

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting Agenda

July 22, 2025 | Tuesday | 8:30 A.M.

1411 W. Clark Street & via remote technology | Pasco, WA | www.franklinpud.com

Meetings of the Board of Commissioners are also available to the public via remote technology. Members of the public may participate by dialing: (888) 475-4499 US Toll-free or 1 (253) 215-8782

Join Zoom Meeting

<https://franklinpud.zoom.us/j/85940480605?pwd=iMjWSyad3iuT2O0g8zAWPOlFtnved.1>

Meeting ID: **859 4048 0605** Passcode: **851642**

- 1) Pledge of Allegiance
 - 2) Public Comment
Individuals wishing to provide public comment during the meeting (in-person or remotely) will be recognized by the Commission President and be provided opportunity to speak. Written comments can be sent ahead of the meeting and must be received at least two days prior to the meeting to ensure proper distribution to the District's Board of Commissioners. Comments can be emailed to clerkoftheboard@franklinpud.com or mailed to Attention: Clerk of the Board, PO BOX 2407, Pasco, WA, 99302.
 - 3) Intern Spotlight. **Jared Farias, Engineering Intern**
 - 4) Commissioner Reports
 - 5) Consent Agenda
 - 6) Approving Changes to District Administrative Policy 16, Purchasing Approval and Payment Authority. **Presenter: Katrina Fulton, Finance & Customer Service Director**
 - 7) Authorizing the General Manager/CEO or his designee to executive an Interlocal Agreement between the District and the Port of Pasco to negotiate the purchase or exchange of land. **Presenter: Katrina Fulton, Finance & Customer Service Director**
 - 8) Presenting a Social Media Update Presentation. **Presenter: Rosario Viera, Public Information Officer**
 - 9) Providing an Update on the 2024-2025 Operating Plan (Q1 and Q2 Year 2025). **Presenter: Victor Fuentes, General Manager/CEO**
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- 10) Approving a Revised 2025 Organization Representation List. **Presenter: Victor Fuentes, General Manager/CEO**
 - 11) Management Reports:
 - a. General Manager/CEO – Victor Fuentes
 - b. Assistant General Manager– Steve Ferraro
 - c. Other members of management
 - 12) Executive Session - *To discuss with legal counsel representing the agency matters relating to agency enforcement actions, or to discuss with legal counsel representing the agency litigation or potential litigation to which the agency, the governing body, or a member acting in an official capacity is, or is likely to become, a party, when public knowledge regarding the discussion is likely to result in an adverse legal or financial consequence to the agency as allowed per RCW 42.30.110(1)(i).*
 - 13) Authorizing the General Manager/CEO or his designee to sign a Letter of Intent to Energy Northwest for the Ruby Flats Solar Project in addition to accepting up to the Maximum Reservation within forty-eight (48) hours from receipt of notice by EN during the Effective period of the LOI and making payment for the Reservation Premium by November 1, 2025.
Presenter: Victor Fuentes, General Manager/CEO
 - 14) Schedule for Next Commission Meetings
 - a. August 26, 2025
 - b. September 23, 2025
 - c. October 28, 2025
 - 15) Close Meeting – Adjournment

CONSENT AGENDA

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting

1411 W. Clark Street, Pasco, WA
July 22, 2025 | Tuesday | 8:30 A.M.

- 1) To approve the minutes of the June 24, 2025 Regular Commission Meeting.
- 2) To approve payment of expenditures for June 2025 amounting to \$8,494,267.09 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Umpqua Bank	\$ 606,127.50
Wire Transfers	5,721,003.78
Automated and Refund Vouchers (Checks)	616,933.34
Direct Deposits (EFTs)	1,550,275.86
Voids	(73.39)
Total:	\$8,494,267.09

- 3) To approve the Write Offs in substantially the amount listed on the July 2025 Write Off Report totaling \$16,309.15.

**THE BOARD OF COMMISSIONERS
OF
PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON**

MINUTES OF THE JUNE 24, 2025
REGULAR COMMISSION MEETING

The Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington held a regular meeting at 1411 W. Clark St., Pasco, WA, on June 24, 2025, at 8:30 a.m. Remote technology options were provided for the public to participate.

Those who participated from the District via remote technology or in person for all or part of the meeting included Commissioner Roger Wright, President; Commissioner Bill Gordon, Vice President; Commissioner Pedro Torres, Secretary; Victor Fuentes, Interim General Manager/CEO; Steve Ferraro, Assistant General Manager; Katrina Fulton, Finance and Customer Service Director; Rosario Viera, Public Information Officer; Scott Rhees, Director of Executive Administration; Tyler Whitney, General Counsel; Nicole Kirby, Senior Accountant; Mitch Sumner, Community Relations Coordinator; and Jessica Marshall, Executive Assistant.

Public participants attending in person or via remote technology for all or part of the meeting included Tim Nies, Customer and Rate Advisory Committee member; Mary Beth Evans and William Rimmer with BPA.

OPENING

Commissioner Wright called the meeting to order at 8:30 a.m. and asked Ms. Kirby to lead the Pledge of Allegiance.

PUBLIC COMMENT

Commissioner Wright called for public comment.

Ms. Evans and Mr. Rimmer introduced themselves and reported their attendance today was to introduce Ms. Evans, Eastern Power Customer Services Manager, to the District and answer any questions the Commissioners and staff may have for BPA. Mr. Rimmer thanked staff for submitting the District's BPA's product choice selection and reviewed the contracting process.

Commissioner Gordon requested information regarding the status of the Columbia River Treaty and a brief discussion was held. Mr. Rimmer will keep the Commission and staff informed as they learn more.

A brief update was provided on BPA staffing and BPA's commitment to join the Southwest Power Pool (SPP).

The Commission thanked Ms. Evans and Mr. Rimmer for attending today's commission meeting.

AGENDA ITEM 3, ADOPTING A RESOLUTION APPOINTING VICTOR FUENTES TO THE POSITION OF GENERAL MANAGER/CEO OF PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY

Commissioner Wright introduced the agenda item and reviewed the information as reported on the Agenda Item Summary included in the meeting packet. In accordance with RCW 54.16.100, Resolution 1434 was introduced at the June 10, 2025 regular Commission meeting and was brought back to today's regular commission meeting for further discussion and action.

Commissioner Wright reported the Commission have successfully completed the selection process of the General Manager/CEO position and after full consideration to the applicants, recommend Mr. Fuentes as the most qualified and experienced candidate to fill the role as the new General Manager/CEO for the District. Commissioner Wright recommended the Commission adopt Resolution 1434 as presented in the meeting packet.

Motion by Commissioner Torres, seconded by Commissioner Gordon Adopting Resolution 1434 as presented.

MOTION PASSED UNANIMOUSLY.

AGENDA ITEM 4, ADOPTING A RESOLUTION AUTHORIZING AN EMPLOYMENT AGREEMENT WITH THE GENERAL MANAGER/CEO

Commissioner Wright introduced the agenda item and reviewed the information as reported on the Agenda Item Summary included in the meeting packet.

Commissioner Wright, as president of the Commission, has successfully negotiated an employment agreement with Mr. Fuentes. The Commissioners have determined an employment agreement serves the public interest of the District and it will be beneficial to the District to provide for the employment of a highly qualified General Manager/CEO.

Motion by Commissioner Wright, seconded by Commissioner Torres Adopting Resolution 1435 as presented.

MOTION PASSED UNANIMOUSLY.

Commissioner Wright thanked fellow Commissioners and staff for their work on this process.

Mr. Fuentes thanked the Commissioners for the opportunity to serve as the District's General Manager/CEO. He noted the District's number one priority is Safety and is proud to be a part of the District's mission.

A brief recess was done for photos with the Commission and staff.

EMPLOYEE MINUTE

Commissioner Wright welcomed Ms. Kirby and asked general questions about her current position, tasks her position entails, favorite parts of her job, her professional growth at the District and what safety improvements or changes she has seen over the course of her employment.

Ms. Kirby reported that she has been with the District for 7 years and briefly described her job duties within the Accounting Department.

Commissioner Wright reported that the Commission believes strongly in Safety First and asked if there were any improvements that could be made. Ms. Kirby noted the customer service lobby remodel has made it safer as well as moving all staff to the same 4-10's work schedule. Ms. Kirby thanked the Commissioners and staff for their efforts in keeping everyone safe during the COVID-19 pandemic.

Ms. Kirby asked the Commissioners about their short-term goals following the appointment of the District's new General Manager/CEO. Commissioner Wright responded that they would like to maintain the District's commitment to safety, reliability, and cost-effectiveness as well as continuing to have a good reputation throughout the community.

Commissioner Wright thanked Ms. Kirby for her attendance.

COMMISSIONER REPORTS

Commissioner Gordon reported that:

- He attended the APPA National Conference and reviewed sessions attended.
- The Columbia Generating Station was shut down on Monday, June 23rd after coming back online a week prior from the scheduled plant outage. A brief discussion was held on the reasons for the shutdown, along with recent retirement announcements from Energy Northwest.

Commissioner Torres reported that:

- He attended the State Auditor's Office CETA Entrance conference yesterday and reviewed a couple takeaways from the meeting.
- He also attended the APPA National Conference and reviewed the two pre-conference sessions attended.

Commissioner Wright reported that:

- He attended the NoaNet Board Meeting and noted the District's member loan has been paid off. A brief discussion was held regarding potential new memberships with NoaNet.

CONSENT AGENDA

The Commission reviewed the Consent Agenda. Commissioner Wright requested staff begin to review a line item from the expenditure report during future Commission meetings, under Management Reports.

Motion by Commissioner Torres, seconded by Commissioner Gordon approving the Consent Agenda as follows.

MOTION PASSED UNANIMOUSLY.

- 1) To approve the minutes of the May 27, 2025 Regular Commission Meeting.
- 2) To approve the minutes of the June 10, 2025 Regular Commission Meeting.
- 3) To approve payment of expenditures for May 2025 amounting to \$9,201,882.27 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Umpqua Bank	\$ 818,707.47
Wire Transfers	5,711,984.21
Automated and Refund Vouchers (Checks)	1,338,072.78
Direct Deposits (EFTs)	1,333,461.36
Voids	(343.55)
Total:	\$9,201,882.27

- 4) To approve the Write Offs in substantially the amount listed on the June 2025 Write Off Report totaling \$5,261.52.

AGENDA ITEM 8, ADOPTING A RESOLUTION APPROVING REVISED RULES AND REGULATIONS FOR ELECTRIC SERVICE AND SUPERSEDING RESOLUTION 1420

Ms. Fulton introduced the agenda item and reviewed the information as reported on the Agenda Item Summary included in the meeting packet.

A brief discussion was held on notifying legacy Net Metering customers as well as informing local realtors of the Net Metering updates.

Commissioner Wright provided an update on the customer complaint he reviewed during the May 27, 2025 Commission meeting.

Motion by Commissioner Torres, seconded by Commissioner Gordon adopting Resolution 1436 as presented.

MOTION PASSED UNANIMOUSLY.

AGENDA ITEM 9, AUTHORIZING THE INTERIM GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE A CONTRACT FOR LABOR, EQUIPMENT, AND MATERIAL REQUIRED TO UPDATE THE ELECTRICAL SYSTEM AT THE DISTRICT'S ADMINISTRATION BUILDING

Mr. Ferraro introduced the agenda item and reviewed the information as reported on the Agenda Item Summary included in the meeting packet.

A brief discussion was held on the bid received, the project, and capacity for the District's administration building.

Motion by Commissioner Gordon, seconded by Commissioner Torres authorizing the Interim General Manager/CEO or his designee to execute a contract with Fulcrum Electric, LLC, the lowest response bidder, for the labor, equipment, and material required to upgrade the electrical system at the District's administration building in an amount not to exceed \$986,446.00, not including sales and/or state tax.

MOTION PASSED UNANIMOUSLY.

AGENDA ITEM 10, DISCUSSING ENERGY NORTHWEST RUBY FLATS SOLAR PROJECT

Mr. Fuentes introduced the agenda item and reviewed the information as reported on the Agenda Item Summary included in the meeting packet.

Mr. Fuentes reviewed the contents of a letter of intent received for the Ruby Flats Solar Project. A brief discussion was held on staff's recommendation to send a response letter to Energy Northwest addressing key concerns.

Commissioner Gordon noted a discussion occurred related to this project during the last Energy Northwest Board of Director's Meeting. Mr. Rhees provided a couple comments on the project and agreed with fellow staff to send a response letter.

The Board of Commissioners concurred with staff's recommendation to send a response letter to EN addressing key concerns.

AGENDA ITEM 11, ADOPTING A RESOLUTION APPROVING A REVISED SALARY ADMINISTRATION PLAN FOR REGULAR NON-BARGAINING EMPLOYEES AND SUPERSEDING RESOLUTION 1423

Mr. Fuentes introduced the agenda item and reviewed the information as reported on the Agenda Item Summary included in the meeting packet.

Mr. Fuentes noted the two proposed job title additions to the Salary Administration Plan are due to backfilling needs and anticipated retirements. A brief discussion was held on potential

responsibilities of the Operations Manager and the difference between Manager and Director roles.

Motion by Commissioner Torres, seconded by Commissioner Gordon adopting Resolution No. 1437 as presented.

MOTION PASSED UNANIMOUSLY.

INTERIM GENERAL MANAGER/CEO REPORT

Mr. Fuentes reported that:

- The customer referenced by Commissioner Wright earlier in today's meeting indicated they may come to a future Commission meeting to further discuss their concerns.
- Three District Broadband employees will transition to NoaNet on Monday, June 30th. The District plans to send letters formally notifying Retail Service Providers of the transition within the next two weeks.
- He attended the APPA National Conference as well and reviewed a PowerPoint slide from the conference which showed the Railroad Avenue Substation.
- Staff will continue providing the Commission packet and related minutes as they are currently.

Commissioner Wright reviewed Mr. Fuentes' proposed 2025 goals, which are in addition to the District's Operating Plan. Commissioner Wright requested the other members of the Commission provide feedback to Mr. Fuentes and noted he will work with Mr. Fuentes to finalize the goals.

FINANCE & CUSTOMER SERVICE DIRECTOR REPORT

Ms. Fulton reported that:

- The May 2025 KPI's were included in the commission packet and she reviewed pertinent slides from within the report.
- The Power department continues to meet with BPA and participate in Transmission related meetings with BPA.
- She and Mr. Johnson visited Powerex facilities in April and noted that Powerex plans to meet at the District in July. A brief discussion was held on the partnership with Powerex.
- The Wheatfield Project purchase power agreement has been signed.
- She attended the APPA National Conference and reviewed some of the sessions she attended.
- The District will receive a finding from the State Auditor's Office (SAO) related to the Federal Grant audit on the Fiber to Home project, due to the District's procurement policy not including federal grant policy language. While there was no adverse effect and the District did follow its policies, the SAO views this as an internal control issue. The District will submit an entity response which will be included in the SAO's audit finding.

ASSISTANT GENERAL MANAGER REPORT

Mr. Ferraro reported that:

- The glass for the lobby remodel will be delivered next week.
- Staff from Kittitas PUD toured the District's Administration and Operation buildings to gain ideas for their new facility.
- He attended a deferred compensation meeting in May.
- The Credit/Collections Specialist position has been filled.
- He attended a UIP meeting and noted potential insurance changes with the new contract.
- Union contract negotiations are preparing to begin.
- The District has experienced a few outages and a brief discussion was held on the cause of the outages.
- He and Mr. Fuentes attended the County Emergency Preparedness Assessment meeting on May 13th and reviewed items from the meeting.

PUBLIC INFORMATION OFFICER REPORT

Ms. Viera reported that:

- She will issue a press release on the appointment of Mr. Fuentes to the General Manager/CEO position.
- The Tri-Cities STEM Career Academy started on Monday, June 23rd and is going well. District staff will attend on Thursday, June 26th to build electric vehicles with the students.
- The District will participate in the City of Pasco's Grand Old 4th of July parade.
- Mitch Sumner, who briefly attended today's meeting, is the District's new Community Relations Coordinator and has been a great addition to the District.

DIRECTOR OF EXECUTIVE ADMINISTRATION

Mr. Rhees reported that:

- He continues to work with staff on District related projects and congratulated Mr. Fuentes on the appointment of the General Manager/CEO position.

LEGAL COUNSEL

Mr. Whitney reported that:

- He will attend the July WPUDA Meetings at Skagit PUD to provide a presentation on the Washington State Voting Rights Act.

Mr. Fuentes noted the District's safety BBQ will take place on Wednesday, July 9th from 11:00 a.m. – 1:00 p.m. Staff will add a calendar reminder to the Commissioners calendars.

With no further business to come before the Commission, Commissioner Wright adjourned the regular meeting at 10:50 a.m. The next regular meeting will be July 22, 2025, and begin at 8:30 a.m. The meeting will be at the District's Auditorium located at 1411 W. Clark Street, Pasco, WA. Remote technology options will be provided for members of the public to participate.

Roger Wright, President

William Gordon, Vice President

Pedro Torres, Jr., Secretary

Accounts Payable

Check Register - Wires

06/01/2025 To 06/30/2025

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	2916	06/02/2025	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 WSIB A	65,910.91
2	2920	06/12/2025	WIRE	112776	MORGAN STANLEY CAPITAL GROUP	POWER SWAP	443,721.20
3	2921	06/12/2025	WIRE	112902	EDF TRADING NORTH AMERICA	POWER SWAP	82,415.25
4	2922	06/12/2025	WIRE	112793	CITIGROUP ENERGY INC	POWER SWAP	227,021.91
5	2926	06/12/2025	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	337.00
6	2927	06/12/2025	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	119,388.77
7	2928	06/12/2025	WIRE	114437	OREGON DEPARTMENT OF REVENUE	OREGON WORKERS BENEFIT FUND ASSESS - ER	975.40
8	2929	06/12/2025	WIRE	114553	UTAH STATE TAX COMMISSION	UTAH STATE INCOME TAX	261.22
9	2930	06/12/2025	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 2	69,904.85
10	2919	06/16/2025	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	EIM SERVICES BILL	12,813.89
11	2918	06/18/2025	WIRE	112715	POWEREX CORP	POWER SUPPLY CONTRACT	678,927.18
12	2933	06/24/2025	WIRE	109978	WA STATE DEPT OF REVENUE	MAY 2025 EXCISE TAX	284,622.32
13	2932	06/25/2025	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	POWER BILL	3,318,491.00
14	2931	06/26/2025	WIRE	112709	LL&P WIND ENERGY INC	WHITE CREEK WIND	216,356.11
15	2938	06/26/2025	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	133,556.14
16	2939	06/26/2025	WIRE	114437	OREGON DEPARTMENT OF REVENUE	OREGON WORKERS BENEFIT FUND ASSESS - ER	974.40
17	2940	06/26/2025	WIRE	114553	UTAH STATE TAX COMMISSION	UTAH STATE INCOME TAX	267.08
18	2942	06/26/2025	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	337.00
19	2943	06/30/2025	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 WSIB A	64,722.15
Total for Bank Account - 3 :							<u>5,721,003.78</u>
Grand Total :							<u>5,721,003.78</u>

Accounts Payable

Checks and Customer Refunds

06/01/2025 To 06/30/2025

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	49212	06/05/2025	CHK	100171	BASIN DISPOSAL INC	UTILITY SERVICES	1,981.88
2	49213	06/05/2025	CHK	104565	BIG BEND ELECTRIC COOPERATIVE INC	UTILITY SERVICES	138.64
3	49214	06/05/2025	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	7,927.84
4	49215	06/05/2025	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	694.93
5	49216	06/05/2025	CHK	100354	CITY OF CONNELL	UTILITY SERVICES	80.20
6	49217	06/05/2025	CHK	113363	COLEMAN OIL COMPANY	GAS & OTHER FUELS	10,610.83
7	49218	06/05/2025	CHK	100174	COLUMBIA BASIN LLC	DISPOSAL SERVICE	23.00
8	49219	06/05/2025	CHK	100346	CONNELL OIL INC	GAS & OTHER FUELS	1,368.47
9	49220	06/05/2025	CHK	100226	GOVERNMENT FINANCE OFFICERS ASSOC	DUES & MEMBERSHIP	160.00
10	49221	06/05/2025	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	10.44
11	49222	06/05/2025	CHK	114080	LOOMIS ARMORED US LLC	ARMORED CAR SERVICE	821.77
12	49223	06/05/2025	CHK	113908	MILNE ENTERPRISES INC	OPERATING TOOLS	57.02
13	49224	06/05/2025	CHK	114186	ONEBRIDGE BENEFITS INC	FLEX PLAN	50.00
14	49225	06/05/2025	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	206.65
15	49226	06/05/2025	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	118.15
16	49227	06/05/2025	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	167.48
17	49228	06/05/2025	CHK	114162	ZAYO GROUP HOLDINGS INC	BROADBAND SERVICES	2,738.34
18	49229	06/05/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	77.88
19	49230	06/05/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	112.58
20	49231	06/05/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	1,385.56
21	49232	06/05/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	9.42
22	49233	06/05/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	73.82
23	49234	06/05/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	132.98
24	49235	06/05/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	251.17
25	49236	06/05/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	219.33
26	49237	06/05/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	28.79
27	49238	06/05/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	243.00
28	49239	06/05/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	99.20
29	49240	06/12/2025	CHK	100028	ABADAN	PRINTER MAINTENANCE	168.56
30	49241	06/12/2025	CHK	113892	AHBL INC	PROFESSIONAL SERVICES	760.00
31	49242	06/12/2025	CHK	100171	BASIN DISPOSAL INC	UTILITY SERVICES	1,984.68
32	49243	06/12/2025	CHK	100179	BENTON FRANKLIN CAC	HELPING HANDS	790.34
33	49244	06/12/2025	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	7,927.84
34	49245	06/12/2025	CHK	114378	CABLE HUSTON LLP	PROFESSIONAL SERVICES	1,842.50
35	49246	06/12/2025	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	7,784.17
36	49247	06/12/2025	CHK	112936	CENTURY LINK	PHONE SERVICES	360.70
37	49248	06/12/2025	CHK	110790	CITY OF PASCO-CONSERVATION	ENERGY SERVICES	1,200.00
38	49249	06/12/2025	CHK	100360	CITY OF PASCO	UTILITY SERVICES	297.69
39	49250	06/12/2025	CHK	112903	CITY OF RICHLAND	UTILITY SERVICES	29.14
40	49251	06/12/2025	CHK	100174	COLUMBIA BASIN LLC	DISPOSAL SERVICE	310.14
41	49252	06/12/2025	CHK	112972	COMMERCIAL TIRE INC	VEHICLE TIRES	686.01
42	49253	06/12/2025	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	4,181.76

Accounts Payable

Checks and Customer Refunds

06/01/2025 To 06/30/2025

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
43	49254	06/12/2025	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	318.15
44	49255	06/12/2025	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	1,471.79
45	49256	06/12/2025	CHK	100197	FEDEX	FREIGHT BILL	353.98
46	49257	06/12/2025	CHK	114007	GRIGG ENTERPRISES INC	GROUPS MAINTENANCE & SUPPLIES	119.77
47	49258	06/12/2025	CHK	113908	MILNE ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	44.61
48	49259	06/12/2025	CHK	113339	NORTH COAST ELECTRIC COMPANY	OPERATING SUPPLIES	63.45
49	49260	06/12/2025	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	206.65
50	49261	06/12/2025	CHK	100424	PASCO CHAMBER OF COMMERCE	ADVERTISING	382.00
51	49262	06/12/2025	CHK	104915	PEND OREILLE PUD	CWPU EXPENSE	1,276.81
52	49263	06/12/2025	CHK	100280	US POSTMASTER	PO BOX ANNUAL RENTAL FEE	436.00
53	49264	06/12/2025	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	5,223.49
54	49265	06/12/2025	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	167.48
55	49266	06/12/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	355.17
56	49267	06/12/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	235.32
57	49268	06/12/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	291.19
58	49269	06/12/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	62.62
59	49270	06/12/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	75.55
60	49271	06/12/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	85.10
61	49272	06/12/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	185.86
62	49273	06/12/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	42.84
63	49274	06/12/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	274.85
64	49275	06/12/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	109.32
65	49276	06/12/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	320.98
66	49277	06/12/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	130.91
67	49278	06/12/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	216.41
68	49279	06/12/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	242.82
69	49280	06/12/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	94.36
70	49281	06/12/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	93.83
71	49282	06/12/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	101.66
72	49283	06/12/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	54.96
73	49284	06/12/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	331.60
74	49285	06/12/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	129.13
75	49286	06/12/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	70.12
76	49287	06/12/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	201.25
77	49288	06/12/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	153.72
78	49289	06/12/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	95.87
79	49290	06/12/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	321.04
80	49291	06/12/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	67.58
81	49292	06/12/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	52.87
82	49293	06/12/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	300.65
83	49294	06/12/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	187.75
84	49295	06/12/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	72.72

Accounts Payable

Checks and Customer Refunds

06/01/2025 To 06/30/2025

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
85	49296	06/19/2025	CHK	113892	AHBL INC	PROFESSIONAL SERVICES	515.00
86	49297	06/19/2025	CHK	114570	BMC HELIX INC	SOFTWARE MAINTENANCE	2,535.28
87	49298	06/19/2025	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	7,927.84
88	49299	06/19/2025	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	34,343.80
89	49300	06/19/2025	CHK	112936	CENTURY LINK	PHONE SERVICES	70.25
90	49301	06/19/2025	CHK	100354	CITY OF CONNELL	PROFESSIONAL SERVICES	400.00
91	49302	06/19/2025	CHK	100362	CITY OF PASCO-TAX	OCCUPATION/UTILITY	383,697.83
92	49303	06/19/2025	CHK	100360	CITY OF PASCO	UTILITY SERVICES	706.69
93	49304	06/19/2025	CHK	112961	CITY OF RICHLAND	FIBER LEASE	733.73
94	49305	06/19/2025	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	407.39
95	49306	06/19/2025	CHK	113364	DAY WIRELESS SYSTEMS	MOBILE WIRELESS SERVICES	1,622.08
96	49307	06/19/2025	CHK	100138	ELECTRICAL CONSULTANTS INC	PROFESSIONAL SERVICES	1,632.00
97	49308	06/19/2025	CHK	100697	FRONTIER FENCE INC	BUILDING MAINTENANCE & SUPPLIES	32.51
98	49309	06/19/2025	CHK	112892	GREGORY S GREEN	METER TESTING	1,500.00
99	49310	06/19/2025	CHK	113033	HYAS GROUP LLC	CONSULTING SERVICES	5,000.00
100	49311	06/19/2025	CHK	113706	INTERMOUNTAIN CLEANING SERVICE INC	JANITORIAL SERVICES	4,336.27
101	49312	06/19/2025	CHK	113081	NORTHWEST RIVER PARTNERS	DUES & MEMBERSHIP	5,000.00
102	49313	06/19/2025	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	2,654.49
103	49314	06/19/2025	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	131.80
104	49315	06/19/2025	CHK	100411	RANCH & HOME INC	BUILDING MAINTENANCE & SUPPLIES	17.41
105	49316	06/19/2025	CHK	114099	U.S. PAYMENTS LLC	KIOSK TRANSACTIONS AND FEES	571.06
106	49317	06/19/2025	CHK	112127	US BANK - P CARDS & TRAVEL	TRAVEL CARD	3,195.47
107	49318	06/19/2025	CHK	114108	VERIZON CONNECT FLEET USA LLC	FLEET MANAGEMENT SERVICES	1,273.09
108	49319	06/19/2025	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	465.82
109	49320	06/19/2025	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	167.48
110	49321	06/19/2025	CHK	100290	WA PUBLIC UTILITY DISTRICT ASSOC	DUES & MEMBERSHIP	9,685.00
111	49322	06/19/2025	CHK	113626	WATER STREET PUBLIC AFFAIRS LLC	CONSULTING SERVICES	3,500.00
112	49323	06/19/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	62.59
113	49324	06/19/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	323.49
114	49325	06/19/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	354.54
115	49326	06/19/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	45.55
116	49327	06/19/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	186.02
117	49328	06/19/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	305.58
118	49329	06/19/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	83.01
119	49330	06/19/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	128.39
120	49331	06/19/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	139.69
121	49332	06/19/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	87.21
122	49333	06/19/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	53.03
123	49334	06/19/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	27.44
124	49335	06/19/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	528.97
125	49336	06/19/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	58.83
126	49337	06/19/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	65.03

Accounts Payable

Checks and Customer Refunds

06/01/2025 To 06/30/2025

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
127	49338	06/19/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	260.33
128	49339	06/19/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	300.58
129	49340	06/19/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	57.87
130	49341	06/19/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	183.31
131	49342	06/26/2025	CHK	100028	ABADAN	PRINTER MAINTENANCE	251.98
132	49343	06/26/2025	CHK	114357	ALASKA RUBBER GROUP INC	OPERATING SUPPLIES	134.08
133	49344	06/26/2025	CHK	100087	ALTEC INDUSTRIES INC	OPERATING SUPPLIES	1,456.77
134	49345	06/26/2025	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	781.79
135	49346	06/26/2025	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	6,211.29
136	49347	06/26/2025	CHK	113037	CENTURY LINK	POLE ATTACHMENTS	5,783.40
137	49348	06/26/2025	CHK	101285	CITY OF PASCO	ROW PERMIT FEE	10.00
138	49349	06/26/2025	CHK	100360	CITY OF PASCO	UTILITY SERVICES	739.73
139	49350	06/26/2025	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	37,556.02
140	49351	06/26/2025	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	158.97
141	49352	06/26/2025	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	108.48
142	49353	06/26/2025	CHK	100138	ELECTRICAL CONSULTANTS INC	PROFESSIONAL SERVICES	2,092.50
143	49354	06/26/2025	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	1,471.79
144	49355	06/26/2025	CHK	100197	FEDEX	SHIPPING CHARGES	6.31
145	49356	06/26/2025	CHK	114421	FOUNDATION FOR WATER & ENERGY EDUCATION	DUES & MEMBERSHIP	2,100.00
146	49357	06/26/2025	CHK	103521	GRAYBAR ELECTRIC INC	WAREHOUSE MATERIALS & SUPPLIES	627.26
147	49358	06/26/2025	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	550.85
148	49359	06/26/2025	CHK	114503	IMPERIAL SUPPLIES HOLDING INC	OPERATING SUPPLIES	306.31
149	49360	06/26/2025	CHK	114566	LIGHTHOUSE ENERGY CONSULTING LLC	CONSULTING SERVICES	2,797.50
150	49361	06/26/2025	CHK	113339	NORTH COAST ELECTRIC COMPANY	WAREHOUSE MATERIALS & SUPPLIES	107.92
151	49362	06/26/2025	CHK	112814	OVERHEAD DOOR COMPANY OF TRI CITIES	BUILDING MAINTENANCE & REPAIRS	1,459.26
152	49363	06/26/2025	CHK	114211	RELATION INSURANCE SERVICES	INSURANCE RENEWAL POLICY	2,694.00
153	49364	06/26/2025	CHK	114277	THE PRINT GUYS INC	OFFICE FORMS	252.97
154	49365	06/26/2025	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	105.14
155	49366	06/26/2025	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	167.48
156	49367	06/26/2025	CHK	104105	WATER SOLUTIONS INC	WATER COOLER RENTAL	419.27
157	49368	06/26/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	73.39
Total for Bank Account - 1 :							616,933.34
Grand Total :							616,933.34

Accounts Payable

Check Register - Direct Deposit

06/01/2025 To 06/30/2025

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran		Pmt Type	Vendor	Vendor Name	Reference	Amount
1	32114	06/05/2025	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING SUPPLIES	179.08
2	32115	06/05/2025	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	1,660.73
3	32116	06/05/2025	DD	1092	WILLIAM M GORDON	TRAVEL REIMBURSEMENT	1,357.82
4	32117	06/05/2025	DD	100229	GRAINGER INC	SAFETY EQUIPMENT	153.42
5	32118	06/05/2025	DD	114529	INSULX INSULATION LLC	ENERGY SERVICES	27,839.26
6	32119	06/05/2025	DD	1191	BRIAN C JOHNSON	TRAVEL REIMBURSEMENT	497.61
7	32120	06/05/2025	DD	113201	NAPA	AUTO PARTS	127.80
8	32121	06/05/2025	DD	113168	PORTLAND GENERAL ELECTRIC COMPANY	COB INTERTIE	12,044.16
9	32122	06/05/2025	DD	100300	PRINCIPAL BANK PCS	INSURANCE PREMIUM	153,590.31
10	32123	06/05/2025	DD	114326	RELIANCE STANDARD LIFE INSURANCE CO /ASO	INSURANCE PREMIUM	106.25
11	32124	06/05/2025	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	32,147.28
12	32125	06/05/2025	DD	1247	LUCAS SHORT	TRAVEL REIMBURSEMENT	387.40
13	32126	06/05/2025	DD	113894	TECHSMITH CORPORATION	SOFTWARE MAINTENANCE	158.70
14	32127	06/05/2025	DD	1245	PEDRO TORRES	TRAVEL REIMBURSEMENT	1,142.74
15	32128	06/05/2025	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	133.40
16	32129	06/05/2025	DD	1221	VICTOR FUENTES	TRAVEL REIMBURSEMENT	2,512.41
17	32130	06/05/2025	DD	1005	ROSARIO VIERA	TRAVEL REIMBURSEMENT	1,302.45
18	32131	06/05/2025	DD	111202	WESTERN RENEWABLE ENERGY WREGIS	TRANSFER FEES	4.08
19	32222	06/12/2025	DD	114180	2001 SIXTH LLC	BROADBAND SERVICES	150.00
20	32223	06/12/2025	DD	113886	AMAZON CAPITAL SERVICES INC	HARWARE PURCHASE	35.90
21	32224	06/12/2025	DD	100178	BENTON COUNTY PUD	TREE TRIMMING	2,389.59
22	32225	06/12/2025	DD	112936	CENTURY LINK	PHONE SERVICES	2.13
23	32226	06/12/2025	DD	100339	CENTURY LINK	PHONE SERVICES	211.08
24	32227	06/12/2025	DD	100644	DELL MARKETING L.P.	HARDWARE PURCHASE	3,327.13
25	32228	06/12/2025	DD	112739	DLT SOLUTIONS LLC	SOFTWARE MAINTENANCE	10,226.97
26	32229	06/12/2025	DD	102842	ENERGY NORTHWEST	NINE CANYON	170,025.93
27	32230	06/12/2025	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	63,610.52
28	32231	06/12/2025	DD	100229	GRAINGER INC	OPERATING SUPPLIES	1,390.91
29	32232	06/12/2025	DD	113299	HRA VEBE TRUST	VEBA WELLNESS	17,993.37
30	32233	06/12/2025	DD	100245	IBEW LOCAL 77	UNION DUES	6,175.53
31	32234	06/12/2025	DD	114529	INSULX INSULATION LLC	ENERGY SERVICES	24,953.35
32	32235	06/12/2025	DD	101490	J J KELLER & ASSOCIATES INC	DIGITAL SUBSCRIPTION SERVICE	73.87
33	32236	06/12/2025	DD	1191	BRIAN C JOHNSON	TRAVEL REIMBURSEMENT	498.21
34	32237	06/12/2025	DD	113261	LANDIS+GYR TECHNOLOGY, INC	SOFTWARE MAINTENANCE	6,485.88
35	32238	06/12/2025	DD	100448	LAWSON PRODUCTS INC	OPERATING SUPPLIES	767.61
36	32239	06/12/2025	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	2,741.94
37	32240	06/12/2025	DD	114319	MISSIONSQUARE 106134	DEFERRED COMPENSATION	647.19
38	32241	06/12/2025	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	14,919.64
39	32242	06/12/2025	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	21,098.78
40	32243	06/12/2025	DD	113201	NAPA	AUTO PARTS	862.59
41	32244	06/12/2025	DD	111368	ONLINE INFORMATION SERVICES INC	UTILITY EXCHANGE REPORT	659.23
42	32245	06/12/2025	DD	114312	RELIANCE STANDARD LIFE INSURANCE CO	INSURANCE PREMIUM	6,000.71
43	32246	06/12/2025	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	10,606.64
44	32247	06/12/2025	DD	113684	SUSTAINABLE LIVING CENTER	LOW INCOME CERTIFICATIONS	625.00
45	32248	06/12/2025	DD	112707	THE ENERGY AUTHORITY	TEA SCHEDULING & CONSULTING	124,973.86
46	32249	06/12/2025	DD	100277	UNITED WAY	UNITED WAY	5.00

Accounts Payable

Check Register - Direct Deposit

06/01/2025 To 06/30/2025

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran		Pmt Type	Vendor	Vendor Name	Reference	Amount
47	32250	06/12/2025	DD	1221	VICTOR FUENTES	TRAVEL REIMBURSEMENT	862.38
48	32251	06/19/2025	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	31,318.33
49	32252	06/19/2025	DD	112936	CENTURY LINK	PHONE SERVICES	193.27
50	32253	06/19/2025	DD	102842	ENERGY NORTHWEST	PACKWOOD	32,862.00
51	32254	06/19/2025	DD	114529	INSULX INSULATION LLC	ENERGY SERVICES	17,954.32
52	32255	06/19/2025	DD	101501	JIM'S PACIFIC GARAGES INC	OPERATING SUPPLIES	988.67
53	32256	06/19/2025	DD	100448	LAWSON PRODUCTS INC	OPERATING SUPPLIES	778.62
54	32257	06/19/2025	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	868.19
55	32258	06/19/2025	DD	112949	LUMEN	PHONE SERVICES	53.05
56	32259	06/19/2025	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	588.06
57	32260	06/19/2025	DD	113201	NAPA	AUTO PARTS	77.97
58	32261	06/19/2025	DD	113269	NISC	MAILING SERVICES & INSERT PRINTING	52,928.81
59	32262	06/19/2025	DD	101318	NORTHWEST OPEN ACCESS NETWORK	FIBER SERVICES	9,911.00
60	32263	06/19/2025	DD	112792	PASCO TIRE FACTORY INC	VEHICLE TIRES	439.67
61	32264	06/19/2025	DD	114447	PLUTO ACQUISITION OPCO LLC	NEW HIRE BACKGROUND CHECK	21.13
62	32265	06/19/2025	DD	114471	SIXTY MOUNTAIN PLLC	ENGINEERING SERVICES	5,328.28
63	32266	06/19/2025	DD	112707	THE ENERGY AUTHORITY	TEA SCHEDULING & CONSULTING	7,724.92
64	32267	06/19/2025	DD	100478	TRI CITY HERALD	ADVERTISING	94.23
65	32268	06/19/2025	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	406.20
66	32269	06/19/2025	DD	100283	UTILITIES UNDERGROUND LOCATION CENTER	LOCATE SERVICES	460.35
67	32270	06/19/2025	DD	114204	VITAL RECORDS HOLDINGS LLC	RECORDS STORAGE SERVICES	575.93
68	32361	06/26/2025	DD	113886	AMAZON CAPITAL SERVICES INC	SAFETY SUPPLIES	324.84
69	32362	06/26/2025	DD	114382	CREATIVE SAFETY SUPPLY LLC	OPERATING SUPPLIES	2,018.40
70	32363	06/26/2025	DD	101488	DOBLE ENGINEERING CO	PROFESSIONAL SERVICES	823.10
71	32364	06/26/2025	DD	112753	EAN HOLDINGS LLC	CAR RENTALS	90.56
72	32365	06/26/2025	DD	103104	FASTSIGNS	KIOSK PAYMENT SIGN	438.49
73	32366	06/26/2025	DD	1076	KATRINA B FULTON	TRAVEL REIMBURSEMENT	1,287.07
74	32367	06/26/2025	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	360,872.81
75	32368	06/26/2025	DD	1092	WILLIAM M GORDON	TRAVEL REIMBURSEMENT	1,405.41
76	32369	06/26/2025	DD	100229	GRAINGER INC	OPERATING SUPPLIES	131.64
77	32370	06/26/2025	DD	113299	HRA VEBE TRUST	VEBA EMPLOYER PAID	10,067.23
78	32371	06/26/2025	DD	113442	ICE TRADE VAULT, LLC	COUNTERPARTY TRADE FEE	399.00
79	32372	06/26/2025	DD	114529	INSULX INSULATION LLC	ENERGY SERVICES	11,793.50
80	32373	06/26/2025	DD	113261	LANDIS+GYR TECHNOLOGY, INC	SOFTWARE MAINTENANCE	6,485.88
81	32374	06/26/2025	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	1,844.42
82	32375	06/26/2025	DD	114319	MISSIONSQUARE 106134	DEFERRED COMPENSATION	647.19
83	32376	06/26/2025	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	14,905.16
84	32377	06/26/2025	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	21,112.81
85	32378	06/26/2025	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	671.20
86	32379	06/26/2025	DD	113201	NAPA	AUTO PARTS	14.79
87	32380	06/26/2025	DD	113269	NISC	MAILING SERVICES & BANK FEES	1,027.89
88	32381	06/26/2025	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	203,718.80
89	32382	06/26/2025	DD	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, IN	OPERATING TOOLS	449.51
90	32383	06/26/2025	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	15,411.01
91	32384	06/26/2025	DD	1245	PEDRO TORRES	TRAVEL REIMBURSEMENT	1,853.44
92	32385	06/26/2025	DD	1221	VICTOR FUENTES	TRAVEL REIMBURSEMENT	1,236.93

Accounts Payable

Check Register - Direct Deposit

06/01/2025 To 06/30/2025

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran		Pmt Type	Vendor	Vendor Name	Reference	Amount
93	32386	06/26/2025	DD	111202	WESTERN RENEWABLE ENERGY WREGIS	TRANSFER FEES	5.94
Total for Bank Account - 3 :							1,550,275.86
Grand Total :							1,550,275.86

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AGENDA ITEM 6

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Katrina Fulton
Finance & Customer Service Director
Date: July 22, 2025

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ **ACTION REQUIRED**

1. OBJECTIVE:

Approving Changes to District Administrative Policy 16 - Purchasing Approval and Payment Authority.

2. BACKGROUND:

At the June 24, 2025 Commission meeting staff reported that revisions to District Administrative Policy 16 – Purchasing Approval and Payment Authority were needed to comply with Federal grant requirements as identified in the District’s State Audit for fiscal year 2024.

Staff has incorporated language meeting the federal requirements into the policy, provided as Attachment A. The changes specifically impacted section 3.6 which was renamed Federal Funds Awarding Standards.

The State Auditor’s Office will review these changes and audit the policy again for the fiscal year 2025 as part of the federal audit.

Staff recommends the Commission approve District Administrative Policy 16 – Purchasing Approval and Payment Authority with the revisions presented.

3. SUGGESTED MOTION:

I move to approve District Administrative Policy 16 – Purchasing Approval and Payment Authority with the revisions presented.

Policy No: GM-16
Revision No: 154
Effective Date: 03/25/257/22/25



PURCHASING APPROVAL AND PAYMENT AUTHORITY

1.0 PURPOSE

The General Manager/Chief Executive Officer (GM/CEO) grants specific limited authority to commit District resources for purchasing goods and services pursuant to Resolution No. 1431.

This Policy outlines roles and responsibilities regarding the purchase of goods and services, payment authority, electronic signatures, and District approval requirements for purchase orders, contract actions (contract actions include but are not limited to contracts, task orders, amendments, addendums, and other similar items), contract change orders, and guidelines for use of District issued credit cards and fuel cards and house accounts. Individuals with approval authority for purchases, invoices, or payments are accountable for ensuring:

- The purchase was made in the conduct of District business.
- The goods and services have been received and are satisfactory.
- The amount of the invoice meets the agreed upon price.
- The expenditure has been charged to the proper account.
- The transaction is processed in a timely fashion.

This Policy does not apply to petty cash purchases, travel, power and transmission transactions and conservation contracts, which are governed by separate policies or procedures.

2.0 DEFINITIONS

Approving Officials: employees who have the authority to commit District funds for the purchase of Goods and Services.

Credit Card Holders/Users: employees who have been issued a Fuel Card PIN, Purchasing Card or Travel Card.

Electronic Signature: an electronic sound, symbol or process, attached to or logically associated with an electronic record and executed or adopted by a person with the intent to sign the record.

Fuel Card: a District issued card for sole purpose of fueling District vehicles or equipment at authorized fuel vendor stations.

Goods and Services: includes material, labor, fuel, equipment or professional services.

Personal Services: services that are mostly intellectual in nature and may require specialized knowledge, professional licensing, certifications advanced education, and/or unique abilities and talents.

Pre-approval: a paper trail, such as a purchase order or email, which clearly outlines the Authorizing Official's consent to allow the Credit Card Holder/User or other employee to transact on behalf of the District for the purchase of Goods or Services unless for emergency work as defined in RCW 39.04.280 (3)

Professional Services: services rendered by members of a recognized profession or possessing a special skill.

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Public Works: all work, construction, building, renovations, alterations, repairs, or improvements other than ordinary maintenance, executed at the cost of the District, or which is by law a lien or charge on any property therein.

Purchase: any commitment of District funds made by a District employee for the purchase of goods and services. Purchases may be done by purchase order, contracts, change orders, invoices, Purchasing Card, Travel Card, etc.

Purchased Services: services that are routine, mechanical in nature, and mostly physical activities that support the District's day-to-day operations. Purchased services can be subject to prevailing wage.

Purchasing Cards (P-Card): a District issued credit card that enables the designated card holders to make transactions for goods and non-prevailing wage services on the District's behalf.

Supporting Documentation: original invoices, itemized receipts, packing slips and other documents that prove Pre-approval and receipt of a Purchase. Any invoices or receipts that are replaced by copies must be initialed by the Approving Official.

Travel Cards: a District issued credit card that enables the District's Travel Coordinators to make hotel reservations or purchase flights for authorized Travel on the District's behalf and in accordance with the District's Business Travel Policy (ADM-10 and ADM-24).

3.0 IMPLEMENTATION

3.1 Responsibilities

Accounting is responsible for reviewing and reconciling all credit card statements to the supporting documentation and ensuring accuracy of the coding for each Purchase. Performs final review of all invoices prior to payment.

Approving Officials are responsible for Pre-approval of all Purchases done using purchase orders, Travel Cards, or P-Cards, and ensuring funds are available for Purchases and contracts.

Credit Card Holders/Users are responsible for safeguarding the card(s) against loss, theft or unauthorized use; and understanding the rules and limitations of use of the card(s) issued to them.

District employees are responsible for understanding this Policy, for getting Pre-approval for all purchases and for providing Supporting Documentation.

The Purchasing Manager is responsible for all Purchases except for purchases made on house accounts and for the coordination of authorized Travel.

The Warehouse is responsible for receiving all Purchases, except items that are not delivered but are charged on house accounts, unless otherwise assigned.

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3.2 Purchase Approvals

The District requires approval of all Purchases. The following are the approval limits for authorized Approving Officials of the District:

Approving Official	Material Limits	Public Work Limits	All Other Purchases
Department Manager Level ⁽¹⁾	Up to \$10,000	Up to \$10,000	Up to \$10,000
Director Level ⁽²⁾⁽³⁾	Up to \$50,000	Up to \$50,000	Up to \$50,000
General Manager /(CEO), Assistant General Manager or Acting General Manager ⁽³⁾	Up to \$120,000	Up to \$350,000	Up to \$200,000
Board of Commissioners (the Commission)	Over \$120,001	Over \$350,001	Over \$200,001

(1) This includes the Superintendents.

(2) This includes the Public Information Officer or similar position as identified by the General Manager/CEO.

(3) See Administrative Policy GM-13, Succession of Authority.

The approval limits are also applicable to the total of the original Purchase amount and any change order dollar amount. If the amended total Purchase amount or amended contract dollar amount exceeds an Approving Official's approval limit, a higher-level Approving Official must approve the change order per the established approval limits.

If the Commission approved the original Purchase, the General Manager (CEO) / Assistant General Manager may approve change orders up to 25% of the original Purchase amount up to a maximum of \$100,000 without prior approval of the Commission and will notify the Commission if the change order is greater than 10% of the original Purchase amount.

All Department Managers and Directors shall have entered their approval prior to placement of an order with the vendor as outlined in the Approval Line of Authority.

Per RCW 54.04.080, the Commission is the final authority with regard to whether a bid is responsive or the bidder is a responsible bidder. All sealed bids require Commission approval regardless of amount.

3.3 Purchases Exceeding Approved Purchase Amount

When goods or services have been accepted by the Warehouse and the invoice(s) total exceeds the approved purchase amount, the payment shall require approval as follows:

- For purchase orders or contracts with an original Purchase amount up to \$120,000, an Approving Official may authorize payment of invoices that exceed the approved Purchase amount; however, in no case may an Approving Official approve invoice(s) that total more than their Approval Limit.
- For purchase orders or contracts where the original purchase amount exceeds \$120,000, the General Manager/CEO /Assistant General Manager may authorize payment of invoices that exceed the approved Purchase amount with notification to the Commission; however, in no case may the General Manager/CEO/Assistant General Manager approve invoice(s) that total more than his/her Approval Limit.

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- c) For any Purchase where an invoice is received and a purchase order was required but was not approved in advance, a purchase order will need to be created and approved before Accounting will pay the invoice.

3.4 Monetary Limits

3.4.1 Material and Equipment

The monetary limits listed below will be used to determine the process to follow before entering into a contract to purchase material or equipment:

Monetary Limit	Requirement
\$1 - \$30,000; or less than \$12,000 of the same kind of items in any calendar month	No requirement to seek bids or quote. RCW 54.04.070
30,001 - \$120,000	District obtains at least three quotes from Vendor List. RCW 54.04.082 & RCW 39.04.190
\$120,001 or greater	District publishes a request for sealed bids. RCW 54.04.070, RCW 54.04.082 & RCW

Purchases will not be divided to avoid these limits. These amounts are exclusive of sales tax.

The District will utilize alternate purchase methods approved by RCW 39.04.280 and RCW 39.26.140 on a case by case basis.

3.4.2 Public Works Project

The monetary limits listed below will be used to determine the process to follow before entering into a contract for public works projects only:

Monetary Limit	Requirement
\$1 - \$150,000	Follow Direct Contracting or Small Works Roster process as allowed in RCW 54.04.070 and in RCW 39.04.152
150,001 – 350,000	District sends an invitation for quotes to all appropriate contractors on the Small Works Roster or requests sealed bids as allowed in RCW 54.04.070 and defined in RCW 39.04.152
\$350,001 or greater	District publishes a request for sealed bids. RCW 54.04.070.

No bids or quotes are necessary for projects performed by District crews where the value of the materials used in the project are less than \$300,000.

Contracts will not be divided to avoid these limits. These amounts are exclusive of state sales tax. If a project requires phases, the estimated total of all phases will be used to determine the purchasing threshold. These amounts are exclusive of sales tax.

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3.4.3 Professional Services

The District maintains a Professional Service Roster in lieu of sending a formal Request for Qualifications to select consultants for Engineering services, surveying services, architectural and/or landscape architectural services.

Monetary Limit	Requirement
\$1 - \$25,000	Request quotes from three qualified firms on the Professional Service Roster.
25,001 – 150,000	Follow Professional Service Roster process.
\$150,001 or greater	District publishes a formal request for qualifications/proposal

3.4.4 Personal Services

The monetary limits will be used to determine the process to follow before entering into a contract for personal services:

Monetary Limit	Requirement
\$1 - \$25,000	Seeking competition is always recommended but not required for this dollar range.
\$25,001 – 50,000	Request quotes from 2-5 qualified firms.
\$50,001 or greater	District publishes a formal request for proposal.

3.4.5 Purchased Services

The monetary limits will be used to determine the process to follow before entering into a contract for purchased services:

Monetary Limit	Requirement
\$1 - \$5,000	Seeking competition is always recommended but not required for this dollar range.
\$5,001 - \$120,000	Request quotes from 2-5 qualified firms.
\$120,001 or greater	District publishes a formal solicitation.

3.4.6 Purchasing and Travel Card

Purchasing authority for each P-Card user's account is limited to \$1,000 per transaction per day and \$5,000 per month. Credit Card Holders will not split Purchases into multiple transactions to circumvent these limits. The District's Travel Coordinators have a transaction limit of \$2,000 per day and have a monthly limit of \$7,500. The Purchasing Manager has a transaction limit of \$3,000 per day and a monthly limit of \$10,000.

Purchasing authority for each travel card account is not limited on a per transaction basis, but total charges may not exceed \$7,500 per month. Travel card use is limited to reserving hotel rooms, first night deposits and airline or other commercial travel tickets for employees on authorized Travel.

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3.4.7 Approval Limit Exceptions

If a contract is for: a) professional services with job assignments by task orders or, b) labor with job assignments by work orders, and the contract has been approved by the General Manager/CEO, Assistant General Manager or Commission, with the noted exceptions below, the approval of authorization to proceed on specific task/work orders (or changes thereto) shall be given per the approval limits in paragraph 3.2.

For any such labor contract, approval of or authorization to proceed on specific work orders (or changes thereto) may be given by the Engineering Director, Transmission & Distribution Superintendent, or higher-level Approving Official. Invoices applicable to such task/work orders in excess of the original approved task/work order amount, will be approved for payment pursuant to paragraph 3.3.

For approved POs that are missing tax or freight under \$100, the Purchasing Manager may add the missing charges to the PO and approve the PO without routing to the Approving Official. For freight charges over \$100, the PO will be edited and routed to the Approving Official.

For professional services, personal services, or purchased services, the General Manager/CEO (or his or her designee) may deviate from the monetary limits and competition requirements if doing so would be in the District's best interests for a particular need. The signature of the General Manager/CEO (or his or her designee) on a contract that was obtained by deviating from these monetary limits and competition requirements shall be deemed an authorized waiver by the General Manager/CEO, so long as such contract was awarded consistent with applicable law.

3.5 Emergency Work

Notwithstanding paragraph 3.1 or 3.3, a Director or designee may authorize emergent or emergency work to proceed, which may result in the original dollar amount being exceeded and the General Manager/CEO, or Assistant General Manager will be notified as soon as practicable. The Commission will be notified in accordance with RWC 39.04.280 when applicable.

3.6 ~~Grant Funding~~ Federal Funds Awarding Standards

The purpose of this section is to establish and maintain internal controls that provide reasonable assurance that Federal awards are being managed in compliance with applicable Federal regulations and with the terms and conditions of the award. An important note: Federal Law, Washington State Law and District Policies jointly regulate procurement activities in the District when using Federal awards. If using Federal Government awards, refer to 2 CFR §200.318 through 2 CFR §200.327, which are incorporated by reference herein, as well as District and State procurement policies. Any procurement activity using Federal awards shall follow the most restrictive rules of either District, State or Federal Government policy. Staff is encouraged to research the current Federal guidance to see if new requirements have been created since this code was written or are specific to the fund source you wish to use. For projects being financed with State or Federal funding, the District will follow the most stringent purchasing process between the funding requirements and this Policy.

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Federal Funds - Internal Controls - The District will maintain effective internal control over the Federal award providing reasonable assurance that the District is managing the Federal award in compliance with Federal statutes, regulations, and the terms and conditions of the Federal award. District personnel will:

- Take prompt action when instances of noncompliance are identified including noncompliance identified in audit findings.
- Take reasonable measures to safeguard protected personally identifiable information and other information the Federal awarding agency or pass-through entity designates as sensitive.

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Federal Funds – Certification – District personnel will take measures to assure that:

- Expenditures are proper and in accordance with the terms and conditions of the Federal award and approved project budgets.
- The annual and final fiscal reports or vouchers requesting payment under the agreements must include a certification, signed by an official who is authorized to legally bind the District, which reads as follows: "By signing this report, I certify to the best of my knowledge and belief that the report is true, complete, and accurate, and the expenditures, disbursements, and cash receipts are for the purposes and objectives set forth in the terms and conditions of the Federal award. I am aware that any false, fictitious, or fraudulent information, or the omission of any material fact, may subject me to criminal, civil, or administrative penalties for fraud, false statements, false claims or otherwise."

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Federal Funds – Payments - Advance Payments and Reimbursements:

- Payment methods must minimize the time elapsing between the transfer of funds from the United States Treasury or the pass-through entity and the disbursement by the District whether the payment is made by electronic funds transfer or issuance or redemptions of checks, warrants, or payment by other means.
- Advanced payments must be limited to the minimum amounts needed and be timed to be in accordance with the actual, immediate cash requirements of the District to carry out the purpose of the approved program or project.
- The District shall minimize the time elapsed between receipt of Federal aid funds and subsequent payment of incurred costs.
- Be consistent with policies and procedures that apply uniformly to both Federally-financed and other activities of the District.
- Be accorded consistent treatments. A cost may not be assigned to Federal award as a direct cost if any other cost incurred for the same purpose in like circumstances has been allocated to the Federal award as an indirect cost.
- Not be included as cost or used to meet cost sharing or matching requirements of any other Federally-financed program in either the current or a prior period.
- Be adequately documented.
- A project agreement end date will be established in accordance with 2 CFR §200.309. Any costs incurred after the project agreement end date are not eligible for Federal reimbursement.

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Federal Funds – Procurement - When procuring property and services under a Federal award the District will follow 2CFR §200.318 General procurement standards through

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§200.326 Contract provisions, State provisions or District procedure, whichever is more restrictive.

- Contracts for more than the simplified acquisition threshold set at \$200,000 (District threshold; more restrictive than Federal) must address administrative, contractual, or legal remedies in instances where contractors violate or breach contract terms, and provide for such sanctions and penalties as appropriate.
- Contracts and sub-grants of amounts in excess of \$250,000 requires that the District will comply with all applicable standard, orders or regulations issued pursuant to the Clean Air Act and the Federal Water Pollution Control Act.
- Verify and document that vendors are not suspended or debarred from doing business with the Federal government. Federal guidelines require grant recipients to ensure vendors with contracts or purchases exceeding \$25,000 are not suspended or debarred from participating in Federal Programs. All District purchases and contracts issued from Federal resources that exceed \$25,000 are subject to these guidelines.
- Before initiating any purchases or contracts with Federal funds that exceed, or may potentially exceed \$25,000 within the District's fiscal year, the Purchasing Department shall verify that the vendor is not listed on the System for Award Management (SAM) Exclusions list by checking <https://www.sam.gov>. If the vendor is listed on the Excluded Parties List System (EPLS) the Purchasing Department shall not complete the purchase or contract with the vendor. If the EPLS shows no records for the vendor, print the screen, retain a copy in the department files and proceed to process a requisition.
- **Micro-Purchases** - No required quotes. However, the District must consider the purchase price as reasonable, and to the extent practical, distribute the opportunity equitably among suppliers. For goods and services, the District must use the more restrictive \$10,000 Federal Threshold.
- **Small Purchase Procedures (Informal)** – The District must obtain and document quotes from a reasonable number of qualified sources (at least three). For goods and services, the District must use the more restrictive \$200,000 District Threshold.
- **Architectural and Engineering Proposals** – Competitive proposals are required by both RCW and Federal requirements. When procuring architectural and engineering services to be financed with Federal Funds, the following requirements will be included in the District's Requests for Proposals:
 - Requests for proposals must be publicized and identify all evaluation factors and their relative importance. Any response to publicized requests for proposals must be considered to the maximum extent practical.
 - Proposals must be solicited from an adequate number of qualified sources.
 - The District must have a written method for conducting technical evaluations of the proposals received and for selecting recipients.
 - Contracts must be awarded to the responsible firm whose proposal is most advantageous to the program, with price and other factors considered.
 - The District may use competitive proposal procedures for qualifications-based procurement of architectural and engineering professional services whereby

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competitors' qualifications are evaluated and the most qualified competitor is selected, subject to negotiation of fair and reasonable compensation.

Federal Funds - Single Audit Act - As a recipient of Federal funds, the District shall adhere to the Federal regulations outlined in 2 CFR §200.501 as well as all applicable Federal and State statutes and regulations, whichever are most stringent.

3.7 Non-Federal Grant Awards

When procuring goods and services under a non-Federal grant award, the District will follow the requirements defined in the grant agreement or other grant award documentation.

3.7.3.8 Electronic Signatures

The District will use and accept electronic signatures with the same force and effect as that of a signature affixed by hand. Determination of electronic signature uses are outlined in Procedure XV, Electronic Signatures.

4.0 PREQUISITES/LIMITATIONS/CAUTIONS

This Policy supersedes the approval authorities included in any prior District policies.

Approved by: _____ Date: _____
 Victor Fuentes, ~~Interim~~ General Manager/CEO

Revision History:

Issued: 07/02/92	Revision 6: 07/30/08	Revision 11: 07/29/19
Revision 1: 01/13/93	Revision 7: 08/09/10	Revision 12: 09/22/20
Revision 2: 10/19/95	Revision 8: 01/10/12	Revision 13: 12/13/22
Revision 3: 02/20/04	Adoption: 09/22/15 RES 1240	Revision 14: 3/25/25 RES 1431
Revision 4: 03/14/06	Revision 9: 02/04/16	<u>Revision 15: 07/22/25</u>
Revision 5: 10/23/07	Revision 10: 06/15/17	

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AGENDA ITEM 7

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Katrina Fulton
Finance & Customer Service Director
Date: July 22, 2025

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ **ACTION REQUIRED**

1. OBJECTIVE:

Authorizing the General Manager/CEO or his designee to execute an Interlocal Agreement between the District and the Port of Pasco to negotiate the purchase or exchange of land.

2. BACKGROUND:

As identified in the District's 2024 Integrated Resource Plan (IRP), Battery Energy Storage Systems (BESS) will become an integral part of the District's strategy to meet Power Supply needs over the next 20 years. BESS can provide additional generating capacity during peak hours, in turn helping insulate the District from high market prices and volatility. The District intends to issue a Request for Proposal for a battery developer to site a 25MW BESS in the District's service territory.

Bonneville Power Administration's (BPA) Site Control policy contains acreage size requirements for battery sites requesting interconnection to their system. The Port of Pasco owns a parcel of land near the Railroad Avenue substation that meets these requirements, and have expressed their support of the District's plans for a BESS. In addition, the Port of Pasco is in need of a specific parcel owned by the District to service a roadway project supporting further development in the area.

Staff has met with Port of Pasco representatives and both parties agree that an Interlocal Agreement granting the District the option to purchase the land for the BESS from the Port or negotiate an exchange of the properties would be beneficial. RCW 39.34 requires Interlocal Agreements to be authorized by the Commission.

Staff recommends the Commission authorize the General Manager/CEO or his designee to execute an Interlocal Agreement between the District and the Port of Pasco to negotiate the purchase or exchange of land.

3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO or his designee to execute an Interlocal Agreement between the District and the Port of Pasco to negotiate the purchase or exchange of land.

AGENDA ITEM 8

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Rosario Viera
Public Information Officer
Date: July 22, 2025

- ☒ **REPORTING ONLY**
 - ☐ FOR DISCUSSION
 - ☐ ACTION REQUIRED
-

- 1. OBJECTIVE:**
Presenting a Social Media Update Presentation.
- 2. BACKGROUND:**
Staff will provide a Social Media Update Presentation.
- 3. SUGGESTED MOTION:**
None, presentation only.

AGENDA ITEM 9

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Victor Fuentes
General Manager/CEO
Date: July 22, 2025

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1. OBJECTIVE:

Providing an Update on the 2024-2025 Operating Plan (Quarter 1 and Quarter 2 Year 2025).

2. BACKGROUND:

The 2024-2025 Operating Plan was approved at the May 27, 2024 regular meeting and contains goals centered around the four Strategic Priorities which are:

- Preserve and Continue to Grow the Safety Culture
- Optimize Systems to Provide Reliability for Our Customers
- Effectively Mitigate Factors Impacting Rates
- Develop Strong and Supportive Internal and External Relationships

Through discussions with staff the General Manager/CEO has identified the progress made on Operating Plan Goals, as shown in Attachment A, and will provide an update to the Commission.

3. SUGGESTED MOTION:

No action required, reporting only.

2024 - 2025 OPERATING PLAN**Q5 and Q6 Update***Formal reports are provided for Q2, Q4, Q6, and Q8.*

Done!
On track, reporting on progress, CHANGE may be requested
Behind but making progress, CHANGE REQUESTED
Adverse performance, action needed

Adverse performance, action needed		2024		2025		
		Meeting Date:	7/23/2024	1/28/2025	7/22/2025	
STRATEGIC PRIORITY AND GOALS		OWNER	Q2	Q4	Q6	Q8
Guiding Principle - <i>Safety</i>						
1	PRESERVE AND CONTINUE TO GROW THE SAFETY CULTURE.					
a	Ensure awareness of safety issues and requirements through regular communications with employees.	GM/All			ON-GOING	
b	Collect data related to current and past safety expenses, equipment purchase, compliance costs, and training costs etc. to ensure appropriate budget to preserve safety culture.	Ferraro		DONE		
c	Enhance cyber detection with implementation of a Manage Detection & Response (MDR) service for proactive cyber-threat management.	Fuentes	PROGRESS	DONE		
d	Enhance safety education and community engagement for the public.	Ferraro			ON-GOING	
e	Update and maintain electrical service requirements.	Fuentes	PROGRESS		DONE	
f	Evaluate surveillance systems for high value assets to appropriately budget costs for cameras, monitoring services, and incident response protocols.	Fuentes	PROGRESS		ON-GOING	
g	Clarify roles and responsibilities of first responders during emergencies within the District's service area.	Ferraro		PROGRESS	DONE	
Guiding Principle - <i>Reliability</i>						
2	OPTIMIZE SYSTEMS TO PROVIDE RELIABILITY FOR OUR CUSTOMERS.					
a	Enhance material tracking mechanisms.	Fulton		PROGRESS	DONE	
b	Evaluate physical power contracts to ensure there is adequate supply and cost effectiveness.	Fulton	DONE			
c	Optimize use of data collected from automated meter infrastructure (AMI) to enhance reliability.	Ferraro/Fulton			ON-GOING	
d	Collaborate with local agencies to ensure the District can meet increasing energy demands.	Fuentes/Fulton		PROGRESS	DONE	
Guiding Principle - <i>Rates</i>						
3	EFFECTIVELY MITIGATE FACTORS IMPACTING RATES.					
a	Manage existing power supply contracts effectively, evaluate options for the Bonneville Power Administration contract, and explore new power contracts.	Fulton/Fuentes		PROGRESS	PROGRESS	
b	Build a comprehensive financial model to enhance forecasting scenarios.	Fulton/Fuentes	DONE			
c	Mitigate the impacts of legislative mandates to the extent allowed (i.e. Clean Energy Transformation Act).	Fulton	PROGRESS		ON-GOING	
d	Evaluate customer rate classifications to ensure cost of service is equitable between rate classes and establish new rate classes as necessary.	Fulton/Fuentes	PROGRESS	PROGRESS	DONE	
e	Improve data classification and document management practices.	Viera			PROGRESS	
Guiding Principle - <i>Relationships</i>						
4	DEVELOP STRONG AND SUPPORTIVE INTERNAL AND EXTERNAL RELATIONSHIPS.					
a	Maintain positive relationships with critical power supply partners and other entities.	Fulton / Fuentes	PROGRESS		ON-GOING	
b	Foster relationships within departments that cultivate cross-departmental collaboration.	GM/All			ON-GOING	
c	Develop strong relationships with community partners that will help provide industry related career opportunities.	GM/All			DONE	
d	Strengthen partnerships between local agencies such as Franklin County, Port of Pasco, Pasco School District, City of Pasco, Big Bend Coop. and other neighboring utilities.	Ferraro/Fuentes	PROGRESS		ON-GOING	
e	Utilize existing and new technology to elevate services offered and enhance customer experience.	GM/All	PROGRESS		PROGRESS	
f	Improve new services invoicing and work order processes for a better customer experience.	Ferraro/Fulton/All			PROGRESS	
g	Create sustainable staffing solutions.	GM/All	PROGRESS		PROGRESS	

AGENDA ITEM 10

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter: Victor Fuentes
General Manager/CEO
Date: July 22, 2025

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ ACTION REQUIRED

1. OBJECTIVE:

Approving a Revised 2025 Organization Representation List.

2. BACKGROUND:

At the end of each year, the Commission approves the appointment of Commissioners and staff to represent the District on external organizations' boards and committees for the coming calendar year. The list was revised on May 27, 2025, to incorporate updates to the Washington PUD Association (WPUDA), NoaNet and Pacific Northwest Waterways Association (PNWA) representation.

Due to the recent appointment of the General Manager/CEO position, staff is bringing a revised 2025 Organization Representation List to incorporate this position title update along with an update to the NWPPA representation.

Staff recommends the Commission review and discuss a revised 2025 Organization Representation List and recommend the Commission approve a revised 2025 Organization Representation list as discussed.

3. SUGGESTED MOTION:

I move to approve a revised 2025 Organization Representation List as discussed.

As approved at the ~~May 27, 2025~~ July 22, 2025 Commission Meeting

2025 Organization Representation List		
Organization	Delegate	Alternate
American Public Power Association		
Legislative & Resolutions Committee	B. Gordon	
Policy Makers Council (PMC)	B. Gordon	
Central Washington Public Utilities (CWPU)	Interim GM/CEO <u>V. Fuentes</u>	S. Ferraro
Central Washington Public Utilities Unified Insurance Program (UIP)	S. Ferraro	N. Ransom
Conservation and Renewable Energy Systems (CARES)	K. Fulton	
Energy Northwest (ENW)		
Board of Directors	B. Gordon	R. Wright
Participant's Review Board (PRB)	R. Wright	P. Torres
Northwest Open Access Network (NoaNet)		
Board Member	R. Wright	B. Hooper
Member Representative	B. Hooper	S. Ferraro
Northwest Public Power Association (NWPPA)		
Government Relations Committee	Interim GM/CEO <u>R. Viera</u>	R. Viera <u>V. Fuentes</u>
Pacific Northwest Waterways Association (PNWA)	Interim GM/CEO <u>V. Fuentes</u>	R. Viera
Public Power Council (PPC)	Interim GM/CEO <u>V. Fuentes</u>	
Tri-City Development Council (TRIDEC)	Interim GM/CEO <u>V. Fuentes</u>	R. Viera
WPUDA		
Board of Directors	P. Torres	R. Wright
Managers Committee	Interim GM/CEO <u>V. Fuentes</u>	S. Ferraro
Government Relations/Communications Committee	R. Viera	K. Fulton
Energy Committee	K. Fulton	P. Torres
Telecommunications Committee	P. Torres	R. Wright
Safety/Risk Managers Committee	S. Ferraro	V. Fuentes

AGENDA ITEM 13

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Victor Fuentes
General Manager/CEO

Date: July 22, 2025

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ ACTION REQUIRED

1. OBJECTIVE:

Authorizing the General Manager/CEO or his designee to sign a Letter of Intent (LOI) to Energy Northwest (EN) for the Ruby Flats Solar Project in addition to accepting up to the Maximum Reservation within forty-eight (48) hours from receipt of notice by EN during the Effective period of the LOI and making payment for the Reservation Premium by November 1, 2025.

2. BACKGROUND:

The District is a longstanding and committed member of EN partnering on multiple power supply projects such as the Packwood Lake Hydroelectric Project and Phases 1 and 3 of Nine Canyon Wind. The District has supported the EN Ruby Flats Solar project (the Project) since its inception and recognizes the need for additional resources located within Tri-Cities. In addition to helping serve load, the Project is in alignment with both the District's most recent Integrated Resource Plan and ongoing efforts to be compliant with the Clean Energy Transformation Act (CETA) beginning in 2030. Furthermore, the Project's target Commercial Operation Date is in 2029, which currently aligns with the expiration of some of the District's current Power Purchase Agreements (PPA).

The District first expressed interest in the Project when it was introduced in 2022 and subsequently provided an initial non-binding statement of interest for 10 MW of nameplate capacity in 2023. In 2024, the District provided a non-binding statement of interest for 50 MW of nameplate capacity. The District received a "Letter of Intent for Ruby Flats Solar Project" (LOI) on May 15, 2025. A discussion was held during the June 24, 2025 Commission meeting and staff sent a letter to EN in response to the LOI. The District received a revised LOI and a site visit with EN staff in response to our letter.

Staff recommends the Commission authorize the General Manager/CEO or his designee to sign the LOI to EN for the Project in addition to accepting up to the Maximum Reservation within forty-eight (48) hours from receipt of notice by EN during the Effective period of the LOI and making payment for the Reservation Premium by November 1, 2025.

3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO or his designee to sign the LOI to EN for the Project in addition to accepting up to the Maximum Reservation within forty-eight (48) hours from receipt of notice by EN during the Effective period of the LOI and making payment for the Reservation Premium by November 1, 2025.



JUNE 2025

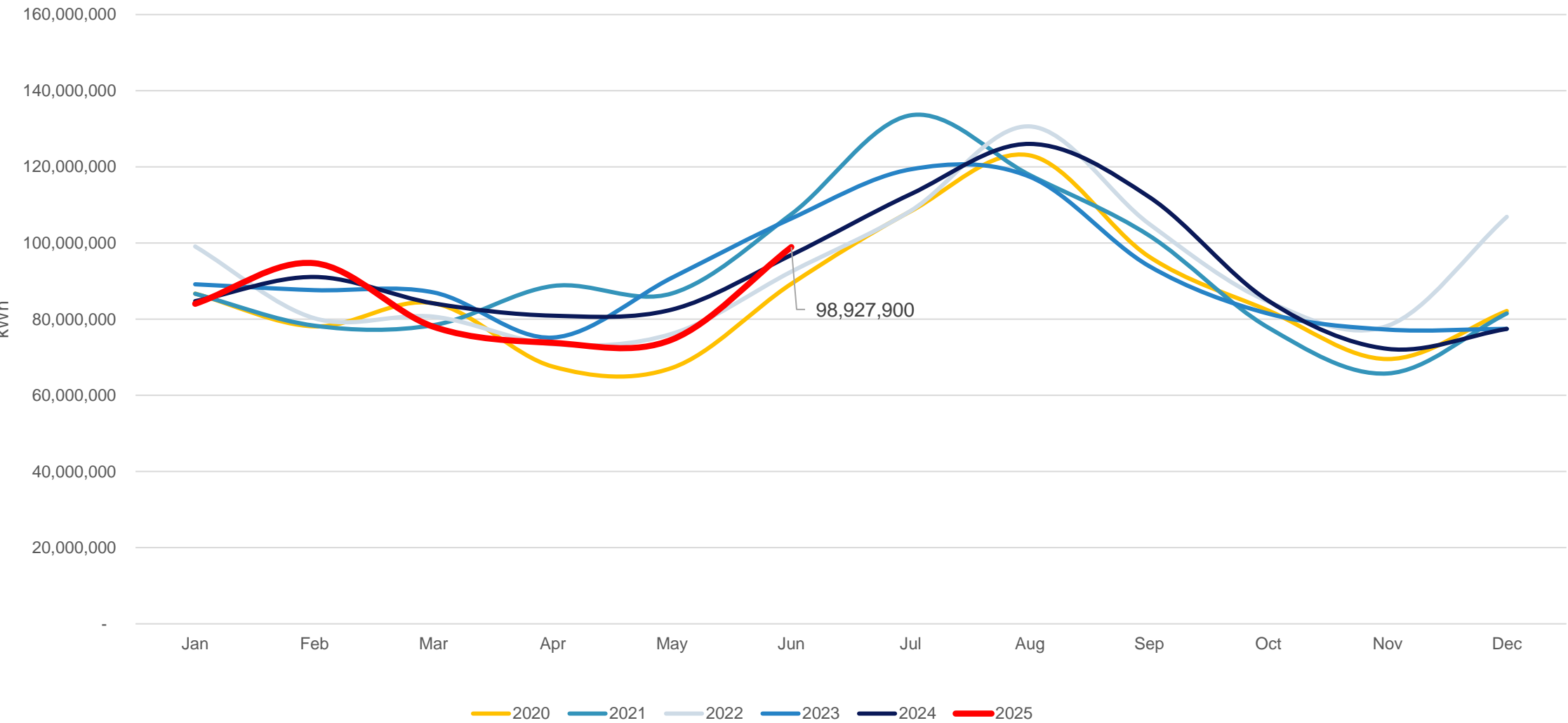
Monthly Key Performance Indicators

EXECUTIVE SUMMARY

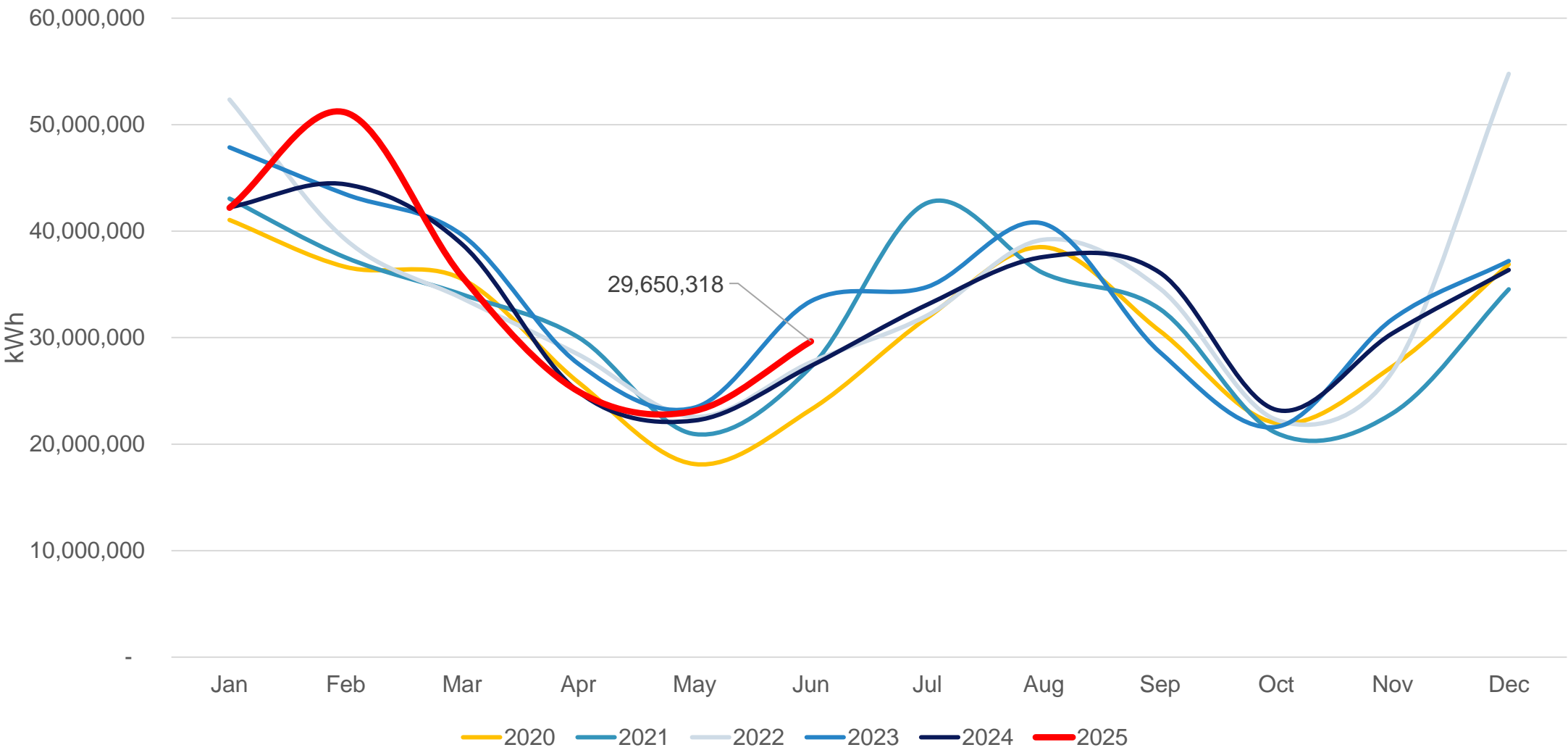
June temperatures were roughly average for the month, despite a very warm week June 5-12. Total retail load exceeded previous years with exception of 2021 (heat dome) and 2023, due to ramping up of a new Industrial customer and increased Residential loads. The market reacted with a few days of higher prices but overall moderated to a stable position. The District was a net seller of Power in June, but not by much. The heat snap and increased loads exposed the District to higher market pricing during that time, and although prices moderated the impact left Net Power cost (Power Supply less Secondary Market Sales) about \$500k over budget.

The forecast for Retail Energy Sales has been updated with estimated loss in revenue resulting from the delay of large loads that were expected to come online earlier in 2025 than was projected. Also included an assumption that the full amount of WSBO grant funding awarded will not be spent, and staff will update this monthly as more information becomes available. With these adjustments, DSC is still projected at 2.34x to end the year.

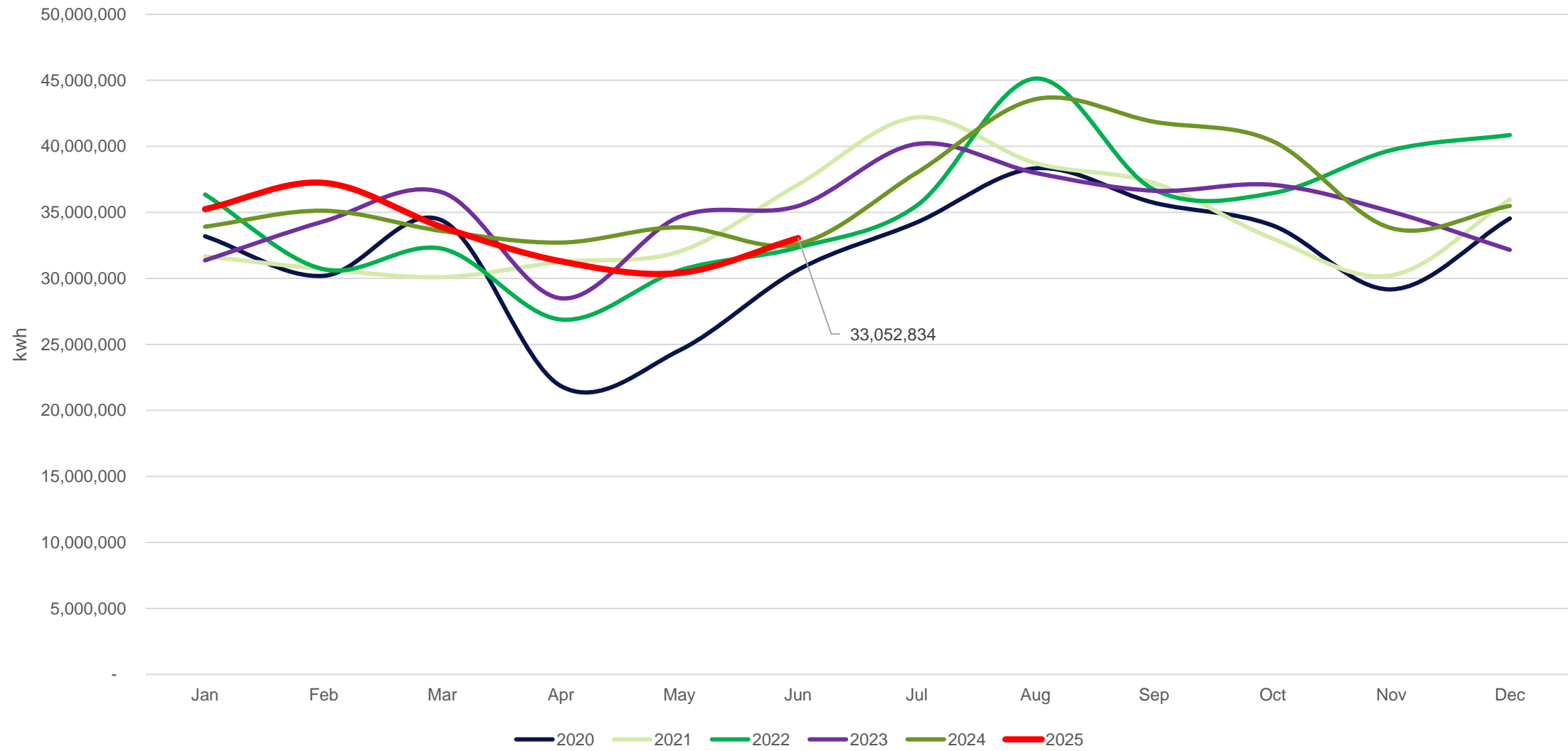
RETAIL LOAD COMPARISON



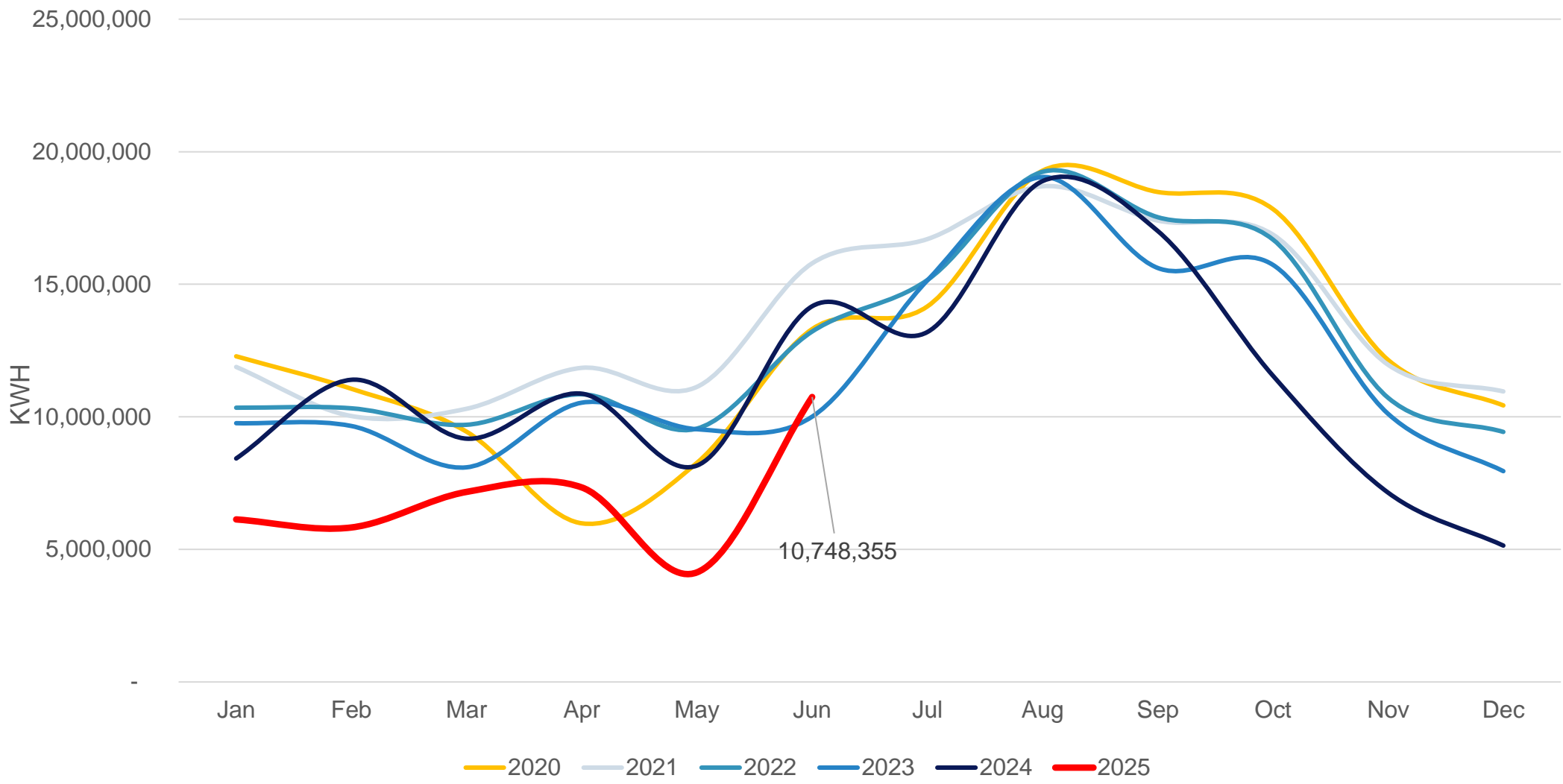
RESIDENTIAL LOADS



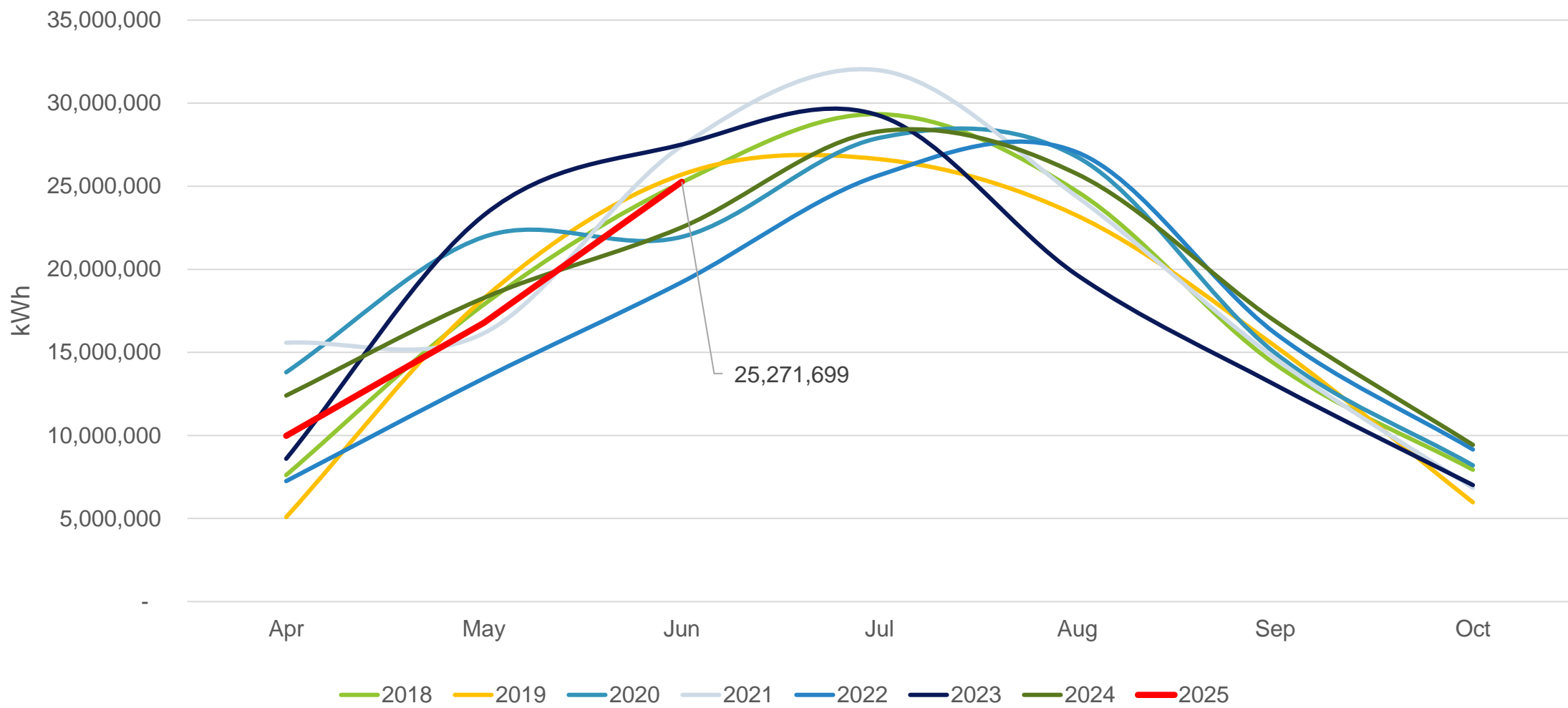
GENERAL LOADS



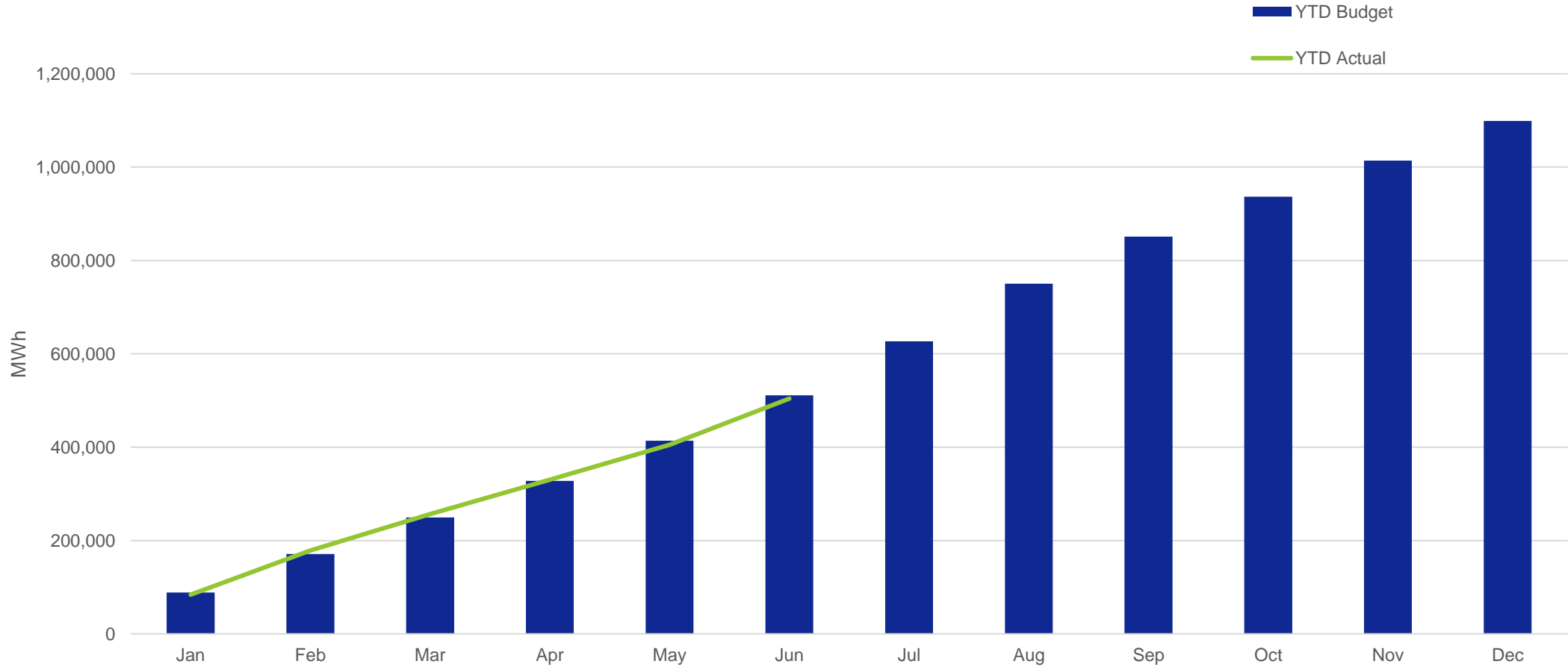
INDUSTRIAL LOADS



IRRIGATION LOADS



YTD LOADS: BUDGET VS. ACTUAL





POWER



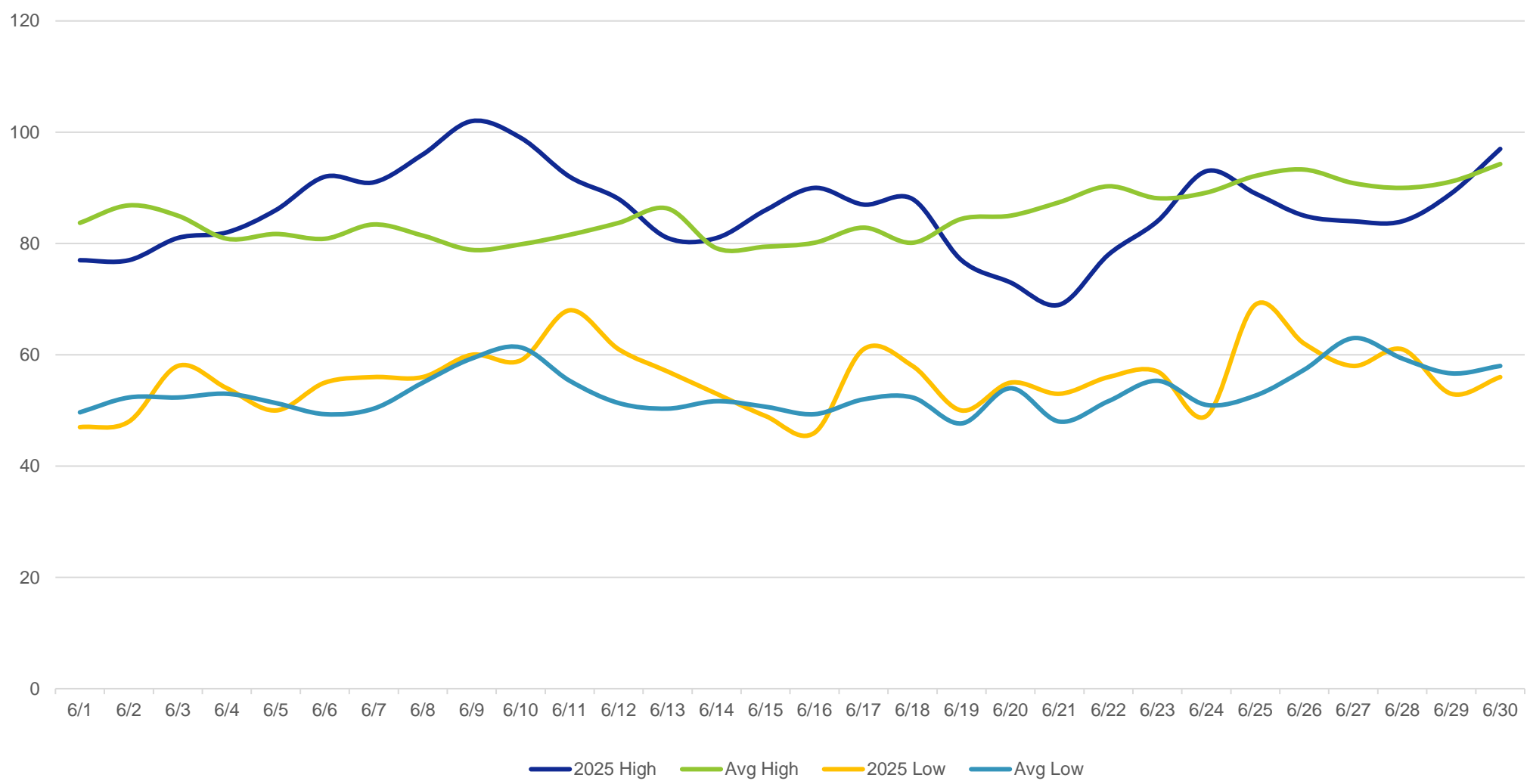
JUNE OVERVIEW

Overall average June temperatures resulted in average Mid-C pricing of about \$39, about \$10 more than June 2024.

This impacted both Secondary Market Sales as well as market price sensitive resources like the Powerex contract. Powerex was used to serve load over half of the month, and additional market purchases were necessary to meet day ahead and real time needs.

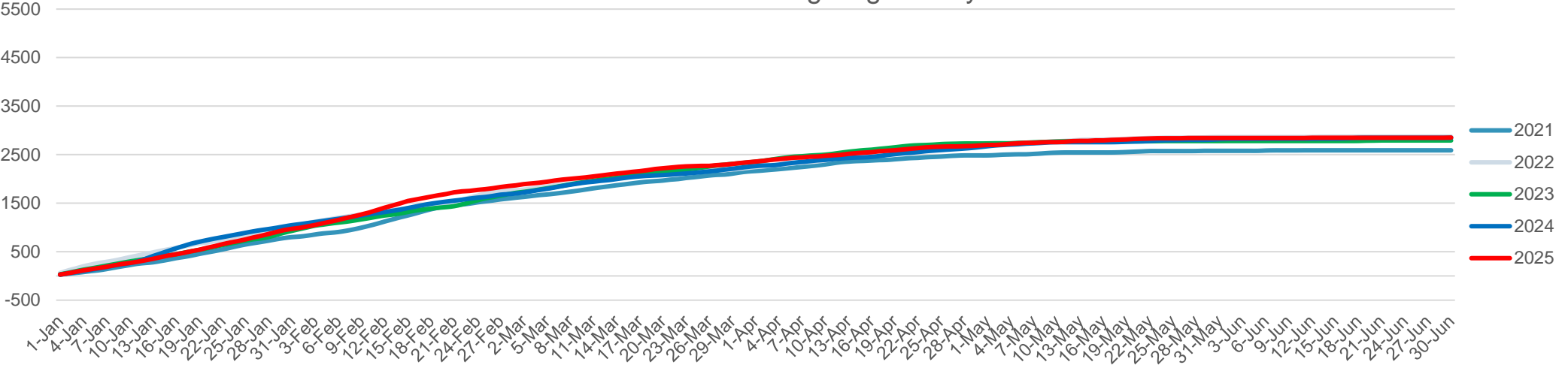
Hydro conditions deteriorated in June and fell below June of 2024 despite a stronger May, and the water year forecast is expected to remain constrained.

TEMPERATURES

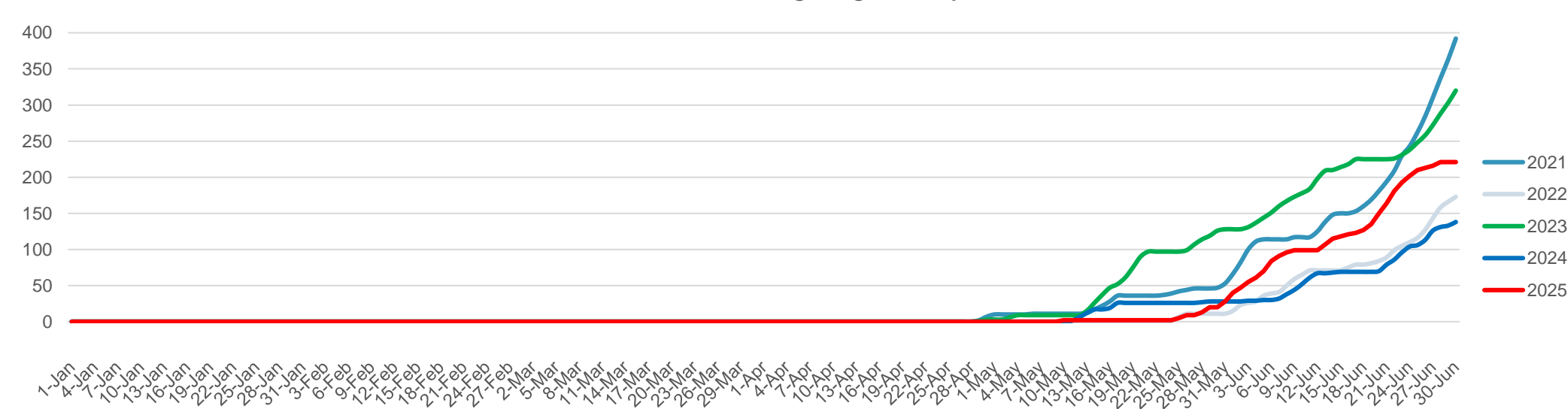


CUMULATIVE WEATHER DATA

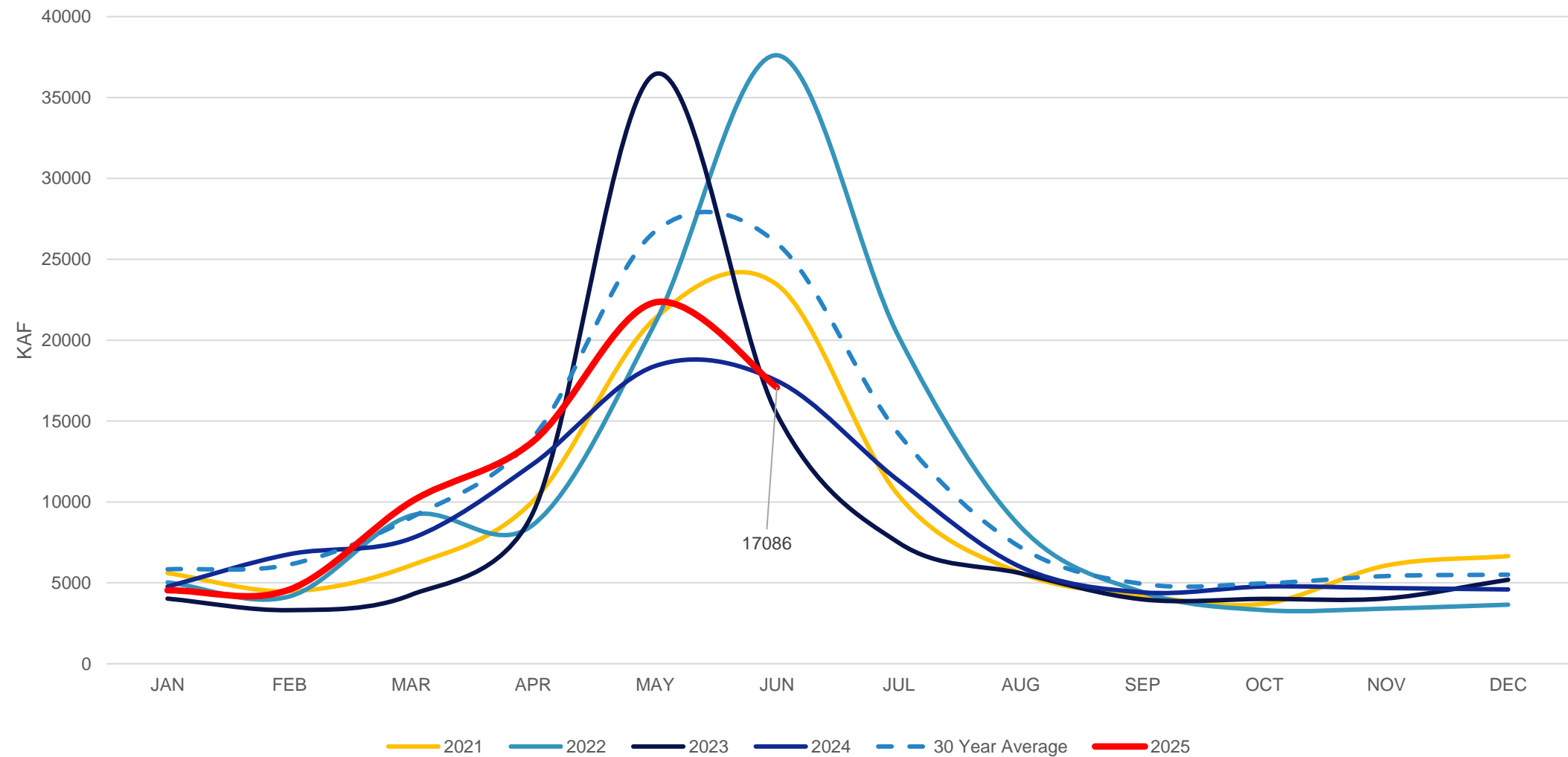
Cumulative Heating Degree Days



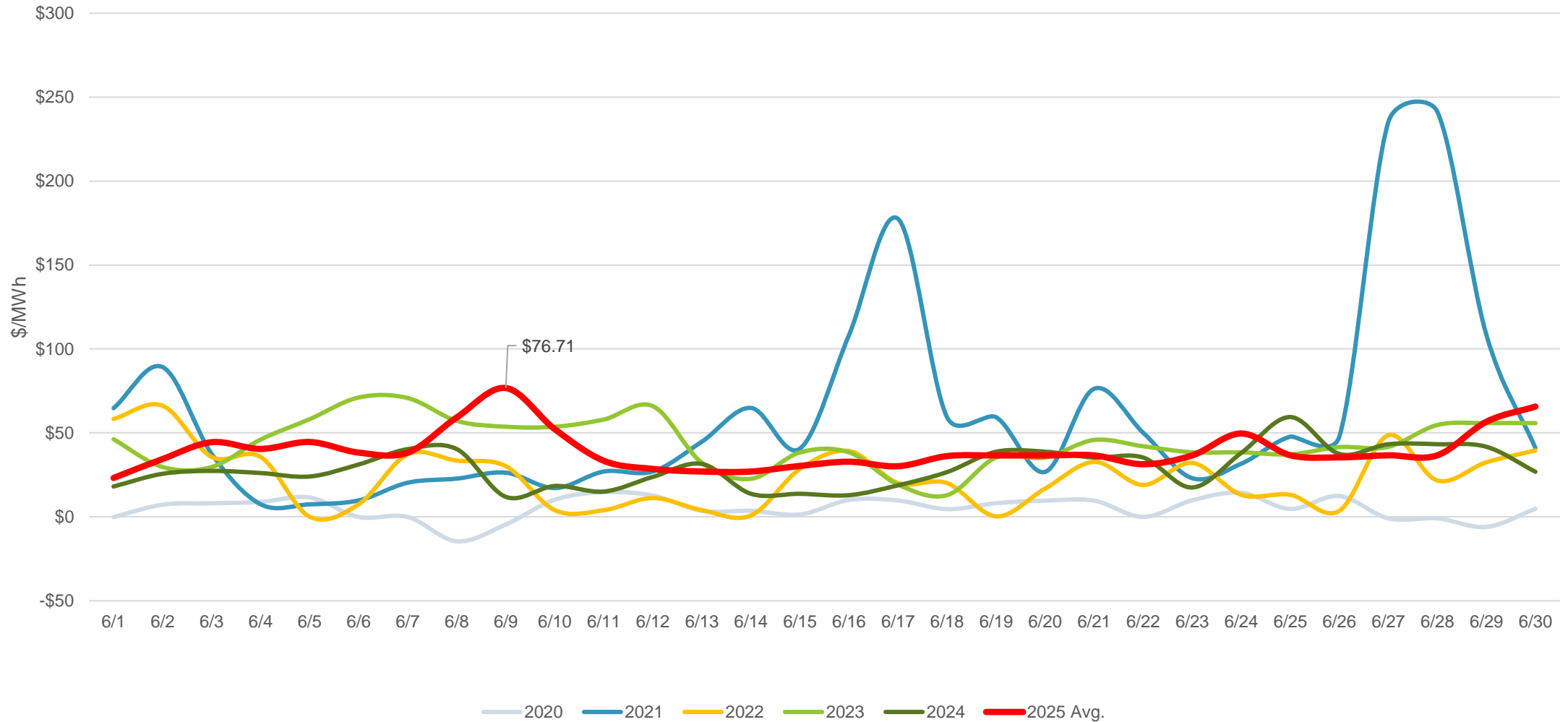
Cumulative Cooling Degree Days



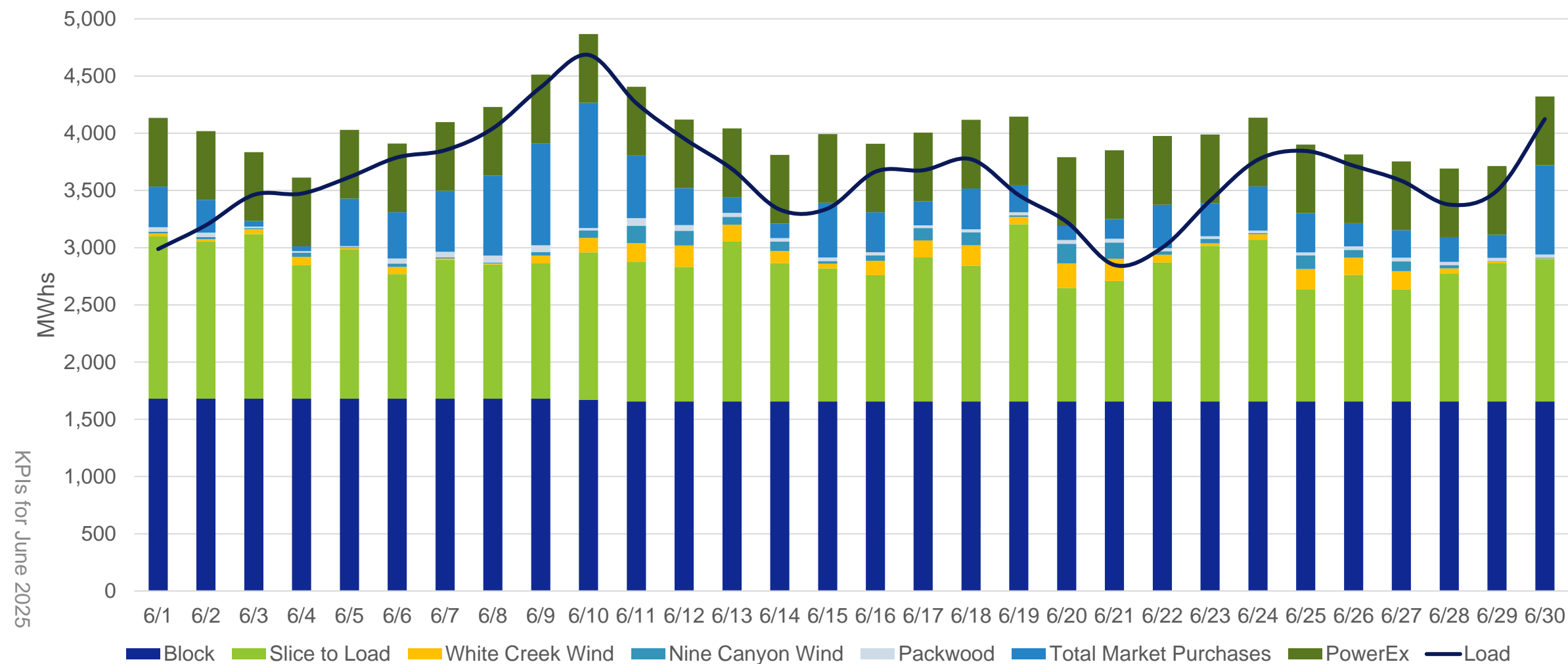
COLUMBIA RIVER RUNOFF



AVERAGE DAILY PRICES (MID-COLUMBIA)

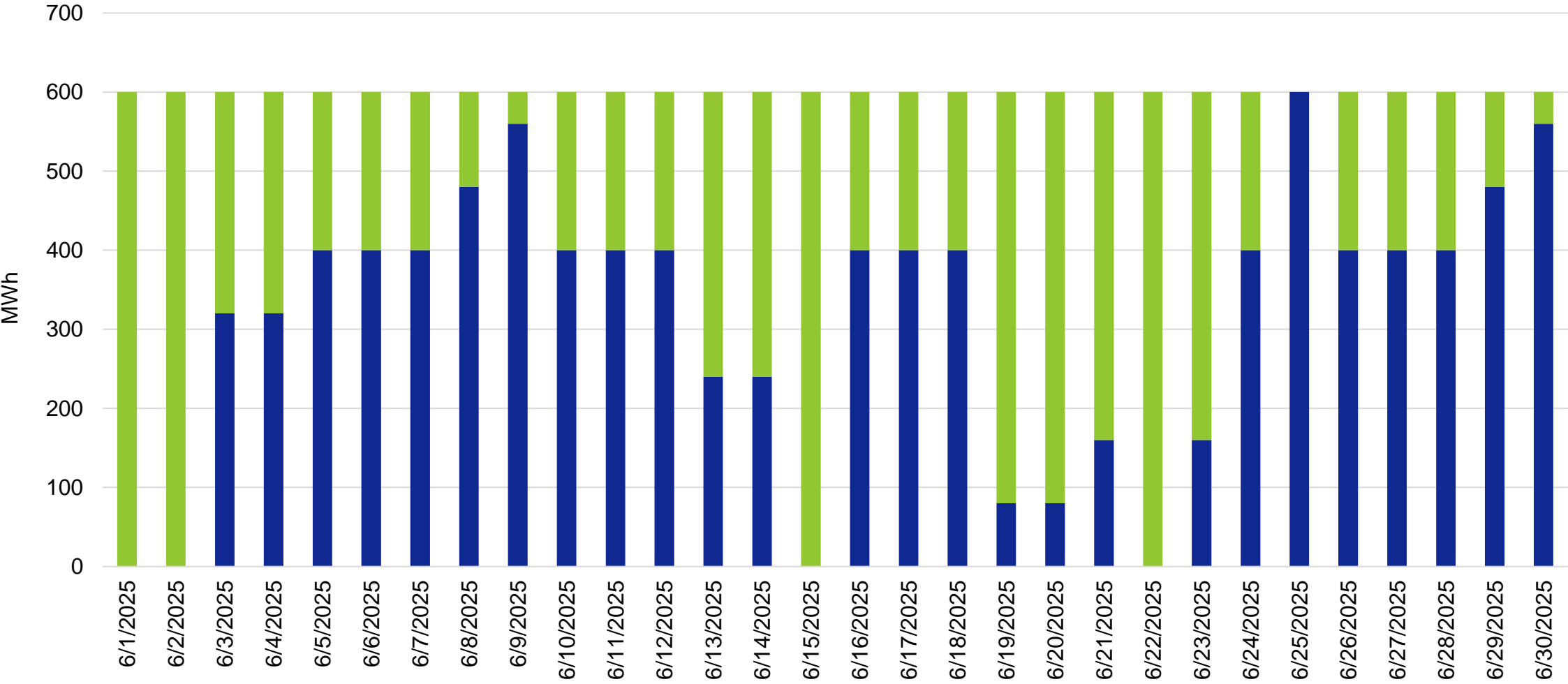


LOAD/RESOURCE BALANCE



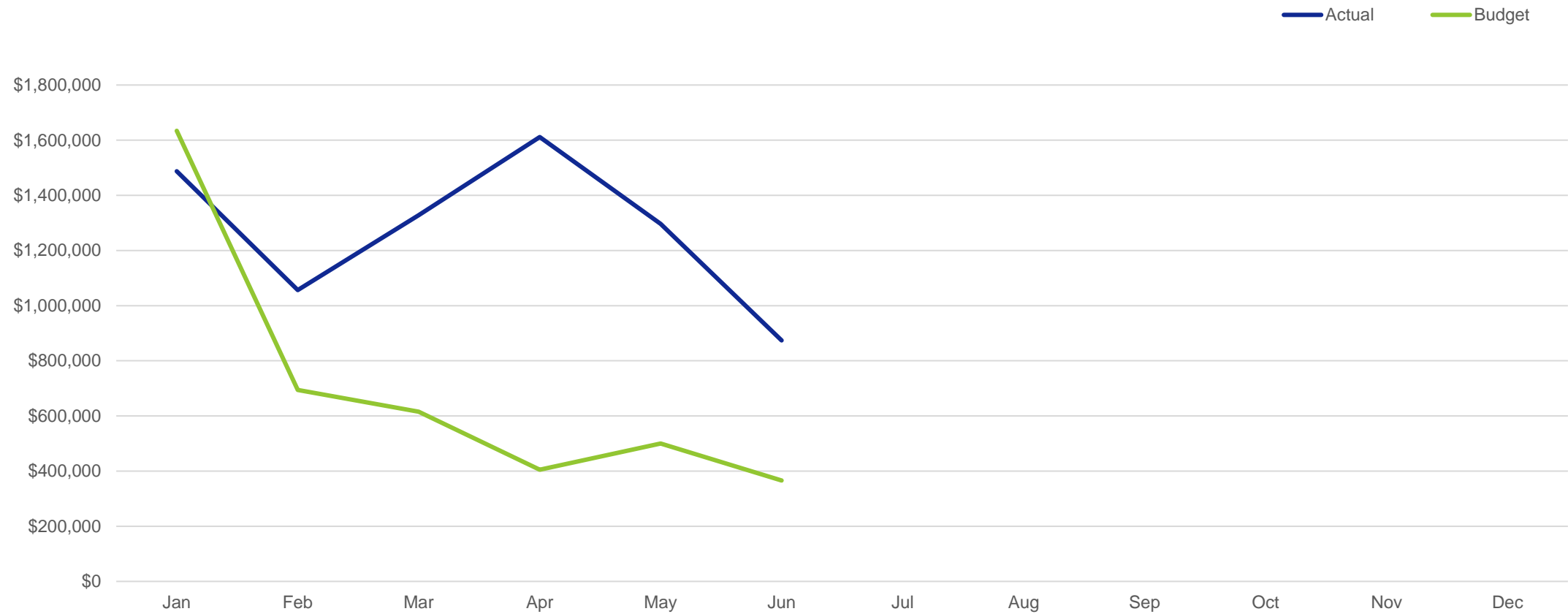
POWEREX DELIVERIES

■ To Market ■ To Load

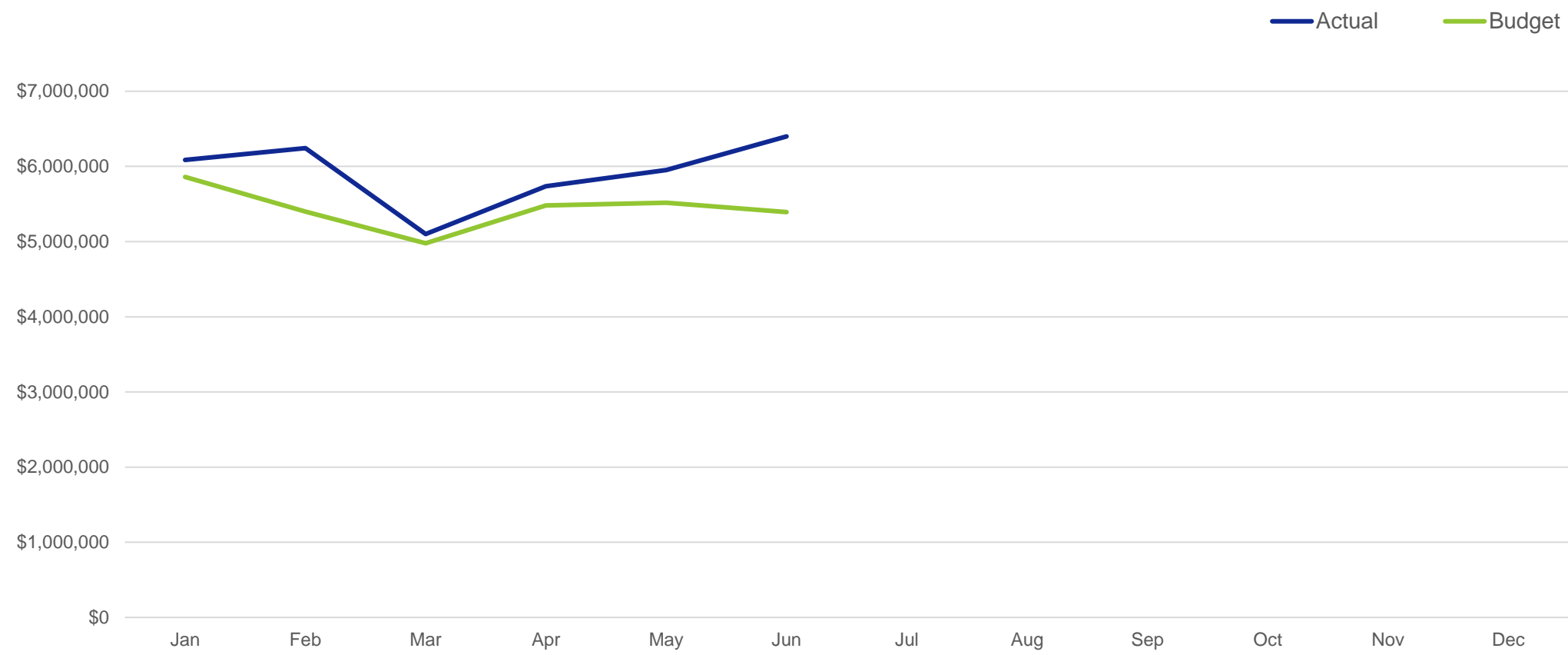


SECONDARY MARKET SALES

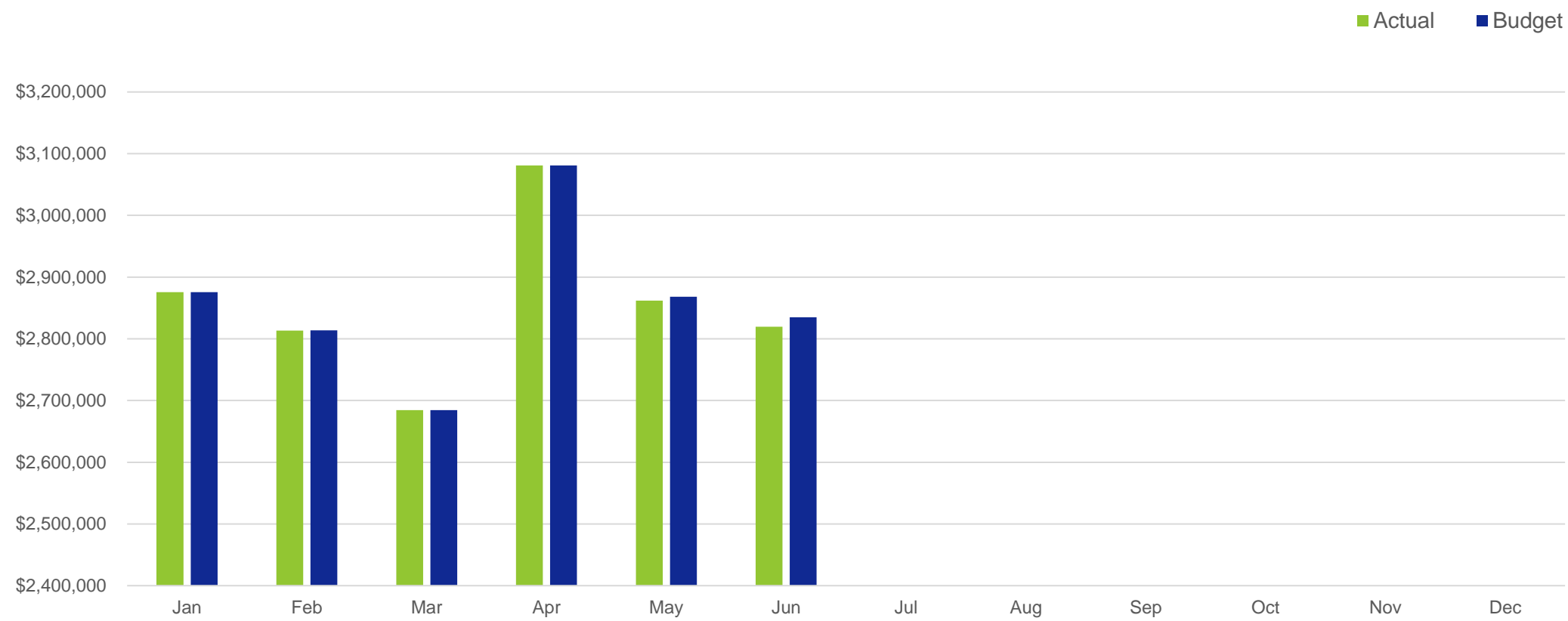
**includes Sales for Resale, REC sales, Carbon Allowance Auction proceeds*



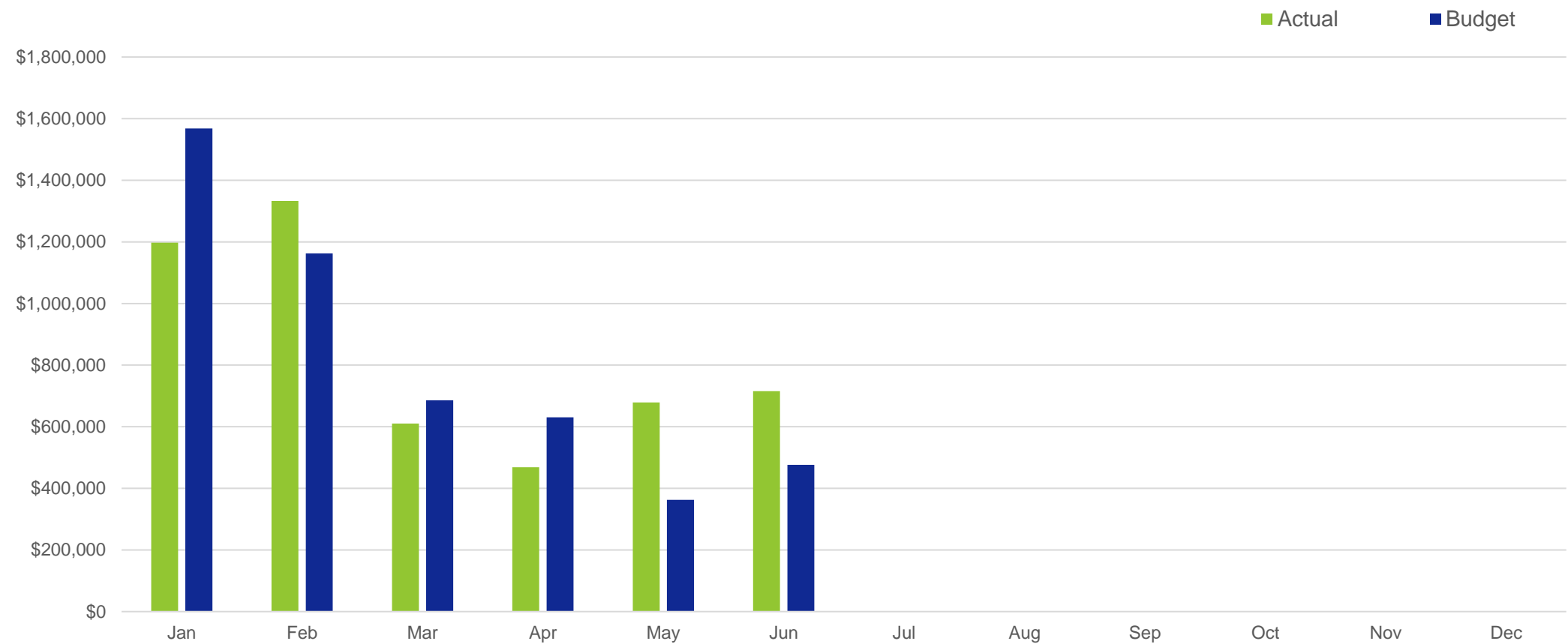
POWER SUPPLY COSTS



BPA POWER: BUDGET VS. ACTUAL

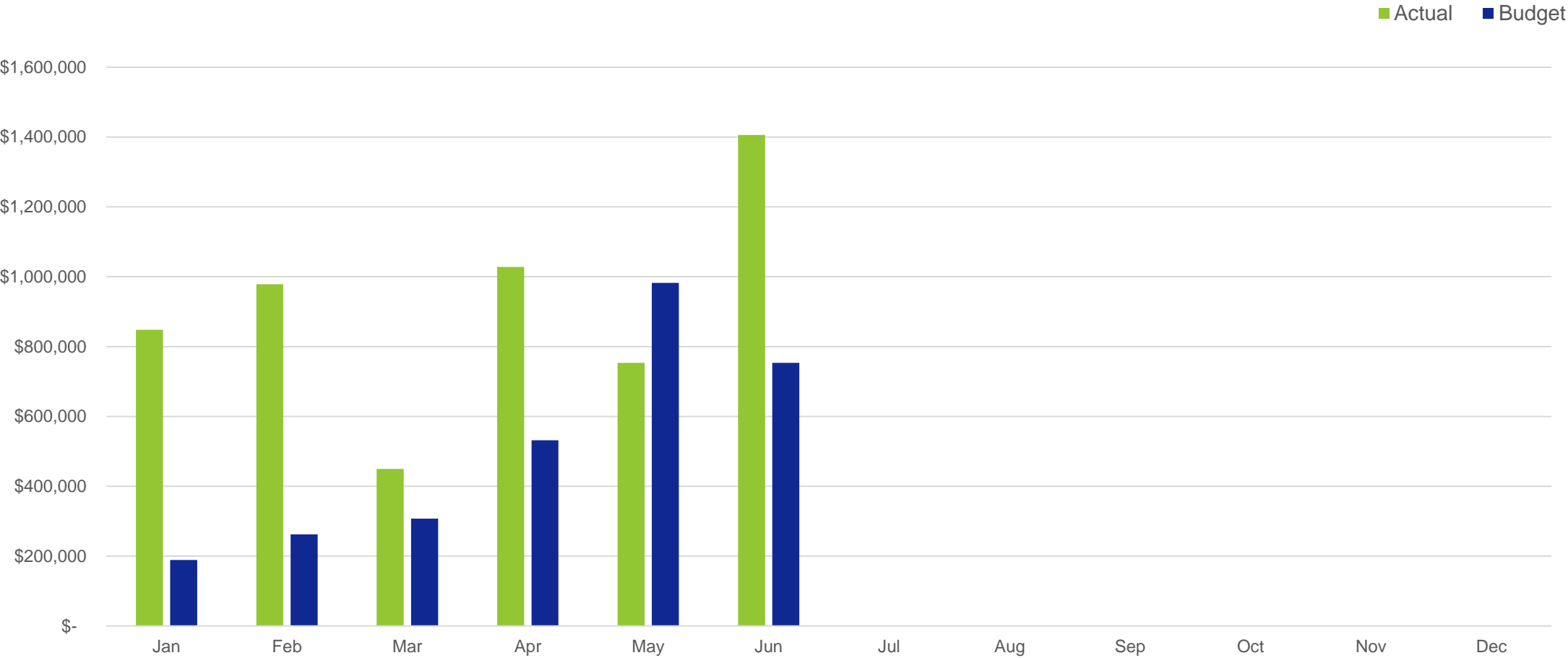


POWEREX: BUDGET VS. ACTUAL

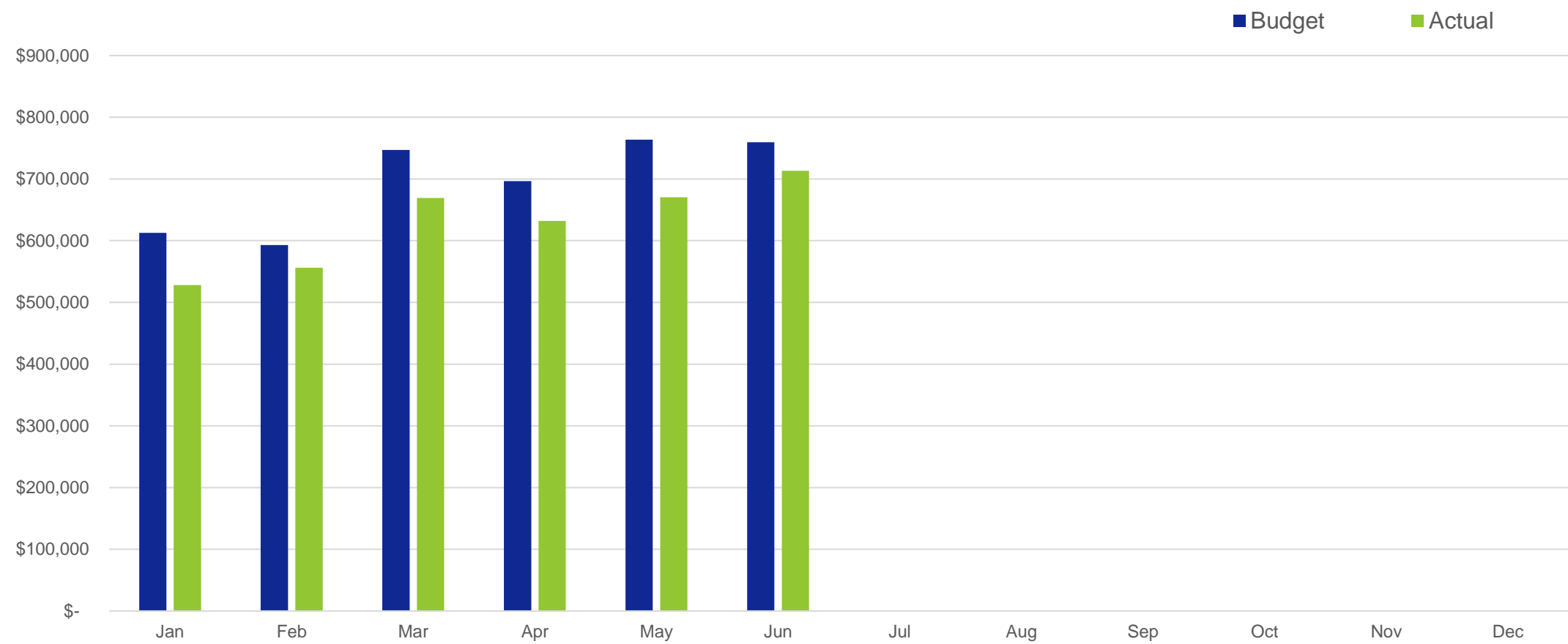


MARKET PURCHASES: BUDGET VS. ACTUAL

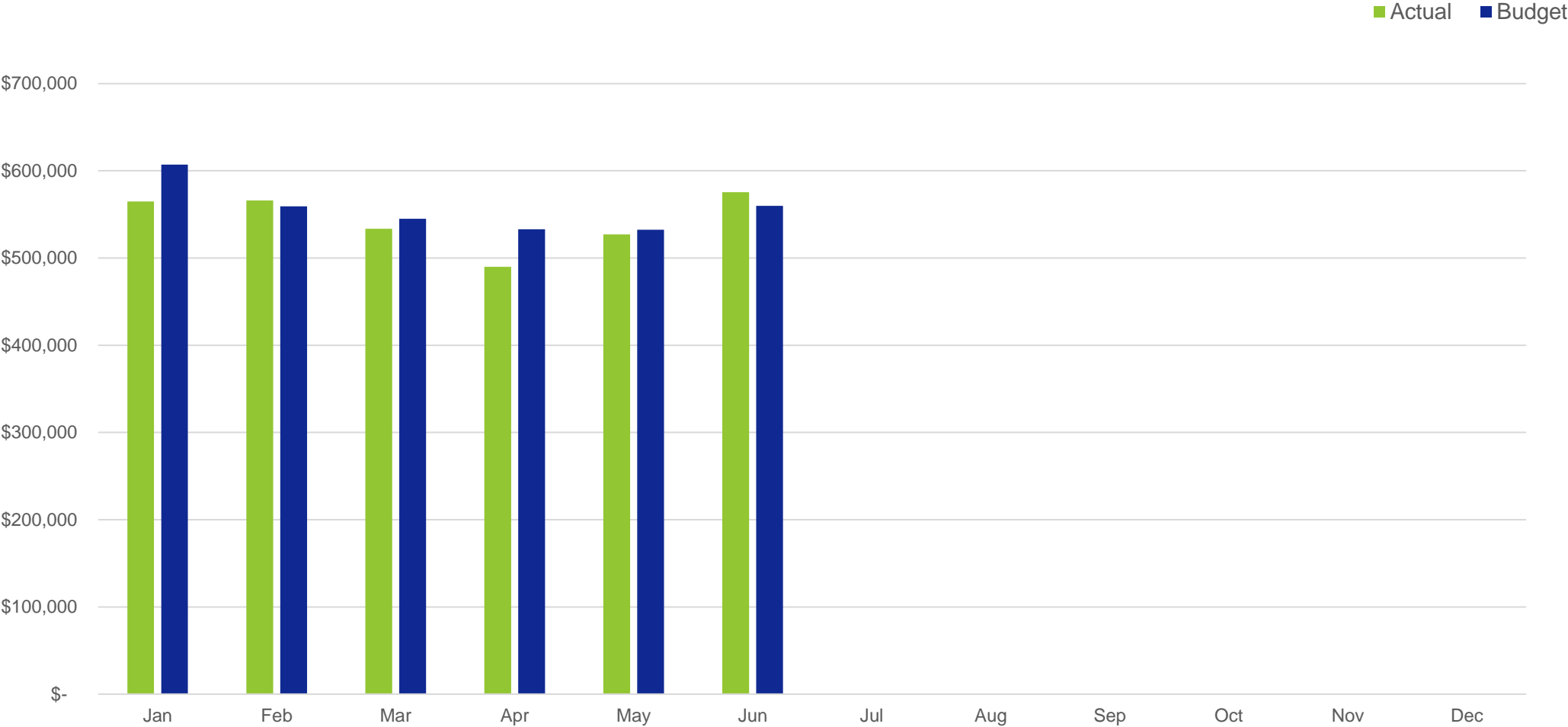
**Includes hedge settlements*



OTHER RESOURCES: BUDGET VS. ACTUAL

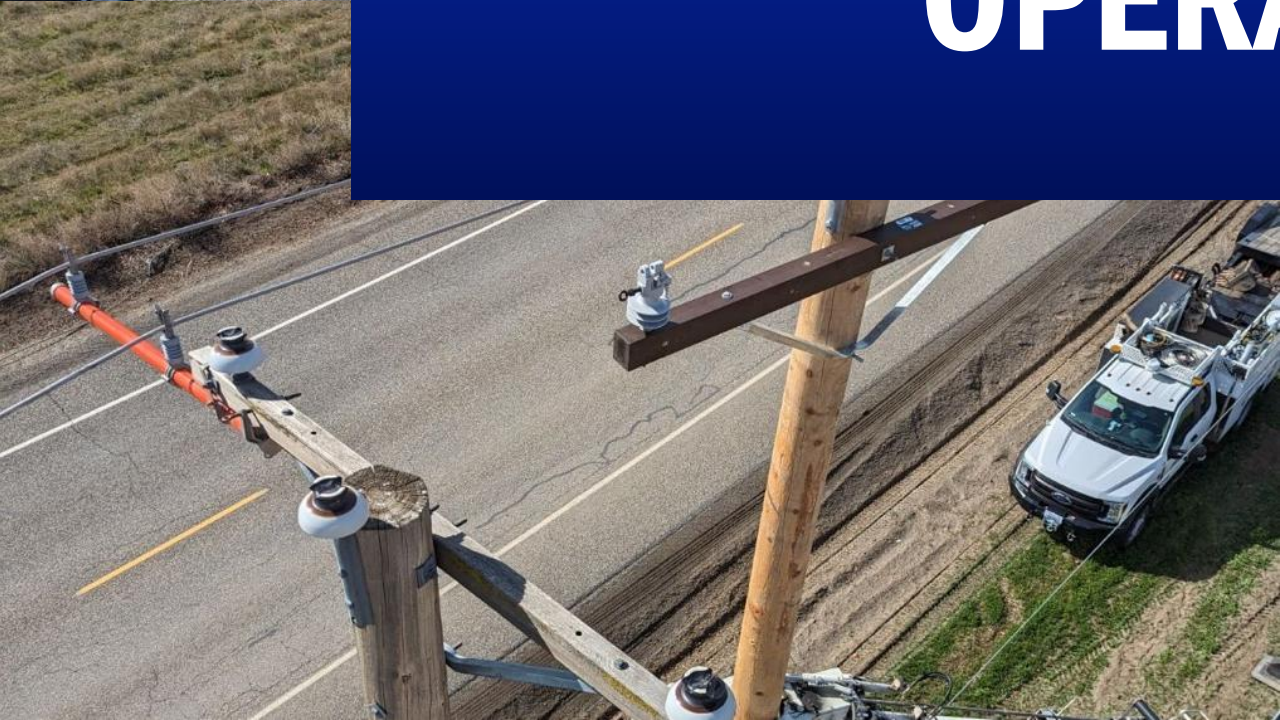


TRANSMISSION & ANCILLARY: BUDGET VS. ACTUAL





OPERATIONS

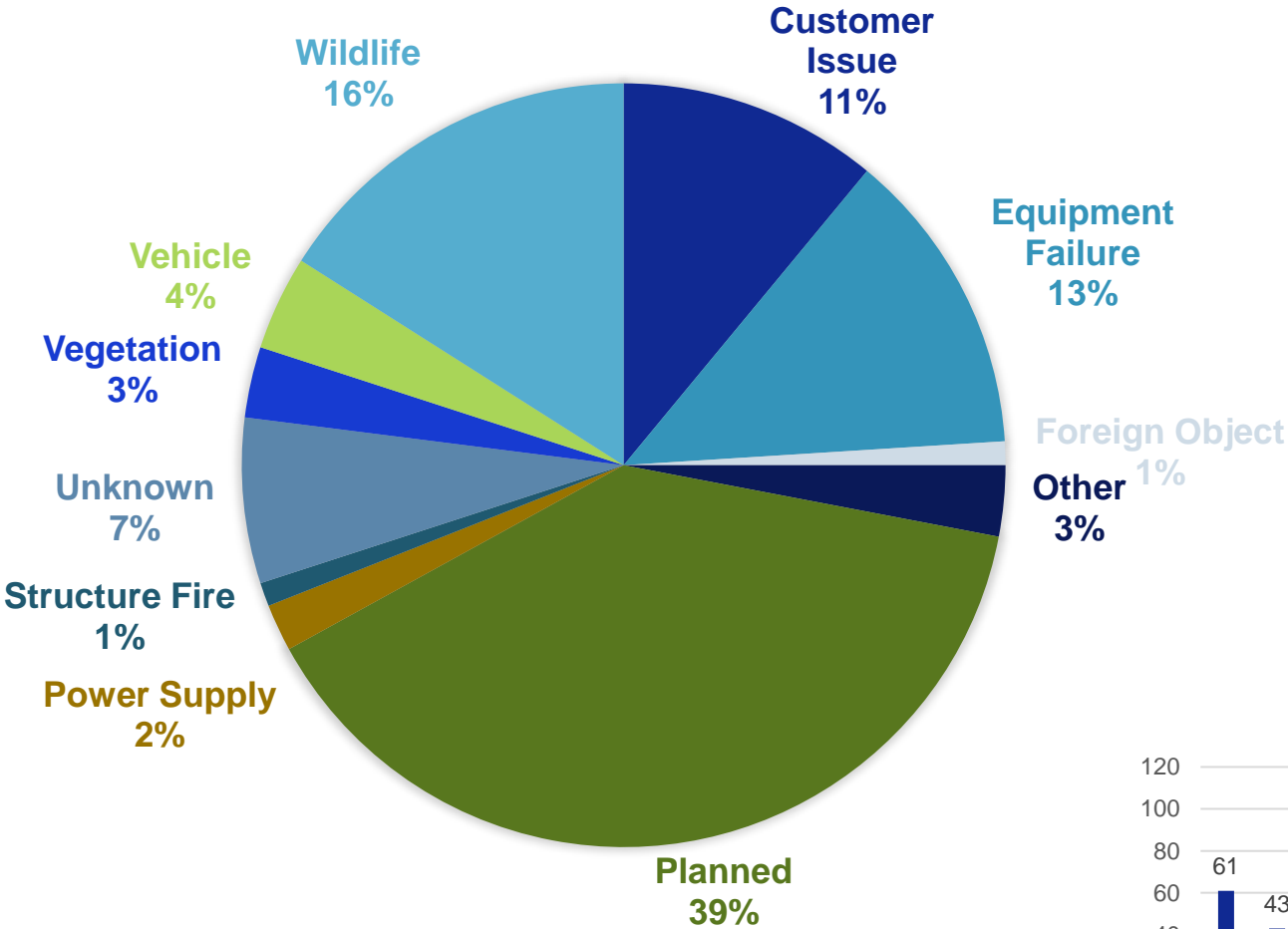


OVERVIEW

There were 100 outages that occurred in June.
39 of the outages were planned. The longest unplanned outage occurred out of North Pasco Substation on June 1st and the cause was equipment failure. It lasted 7 hours, 25 minutes and affected 3 customer.

JUNE OUTAGES

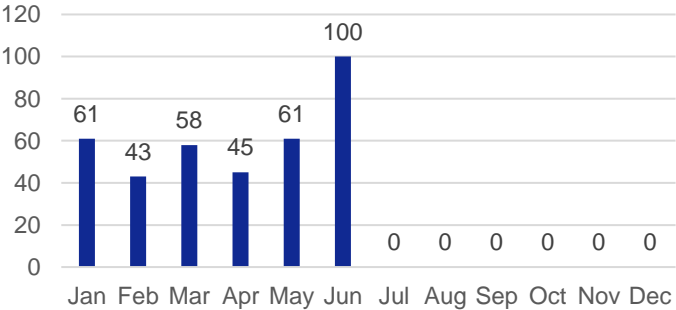
Outage Causes	
Customer Issue	11
Equipment Failure	13
Foreign Object	1
Other	3
Planned	39
Power Supply	2
Structure Fire	1
Unknown	7
Vegetation	3
Vehicle	4
Wildlife	16



Monthly Outages

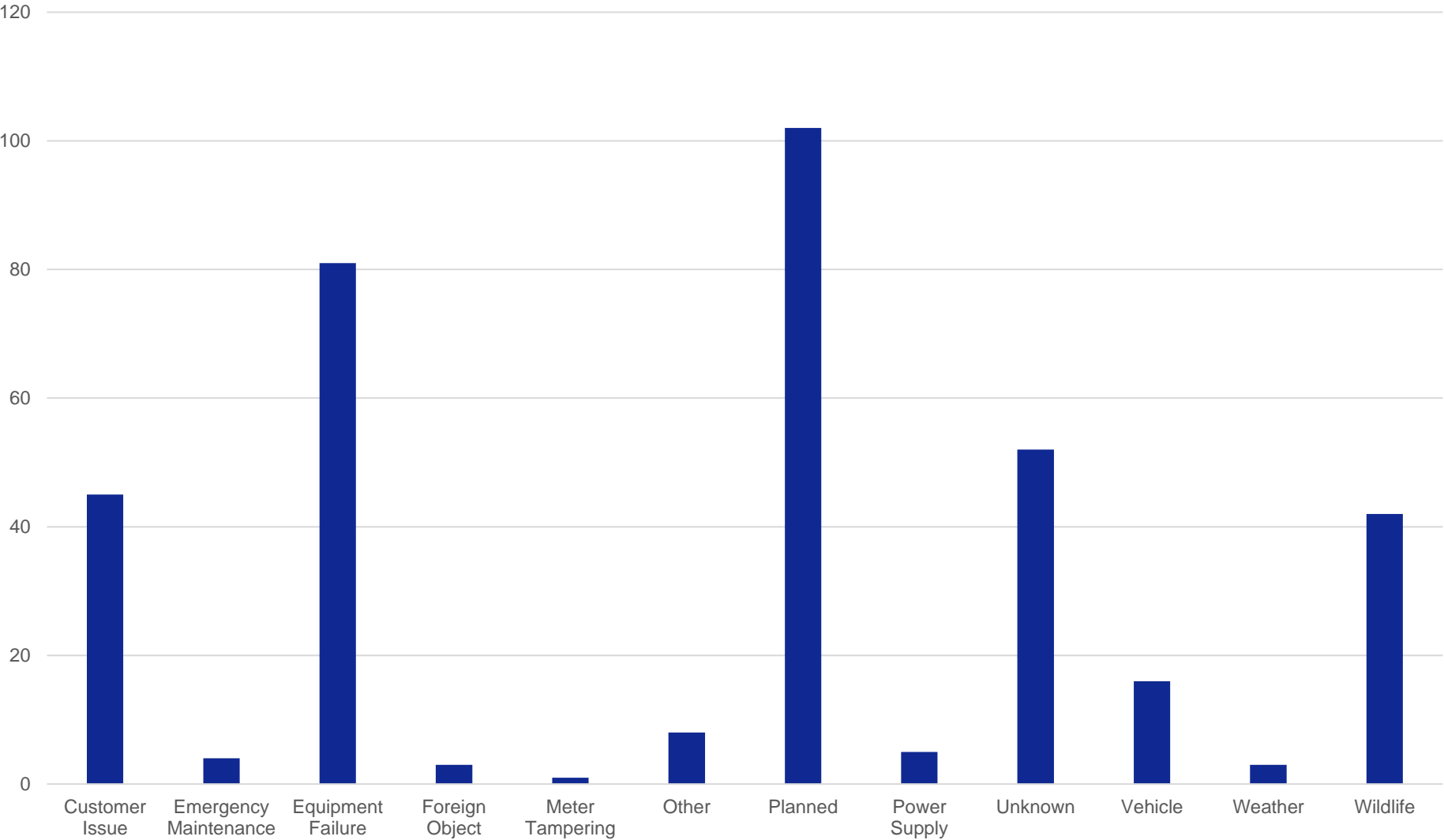


Monthly Outages



OUTAGES YTD

Outages YTD

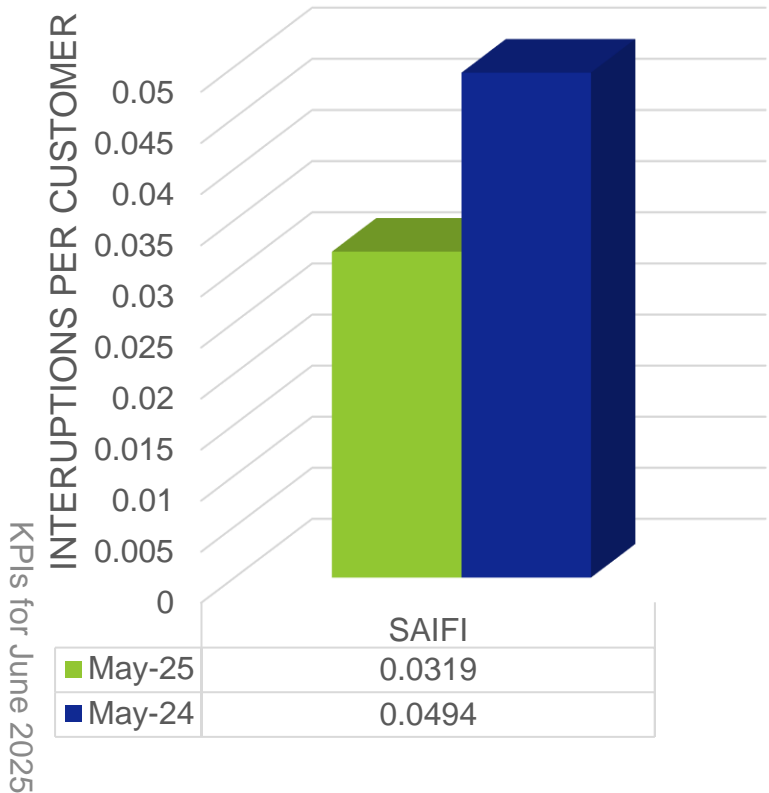


YTD Total Outages

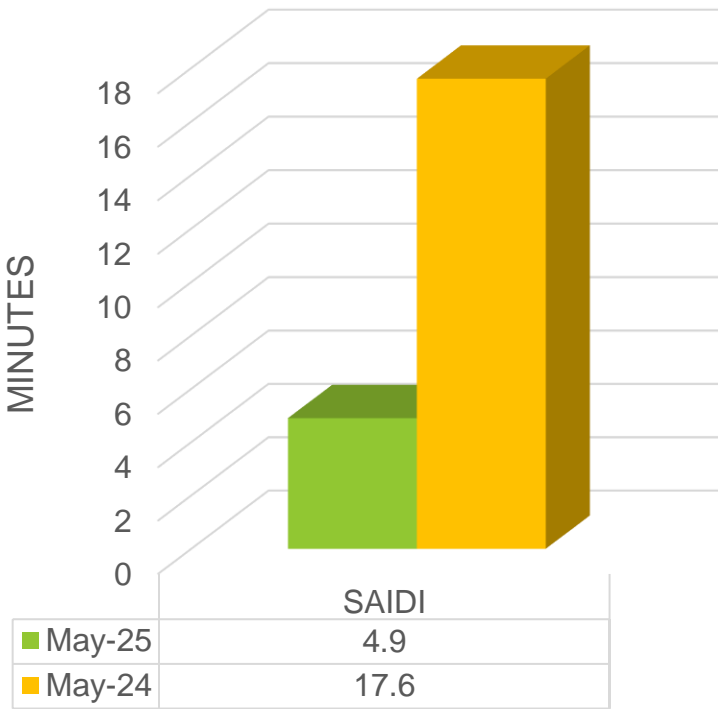


MAY RELIABILITY INDICES

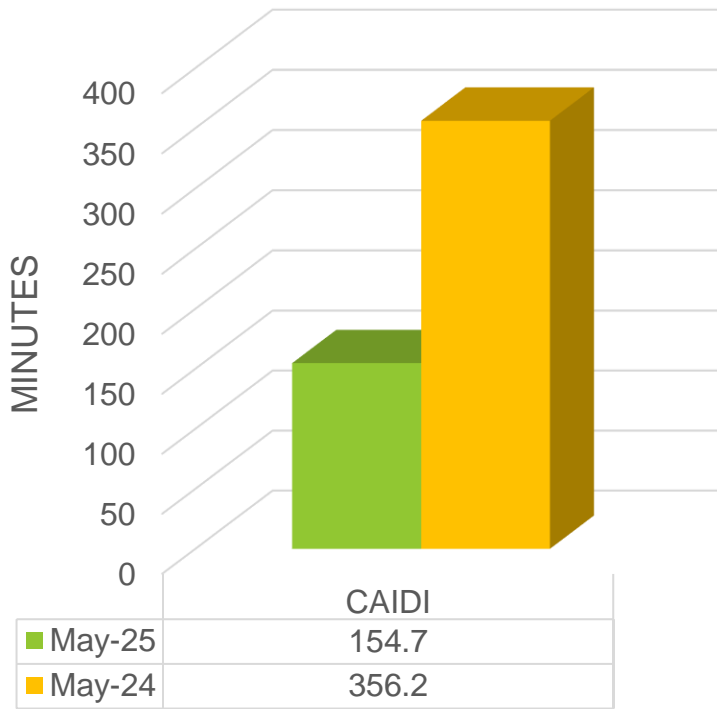
SAIFI



SAIDI



CAIDI



SAIFI (System Average Interruption **Frequency Index):**
How often the average customer experiences an interruption

SAIDI (System Average Interruption **Duration Index):**
The total time of interruption the average customer experiences

CAIDI (Customer** Average Interruption **Duration** Index):**
The average time required to restore service

*Only outages lasting longer than five minutes are included in the calculations



ENGINEERING



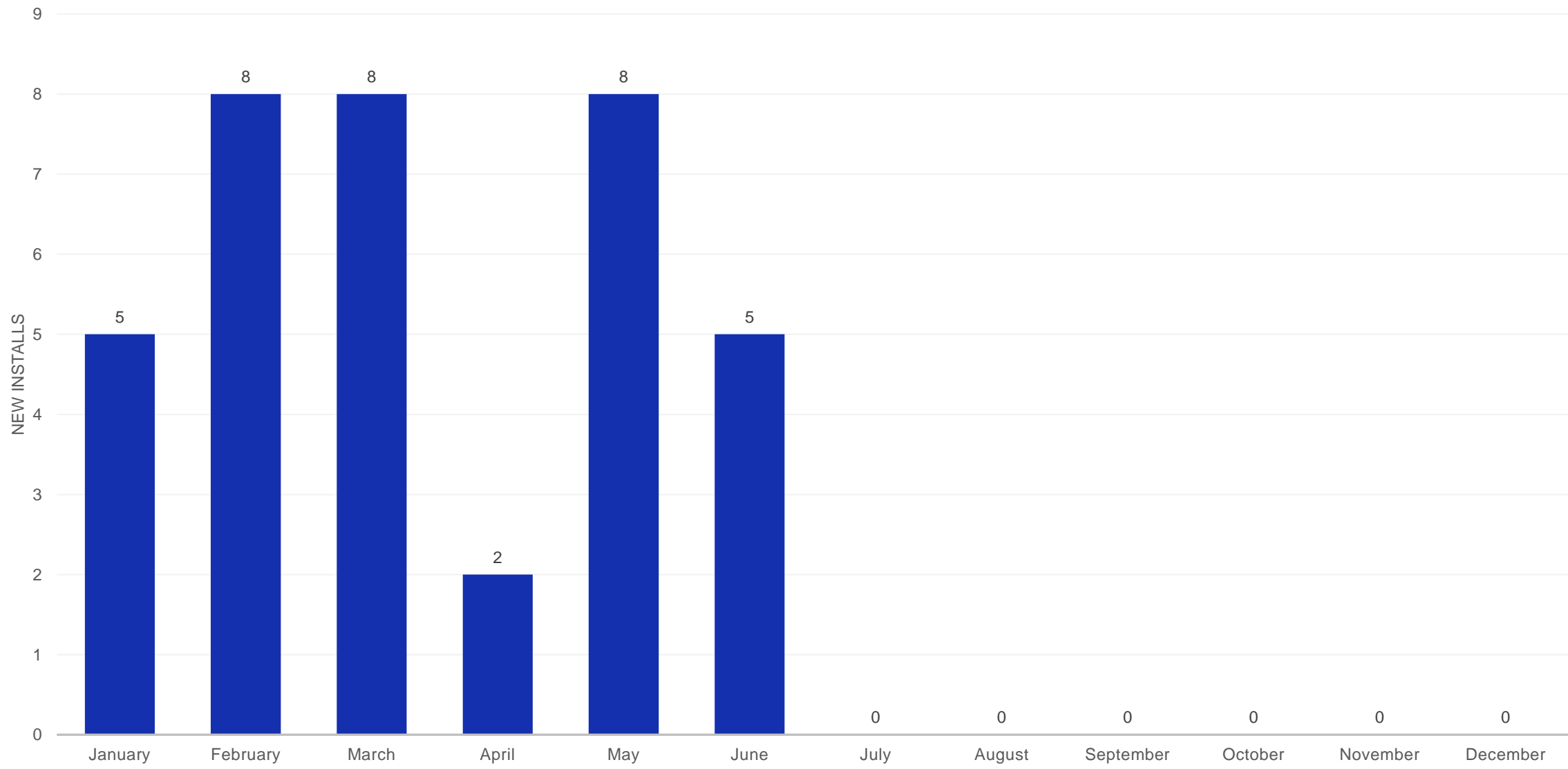
OVERVIEW

There were 5 new net metering (solar) interconnections added to the system in June. This brings the total capacity of net meter connections on the system up to 7,080 kWac. Total active net meter connections on the system are 896 with the average system size being 7.90 kWac.

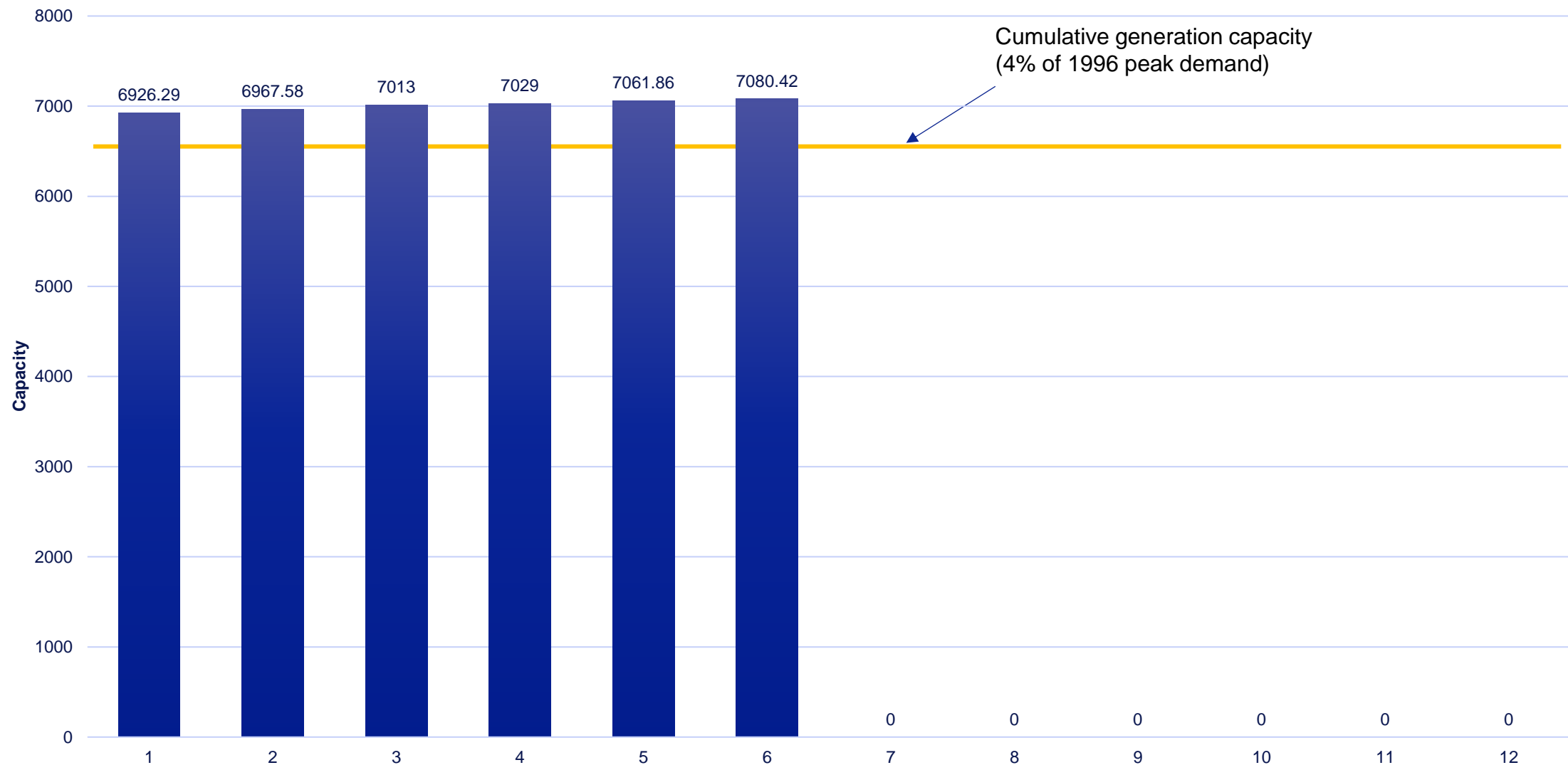
A total of 13 work orders were released to Operations in the month of June with a total material and labor cost estimate of \$519,877.05, which is an average of \$39,990.54 per job.

For new services during this time, there were 11 residential and 11 commercial services that came online.

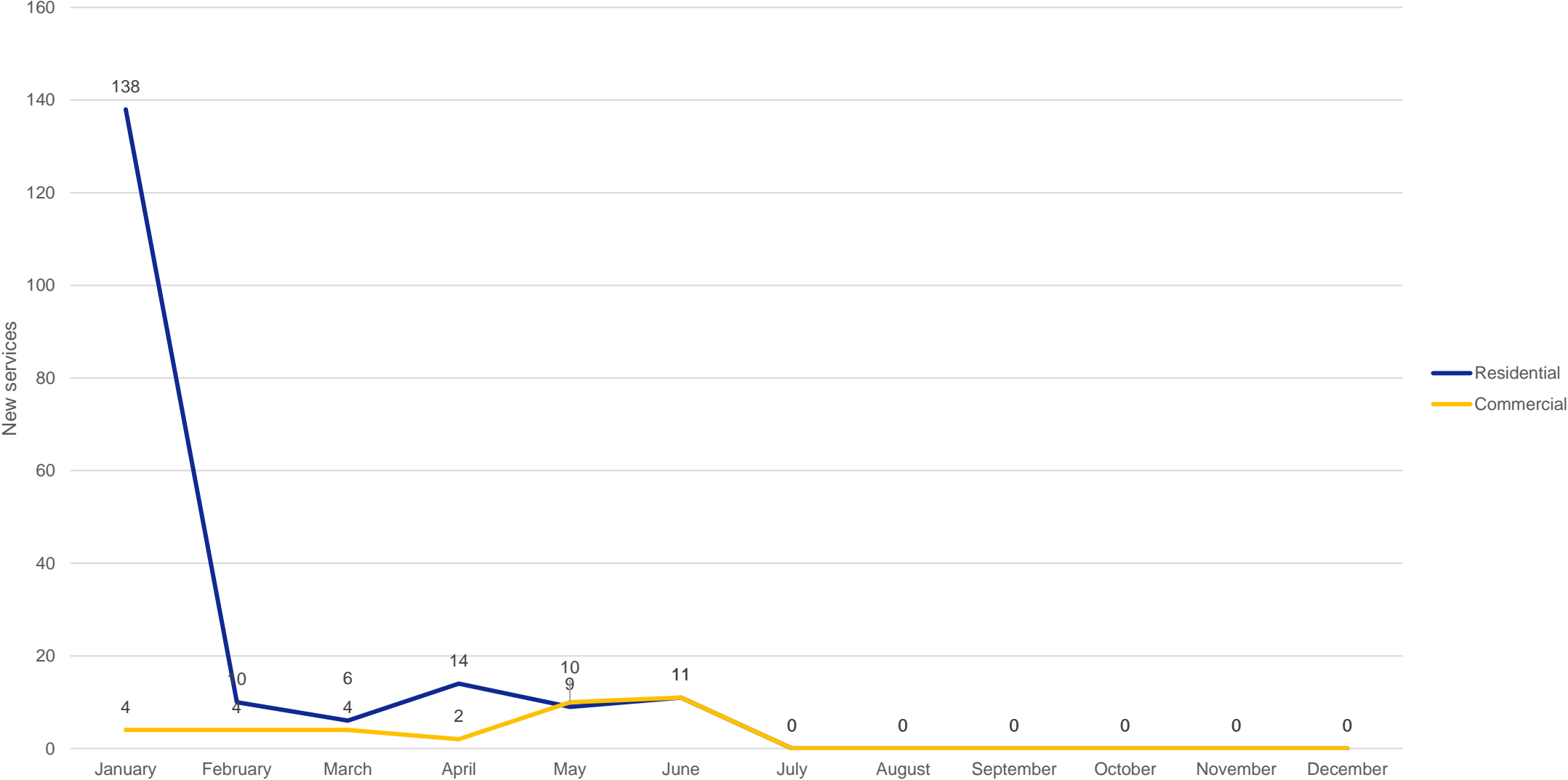
NET METERING INSTALLATIONS



NET METERING CAPACITY INSTALLED



NEW SERVICES





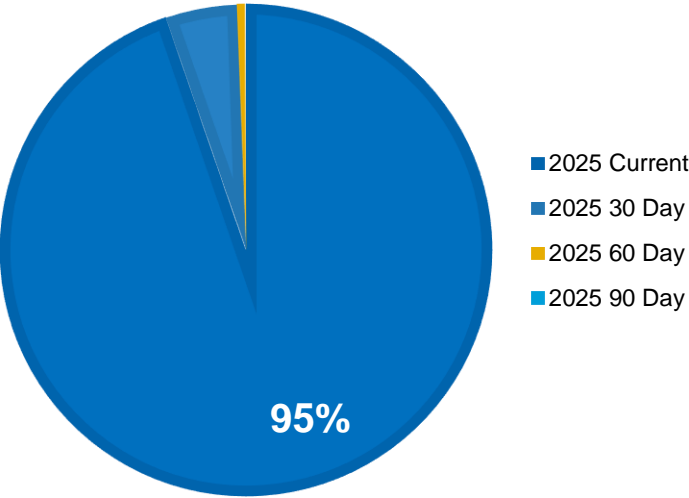
CUSTOMER SERVICE



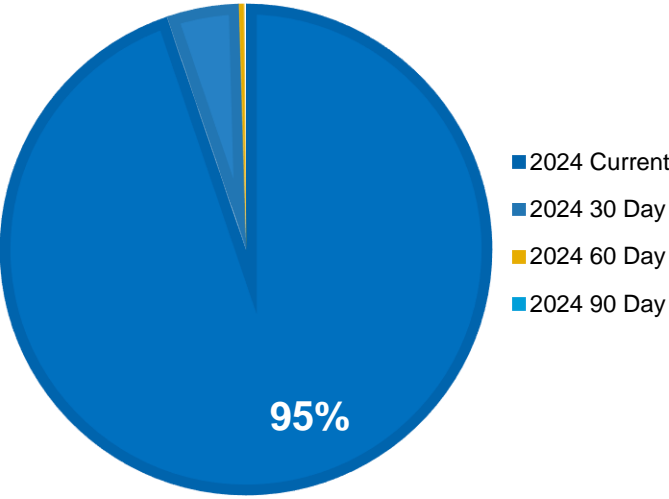
CUSTOMER SERVICE

AGING ACCOUNTS

JUNE 2025



JUNE 2024

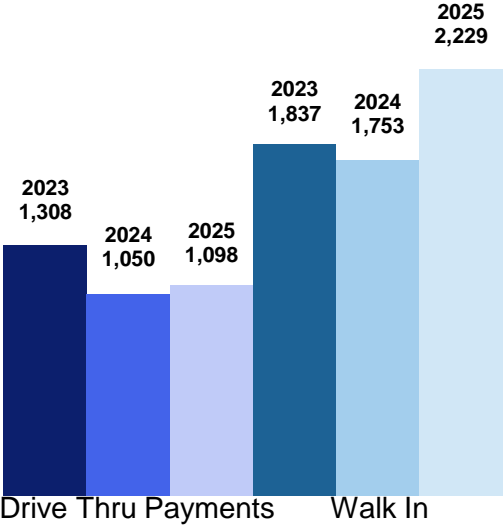


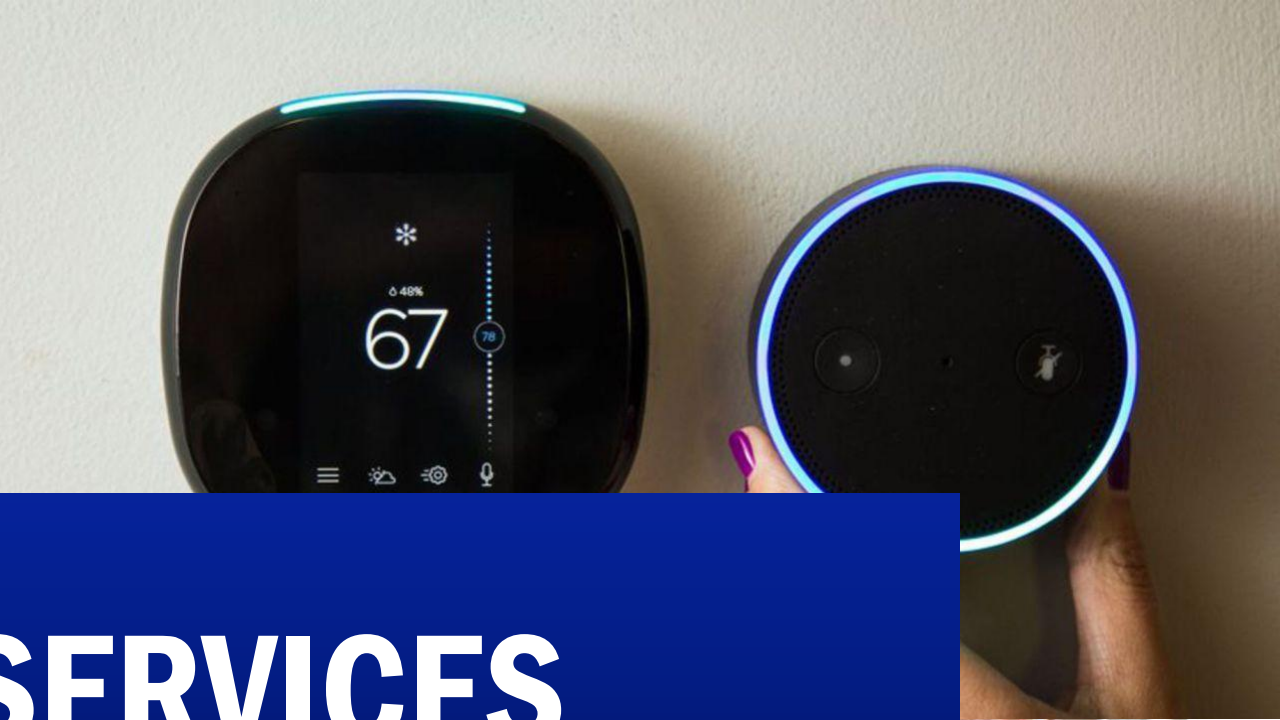
	Current	30-60	60-90	90+
2025	\$6,800,721	\$338,548	\$34,202	\$5,674
2024	\$6,422,570	\$322,215	\$21,947	\$8,212

Move in/Move Out Service Orders Processed in June 2025



June In Person Payments





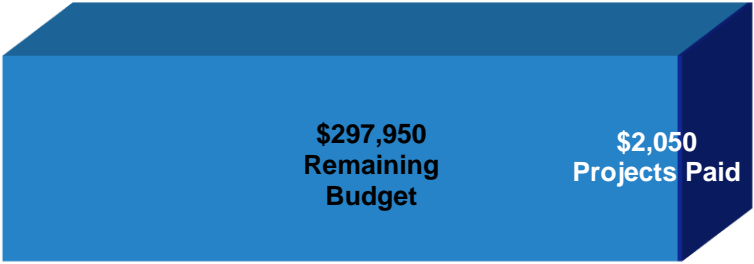
ENERGY SERVICES



ENERGY SERVICES

UTILITY FUNDED

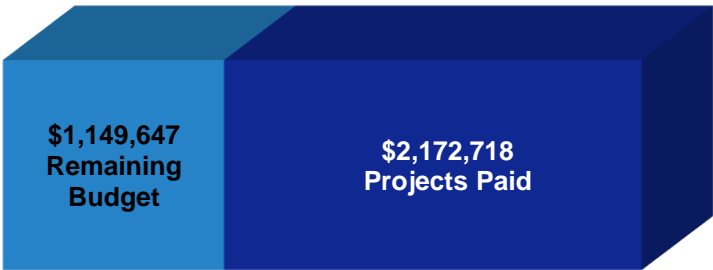
Self-Funding 2025 Total Budget \$300,000



Type	Qty	Total Paid YTD
Residential Low Income	0	\$0
Residential Non-Low Income	0	\$0
Thermostat/Appliance Rebates	33	\$2,050
Agriculture	0	\$0
Commercial	0	\$0
Industrial	0	\$0
SEM	0	\$0
Other	0	\$0

BPA FUNDED

BPA FY24-FY25 Total Budget \$3,322,365

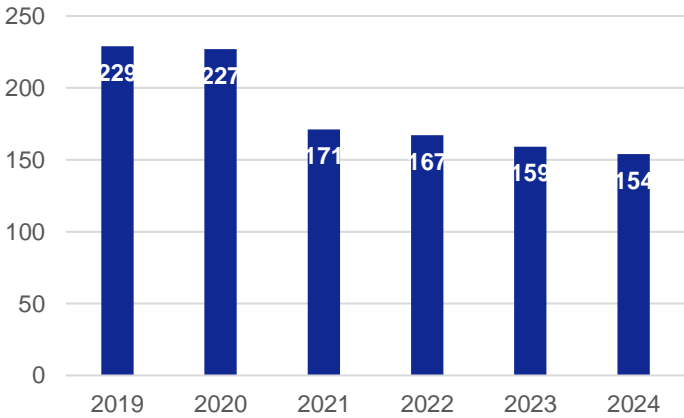


Type	Qty	Total Paid YTD
Residential Low Income	336	\$1,648,741
Residential Non-Low Income	3	\$5,039
Thermostat/Appliance Rebates	0	\$0
Agriculture	11	\$30,605
Commercial	29	\$220,513
Industrial	7	\$267,820
SEM	0	\$0
Other	0	\$0

Pre-Inspections/Final Inspections
Completed in 2025



Solar Incentive Participants





METRICS & DASHBOARDS



PUBLIC AFFAIRS

Events We Participated In:

- 06.18.25 Summer Weatherization Workshops
- 06.23.25 to 06.26.25 STEM Academy Week



PUBLIC AFFAIRS

June Social Media Campaign: *Stay Safe, Stay Cool, Conserve Energy in the Hottest Days* Post That Made The Most Impact



June 25, 2025 12:00am

Congratulations to Victor Fuentes on his official appointment as General Manager/CEO of Franklin PUD! Victor brings over a decade of comprehensive experience in the power industry, encompassing the oversight of engineering, metering, transformer, information technology, and dispatch departments, alongside a proven track record of

Post Clicks	Reactions	Impressions	Reach	Eng. Rate
188	25	1,174	1,148	18.57%



June 20, 2025 02:01pm

Wishing you a bright and joyful start to summer. As the season begins, we remain committed to delivering safe, reliable energy—so you can enjoy all that summer has to offer. Stay connected for smart summer energy tips.

#Summer #FranklinPUD Les deseamos un comienzo brillante y lleno de alegría para el verano

Post Clicks	Reactions	Impressions	Reach	Eng. Rate
4	3	170	158	4.12%



June 17, 2025 06:39pm

We had an outage earlier today on the crossroads of A street and 15th Street area. Power has been restored for all customers in the area. Please not that this page is not monitored 24/7. If you are still experiencing an outage, please

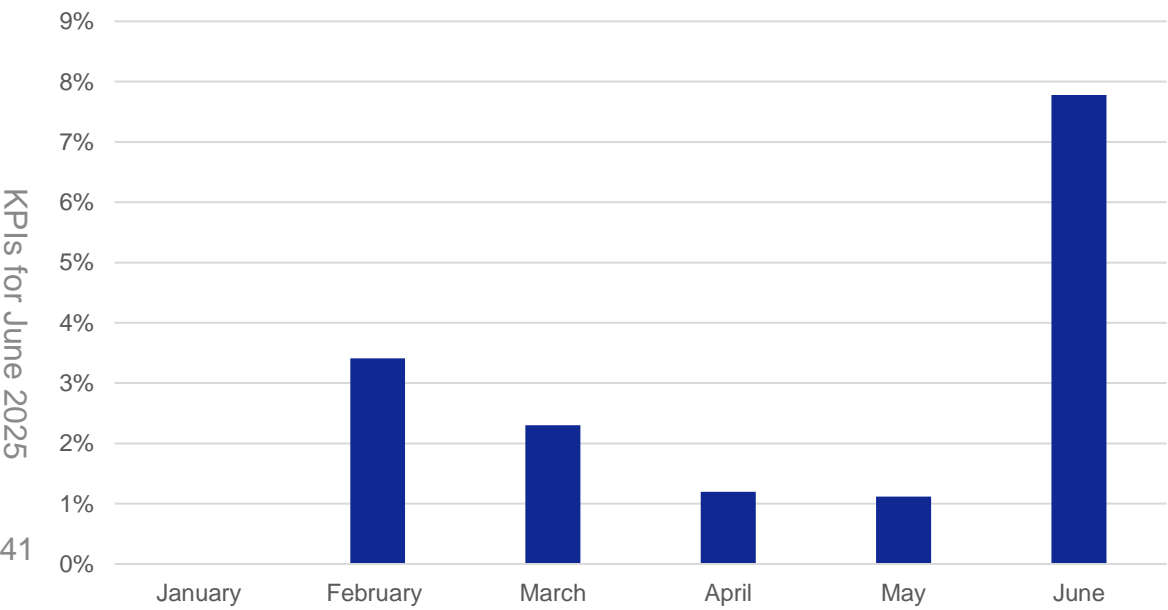
call Franklin PUD's outage line at (509)-542-5300. #FranklinPUD #PowerRestored

Post Clicks	Reactions	Impressions	Reach	Eng. Rate
40	4	470	450	9.79%

CYBERSECURITY

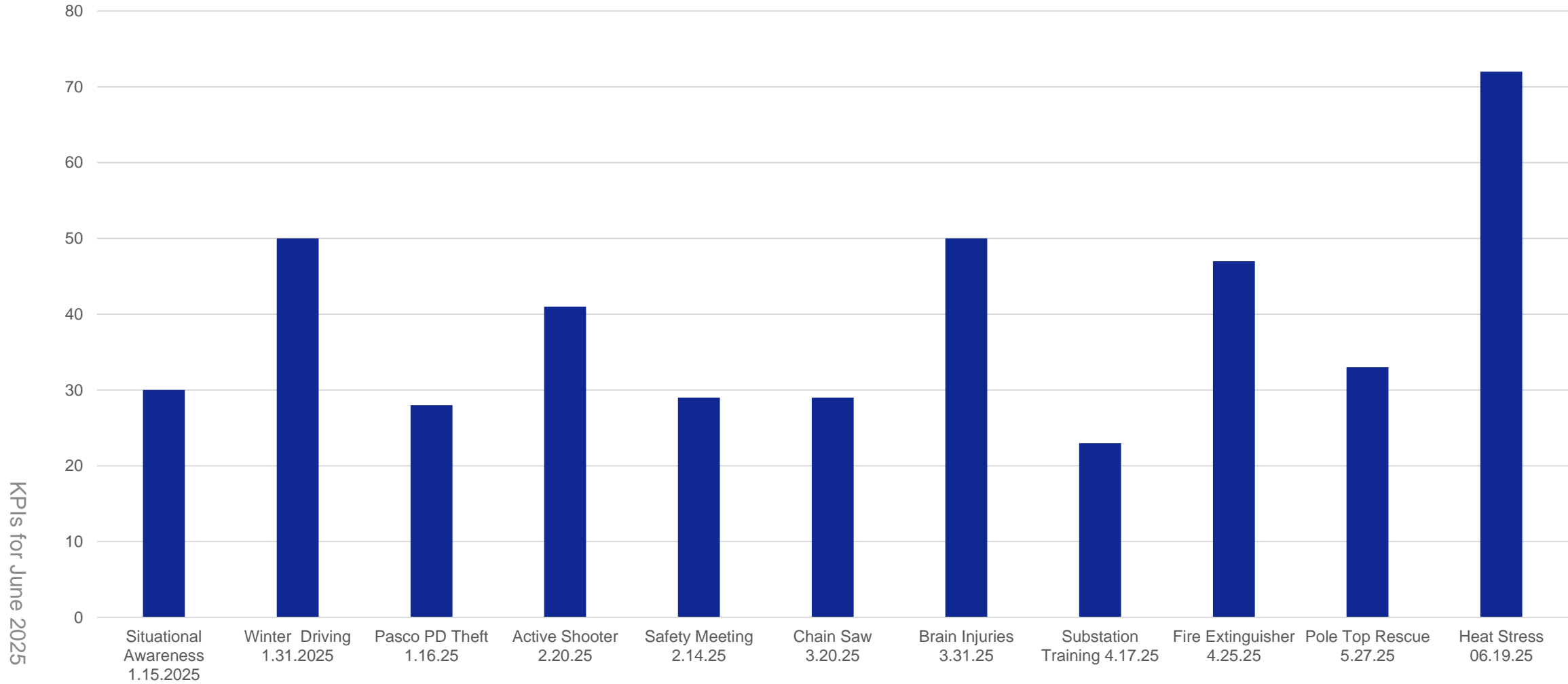
June Phishing Results	
Total Emails Sent	90
Number of users who clicked on links	7
Number of users who reported as “Phishing”	41
Phish-Prone %	7.78%

Phish-Prone % By Month



Previous Results		
January	Verify PL Phish	0%
February	Verify W2 Phish	3.41%
March	Payroll Tax	2.30%
April	Paycheck Issue	1.20%
May	Apple Support	1.12%
June	SharePoint Invite	7.78%

SAFETY TRAINING

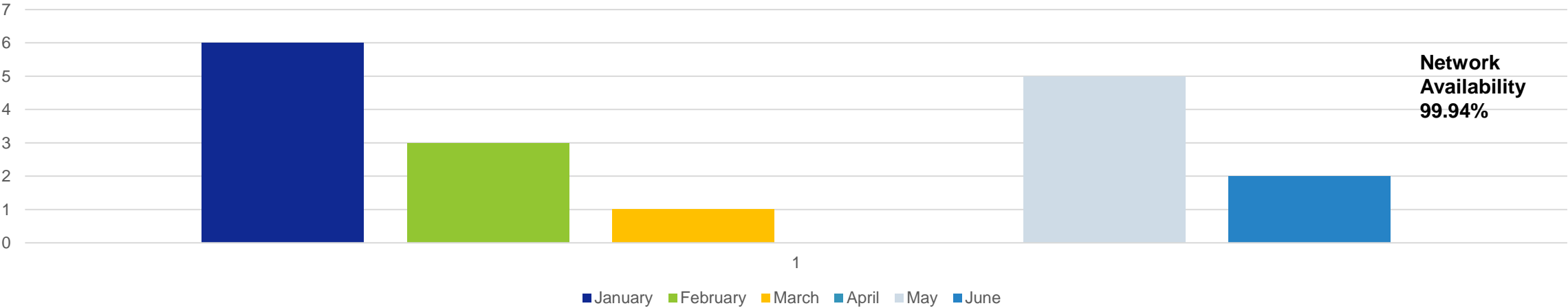




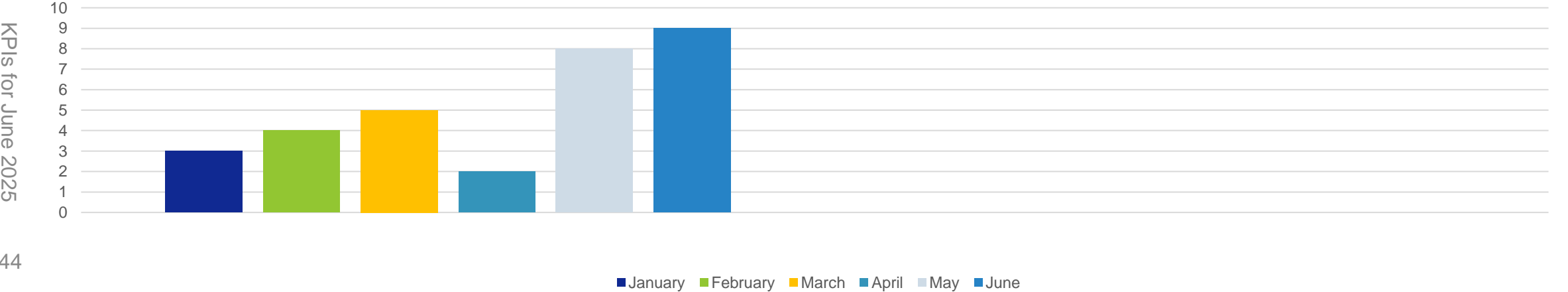
BROADBAND



Broadband Unplanned Outage Time

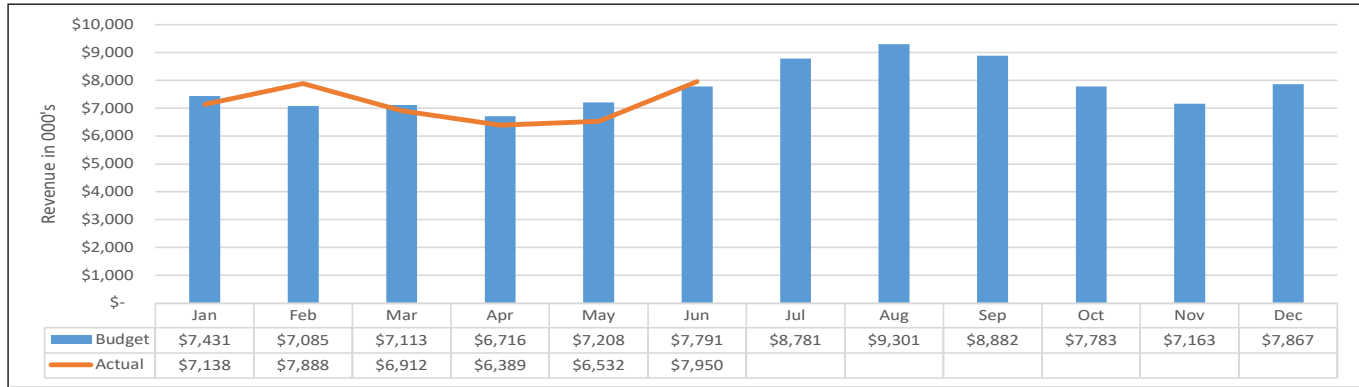


Broadband New Services

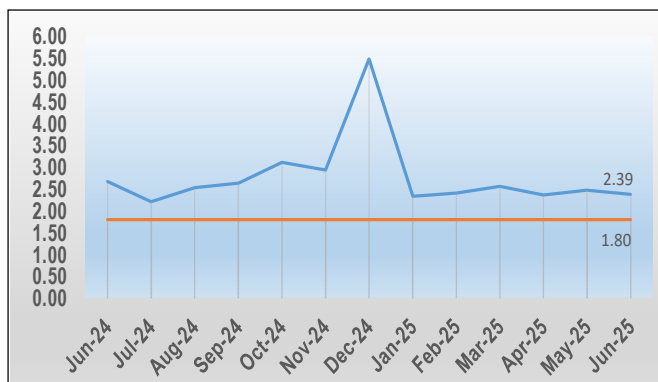


Public Utility District No. 1 of Franklin County
Monthly Financial Highlights
For the Month Ended June 30, 2025

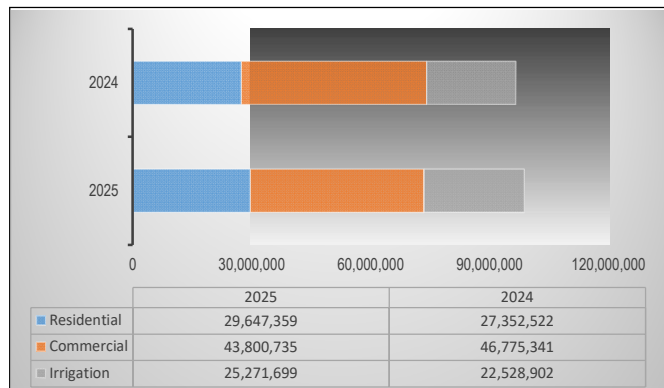
Retail Revenue by Month



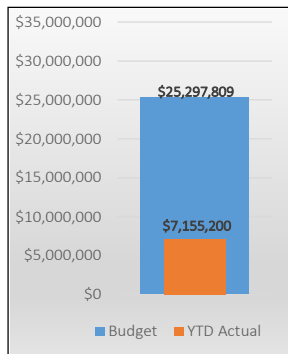
Debt Service Coverage



Energy Uses - kWh



Capital Spending



Labor & Benefits

	Budget	Actual	+/- 10%
Capital	\$162,938	\$96,101	●
Operating	1,102,023	1,161,969	●
Garage & Warehouse	62,307	60,113	●
Total	\$1,327,269	\$1,318,183	

Overtime

YTD June:	Budget*	Actual
Hours	2891	3343
Dollars	\$327,126	\$403,894

*Budget is submitted for annual period, amount shown is prorated for months elapsed

Cash & Investment Balances

	End of Year Forecast		
	Prior Month	Current Month	
Unrestricted Revenue Fund	\$ 26,092,851	\$ 28,195,555	↑
Unrestricted Rate Stabilization	\$ 5,900,000	\$ 5,900,000	●
Restricted Bond Funds	\$ 2,031,821	\$ 2,031,821	●
Restricted Construction Funds	\$ 12,212,929	\$ 12,212,929	●
Restricted Debt Service Reserve	\$ 2,098,434	\$ 2,098,434	●
Restricted Deposit Fund	\$ 1,417,793	\$ 1,417,793	●
Restricted Other	\$ 10,000	\$ 10,000	●

Electric Customer Statistics

As of June 30:	2025	2024	
Electric Residential Meters	29,330	29,106	↑
Electric Commercial Meters	3,951	3,853	↑
Electric Irrigation Meters	942	905	↑

Public Utility District No. 1 of Franklin County
Budget Status Report
For the Month Ended June 30, 2025

	Budget	Actual	Variance	FY Forecast	FY Budget	Variance
1 Operating Revenues						
2 Retail Energy Sales	\$7,791,381	\$7,949,740	\$158,359	\$92,086,323	\$93,123,063	(\$1,036,741)
3 Broadband Sales	227,703	210,431	(17,271)	2,673,994	2,743,773	(69,779)
4 Transmission Sales	0	1,373	1,373	26,381	0	26,381
5 Secondary Market Sales	365,926	872,533	506,607	16,353,426	9,704,935	6,648,490
6 Other Operating Revenue	28,517	40,093	11,577	529,891	512,700	17,191
7 Total Operating Revenues	<u>\$8,413,526</u>	<u>\$9,074,170</u>	<u>\$660,644</u>	<u>\$111,670,014</u>	<u>\$106,084,471</u>	<u>5,585,543</u>
8						
9 Operating Expenses						
10 Power Supply	5,391,776	6,399,397	1,007,621	84,281,225	79,745,995	4,535,230
11 System Operations & Maintenance	629,658	615,640	(14,018)	7,670,709	7,867,028	(196,319)
12 Broadband Operations & Maintenance	78,279	90,775	12,497	1,053,641	964,195	89,446
13 Customer Accounts Expense	164,071	133,151	(30,920)	1,980,068	1,993,147	(13,079)
14 Administrative & General Expense	613,601	568,229	(45,371)	7,030,868	7,351,087	(320,218)
15 Taxes	506,567	507,512	945	5,626,109	5,699,498	(73,389)
16 Total Operating Expenses	<u>7,383,953</u>	<u>8,314,706</u>	<u>930,753</u>	<u>107,642,620</u>	<u>103,620,949</u>	<u>4,021,671</u>
17						
18 Operating Income (Loss)	<u>\$1,029,574</u>	<u>\$759,465</u>	<u>(\$270,109)</u>	<u>\$4,027,394</u>	<u>\$2,463,522</u>	<u>\$1,563,872</u>
19						
20 Non Operating Revenue (Expense)						
21 Interest Income	144,342	286,098	141,756	2,462,446	1,830,697	631,749
22 Interest Expense	(211,374)	(214,249)	(2,875)	(2,542,188)	(2,524,936)	(17,252)
23 Federal & State Grant Revenue	332,102	324,539	(7,563)	3,396,174	3,985,240	(589,066)
24 Federal & State Grant Expense	0	0	0	0	0	0
25 Other Non Operating Revenue (Expense)	833	2,482	1,648	43,538	10,000	33,538
26 Total Non Operating Revenue (Expense)	<u>265,903</u>	<u>398,870</u>	<u>132,966</u>	<u>3,359,970</u>	<u>3,301,001</u>	<u>58,969</u>
27						
28 Capital Contributions	360,000	212,537	(147,463)	4,649,103	4,070,000	579,103
29						
30 Change in Net Position	<u>\$1,655,477</u>	<u>\$1,370,871</u>	<u>(\$284,606)</u>	<u>\$12,036,467</u>	<u>\$9,834,523</u>	<u>\$2,201,944</u>
Debt Service Payment (Annual)				\$ 6,095,463	\$ 6,095,463	
Change in Net Position				12,036,467	9,834,523	
Interest Expense				2,542,188	2,524,936	
Net Revenue Available for Debt Service				\$ 14,578,655	\$ 12,359,459	
Debt Service Coverage (DSC)				2.39	2.03	

Public Utility District No. 1 of Franklin County
2025 Capital Budget by Project
Percent of Year Elapsed: 50%

Category	Project Description	Year to Date June 2025	2025 Budget	\$ Remaining in Budget	% Spent
Broadband					
1.25	BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	\$ 147,827	\$ 382,000	\$ 234,173	38.70%
2.25	BROADBAND CUSTOMER CONNECTS	232,021	570,924	338,903	40.64%
142.25	RAILROAD AVE COLLO FACILITY	-	100,000	100,000	0.00%
198.25	WSBO CONNELL - BASIN CITY PROJECT*	1,803,546	3,985,240	2,181,694	45.26%
218.25	SR-17 RELOCATE	-	150,000	150,000	0.00%
UB24	COLO-2 REMODEL/EXPANSION	27,784	-	(27,784)	100.00%
BBPD.25	BROADBAND PROPERTY DAMAGE	7,370	-	(7,370)	100.00%
Total for Broadband		2,218,548	5,188,164	2,969,616	42.76%
<i>* AMOUNTS FUNDED BY FEDERAL GRANT PROGRAM</i>					
Building					
92.25	RTU 8 REPLACEMENT- CARRYOVER	-	155,000	155,000	0.00%
202.25	ASPHALT WORK AT OPERATIONS & W. CLARK ST	-	100,000	100,000	0.00%
203.25	1411 W. CLARK POWER REMODEL	-	1,900,000	1,900,000	0.00%
204.24	ADA COMPLIANCE/ SAFETY ENHANCEMENT	134,066	-	(134,066)	100.00%
219.25	EXTERIOR DOUBLE DOORS (2) W. CLARK ST	-	25,000	25,000	0.00%
232.25	SERVER ROOM/ COLO 1 HVAC	15,961	-	(15,961)	100.00%
Total for Building		150,027	2,180,000	2,029,973	6.88%
Information Handling					
220.25	CORE DISTRIBUTION SWITCHES	-	10,000	10,000	0.00%
221.25	DELL AIO REPLACEMENTS	50,791	80,000	29,209	63.49%
222.25	FIREWALL REPLACEMENTS	18,908	65,000	46,092	29.09%
Total for Information Handling		69,699	155,000	85,301	44.97%
System Construction - New Customers					
121.25	PURCHASE OF METERS	42,546	300,000	257,454	
64.25	CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	1,226,226	2,400,000	1,173,774	51.09%
65.25	PURCHASE OF TRANSFORMERS	1,201,603	2,000,000	798,397	60.08%
Total for System Construction- New Customers		2,470,375	4,700,000	2,229,625	52.56%
System Construction - Reliability & Overloads					
TRANSMISSION PROJECTS					
207.25	COMPLETE BPA B-F #1 TAP TO RAILROAD AVE	458,800	1,088,000	629,200	42.17%
SUBSTATION PROJECTS					
70.25	SCADA UPGRADES- SUBSTATIONS	-	60,000	60,000	0.00%
148.25	VOLTAGE REGULATORS UPGRADES	-	400,000	400,000	0.00%
73.25	REPLACE OBSOLETE BREAKER RELAYS	-	300,000	300,000	0.00%
178.24	RAILROAD AVE SUB (REIMANN) SUBSTATION	43,016	-	(43,016)	100.00%
208.25	FOSTER WELLS/EAST OF HWY 395 - DESIGN	-	1,000,000	1,000,000	0.00%
223.25	SUBSTATION TRANSFORMERS (x4)	-	6,666,645	6,666,645	0.00%
224.25	ADD BAY 2 TO COURT ST SUB	-	600,000	600,000	0.00%
225.25	ADD BAY 2 TO TAYLOR FLATS SUB	-	600,000	600,000	0.00%
226.25	EXTEND T-LINE TO NEW FOSTER WELLS EAST SUB	-	150,000	150,000	0.00%
DISTRIBUTION PROJECTS					
67.25	UNDERGROUND CABLE REPLACEMENTS	631,953	600,000	(31,953)	105.33%
72.25	MISCELLANEOUS SYSTEM IMPROVEMENTS	636,005	1,000,000	363,995	63.60%
103.25	CONVERT OH/UG- CITY OF PASCO	396,130	100,000	(296,130)	396.13%
CHP.25	CAR HIT POLES	72,346	90,000	17,654	80.38%
Total for System Construction- Reliability & Overloads		2,238,250	12,654,645	10,416,395	17.69%
Tools					
227.25	SINGLE PHASE METER PORTABLE TESTER	-	20,000	20,000	
Total for Tools		-	20,000	20,000	100.00%
Vehicles					
228.25	MECHANICS SHOP TRUCK	-	125,000	125,000	0.00%
229.25	MAINTENANCE F350	-	125,000	125,000	0.00%
230.25	TRANSFORMER SHOP F350	-	125,000	125,000	0.00%
231.25	CONVERT TRUCK 50 TO FLATBED	-	25,000	25,000	0.00%
233.25	GEARBOX FOR VEHICLE 144	8,301	-	(8,301)	100.00%
Total for Vehicles		8,301	400,000	391,699	2.08%
Grand Total		\$ 7,155,200	\$ 25,297,809	\$ 18,142,609	28.28%