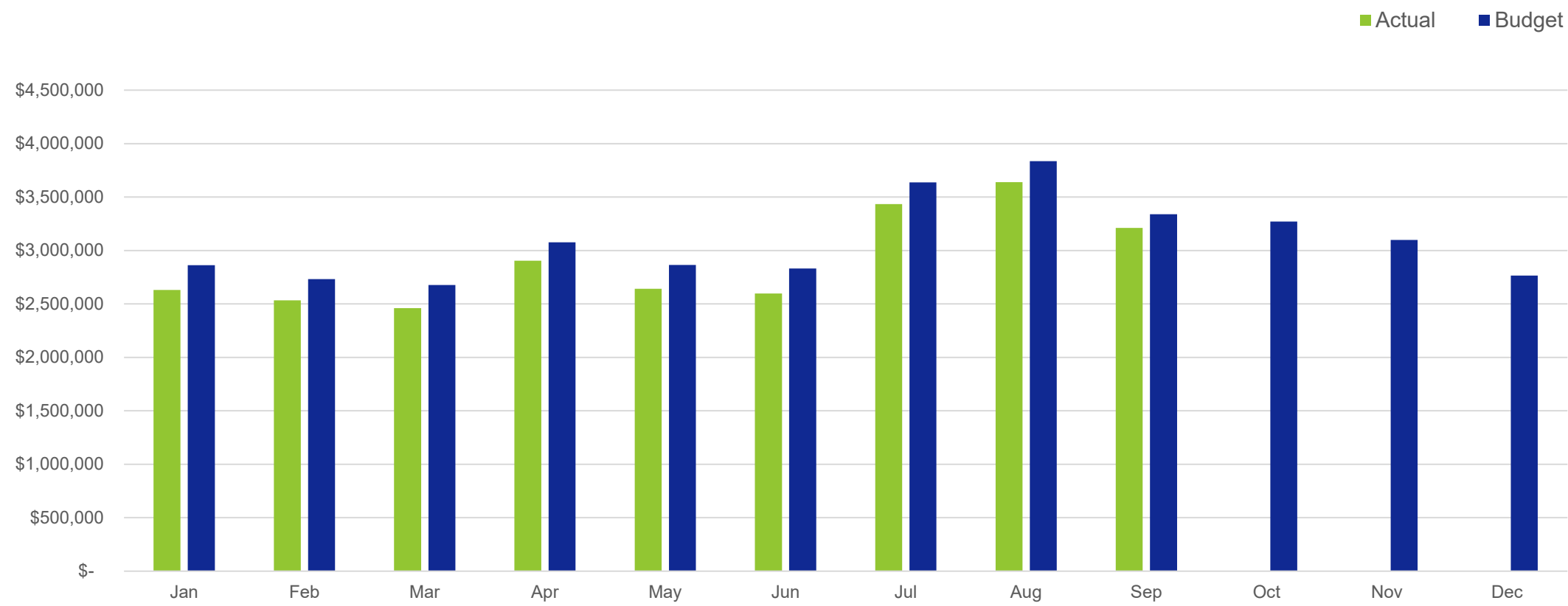


POWER SUPPLY COSTS

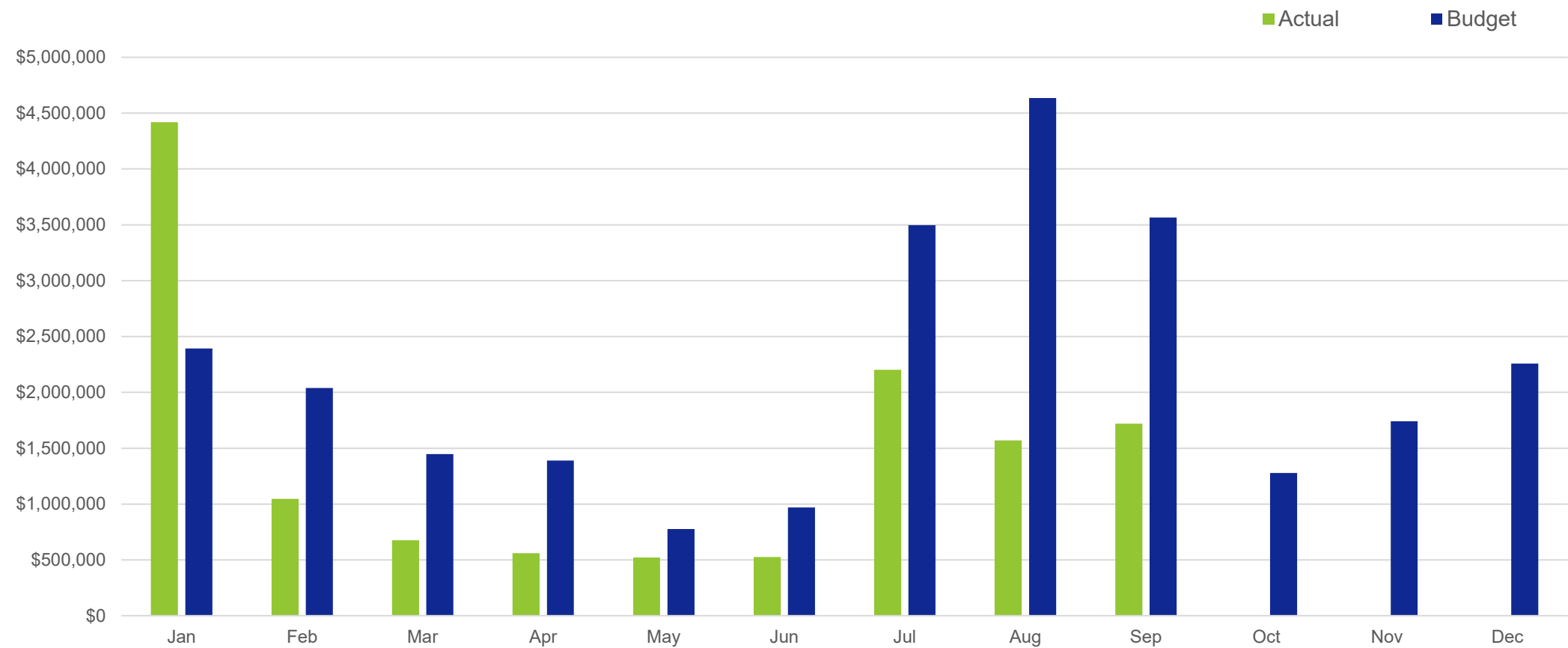
September 2024 Key Performance Indicators



BPA POWER: BUDGET VS. ACTUAL

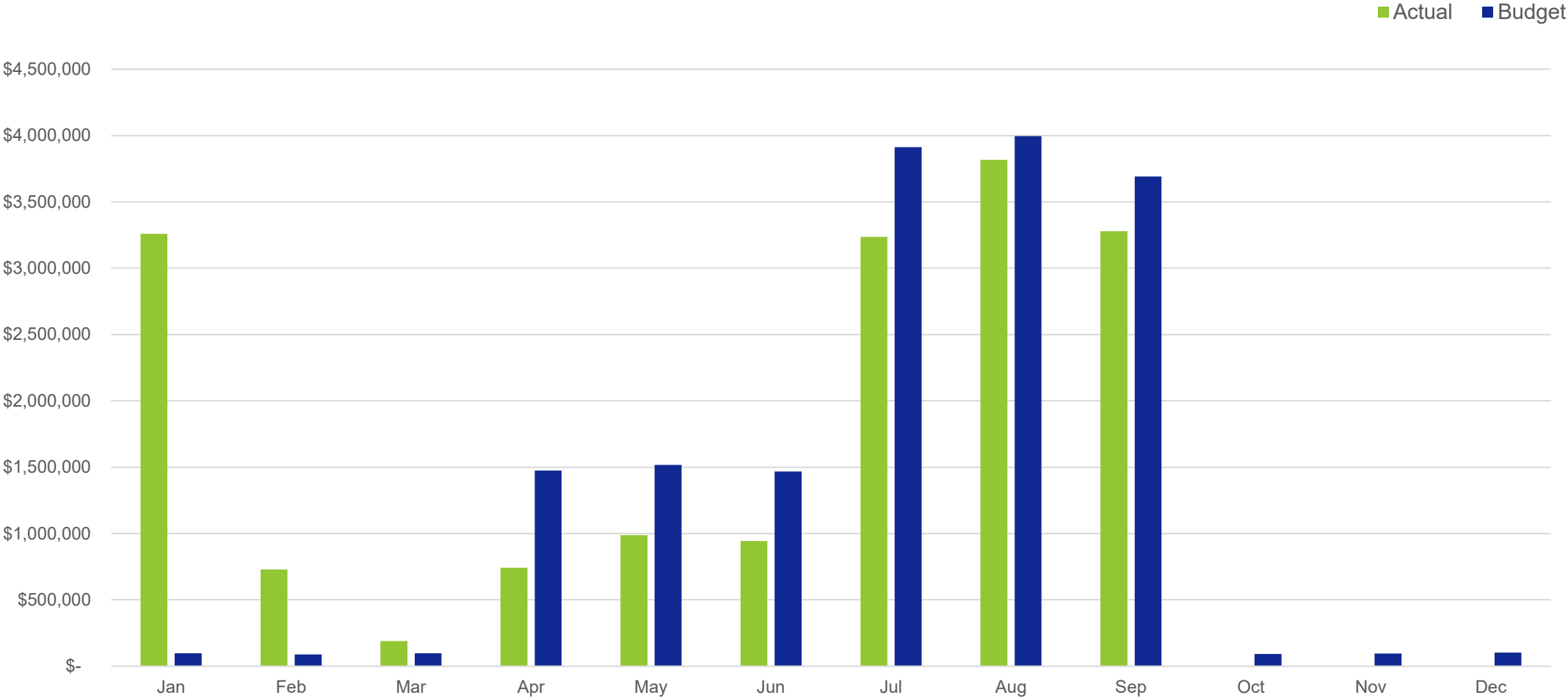


POWEREX: BUDGET VS. ACTUAL

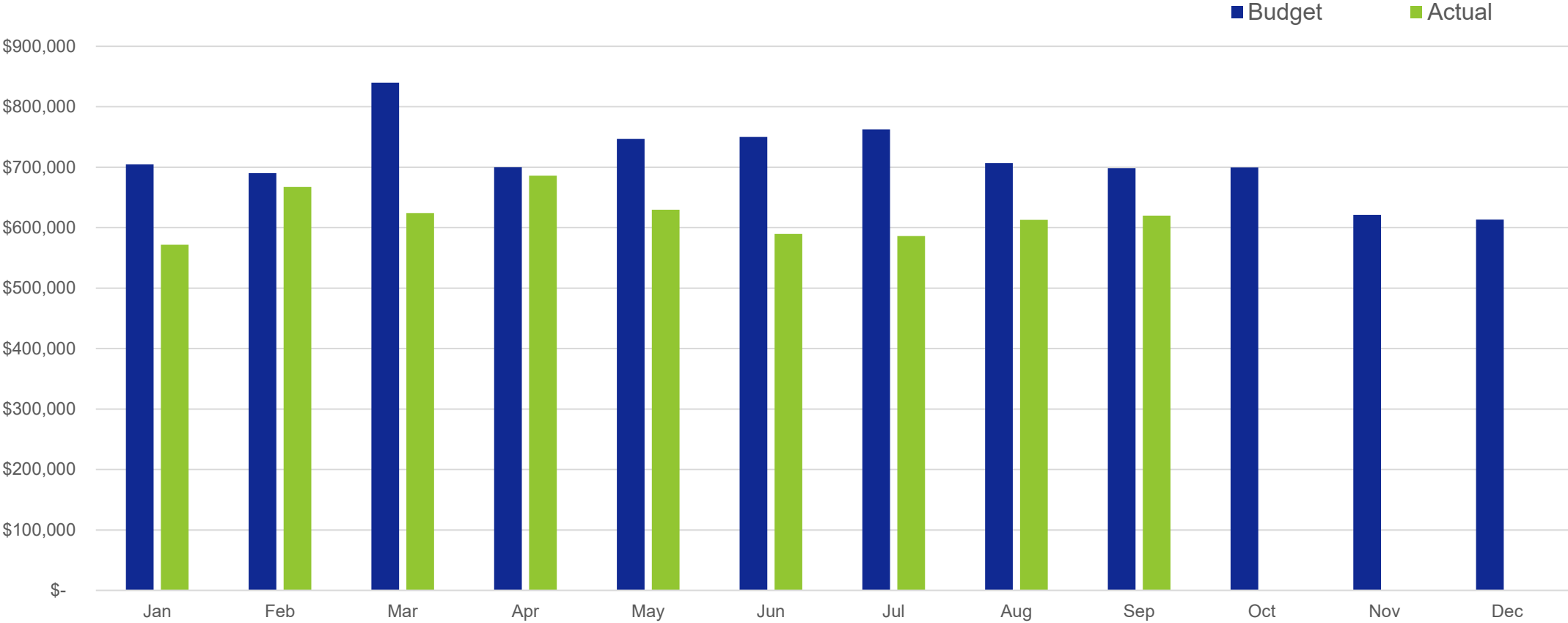


MARKET PURCHASES: BUDGET VS. ACTUAL

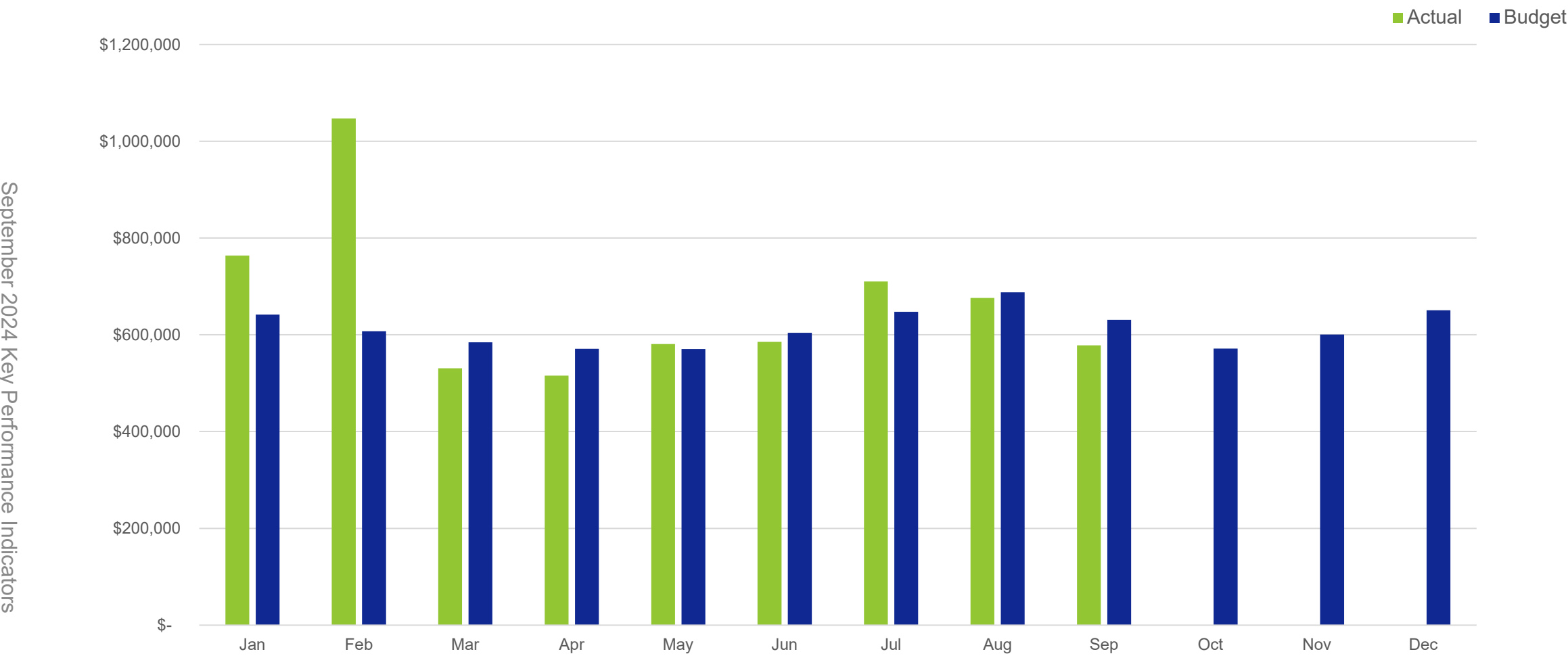
**Includes hedge settlements*



OTHER RESOURCES: BUDGET VS. ACTUAL

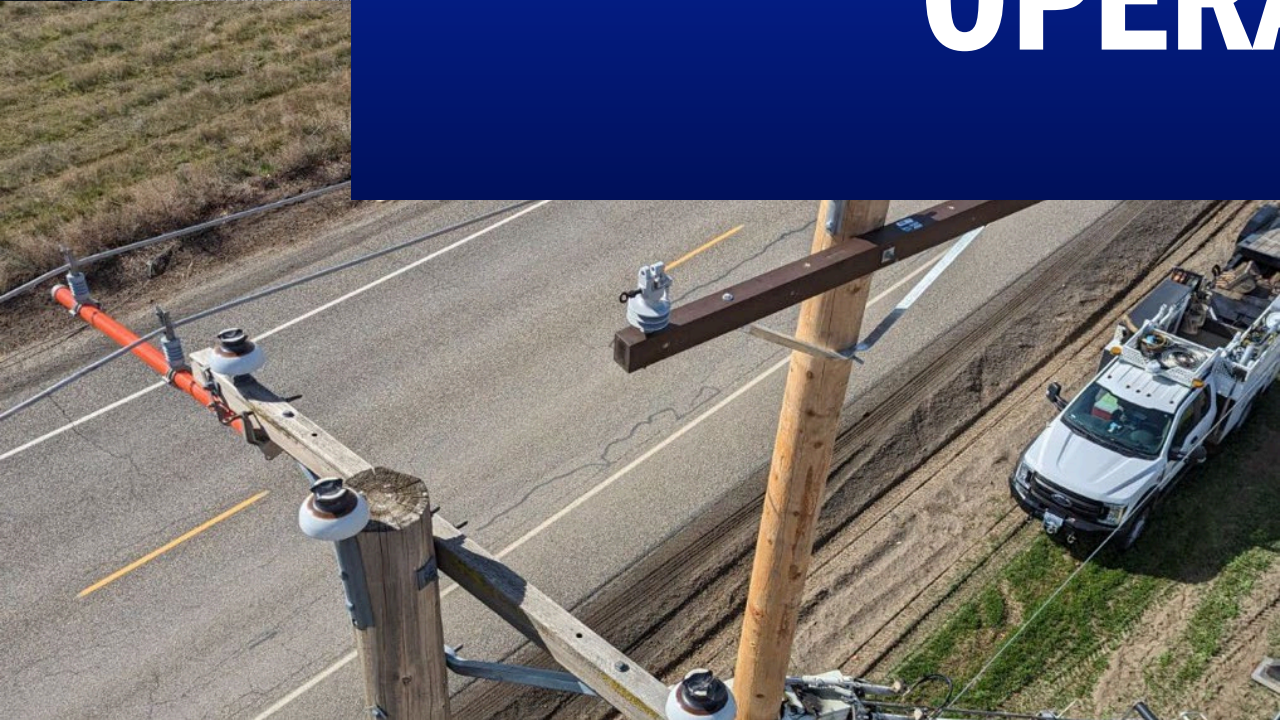


TRANSMISSION & ANCILLARY: BUDGET VS. ACTUAL





OPERATIONS



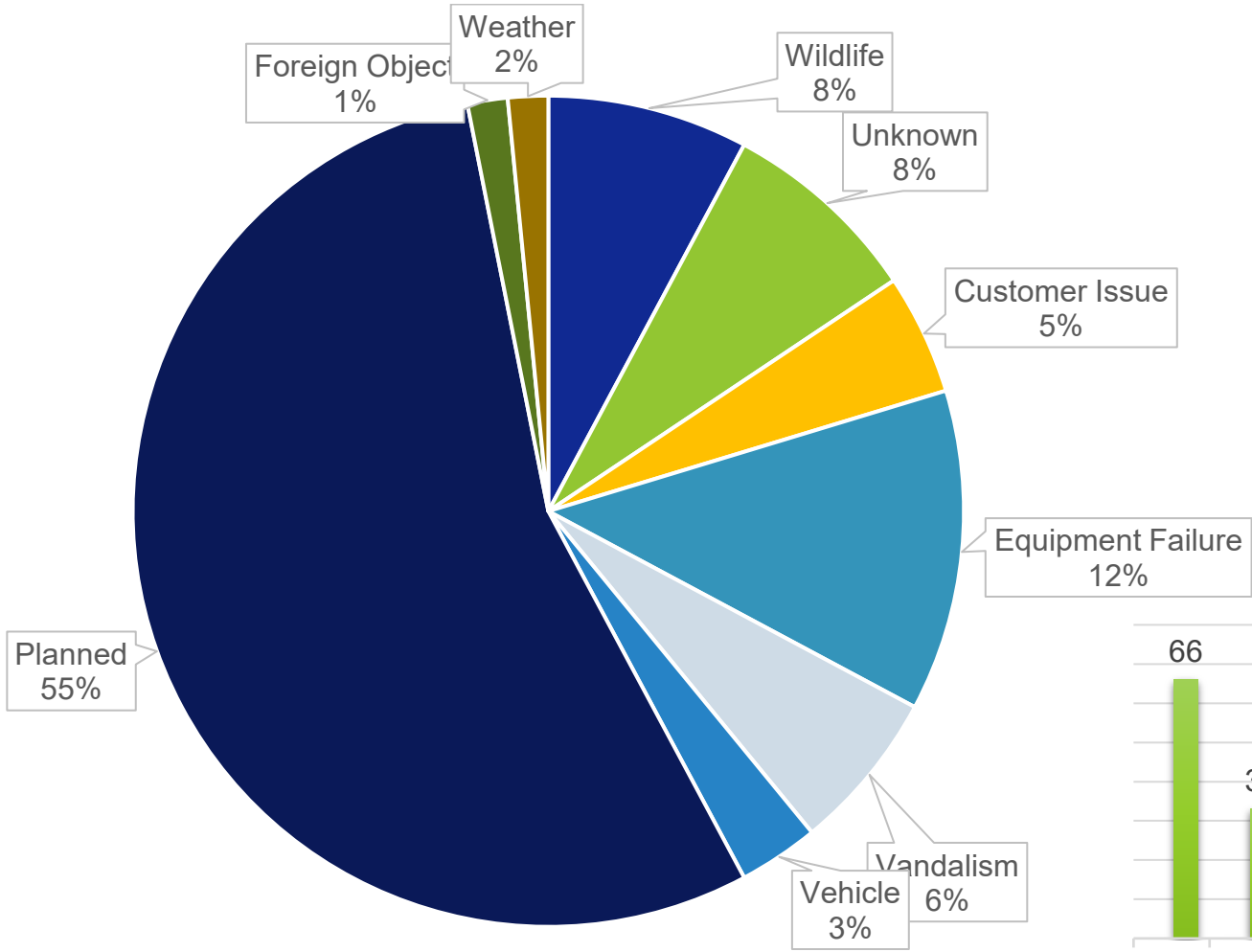
OVERVIEW

There were 64 outages that occurred in September. 35 of the outages were planned. The longest unplanned outage occurred out of Ruby Street Bay 1 Substation on Sept 29th and the cause was unknown. It lasted 8 hours, 40 minutes and affected 17 customers.

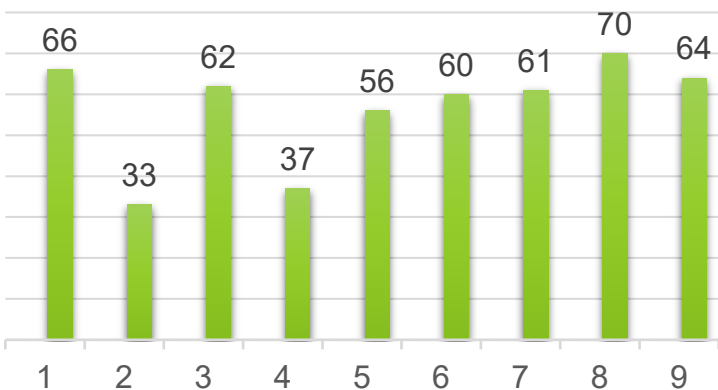
SEPTEMBER OUTAGES

September 2024 Key Performance Indicators

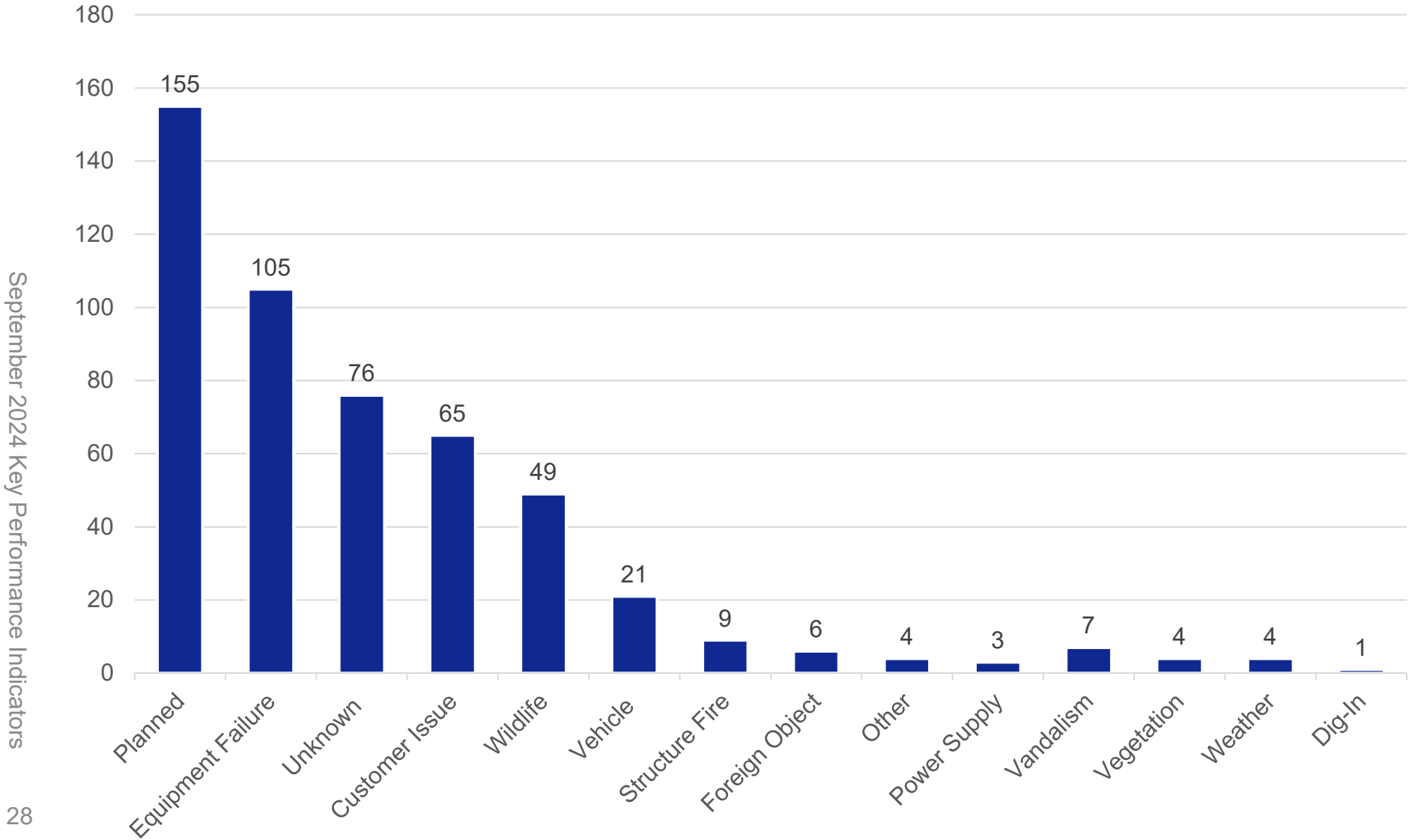
Outage Causes	
Wildlife	5
Unknown	5
Customer Issue	3
Equipment Failure	8
Vandalism	4
Vehicle	2
Planned	35
Foreign Object	1
Weather	1



Monthly Outages



OUTAGES YTD

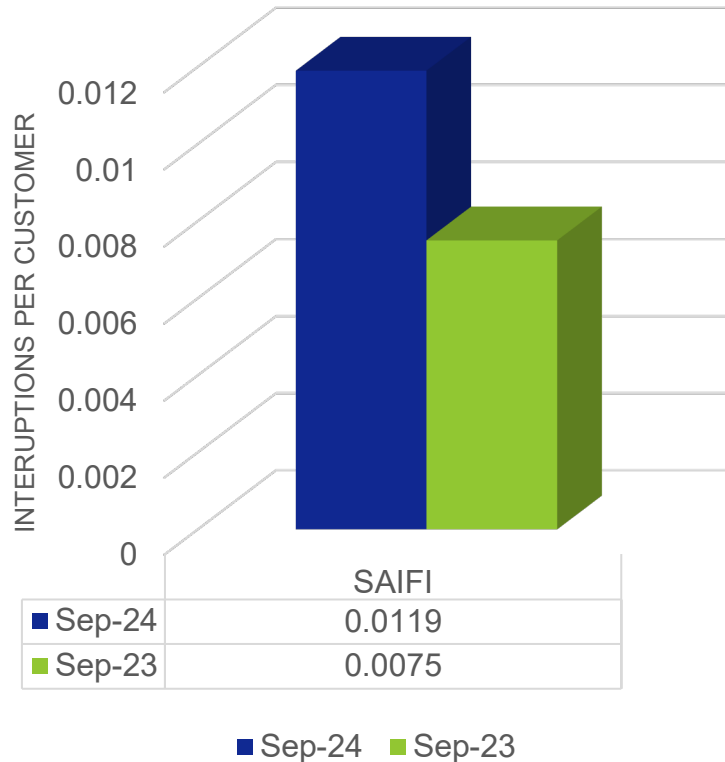


Total Outages YTD

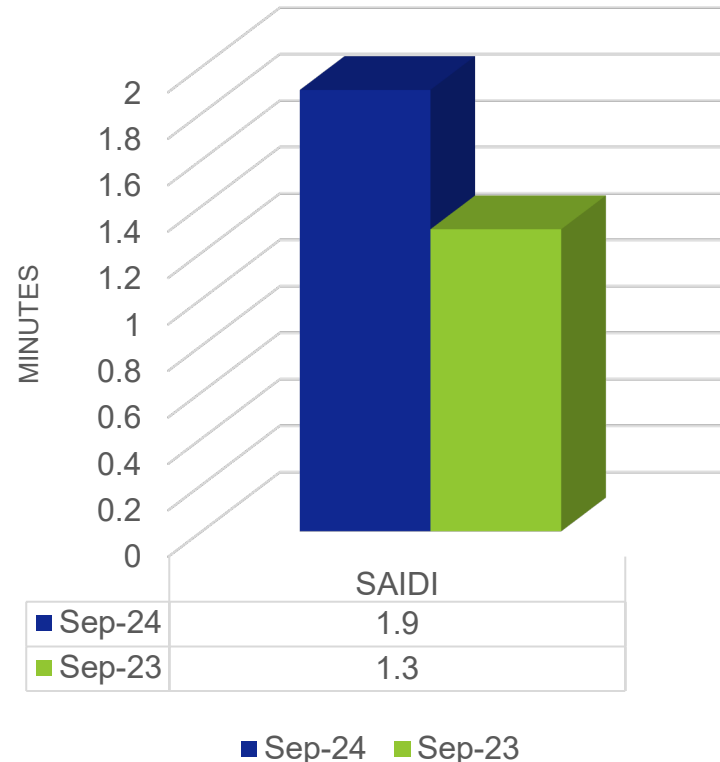


SEPTEMBER RELIABILITY INDICES

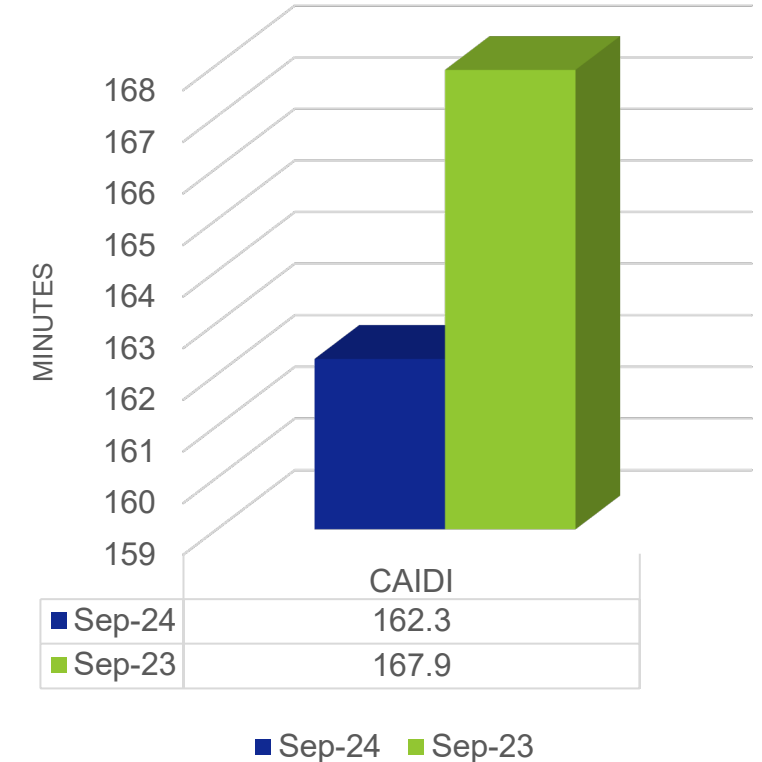
SAIFI



SAIDI



CAIDI



SAIFI (System Average Interruption **Frequency Index):**

How often the average customer experiences an interruption

SAIDI (System Average Interruption **Duration Index):**

The total time of interruption the average customer experiences

CAIDI (Customer** Average Interruption **Duration** Index):**

The average time required to restore service



ENGINEERING



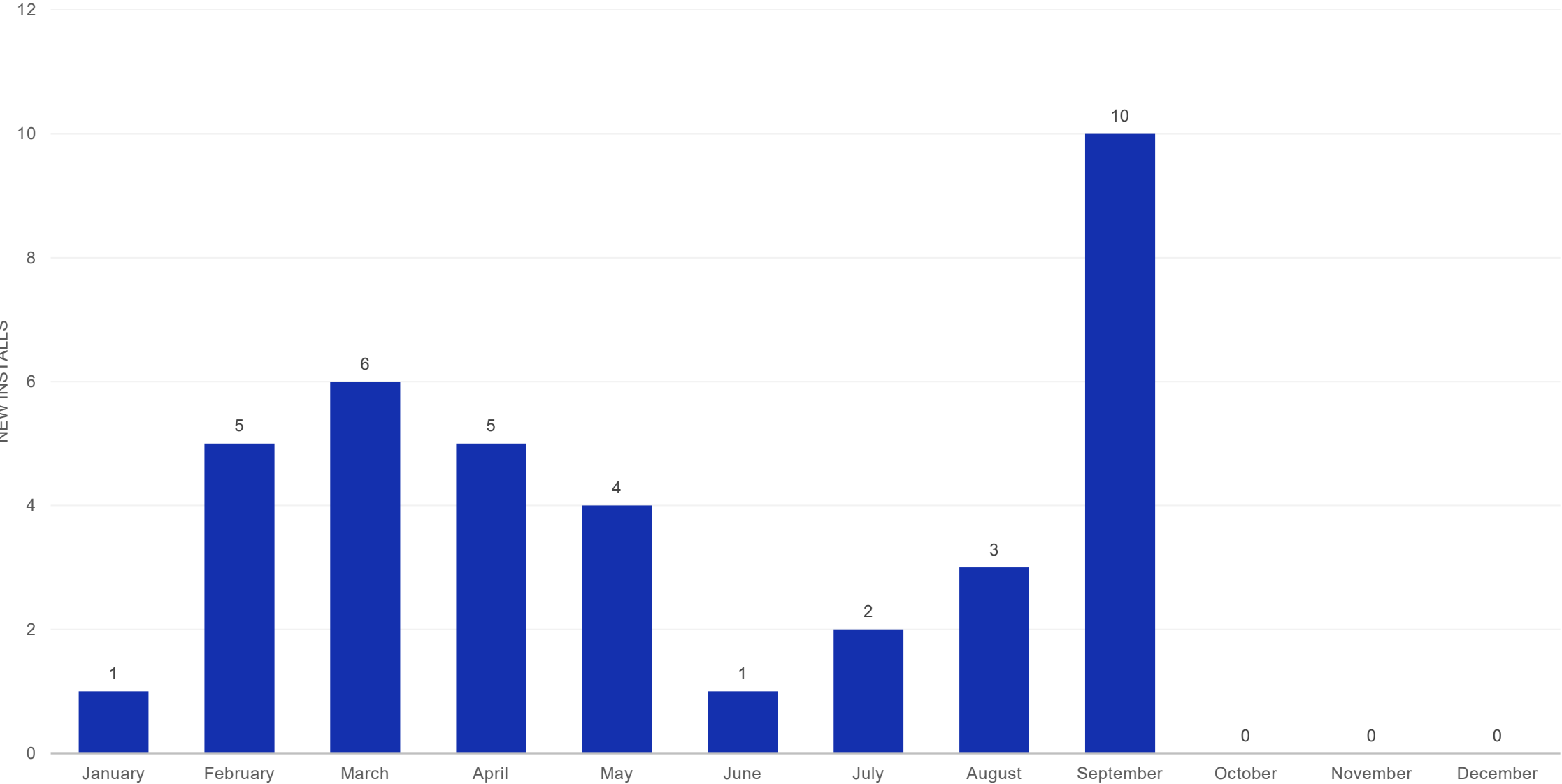
OVERVIEW

There were a combined 10 new net metering (solar) interconnections added to the system in September. This brings the total capacity of net meter connections on the system up to 6,850 kWac. Total active net meter connections on the system are 852 with the average system size being 8.04 kWac.

A total of 22 work orders were released to Operations in the month of September with a total material and labor cost estimate of \$303,276.25, which is an average of \$13,785.28 per job.

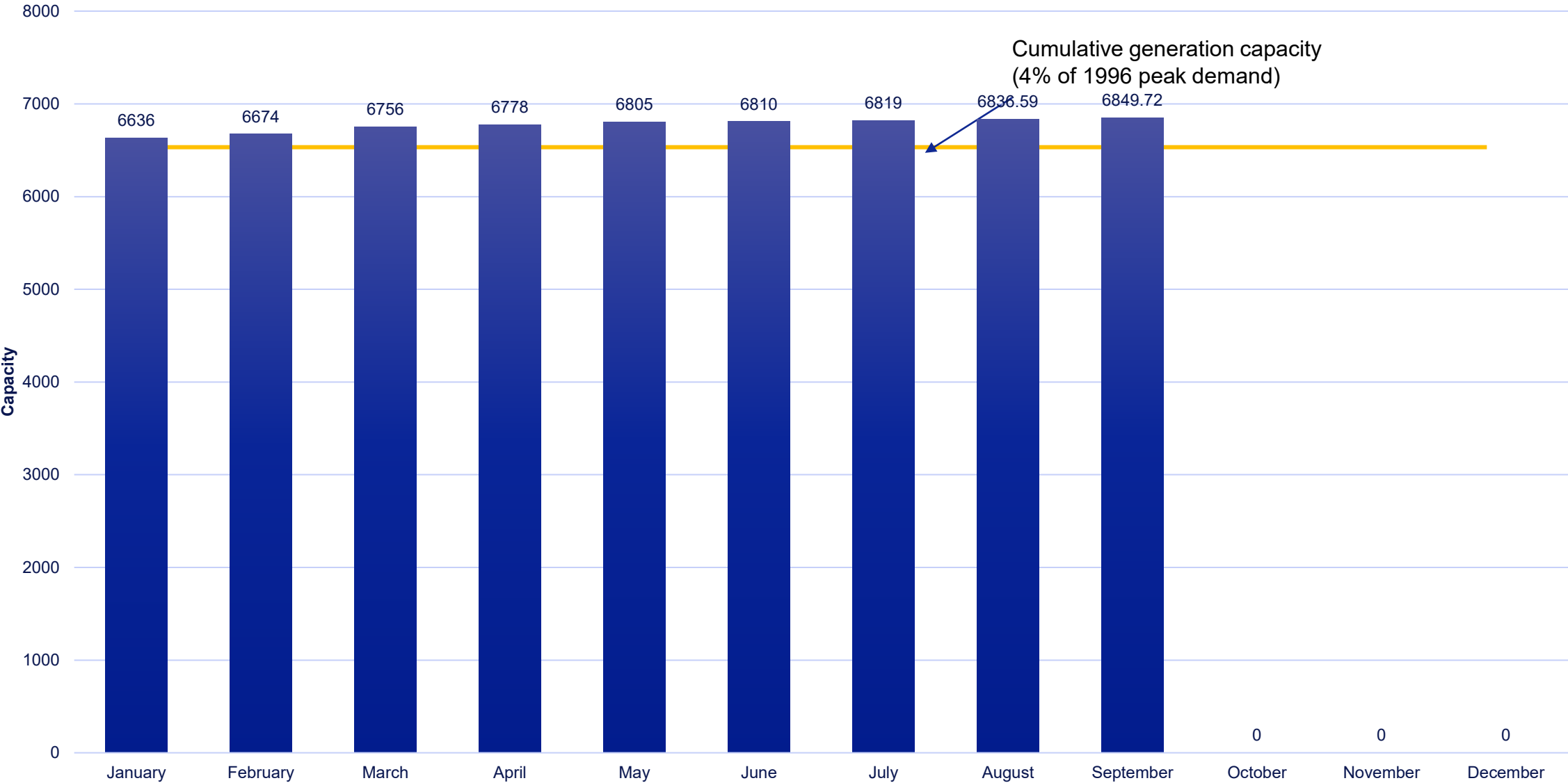
For new services during this time, there were 14 new residential and 13 commercial services that came online.

NET METERING INSTALLATIONS

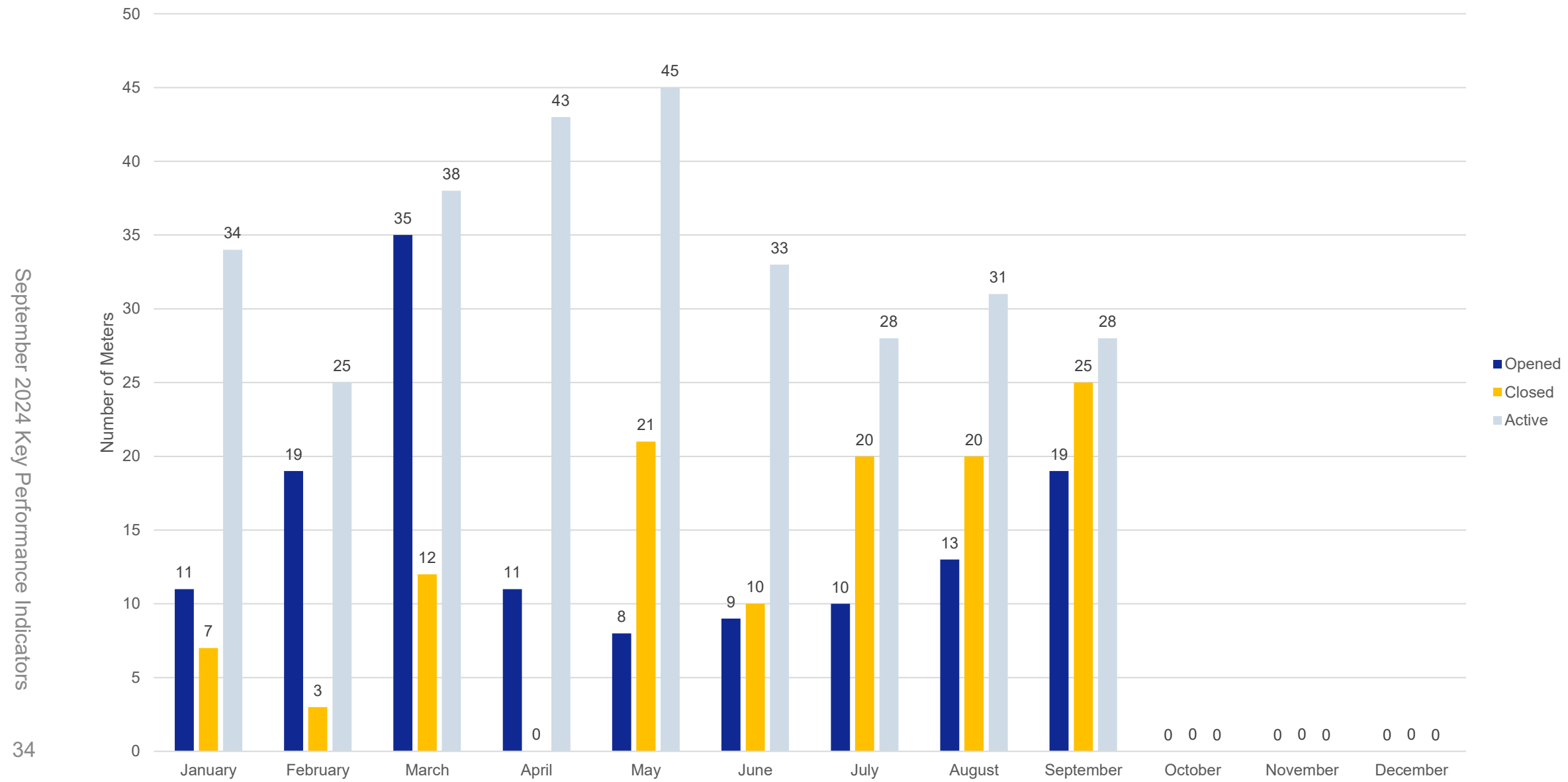


September 2024 Key Performance Indicators

NET METERING CAPACITY INSTALLED

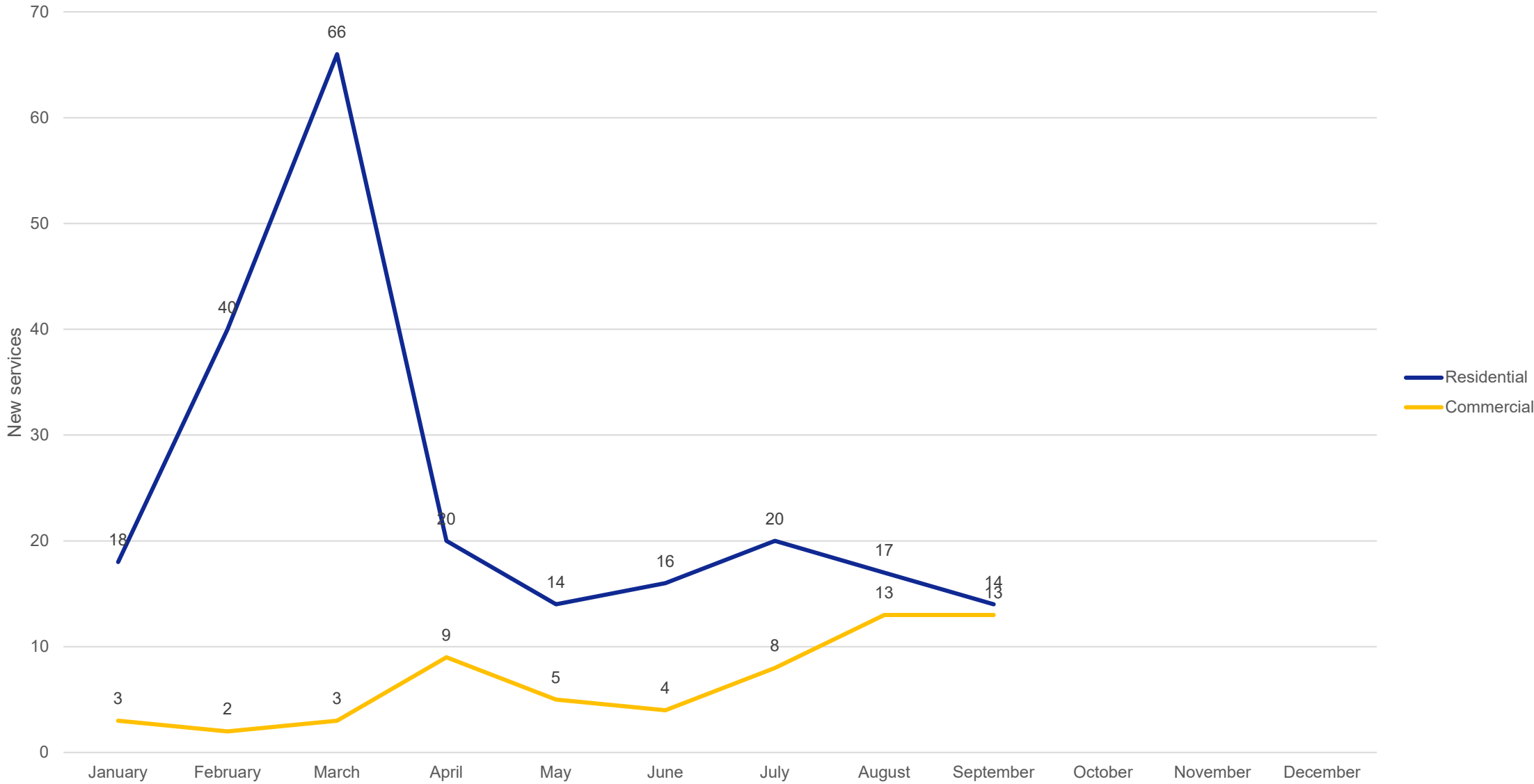


TEMPORARY SERVICE



NEW SERVICES

September 2024 Key Performance Indicators





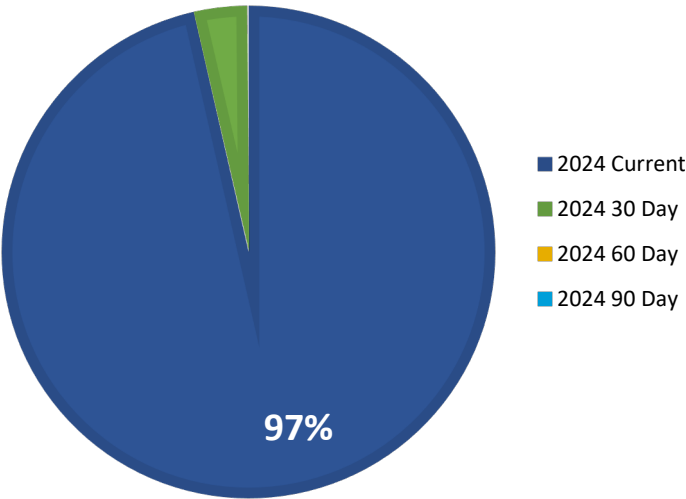
CUSTOMER SERVICE



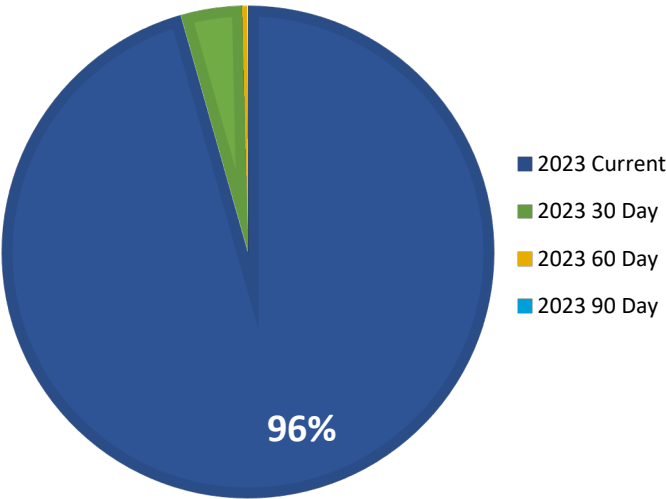
CUSTOMER SERVICE

AGING ACCOUNTS

SEPTEMBER 2024



SEPTEMBER 2023

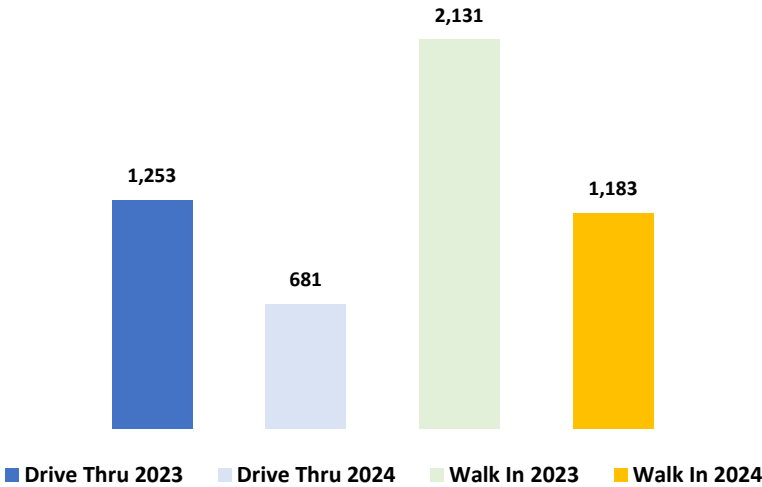


	Current	30-60	60-90	90+
2024	\$7,447,870	\$264,938	\$9,396	\$954
2023	\$6,611,741	\$279,737	\$20,107	\$5,344

Move in/Move Out Service Orders Processed in September 2024



September In Person Payments

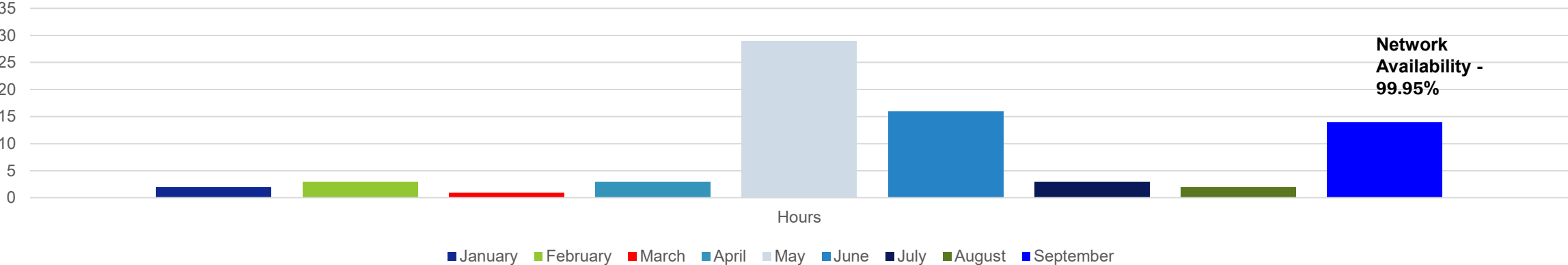




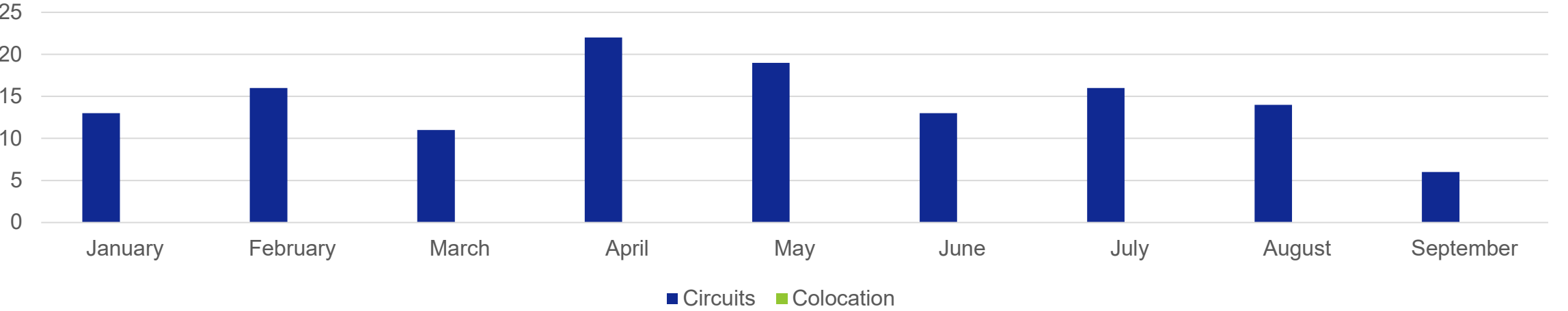
BROADBAND

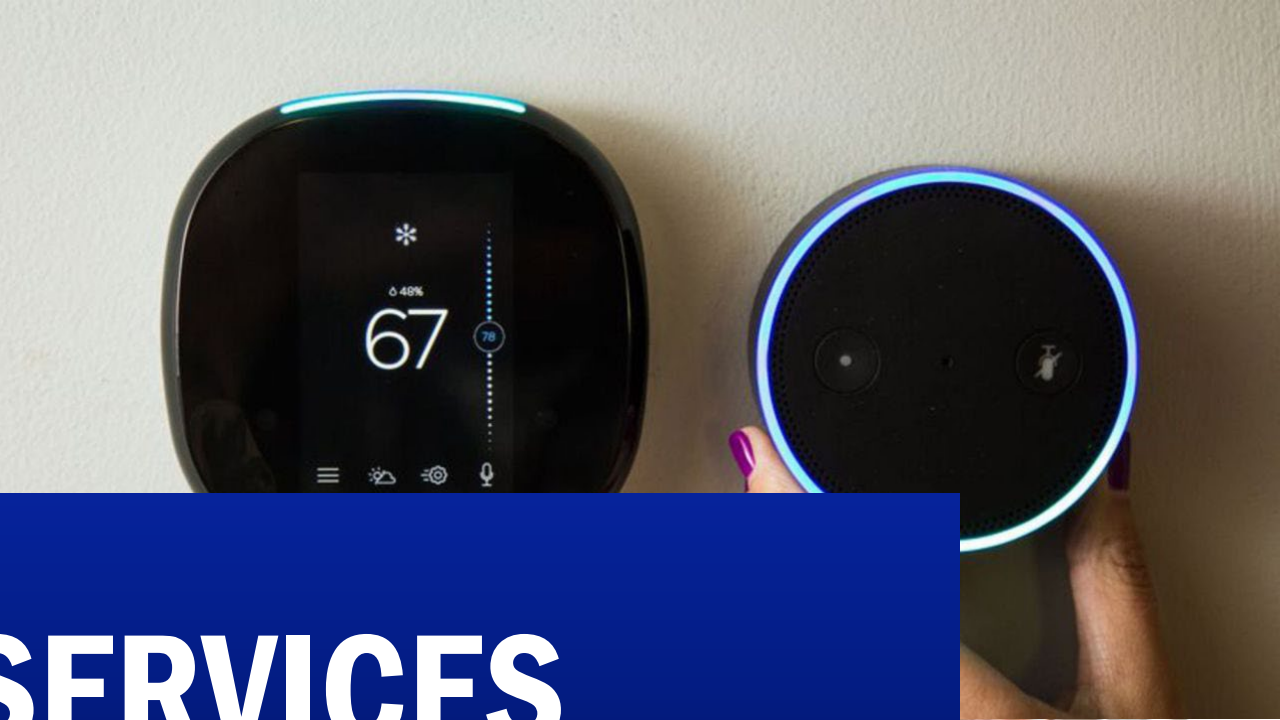


Broadband Unplanned Outage Time

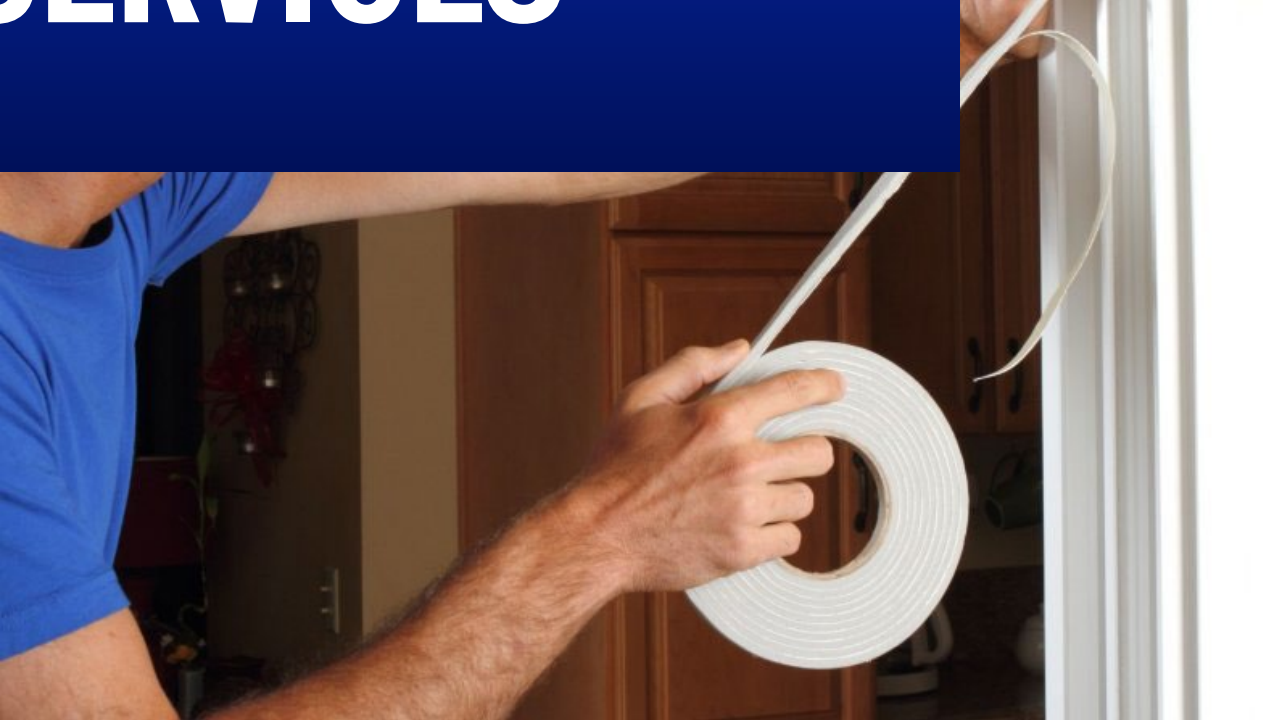


Broadband New Services





ENERGY SERVICES



ENERGY SERVICES

UTILITY FUNDED

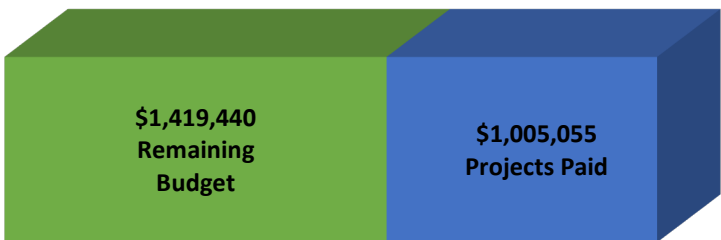
Self-Funding 2024 Total Budget \$300,000



Type	Qty	Total Paid YTD
Residential Low Income	36	\$168,280
Residential Non-Low Income	3	\$10,021
Thermostat/Appliance Rebates	44	\$3,125
Agriculture	2	\$22,465
Commercial	7	\$38,433
Industrial	3	\$37,346
SEM	0	\$0
Other	0	\$0

BPA FUNDED

BPA FY24-FY25 Total Budget \$2,424,495

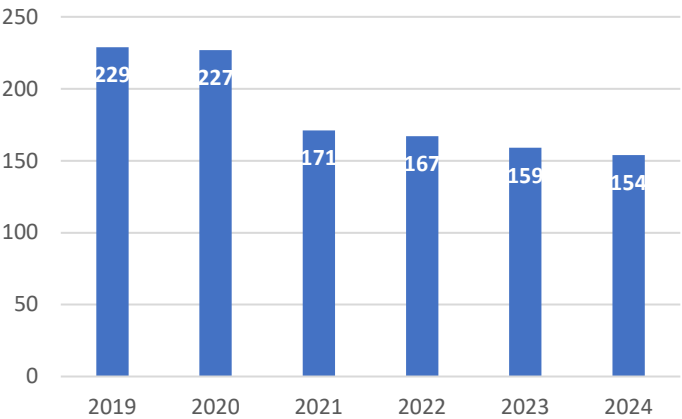


Type	Qty	Total Paid YTD
Residential Low Income	117	\$680,330
Residential Non-Low Income	1	\$528
Thermostat/Appliance Rebates	0	\$0
Agriculture	6	\$14,980
Commercial	11	\$85,562
Industrial	4	\$223,655
SEM	0	\$0
Other	0	\$0

Pre-Inspections/Final Inspections
Completed in 2024



Solar Incentive Participants





METRICS & DASHBOARDS



PUBLIC AFFAIRS

Events We've Participated In:



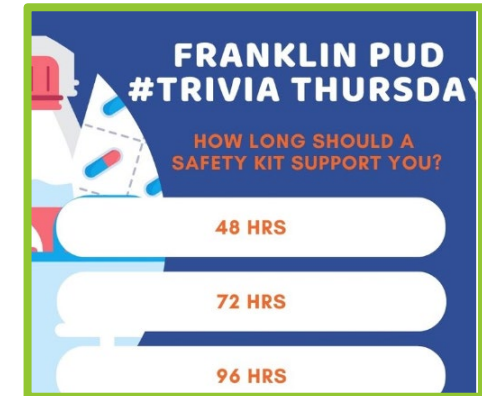
Home Schoolers at Franklin PUD

Post That Made The Most Impact (September 2024)

Reach: 228
Impressions: 248
Post Clicks: 298
Reactions: 12
Engagement Rate: 127.82



Reach: 74
Impressions: 82
Post Clicks: 77
Reactions: 2
Engagement Rate: 109.76



Reach: 68
Impressions: 74
Post Clicks: 93
Reactions: 0
Engagement Rate: 139.19



PUBLIC AFFAIRS

Social Media Performance Summary (Sep. 1 - Sep. 30)

Reach

Facebook reach ⓘ

11.4K ↑ 404.1%

Instagram reach ⓘ

361 ↑ 71.9%

Link clicks

Facebook link clicks ⓘ

27 ↑ 170%

Instagram link clicks ⓘ

3 ↑ 100%

Interactions

Content interactions ⓘ

141 ↑ 139%

Content interactions ⓘ

59 ↑ 37.2%

Follows

Facebook follows ⓘ

79 ↑ 426.7%

Instagram follows ⓘ

17 ↑ 54.5%

Visits

Facebook visits ⓘ

889 ↑ 5.5%

Instagram profile visits ⓘ

52 ↑ 225%

Reach breakdown ⓘ

Sep 1 – Sep 30

Total

11,443 ↑ 404.1%

From organic

11,443 ↑ 410.4%

From ads

0 0%

Audience

based on reach

Followers vs non-followers

5.8% Followers

94.2% Non-followers

Category	Facebook	Instagram	Twitter
Total Followers	2,673	473	1,171
New Followers	79	17	7
Profile Visits	889	52	N/A
Reach	11.4K	361	45
Link Clicks	27	3	N/A
Engagement	2,663	59	N/A

franklinpud

Last month Sep 1 - 30, 2024

Twitter Analytics

Overview Posts Answers

Performance

Tweets1 ↘ 94%

Retweets0

Impressions45 ↘ 93%

Engagements0 ↘ 100%

Replies0

Clicks0 ↘ 100%

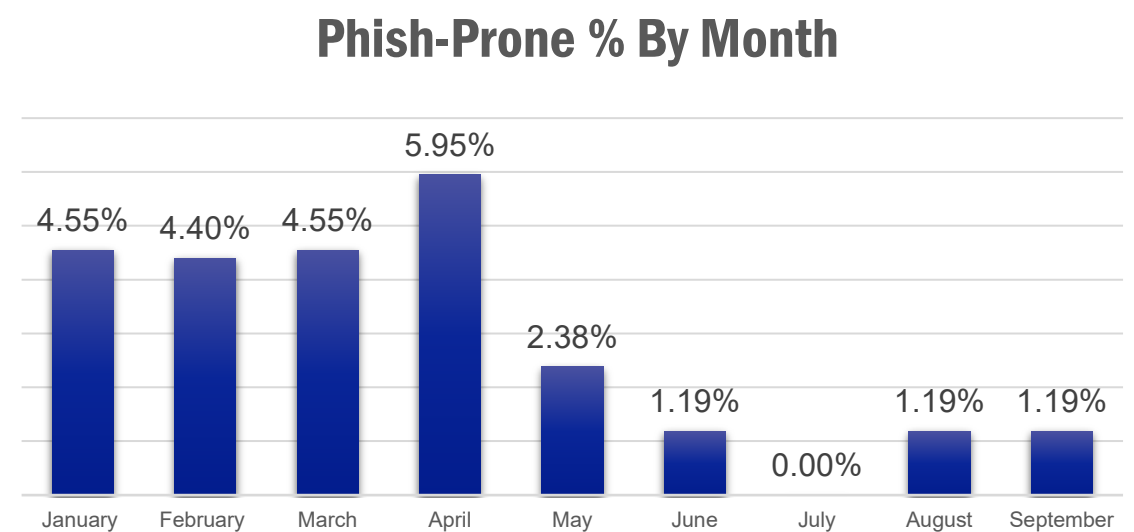
Likes0 ↘ 100%

New Followers7 ↗ 75%

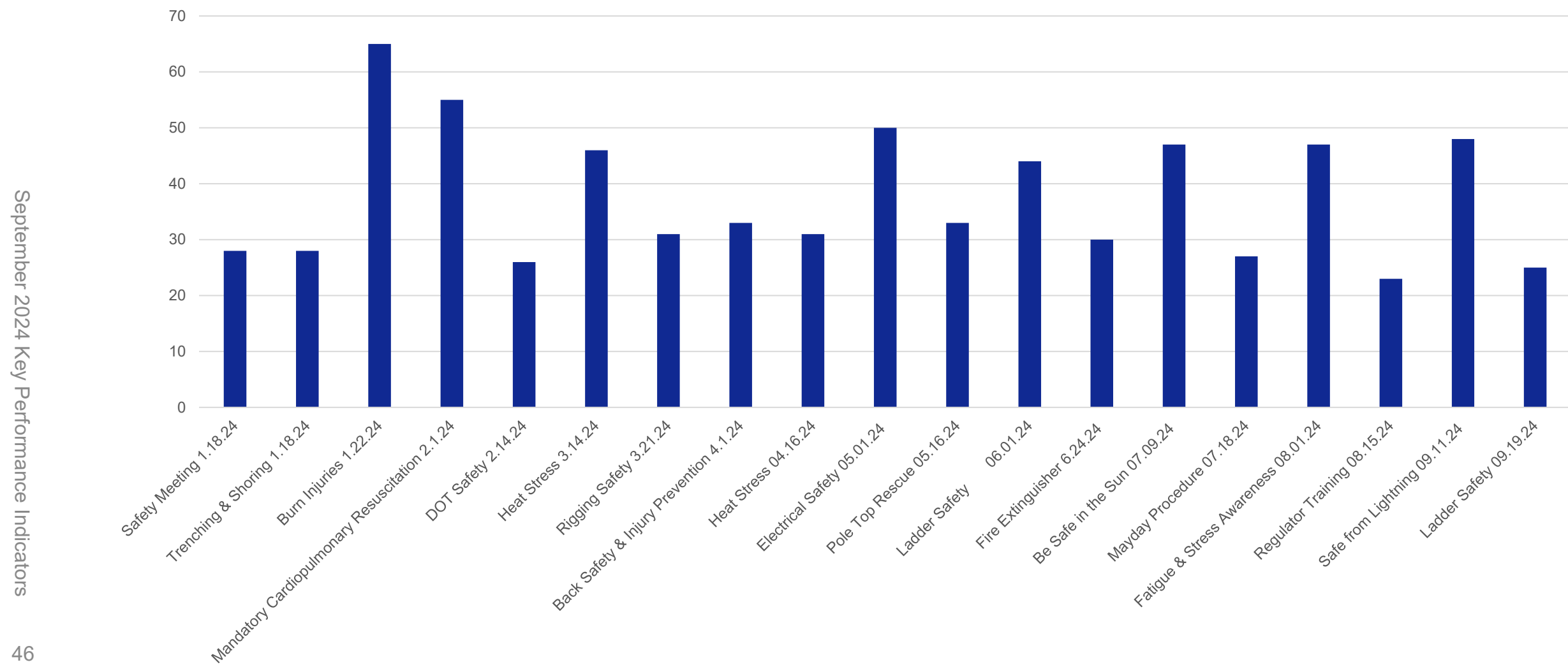
CYBERSECURITY

September Phishing Results	
Total Emails Sent	84
Number of users who clicked on links	1
Number of users who reported as “Phishing”	18
Phish-Prone %	1.19%

Previous Results		
September	Web App	1.19%
August	Phishing Training	1.19%
July	HIPAA	0%
June	Teams Meeting	1.19%
May	Labor Day	2.38%
April	Job Description	5.95%
March	New Health Portal	4.55%
February	401K Statement Phish	4.4%
January	Payroll Statement Phish	4.55%

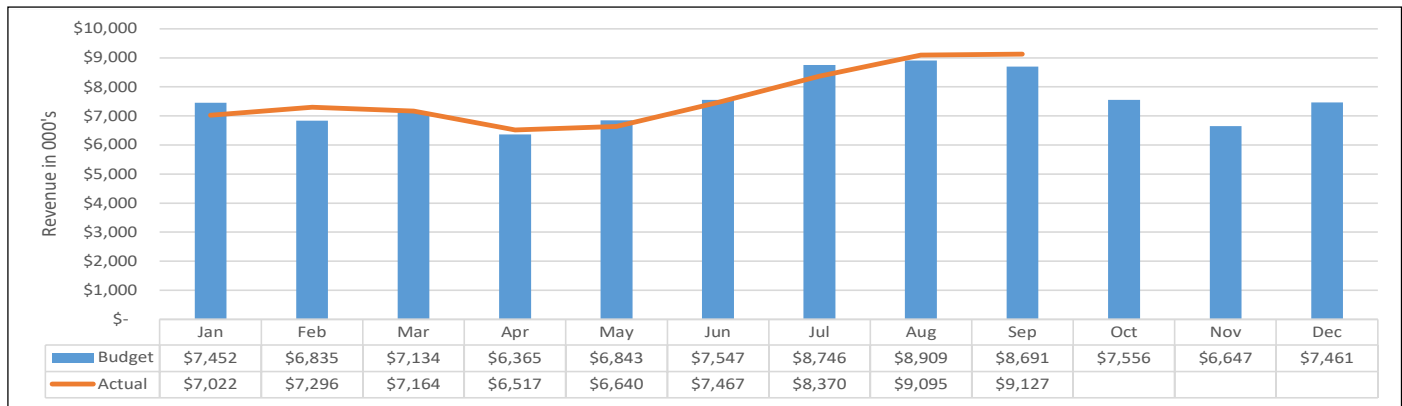


SAFETY TRAINING

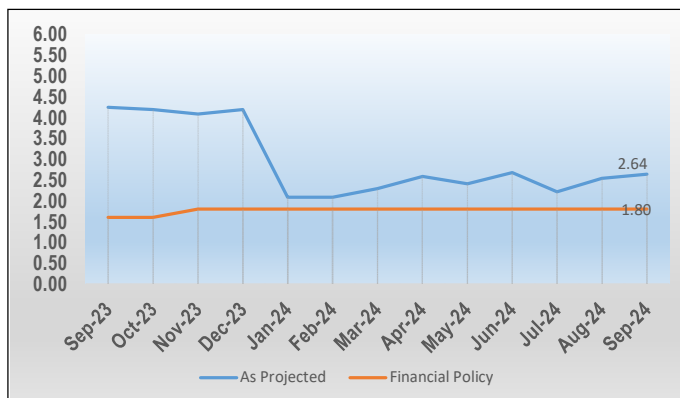


Public Utility District No. 1 of Franklin County
Monthly Financial Highlights
For the Month Ended September 30, 2024

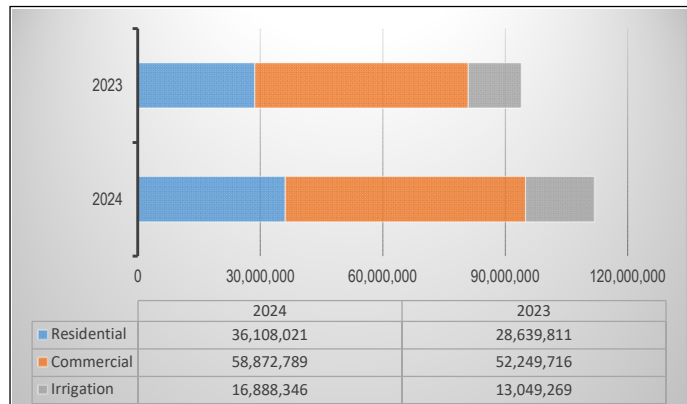
Retail Revenue by Month



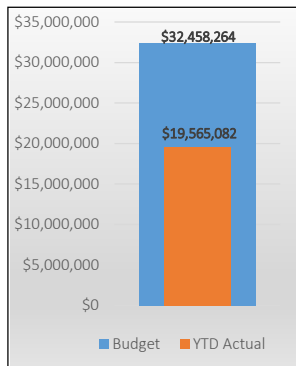
Debt Service Coverage



Energy Uses - kWh



Capital Spending



Labor & Benefits

	Budget	Actual	+/- 10%
Capital	\$142,492	\$152,317	●
Operating	1,096,334	958,618	●
Garage & Warehouse	68,050	63,020	●
Total	\$1,306,876	\$1,173,955	

Overtime

YTD September:	Budget*	Actual
Hours	5045	4579
Dollars	\$542,769	\$519,745

*Budget is submitted for annual period, amount shown is prorated for months elapsed

Cash & Investment Balances

	End of Year Forecast		
	Prior Month	Current Month	
Unrestricted Revenue Fund	\$ 26,435,889	\$ 29,600,216	↑
Unrestricted Rate Stabilization	\$ 5,900,000	\$ 5,900,000	●
Restricted Bond Funds	\$ 2,031,821	\$ 2,031,821	●
Restricted Construction Funds	\$ 11,000,000	\$ 20,000,000	↑
Restricted Debt Service Reserve	\$ 2,098,434	\$ 2,098,434	●
Restricted Deposit Fund	\$ 1,417,793	\$ 1,417,793	●
Restricted Other	\$ 10,000	\$ 10,000	●

Electric Customer Statistics

As of September 30:	2024	2023	
Electric Residential Meters	29,182	28,675	↑
Electric Commercial Meters	3,863	3,822	↑
Electric Irrigation Meters	905	904	↑

Public Utility District No. 1 of Franklin County
Budget Status Report
For the Month Ended September 30, 2024

	Budget	Actual	Variance	FY Forecast	FY Budget	Variance
1 Operating Revenues						
2 Retail Energy Sales	\$8,691,386	\$9,127,224	\$435,838	\$89,896,472	\$90,184,916	(\$288,445)
3 Broadband Sales	\$203,551	\$216,847	13,296	2,611,529	2,403,248	208,281
4 Transmission Sales	\$0	\$6,579	6,579	150,839	0	150,839
5 Secondary Market Sales	\$3,224,155	\$983,493	(2,240,661)	19,138,869	30,661,278	(11,522,409)
6 Other Operating Revenue	27,475	30,446	2,971	647,095	469,700	177,395
7 Total Operating Revenues	\$12,146,567	\$10,364,589	(\$1,781,978)	\$112,444,803	\$123,719,142	(11,274,339)
8						
9 Operating Expenses						
10 Power Supply	12,225,930	9,391,762	(2,834,168)	84,540,534	95,864,748	(11,324,214)
11 System Operations & Maintenance	649,344	522,054	(127,290)	7,512,163	8,491,826	(979,663)
12 Broadband Operations & Maintenance	75,975	90,349	14,374	1,113,059	995,434	117,625
13 Customer Accounts Expense	156,969	95,909	(61,060)	1,844,694	1,905,280	(60,585)
14 Administrative & General Expense	593,471	464,119	(129,352)	6,501,606	7,568,307	(1,066,701)
15 Taxes	241,812	566,314	324,502	5,392,976	5,376,125	16,851
16 Total Operating Expenses	13,943,501	11,130,507	(2,812,994)	106,905,032	120,201,720	(13,296,688)
17						
18 Operating Income (Loss)	(\$1,796,934)	(\$765,918)	\$1,031,015	\$5,539,771	\$3,517,422	\$2,022,349
19						
20 Non Operating Revenue (Expense)						
21 Interest Income	143,041	328,952	185,911	2,788,310	1,640,012	1,148,298
22 Interest Expense	(150,885)	(214,249)	(63,365)	(2,827,309)	(1,845,812)	(981,497)
23 Federal & State Grant Revenue	249,999	292,772	42,773	2,295,315	3,000,000	(704,685)
24 Federal & State Grant Expense	0	(292,772)	(292,772)	(1,185,372)	0	(1,185,372)
25 Other Non Operating Revenue (Expense)	833	305	(528)	84,377	10,000	74,377
26 Total Non Operating Revenue (Expense)	242,989	115,008	(127,981)	1,155,321	2,804,200	(1,648,879)
27						
28 Capital Contributions	150,000	34,460	(115,540)	4,286,358	4,875,000	(588,642)
29						
30 Change in Net Position	(\$1,403,945)	(\$616,450)	\$787,495	\$10,981,450	\$11,196,622	(\$215,172)
Debt Service Payment (Annual)				\$ 5,226,586	\$ 4,866,663	
Change in Net Position				10,981,450	11,196,622	
Interest Expense				2,827,309	1,845,812	
Net Revenue Available for Debt Service				\$ 13,808,759	\$ 13,042,434	
Debt Service Coverage (DSC)				2.64	2.68	

Public Utility District No. 1 of Franklin County
2024 Capital Budget by Project
Percent of Year Elapsed: 75%

Category	Project Description	Year to Date		\$ Remaining in	
		September 2024	2024 Budget	Budget	% Spent
Broadband					
	1.24 BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	\$ 383,069	\$ 696,000	\$ 312,931	55.04%
	2.24 BROADBAND CUSTOMER CONNECTS	577,584	570,924	(6,660)	101.17%
	142.24 RAILROAD AVE COLLO FACILTY	76,561	50,000	(26,561)	153.12%
	197.24 SMALL CELLULAR SITES	-	285,000	285,000	0.00%
	188.24 NEW HVAC SERVER ROOM	-	25,000	25,000	0.00%
	189.24 NEW HVAC COLO 1	-	25,000	25,000	0.00%
	198.24 WSBO CONNELL - BASIN CITY PROJECT*	305,462	3,000,000	2,694,538	10.18%
	BBPD.24 BROADBAND PROPERTY DAMAGE	39,773	-	(39,773)	100.00%
	Total for Broadband	1,382,449	4,651,924	3,269,475	29.72%
	* AMOUNTS FUNDED BY FEDERAL GRANT PROGRAM				
Building					
	92.24 RTU 8 REPLACEMENT- CARRYOVER	-	155,000	155,000	0.00%
	199.24 AC UNITS FOR OPERATIONS (2)	-	55,000	55,000	0.00%
	200.24 SECURE DOORS AT OPERATIONS	-	10,000	10,000	0.00%
	201.24 SECURITY SYSTEM UPDATE	-	50,000	50,000	0.00%
	202.24 ASPHALT WORK AT OPERATIONS & W. CLARK ST	-	75,000	75,000	0.00%
	203.24 1411 W. CLARK POWER REMODEL	72,220	750,000	677,780	9.63%
	204.24 ADA COMPLIANCE/ SAFETY ENHANCEMENT	8,406	147,000	138,594	5.72%
	212.24 RTU 1 REPLACEMENT	24,290	-	(24,290)	100.00%
	215.24 CURBING AT MAIN OFFICE	32,596	-	(32,596)	100.00%
	Total for Building	137,512	1,242,000	1,104,488	11.07%
Information Handling					
	205.24 TELECOM USAGE IN SERVICE	37,571	43,560	5,990	86.25%
	206.24 ELECTRONIC CODING SYSTEM WAREHOUSE	-	21,780	21,780	0.00%
	213.24 FIBER MANAGEMENT SOFTWARE	18,513	-	(18,513)	100.00%
	Total for Information Handling	56,084	65,340	9,257	85.83%
System Construction - New Customers					
	63.24 PURCHASE OF REGULAR METERS	2,121	-	(2,121)	100.00%
	121.24 PURCHASE OF METERS	340,853	300,000	(40,853)	113.62%
	64.24 CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	3,163,338	2,700,000	(463,338)	117.16%
	65.24 PURCHASE OF TRANSFORMERS	1,377,339	2,800,000	1,422,661	49.19%
	157.24 SUBSTATION TRANSFORMER- CARRYOVER	-	1,300,000	1,300,000	0.00%
	106.24 ACQUIRE FUTURE SUBSTATION SITES- CARRYOVER	-	500,000	500,000	0.00%
	Total for System Construction- New Customers	4,883,651	7,600,000	2,716,349	64.26%
System Construction - Reliability & Overloads					
	TRANSMISSION PROJECTS				
	177.24 RAILROAD AVE SUB (REIMANN INDUSTRIAL) TRANSMISSION	951,692	780,000	(171,692)	122.01%
	207.24 COMPLETE BPA B-F #1 TAP TO RAILROAD AVE	-	1,075,000	1,075,000	0.00%
	SUBSTATION PROJECTS				
	178.24 RAILROAD AVE SUB (REIMANN INDUSTRIAL) SUBSTATION	8,160,838	10,156,000	1,995,162	80.35%
	70.24 SCADA UPGRADES- SUBSTATIONS	-	60,000	60,000	0.00%
	148.24 VOLTAGE REGULATORS UPGRADES	-	400,000	400,000	0.00%
	73.24 REPLACE OBSOLETE BREAKER RELAYS	49,892	300,000	250,108	16.63%
	208.24 FOSTER WELLS/EAST OF HWY 395	-	600,000	600,000	0.00%
	DISTRIBUTION PROJECTS				
	179.24 RAILROAD AVE SUB (REIMANN INDUSTRIAL) DISTRIBUTION	2,233,658	1,798,000	(435,658)	124.23%
	67.24 UNDERGROUND CABLE REPLACEMENTS	29,495	600,000	570,505	4.92%
	209.24 DISTRIBUTION CIRCUIT RECONDUCTORS- NP, BM, AND KC FEEDERS	-	700,000	700,000	0.00%
	72.24 MISCELLANEOUS SYSTEM IMPROVEMENTS	1,231,431	1,000,000	(231,431)	123.14%
	103.24 CONVERT OH/UG- CITY OF PASCO	78,776	675,000	596,224	11.67%
	CHP.24 CAR HIT POLES	175,748	90,000	(85,748)	195.28%
	Total for System Construction- Reliability & Overloads	12,911,530	18,234,000	5,322,470	70.81%
Vehicles					
	210.24 FOREMAN TRUCK (1)	-	185,000	185,000	0.00%
	211.24 LINE TRUCK	-	480,000	480,000	0.00%
	170.24 BUCKET TRUCK- CARRYOVER	241	-	(241)	100.00%
	184.24 DIGGER DERRICK	74,200	-	(74,200)	100.00%
	196.24 VERSALIFT BUCKET TRUCK	2,335	-	(2,335)	100.00%
	214.24 AED PURCHASE FOR VEHICLES	15,923	-	(15,923)	100.00%
	186.24 MINI EXCAVATOR	101,157	-	(101,157)	100.00%
	Total for Vehicles	193,856	665,000	471,144	29.15%
	Grand Total	\$ 19,565,082	\$ 32,458,264	\$ 12,893,183	60.28%