

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting Agenda

September 23, 2025 | Tuesday | 8:30 A.M.
1411 W. Clark Street & via remote technology | Pasco, WA | www.franklinpud.com

Meetings of the Board of Commissioners are also available to the public via remote technology. Members of the public may participate by dialing: (888) 475-4499 US Toll-free or 1 (253) 215-8782

Join Zoom Meeting

<https://franklinpud.zoom.us/j/81298083420?pwd=6b13KHbp173BkhAGGcPfU2GFudRZ3a.1>

Meeting ID: **812 9808 3420** Passcode: **327014**

- 1) Pledge of Allegiance
- 2) Public Comment
Individuals wishing to provide public comment during the meeting (in-person or remotely) will be recognized by the Commission President and be provided opportunity to speak. Written comments can be sent ahead of the meeting and must be received at least two days prior to the meeting to ensure proper distribution to the District's Board of Commissioners. Comments can be emailed to clerkoftheboard@franklinpud.com or mailed to Attention: Clerk of the Board, PO BOX 2407, Pasco, WA, 99302.
- 3) Employee Minute. **Jesus Martinez, Accountant**
- 4) WPUDA Update. **Liz Anderson, WPUDA Executive Director and Debra Lester, WPUDA President**
- 5) Commissioner Reports
- 6) Consent Agenda
- 7) Opening the 2026 Budgets Public Hearing, Presenting the Preliminary 2026 Operating and Capital Budgets, and Recessing the Public Hearing. **Presenter: Katrina Fulton, Finance & Customer Service Director**
- 8) Adopting a Resolution Authorizing the General Manager/CEO or his designee to Execute a WSPPP Agreement Schedule B Confirmation with Public Utility District No. 1 of Lewis County for the Sale of a Portion of the District's Assigned Share of the Wheat Field Wind Power Project. **Presenter: Katrina Fulton, Finance & Customer Service Director**

2025 Board of Commissioners

Roger Wright, President ~ Bill Gordon, Vice-President ~ Pedro Torres, Secretary

- 9) Business Continuity Plan Presentation. **Presenter: Steve Ferraro, Assistant General Manager**
- 10) Management Reports:
 - a. General Manager/CEO – Victor Fuentes
 - b. Assistant General Manager– Steve Ferraro
 - c. Other members of management
- 11) Executive Session – *if needed*
- 12) Schedule for Next Commission Meetings
 - a. October 28, 2025
 - b. November 12, 2025 – *Meeting will be on a Wednesday due to the Veteran’s Day Holiday.*
 - c. December 9, 2025
- 13) Close Meeting – Adjournment

AGENDA ITEM 4

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Victor Fuentes
General Manager/CEO
Date: September 23, 2025

☐ REPORTING ONLY
☒ **FOR DISCUSSION**
☐ ACTION REQUIRED

1. OBJECTIVE:

Washington Public Utility Districts Association (WPUDA) Update.

2. BACKGROUND:

WPUDA launched an initiative in 2022 to visit member PUDs and engage in discussions with Commissioners and staff on topics of importance. The meetings have proven to be both informative and valuable, providing WPUDA with feedback that is helping shape the future of WPUDA and its efforts to support member PUDs.

Liz Anderson, WPUDA Executive Director and Debra Lester, WPUDA President as well as members of WPUDA's policy team will attend the Commission Meeting to speak with the Board of Commissioners, learn about the challenges and opportunities facing the District, and discuss how WPUDA can best support the District's goals and objectives.

3. SUGGESTED MOTION:

None.

CONSENT AGENDA

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting

1411 W. Clark Street, Pasco, WA
September 23, 2025 | Tuesday | 8:30 A.M.

- 1) To approve the minutes of the August 26, 2025 Regular Commission Meeting.
- 2) To approve payment of expenditures for August 2025 amounting to \$17,997,862.90 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Umpqua Bank	\$ 545,143.02
Wire Transfers	14,151,715.30
Automated and Refund Vouchers (Checks)	1,721,944.98
Direct Deposits (EFTs)	1,586,369.83
Voids	(7,310.23)
Total:	\$17,997,862.90

- 3) To approve the Write Offs in substantially the amount listed on the September 2025 Write Off Report totaling \$2,420.91.

**THE BOARD OF COMMISSIONERS
OF
PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON**

MINUTES OF THE AUGUST 26, 2025
REGULAR COMMISSION MEETING

The Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington held a regular meeting at 1411 W. Clark St., Pasco, WA, on August 26, 2025, at 8:30 a.m. Remote technology options were provided for the public to participate.

Those who participated from the District via remote technology or in person for all or part of the meeting included Commissioner Roger Wright, President; Commissioner Bill Gordon, Vice President; Commissioner Pedro Torres, Secretary; Victor Fuentes, General Manager/CEO; Steve Ferraro, Assistant General Manager; Katrina Fulton, Finance and Customer Service Director; Tyler Whitney, General Counsel; Mitch Sumner, Community Relations Coordinator; Norma Equihua, Accounting Intern; and Jessica Marshall, Executive Assistant.

OPENING

Commissioner Wright called the meeting to order at 8:30 a.m. and asked Ms. Equihua to lead the Pledge of Allegiance.

PUBLIC COMMENT

Commissioner Wright called for public comment and no public was present.

INTERN SPOTLIGHT

Ms. Fulton introduced Ms. Equihua, Accounting Intern. Ms. Equihua shared insights from her internship and noted that the experience has been very beneficial. Ms. Equihua thanked staff for the opportunity.

Staff presented a video highlighting Ms. Equihua's internship opportunity.

The Commissioners thanked Ms. Equihua for attending today's meeting.

A brief recess was done for photos with the Commission and staff.

COMMISSIONER REPORTS

Commissioner Gordon reported that:

- He attended the August 13th Energy Northwest Board of Directors Special Meeting. He provided a brief update on discussions regarding the conditions for conditional Small Modular Reactor (SMR) approval and noted that member support may be requested.

Commissioner Torres reported that:

- He attended the August PPC Meetings and participated in the Bonneville Dam Tour.
- He attended ribbon cutting ceremonies for Orion and Sageview High Schools. Mr. Fuentes noted that staff meets with the Pasco School District during the monthly CREATE meetings.
- He joined the August 20th NoaNet Informational Session.
- He had a phone call with WPUA President, Debra Lester.
- He participated in a State Home Electrification and Appliance Rebate (HEAR) program session and briefly discussed potential customer benefits.

Commissioner Wright reported that:

- He attended the August 13th NoaNet Board of Directors meeting and plans to join the August 28th NoaNet Information Session.
- He attended the State Auditor's Office Exit Conference for the District's Clean Energy Transportation Act (CETA) and Energy Independence Act (EIA), and reported the District received a clean audit with no findings.

Commissioner Torres reported that he attended a meeting held at the WSU Tri-Cities campus, where he met with vendors and reviewed new products.

A brief discussion was held on tariffs.

CONSENT AGENDA

Motion by Commissioner Torres, seconded by Commissioner Gordon approving the Consent Agenda as follows.

MOTION PASSED UNANIMOUSLY.

- 1) To approve the minutes of the July 22, 2025 Regular Commission Meeting.
- 2) To approve payment of expenditures for July 2025 amounting to \$8,917,052.00 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Umpqua Bank	\$ 580,903.57
Wire Transfers	5,641,554.47
Automated and Refund Vouchers (Checks)	860,925.25

Direct Deposits (EFTs)	1,837,213.37
Voids	(3,544.66)
Total:	\$8,917,052.00

- 3) To approve the Write Offs in substantially the amount listed on the August 2025 Write Off Report totaling \$3,060.43.
- 4) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$219.37 for work completed by Siefken & Sons Construction Inc. under Contract 10301, Customer Service Remodel.
- 5) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$542.81 for work completed by Northpoint Electrical Contracting Inc. under Contract 10564, Electrical Installations.
- 6) To approve expenditure in the amount of \$253,503.33 for Conservation Contract No. 10607 with Local Bounti, effective August 8, 2025, for the installation of a water chill system, grow lighting, and compressed air infrastructure.
- 7) To approve expenditure in the amount of \$200,000.00 for Conservation Contract No. 10612 with Darigold Inc., effective August 13, 2025, for the installation of Non-residential lighting.

AGENDA ITEM 6, INTRODUCING A RESOLUTION AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE A WSPP AGREEMENT SCHEDULE B CONFIRMATION WITH PUBLIC UTILITY DISTRICT NO. 1 OF LEWIS COUNTY FOR THE SALE OF A PORTION OF THE DISTRICT'S ASSIGNED SHARE OF THE WHEAT FIELD WIND POWER PROJECT

Ms. Fulton introduced the agenda item and reviewed the information as reported on the Agenda Item Summary included in the meeting packet. She reported that Lewis PUD brought this item forward during their August 19, 2025 Commission Meeting and noted their Board of Commissioners was in favor of executing a WSPP agreement.

RCW 54.16.040 grants the Commission the exclusive authority to authorize a power sales contract via resolution, introduced at least ten days prior to the date of the adopting of the resolution. Ms. Fulton introduced the draft resolution which was also included in the commission packet as attachment A.

A brief discussion was held regarding the District's partnership with Lewis PUD and the potential for future collaborations with other utilities.

Commissioners concurred with staff's recommendations to return to the September 23, 2025 Commission Meeting with the final resolution for adoption.

AGENDA ITEM 7, AUTHORIZING DISTRICT'S NOANET MEMBER REPRESENTATIVE TO VOTE ON PROPOSED AMENDMENTS TO THE BYLAWS, ARTICLES OF INCORPORATION, AND NOANET'S FORMATIVE INTERLOCAL AGREEMENT (ILA), AND TO VOTE TO ADMIT BROADLINC AS A NEW MEMBER

Mr. Fuentes introduced the agenda item and provided background on the formation of NoaNet. Commissioner Wright reviewed the roles and responsibilities of NoaNet board members and Member Representatives.

Currently, NoaNet has nine members and are exploring opportunities to broaden its ownership. Broadlinc is being considered as a potential new member. Broadlinc was formed in Spokane County and each town with Broadlinc access has a representative on its board. If approved, NoaNet would assume full operational control of Broadlinc and oversee any system expansion.

Commissioner Wright noted that Member Representatives are being asked to vote on two resolutions: To amend the Bylaws, Articles of Incorporation and NoaNet's formative ILA and to approve Broadlinc as a new member.

Commissioner Wright recommended that fellow Commissioners support staff's recommendation to authorize the District's NoaNet Member Representative to vote in favor of the proposed amendments to the Bylaws, Articles of Incorporation, and NoaNet's formative Interlocal Agreement (ILA), and to vote to admit Broadlinc as a new member.

A brief discussion was held regarding the process for new members joining NoaNet.

Motion by Commissioner Gordon, seconded by Commissioner Torres authorizing the District's NoaNet Member Representative to vote on the proposed amendments to the Bylaws, Articles of Incorporation, and NoaNet's formative ILA, and to vote to admit Broadlinc as a new member.

MOTION PASSED UNANIMOUSLY.

AGENDA ITEM 8, APPROVING CHANGES TO DISTRICT ADMINISTRATIVE POLICY 56, PUBLIC PARTICIPATION AT COMMISSION MEETINGS.

Mr. Fuentes introduced the agenda item and reviewed the information as reported on the Agenda Item Summary included in the meeting packet.

Motion by Commissioner Torres, seconded by Commissioner Gordon approving District Administrative Policy 56, Public Participation at Commission Meetings, in substantially the form presented.

MOTION PASSED UNANIMOUSLY.

MANAGEMENT REPORTS

GENERAL MANAGER/CEO REPORT

Mr. Fuentes reported that:

- Transmission discussion meetings have been scheduled with Representative Barnard and Senator Boehnke. Meetings will take place at Benton PUD with area utilities and Commissioners are welcome to attend.
- CWPU negotiation meetings have started.
- He signed the Letter of Intent (LOI) for Ruby Flats and reviewed a few clarifications within the LOI. A brief discussion was held on next steps.
- He was voted onto the PPC Executive Committee effective October 1st and plans to attend the PPC Strategic session in September.
- The Employee Appreciation Luncheon is scheduled for Tuesday, September 9th from 11:30 a.m. – 1:00 p.m.
- The Franklin Conservation District (FCD) has requested a letter of support from the District as they pursue annexation of the City of Pasco back into their service territory, which would provide more stable local funding to FCD. Mr. Fuentes has spoken with City of Pasco staff on this subject and will reach out to FCD staff to provide an update on their request.

FINANCE & CUSTOMER SERVICE DIRECTOR REPORT

Ms. Fulton reported that:

- The July 2025 KPI's were included in the Commission packet, and she reviewed pertinent slides from within the report.
- The District's Key Accounts program was successfully launched and meetings with customers are going well.
- Umpqua Bank is undergoing a name change to Columbia Bank. Staff may see the changes reflected in direct deposit transactions.
- She performed an invoice audit on a line item from the July 2025 Direct Deposit Check Register included in the commission packet. A brief discussion was held on inventory items.

ASSISTANT GENERAL MANAGER REPORT

Mr. Ferraro reported that:

- Administration building updates are ongoing.
- Interviews have been held for the District's two open positions.
- The power upgrade project has started.
- He continues to attend Wildfire Mitigation meetings and briefly reviewed the District's Wildfire Mitigation plan.

- He and Mr. Montelongo met with representatives of Federated Insurance last week and briefly reviewed the annual audit completed. The District has since received a letter from Federated Insurance and they noted no concerns from their audit.

Commissioner Wright expressed his appreciation to District staff for their assistance with the recent customer concerns he has received.

Mr. Fuentes briefly reviewed a customer concern received yesterday.

With no further business to come before the Commission, Commissioner Wright adjourned the regular meeting at 9:50 a.m. The next regular meeting will be September 23, 2025, and begin at 8:30 a.m. The meeting will be at the District's Auditorium located at 1411 W. Clark Street, Pasco, WA. Remote technology options will be provided for members of the public to participate.

Roger Wright, President

William Gordon, Vice President

Pedro Torres, Jr., Secretary

Accounts Payable

Check Register - Wires

08/01/2025 To 08/31/2025

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	2977	08/07/2025	WIRE	114437	OREGON DEPARTMENT OF REVENUE	OREGON WORKERS BENEFIT FUND ASSESS - ER	979.42
2	2978	08/07/2025	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	117,784.68
3	2979	08/07/2025	WIRE	114553	UTAH STATE TAX COMMISSION	UTAH STATE INCOME TAX	264.07
4	2981	08/07/2025	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	337.00
5	2983	08/13/2025	WIRE	112776	MORGAN STANLEY CAPITAL GROUP	POWER SWAP	105,627.20
6	2984	08/13/2025	WIRE	112793	CITIGROUP ENERGY INC	POWER SWAP	1,574,722.28
7	2985	08/13/2025	WIRE	112714	MACQUARIE ENERGY NORTH AMERICA TRADING	POWER SWAP	573,019.20
8	2986	08/13/2025	WIRE	112712	BP CORPORATION NA INC	POWER SWAP	383,424.00
9	2982	08/18/2025	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	EIM SERVICES BILL	57,226.45
10	2990	08/19/2025	WIRE	112715	POWEREX CORP	POWER SUPPLY CONTRACT	1,755,872.00
11	2988	08/21/2025	WIRE	109978	WA STATE DEPT OF REVENUE	JULY 2025 EXCISE TAX	373,258.25
12	2996	08/21/2025	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	101,505.13
13	2997	08/21/2025	WIRE	114437	OREGON DEPARTMENT OF REVENUE	OREGON WORKERS BENEFIT FUND ASSESS - ER	978.88
14	2998	08/21/2025	WIRE	114553	UTAH STATE TAX COMMISSION	UTAH STATE INCOME TAX	269.94
15	3000	08/21/2025	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	337.00
16	3002	08/21/2025	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	1,118.92
17	2995	08/22/2025	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 2	49,247.40
18	2987	08/25/2025	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	POWER BILL	4,163,580.00
19	2991	08/28/2025	WIRE	112709	LL&P WIND ENERGY INC	WHITE CREEK WIND	183,141.46
20	3003	08/28/2025	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 WSIB A	43,790.60
21	3006	08/29/2025	WIRE	113295	U.S. BANK N.A.	SEPTEMBER DEBT SERVICE 9/1/2025	4,665,231.42
Total for Bank Account - 3 :							14,151,715.30
Grand Total :							\$ 14,151,715.30

Accounts Payable

Checks and Customer Refunds

08/01/2025 To 08/31/2025

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	49599	08/07/2025	CHK	100028	ABADAN	PRINTER MAINTENANCE	498.39
2	49600	08/07/2025	CHK	114563	ACCESS UNLIMITED & SECURITY INC	SOFTWARE MAINTENANCE	4,884.17
3	49601	08/07/2025	CHK	114357	ALASKA RUBBER GROUP INC	OPERATING SUPPLIES	209.74
4	49602	08/07/2025	CHK	100171	BASIN DISPOSAL INC	UTILITY SERVICES	1,910.17
5	49603	08/07/2025	CHK	104565	BIG BEND ELECTRIC COOPERATIVE INC	UTILITY SERVICES	150.43
6	49604	08/07/2025	CHK	100308	BNSF RAILWAY COMPANY	BNSF FIBER OPTIC LINE AGREEMENT	800.00
7	49605	08/07/2025	CHK	114515	BOWMAN CONSULTING GROUP LTD	PROFESSIONAL SERVICES	5,930.00
8	49606	08/07/2025	CHK	113779	BOX INC	SOFTWARE PURCHASE	1,568.16
9	49607	08/07/2025	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	10,570.46
10	49608	08/07/2025	CHK	114378	CABLE HUSTON LLP	PROFESSIONAL SERVICES	3,581.50
11	49609	08/07/2025	CHK	100354	CITY OF CONNELL	PROFESSIONAL SERVICES	400.00
12	49610	08/07/2025	CHK	100354	CITY OF CONNELL	UTILITY SERVICES	86.68
13	49611	08/07/2025	CHK	113655	CLEAN CONCEPTS GROUP INC	VEHICLE EQUIPMENT & REPAIRS	1,509.34
14	49612	08/07/2025	CHK	113363	COLEMAN OIL COMPANY	GAS & OTHER FULES	11,686.43
15	49613	08/07/2025	CHK	100174	COLUMBIA BASIN LLC	DISPOSAL SERVICES	23.00
16	49614	08/07/2025	CHK	100346	CONNELL OIL INC	GAS & OTHER FUELS	1,330.64
17	49615	08/07/2025	CHK	113124	D J'S ELECTRICAL INC	RAILROAD AVE DOUBLE CIRCUIT TRANSMISSION	36,520.85
18	49616	08/07/2025	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	1,471.79
19	49617	08/07/2025	CHK	109280	FRANKLIN CONSERVATION DISTRICT	PROFESSIONAL SERVICES	4,000.00
20	49618	08/07/2025	CHK	107290	FRANKLIN PUD	UNCLAIMED PROPERTY	705.34
21	49619	08/07/2025	CHK	114112	GDS ASSOCIATES INC	CONSULTING SERVICES	707.38
22	49620	08/07/2025	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	22.81
23	49621	08/07/2025	CHK	114527	JOHN EXCAVATING	RETAINAGE RELEASE CONTRACT 10463	420.88
24	49622	08/07/2025	CHK	114080	LOOMIS ARMORED US LLC	ARMORED CAR SERVICE	833.03
25	49623	08/07/2025	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	PROFESSIONAL SERVICES	420.00
26	49624	08/07/2025	CHK	114186	ONEBRIDGE BENEFITS INC	FLEX PLAN FEE	50.00
27	49625	08/07/2025	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	87.57
28	49626	08/07/2025	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	23.70
29	49627	08/07/2025	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	2,087.61
30	49628	08/07/2025	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	4,589.68
31	49629	08/07/2025	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	167.48
32	49630	08/07/2025	CHK	114162	ZAYO GROUP HOLDINGS INC	BROADBAND SERVICES	2,726.28
33	49631	08/07/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	320.00
34	49632	08/07/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	61.00
35	49633	08/14/2025	CHK	100129	APOLLO SHEET METAL INC	HVAC MAINTENANCE	835.71
36	49634	08/14/2025	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	8,281.72
37	49635	08/14/2025	CHK	101285	CITY OF PASCO	ROW PERMIT FEE	100.00
38	49636	08/14/2025	CHK	112903	CITY OF RICHLAND	UTILITY SERVICES	29.14
39	49637	08/14/2025	CHK	113124	D J'S ELECTRICAL INC	PROJECT WORK	845,953.34
40	49638	08/14/2025	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	71.70
41	49639	08/14/2025	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	PROFESSIONAL SERVICES	135.00
42	49640	08/14/2025	CHK	114184	M&M BOLT CO	OPERATING SUPPLIES	5.66

Accounts Payable

Checks and Customer Refunds

08/01/2025 To 08/31/2025

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
43	49641	08/14/2025	CHK	113908	MILNE ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	80.55
44	49642	08/14/2025	CHK	104915	PEND OREILLE PUD	CWPU EXPENSE	1,054.16
45	49643	08/14/2025	CHK	107520	RAILROAD MANAGEMENT COMPANY	POWER CROSSING PERMIT	834.10
46	49644	08/14/2025	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	11.96
47	49645	08/14/2025	CHK	114099	U.S. PAYMENTS LLC	KIOSK TRANSACTIONS AND FEES	595.28
48	49646	08/14/2025	CHK	113387	US BANK	BOND FEES	1,750.00
49	49647	08/14/2025	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	170.91
50	49648	08/14/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	121.68
51	49649	08/21/2025	CHK	100087	ALTEC INDUSTRIES INC	OPERATING SUPPLIES	151.00
52	49650	08/21/2025	CHK	100179	BENTON FRANKLIN CAC	HELPING HANDS	782.59
53	49651	08/21/2025	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	10,947.73
54	49652	08/21/2025	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	9,712.18
55	49653	08/21/2025	CHK	114378	CABLE HUSTON LLP	PROFESSIONAL SERVICES	4,115.00
56	49654	08/21/2025	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	12,397.18
57	49655	08/21/2025	CHK	112936	CENTURY LINK	PHONE SERVICES	217.73
58	49656	08/21/2025	CHK	101285	CITY OF PASCO	ROW PERMIT FEE	50.00
59	49657	08/21/2025	CHK	100362	CITY OF PASCO	OCCUPATION/UTILITY	526,239.71
60	49658	08/21/2025	CHK	100360	CITY OF PASCO	UTILITY SERVICES	1,412.06
61	49659	08/21/2025	CHK	112961	CITY OF RICHLAND	FIBER LEASE	440.24
62	49660	08/21/2025	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	4,399.34
63	49661	08/21/2025	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	161.18
64	49662	08/21/2025	CHK	113364	DAY WIRELESS SYSTEMS	MOBILE WIRELESS SERVICES	1,622.08
65	49663	08/21/2025	CHK	105071	DIRECT AUTOMOTIVE	AUTO PARTS	1,409.08
66	49664	08/21/2025	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	1,471.79
67	49665	08/21/2025	CHK	100198	FEDERATED RURAL ELECTRIC INSURANCE CORP	INSURANCE DEDUCTIBLE	1,000.00
68	49666	08/21/2025	CHK	114112	GDS ASSOCIATES INC	CONSULTING SERVICES	747.69
69	49667	08/21/2025	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	114.70
70	49668	08/21/2025	CHK	113706	INTERMOUNTAIN CLEANING SERVICE INC	JANITORIAL SERVICES	4,336.27
71	49669	08/21/2025	CHK	114566	LIGHTHOUSE ENERGY CONSULTING LLC	CONSULTING SERVICES	6,187.50
72	49670	08/21/2025	CHK	113908	MILNE ENTERPRISES INC	OPERATING TOOL	88.18
73	49671	08/21/2025	CHK	112814	OVERHEAD DOOR COMPANY OF TRI CITIES	BUILDING MAINTENANCE & REPAIRS	190.58
74	49672	08/21/2025	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	140.92
75	49673	08/21/2025	CHK	100424	PASCO CHAMBER OF COMMERCE	DUES & MEMBERSHIP	32.00
76	49674	08/21/2025	CHK	114205	PERFORMANCE SYSTEMS INTEGRATION LLC	PROFESSIONAL SAFETY SERVICES	409.56
77	49675	08/21/2025	CHK	113438	PITNEY BOWES INC	MAIL MACHINE LEASE	1,300.21
78	49676	08/21/2025	CHK	114447	PLUTO ACQUISITION OPCO LLC	NEW HIRE BACKGROUND CHECK	49.96
79	49677	08/21/2025	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	84.33
80	49678	08/21/2025	CHK	113898	REESE CONCRETE PRODUCTS MANUFACTURING	WAREHOUSE MATERIALS & SUPPLIES	13,623.39
81	49679	08/21/2025	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	16,607.25
82	49680	08/21/2025	CHK	112920	TACOMA SCREW PRODUCTS INC	WAREHOUSE MATERIALS & SUPPLIES	43.99
83	49681	08/21/2025	CHK	100143	TRI CITIES BATTERY INC	BUILDING MAINTENANCE & SUPPLIES	55.34
84	49682	08/21/2025	CHK	114108	VERIZON CONNECT FLEET USA LLC	FLEET MANAGEMENT SERVICES	1,273.09

Accounts Payable

Checks and Customer Refunds

08/01/2025 To 08/31/2025

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
85	49683	08/21/2025	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	170.91
86	49684	08/21/2025	CHK	104105	WATER SOLUTIONS INC	WATER COOLER RENTAL	419.27
87	49685	08/21/2025	CHK	113626	WATER STREET PUBLIC AFFAIRS LLC	CONSULTING SERVICES	3,500.00
88	49686	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	79.99
89	49687	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	164.75
90	49688	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	500.00
91	49689	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	143.34
92	49690	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	312.69
93	49691	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	99.90
94	49692	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	77.19
95	49693	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	170.56
96	49694	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	97.71
97	49695	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	76.73
98	49696	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	131.65
99	49697	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	100.35
100	49698	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	158.30
101	49699	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	45.34
102	49700	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	104.51
103	49701	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	500.00
104	49702	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	155.03
105	49703	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	110.13
106	49704	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	333.10
107	49705	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	31.08
108	49706	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	71.97
109	49707	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	118.97
110	49708	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	64.41
111	49709	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	109.55
112	49710	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	177.81
113	49711	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	244.76
114	49712	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	204.36
115	49713	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	173.11
116	49714	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	114.68
117	49715	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	134.53
118	49716	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	115.36
119	49717	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	173.07
120	49718	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	111.17
121	49719	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	59.41
122	49720	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	62.06
123	49721	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	34.78
124	49722	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	76.91
125	49723	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	330.59
126	49724	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	566.72

Accounts Payable

Checks and Customer Refunds

08/01/2025 To 08/31/2025

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
127	49725	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	169.87
128	49726	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	164.33
129	49727	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	78.16
130	49728	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	138.59
131	49729	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	253.06
132	49730	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	802.48
133	49731	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	107.34
134	49732	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	107.27
135	49733	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	98.01
136	49734	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	196.97
137	49735	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	119.60
138	49736	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	305.80
139	49737	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	128.52
140	49738	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	64.30
141	49739	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	223.33
142	49740	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	73.59
143	49741	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	83.37
144	49742	08/21/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	134.01
145	49743	08/28/2025	CHK	100028	ABADAN	PRINTER MAINTENANCE	705.11
146	49744	08/28/2025	CHK	100087	ALTEC INDUSTRIES INC	OPERATING SUPPLIES	84.10
147	49745	08/28/2025	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	9,426.09
148	49746	08/28/2025	CHK	114378	CABLE HUSTON LLP	PROFESSIONAL SERVICES	3,964.50
149	49747	08/28/2025	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	3,042.67
150	49748	08/28/2025	CHK	100360	CITY OF PASCO	UTILITY SERVICES	763.75
151	49749	08/28/2025	CHK	112961	CITY OF RICHLAND	FIBER LEASE	293.49
152	49750	08/28/2025	CHK	114144	COGENT COMMUNICATIONS INC	BROADBAND SERVICES	3,389.34
153	49751	08/28/2025	CHK	100197	FEDEX	SHIPPING CHARGES	136.49
154	49752	08/28/2025	CHK	107740	FRANK TIEGS LLC	ENERGY SERVICES	18,929.67
155	49753	08/28/2025	CHK	103521	GRAYBAR ELECTRIC INC	WAREHOUSE MATERIALS & SUPPLIES	1,873.66
156	49754	08/28/2025	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	251.05
157	49755	08/28/2025	CHK	113394	JEREMY O'NIEL	PROFESSIONAL SERVICES	925.00
158	49756	08/28/2025	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	PROFESSIONAL SERVICES	135.00
159	49757	08/28/2025	CHK	113712	NOKIA OF AMERICA CORPORATION	HARDWARE PURCHASE	49,553.04
160	49758	08/28/2025	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	218.41
161	49759	08/28/2025	CHK	100424	PASCO CHAMBER OF COMMERCE	DUES & MEMBERSHIP	50.00
162	49760	08/28/2025	CHK	100411	RANCH & HOME INC	BUILDING MAINTENANCE & SUPPLIES	42.01
163	49761	08/28/2025	CHK	113221	THE SHERWIN-WILLIAMS CO	BUILDING MAINTENANCE & SUPPLIES	190.35
164	49762	08/28/2025	CHK	113870	TOTH AND ASSOCIATES INC	PROFESSIONAL SERVICES	1,472.50
165	49763	08/28/2025	CHK	100143	TRI CITIES BATTERY INC	OPERATING SUPPLIES	20.65
166	49764	08/28/2025	CHK	112127	US BANK - P CARDS & TRAVEL	PCARD	17,743.06
167	49765	08/28/2025	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	104.92
168	49766	08/28/2025	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	170.91

Accounts Payable

Checks and Customer Refunds

08/01/2025 To 08/31/2025

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
169	49767	08/28/2025	CHK	100290	WA PUBLIC UTILITY DISTRICT ASSOC	DUES & MEMBERSHIP	9,685.00
170	49768	08/28/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	37.95
171	49769	08/28/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	112.90
172	49770	08/28/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	64.06
173	49771	08/28/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	235.00
174	49772	08/28/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	33.44
175	49773	08/28/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	40.61
176	49774	08/28/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	23.95
177	49775	08/28/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	155.97
178	49776	08/28/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	289.16
179	49777	08/28/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	256.89
180	49778	08/28/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	14.92
181	49779	08/28/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	122.06
182	49780	08/28/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	91.28
183	49781	08/28/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	229.53
184	49782	08/28/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	102.43
185	49783	08/28/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	248.41
186	49784	08/28/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	81.82
187	49785	08/28/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	15.63
188	49786	08/28/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	87.52
189	49787	08/28/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	466.51
190	49788	08/28/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	158.53
191	49789	08/28/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	31.02

Total for Bank Account - 1 : 1,721,944.98

Grand Total : 1,721,944.98

FRANKLIN COUNTY PUD

Accounts Payable

Check Register - Direct Deposit

08/01/2025 To 08/31/2025

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	32751	08/07/2025	DD	113886	AMAZON CAPITAL SERVICES INC	OFFICE FURNITURE	896.51
2	32752	08/07/2025	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	16,474.93
3	32753	08/07/2025	DD	100178	BENTON COUNTY PUD	TREE TRIMMING	3,527.49
4	32754	08/07/2025	DD	113072	CDW DIRECT LLC	HARDWARE PURCHASE	1,694.66
5	32755	08/07/2025	DD	114283	SOLAR INCENTIVE CREDIT	SOLAR INCENTIVE CREDIT	3,479.36
6	32756	08/07/2025	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	9,167.75
7	32757	08/07/2025	DD	112981	GREEN ENERGY TODAY LLC	ESQUATZEL DAM PROJECT	26,835.30
8	32758	08/07/2025	DD	113299	HRA VEBA TRUST	VEB	9,695.94
9	32759	08/07/2025	DD	100245	IBEW LOCAL 77	UNION DUES	5,892.69
10	32760	08/07/2025	DD	114529	INSULX INSULATION LLC	LOW INCOME CRAWLSPACE	21,645.14
11	32761	08/07/2025	DD	1191	BRIAN C JOHNSON	TRAVEL REIMBURSEMENT	502.02
12	32762	08/07/2025	DD	113261	LANDIS+GYR TECHNOLOGY, INC	SOFTWARE MAINTENANCE	6,490.32
13	32763	08/07/2025	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	267.85
14	32764	08/07/2025	DD	114319	MISSIONSQUARE 106134	DEFERRED COMPENSATION	647.19
15	32765	08/07/2025	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	14,430.49
16	32766	08/07/2025	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	20,840.50
17	32767	08/07/2025	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	298.24
18	32768	08/07/2025	DD	113201	NAPA	AUTO PARTS	270.96
19	32769	08/07/2025	DD	111368	ONLINE INFORMATION SERVICES INC	UTILITY EXCHANGE REPORT	947.38
20	32770	08/07/2025	DD	100300	PRINCIPAL BANK PCS	INSURANCE PREMIUM	145,072.29
21	32771	08/07/2025	DD	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, IN	OPERATING TOOLS	48.88
22	32772	08/07/2025	DD	114312	RELIANCE STANDARD LIFE INSURANCE CO	INSURANCE PREMIUM	5,799.22
23	32773	08/07/2025	DD	100478	TRI CITY HERALD	ADVERTISING	209.48
24	32774	08/07/2025	DD	100277	UNITED WAY	UNITED WAY	5.00
25	32775	08/07/2025	DD	100673	WA STATE DEPARTMENT OF ECOLOGY	ANNUAL DISPOSAL FEE	67.00
26	32776	08/14/2025	DD	114180	2001 SIXTH LLC	BROADBAND SERVICES	150.00
27	32777	08/14/2025	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING SUPPLIES	165.61
28	32778	08/14/2025	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	37,262.54
29	32779	08/14/2025	DD	100178	BENTON COUNTY PUD	RACK FEES RATTLESNAKE	250.21
30	32780	08/14/2025	DD	113031	DELTA STAR INC	TRANSFORMER REPAIRS & TESTING	20,950.18
31	32781	08/14/2025	DD	102842	ENERGY NORTHWEST	NINE CANYON	169,613.96
32	32782	08/14/2025	DD	1076	KATRINA B FULTON	TRAVEL REIMBURSEMENT	1,091.20
33	32783	08/14/2025	DD	114529	INSULX INSULATION LLC	LOW INCOME CRAWLSPACE	35,103.26
34	32784	08/14/2025	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	773.19
35	32785	08/14/2025	DD	114170	MPOWER TECHNOLOGIES INC	PROFESSIONAL SERVICES	337.50
36	32786	08/14/2025	DD	113201	NAPA	AUTO PARTS	51.16
37	32787	08/14/2025	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	27,108.70
38	32788	08/14/2025	DD	114471	SIXTY MOUNTAIN PLLC	ENGINEERING SERVICES	2,109.94
39	32789	08/14/2025	DD	112707	THE ENERGY AUTHORITY	TEA SCHEDULING & CONSULTING	124,418.86
40	32790	08/14/2025	DD	1245	PEDRO TORRES	TRAVEL REIMBURSEMENT	641.85
41	32791	08/14/2025	DD	100283	UTILITIES UNDERGROUND LOCATION CENTER	LOCATE SERVICES	363.15

FRANKLIN COUNTY PUD

Accounts Payable

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Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
42	32792	08/14/2025	DD	1221	VICTOR FUENTES	TRAVEL REIMBURSEMENT	1,210.90
43	32880	08/21/2025	DD	112724	A W REHN & ASSOCIATES	COBRA NOTIFICATION	22.00
44	32881	08/21/2025	DD	113886	AMAZON CAPITAL SERVICES INC	HARDWARE PURCHASE	39.16
45	32882	08/21/2025	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	80,474.02
46	32883	08/21/2025	DD	101625	CARLSON SALES INC	METER SHOP MATERIALS & SUPPLIES	11,607.65
47	32884	08/21/2025	DD	1232	ENOCH DAHL	TRAVEL REIMBURSEMENT	893.82
48	32885	08/21/2025	DD	100644	DELL MARKETING L.P.	HARDWARE PURCHASE	389.70
49	32886	08/21/2025	DD	112753	EAN HOLDINGS LLC	CAR RENTALS	171.30
50	32887	08/21/2025	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	37,876.51
51	32888	08/21/2025	DD	113299	HRA VEBE TRUST	VEBA WELLNESS	17,304.93
52	32889	08/21/2025	DD	113033	HYAS GROUP LLC	CONSULTING SERVICES	5,000.00
53	32890	08/21/2025	DD	113442	ICE TRADE VAULT, LLC	COUNTERPARTY TRADE FEE	6.00
54	32891	08/21/2025	DD	114529	INSULX INSULATION LLC	ENERGY SERVICES	17,829.98
55	32892	08/21/2025	DD	101501	JIM'S PACIFIC GARAGES INC	OPERATING SUPPLIES	230.19
56	32893	08/21/2025	DD	1191	BRIAN C JOHNSON	TRAVEL REIMBURSEMENT	730.91
57	32894	08/21/2025	DD	100448	LAWSON PRODUCTS INC	OPERATING SUPPLIES	3,362.74
58	32895	08/21/2025	DD	112949	LUMEN	PHONE SERVICES	35.25
59	32896	08/21/2025	DD	114319	MISSIONSQUARE 106134	DEFERRED COMPENSATION	647.19
60	32897	08/21/2025	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	14,451.75
61	32898	08/21/2025	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	20,742.69
62	32899	08/21/2025	DD	113201	NAPA	AUTO PARTS	60.98
63	32900	08/21/2025	DD	113269	NISC	MAILING SERVICES	52,589.25
64	32901	08/21/2025	DD	101318	NORTHWEST OPEN ACCESS NETWORK	FIBER SERVICES	3,087.00
65	32902	08/21/2025	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	25,879.98
66	32903	08/21/2025	DD	112792	PASCO TIRE FACTORY INC	VEHICLE TIRES & REPAIRS	419.43
67	32904	08/21/2025	DD	113684	SUSTAINABLE LIVING CENTER	LOW INCOME CERTIFICATIONS	625.00
68	32905	08/22/2025	DD	1191	BRIAN C JOHNSON	TRAVEL REIMBURSEMENT	1,744.26
69	32906	08/22/2025	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	962.23
70	32907	08/22/2025	DD	113201	NAPA	AUTO PARTS	554.32
71	32908	08/22/2025	DD	113168	PORTLAND GENERAL ELECTRIC COMPANY	COB INTERTIE	12,044.16
72	32909	08/28/2025	DD	113886	AMAZON CAPITAL SERVICES INC	OFFICE FURNITURE	162.95
73	32910	08/28/2025	DD	102842	ENERGY NORTHWEST	PACKWOOD	31,865.00
74	32911	08/28/2025	DD	114579	FULCRUM ELECTRIC LLC	ELECTRICAL BUILDING UPGRADES	17,424.00
75	32912	08/28/2025	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	128,178.57
76	32913	08/28/2025	DD	113442	ICE TRADE VAULT, LLC	COUNTERPARTY TRADE FEE	375.00
77	32914	08/28/2025	DD	114529	INSULX INSULATION LLC	ENERGY SERVICES	29,758.38
78	32915	08/28/2025	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	377.17
79	32916	08/28/2025	DD	113201	NAPA	AUTO PARTS	314.81
80	32917	08/28/2025	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	350,724.67
81	32918	08/28/2025	DD	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, IN	OPERATING TOOLS	495.58
82	32919	08/28/2025	DD	114326	RELIANCE STANDARD LIFE INSURANCE CO /ASO	INSURANCE PREMIUM	102.50

Total for Bank Account - 3 : 1,586,369.83

Grand Total : 1,586,369.83

Franklin PUD - Write Off Report		
Write Off Report for the Month of:		Sep-25
Collection Agency:		Armada Corporation
#	Name	Amount
1	CAMEREN J MCLAREN	\$ 302.43
2	ITSBEIDY AYALA	\$ 266.07
3	COREY KRZAN MATTA	\$ 214.61
4	RACHEL ANDERSON	\$ 213.37
5	BARBRA L HALL	\$ 185.38
6	ONDREA MASSEY	\$ 164.07
7	TABITHA MITCHELL	\$ 161.37
8	ARTURO LOPEZ GARCIA	\$ 153.11
9	JANICE CHAVEZ	\$ 137.32
10	MANUEL ARMENTA	\$ 132.02
11	ANNABELLA M LOPEZ	\$ 75.67
12	MOISES A RICHARDSON	\$ 65.76
13	BRIAN L AYERS	\$ 58.03
14	GERONIMO M SANTIAGO	\$ 57.09
15	ELAINE N PATTON	\$ 48.17
16	GEIDY G PEREZ CASTILLO	\$ 44.23
17	DALLAS J MATSON	\$ 40.52
18	JELINDA ALIK	\$ 38.48
19	TREVOR DORSEY	\$ 36.83
20	DIEGO SIXTOS	\$ 26.38
	Total	\$ 2,420.91
	Average amount per account:	\$ 100.87
	Gross bad debts as a percentage to	
	May 2025 monthly sales:	0.04%

AGENDA ITEM 7

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Katrina Fulton
Finance & Customer Service Director
Date: September 23, 2025

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ **ACTION REQUIRED**

1. OBJECTIVE:

Opening the 2026 Budgets Public Hearing, Presenting the Preliminary 2026 Operating and Capital Budgets, and Recessing the Public Hearing.

2. BACKGROUND:

In September of each year, staff presents the preliminary Operating and Capital Budgets for the upcoming year. Public hearings have been scheduled beginning today and at each of the following regular Commission meetings:

- October 28, 2025
- November 12, 2025 and
- December 9, 2025

Attached are the proposed 2026 Operating and Capital Budgets (Attachments A and B) for Commission review.

Staff recommends that after hearing any public comment, and after Commission review and discussion, the Commission recess the public hearing to the October 28, 2025 Regular Commission Meeting. When the Commission closes the final hearing in December, staff will recommend that the Commission adopt the 2026 Operating and Capital Budgets.

3. SUGGESTED MOTION:

I move to recess the 2026 Operating and Capital Budgets public hearing to the October 28, 2025 Regular Commission Meeting.

Public Utility District No. 1 of Franklin County 2026 Operating Budget

	<u>2026 Budget</u>
1 <i>Operating Revenues</i>	
2 Retail Energy Sales	\$97,038,996
3 Broadband Sales	2,734,784
4 Secondary Market Sales	27,164,361
5 Other Operating Revenue	551,668
6 <i>Total Operating Revenues</i>	<u>\$127,489,809</u>
7	
8 <i>Operating Expenses</i>	
9 Power Supply	96,679,661
10 System Operations & Maintenance	8,181,824
11 Broadband Operations & Maintenance	999,376
12 Customer Accounts Expense	2,039,244
13 Administrative & General Expense	8,089,863
14 Taxes	5,874,875
15 <i>Total Operating Expenses</i>	<u>121,864,843</u>
16	
17 <i>Operating Income (Loss)</i>	\$5,624,966
18	
19 <i>Non Operating Revenue (Expense)</i>	
20 Interest Income	1,391,578
21 Interest Expense	(2,476,226)
22 Other Non Operating Revenue (Expense)	20,000
23 <i>Total Non Operating Revenue (Expense)</i>	<u>(1,064,648)</u>
24	
25 Capital Contributions	4,350,000
26	
27 <i>Change in Net Position</i>	<u>\$8,910,318</u>
28	
29 Debt Service Payment (Annual)	\$6,096,787
30 Change in Net Position	8,910,318
31 Interest Expense	2,476,226
32 Net Revenue Available for Debt Service	\$11,386,544
33 Debt Service Coverage (DSC)	1.87

Public Utility District No. 1 of Franklin County
2026 Capital Budget by Project

Category	Project Description	2026 Budget
Broadband		
	BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	\$ 531,000
	BROADBAND CUSTOMER CONNECTS	570,924
	RAILROAD AVE COLLO FACILITY	100,000
	COLO2 HVAC / CABINET / EXPANSION - CARRYOVER	225,000
	BROADBAND PROPERTY DAMAGE	10,000
	Total for Broadband	1,436,924
Building		
	GUTTER FOR TRUCK BAY	20,000
	RTU 8 REPLACEMENT- CARRYOVER	155,000
	SWAMP COOLER (OPS)	15,000
	HEATER (OPS) 2	20,000
	ASPHALT RE-SEAL W. CLARK ST.& OPS - CONTINUATION	100,000
	1411 W. CLARK POWER REMODEL- CARRYOVER	500,000
	CARPET FOR W. CLARK BUILDING	100,000
	PROPERTY ACQUISITION	50,000
	Total for Building	960,000
Information Handling		
	RUGGED LAPTOPS	23,000
	ENGINEERING PC'S	36,000
	NAS NETWORK ATTACHED STORAGE REPLACEMENT	15,000
	Total for Information Handling	74,000
Special Projects		
	LAND ACQUISITION- BATTERY SITE	200,000
	Total for Special Projects	200,000
System Construction - New Customers		
	PURCHASE OF METERS	300,000
	CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	2,400,000
	PURCHASE OF TRANSFORMERS	2,000,000
	ACQUIRE FUTURE SUBSTATION SITES - CLARK ADDITION	500,000
	Total for System Construction- New Customers	5,200,000
System Construction - Reliability & Overloads		
	TRANSMISSION PROJECTS	
	COMPLETE BPA B-F #1 TAP TO RAILROAD AVE	2,400,000
	SUBSTATION PROJECTS	
	SCADA UPGRADES- SUBSTATIONS (FOSTER WELLS) BAY 1 & 2	60,000
	VOLTAGE REGULATORS UPGRADES	400,000
	REPLACE OBSOLETE BREAKER RELAYS (FOSTER WELLS BAY 2)	300,000

Public Utility District No. 1 of Franklin County
2026 Capital Budget by Project

Category	Project Description	2026 Budget
	ADD BAY 2 TO COURT ST SUB	600,000
	BATTERY REPLACEMENT UPGRADE FOSTER WELLS	100,000
	DISTRIBUTION PROJECTS	
	UNDERGROUND CABLE REPLACEMENTS	600,000
	MISCELLANEOUS SYSTEM IMPROVEMENTS	1,000,000
	CONVERT OH/UG- CITY OF PASCO	100,000
	ELECTRIC PROPERTY DAMAGE	100,000
	Total for System Construction- Reliability & Overloads	5,660,000
Vehicles		
	TRAILER FOR 3-WIRE RACK	13,000
	FOREMAN TRUCK (2)	370,000
	ROCK PICK FOR MINI	16,500
	SERVICE BUCKET - REPLACE 123	225,000
		624,500
	Grand Total	\$ 14,155,424

AGENDA ITEM 8

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Katrina Fulton
Finance & Customer Service Director
Date: September 23, 2025

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ **ACTION REQUIRED**

1. OBJECTIVE:

Adopting a Resolution Authorizing the General Manager/CEO or his designee to Execute a WSPP Agreement Schedule B Confirmation with Public Utility District No. 1 of Lewis County for the Sale of a Portion of the District's Assigned Share of the Wheat Field Wind Power Project.

2. BACKGROUND:

At the August 26, 2025 Commission Meeting, staff introduced a draft resolution authorizing the General Manager/CEO or his designee to execute a WSPP Schedule B Confirmation with Lewis PUD for the sale of a portion of the energy assigned to the District from the Wheat Field Wind Power Project. As discussed, sale of the energy and associated environmental attributes will occur for the following delivery periods:

- November 1, 2025 through April 30, 2026
- November 1, 2026 through April 30, 2027
- November 1, 2027 through April 30, 2028
- November 1, 2028 through March 31, 2029

This arrangement allows the District to optimize the energy resource stack and utilize the energy from May 1 through October 31 of each year, during the months when it is most needed. As part of the arrangement, the District will retain the transmission rights included with the purchase for the entire term.

RCW 54.16.040 grants the Commission the exclusive authority to authorize a power sales contract via resolution, introduced at least ten days prior to the date of the adoption of the resolution. The resolution was introduced at the August 26, 2025 Commission Meeting and is being brought to the September 23, 2025 Commission Meeting for final consideration.

Staff recommends the Commission adopt resolution 1438, Authorizing the General Manager/CEO or his designee to Execute a WSPP Agreement Schedule B Confirmation with

Public Utility District No. 1 of Lewis County for the Sale of a Portion of the District's Assigned Share of the Wheat Field Wind Power Project.

3. SUGGESTED MOTION:

I move to adopt resolution 1438 as presented.

RESOLUTION 1438

A RESOLUTION OF THE BOARD OF COMMISSIONERS OF PUBLIC UTILITY DISTRICT NO. 1, OF FRANKLIN COUNTY, WASHINGTON

AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE A WSPP AGREEMENT SCHEDULE B CONFIRMATION WITH PUBLIC UTILITY DISTRICT NO. 1 OF LEWIS COUNTY FOR THE SALE OF A PORTION OF THE DISTRICT'S ASSIGNED OUTPUT OF THE WHEAT FIELD WIND POWER PROJECT

WHEREAS, pursuant to Western Systems Power Pool ("WSPP") Schedule B and Schedule R confirmations executed with Public Utility District No. 1 of Snohomish County ("Snohomish PUD"), the District has been assigned a portion of the output of the Wheat Field Wind Power Project (the Project) to serve District load; and

WHEREAS, after extensive analysis and consideration, the District has determined that the output of the Project is most needed during specific months of the year, and the District's ratepayers would benefit from an opportunity to remarket the District's assigned energy and associated environmental attributes of the Project for certain delivery periods throughout the term of the District's agreement with Snohomish PUD; and

WHEREAS, District staff obtained fair and reasonable terms and conditions to sell the District's assigned energy and associated environmental attributes to Public Utility District No. 1 of Lewis County ("Lewis PUD") for the following periods:

- November 1, 2025 through April 30, 2026
- November 1, 2026 through April 30, 2027
- November 1, 2027 through April 30, 2028
- November 1, 2028 through March 31, 2029; and

WHEREAS, the District and Lewis PUD are members of WSPP and are parties to the WSPP Master Agreement; and

WHEREAS, the Board of Commissioners has considered the recommendations of staff and finds that authorizing the execution of a WSPP Agreement Schedule B Confirmation with Lewis PUD is in the best interests of the District and its ratepayers.

NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No. 1 of Franklin County Authorizes the General Manager/CEO or his Designee to Execute a WSPP Agreement Schedule B Confirmation with Public Utility District No. 1 of Lewis County for a portion of the District's assigned output of the Wheat Field Wind Power Project.

INTRODUCED at the August 26, 2025 Regular Commission Meeting.

ADOPTED by the Board of Commissioners of Public Utility District No. 1 of Franklin County at an open public meeting this 23rd day of September 2025.

Roger Wright, President

William Gordon, Vice President

Pedro Torres, Secretary

AGENDA ITEM 9

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter: Steve Ferraro
Assistant General Manager
Date: September 23, 2025

☒ **REPORTING ONLY**
☐ FOR DISCUSSION
☐ ACTION REQUIRED

1. OBJECTIVE:

Business Continuity Plan Presentation.

2. BACKGROUND:

Staff will attend the Commission Meeting to provide a Business Continuity Plan presentation to the Board of Commissioners.

3. SUGGESTED MOTION:

None, presentation only.



AUGUST 2025

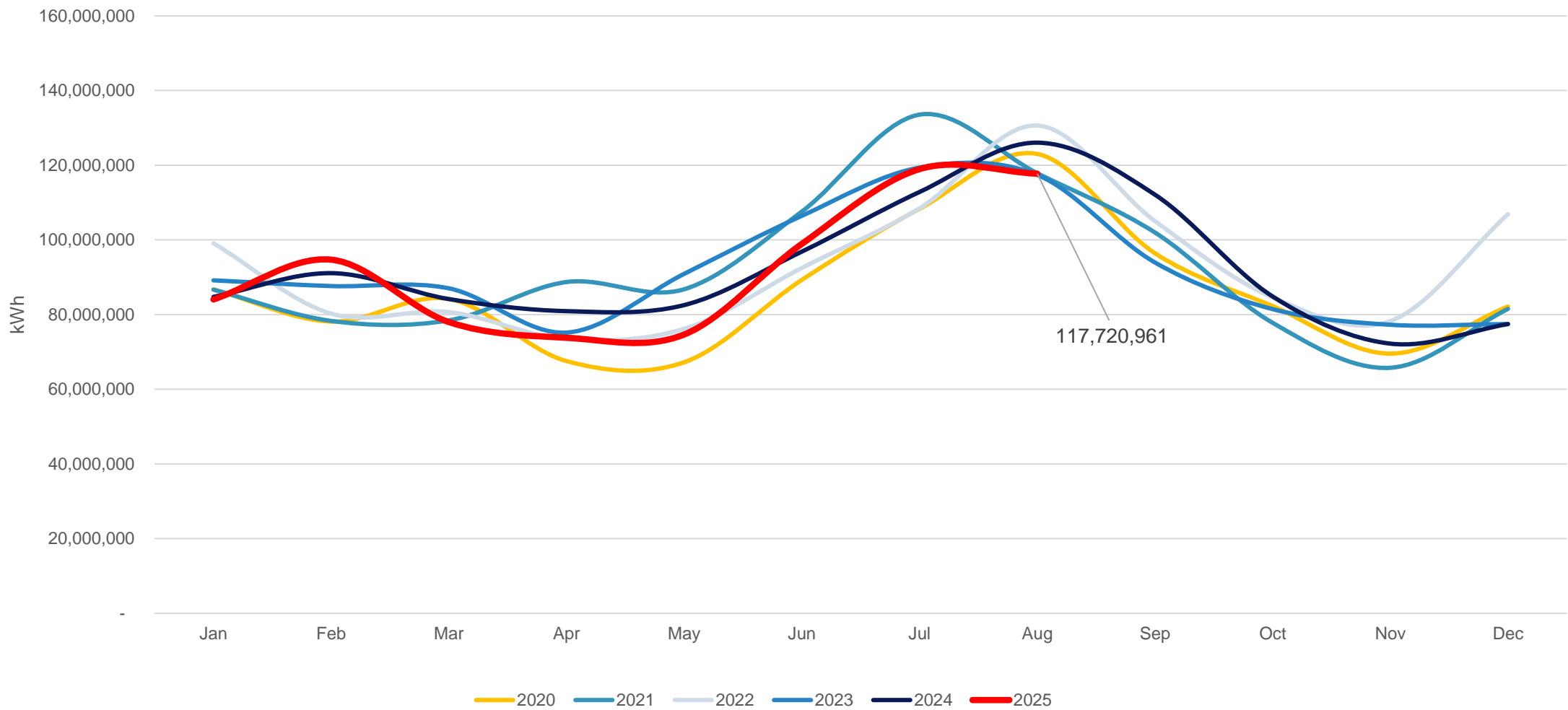
Monthly Key Performance Indicators

EXECUTIVE SUMMARY

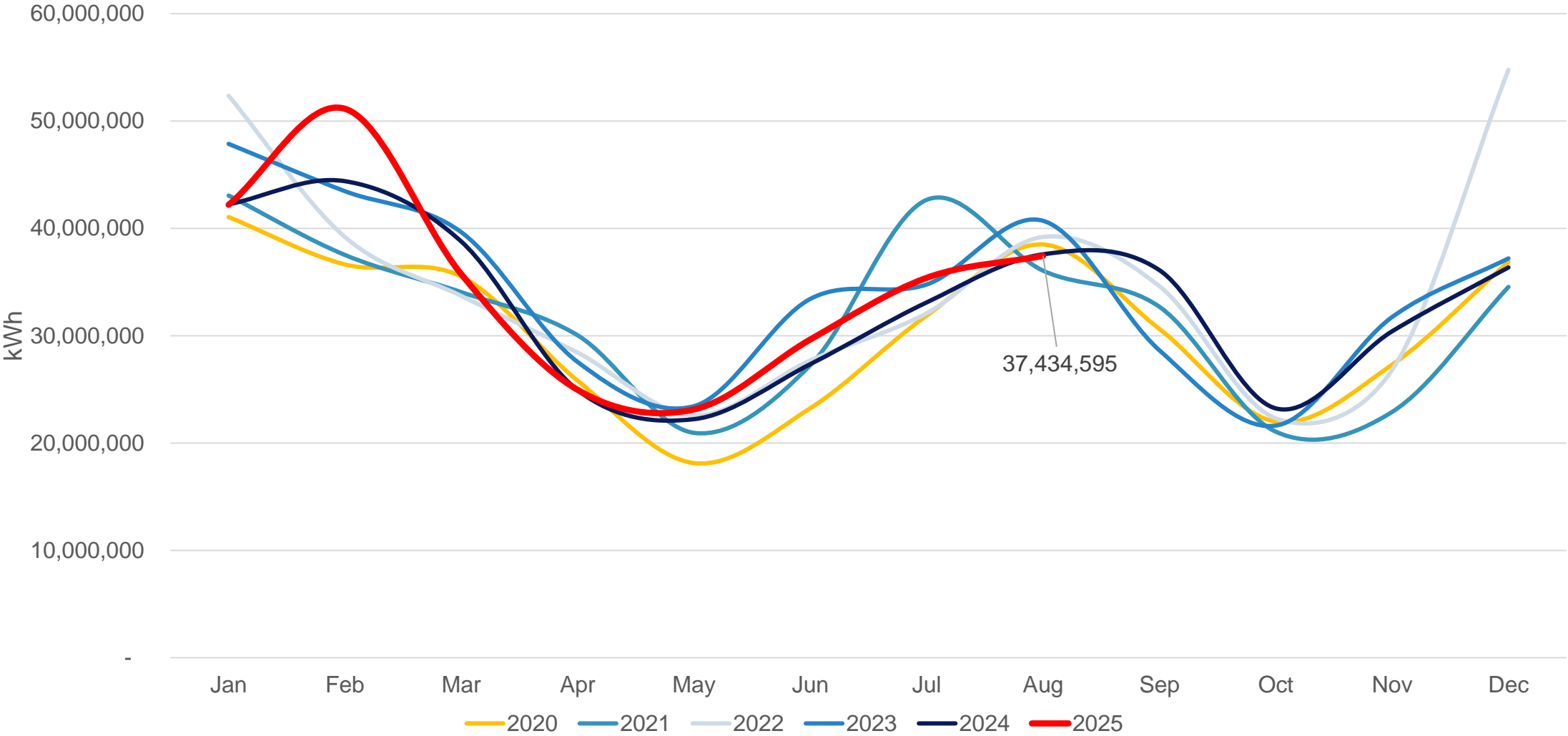
August temperatures were mostly below average, despite a warm stretch from August 10-13th where Pasco topped 102 degrees on August 13th after registering 3 straight days above 100 degrees. In spite of the average weather most rate classes held revenues close to budget with the exception of large general, which was due to timing and size of new loads that was expected.

While August was a challenging month financially, bottom line results were better than budgeted by \$204k. The FY forecast for Retail Energy Sales continues to reflect estimates for loss in revenue resulting from the delay of large loads that were expected to come online earlier in 2025 or used less kWh than expected. Adjustments to the FY forecast also include an estimate WSBO/FTTH grant award funds that will not be spent. With these adjustments, and with better than budgeted August results, the projected DSC remains stable at 2.34x.

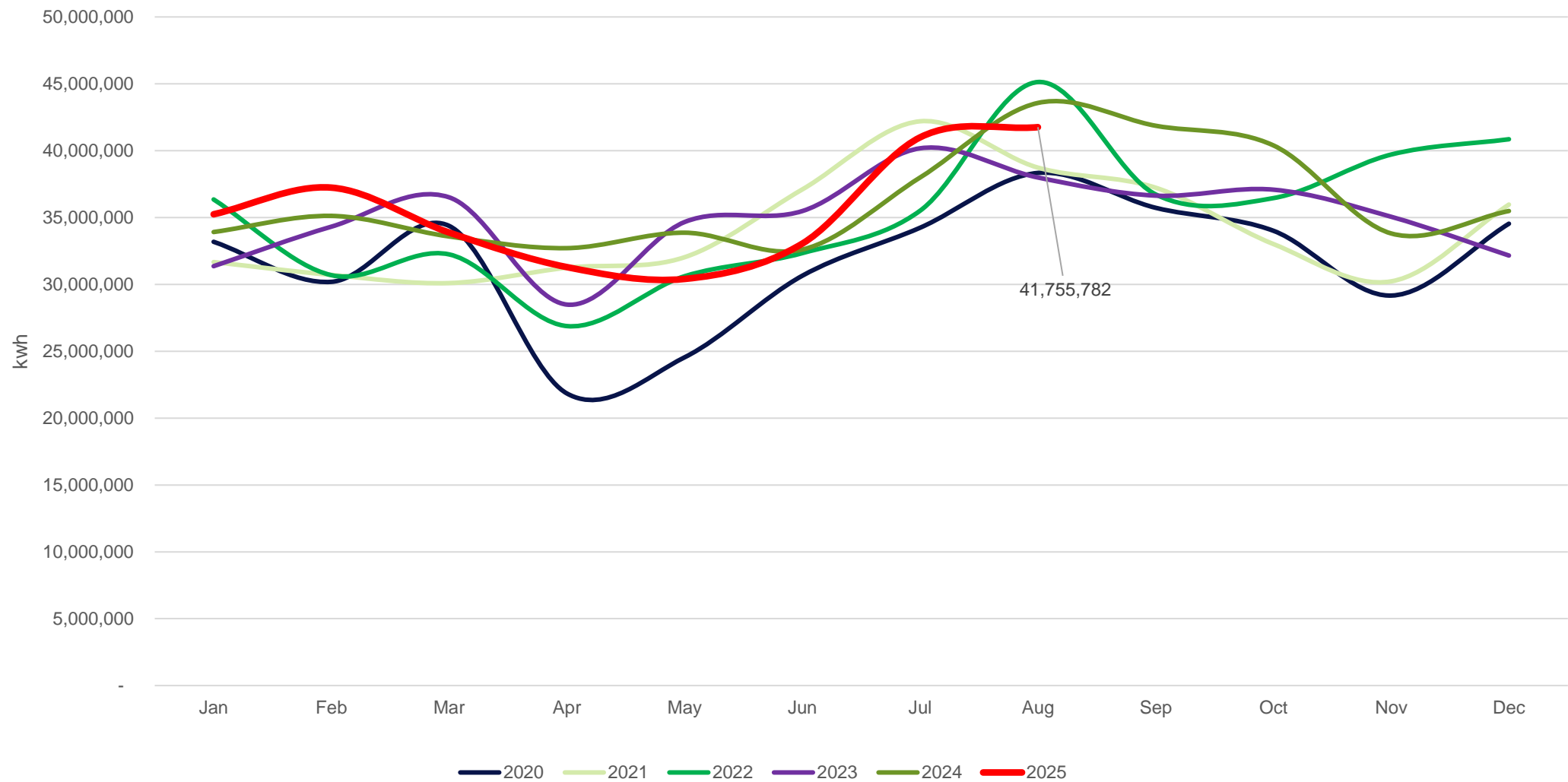
RETAIL LOAD COMPARISON



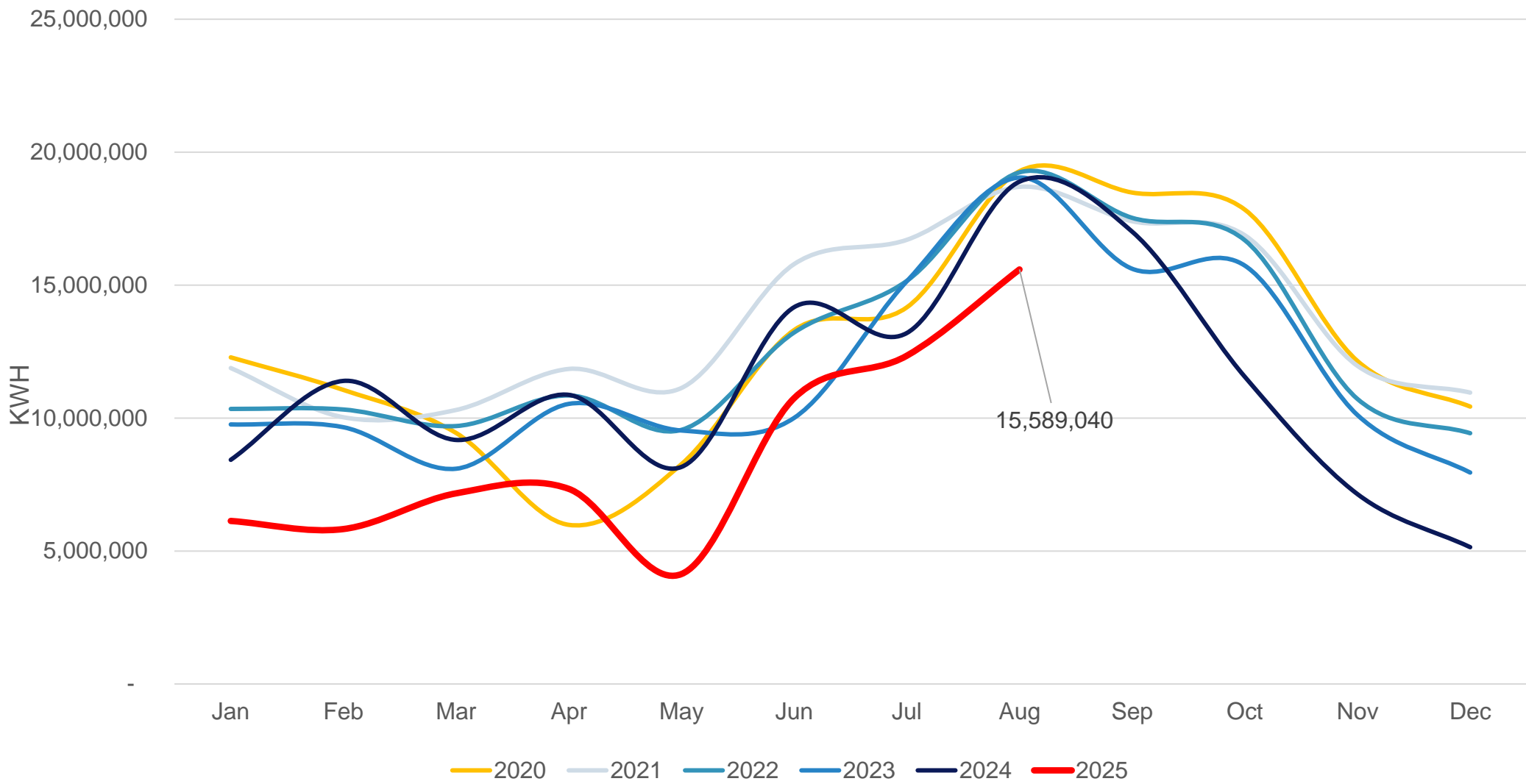
RESIDENTIAL LOADS



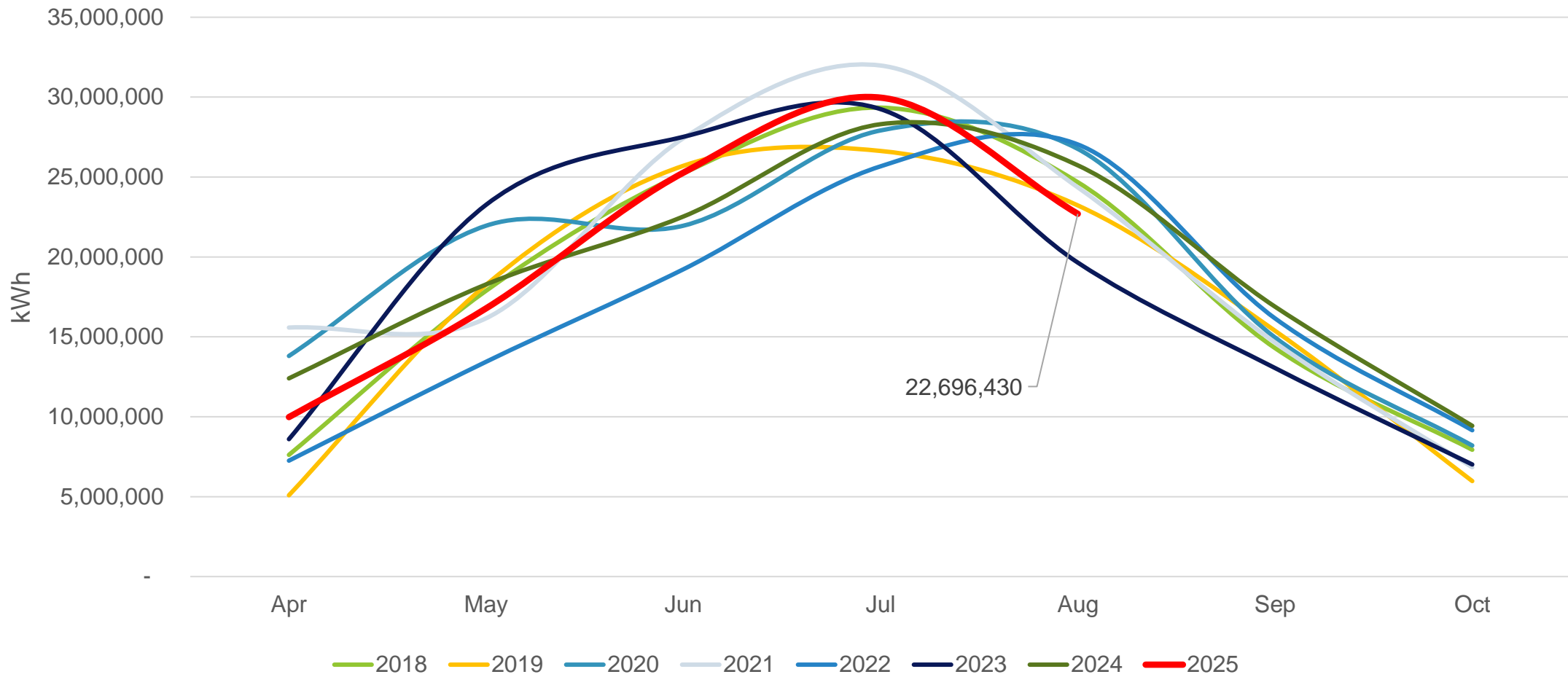
GENERAL LOADS



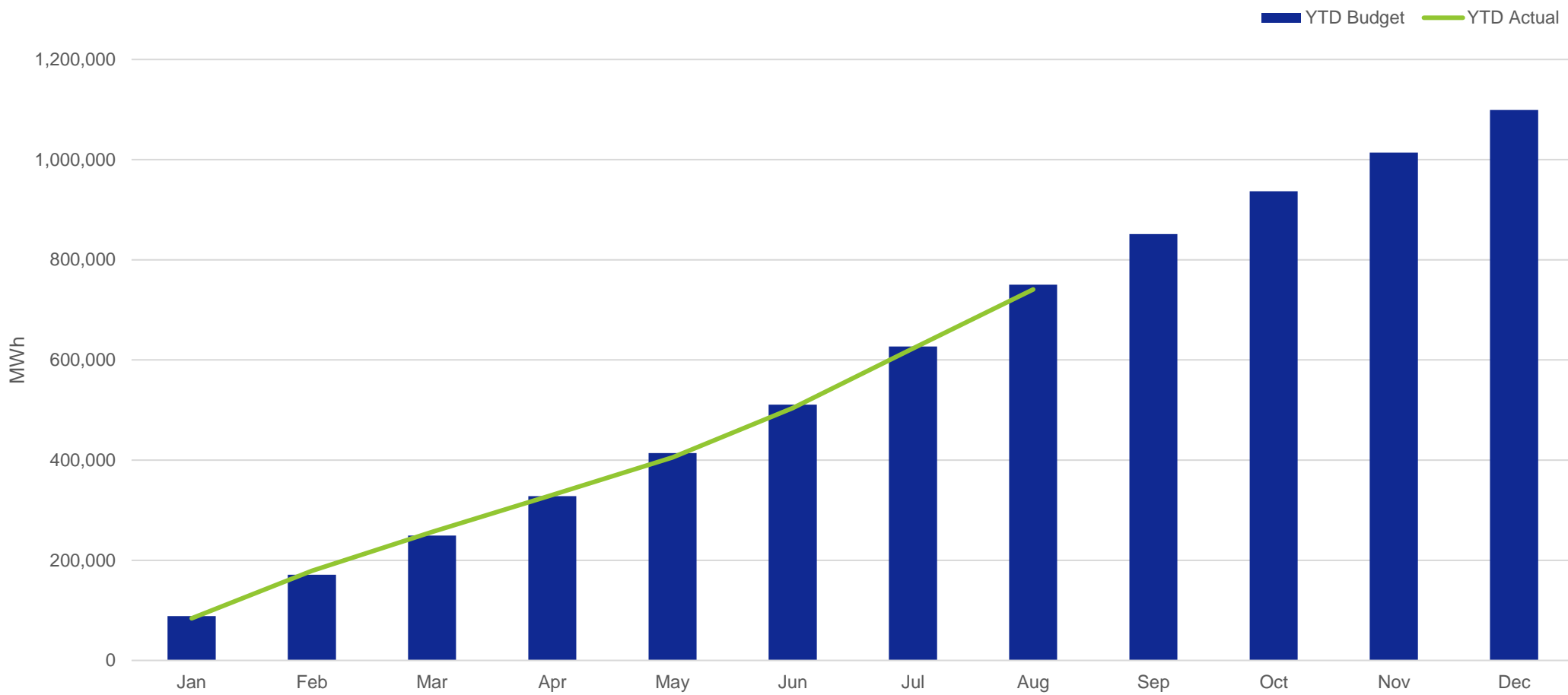
INDUSTRIAL LOADS



IRRIGATION LOADS



YTD LOADS: BUDGET VS. ACTUAL





POWER

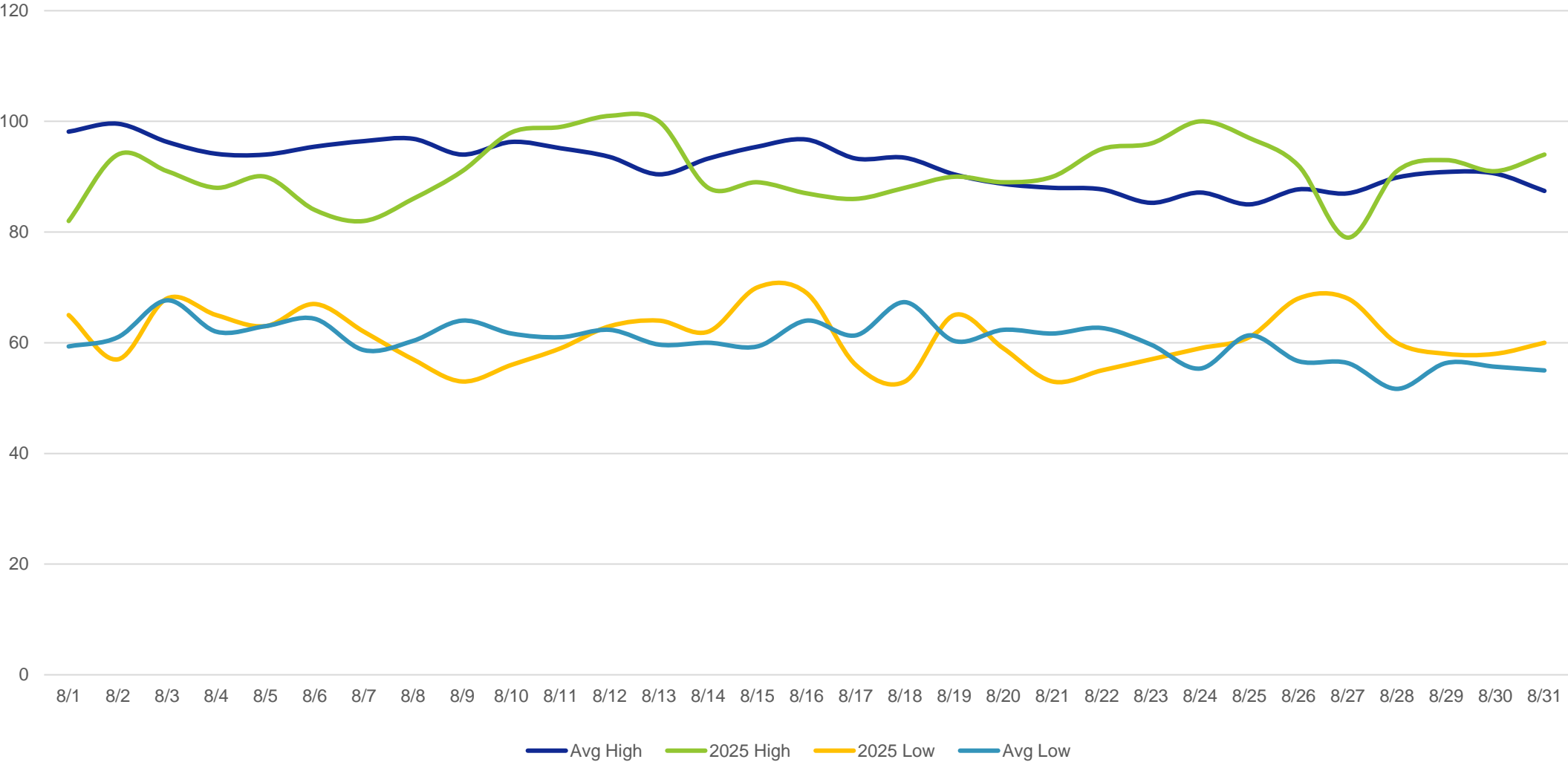


AUGUST OVERVIEW

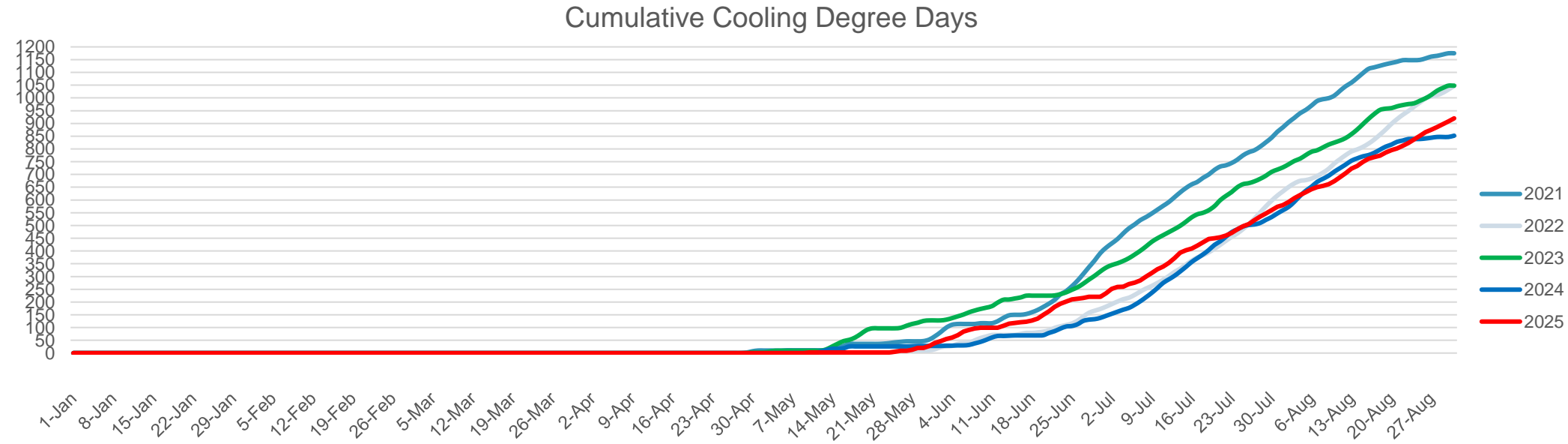
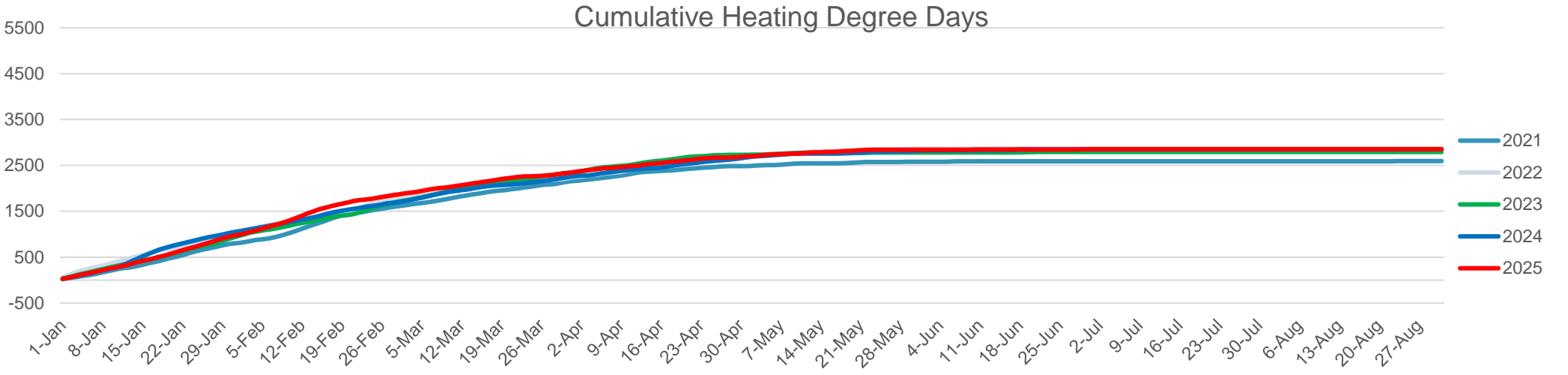
August temperatures were slightly below average overall, resulting in moderate pricing and unfavorable swap settlements for the month. Mid-C prices peaked on August 25th at \$108.46 but mostly stayed below that level throughout the month. This was the first triple digit average peak price since February 4, 2025, where average peak price reached \$228.47.

Hydro conditions continued to deteriorate and the BPA multi-year study was released in late August a below average expectation for the 2026 water year.

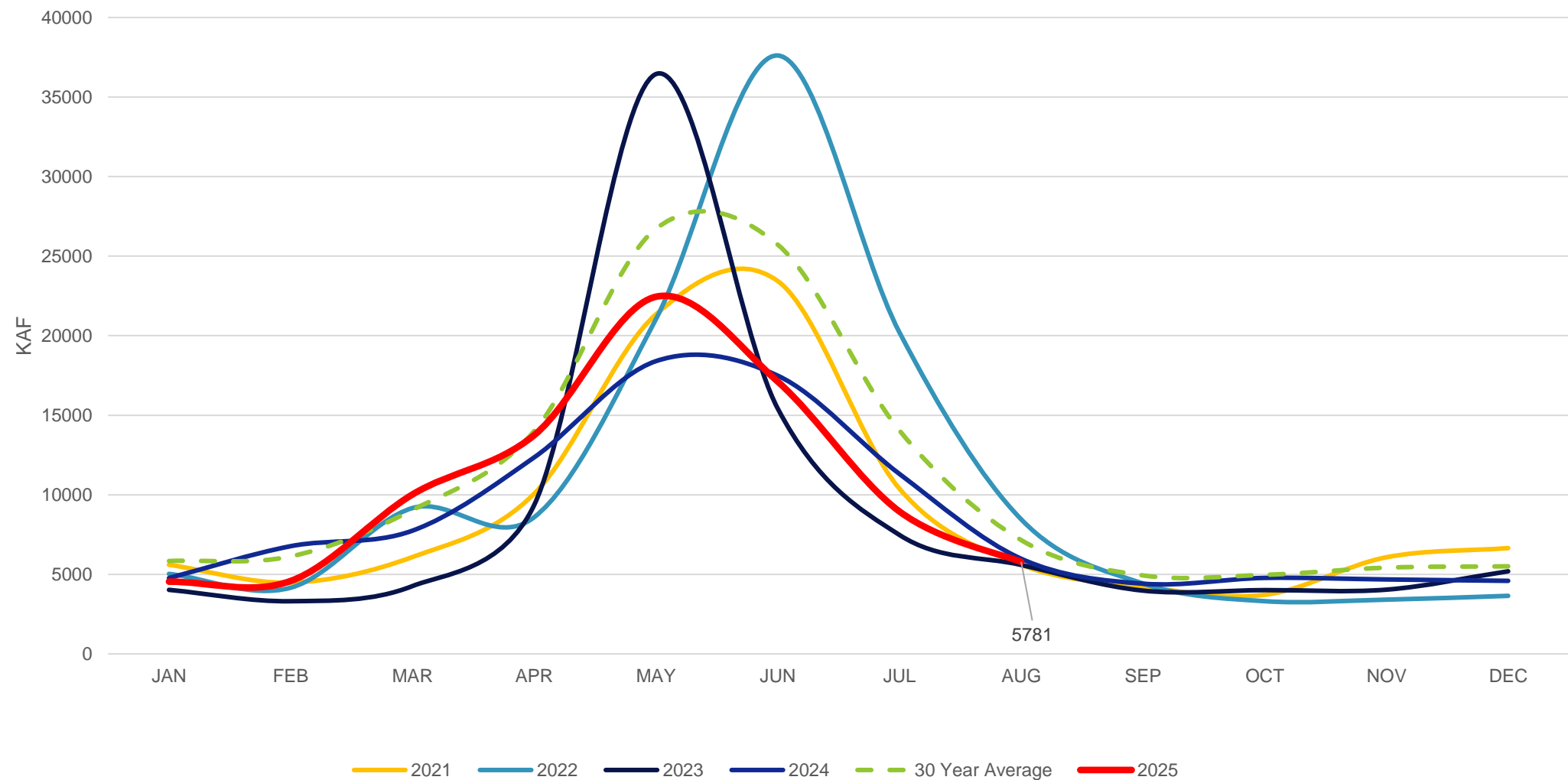
TEMPERATURES



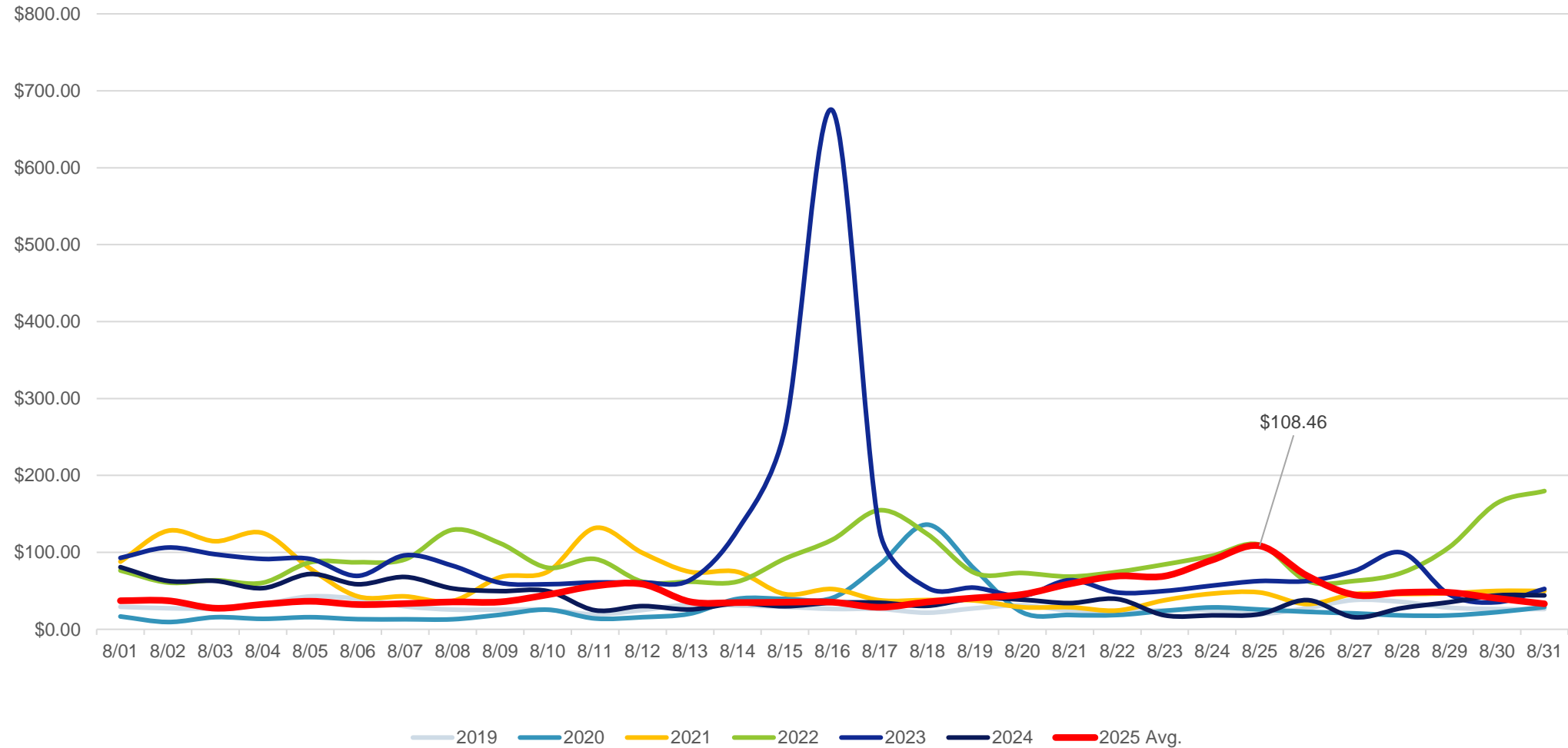
CUMULATIVE WEATHER DATA



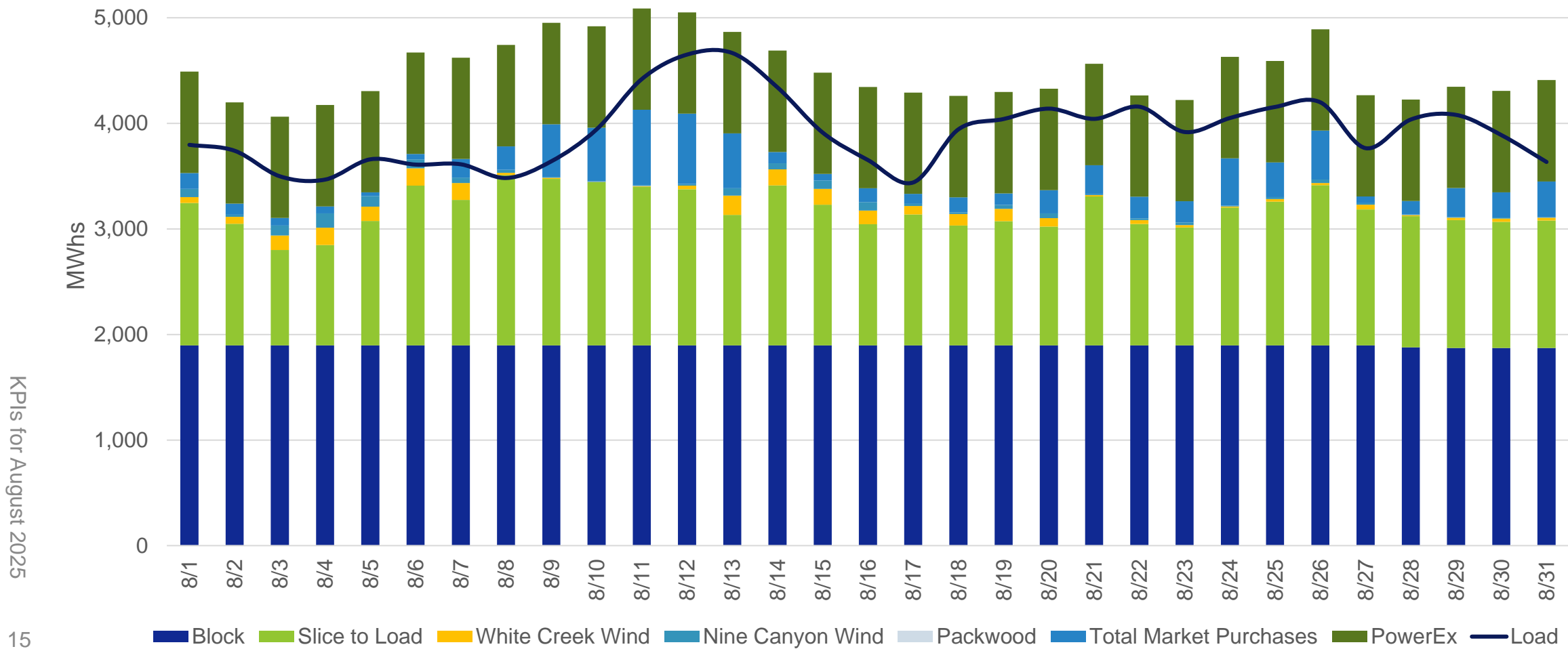
COLUMBIA RIVER RUNOFF



AVERAGE DAILY PRICES (MID-COLUMBIA)

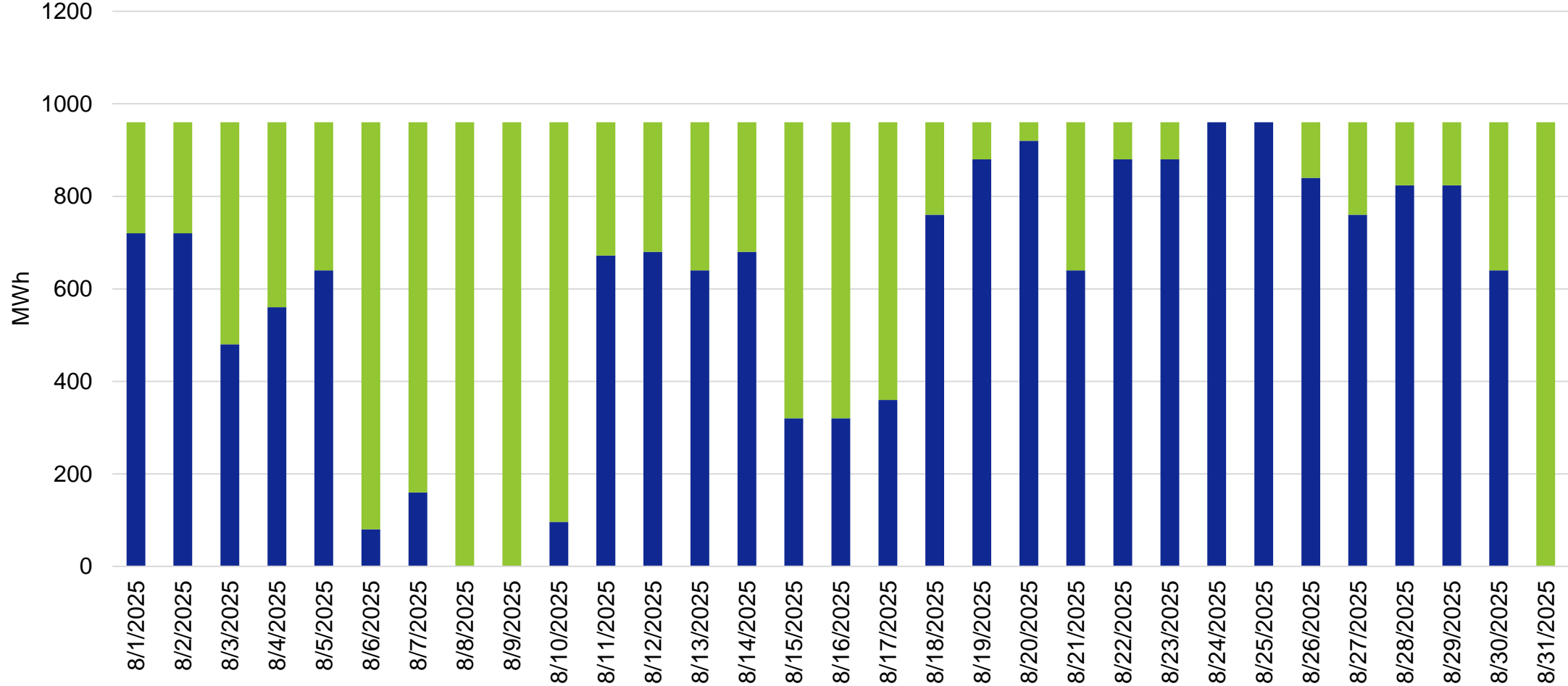


LOAD/RESOURCE BALANCE



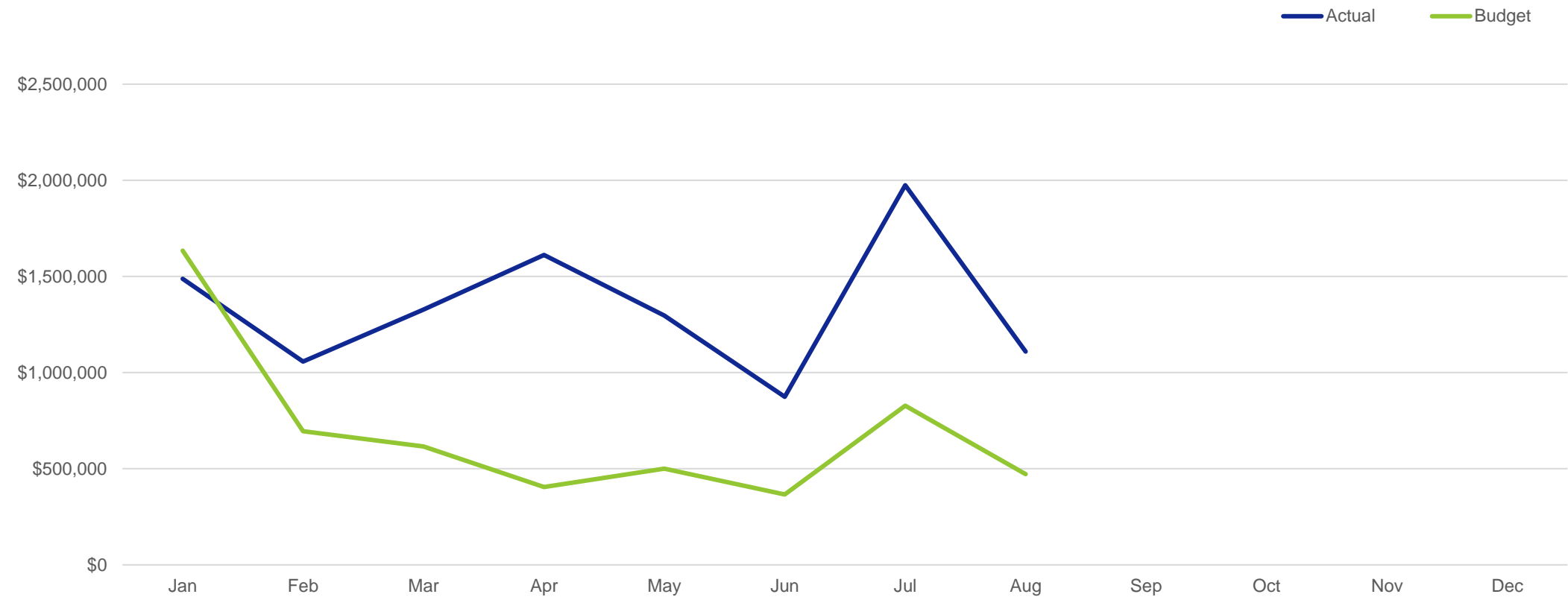
POWEREX DELIVERIES

To Market To Load

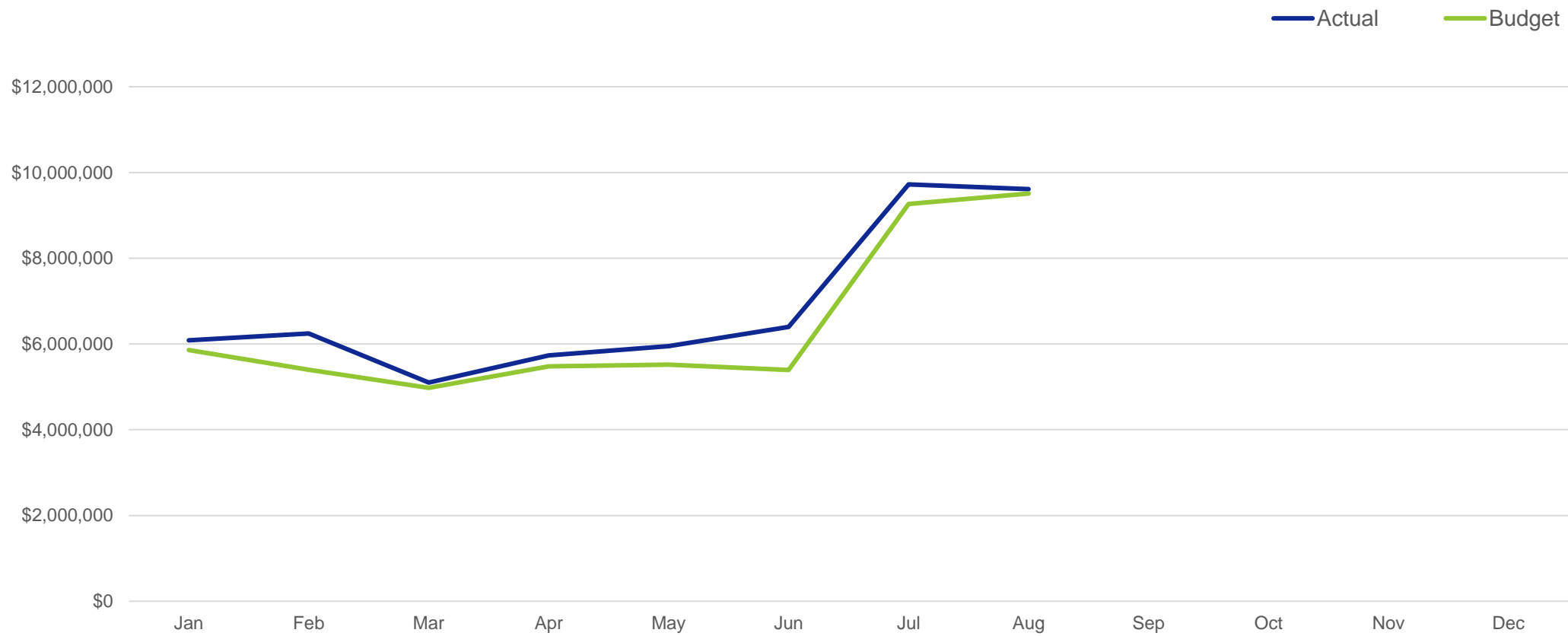


SECONDARY MARKET SALES

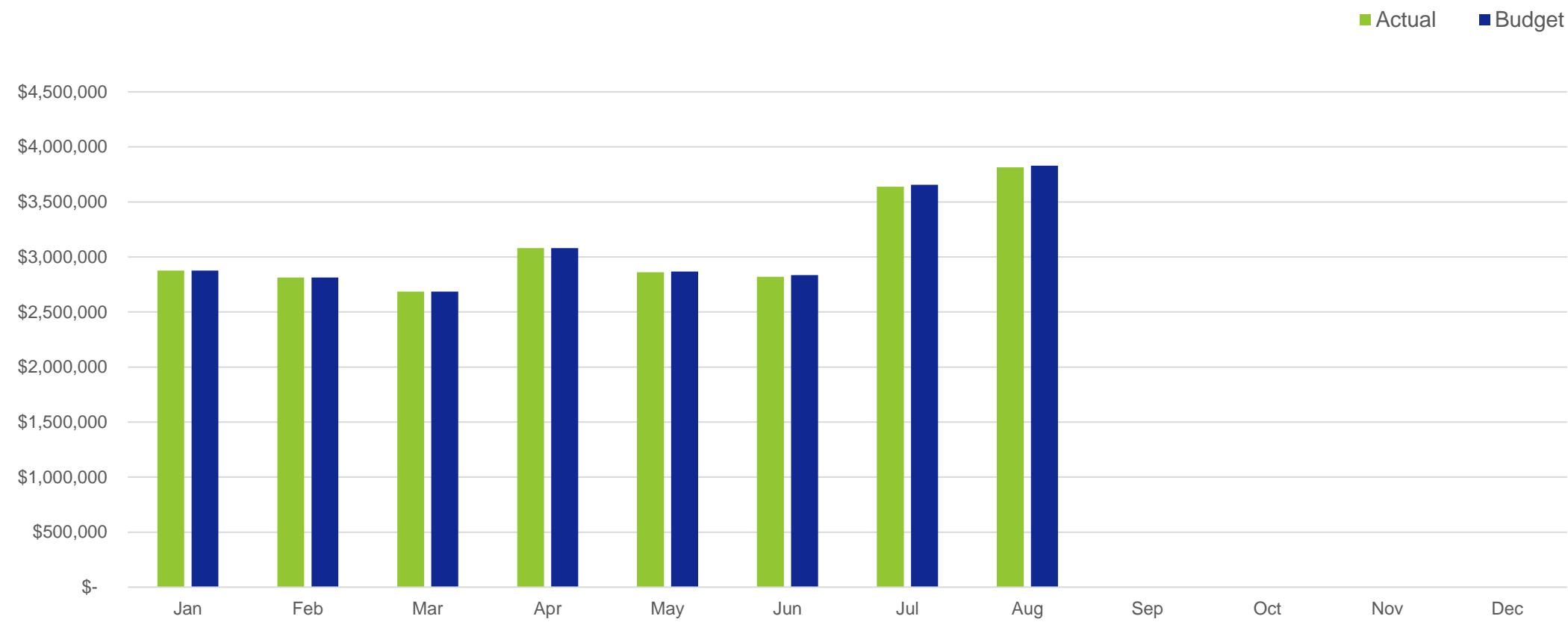
**includes Sales for Resale, REC sales, Carbon Allowance Auction proceeds*



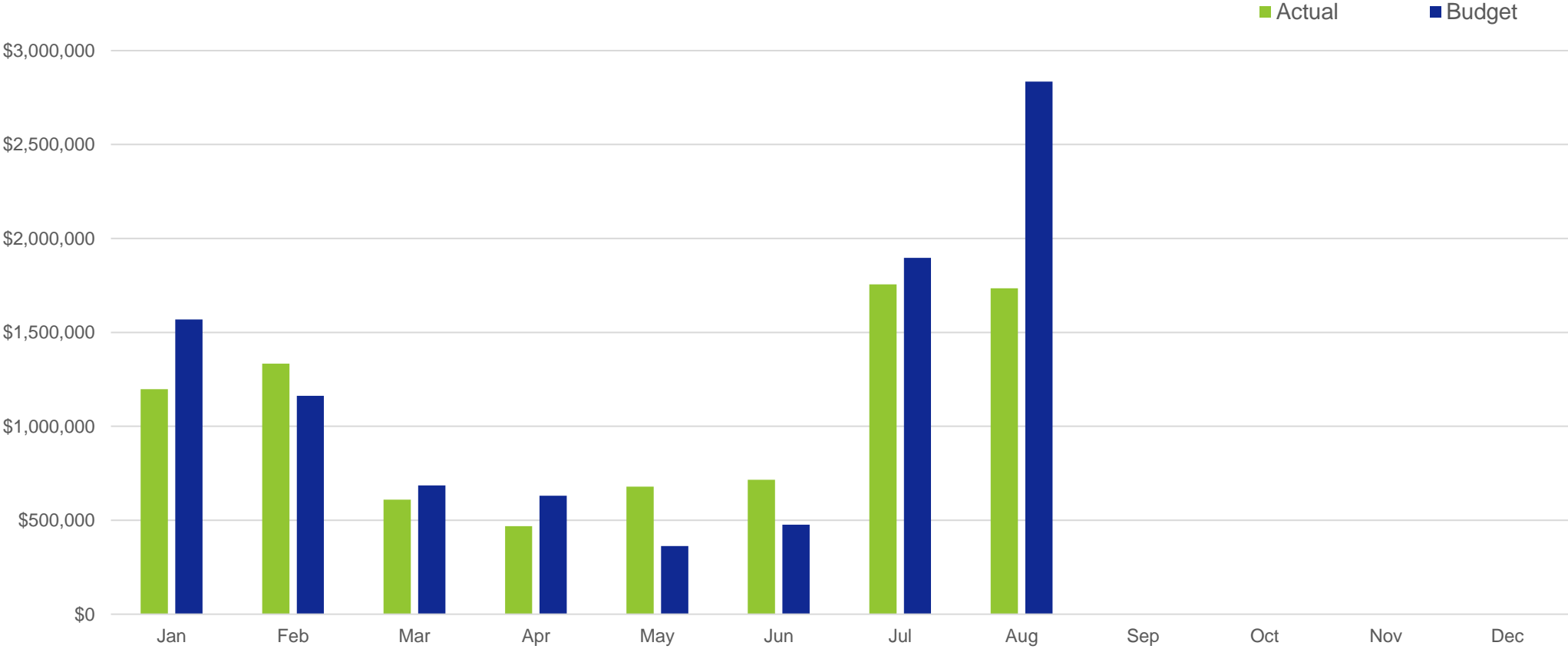
POWER SUPPLY COSTS



BPA POWER: BUDGET VS. ACTUAL

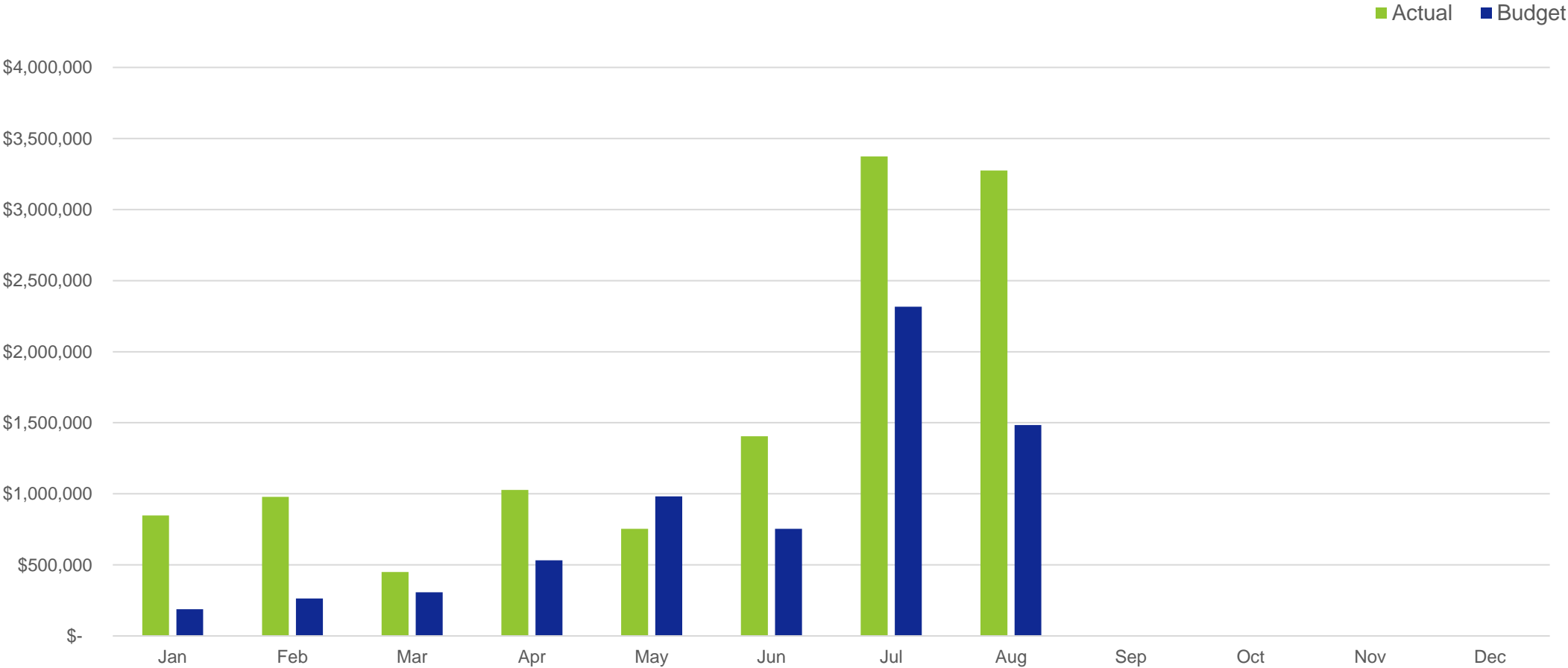


POWEREX: BUDGET VS. ACTUAL

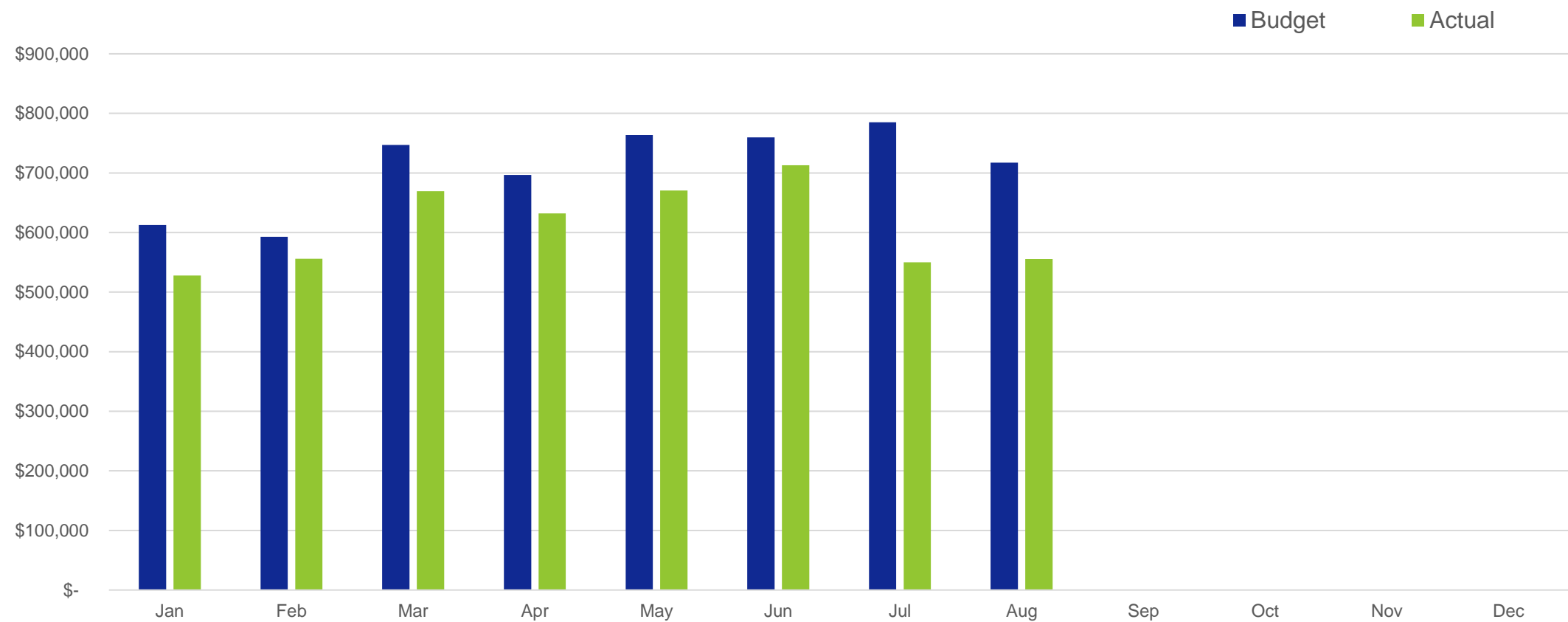


MARKET PURCHASES: BUDGET VS. ACTUAL

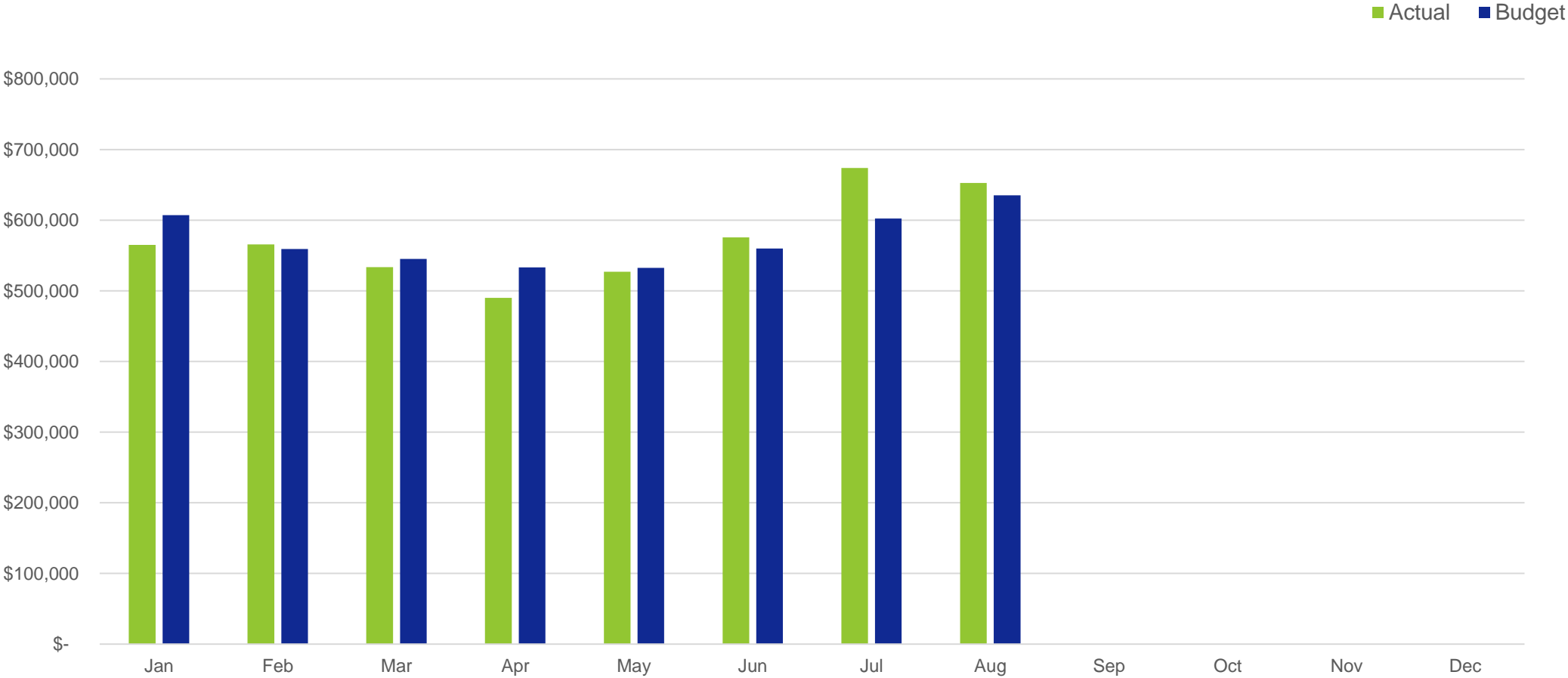
**Includes hedge settlements*



OTHER RESOURCES: BUDGET VS. ACTUAL

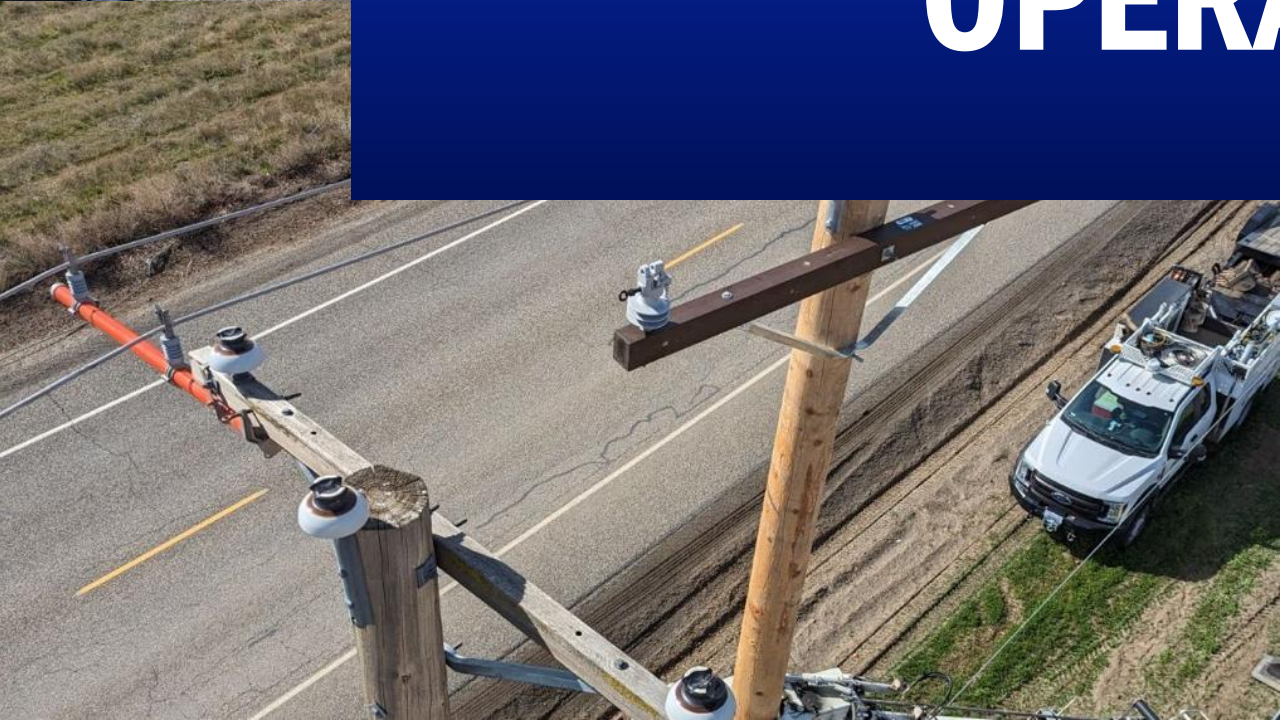


TRANSMISSION & ANCILLARY: BUDGET VS. ACTUAL





OPERATIONS

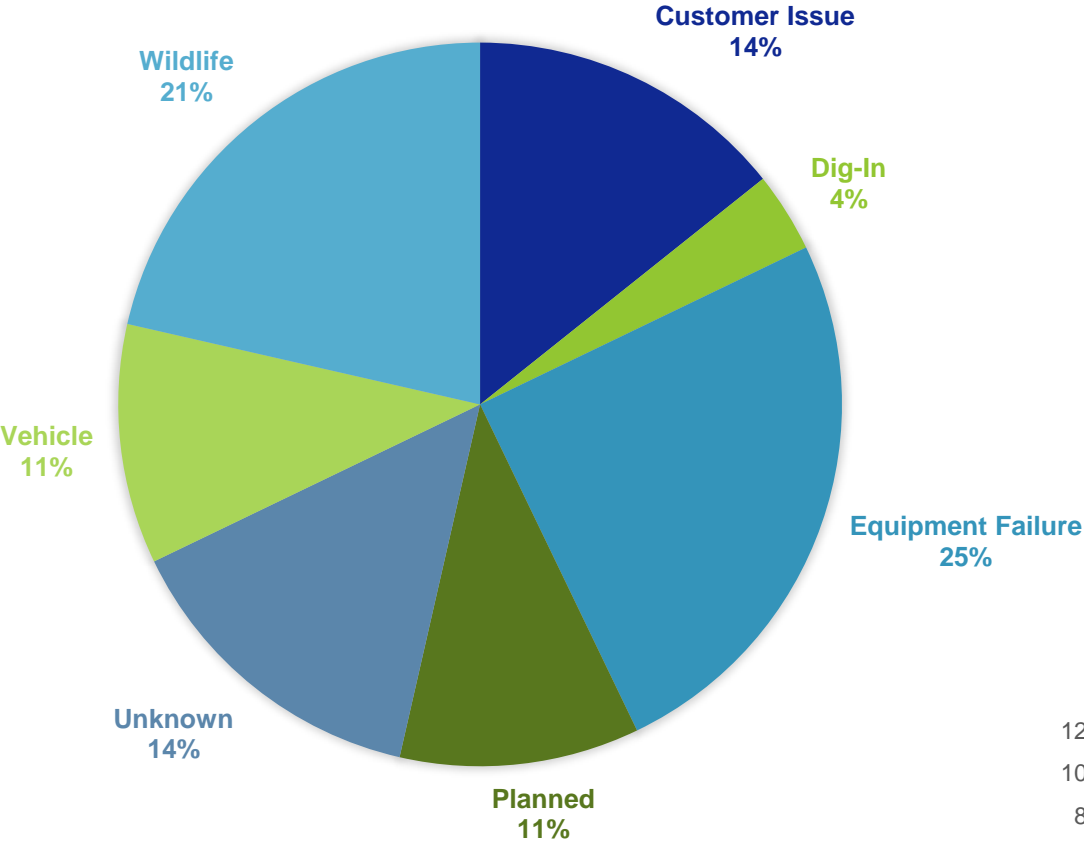


OVERVIEW

There were 28 outages that occurred in August. 3 of the outages were planned. The longest unplanned outage occurred out of Taylor Flats Substation on August 24th and the cause was equipment failure. It lasted 16 hours, 19 minutes and affected 1 customer.

AUGUST OUTAGES

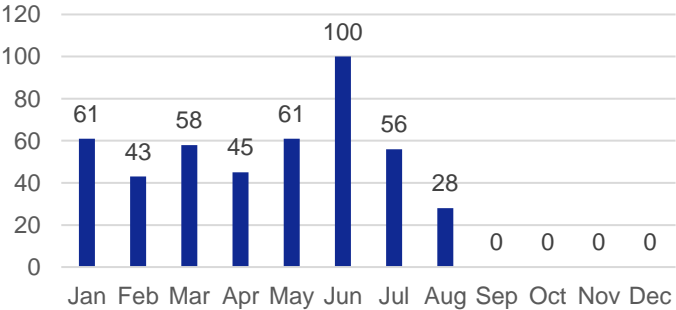
Outage Causes	
Customer Issue	4
Dig-In	3
Equipment Failure	7
Planned	3
Unknown	4
Vegetation	1
Vehicle	3
Wildlife	6



Monthly Outages

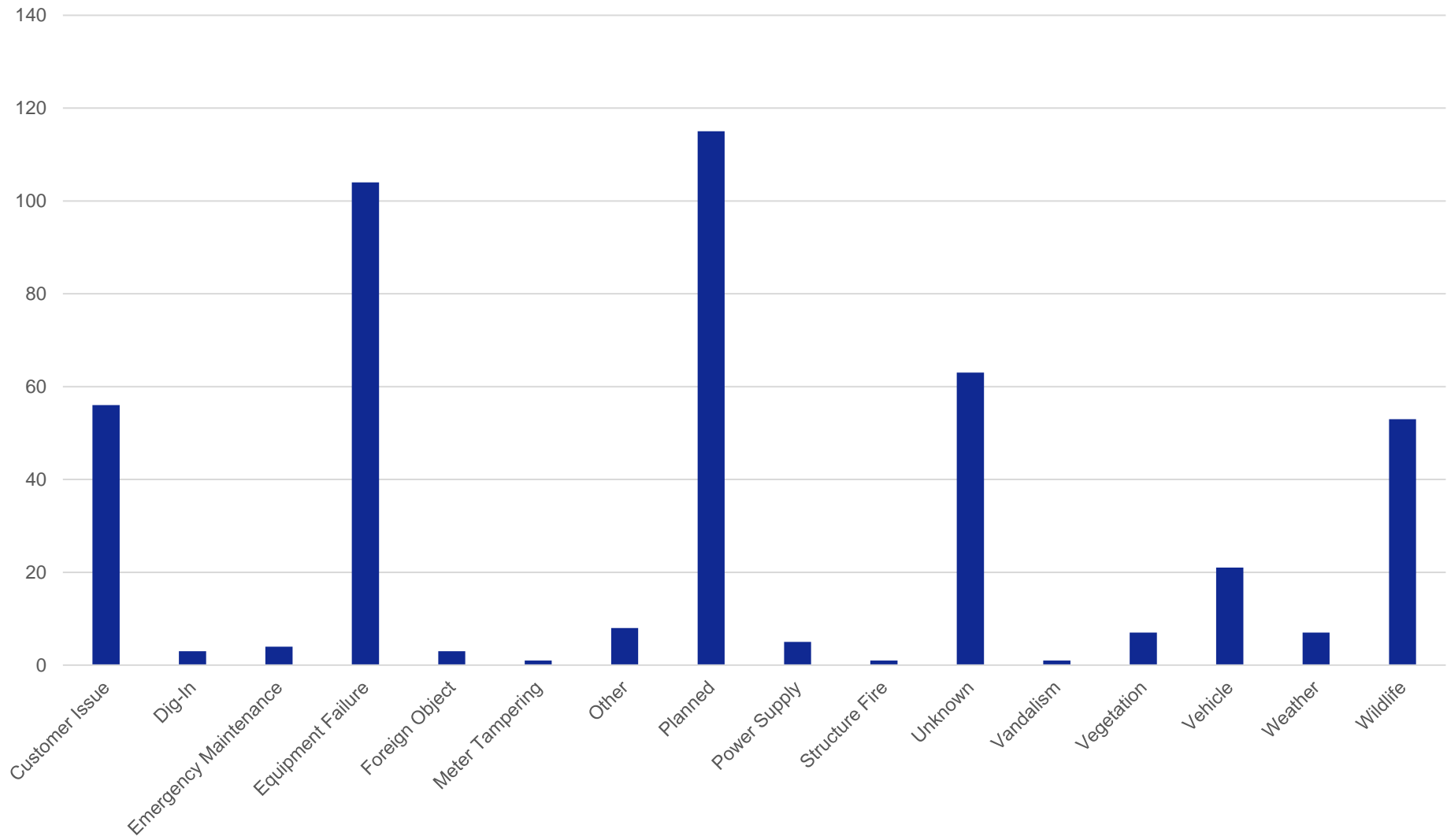


Monthly Outages



OUTAGES YTD

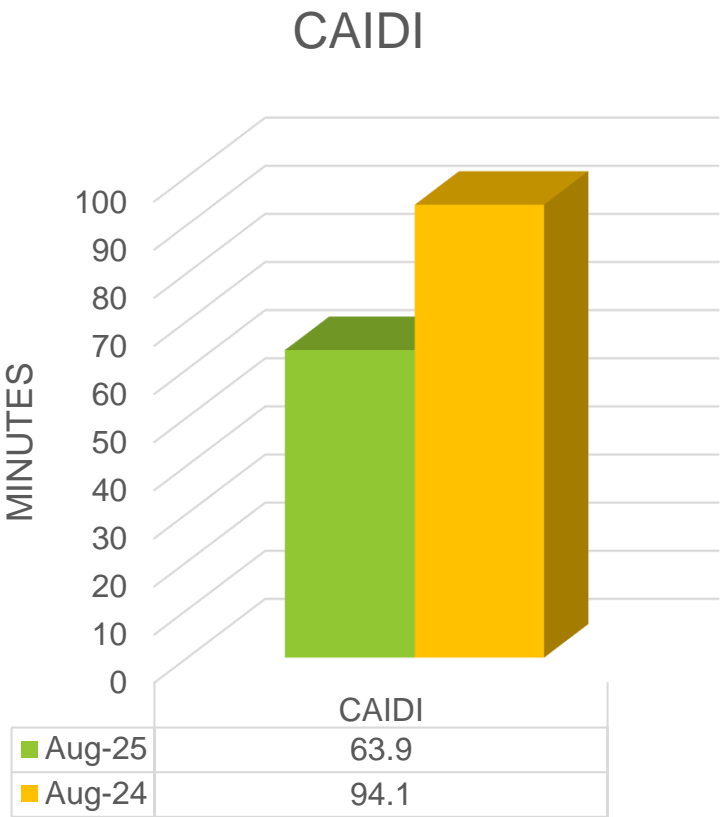
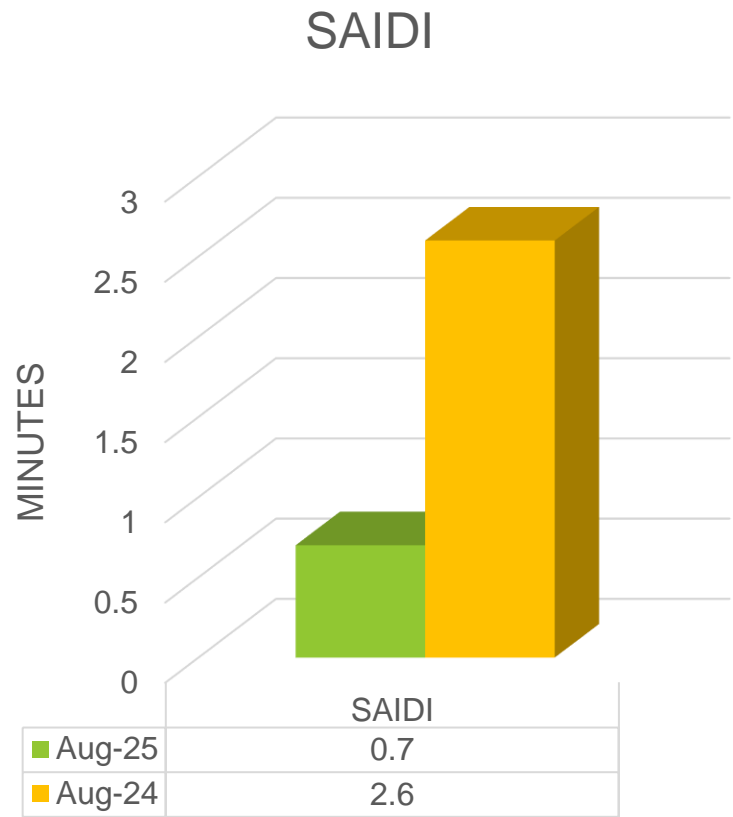
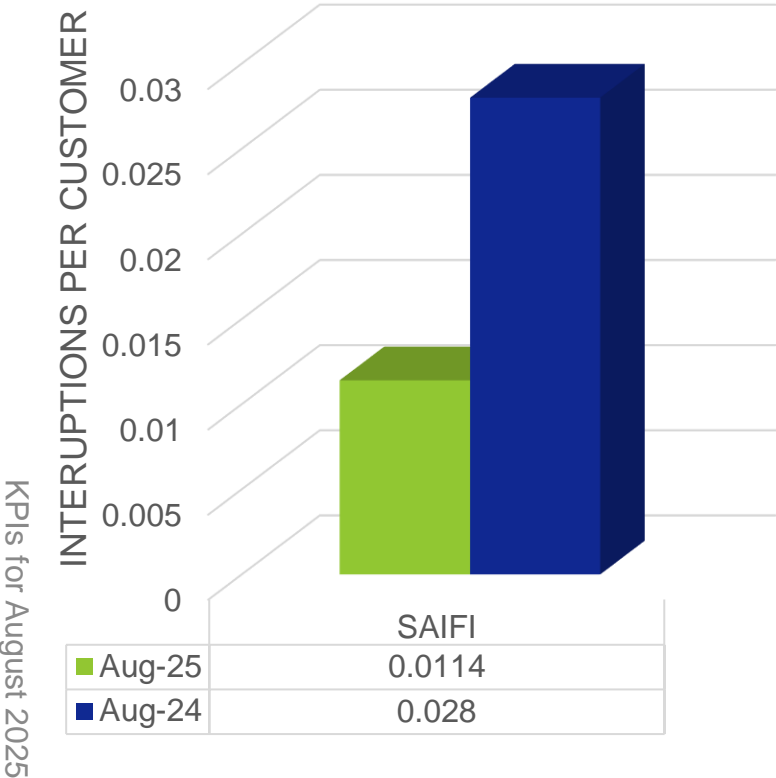
Outages YTD



YTD Total Outages



AUGUST RELIABILITY INDICES



SAIFI (System Average Interruption **Frequency Index):**
How often the average customer experiences an interruption

SAIDI (System Average Interruption **Duration Index):**
The total time of interruption the average customer experiences

CAIDI (Customer** Average Interruption **Duration** Index):**
The average time required to restore service

*Only outages lasting longer than five minutes are included in the calculations



ENGINEERING



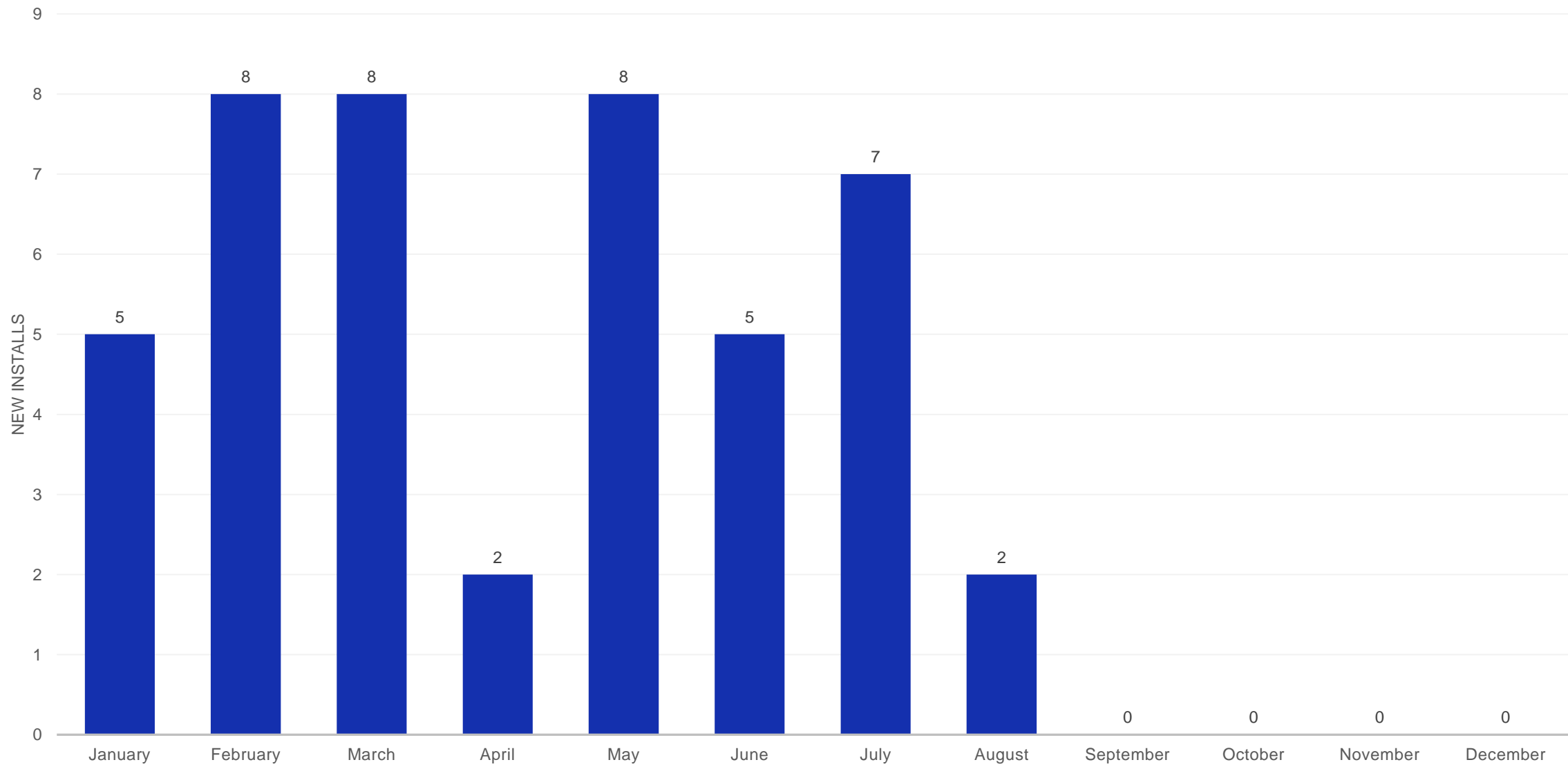
OVERVIEW

There were 2 new net metering (solar) interconnections added to the system in August. This brings the total capacity of net meter connections on the system up to 7,144 kWac. Total active net meter connections on the system are 905 with the average system size being 7.89 kWac.

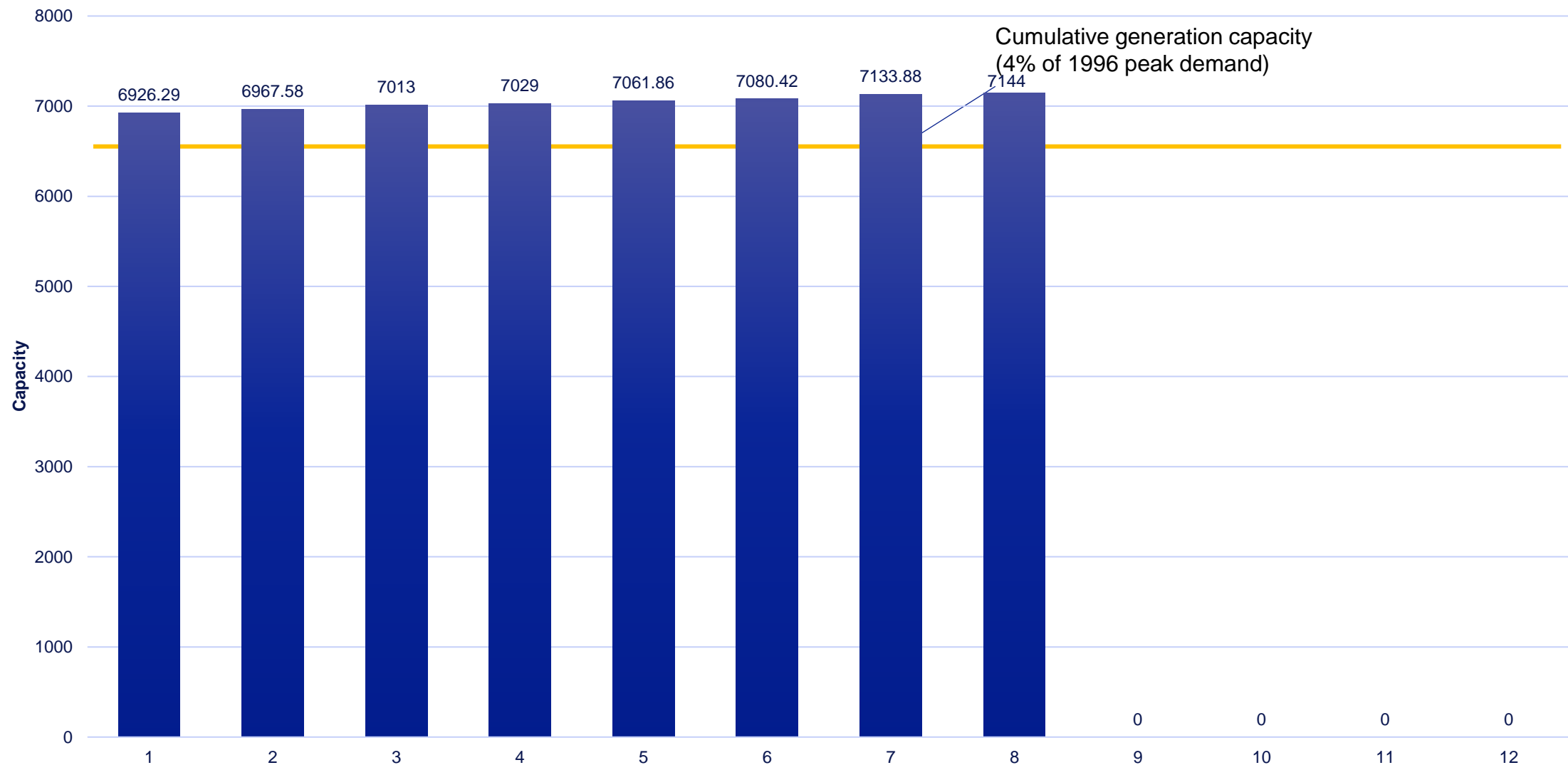
A total of 15 work orders were released to Operations in the month of August with a total material and labor cost estimate of \$524,596.06, which is an average of \$34,973.07 per job.

For new services during this time, there were 24 residential and 8 commercial services that came online.

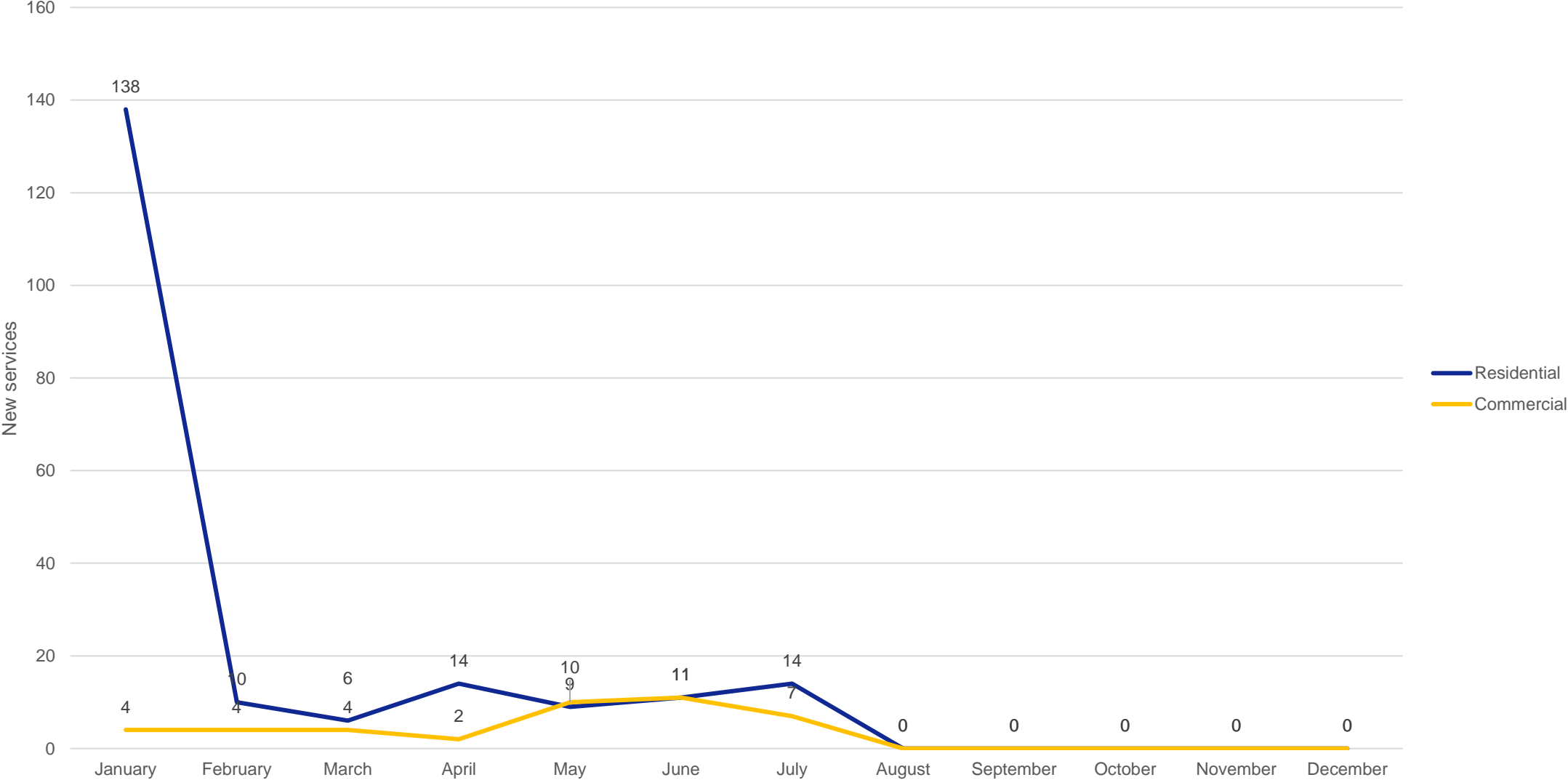
NET METERING INSTALLATIONS



NET METERING CAPACITY INSTALLED



NEW SERVICES





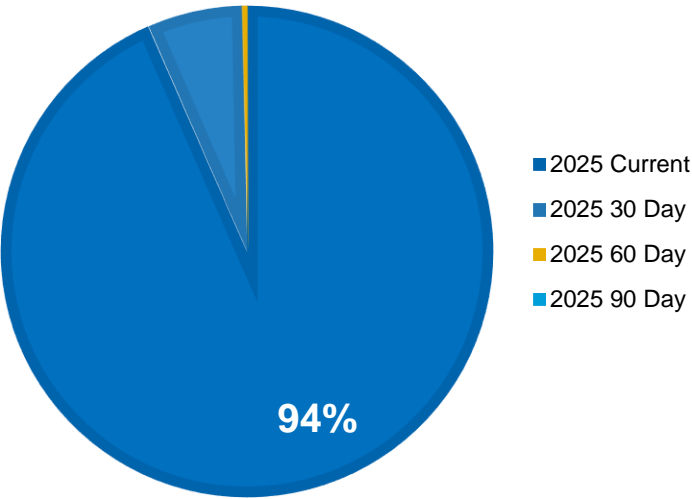
CUSTOMER SERVICE



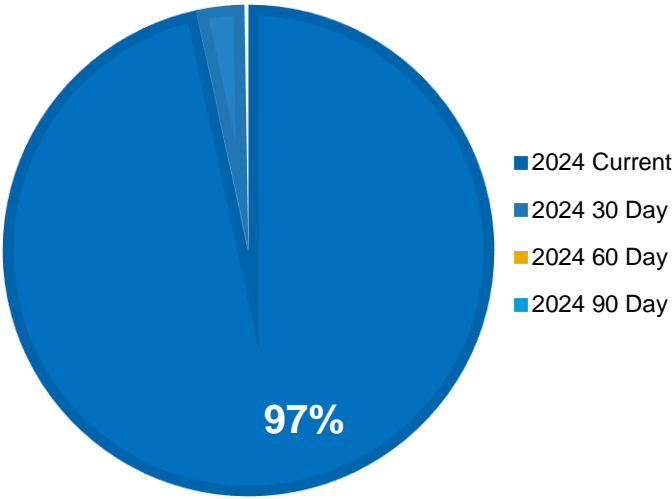
CUSTOMER SERVICE

AGING ACCOUNTS

AUGUST 2025



AUGUST 2024

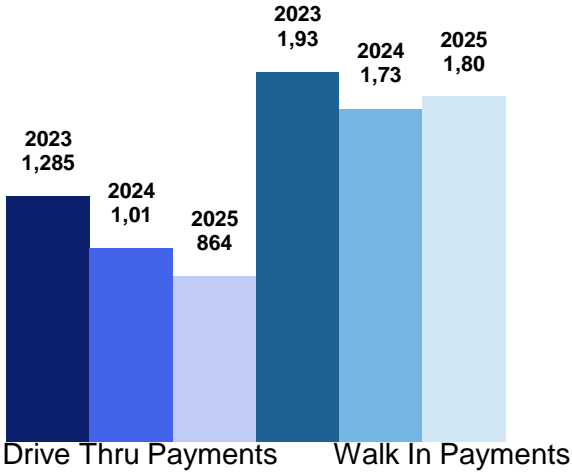


	Current	30-60	60-90	90+
2025	\$7,744,400	\$518,674	\$24,021	\$1,834
2024	\$6,267,717	\$204,351	\$13,593	\$2,570

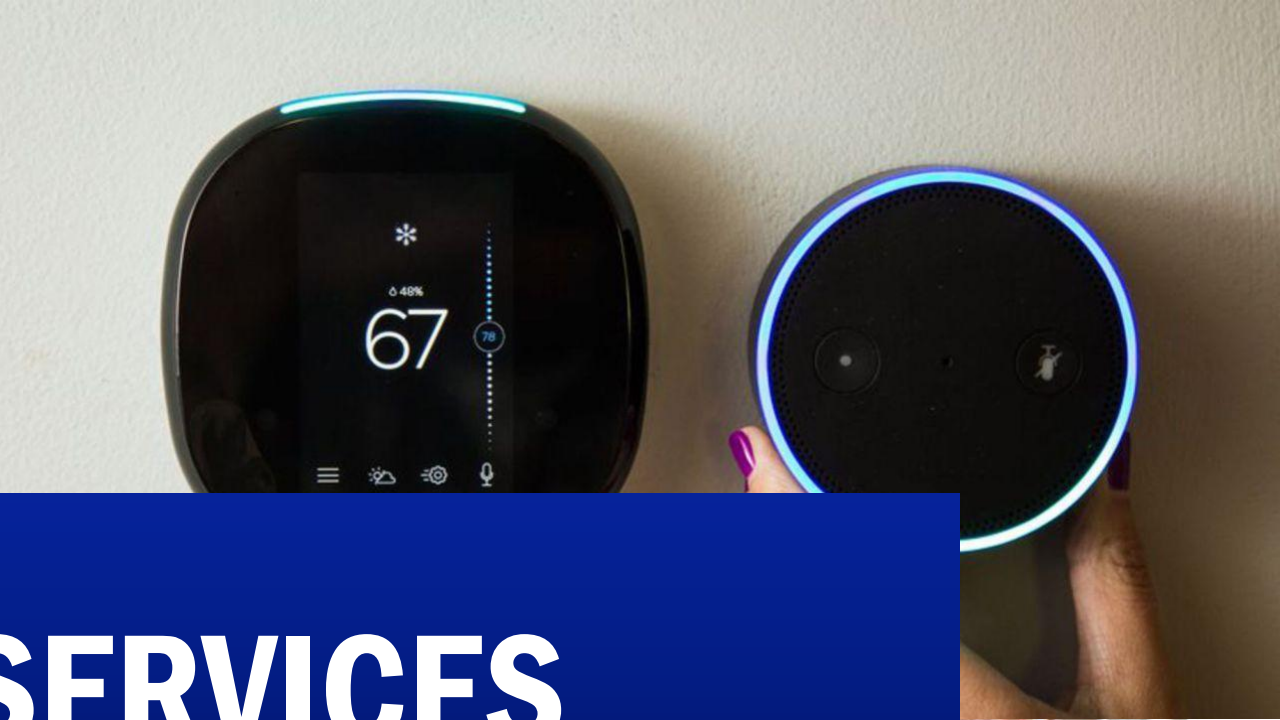
Move in/Move Out Service Orders Processed in August 2025



August In Person Payments



KPIs for August 2025



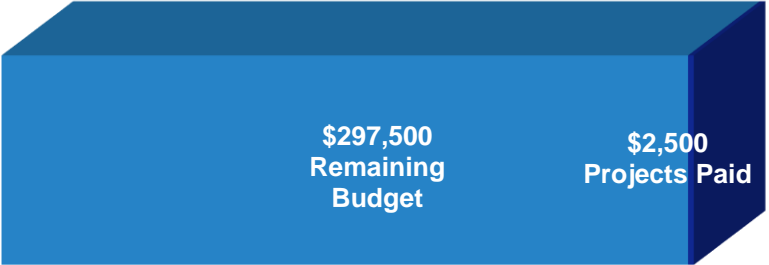
ENERGY SERVICES



ENERGY SERVICES

UTILITY FUNDED

Self-Funding 2025 Total Budget \$300,000



Type	Qty	Total Paid YTD
Residential Low Income	0	\$0
Residential Non-Low Income	0	\$0
Thermostat/Appliance Rebates	39	\$2,500
Agriculture	0	\$0
Commercial	0	\$0
Industrial	0	\$0
SEM	0	\$0
Other	0	\$0

BPA FUNDED

BPA FY24-FY25 Total Budget \$3,322,995

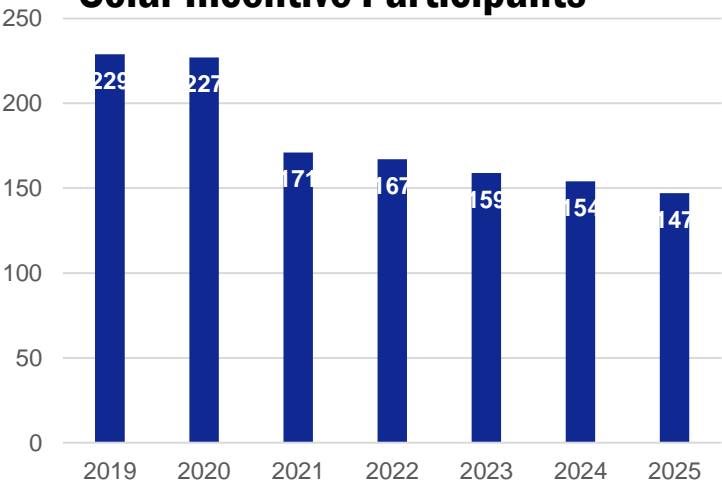


Type	Qty	Total Paid YTD
Residential Low Income	392	\$1,895,846
Residential Non-Low Income	3	\$5,039
Thermostat/Appliance Rebates	0	\$0
Agriculture	11	\$30,605
Commercial	31	\$227,574
Industrial	20	\$294,944
SEM	0	\$0
Other	0	\$0

Pre-Inspections/Final Inspections
Completed in 2025



Solar Incentive Participants





METRICS & DASHBOARDS



PUBLIC AFFAIRS

Community & Employee Engagement:

LinkedIn Launch

- August 7, 2025

Intern Farewell

- August 11, 2025

Tri City Journal of Business Article: August 14, 2025

- [“Power bills may get pricier as region’s main supplier increases rates”](#)

Press Release – Scam Alerts



- Picked up by the Tri City Herald:

[Scam alert: New fraud targets Franklin PUD electric customers](#)

SOCIAL MEDIA MONTHLY CAMPAIGNS

August - Hydropower – A cornerstone of the region and highlighting its value

Post that made the most impact:



August 27, 2025 05:00pm				
We're so grateful to Norma Equihua (Accounting Intern) for her outstanding contributions this year. Her dedication, attention to detail, and professionalism have made a meaningful impact on our team. Norma had the opportunity to share with our Commissioners what she learned throughout her internship, showcasing both				
Post Clicks	Reactions	Impressions	Reach	Eng. Rate
106	15	565	507	21.59%

August 8, 2025 02:00pm				
¡Nueva función disponible! Ahora puedes navegar nuestro sitio en inglés o español. ¡Cambiar de idioma es solo cuestión de un clic!				
Post Clicks	Reactions	Impressions	Reach	Eng. Rate
1	2	184	172	1.63%

FRANKLIN PUD

PUBLIC AFFAIRS: LINKEDIN AUGUST POSTS

 **Franklin PUD**
308 followers
1mo •

The mission of Franklin PUD is simple: to serve our community with a focus on four key principles.
Our leadership is committed to:

- Prioritizing **SAFETY** above all else.
- Maintaining low and stable **RATES**.
- Ensuring high systems **RELIABILITY**.
- Building strong **RELATIONSHIPS** with customers and partners.

These are the pillars of our service. [#PublicUtility](#) [#CoreValues](#) [#SafetyFirst](#)



30

Like

Comment

Repost

 **Franklin PUD**
308 followers
1w •

Celebrating the next generation of talent! We're thrilled to recognize the outstanding contributions of our summer interns, Norma Equihua and Jared Farias. Norma, our dedicated Accounting Intern, brought a level of precision and ...more



17

Like

Comment

Repost

Highlights

Data for 8/1/2025 - 8/31/2025

1,107

Impressions

47

Reactions

 **Franklin PUD**
308 followers
3w •

Our guiding principles at the PUD are simple: Safety always comes first. We are committed to maintaining low, stable power rates, ensuring high systems reliability, and developing strong relationships with our customers and community ...more



8

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Most Liked Post!

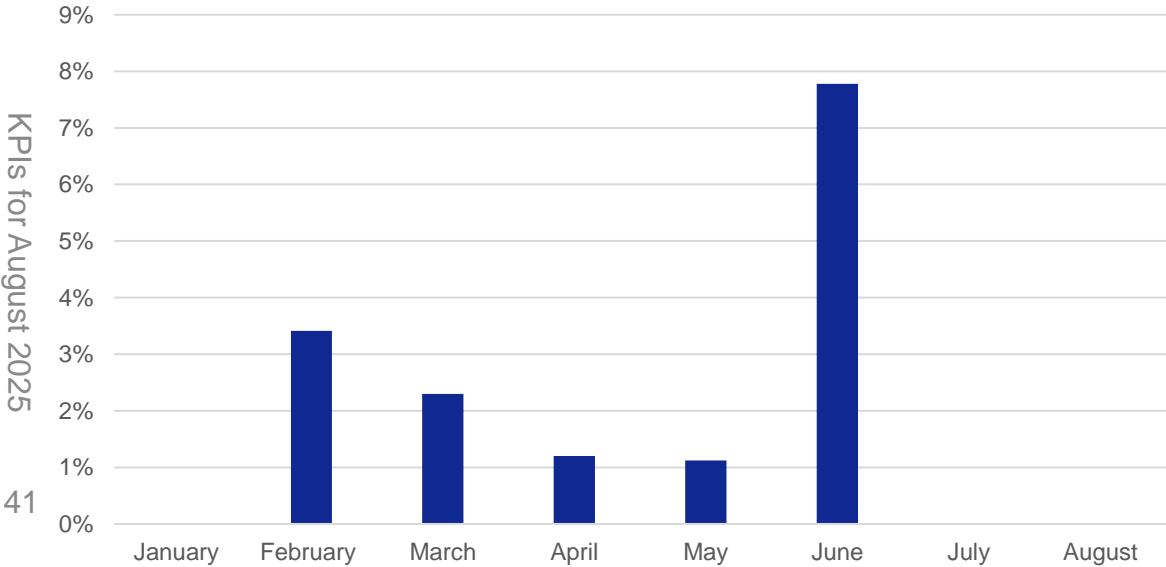
KPIs for August 2025

40

CYBERSECURITY

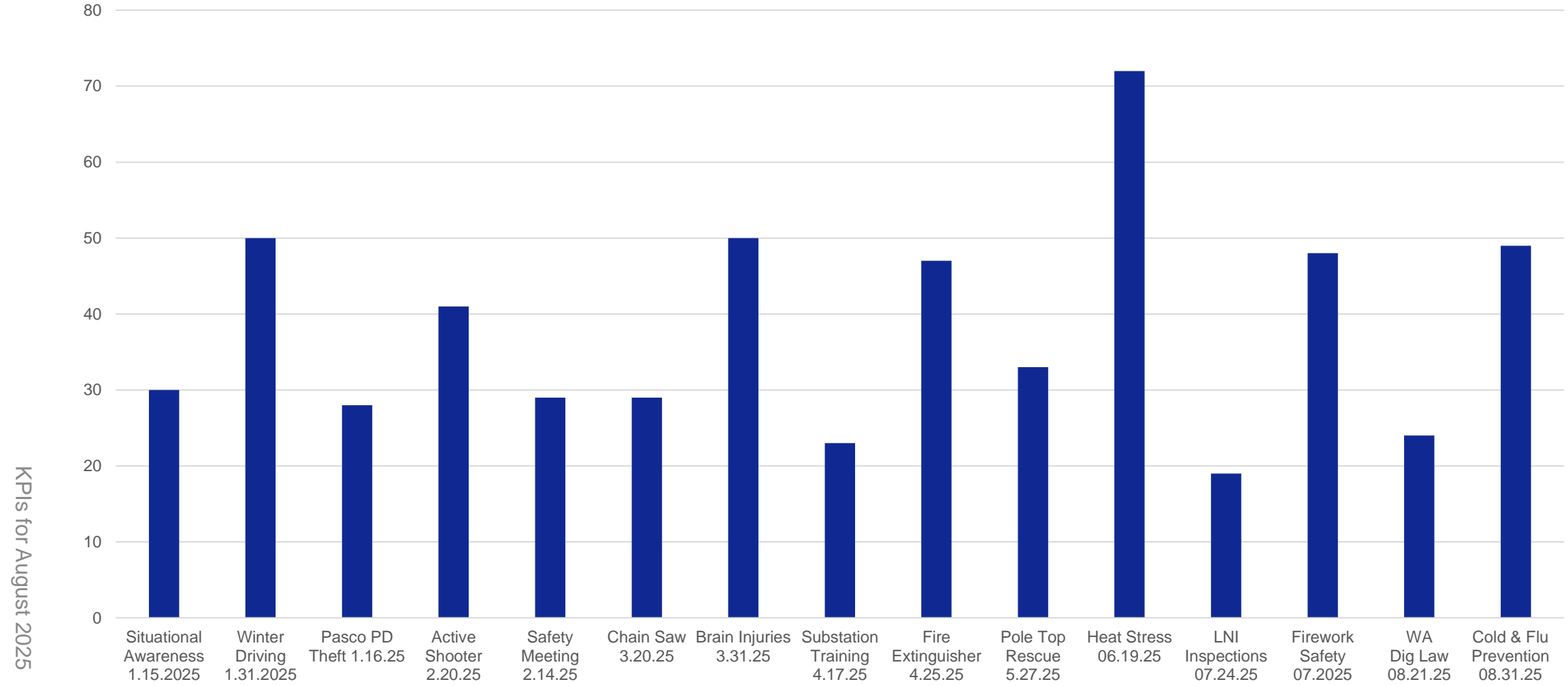
August Phishing Results	
Total Emails Sent	88
Number of users who clicked on links	0
Number of users who reported as “Phishing”	36
Phish-Prone %	0%

Phish-Prone % By Month



Previous Results		
January	Verify PL Phish	0%
February	Verify W2 Phish	3.41%
March	Payroll Tax	2.30%
April	Paycheck Issue	1.20%
May	Apple Support	1.12%
June	SharePoint Invite	7.78%
July	Single-use code	0%
Aug	Missed Call Phishing	0%

SAFETY TRAINING

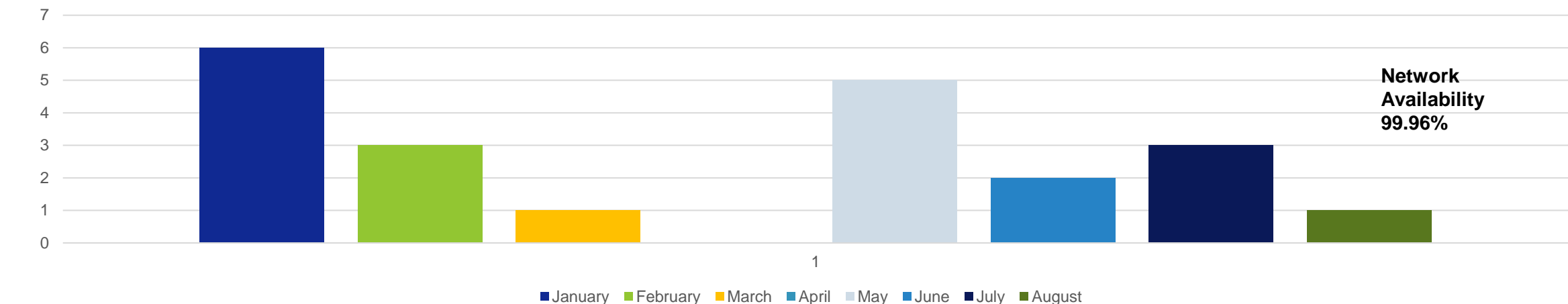




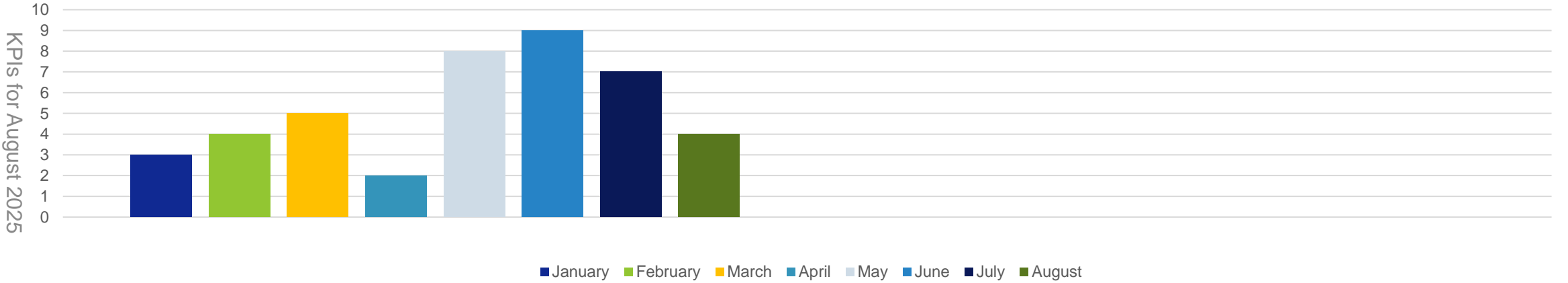
BROADBAND



Broadband Unplanned Outage Time

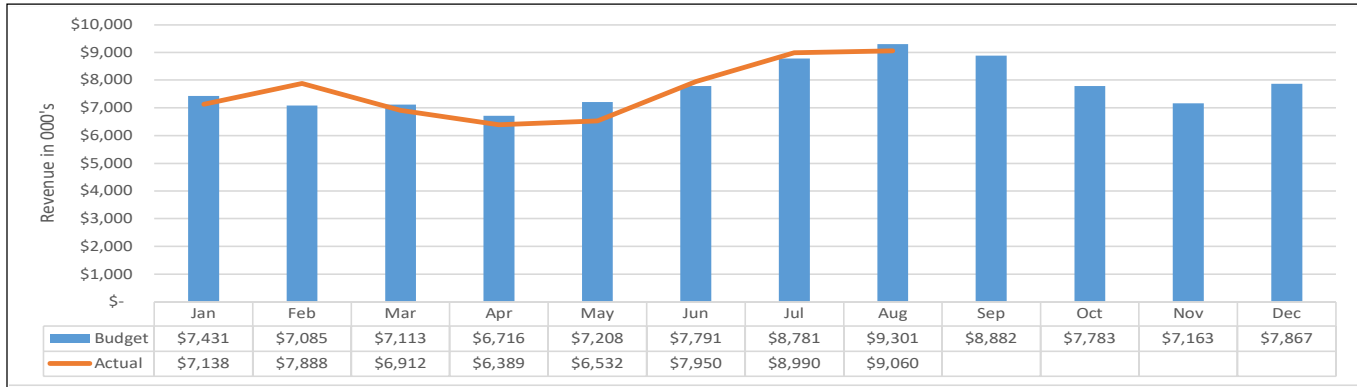


Broadband New Services

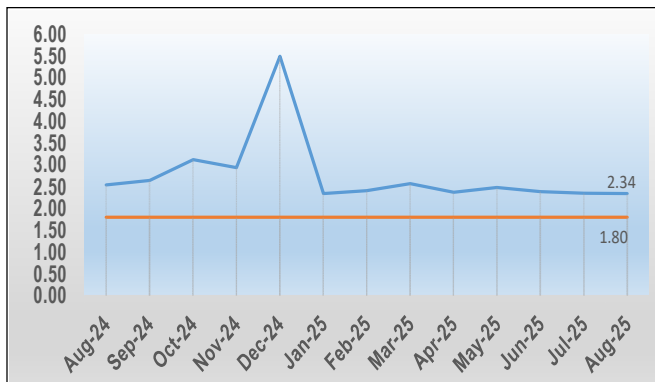


Public Utility District No. 1 of Franklin County
Monthly Financial Highlights
For the Month Ended August 31, 2025

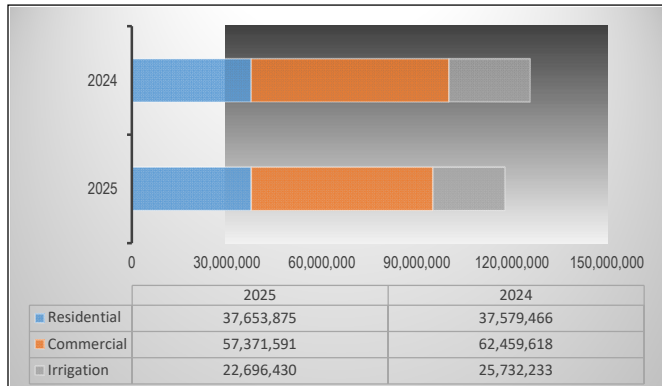
Retail Revenue by Month



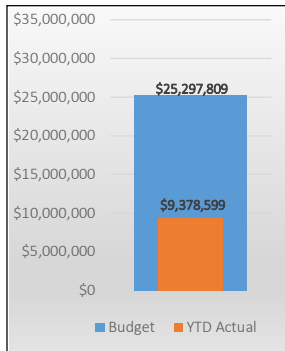
Debt Service Coverage



Energy Uses - kWh



Capital Spending



Labor & Benefits

	Budget	Actual	+/- 10%
Capital	\$162,938	\$125,037	●
Operating	1,135,812	1,041,326	●
Garage & Warehouse	64,242	59,159	●
Total	\$1,362,992	\$1,225,522	

Overtime

YTD August:	Budget*	Actual
Hours	3895	4506
Dollars	\$440,769	\$544,922

*Budget is submitted for annual period, amount shown is prorated for months elapsed

Cash & Investment Balances

	End of Year Forecast		
	Prior Month	Current Month	
Unrestricted Revenue Fund	\$ 27,416,852	\$ 28,681,676	↑
Unrestricted Rate Stabilization	\$ 5,900,000	\$ 5,900,000	●
Designated Capital Improvement Fund	\$ 400,000	\$ 400,000	●
Restricted Bond Funds	\$ 2,031,821	\$ 2,031,821	●
Restricted Construction Funds	\$ 12,212,929	\$ 12,212,929	●
Restricted Debt Service Reserve	\$ 2,098,434	\$ 2,098,434	●
Restricted Deposit Fund	\$ 1,417,793	\$ 1,417,793	●
Restricted Other	\$ 10,000	\$ 10,000	●

Electric Customer Statistics

As of August 31:	2025	2024	
Electric Residential Meters	29,393	29,160	↑
Electric Commercial Meters	4,340	3,860	↑
Electric Irrigation Meters	908	904	↑

Public Utility District No. 1 of Franklin County
Budget Status Report
For the Month Ended August 31, 2025

	Budget	Actual	Variance	FY Forecast	FY Budget	Variance
1 Operating Revenues						
2 Retail Energy Sales	\$9,301,224	\$9,060,101	(\$241,122)	\$92,054,434	\$93,123,063	(\$1,068,629)
3 Broadband Sales	231,389	214,647	(16,742)	2,656,837	2,743,773	(86,936)
4 Transmission Sales	0	786	786	28,663	0	28,663
5 Secondary Market Sales	472,117	1,109,434	637,317	17,341,593	9,704,935	7,636,658
6 Other Operating Revenue	28,517	38,389	9,872	539,840	512,700	27,140
7 Total Operating Revenues	<u>\$10,033,246</u>	<u>\$10,423,357</u>	<u>\$390,111</u>	<u>\$112,621,367</u>	<u>\$106,084,471</u>	<u>6,536,896</u>
8						
9 Operating Expenses						
10 Power Supply	9,508,948	9,612,931	103,983	84,962,214	79,745,995	5,216,219
11 System Operations & Maintenance	645,282	539,347	(105,935)	7,545,740	7,867,028	(321,287)
12 Broadband Operations & Maintenance	96,878	89,534	(7,344)	925,849	964,195	(38,346)
13 Customer Accounts Expense	168,800	135,782	(33,018)	1,965,197	1,993,147	(27,951)
14 Administrative & General Expense	570,137	578,224	8,087	7,165,442	7,351,087	(185,645)
15 Taxes	598,913	570,296	(28,617)	5,595,255	5,699,498	(104,243)
16 Total Operating Expenses	<u>11,588,958</u>	<u>11,526,114</u>	<u>(62,844)</u>	<u>108,159,696</u>	<u>103,620,949</u>	<u>4,538,747</u>
17						
18 Operating Income (Loss)	<u>(\$1,555,712)</u>	<u>(\$1,102,757)</u>	<u>\$452,955</u>	<u>\$4,461,671</u>	<u>\$2,463,522</u>	<u>\$1,998,149</u>
19						
20 Non Operating Revenue (Expense)						
21 Interest Income	199,034	372,968	173,934	2,687,010	1,830,697	856,313
22 Interest Expense	(211,374)	(214,249)	(2,875)	(2,547,939)	(2,524,936)	(23,003)
23 Federal & State Grant Revenue	332,102	25,753	(306,349)	2,612,774	3,985,240	(1,372,466)
24 Federal & State Grant Expense	0	(74,947)	(74,947)	(84,191)	0	(84,191)
25 Other Non Operating Revenue (Expense)	833	53	(781)	44,430	10,000	34,430
26 Total Non Operating Revenue (Expense)	<u>320,595</u>	<u>109,578</u>	<u>(211,018)</u>	<u>2,712,084</u>	<u>3,301,001</u>	<u>(588,917)</u>
27						
28 Capital Contributions	360,000	322,483	(37,517)	4,533,050	4,070,000	463,050
29						
30 Change in Net Position	<u>(\$875,116)</u>	<u>(\$670,696)</u>	<u>\$204,420</u>	<u>\$11,706,805</u>	<u>\$9,834,523</u>	<u>\$1,872,282</u>
Debt Service Payment (Annual)				\$ 6,095,463	\$ 6,095,463	
Change in Net Position				11,706,805	9,834,523	
Interest Expense				2,547,939	2,524,936	
Net Revenue Available for Debt Service				\$ 14,254,744	\$ 12,359,459	
Debt Service Coverage (DSC)				2.34	2.03	

Public Utility District No. 1 of Franklin County
2025 Capital Budget by Project
Percent of Year Elapsed: 67%

Category	Project Description	Year to Date August 2025	2025 Budget	\$ Remaining in Budget	% Spent
Broadband					
1.25	BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	\$ 156,964	\$ 382,000	\$ 225,036	41.09%
2.25	BROADBAND CUSTOMER CONNECTS	390,582	570,924	180,342	68.41%
142.25	RAILROAD AVE COLLO FACILITY	-	100,000	100,000	0.00%
198.25	WSBO CONNELL - BASIN CITY PROJECT*	2,482,210	3,985,240	1,503,030	62.29%
218.25	SR-17 RELOCATE	-	150,000	150,000	0.00%
UB24	COLO-2 REMODEL/EXPANSION	27,784	-	(27,784)	100.00%
BBPD.25	BROADBAND PROPERTY DAMAGE	1,706	-	(1,706)	100.00%
Total for Broadband		3,059,246	5,188,164	2,128,918	58.97%
<i>* AMOUNTS FUNDED BY FEDERAL GRANT PROGRAM</i>					
Building					
92.25	RTU 8 REPLACEMENT- CARRYOVER	-	155,000	155,000	0.00%
202.25	ASPHALT WORK AT OPERATIONS & W. CLARK ST	-	100,000	100,000	0.00%
203.25	1411 W. CLARK POWER REMODEL	58,948	1,900,000	1,841,052	3.10%
204.24	ADA COMPLIANCE/ SAFETY ENHANCEMENT	135,128	-	(135,128)	100.00%
219.25	EXTERIOR DOUBLE DOORS (2) W. CLARK ST	-	25,000	25,000	0.00%
232.25	SERVER ROOM/ COLO 1 HVAC	15,961	-	(15,961)	100.00%
Total for Building		210,037	2,180,000	1,969,963	9.63%
Information Handling					
220.25	CORE DISTRIBUTION SWITCHES	9,684	10,000	316	96.84%
221.25	DELL AIO REPLACEMENTS	50,791	80,000	29,209	63.49%
222.25	FIREWALL REPLACEMENTS	18,908	65,000	46,092	29.09%
Total for Information Handling		79,383	155,000	75,617	51.21%
System Construction - New Customers					
121.25	PURCHASE OF METERS	54,154	300,000	245,846	18.05%
64.25	CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	1,948,907	2,400,000	451,093	81.20%
65.25	PURCHASE OF TRANSFORMERS	1,538,018	2,000,000	461,982	76.90%
Total for System Construction- New Customers		3,541,079	4,700,000	1,158,921	75.34%
System Construction - Reliability & Overloads					
TRANSMISSION PROJECTS					
207.25	COMPLETE BPA B-F #1 TAP TO RAILROAD AVE	458,800	1,088,000	629,200	42.17%
SUBSTATION PROJECTS					
70.25	SCADA UPGRADES- SUBSTATIONS	-	60,000	60,000	0.00%
148.25	VOLTAGE REGULATORS UPGRADES	-	400,000	400,000	0.00%
73.25	REPLACE OBSOLETE BREAKER RELAYS	-	300,000	300,000	0.00%
178.24	RAILROAD AVE SUB (REIMANN) SUBSTATION	43,016	-	(43,016)	100.00%
208.25	FOSTER WELLS/EAST OF HWY 395 - DESIGN	-	1,000,000	1,000,000	0.00%
223.25	SUBSTATION TRANSFORMERS (x4)	-	6,666,645	6,666,645	0.00%
224.25	ADD BAY 2 TO COURT ST SUB	-	600,000	600,000	0.00%
225.25	ADD BAY 2 TO TAYLOR FLATS SUB	-	600,000	600,000	0.00%
226.25	EXTEND T-LINE TO NEW FOSTER WELLS EAST SUB	-	150,000	150,000	0.00%
DISTRIBUTION PROJECTS					
67.25	UNDERGROUND CABLE REPLACEMENTS	632,496	600,000	(32,496)	105.42%
72.25	MISCELLANEOUS SYSTEM IMPROVEMENTS	824,996	1,000,000	175,004	82.50%
103.25	CONVERT OH/UG- CITY OF PASCO	396,415	100,000	(296,415)	396.42%
CHP.25	CAR HIT POLES	124,830	90,000	(34,830)	138.70%
Total for System Construction- Reliability & Overloads		2,480,553	12,654,645	10,174,092	19.60%
Tools					
227.25	SINGLE PHASE METER PORTABLE TESTER	-	20,000	20,000	0.00%
Total for Tools		-	20,000	20,000	100.00%
Vehicles					
228.25	MECHANICS SHOP TRUCK	-	125,000	125,000	0.00%
229.25	MAINTENANCE F350	-	125,000	125,000	0.00%
230.25	TRANSFORMER SHOP F350	-	125,000	125,000	0.00%
231.25	CONVERT TRUCK 50 TO FLATBED	-	25,000	25,000	0.00%
233.25	GEARBOX FOR VEHICLE 144	8,301	-	(8,301)	100.00%
Total for Vehicles		8,301	400,000	391,699	2.08%
Grand Total		\$ 9,378,599	\$ 25,297,809	\$ 15,919,210	37.07%