

## **Budget Process**

JUN Staff submits preliminary budgets

JUL AUG

GM/CEO and Assistant GM review

**SEPT** 

Budget hearing is opened, and preliminary budgets are presented

OCT NOV

Any changes to the preliminary budgets are presented; staff compiles final budget with updated power costs

DEC

Final budgets with updated power costs are presented for final consideration and adoption

Meet our financial policy metrics

Preserve unrestricted cash and investment balances

Fund investment in capital assets



#### **Retail Energy Sales**

|                   | 2026<br>Budget | 2025<br>Forecast | \$ Increase<br>(Decrease) | % Increase<br>(Decrease) |
|-------------------|----------------|------------------|---------------------------|--------------------------|
| Residential       | 42,177,869     | 40,429,843       | 1,748,026                 | 4.32%                    |
| Small General     | 9,585,967      | 9,599,718        | (13,751)                  | -0.14%                   |
| Medium General    | 12,116,227     | 11,361,861       | 754,367                   | 6.64%                    |
| Large General     | 20,372,531     | 13,642,074       | 6,730,456                 | 49.34%                   |
| Industrial        | 2,845,940      | 7,837,340        | (4,991,399)               | -63.69%                  |
| Small Irrigation  | 2,765,458      | 4,203,547        | (1,438,089)               | -34.21%                  |
| Large Irrigation  | 6,879,673      | 4,690,386        | 2,189,287                 | 46.68%                   |
| Street Lighting   | 199,330        | 193,908          | 5,422                     | 2.80%                    |
| Security Lighting | 96,000         | 95,756           | 244                       | 0.25%                    |
| Total             | 97,038,996     | 92,054,434       | 4,984,562                 | 5.41%                    |

# 3% overall retail rate revenue increase (beginning May 1)

 Approved by Commission April 2024

## Reflects organic load growth and ramp up of new loads

- Darigold
- City Water Reuse

#### **Other Revenues**

# **Broadband Sales**

In line with 2025

# **Secondary Market Sales**

 Longer power position created by Wheat Field resource addition; resale to Lewis PUD

# Other Operating Revenue

- Temporary Services
- Late Charges
- Rental Revenue (Pole Contacts)
- Miscellaneous Service Revenues

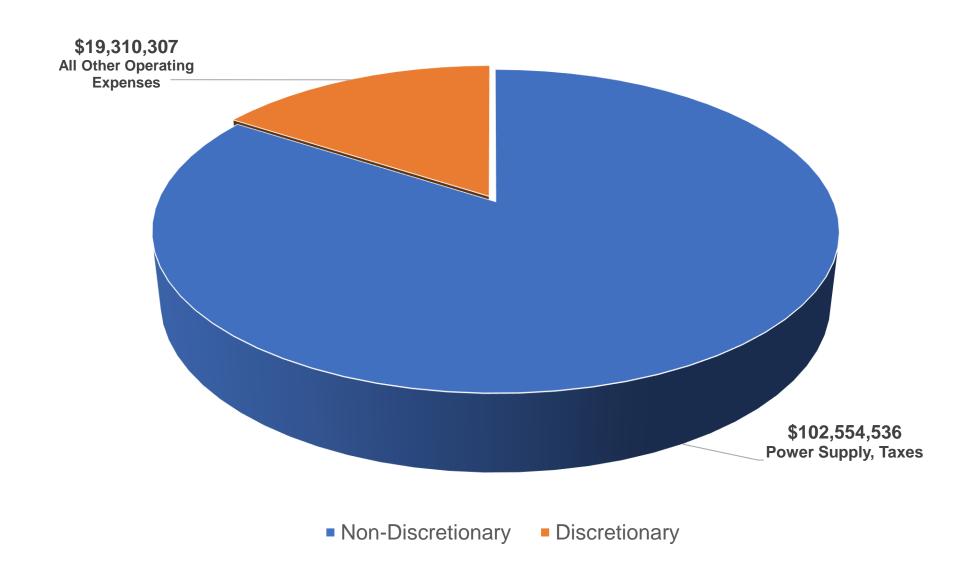


#### Attachment A Lines 9-14

## **Operating Expenses Overview**

|                              | Labor & Benefits | Other Expenses | Outside Services | Power Cost   | Supplies  | Transportation | Total         |
|------------------------------|------------------|----------------|------------------|--------------|-----------|----------------|---------------|
| Power Supply                 | \$790,945        | \$320,465      | \$95,000         | \$95,467,803 | \$2,990   | \$2,458        | \$96,679,661  |
| System 0&M                   | \$6,573,212      | \$687,956      | \$210,100        |              | \$232,206 | \$478,350      | \$8,181,824   |
| Broadband 0&M                | \$110,033        | \$347,406      | \$528,538        |              | \$13,400  |                | \$999,376     |
| Customer Accounts<br>Expense | \$1,168,634      | \$148,520      | \$715,316        |              | \$6,775   |                | \$2,039,244   |
| Administrative & General     | \$5,088,115      | \$1,622,252    | \$1,205,430      |              | \$155,110 | \$18,956       | \$8,089,863   |
| Taxes                        |                  |                |                  |              |           |                | \$5,874,875   |
| Total                        | \$13,730,939     | \$3,126,599    | \$2,754,384      | \$95,467,803 | \$410,481 | \$499,764      | \$121,864,843 |

## **Operating Expenses Overview**



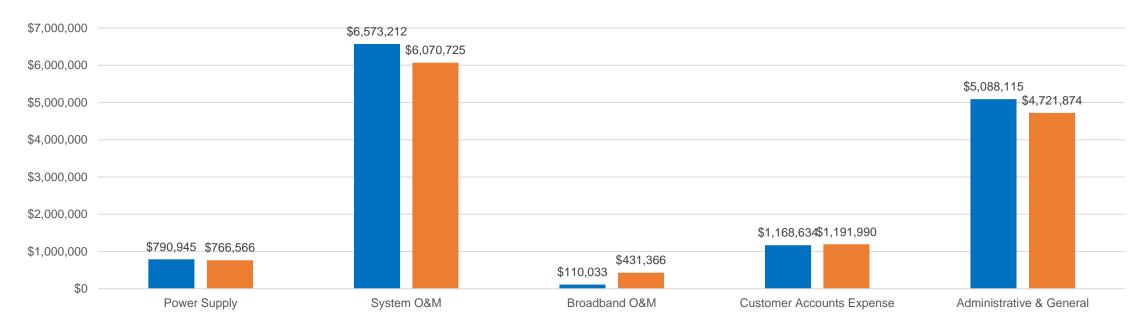
#### **Power Supply 2026**

#### **Conservative Assumptions**

- 25<sup>th</sup> percentile slice
- Average wind generation
- Assumption for market volatility
- Forward price similar to recent years experience
- Includes load from Industrial customer based on most current ramp data
- Full year of new BPA rates effective for FY 2026-2029
- Refresh Power Supply costs in November

| Power Supply                                | 2026         | 2025 YTD<br>Forecast |  |
|---|--------------|----------------------|--|
| BPA Power                                   | \$38,434,739 | \$37,149,768         |  |
| Market Related Purchases                    | 1,026,447    | 3,474,076            |  |
| Hedge Settlements                           | 4,021,577    | 11,791,525           |  |
| BPA Funded Conservation                     | 1,200,000    | 1,200,000            |  |
| BPA Reimbursement                           | (1,200,000)  | (1,200,000)          |  |
| Utility Funded Conservation                 | 300,000      | 300,000              |  |
| Power Supply Contracts                      | 19,156,770   | 14,427,785           |  |
| Resource Management                         | 1,789,554    | 1,609,365            |  |
| Renewables                                  | 22,468,837   | 8,014,332            |  |
| Transmission                                | 8,569,879    | 7,278,573            |  |
| Power Department                            | 657,526      | 635,884              |  |
| Energy Services Department                  | 254,332      | 280,906              |  |
| Total Power Supply Costs                    | \$96,679,661 | \$84,962,214         |  |
| Less: Secondary Market & Transmission Sales | (27,164,361) | (17,370,256)         |  |
| Net Power Supply Costs                      | \$69,515,300 | \$67,591,958         |  |

#### **Labor & Benefits**



| Labor & Benefits by Function | Budget 2026  | Yearend Forecast<br>2025* | \$ Change/ %<br>Change |
|------------------------------|--------------|---------------------------|------------------------|
| Power Supply                 | \$790,945    | \$766,566                 | \$24,379 / 3.2%        |
| System 0&M                   | \$6,573,212  | \$6,070,725               | \$502,487 / 8.3%       |
| Broadband                    | \$110,033    | \$431,366                 | -\$321,333 / -74.5%    |
| Customer Accounts Expense    | \$1,168,634  | \$1,191,990               | -23,357 / -2.0%        |
| Administrative & General     | \$5,088,115  | \$4,721,874               | \$366,241 / 7.8%       |
| Total                        | \$13,730,939 | \$13,182,521              | \$548,418 / 4.2%       |

- Keeping wages competitive
- 50% benefit load

<sup>\*</sup>Yearend Forecast represents actual results through August, plus budget amounts for Sept. – Dec. 2025.

## Other Operating Expenses

| Item                               | 2026 Budget | 2025 Forecast | Change     | %    |
|------------------------------------|-------------|---------------|------------|------|
| 529 - SOFTWARE MAINTENANCE         | \$971,779   | \$917,538     | \$54,240   | 6%   |
| 410 – INSURANCE                    | \$452,694   | \$401,654     | \$51,040   | 13%  |
| 413 – CONSULTING                   | \$244,999   | \$127,578     | \$117,421  | 92%  |
| 420 - BANK FEES/PAYMENT PROCESSING | \$413,016   | \$386,292     | \$26,724   | 7%   |
| 430 - MAILING SERVICES             | \$270,000   | \$269,268     | \$732      | 0%   |
| 431 - DUES & MEMBERSHIPS           | \$348,632   | \$317,033     | \$31,599   | 10%  |
| 559 - TREE TRIMMING & REMOVAL      | \$290,000   | \$330,377     | (\$40,377) | -12% |

#### **Non-Operating Items**

Interest Income \$1.4m

Assumes average of 3.0% return on invested funds based on federal funds rate forecast.

Interest Expense (\$2.5m)

Based on current debt service schedule for all outstanding bonds.

Capital Contributions \$4.3m

Includes capacity fees

#### **2026 Preliminary Capital Budget**

