

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting Agenda

October 28, 2025 | Tuesday | 8:30 A.M.

1411 W. Clark Street & via remote technology | Pasco, WA | www.franklinpud.com

Meetings of the Board of Commissioners are also available to the public via remote technology. Members of the public may participate by dialing: (888) 475-4499 US Toll-free or 1 (253) 215-8782

Join Zoom Meeting

<https://franklinpud.zoom.us/j/86898591407?pwd=AhJ6eIaAvFMgohu6tqfHkLN3T9PNPF.1>

Meeting ID: **868 9859 1407** Passcode: **897170**

- 1) Pledge of Allegiance
- 2) Public Comment
Individuals wishing to provide public comment during the meeting (in-person or remotely) will be recognized by the Commission President and be provided opportunity to speak. Written comments can be sent ahead of the meeting and must be received at least two days prior to the meeting to ensure proper distribution to the District's Board of Commissioners. Comments can be emailed to clerkoftheboard@franklinpud.com or mailed to Attention: Clerk of the Board, PO BOX 2407, Pasco, WA, 99302.
- 3) Employee Minute. **Terry Cruz, Senior IT Systems Administrator**
- 4) Legislative Update. **Presenter: Isaac Kastama, Principal Lobbyist with Water Street Public Affairs**
- 5) Commissioner Reports
- 6) Consent Agenda
- 7) Providing an update on the application and use of Smart Meter data collected through the District's Automated Metering Infrastructure (AMI) System. **Presenter: Abby Borchers, Customer Service Manager**
- 8) Re-opening the 2026 Budgets Public Hearing, Presenting the Updated Preliminary 2026 Operating and Capital Budgets, and Recessing the Public Hearing. **Presenter: Katrina Fulton, Finance & Customer Service Director**

2025 Board of Commissioners

Roger Wright, President ~ Bill Gordon, Vice-President ~ Pedro Torres, Secretary

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- 9) Authorizing the General Manager/CEO or his designee to execute an amendment to Contract 10311, Power Purchase Agreement with Palouse Junction Solar, LLC. **Presenter: Katrina Fulton, Finance & Customer Service Director**
 - 10) Reviewing the 2025 Conservation Potential Assessment (CPA) Report for the District. **Presenter: Katrina Fulton, Finance & Customer Service Director**
 - 11) Adopting a Resolution Finding District Property Surplus and Authorizing the Disposal of the Surplus Property. **Presenter: Steve Ferraro, Assistant General Manager**
 - 12) Authorizing the General Manager/CEO or his designee to execute a Power Sales Agreement with the Bonneville Power Administration (BPA). **Presenter: Victor Fuentes, General Manager/CEO**
 - 13) Authorizing the General Manager/CEO to add a new position title in the current Salary Administration Plan. **Presenter: Victor Fuentes, General Manager/CEO**
 - 14) Providing an update on the 2024/2025 Operating Plan and presenting the proposed 2026/2027 Operating Plan. **Presenter: Victor Fuentes, General Manager/CEO**
 - 15) Discussing the 2026 Regular Commission Meeting Schedule. **Presenter: Victor Fuentes, General Manager/CEO**
 - 16) Management Reports
 - 17) Executive Session
 - 18) Schedule for Next Commission Meetings:
 - a. November 12, 2025 – *Meeting will be on a Wednesday due to the Veteran's Day Holiday.*
 - b. December 9, 2025
 - 19) Close Meeting – Adjournment

AGENDA ITEM 4

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Rosario Viera
Public Information Officer
Date: October 28, 2025

☒	REPORTING ONLY
☐	FOR DISCUSSION
☐	ACTION REQUIRED

1. OBJECTIVE:

Legislative Update.

2. BACKGROUND:

Isaac Kastama, Principal Lobbyist with Water Street Public Affairs will present a Legislative Update.

3. SUGGESTED MOTION:

None, presentation only.

CONSENT AGENDA

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting

1411 W. Clark Street, Pasco, WA
October 28, 2025 | Tuesday | 8:30 A.M.

- 1) To approve the minutes of the September 23, 2025 Regular Commission Meeting.
- 2) To approve payment of expenditures for September 2025 amounting to \$13,244,730.21 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Umpqua Bank	\$ 540,426.57
Wire Transfers	9,676,099.55
Automated and Refund Vouchers (Checks)	1,428,051.53
Direct Deposits (EFTs)	1,600,617.31
Voids	(464.75)
Total:	\$13,244,730.21

- 3) To approve the Write Offs in substantially the amount listed on the October 2025 Write Off Report totaling \$3,532.98.
- 4) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$42,970.94 for work completed by John's Excavating & Paving under Contract 10565, Asphalt Replacement and Repairs.

**THE BOARD OF COMMISSIONERS
OF
PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON**

MINUTES OF THE SEPTEMBER 23, 2025
REGULAR COMMISSION MEETING

The Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington held a regular meeting at 1411 W. Clark St., Pasco, WA, on September 23, 2025, at 8:30 a.m. Remote technology options were provided for the public to participate.

Those who participated from the District via remote technology or in person for all or part of the meeting included Commissioner Roger Wright, President; Commissioner Pedro Torres, Secretary; Victor Fuentes, General Manager/CEO; Steve Ferraro, Assistant General Manager; Katrina Fulton, Finance and Customer Service Director; Scott Rhees, Executive Administration Director; Tyler Whitney, General Counsel; Jesus Martinez, Accountant; and Jessica Marshall, Executive Assistant.

Public participating via remote technology or in person for all or part of the meeting included Debra Lester, WPUA President; Dan Toepper, WPUA Vice-President; Nicolas Garcia, Policy Director with WPUA; and Liz Anderson, Executive Director with WPUA.

OPENING

Commissioner Wright called the meeting to order at 8:30 a.m. and asked Mr. Martinez to lead the Pledge of Allegiance.

Commissioner Wright excused Commissioner Gordon from today's Commission Meeting.

PUBLIC COMMENT

Commissioner Wright called for public comment and none was provided.

EMPLOYEE MINUTE

Commissioner Wright welcomed Mr. Martinez and asked general questions about his current position, tasks his position entails, favorite parts of the job, his professional growth at the District and what safety improvements or changes he has seen over the course of his employment.

Mr. Martinez reported that he has been with the District for a little over one year and briefly described his job duties within the Accounting Department. Mr. Martinez noted his enjoyment with working cross-departmental and getting to know his co-workers.

Commissioner Wright reported that the Commission believes strongly in Safety First and asked

if there were any improvements that could be made. Mr. Martinez did not have any suggested safety improvements at this time and reported that he appreciates the Customer Service lobby remodel recently completed.

A brief discussion was held regarding potential future changes to the location of the District's Administration and Operations buildings.

Commissioner Wright thanked Mr. Martinez for his attendance.

WPUDA PRESENTATION

Commissioner Wright welcomed Washington PUD Association (WPUDA) Officers and staff. Brief introductions were made.

Ms. Anderson provided an overview of WPUDA, including staff roles and responsibilities, member engagement, and recent changes within WPUDA.

The Commissioners noted the value of the New Commissioner Orientation sessions and remote meetings hosted by member utilities.

Ms. Anderson shared that staff are working to expand the WPUDA Associate Member Program, which allows businesses that work with PUDs to join as associate members. She noted that ten new associate members have joined in 2025.

Mr. Garcia reviewed the 2025 legislative session and policy discussions from the recent WPUDA Association meetings. He also held a brief discussion on transmission challenges and the importance of educating legislators.

Mr. Garcia reviewed key priorities for the 2026 legislative session and noted that it will be a short 60-day legislative session.

Commissioner Wright addressed questions submitted by WPUDA staff prior to the Commission Meeting. The Commissioners noted issues the District is facing are transmission, keeping rates low and stable, and employee recruitment. Commissioner Wright noted WPUDA's value in providing networking, training and lobbying support.

A brief discussion was held on Energy Northwest's plans to move towards development and deployment of small nuclear reactor (SMR) technology.

Commissioner Wright thanked WPUDA staff and Commissioners for attending the Commission Meeting.

COMMISSIONER REPORTS

Commissioner Torres reported that:

- He attended the District's Employee Appreciation Luncheon and thanked staff for organizing the luncheon.
- He attended the City of Pasco's Fiery Foods Festival.
- He volunteered for the Ironman 70.3 Washington Tri-Cities event.
- He attended the most recent Hispanic Chamber of Commerce Luncheon.
- He attended the September WPUDA Association Meetings and briefly highlighted the tours and committee meetings.

Commissioner Wright reported that:

- He virtually attended the PPC Member Forum on September 3, 2025.
- He participated in the NoaNet Board Meeting.
- He attended the September WPUDA Association Meetings.
- He attended the District's Employee Appreciation Luncheon and thanked staff for their work on the luncheon.

CONSENT AGENDA

Commissioner Wright recommended an edit to the minutes of the August 26, 2025 Regular Commission Meeting. Commissioner Torres concurred with Commissioner Wright's recommendation. Staff will incorporate the edit into the final meeting minutes.

Motion by Commissioner Wright, seconded by Commissioner Torres approving the Consent Agenda as follows.

MOTION PASSED UNANIMOUSLY.

- 1) To approve the minutes of the August 26, 2025 Regular Commission Meeting (as amended during the September 23, 2025 Regular Commission Meeting).
- 2) To approve payment of expenditures for August 2025 amounting to \$17,997,862.90 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Umpqua Bank	\$ 545,143.02
Wire Transfers	14,151,715.30
Automated and Refund Vouchers (Checks)	1,721,944.98
Direct Deposits (EFTs)	1,586,369.83

	Voids	(7,310.23)
	Total:	\$17,997,862.90

- 3) To approve the Write Offs in substantially the amount listed on the September 2025 Write Off Report totaling \$2,420.91.

AGENDA ITEM 7, OPENING THE 2026 BUDGETS PUBLIC HEARING, PRESENTING THE PRELIMINARY 2026 OPERATING AND CAPITAL BUDGETS, AND RECESSING THE PUBLIC HEARING

Commissioner Wright opened the public hearing for the 2026 Operating and Capital Budgets and called for public comment. There was none provided. He called on Ms. Fulton for presentation of the agenda item.

Ms. Fulton gave a presentation and reviewed the process in developing the preliminary 2026 Operating and Capital Budgets and the timeline for review and adoption. Ms. Fulton explained the factors and rationale used for the amounts in the preliminary 2026 Operating and Capital Budgets (Attachments A and B of the Agenda Item). She reviewed the 2026 Operating Revenues and Expenses, Power Supply, Labor & Benefits, Other Operating Expenses, Non-Operating Items, and the projects included in the 2026 Capital Budget. There was discussion on Retail Energy Sales as well as Labor and providing competitive wages that are within the market. Ms. Fulton noted that the power forecast budget numbers will be updated in November. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Torres seconded to recess the 2026 Operating and Capital Budgets public hearing to the October 28, 2025 Commission Meeting. THE MOTION PASSED UNANIMOUSLY.

At 10:30 a.m., Commissioner Wright called for a 10-minute break.

At 10:40 a.m., Commissioner Wright reconvened the Commission Meeting.

Commissioner Wright requested staff move Agenda Item 9, Business Continuity Plan Presentation next on the agenda.

AGENDA ITEM 9, BUSINESS CONTINUITY PLAN PRESENTATION

Mr. Ferraro reviewed the District's Business Continuity Plan. The Commissioners have previously acknowledged the importance of a Business Continuity Plan and staff formed a Business Continuity Plan Committee. The purpose of the business continuity planning life cycle and committee is to assess threats, identify and prioritize business functions, develop risk mitigation and recovery strategy, develop recovery team plans, and conduct training and testing (on an annual basis, within departments).

Mr. Ferraro reviewed recent updates made by staff and reviewed the training and testing exercise conducted last year. Staff plan to conduct another exercise before the end of 2025.

AGENDA ITEM 8, ADOPTING A RESOLUTION AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE A WSPP AGREEMENT SCHEDULE B CONFIRMATION WITH PUBLIC UTILITY DISTRICT NO. 1 OF LEWIS COUNTY FOR THE SALE OF A PORTION OF THE DISTRICT'S ASSIGNED SHARE OF THE WHEAT FIELD WIND POWER PROJECT

Mr. Fulton introduced the agenda item and reviewed the information as reported on the Agenda Item Summary included in the meeting packet.

RCW 54.16.040 grants the Commission the exclusive authority to authorize a power sales contract via resolution, introduced at least ten days prior to the date of the adoption of the resolution. The resolution was introduced at the August 26, 2025 Commission Meeting, which satisfies the ten day requirement per RCW 54.16.040.

Staff recommends the Commission adopt Resolution 1438, Authorizing the General Manager/CEO or his designee to Execute a WSPP Agreement Schedule B Confirmation with Public Utility District No. 1 of Lewis County for the Sale of a Portion of the District's Assigned Share of the Wheat Field Wind Power Project.

Motion by Commissioner Torres, seconded by Commissioner Wright Adopting resolution 1438 as presented.

MOTION PASSED UNANIMOUSLY.

MANAGEMENT REPORTS

GENERAL MANAGER/CEO REPORT

Mr. Fuentes reported that:

- He and Mr. Ferraro met with staff from the Franklin Conservation District (FCD) regarding a requested letter of support from the District as FCD pursues annexation of the City of Pasco back into its service territory, which would provide more stable local funding to FCD. Mr. Fuentes reviewed the District's partnership with FCD, and reported that staff's recommendation would be to provide a letter noting the support of the continued partnership. The Commissioners concurred with staff's recommendation.
- The Energy Northwest Ruby Flats project continues to move forward and gave a brief update and outlined next steps.
- He and Mr. Ferraro attended a union negotiation meeting focused on the benefits portion of the new union contract. Benefits, which includes insurance premiums, will remain unchanged for the next contract. Labor negotiations are scheduled to begin in the next couple of months.
- He and other area utility representatives met with Representative Stephanie Barnard to discuss transmission challenges.

- NoaNet has requested an amendment to its contract with the District. A brief discussion was held on the current contract terms. Staff recommend not proceeding with the requested amendments at this time and suggested inviting NoaNet representatives to a future commission meeting to review proposed changes. Mr. Rhees provided history on the NoaNet contract process that has occurred over the past two years. The Commissioners concurred with staff's recommendations.

FINANCE & CUSTOMER SERVICE DIRECTOR REPORT

Ms. Fulton reported that:

- The August 2025 KPI's were included in the Commission packet, and she reviewed pertinent slides from within the report.
- Staff researched potential grant funding from the State Home Electrification and Appliance Rebate (HEAR) program, which Commissioner Torres reported on during the August 26, 2025 Commission Meeting. The Sustainable Living Center plans to apply for the grant and the District would partner with them to explore potential customer benefits.
- She performed an invoice audit on a line item from the August 2025 Direct Deposit Check Register included in the commission packet.

EXECUTIVE ADMINISTRATION DIRECTOR

Mr. Rhees reported that:

- He plans to officially retire from the District in the next few weeks and thanked the Commissioners and staff for this opportunity. The Commissioners thanked Mr. Rhees for his time with the District.

ASSISTANT GENERAL MANAGER REPORT

Mr. Ferraro reported that:

- The Engineering and Operations Director is scheduled to begin employment with the District on Monday, September 29, 2025 and will assist with back-filling the current vacancies within the Engineering department. Mr. Montelongo has started in his new position as Operations Manager.
- The power upgrade project is currently ahead of schedule but there may be potential delays due to supply timeline issues.
- A representative of Federated Insurance is on-site today, and Mr. Montelongo is providing a tour of the District facilities as part of their annual audit.

With no further business to come before the Commission, Commissioner Wright adjourned the regular meeting at 11:29 a.m. The next regular meeting will be October 28, 2025, and begin at 8:30 a.m. The meeting will be at the District's Auditorium located at 1411 W. Clark Street, Pasco, WA. Remote technology options will be provided for members of the public to participate.

Roger Wright, President

William Gordon, Vice President

Pedro Torres, Jr., Secretary

DRAFT

Accounts Payable

Check Register - Wires

09/01/2025 To 09/30/2025

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	3010	09/04/2025	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	337.00
2	3011	09/04/2025	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	110,175.20
3	3012	09/04/2025	WIRE	114437	OREGON DEPARTMENT OF REVENUE	OREGON WORKERS BENEFIT FUND ASSESS - ER	979.26
4	3013	09/04/2025	WIRE	114553	UTAH STATE TAX COMMISSION	UTAH STATE INCOME TAX	264.07
5	3015	09/18/2025	WIRE	112715	POWEREX CORP	POWER SUPPLY CONTRACT	1,734,310.40
6	3016	09/15/2025	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	EIM SERVICES BILL	35,481.74
7	3017	09/11/2025	WIRE	112793	CITIGROUP ENERGY INC	POWER SWAP	1,594,631.54
8	3018	09/11/2025	WIRE	112776	MORGAN STANLEY CAPITAL GROUP	POWER SWAP	110,672.00
9	3019	09/11/2025	WIRE	112714	MACQUARIE ENERGY NORTH AMERICA TRADING	POWER SWAP	603,504.00
10	3020	09/11/2025	WIRE	112712	BP CORPORATION NA INC	POWER SWAP	374,572.00
11	3021	09/25/2025	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	POWER BILL	4,341,683.00
12	3022	09/12/2025	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 WSIB A	45,982.00
13	3024	09/24/2025	WIRE	109978	WA STATE DEPT OF REVENUE	AUGUST 2025 EXCISE TAX	381,049.63
14	3028	09/18/2025	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	337.00
15	3030	09/18/2025	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	107,809.17
16	3031	09/18/2025	WIRE	114437	OREGON DEPARTMENT OF REVENUE	OREGON WORKERS BENEFIT FUND ASSESS - ER	978.48
17	3032	09/18/2025	WIRE	114553	UTAH STATE TAX COMMISSION	UTAH STATE INCOME TAX	269.94
18	3033	09/25/2025	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 2	47,454.03
19	3035	09/29/2025	WIRE	112709	LL&P WIND ENERGY INC	WHITE CREEK WIND	185,609.09
Total for Bank Account - 3 :							9,676,099.55
Grand Total :							9,676,099.55

Accounts Payable

Checks and Customer Refunds

09/01/2025 To 09/30/2025

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	49790	09/04/2025	CHK	100087	ALTEC INDUSTRIES INC	OPERATING SUPPLIES	22.72
2	49791	09/04/2025	CHK	100129	APOLLO SHEET METAL INC	HVAC MAINTENANCE	8,782.41
3	49792	09/04/2025	CHK	100171	BASIN DISPOSAL INC	UTILITY SERVICES	1,911.76
4	49793	09/04/2025	CHK	104565	BIG BEND ELECTRIC COOPERATIVE INC	UTILITY SERVICES	151.01
5	49794	09/04/2025	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	3,576.06
6	49795	09/04/2025	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	8,158.60
7	49796	09/04/2025	CHK	100354	CITY OF CONNELL	UTILITY SERVICES	486.68
8	49797	09/04/2025	CHK	113363	COLEMAN OIL COMPANY	GAS & OTHER FULES	9,624.03
9	49798	09/04/2025	CHK	100346	CONNELL OIL INC	GAS & OTHER FUELS	1,071.97
10	49799	09/04/2025	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	79.17
11	49800	09/04/2025	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	294.32
12	49801	09/04/2025	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	1,471.79
13	49802	09/04/2025	CHK	114272	FIESTA FOODS	EMPLOYEE LUNCHEON EVENT	1,286.82
14	49803	09/04/2025	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	60.94
15	49804	09/04/2025	CHK	112980	IRRIGATION SPECIALISTS INC	FACILITY MAINTENANCE & SUPPLIES	33.17
16	49805	09/04/2025	CHK	113721	KENNEWICK INDUSTRIAL & ELECTRICAL SUPPLY	BUILDING MAINTENANCE & SUPPLIES	4.32
17	49806	09/04/2025	CHK	114399	MEGGER SYSTEMS & SERVICES INC	PROFESSIONAL SERVICES	9,540.00
18	49807	09/04/2025	CHK	113908	MILNE ENTERPRISES INC	OPERATING SUPPLIES	522.68
19	49808	09/04/2025	CHK	113712	NOKIA OF AMERICA CORPORATION	HARDWARE PURCHASE	5,733.59
20	49809	09/04/2025	CHK	114186	ONEBRIDGE BENEFITS INC	FLEX PLAN FEE	50.00
21	49810	09/04/2025	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	87.57
22	49811	09/04/2025	CHK	114205	PERFORMANCE SYSTEMS INTEGRATION LLC	PROFESSIONAL SAFETY SERVICES	254.26
23	49812	09/04/2025	CHK	114375	SNARKY CANCER LLC	ADVERTISING SUPPLIES	1,620.94
24	49813	09/04/2025	CHK	113192	TEREX SERVICES	OPERATING SUPPLIES	79.81
25	49814	09/04/2025	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	4,763.81
26	49815	09/04/2025	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	170.91
27	49816	09/04/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	51.82
28	49817	09/04/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	214.43
29	49818	09/04/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	222.14
30	49819	09/04/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	510.59
31	49820	09/04/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	750.00
32	49821	09/04/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	47.40
33	49822	09/04/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	195.32
34	49823	09/04/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	24.80
35	49824	09/04/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	151.10
36	49825	09/04/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	750.00
37	49826	09/04/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	56.48
38	49827	09/04/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	143.57
39	49828	09/04/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	116.17
40	49829	09/04/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	70.20
41	49830	09/04/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	80.70
42	49831	09/04/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	227.08
43	49832	09/04/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	45.57

Accounts Payable

Checks and Customer Refunds

09/01/2025 To 09/30/2025

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
44	49833	09/04/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	35.77
45	49834	09/11/2025	CHK	112734	ARNETT INDUSTRIES LLC	OPERATING TOOLS	194.18
46	49835	09/11/2025	CHK	114515	BOWMAN CONSULTING GROUP LTD	PROFESSIONAL SERVICES	2,950.00
47	49836	09/11/2025	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	7,927.84
48	49837	09/11/2025	CHK	100360	CITY OF PASCO-UTILITY	UTILITY SERVICES	526.17
49	49838	09/11/2025	CHK	112903	CITY OF RICHLAND	UTILITY SERVICES	29.14
50	49839	09/11/2025	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE & SUPPLIES	64,230.88
51	49840	09/11/2025	CHK	114587	DARIGOLD INC	ENERGY SERVICES	187,211.00
52	49841	09/11/2025	CHK	103843	DEPARTMENT OF LICENSING	CDL DRIVING RECORDS	405.00
53	49842	09/11/2025	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	838.12
54	49843	09/11/2025	CHK	100443	FRANKLIN COUNTY AUDITOR'S OFFICE	RECORDING FEES	617.00
55	49844	09/11/2025	CHK	103521	GRAYBAR ELECTRIC INC	BROADBAND MATERIALS & SUPPLIES	1,608.02
56	49845	09/11/2025	CHK	112892	GREGORY S GREEN	METER TESTING	1,500.00
57	49846	09/11/2025	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	217.21
58	49847	09/11/2025	CHK	113232	IIA LIFTING SERVICES INC	ANNUAL SAFETY INSPECTION	8,031.60
59	49848	09/11/2025	CHK	112980	IRRIGATION SPECIALISTS INC	BUILDING MAINTENANCE & SUPPLIES	4.49
60	49849	09/11/2025	CHK	114080	LOOMIS ARMORED US LLC	ARMORED CAR SERVICE	833.03
61	49850	09/11/2025	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	PROFESSIONAL SERVICES	290.00
62	49851	09/11/2025	CHK	113339	NORTH COAST ELECTRIC COMPANY	OPERATING SUPPLIES	30.44
63	49852	09/11/2025	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	4,982.28
64	49853	09/11/2025	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	305.98
65	49854	09/11/2025	CHK	114398	PLATT	OPERATING TOOLS	302.63
66	49855	09/11/2025	CHK	102087	PORT OF PASCO	ILA PURCHASE OPTION	10.00
67	49856	09/11/2025	CHK	107520	RAILROAD MANAGEMENT COMPANY	POWER CROSSING PERMIT	417.05
68	49857	09/11/2025	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	442.85
69	49858	09/11/2025	CHK	101679	STELLA-JONES CORPORATION	WAREHOUSE MATERIALS & SUPPLIES	73,509.87
70	49859	09/11/2025	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	5,884.68
71	49860	09/11/2025	CHK	114099	U.S. PAYMENTS LLC	KIOSK TRANSACTIONS AND FEES	570.57
72	49861	09/11/2025	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	170.91
73	49862	09/11/2025	CHK	113281	WESTERN STATES EQUIPMENT	OPERATING SUPPLIES	1,279.00
74	49863	09/11/2025	CHK	114162	ZAYO GROUP HOLDINGS INC	BROADBAND SERVICES	2,726.28
75	49864	09/11/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	12.52
76	49865	09/11/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	81.40
77	49866	09/11/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	715.30
78	49867	09/11/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	116.51
79	49868	09/11/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	135.32
80	49869	09/11/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	105.80
81	49870	09/11/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	219.87
82	49871	09/11/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	607.61
83	49872	09/11/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	153.64
84	49873	09/11/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	106.07
85	49874	09/11/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	35.46
86	49875	09/11/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	131.54

Accounts Payable

Checks and Customer Refunds

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Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
87	49876	09/11/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	5.11
88	49877	09/11/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	54.42
89	49878	09/11/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	123.94
90	49879	09/11/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	29.68
91	49880	09/11/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	104.65
92	49881	09/11/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	39.60
93	49882	09/11/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	27.42
94	49883	09/11/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	46.91
95	49884	09/11/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	60.55
96	49885	09/11/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	225.88
97	49886	09/11/2025	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	350.00
98	49887	09/11/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	19.98
99	49888	09/11/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	414.86
100	49889	09/11/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	259.56
101	49890	09/11/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	829.78
102	49891	09/11/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	97.76
103	49892	09/11/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	184.52
104	49893	09/11/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	156.90
105	49894	09/18/2025	CHK	100179	BENTON FRANKLIN CAC	HELPING HANDS	851.37
106	49895	09/18/2025	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	9,779.39
107	49896	09/18/2025	CHK	114378	CABLE HUSTON LLP	PROFESSIONAL SERVICES	10,175.00
108	49897	09/18/2025	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	6,733.94
109	49898	09/18/2025	CHK	100362	CITY OF PASCO	OCCUPATION/UTILITY	551,123.82
110	49899	09/18/2025	CHK	100360	CITY OF PASCO	UTILITY SERVICES	940.93
111	49900	09/18/2025	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	407.39
112	49901	09/18/2025	CHK	113124	D J'S ELECTRICAL INC	DOCK CREW WORK	221,808.67
113	49902	09/18/2025	CHK	113364	DAY WIRELESS SYSTEMS	MOBILE WIRELESS SERVICES	1,622.08
114	49903	09/18/2025	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	1,471.79
115	49904	09/18/2025	CHK	114112	GDS ASSOCIATES INC	CONSULTING SERVICES	2,213.62
116	49905	09/18/2025	CHK	103521	GRAYBAR ELECTRIC INC	BROADBAND MATERIALS & SUPPLIES	1,922.69
117	49906	09/18/2025	CHK	113232	IIA LIFTING SERVICES INC	ANNUAL INSPECTION	5,868.45
118	49907	09/18/2025	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	228.49
119	49908	09/18/2025	CHK	114178	POWER AND TELEPHONE SUPPLY COMPANY	HARDWARE PURCHASE	658.85
120	49909	09/18/2025	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	136.11
121	49910	09/18/2025	CHK	101679	STELLA-JONES CORPORATION	WAREHOUSE MATERIALS & SUPPLIES	76,361.01
122	49911	09/18/2025	CHK	113870	TOTH AND ASSOCIATES INC	PROFESSIONAL SERVICES	7,528.75
123	49912	09/18/2025	CHK	114108	VERIZON CONNECT FLEET USA LLC	FLEET MANAGEMENT SERVICES	1,273.09
124	49913	09/18/2025	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	170.91
125	49914	09/18/2025	CHK	100290	WA PUBLIC UTILITY DISTRICT ASSOC	FINANCE MEMBER REGISTRATION	150.00
126	49915	09/18/2025	CHK	104105	WATER SOLUTIONS INC	WATER COOLER RENTAL	419.27
127	49916	09/18/2025	CHK	113626	WATER STREET PUBLIC AFFAIRS LLC	CONSULTING SERVICES	3,500.00
128	49917	09/18/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	734.64
129	49918	09/18/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	62.78

Accounts Payable

Checks and Customer Refunds

09/01/2025 To 09/30/2025

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
130	49919	09/18/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	500.00
131	49920	09/18/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	155.16
132	49921	09/18/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	79.48
133	49922	09/18/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	24.92
134	49923	09/18/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	55.41
135	49924	09/18/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	207.72
136	49925	09/18/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	36.07
137	49926	09/18/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	136.24
138	49927	09/18/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	24.85
139	49928	09/18/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	190.88
140	49929	09/18/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	70.38
141	49930	09/18/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	56.47
142	49931	09/18/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	61.98
143	49932	09/18/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	10.72
144	49933	09/18/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	184.53
145	49934	09/18/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	253.23
146	49935	09/25/2025	CHK	100028	ABADAN	PRINTER MAINTENANCE	103.08
147	49936	09/25/2025	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	7,927.84
148	49937	09/25/2025	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	2,003.78
149	49938	09/25/2025	CHK	112936	CENTURY LINK	PHONE SERVICES	460.25
150	49939	09/25/2025	CHK	101285	CITY OF PASCO	ROW PERMIT FEE	50.00
151	49940	09/25/2025	CHK	100360	CITY OF PASCO	UTILITY SERVICES	748.07
152	49941	09/25/2025	CHK	112961	CITY OF RICHLAND	FIBER LEASE	733.73
153	49942	09/25/2025	CHK	114144	COGENT COMMUNICATIONS INC	BROADBAND SERVICES	3,389.34
154	49943	09/25/2025	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	5,527.44
155	49944	09/25/2025	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	1,116.66
156	49945	09/25/2025	CHK	113124	D J'S ELECTRICAL INC	DOCK CREW WORK	16,579.87
157	49946	09/25/2025	CHK	107740	FRANK TIEGS LLC	ENERGY SERVICES	9,600.00
158	49947	09/25/2025	CHK	113418	FREDDIE'S TRADING POST	OPERATING SUPPLIES	141.11
159	49948	09/25/2025	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	274.56
160	49949	09/25/2025	CHK	113706	INTERMOUNTAIN CLEANING SERVICE INC	JANITORIAL SERVICES	4,336.27
161	49950	09/25/2025	CHK	112980	IRRIGATION SPECIALISTS INC	GROUNDS MAINTENANCE & SUPPLIES	253.81
162	49951	09/25/2025	CHK	114566	LIGHTHOUSE ENERGY CONSULTING LLC	CONSULTING SERVICES	7,185.00
163	49952	09/25/2025	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	PROFESSIONAL SERVICES	270.00
164	49953	09/25/2025	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	218.41
165	49954	09/25/2025	CHK	100424	PASCO CHAMBER OF COMMERCE	DUES & MEMBERSHIP	50.00
166	49955	09/25/2025	CHK	104915	PEND OREILLE PUD	CWPU EXPENSE	1,156.79
167	49956	09/25/2025	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	82.35
168	49957	09/25/2025	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	6,300.41
169	49958	09/25/2025	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	170.91
170	49959	09/25/2025	CHK	100290	WA PUBLIC UTILITY DISTRICT ASSOC	DUES & MEMBERSHIP	9,685.00
171	49960	09/25/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	125.77
172	49961	09/25/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	1,416.24

Accounts Payable

Checks and Customer Refunds

09/01/2025 To 09/30/2025

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
173	49962	09/25/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	131.65
174	49963	09/25/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	333.10
175	49964	09/25/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	29.68
176	49965	09/25/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	955.27
177	49966	09/25/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	186.22
178	49967	09/25/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	161.76
179	49968	09/25/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	103.83
180	49969	09/25/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	441.51
181	49970	09/25/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	10.76
182	49971	09/25/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	120.63
183	49972	09/25/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	16.06
184	49973	09/25/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	160.18
185	49974	09/25/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	68.70
186	49975	09/25/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	105.69
187	49976	09/25/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	97.46
Total for Bank Account - 1 :							<u>1,428,051.53</u>
Grand Total :							1,428,051.53

Accounts Payable

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Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	33005	09/04/2025	DD	102600	A-L COMPRESSED GASES	OPERATING SUPPLIES	297.19
2	33006	09/04/2025	DD	100178	BENTON COUNTY PUD	TREE TRIMMING	4,096.44
3	33007	09/04/2025	DD	113663	DATA HARDWARE DEPOT LP	HARDWARE PURCHASE	8,076.07
4	33008	09/04/2025	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	91,743.89
5	33009	09/04/2025	DD	100229	GRAINGER INC	SAFETY SUPPLIES	243.52
6	33010	09/04/2025	DD	112981	GREEN ENERGY TODAY LLC	ESQUATZEL DAM PROJECT	40,950.17
7	33011	09/04/2025	DD	113299	HRA VEBA TRUST	VEBA WELLNESS	17,211.56
8	33012	09/04/2025	DD	100245	IBEW LOCAL 77	UNION DUES	6,147.72
9	33013	09/04/2025	DD	114529	INSULX INSULATION LLC	ENERGY SERVICES	18,458.87
10	33014	09/04/2025	DD	113261	LANDIS+GYR TECHNOLOGY, INC	SOFTWARE MAINTENANCE	6,499.95
11	33015	09/04/2025	DD	114588	LEVEL UP INSULATION LLC	ENERGY SERVICES	18,874.55
12	33016	09/04/2025	DD	114319	MISSIONSQUARE 106134	DEFERRED COMPENSATION	647.19
13	33017	09/04/2025	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	14,573.69
14	33018	09/04/2025	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	21,471.03
15	33019	09/04/2025	DD	113201	NAPA	AUTO PARTS	634.50
16	33020	09/04/2025	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	61,010.82
17	33021	09/04/2025	DD	112792	PASCO TIRE FACTORY INC	VEHICLE TIRES & REPAIRS	2,372.48
18	33022	09/04/2025	DD	100300	PRINCIPAL BANK PCS	INSURANCE PREMIUM	143,769.29
19	33023	09/04/2025	DD	114312	RELIANCE STANDARD LIFE INSURANCE CO	INSURANCE PREMIUM	5,755.84
20	33024	09/04/2025	DD	114536	SOUND GRID PARTNERS LLC	HAEIF GRANT CONSULTING SERVICES	3,252.50
21	33025	09/04/2025	DD	100291	STATE AUDITOR'S OFFICE	AUDIT SERVICES	24,437.30
22	33026	09/04/2025	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	320.71
23	33027	09/04/2025	DD	100277	UNITED WAY	UNITED WAY	5.00
24	33028	09/04/2025	DD	1221	VICTOR FUENTES	EMPLOYEE REIMBURSEMENT	225.33
25	33029	09/04/2025	DD	114204	VITAL RECORDS HOLDINGS LLC	RECORDS STORAGE SERVICES	575.93
26	33030	09/04/2025	DD	114050	WBE TECHNOLOGIES LLC	BROADBAND MATERIALS & SUPPLIES	2,027.52
27	33031	09/04/2025	DD	111202	WESTERN RENEWABLE ENERGY WREGIS	TRANSFER FEES	166.94
28	33032	09/04/2025	DD	1142	AMY C WILBURN	EMPLOYEE REIMBURSEMENT	35.10
29	33033	09/11/2025	DD	114180	2001 SIXTH LLC	BROADBAND SERVICES	150.00
30	33034	09/11/2025	DD	113886	AMAZON CAPITAL SERVICES INC	BUILDING MAINTENANCE & SUPPLIES	63.15
31	33035	09/11/2025	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	1,720.73
32	33036	09/11/2025	DD	102842	ENERGY NORTHWEST	NINE CANYON	167,898.80
33	33037	09/11/2025	DD	114579	FULCRUM ELECTRIC LLC	ELECTRICAL BUILDING UPGRADES	41,490.90
34	33038	09/11/2025	DD	114529	INSULX INSULATION LLC	ENERGY SERVICES	29,605.89
35	33039	09/11/2025	DD	1191	BRIAN C JOHNSON	TRAVEL REIMBURSEMENT	498.21
36	33040	09/11/2025	DD	113261	LANDIS+GYR TECHNOLOGY, INC	SOFTWARE MAINTENANCE	239.58
37	33041	09/11/2025	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	267.85
38	33042	09/11/2025	DD	114588	LEVEL UP INSULATION LLC	ENERGY SERVICES	9,272.73
39	33043	09/11/2025	DD	114585	LOCAL BOUNTI CORPORATION	ENERGY SERVICES	253,503.33
40	33044	09/11/2025	DD	100080	MCCURLEY INTEGRITY DEALERSHIPS LLC	AUTO PARTS	34.35
41	33045	09/11/2025	DD	113201	NAPA	AUTO PARTS	549.56
42	33046	09/11/2025	DD	101318	NORTHWEST OPEN ACCESS NETWORK	BROADBAND SERVICES	35,305.01
43	33047	09/11/2025	DD	111368	ONLINE INFORMATION SERVICES INC	UTILITY EXCHANGE REPORT	782.72
44	33048	09/11/2025	DD	100195	STAPLES ADVANTAGE	OFFICE SUPPLIES	220.77
45	33049	09/11/2025	DD	100291	STATE AUDITOR'S OFFICE	AUDIT SERVICES	4,693.00

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Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
46	33050	09/11/2025	DD	113684	SUSTAINABLE LIVING CENTER	LOW INCOME CERTIFICATIONS	625.00
47	33051	09/11/2025	DD	112707	THE ENERGY AUTHORITY	TEA SCHEDULING & CONSULTING	123,728.86
48	33052	09/11/2025	DD	1245	PEDRO TORRES	TRAVEL REIMBURSEMENT	651.85
49	33053	09/11/2025	DD	1221	VICTOR FUENTES	TRAVEL REIMBURSEMENT	623.09
50	33054	09/11/2025	DD	114204	VITAL RECORDS HOLDINGS LLC	RECORDS STORAGE SERVICES	584.57
51	33139	09/18/2025	DD	112724	A W REHN & ASSOCIATES	COBRA NOTIFICATION	22.00
52	33140	09/18/2025	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	10,422.82
53	33141	09/18/2025	DD	101890	COLUMBIA INDUSTRIES	SHREDDING SERVICES	224.57
54	33142	09/18/2025	DD	114382	CREATIVE SAFETY SUPPLY LLC	OPERATING SUPPLIES	2,149.24
55	33143	09/18/2025	DD	1232	ENOCH DAHL	TRAVEL REIMBURSEMENT	562.94
56	33144	09/18/2025	DD	102842	ENERGY NORTHWEST	PACKWOOD	31,660.45
57	33145	09/18/2025	DD	113299	HRA VEBA TRUST	VEBA EMPLOYER PAID	9,714.73
58	33146	09/18/2025	DD	113442	ICE TRADE VAULT, LLC	COUNTERPARTY TRADE FEE	387.00
59	33147	09/18/2025	DD	1191	BRIAN C JOHNSON	TRAVEL REIMBURSEMENT	989.85
60	33148	09/18/2025	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	773.19
61	33149	09/18/2025	DD	114319	MISSIONSQUARE 106134	DEFERRED COMPENSATION	647.19
62	33150	09/18/2025	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	14,580.04
63	33151	09/18/2025	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	21,501.27
64	33152	09/18/2025	DD	100572	MONARCH MACHINE & TOOL INC	TRANSFORMER TRANSPORT	1,089.00
65	33153	09/18/2025	DD	113201	NAPA	AUTO PARTS	14.54
66	33154	09/18/2025	DD	113269	NISC	MAILING SERVICES	50,843.37
67	33155	09/18/2025	DD	101318	NORTHWEST OPEN ACCESS NETWORK	FIBER SERVICES	52,133.36
68	33156	09/18/2025	DD	100366	NORTHWEST PUBLIC POWER ASSOCIATION	TRAINING REGISTRATION	380.00
69	33157	09/18/2025	DD	100283	UTILITIES UNDERGROUND LOCATION CENTER	LOCATE SERVICES	257.85
70	33158	09/18/2025	DD	1005	ROSARIO VIERA	EMPLOYEE REIMBURSEMENT	50.96
71	33159	09/18/2025	DD	114050	WBE TECHNOLOGIES LLC	BROADBAND MATERIALS & SUPPLIES	7,238.10
72	33160	09/18/2025	DD	1113	ROGER G WRIGHT	TRAVEL REIMBURSEMENT	275.50
73	33161	09/18/2025	DD	114510	ZENDESK INC	SOFTWARE MAINTENANCE	16,160.76
74	33162	09/25/2025	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	871.20
75	33163	09/25/2025	DD	100644	DELL MARKETING L.P.	HARDWARE PURCHASE	2,752.08
76	33164	09/25/2025	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	122,753.17
77	33165	09/25/2025	DD	114529	INSULX INSULATION LLC	ENERGY SERVICES	39,739.13
78	33166	09/25/2025	DD	100264	LAMPSON INTERNATIONAL LLC	EQUIPMENT RENTAL	952.88
79	33167	09/25/2025	DD	113261	LANDIS+GYR TECHNOLOGY, INC	SOFTWARE MAINTENANCE	6,515.50
80	33168	09/25/2025	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	395.95
81	33169	09/25/2025	DD	114588	LEVEL UP INSULATION LLC	ENERGY SERVICES	7,546.13
82	33170	09/25/2025	DD	112949	LUMEN	PHONE SERVICES	23.78
83	33171	09/25/2025	DD	100080	MCCURLEY INTEGRITY DEALERSHIPS LLC	AUTO PARTS	15.12
84	33172	09/25/2025	DD	100572	MONARCH MACHINE & TOOL INC	TRANSFORMER TRANSPORT	2,178.00
85	33173	09/25/2025	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	78.93
86	33174	09/25/2025	DD	113269	NISC	SOFTWARE MAINTENANCE	50.09
87	33175	09/25/2025	DD	112792	PASCO TIRE FACTORY INC	VEHICLE TIRES & REPAIRS	1,994.15
88	33176	09/25/2025	DD	113168	PORTLAND GENERAL ELECTRIC COMPANY	COB INTERTIE	12,044.16
89	33177	09/25/2025	DD	1200	SCOTT RHEES	TRAVEL REIMBURSEMENT	1,471.73
90	33178	09/25/2025	DD	114471	SIXTY MOUNTAIN PLLC	ENGINEERING SERVICES	4,043.15

Accounts Payable

Check Register - Direct Deposit

09/01/2025 To 09/30/2025

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
91	33179	09/25/2025	DD	114536	SOUND GRID PARTNERS LLC	HAEIF GRANT CONSULTING SERVICES	2,342.50
92	33180	09/25/2025	DD	100291	STATE AUDITOR'S OFFICE	AUDIT SERVICES	4,522.00
93	33181	09/25/2025	DD	1245	PEDRO TORRES	TRAVEL REIMBURSEMENT	651.30
94	33182	09/25/2025	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	250.46
95	33183	09/25/2025	DD	1221	VICTOR FUENTES	TRAVEL REIMBURSEMENT	654.30
96	33184	09/25/2025	DD	111202	WESTERN RENEWABLE ENERGY WREGIS	TRANSFER FEES	11.37
97	33185	09/25/2025	DD	1113	ROGER G WRIGHT	TRAVEL REIMBURSEMENT	290.45
Total for Bank Account - 3 :							<u>1,600,617.31</u>
Grand Total :							1,600,617.31

Franklin PUD - Write Off Report					
Write Off Report for the Month of:				Oct-25	
Collection Agency:				Armada Corporation	
#	Name	Amount			
1	LACIE THORNTON	\$	283.39		
2	RUBY A LOPEZ	\$	280.96		
3	MELODY D SILVA	\$	246.44		
4	AMBER D DAVENPORT	\$	229.60		
5	JARED HUSTON	\$	224.84		
6	MARIA ALVAREZ	\$	208.49		
7	WENDELL HALL	\$	199.74		
8	DUANE DODSON	\$	198.85		
9	CARLOS PLAZOLA	\$	178.16		
10	JUAN C MENDOZA	\$	171.46		
11	LUIS VAZQUEZ	\$	162.07		
12	RYAN MOSLEY	\$	137.57		
13	GERRY L KENTNER	\$	131.44		
14	JOSHUA D SMITH	\$	126.42		
15	AMALIO VELIZ REYES	\$	125.44		
16	MARTHA FULPS	\$	124.01		
17	ALVARO A GONZALEZ	\$	119.48		
18	LUIS TEJADA CHACON	\$	98.67		
19	CANDACE WILLIAMS	\$	84.21		
20	SHEILA GAUTHUN	\$	53.47		
21	CLEMENTINA SANCHEZ	\$	44.75		
22	ERASMO SANCHEZ O/A	\$	42.82		
23	EADAN VAKNIN	\$	34.05		
24	CHANSE RUSH	\$	26.65		
	Total	\$	3,532.98		
	Average amount per account:	\$	147.21		
	Gross bad debts as a percentage to				
	June 2025 monthly sales:		0.04%		

AGENDA ITEM 7

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter: Abby Borchers
Customer Service Manager
Date: October 28, 2025

☒ **REPORTING ONLY**
☐ FOR DISCUSSION
☐ ACTION REQUIRED

1. OBJECTIVE:

Providing an update on the application and use of Smart Meter data collected through the District's Automated Metering Infrastructure (AMI) system.

2. BACKGROUND:

Staff will provide a Smart Meter Update presentation to the Board of Commissioners.

3. SUGGESTED MOTION:

None, presentation only.

AGENDA ITEM 8

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Katrina Fulton
Finance & Customer Service Director
Date: October 28, 2025

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ **ACTION REQUIRED**

1. OBJECTIVE:

Re-Opening the 2026 Budgets Public Hearing, Presenting the Preliminary 2026 Operating and Capital Budgets, and Recessing the Public Hearing.

2. BACKGROUND:

On September 23, 2025, the Commission President opened, and after the presentation of the preliminary budgets, discussion, and comment period, recessed the 2026 Operating and Capital Budgets public hearing to October 28, 2025.

Any proposed changes since the last Commission meeting are noted on the 2026 Operating and Capital Budgets Crosswalks (Attachments A and B). Staff will review any changes at the meeting.

Staff recommends that after hearing any public comment, and after Commission review and discussion, the Commission recess the public hearing to the November 12, 2025 Commission meeting. When the Commission closes the final hearing in December, staff will recommend that the Commission adopt the 2026 Operating and Capital Budgets.

3. SUGGESTED MOTION:

I move to recess the 2026 Operating and Capital Budgets Public Hearing to the November 12, 2025 Regular Commission Meeting.

Public Utility District No. 1 of Franklin County

2026 Operating Budget Crosswalk

	September	October	\$ Change	% Change
1 <i>Operating Revenues</i>				
2 Retail Energy Sales	\$97,038,996	\$97,038,996	\$0	0.00%
3 Broadband Sales	2,734,784	2,734,784	-	0.00%
4 Secondary Market Sales	27,164,361	27,164,361	-	0.00%
5 Other Operating Revenue	551,668	551,668	-	0.00%
6 <i>Total Operating Revenues</i>	<u>\$127,489,809</u>	<u>\$127,489,809</u>	<u>\$0</u>	<u>0.00%</u>
7				
8 <i>Operating Expenses</i>				
9 Power Supply	96,679,661	96,679,661	-	0.00%
10 System Operations & Maintenance	8,181,824	8,181,824	-	0.00%
11 Broadband Operations & Maintenance	999,376	999,376	-	0.00%
12 Customer Accounts Expense	2,039,244	2,039,244	-	0.00%
13 Administrative & General Expense	8,089,863	8,089,863	-	0.00%
14 Taxes	5,874,875	5,874,875	-	0.00%
15 <i>Total Operating Expenses</i>	<u>121,864,843</u>	<u>121,864,843</u>	<u>-</u>	<u>0.00%</u>
16				
17 <i>Operating Income (Loss)</i>	<u>\$5,624,966</u>	<u>\$5,624,966</u>	<u>-</u>	<u>0.00%</u>
18				
19 <i>Non Operating Revenue (Expense)</i>				
20 Interest Income	1,391,578	1,391,578	-	0.00%
21 Interest Expense	(2,476,226)	(2,476,226)	-	0.00%
22 Other Non Operating Revenue (Expense)	20,000	20,000	-	0.00%
23 <i>Total Non Operating Revenue (Expense)</i>	<u>(1,064,648)</u>	<u>(1,064,648)</u>	<u>-</u>	<u>0.00%</u>
24				
25 Capital Contributions	4,350,000	4,350,000	-	0.00%
26				
27 <i>Change in Net Position</i>	<u>\$8,910,318</u>	<u>\$8,910,318</u>	<u>\$0</u>	<u>0.00%</u>
28				
29 Debt Service Payment (Annual)	\$ 6,096,787	\$ 6,096,787		
30 Change in Net Position	8,910,318	8,910,318		
31 Interest Expense	2,476,226	2,476,226		
32 Net Revenue Available for Debt Service	\$ 11,386,544	\$ 11,386,544		
33 Debt Service Coverage (DSC)	1.87	1.87		

Public Utility District No. 1 of Franklin County
2026 Capital Budget by Project

Category	Project Description	September	October	\$ Change
Broadband				
	BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	\$ 531,000	\$ 531,000	\$ -
	BROADBAND CUSTOMER CONNECTS	570,924	570,924	-
	RAILROAD AVE COLLO FACILITY	100,000	100,000	-
	COLO2 HVAC / CABINET / EXPANSION - CARRYOVER	225,000	225,000	-
	BROADBAND PROPERTY DAMAGE	10,000	10,000	-
	Total for Broadband	1,436,924	1,436,924	-
Building				
	GUTTER FOR TRUCK BAY	20,000	20,000	-
	RTU 8 REPLACEMENT- CARRYOVER	155,000	155,000	-
	SWAMP COOLER (OPS)	15,000	15,000	-
	HEATER (OPS) 2	20,000	20,000	-
	ASPHALT RE-SEAL W. CLARK ST.& OPS - CONTINUATION	100,000	100,000	-
	1411 W. CLARK POWER REMODEL- CARRYOVER	500,000	500,000	-
	CARPET FOR W. CLARK BUILDING	100,000	100,000	-
	PROPERTY ACQUISITION	50,000	200,000	150,000
	Total for Building	960,000	1,110,000	150,000
Information Handling				
	RUGGED LAPTOPS	23,000	23,000	-
	ENGINEERING PC'S	36,000	36,000	-
	NAS NETWORK ATTACHED STORAGE REPLACEMENT	15,000	15,000	-
	Total for Information Handling	74,000	74,000	-
Special Projects				
	LAND ACQUISITION- BATTERY SITE	200,000	200,000	-
	Total for Special Projects	200,000	200,000	-
System Construction - New Customers				
	PURCHASE OF METERS	300,000	300,000	-
	CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	2,400,000	2,400,000	-
	PURCHASE OF TRANSFORMERS	2,000,000	2,000,000	-
	ACQUIRE FUTURE SUBSTATION SITES - CLARK ADDITION	500,000	500,000	-
	Total for System Construction- New Customers	5,200,000	5,200,000	-
System Construction - Reliability & Overloads				
	TRANSMISSION PROJECTS			
	COMPLETE BPA B-F #1 TAP TO RAILROAD AVE	2,400,000	2,400,000	-
	SUBSTATION PROJECTS			
	SCADA UPGRADES- SUBSTATIONS (FOSTER WELLS) BAY 1 & 2	60,000	60,000	-
	VOLTAGE REGULATORS UPGRADES	400,000	400,000	-
	REPLACE OBSOLETE BREAKER RELAYS (FOSTER WELLS BAY 2)	300,000	300,000	-
	ADD BAY 2 TO COURT ST SUB	600,000	600,000	-
	BATTERY REPLACEMENT UPGRADE FOSTER WELLS	100,000	100,000	-
	DISTRIBUTION PROJECTS			
	UNDERGROUND CABLE REPLACEMENTS	600,000	600,000	-
	MISCELLANEOUS SYSTEM IMPROVEMENTS	1,000,000	1,000,000	-
	CONVERT OH/UG- CITY OF PASCO	100,000	100,000	-
	ELECTRIC PROPERTY DAMAGE	100,000	100,000	-
	Total for System Construction- Reliability & Overloads	5,660,000	5,660,000	-
Vehicles				
	TRAILER FOR 3-WIRE RACK	13,000	13,000	-
	FOREMAN TRUCK (2)	370,000	370,000	-
	ROCK PICK FOR MINI	16,500	16,500	-
	SERVICE BUCKET - REPLACE 123	225,000	225,000	-
	Total for Vehicles	624,500	624,500	-
Grand Total		\$ 14,155,424	\$ 14,305,424	\$ 150,000

AGENDA ITEM 9

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Katrina Fulton

Finance and Customer Service Director

Date: October 28, 2025

☐

REPORT

☐

DISCUSSION

☒

ACTION REQUIRED

1. OBJECTIVE:

Authorizing the General Manager/CEO or his designee to execute an amendment to Contract 10311, Power Purchase Agreement with Palouse Junction Solar, LLC.

2. BACKGROUND:

At the August 2024 Commission Meeting, the Commission authorized the General Manager/CEO to execute a Power Purchase Agreement (PPA) and Small Renewable Generation Interconnection Agreement with Palouse Junction Solar, LLC. Staff continued with negotiations and the agreements were executed in April 2025.

Since the agreements were executed, the One Big Beautiful Bill Act (OBBBA) was signed into law. The existing PPA includes terms that allow the contract to be modified if a change in law arises that has the effect of materially modifying the economic benefits and burdens to the parties under the agreement. Representatives with Palouse Junction Solar, LLC reached out to discuss modifications to the per MWh price stated in the PPA due to the change in law and impacts of the OBBBA. Staff requested specific provisions detailing this impact, and they included:

- Increase of Solar Panel/Module Pricing – increased competition for materials due to accelerated project timelines nationwide
- Steel components – increases to tariff percentage (now 50%)
- Copper components – Copper pricing, increased to 25% tariff
- Labor shortages and apprentice requirements – increased demand for low supply of workers due to pressure for solar projects to begin construction imminently to retain tax credits

Staff considered these impacts and incorporated the price proposed with the District's current financial models. Staff also weighed other factors including the project's current permitting phase, beneficial fit with the District's load profile, and potential for grant subsidy due to current project status. Based on this, staff made the decision to reconvene with Palouse representatives and propose a price that was a better fit within the District's long term power cost modeling, and this price was accepted.

Staff recommends the Commission authorize the General Manager/CEO or his designee to execute an amendment to Contract 10311, Power Purchase Agreement with Palouse Junction Solar, LLC.

3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO or his designee to execute an amendment to Contract 10311, Power Purchase Agreement with Palouse Junction Solar, LLC.

AGENDA ITEM 10

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Katrina Fulton
Finance & Customer Service Director
Date: October 28, 2025

☒	REPORTING ONLY
☐	FOR DISCUSSION
☐	ACTION REQUIRED

1. OBJECTIVE:

Reviewing the 2025 Conservation Potential Assessment (CPA) Report for the District.

2. BACKGROUND:

The Washington's Energy Independence Act (EIA), effective January 1, 2010 and modified October 4, 2016, requires that utilities with more than 25,000 customers, known as qualifying utilities, pursue all cost-effective conservation resources and meet conservation targets set using a utility-specific conservation potential assessment methodology. The District became a qualifying utility in 2016.

The EIA sets forth specific requirements for setting, pursuing and reporting on conservation targets. Under RCW 19.285 qualifying utilities must:

- Identify a ten-year achievable cost-effective conservation potential.
- Establish a biennial conservation target that is no less than a pro-rata share of the ten-year potential.
- Adopt these targets by action of the governing board in a public meeting that allows for public comment.

Staff will review these requirements and the results of the 2025 CPA report through a presentation.

3. SUGGESTED MOTION:

None.

AGENDA ITEM 11

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter: Steve Ferraro
Assistant General Manager
Date: October 28, 2025

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ **ACTION REQUIRED**

1. OBJECTIVE:

Adopting a Resolution Finding District Property Surplus and Authorizing the Disposal of the Surplus Property.

2. BACKGROUND:

As per the District's Administrative Policy 42, Surplus and Disposal of District Property, approval from the Board of Commissioners (the Commission) is required to surplus property that has a Fair Market Value over \$2,500.

Various District vehicles, as described in Exhibit A of Resolution 1439, are unserviceable, inadequate, obsolete, worn-out, or otherwise unfit for use and no longer necessary and useful to the District's operations. The estimated Fair Market Value of each item is listed in Exhibit A of Resolution 1439.

Staff recommends that the Commission adopt Resolution 1439, finding the items described in Exhibit A, surplus and approve disposal in the best way practical.

3. SUGGESTED MOTION:

I move to adopt Resolution 1439 as presented.

RESOLUTION 1439

**A RESOLUTION OF THE BOARD OF COMMISSIONERS
OF PUBLIC UTILITY DISTRICT NO. 1, OF FRANKLIN COUNTY, WASHINGTON**

**FINDING DISTRICT PROPERTY SURPLUS AND AUTHORIZING THE DISPOSAL OF
THE SURPLUS PROPERTY**

WHEREAS, Public Utility District No. 1 of Franklin County, Washington (the District) has accumulated the items described in Exhibit A attached hereto this Resolution; and

WHEREAS, it is beneficial to the District to surplus the vehicles described in Exhibit A because the vehicles are unserviceable, inadequate, obsolete, worn-out, or otherwise unfit for use and no longer necessary and useful to District's operations, and now therefore

BE IT RESOLVED that the Board of Commissioners finds that the items described in Exhibit A to the Resolution are surplus property and authorize the General Manager/CEO or his designee to dispose of said items in the best way practical.

ADOPTED by the Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington, at an open public meeting this 28th day of October 2025.

Roger Wright, President

William Gordon, Vice President

Pedro Torres, Jr., Secretary

Exhibit A, Resolution 1439

District Asset #	Make	Model	Year	VIN #	Date of Purchase	Estimated Fair Market Value
06	ZIEMAN	BACKHOE TRAILER	2000	1ZCE32E21LZ16012	01/15/00	\$ 4,500
84	CHEVROLET	TAHOE	2006	1GNEK13T56J160204	01/15/06	\$ 3,000
85	CHEVROLET	K-1500	2006	1GCEK19Z96Z248887	06/15/06	\$ 3,000
114	FORD	F-150	2011	1FTFX1EF9BFB59396	05/15/11	\$ 3,000
110	KEYSTONE	TREK	2009	4YDT220226T650117	10/15/09	\$ 8,000

AGENDA ITEM 12

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Victor Fuentes
General Manager/CEO
Date: October 28, 2025

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ **ACTION REQUIRED**

1. OBJECTIVE:

Authorizing the General Manager/CEO or his designee to execute a Power Sales Agreement with the Bonneville Power Administration (BPA).

2. BACKGROUND:

The District's current Block/Slice Power Supply contract with BPA expires September 30, 2028. Over the past 24 months staff has engaged in multiple public workshops, trade association meetings, and collaborative brainstorming sessions with BPA and industry partners in the development of the next Power Supply contract, covering the term beginning October 1, 2028 through September 30, 2044. This process was known as Provider of Choice.

At the March 25, 2025 Commission meeting staff presented the product offerings available through the Provider of Choice process. The presentation evaluated each of the product choices in consideration of the District's Mission and Values, and compared the key features of each product to District capacity needs, resource adequacy requirements, risk profile, and flexibility of integration of new loads and resources. Staff communicated that the Block with Shaping Capacity with Peak Load Variance Service was the most beneficial fit for the District. On May 27, 2025, the Commission authorized the General Manager/CEO to communicate the Provider of Choice product selection to BPA.

Staff has received the Power Sales Agreement offer from BPA for the term beginning October 1, 2028 through September 30, 2044. Staff has reviewed the Agreement and determined the terms and conditions meet expectations developed during the Provider of Choice stakeholder process. Amendments and exhibits that are yet to be determined will be brought to the Commission for approval once they are made available. Staff recommends the Commission authorize the General Manager/CEO or his designee to execute the Power Sales Agreement with BPA.

3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO or his designee to execute the Power Sales Agreement with BPA.

AGENDA ITEM 13

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter: Victor Fuentes
General Manager/CEO
Date: October 28, 2025

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ ACTION REQUIRED

1. OBJECTIVE:

Authorizing the General Manager/CEO to add a new position title in the current Salary Administration Plan.

2. BACKGROUND:

The Salary Administration Plan (SAP) provides the compensation structure and salary grades for non-bargaining employees of the District. The last revision to the SAP was in June 2025 and included the addition of two new position titles.

The SAP is periodically reviewed to ensure the District's structure meets business objectives, ensure appropriate compensation for regular non-bargaining positions, and that these positions are placed in the proper salary grade based on market survey data.

The attached proposed change is shown on Attachment A and reflects the addition of one new position title. This position will help the District meet its business objective by backfilling a position that was recently vacated due to an internal promotion. The proposed change would not impact the 2025 labor budget.

Staff will return to the November 12, 2025 Commission Meeting to propose additional changes that include adjustments to the minimum and maximum position rates within each salary range and if appropriate the shifting of position titles into other grades. These changes will ensure appropriate compensation for the regular non-bargaining positions and that these positions are placed in the proper salary grade based on the most recent market survey data. If approved, staff will revise and incorporate all changes to the SAP following the November 12, 2025 Commission Meeting.

Staff recommends that the Commission authorize the General Manager/CEO to add a new position title in the current Salary Administration Plan.

3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO to add a new position title in the current Salary Administration Plan.

Public Utility District No. 1 of Franklin County Salary Administration Plan for Regular Non-Bargaining Employees Effective October 28, 2025 June 24, 2025, Adopted via Resolution 1437				
Salary Grade	Minimum Rate	Mid Rate	Maximum Rate	Position Title
11	\$ 57,091	\$ 71,364	\$ 85,636	Accounts Payable Specialist
				Administrative Assistant
				Energy Programs Representative
12	\$ 62,651	\$ 78,313	\$ 93,976	Contract Specialist
				Engineering Assistant
				Human Resources Assistant
				Operations Assistant
				PC Technician
13	\$ 69,079	\$ 86,349	\$ 103,618	Broadband Support Technician
				Payroll Administrator
				Senior Energy Programs Representative
14	\$ 75,848	\$ 94,810	\$ 113,772	Accountant
				Community Relations Coordinator
				Materials Buyer
				Records Coordinator
15	\$ 83,586	\$ 104,482	\$ 125,378	Business Systems Analyst
				Executive Assistant
				Human Resources Generalist
				IT Systems Administrator
				Network Engineer
				Project Engineer
				Senior Broadband Support Technician
16	\$ 91,944	\$ 114,930	\$ 137,916	Electrical Engineer
				Data Analyst
				Safety Coordinator
				Senior Accountant
				Supervisor of Executive Administration
17	\$ 101,138	\$ 126,422	\$ 151,707	Accounting Manager
				Broadband Engineer
				Customer Service Manager
				Purchasing Manager
				Senior Business Systems Analyst
				Senior IT Systems Administrator
				Senior Network Engineer
				Systems Engineer

Public Utility District No. 1 of Franklin County Salary Administration Plan for Regular Non-Bargaining Employees Effective October 28, 2025 June 24, 2025, Adopted via Resolution 1437				
Salary Grade	Minimum Rate	Mid Rate	Maximum Rate	Position Title
18	\$ 111,252	\$ 139,065	\$ 166,878	Senior Power Analyst
				Senior Project Engineer
				Senior Systems Engineer
19	\$ 122,377	\$ 152,971	\$ 183,565	Broadband Services Manager
				Business Analytics Manager
				Distribution Design Manager
				IT Manager
20	\$ 134,616	\$ 168,269	\$ 201,923	Engineering Manager
				Executive Administration Director
				Operations Manager
				Power Manager
				Public Information Officer
				Transmission & Distribution Superintendent
21	\$ 148,078	\$ 185,097	\$ 222,116	Energy Resources Director
				Engineering Director
				Engineering & Operations Director
				Finance and Customer Service Director
				Operations Director
22	\$ 177,468	\$ 211,271	\$ 253,525	Assistant General Manager
				Engineering & Operations Senior Director
				Finance and Energy Resources Senior Director
Administration of Salary Plan - Salaries of direct reports should not exceed 95% of their Manager's / Director's salary.				

AGENDA ITEM 14

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter: Victor Fuentes
General Manager/CEO
Date: October 28, 2025

☐ REPORTING ONLY
☒ **FOR DISCUSSION**
☐ ACTION REQUIRED

1. OBJECTIVE:

Providing an update on the 2024-2025 Operating Plan and presenting the proposed 2026-2027 Operating Plan.

2. BACKGROUND:

The Commission approved the District's 2024-2029 Strategic Direction during the May 28, 2024 Commission Meeting; which included Strategic Priorities that represent areas of focus for the term of the Strategic Direction. Staff prepare two-year Operating Plans with Goals centered around the four Strategic Priorities listed below, and are intended to further the progress in a Strategic Priority.

- Preserve and Continue to Grow the Safety Culture.
- Optimize Systems to Provide Reliability for Our Customers.
- Effectively Mitigate Factors Impacting Rates.
- Develop Strong and Supportive Internal and External Relationships.

Attachment A is the 2024-2025 Operating Plan which the General Manager/CEO will provide a Quarter 3 Year 2025 update to the Commission. Staff plan to return to the December Commission Meeting to provide a final update, and after discussion and questions, will request the Commission approve the closing of the District's 2024-2025 Operating Plan.

Attachment B is the proposed Operating Plan for years 2026-2027 which includes Goals for each Strategic Priority. Staff will review the Operating Plan for years 2026-2027, incorporate any Commission feedback and bring back for final review and consideration of approval to the December Commission meeting. Once approved, as has been past custom, Operating Plan updates will be provided quarterly.

3. SUGGESTED MOTION:

None. For review and discussion only.

2024 - 2025 OPERATING PLAN

Q7 and Q8 Update

Formal reports are provided for Q2, Q4, Q6, and Q8.

Done!
On track, reporting on progress, CHANGE may be requested
Behind but making progress, CHANGE REQUESTED
Adverse performance, action needed

2024

2025

Meeting Date:

7/23/2024

1/28/2025

7/22/2025

10/28/2025

STRATEGIC PRIORITY AND GOALS		OWNER	Q2	Q4	Q6	Q8
Guiding Principle - Safety						
1	PRESERVE AND CONTINUE TO GROW THE SAFETY CULTURE.					
a	Ensure awareness of safety issues and requirements through regular communications with employees.	GM/All			ON-GOING	ON-GOING
b	Collect data related to current and past safety expenses, equipment purchase, compliance costs, and training costs etc. to ensure appropriate budget to preserve safety culture.	Ferraro		DONE		
c	Enhance cyber detection with implementation of a Manage Detection & Response (MDR) service for proactive cyber-threat management.	Fuentes	PROGRESS	DONE		
d	Enhance safety education and community engagement for the public.	Ferraro			ON-GOING	ON-GOING
e	Update and maintain electrical service requirements.	Fuentes	PROGRESS		DONE	
f	Evaluate surveillance systems for high value assets to appropriately budget costs for cameras, monitoring services, and incident response protocols.	Fuentes	PROGRESS		ON-GOING	DONE
g	Clarify roles and responsibilities of first responders during emergencies within the District's service area.	Ferraro		PROGRESS	DONE	
Guiding Principle - Reliability						
2	OPTIMIZE SYSTEMS TO PROVIDE RELIABILITY FOR OUR CUSTOMERS.					
a	Enhance material tracking mechanisms.	Fulton		PROGRESS	DONE	
b	Evaluate physical power contracts to ensure there is adequate supply and cost effectiveness.	Fulton	DONE			
c	Optimize use of data collected from automated meter infrastructure (AMI) to enhance reliability.	Ferraro/Fulton			ON-GOING	DONE
d	Collaborate with local agencies to ensure the District can meet increasing energy demands.	Fuentes/Fulton		PROGRESS	DONE	
Guiding Principle - Rates						
3	EFFECTIVELY MITIGATE FACTORS IMPACTING RATES.					
a	Manage existing power supply contracts effectively, evaluate options for the Bonneville Power Administration contract, and explore new power contracts.	Fulton/Fuentes		PROGRESS	PROGRESS	PROGRESS
b	Build a comprehensive financial model to enhance forecasting scenarios.	Fulton/Fuentes	DONE			
c	Mitigate the impacts of legislative mandates to the extent allowed (i.e. Clean Energy Transformation Act).	Fulton	PROGRESS		ON-GOING	PROGRESS
d	Evaluate customer rate classifications to ensure cost of service is equitable between rate classes and establish new rate classes as necessary.	Fulton/Fuentes	PROGRESS	PROGRESS	DONE	
e	Improve data classification and document management practices.	Viera			PROGRESS	ON-GOING
Guiding Principle - Relationships						
4	DEVELOP STRONG AND SUPPORTIVE INTERNAL AND EXTERNAL RELATIONSHIPS.					
a	Maintain positive relationships with critical power supply partners and other entities.	Fulton / Fuentes	PROGRESS		ON-GOING	ON-GOING
b	Foster relationships within departments that cultivate cross-departmental collaboration.	GM/All			ON-GOING	ON-GOING
c	Develop strong relationships with community partners that will help provide industry related career opportunities.	GM/All			DONE	
d	Strengthen partnerships between local agencies such as Franklin County, Port of Pasco, Pasco School District, City of Pasco, Big Bend Coop. and other neighboring utilities.	Ferraro/Fuentes	PROGRESS		ON-GOING	ON-GOING
e	Utilize existing and new technology to elevate services offered and enhance customer experience.	GM/All	PROGRESS		PROGRESS	DONE
f	Improve new services invoicing and work order processes for a better customer experience.	Fulton/All			PROGRESS	PROGRESS
g	Create sustainable staffing solutions.	GM/All	PROGRESS		PROGRESS	DONE

2026 - 2027 OPERATING PLAN (DRAFT)

	Guiding Principle - <i>Safety</i>	OWNER
1	Strategic Priority - PRESERVE AND CONTINUE TO GROW THE SAFETY CULTURE.	
	a Perform a cybersecurity assessment to include network penetration testing, remote access, and operational technology assessment.	Ferraro
	b Create a content library of new 2- to 3-minute electrical safety videos and social media messages targeting customers and employees to help increase awareness and reduce the risk of electrical safety incidents.	Viera
	c Enhance the District's safety program by implementing routine Field Inspections.	Hay
	d Provide additional safety education for all employees.	GM/All
	Guiding Principle - <i>Reliability</i>	
2	Strategic Priority - OPTIMIZE SYSTEMS TO PROVIDE RELIABILITY FOR OUR CUSTOMERS.	
	a Ensure critical IT systems reliability by designing and preparing to implement a IT Business Continuity Plan.	Ferraro
	b Evaluate transmission capacity availability for serving new loads and managing power supply.	Fulton/Hay
	c Ensure appropriate power supply, with appropriate attributes, to meet load and carbon obligations.	Fulton
	d Conduct a mobile substation assessment.	Hay
	e Implement an underground inspection program.	Hay
	f Update and Finalize the Construction Standards Book.	Hay
	Guiding Principle - <i>Rates</i>	
3	Strategic Priority - EFFECTIVELY MITIGATE FACTORS IMPACTING RATES.	
	a Acquire new power supply contracts that help meet the District's clean energy mandates and growing energy demand.	Fulton
	b Conduct cost of service analysis (COSA) to ensure rates are collected equitably among classes and appropriately plan for future resource costs.	Fulton
	c Identify and implement internal and customer facing process improvements that would translate to time and cost savings.	GM/All
	d Develop a wheeling rate to ensure costs are appropriately recovered.	Fulton
	Guiding Principle - <i>Relationships</i>	
4	Strategic Priority - DEVELOP STRONG AND SUPPORTIVE INTERNAL AND EXTERNAL RELATIONSHIPS.	
	a Strengthen the Key Accounts Program.	Fulton
	b Maintain positive relationships with critical power supply partners.	Fulton
	c Successfully plan and execute a Local Customer Services Expo to showcase all of Franklin PUD's services, programs, and rebates, include other local community service partners that may offer services benefitting the District's customers.	Viera
	d Enhance customer engagement and communication to optimize outreach and elevate the District's presence in the community.	Viera
	e Maintain positive relationships with employees, regional partners and local agencies.	GM/All

AGENDA ITEM 15

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter: Victor Fuentes
General Manager/CEO
Date: October 28, 2025

☐ REPORTING ONLY
☒ **FOR DISCUSSION**
☐ ACTION REQUIRED

1. OBJECTIVE:

Discussing the 2026 Regular Commission Meeting Schedule.

2. BACKGROUND:

Each year, the Commission Meeting Schedule is approved by resolution and made available to the public upon request or anytime on the website at www.franklinpud.com. (RCW 42.30.070).

While regular meetings typically start at 8:30 a.m., the Commission's Meeting Schedule may provide for a different start time for one or more meetings.

As a matter of practice, the Commission will meet on the fourth Tuesday of every month and only on the second Tuesday of the month if there is business to transact. The exception to this is November and December due to the holidays. In those months, the Commission meets on the second Tuesday of the month, and only meet on the fourth Tuesday of the month if there is business to transact.

1. A conflict has been identified for the fourth Tuesday of February 2026 due to the American Public Power Association (APPA) Legislative Rally, which is scheduled to be held February 24 through February 26, 2025.
2. While not a direct conflict, staff have noted that the fourth Tuesday of May 2026 falls near the NWPPA Annual Conference, which is scheduled to be held May 18 through May 21 as well as the Memorial Day Holiday, which will be observed on May 25, 2025.

Staff will review the proposed 2026 regular meeting schedule and discuss the options available.

3. SUGGESTED MOTION:

None. For review and discussion only.

Public Utility District No. 1 of Franklin County			
2026 Commission Meeting Dates - DRAFT			
	Month	Regular	Regular, If Needed
1	January	1/27/2026	1/13/2026
2	February	2/24/2026	2/10/2026
3	March	3/24/2026	3/10/2026
4	April	4/28/2026	4/14/2026
5	May	5/26/2026	5/12/2026
6	June	6/23/2026	6/9/2026
7	July	7/21/2026	7/14/2026
8	August	8/25/2026	8/11/2026
9	September	9/22/2026	9/8/2026
10	October	10/27/2026	10/13/2026
11	November*	11/10/2026	11/24/2026
12	December*	12/8/2026	12/22/2026

* The Commission will meet on the 2nd Tuesday of the month, and only on the 4th Tuesday of the month if there is business to transact.



SEPTEMBER 2025

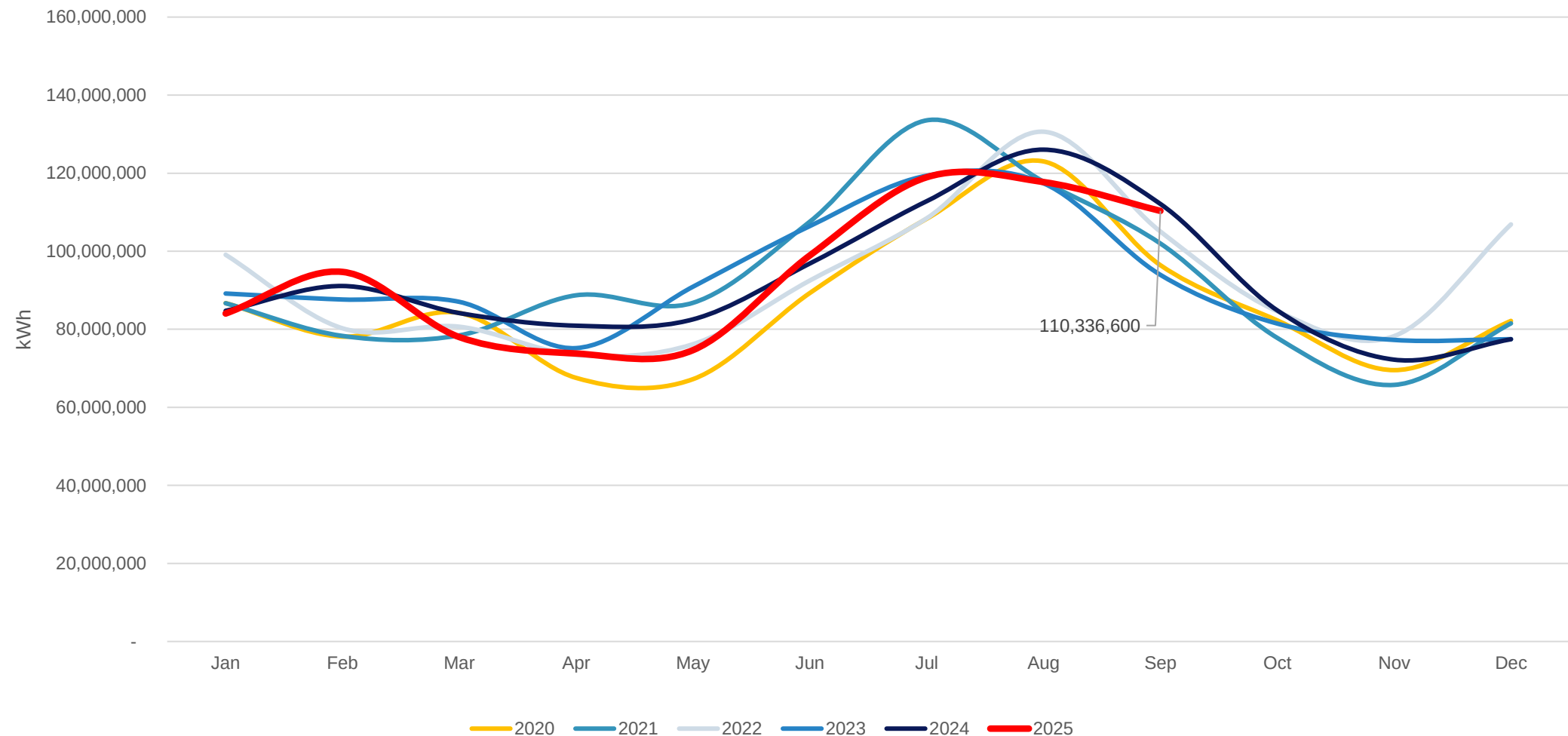
Monthly Key Performance Indicators

EXECUTIVE SUMMARY

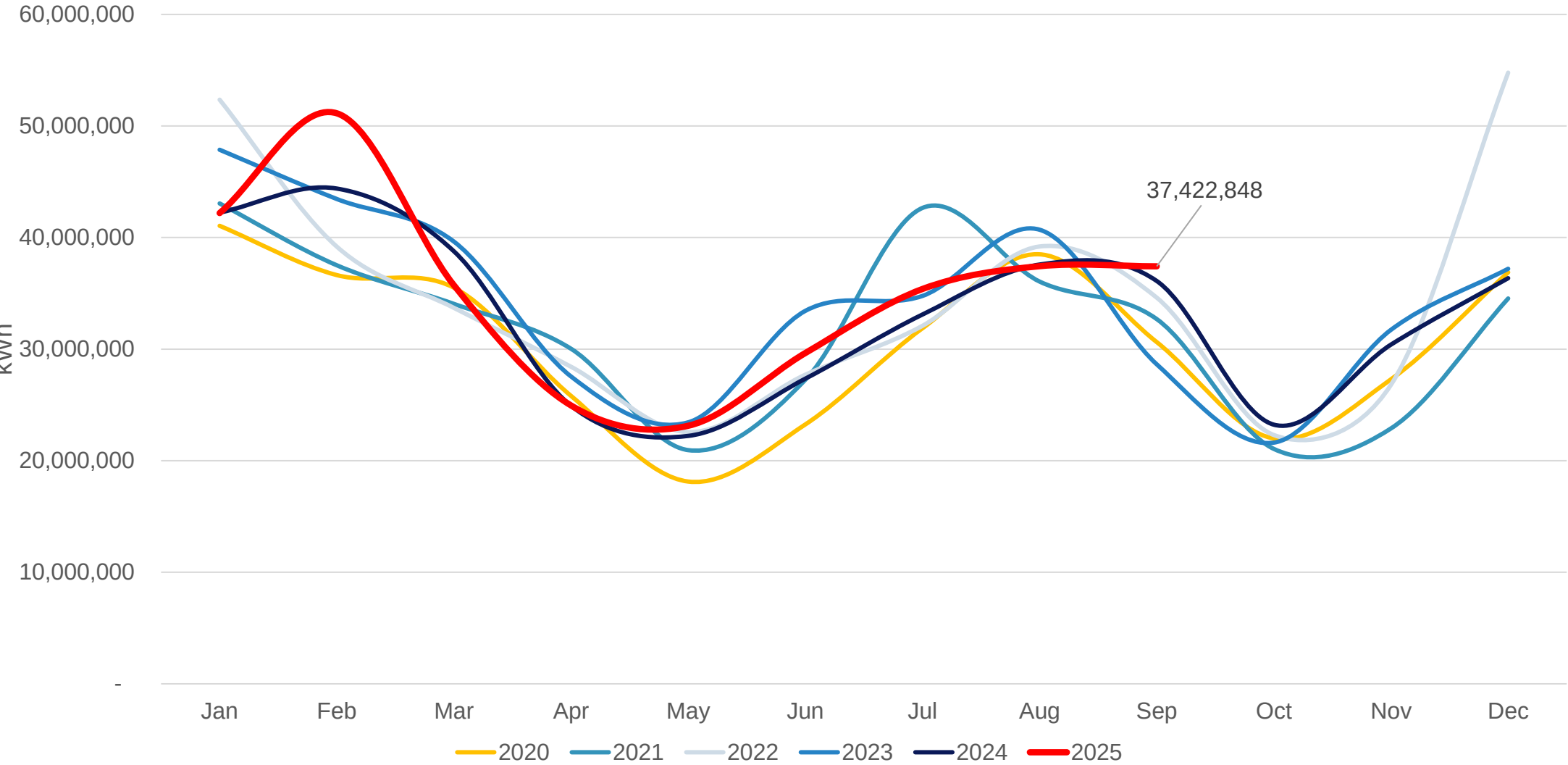
Retail revenues exceeded budget as September kicked off with a stretch of warm days and temps remained above average for most of the month. Darigold's ramp up helped return Industrial usage closer to the historic levels experienced prior to the closure of the Lamb Weston Connell plant.

Overall financial results exceeded budget with strong secondary market sales which includes carbon allowances proceeds. The FY forecast for Retail Energy Sales continues to reflect an estimate for reduced revenue for planned loads that did not materialize. Adjustments to the FY forecast also include an estimate for WSBO/FTTH grant award funds that will not be spent. With these adjustments, and with better than budgeted September results, the projected DSC remains stable at 2.57x.

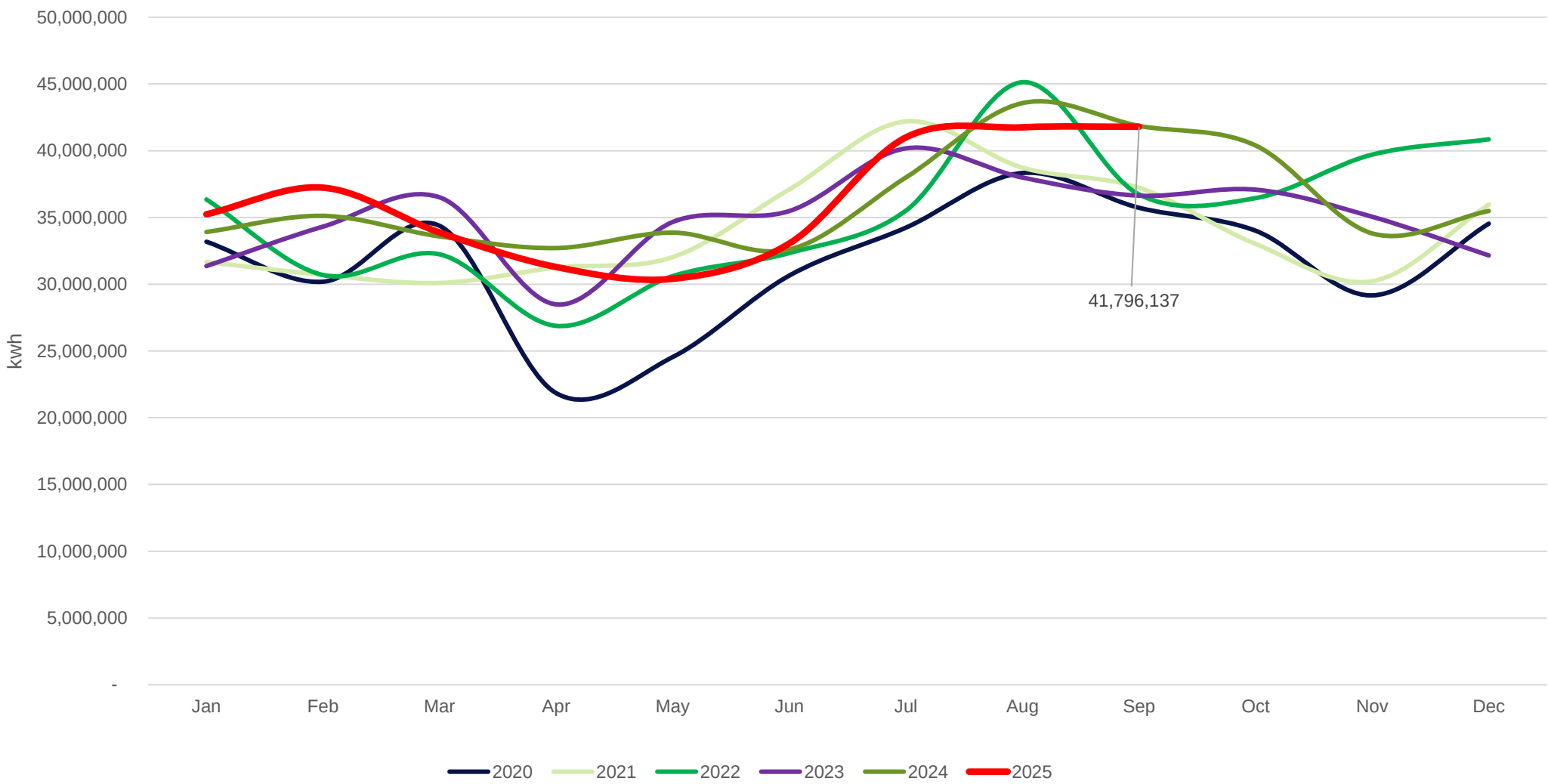
RETAIL LOAD COMPARISON



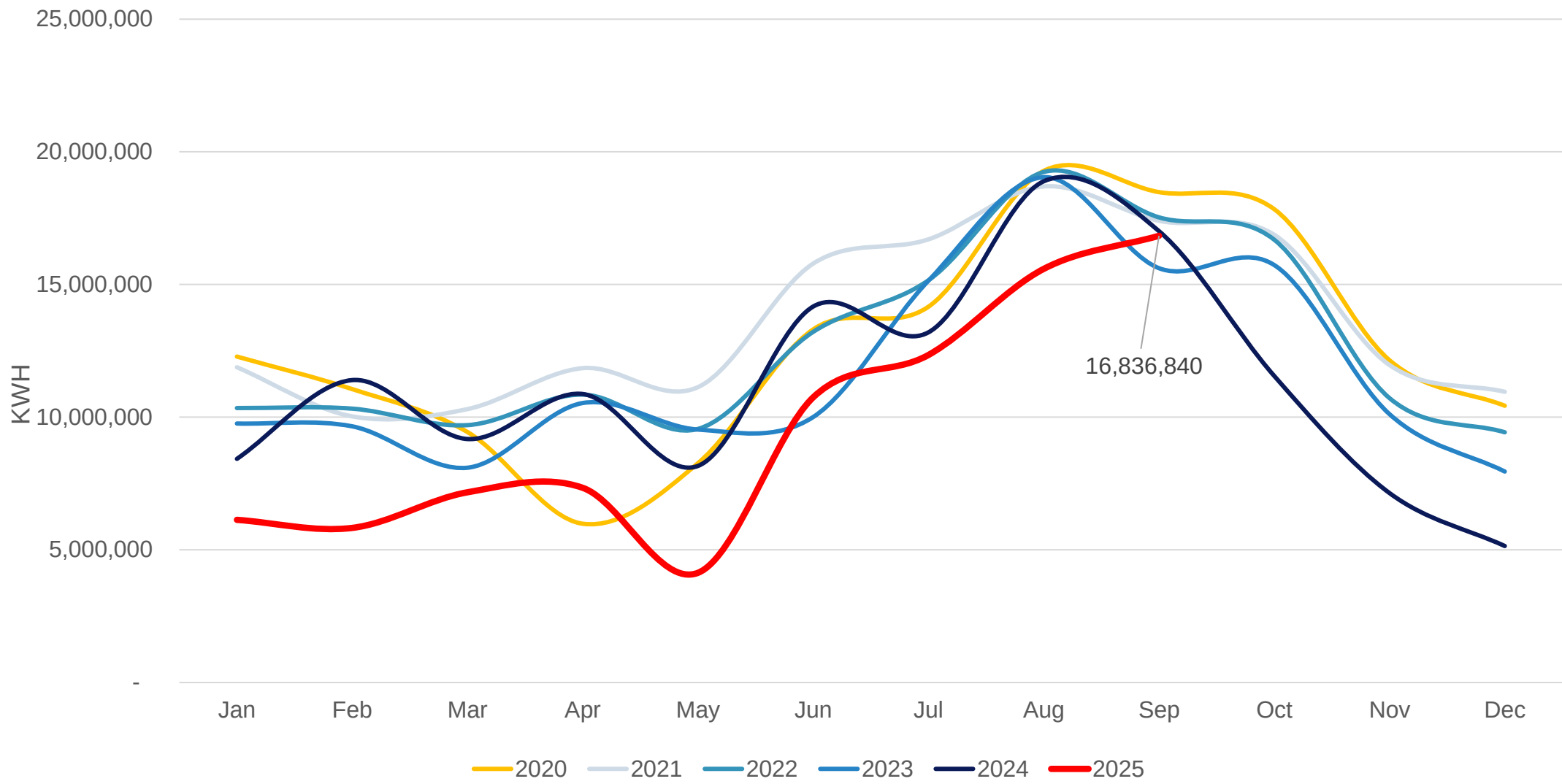
RESIDENTIAL LOADS



GENERAL LOADS

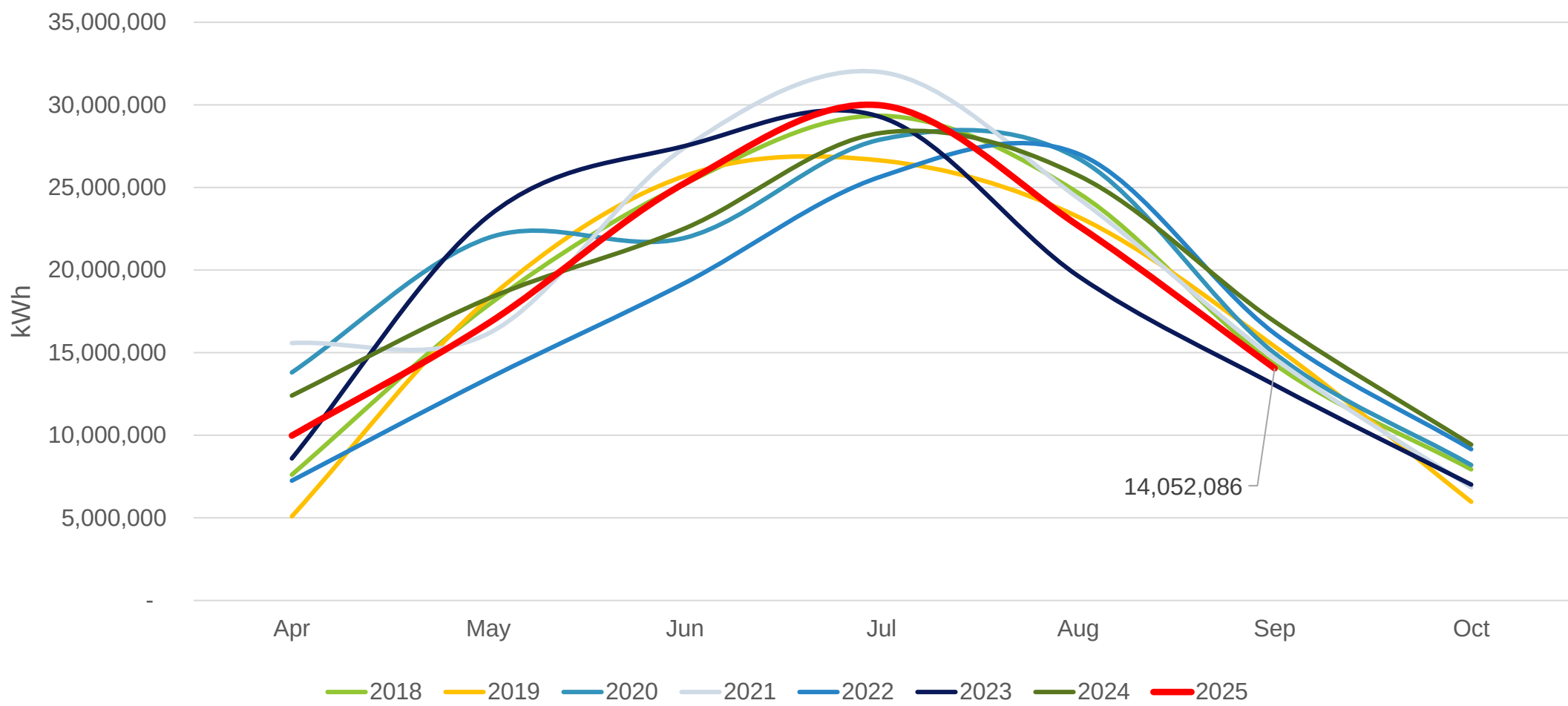


INDUSTRIAL LOADS



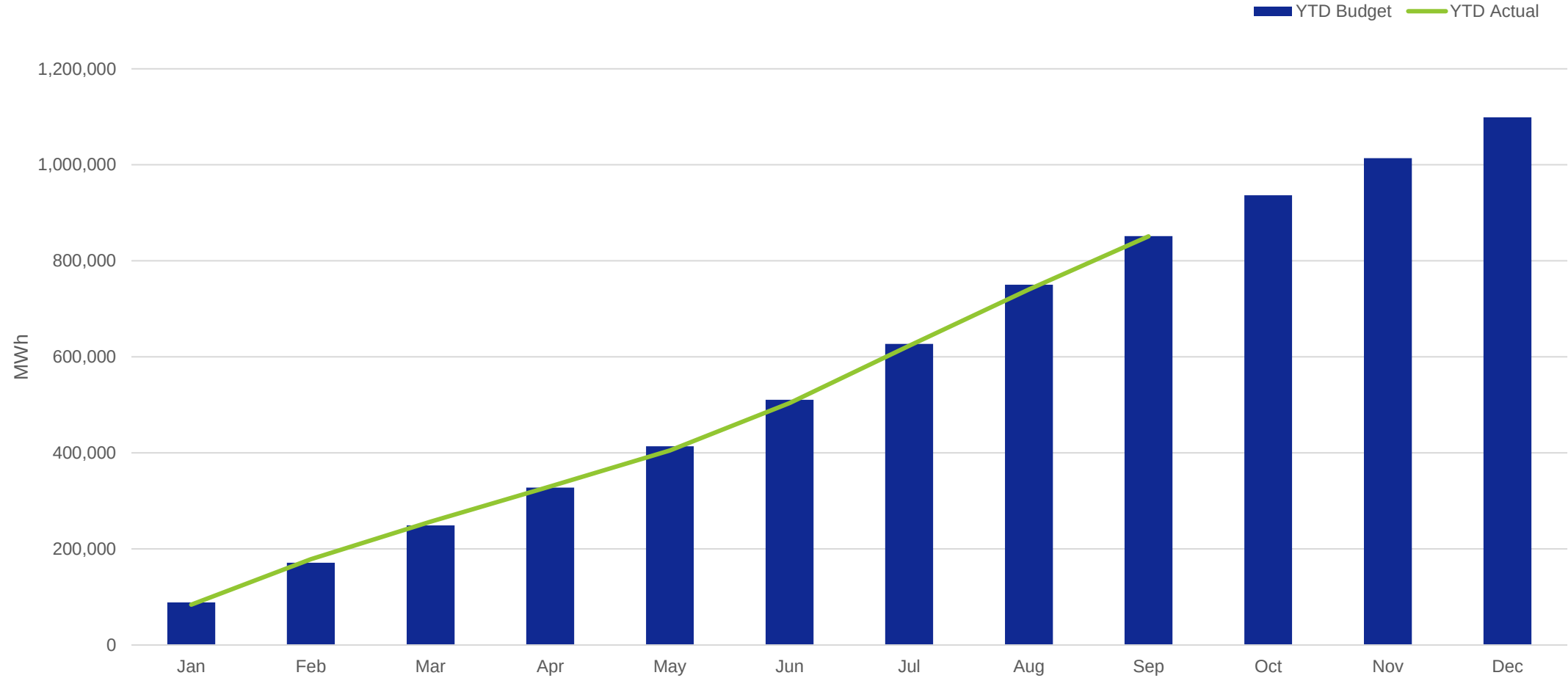
KPI's for September 2025

IRRIGATION LOADS



KPI's for September 2025

YTD LOADS: BUDGET VS. ACTUAL





POWER

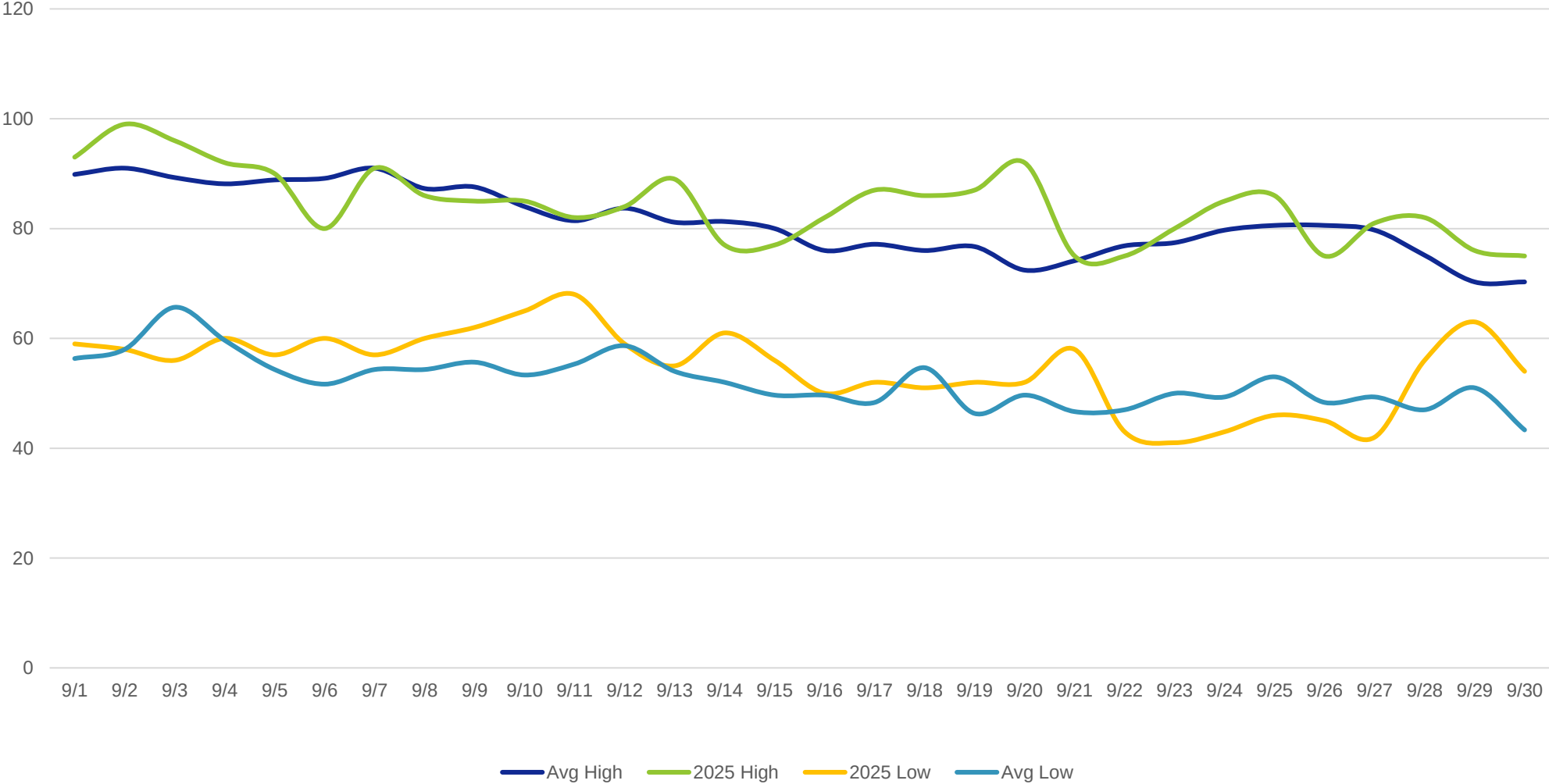


SEPTEMBER OVERVIEW

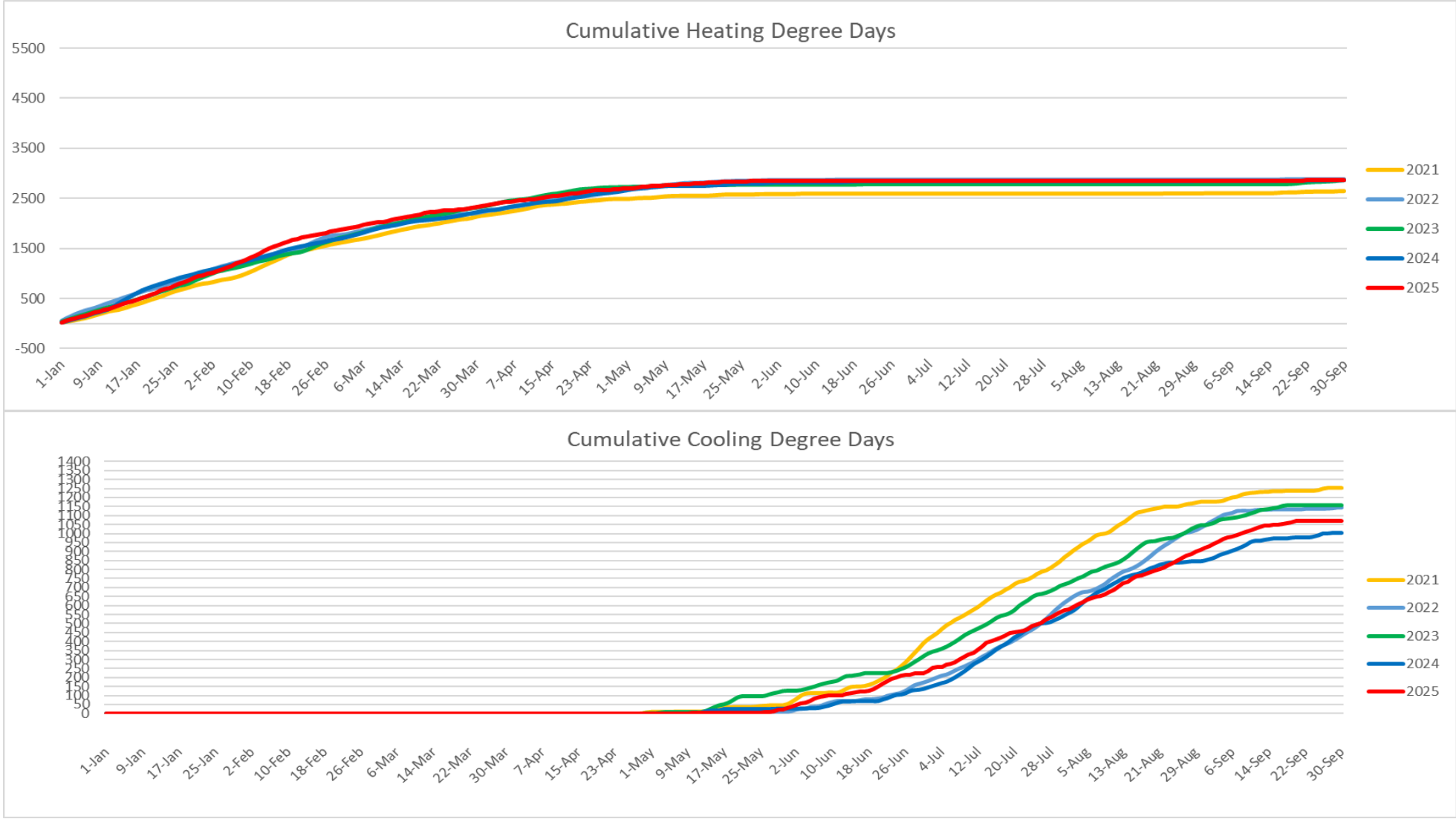
Despite above average temps in September locally, the region remained stable and Mid-C prices peaked at \$66.54 on the 16th. Prices remained stable the entire month pushing financial swaps to settle unfavorably as expected.

September marked the end of the 2025 water year at about a 20th percentile. Current projections for the water year beginning October 1 are 91 MAF – still not average water but closer than 2023, 2024 and 2025.

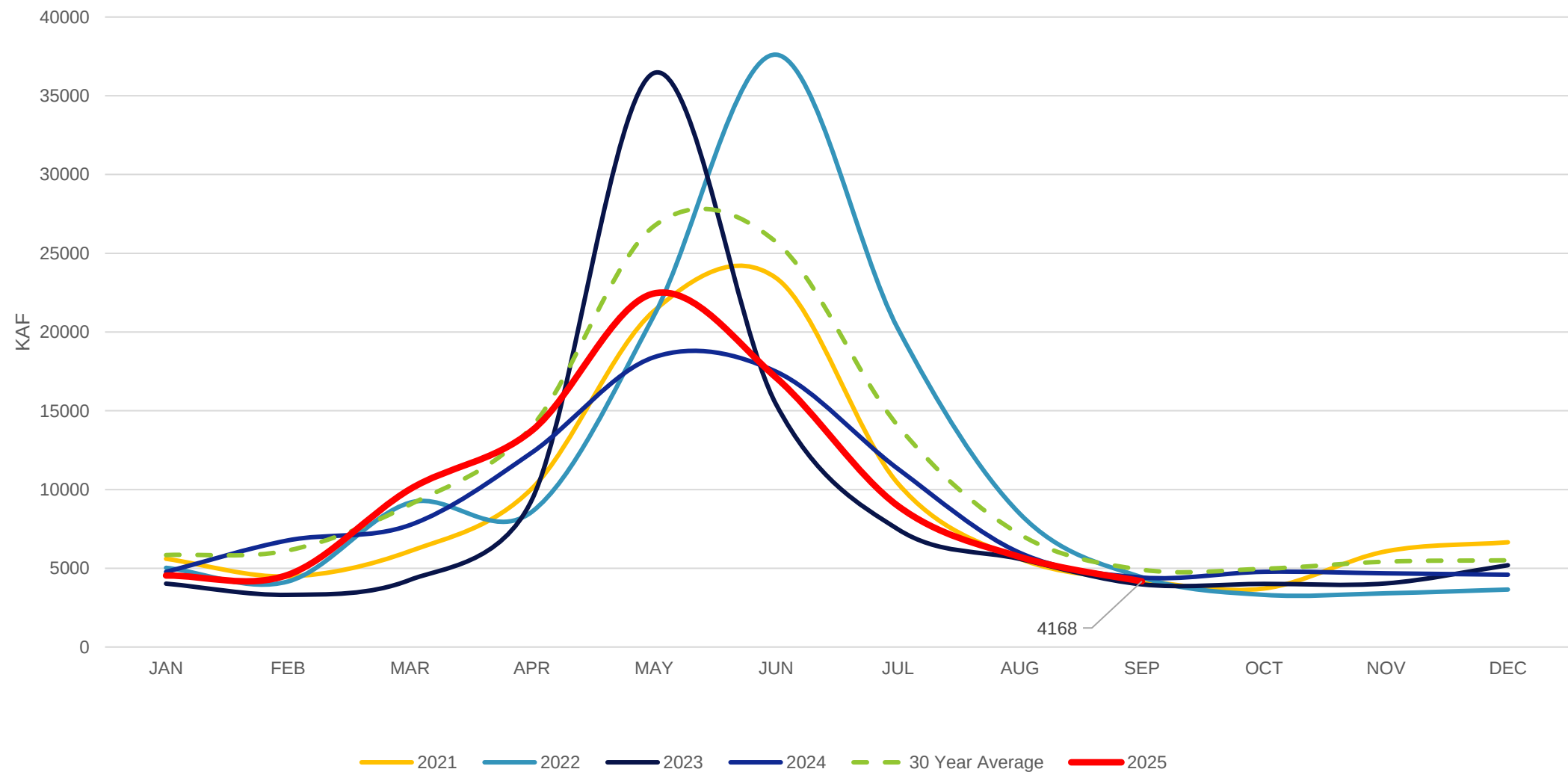
TEMPERATURES



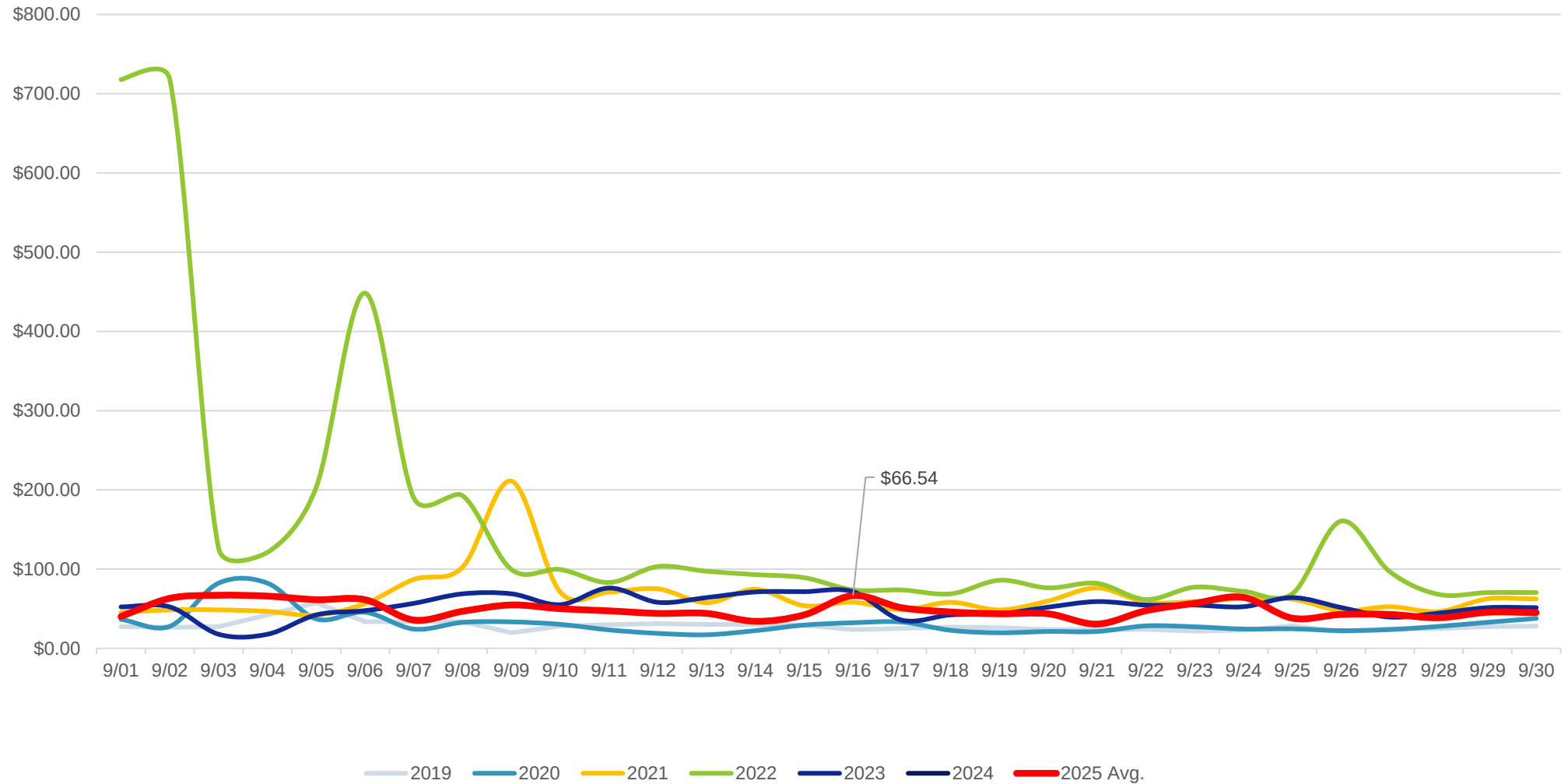
CUMULATIVE WEATHER DATA



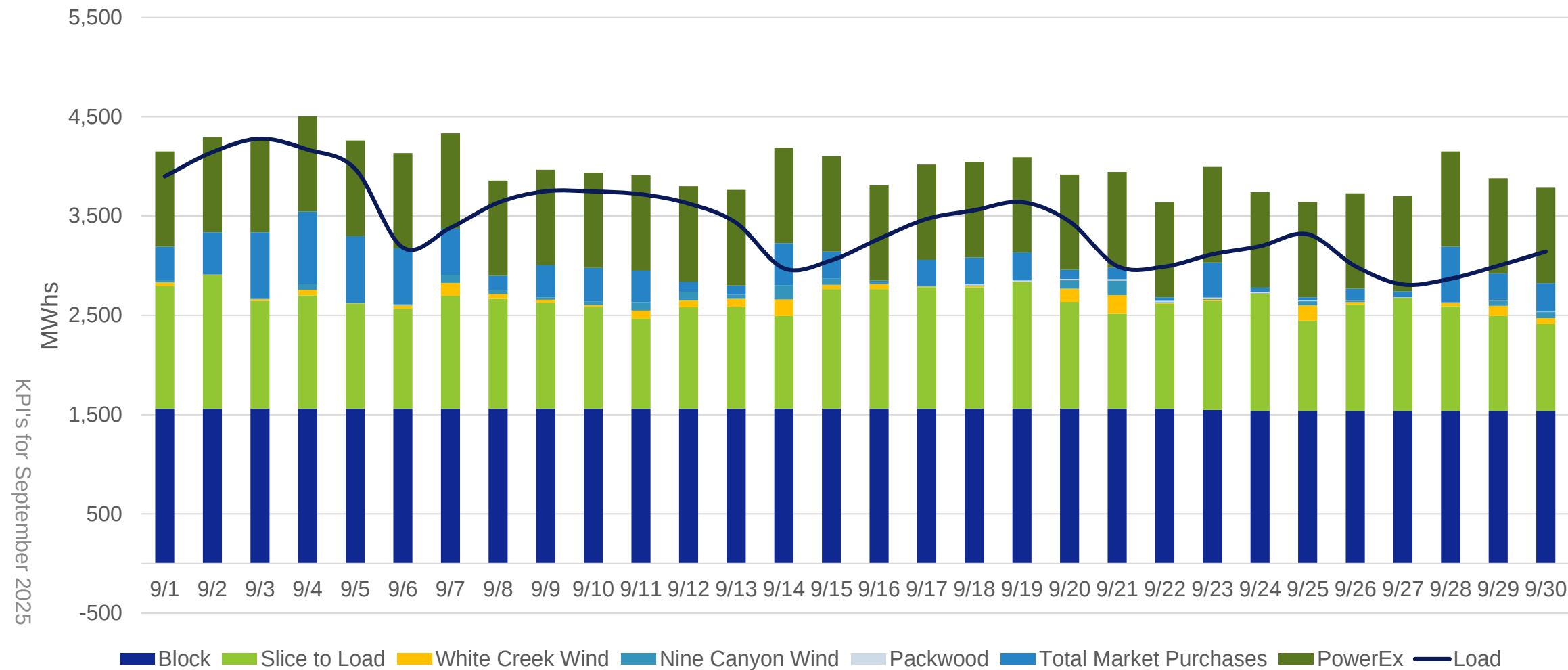
COLUMBIA RIVER RUNOFF



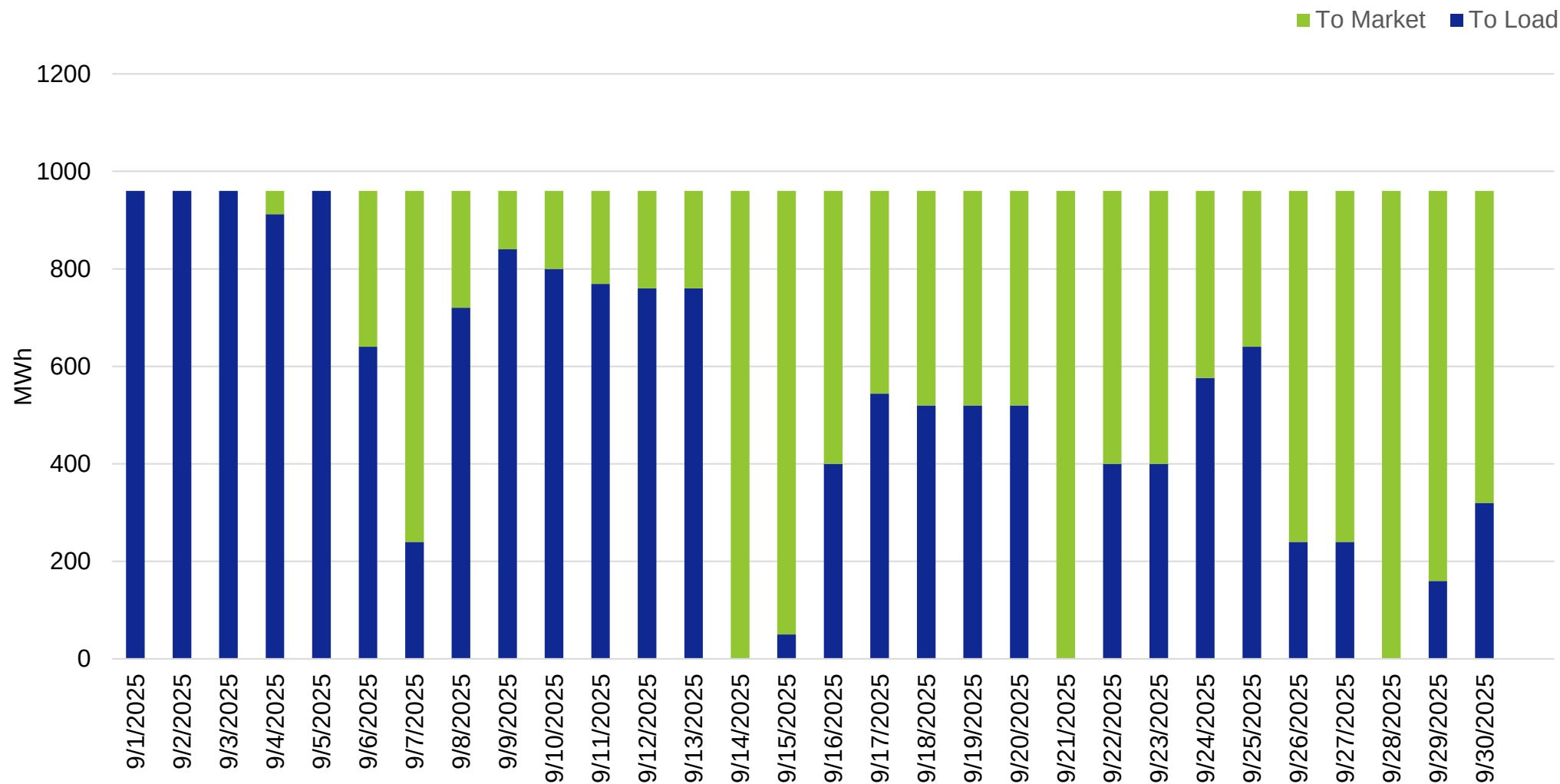
AVERAGE DAILY PRICES (MID-COLUMBIA)



LOAD/RESOURCE BALANCE

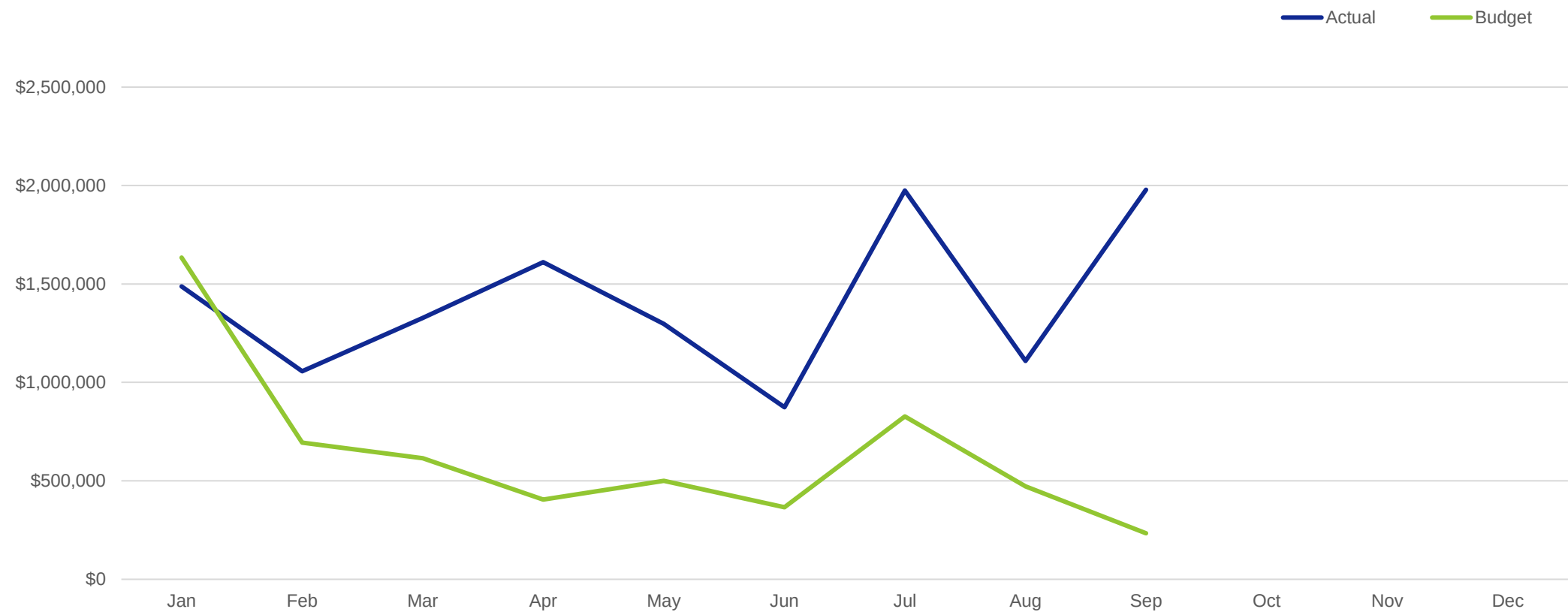


POWEREX DELIVERIES

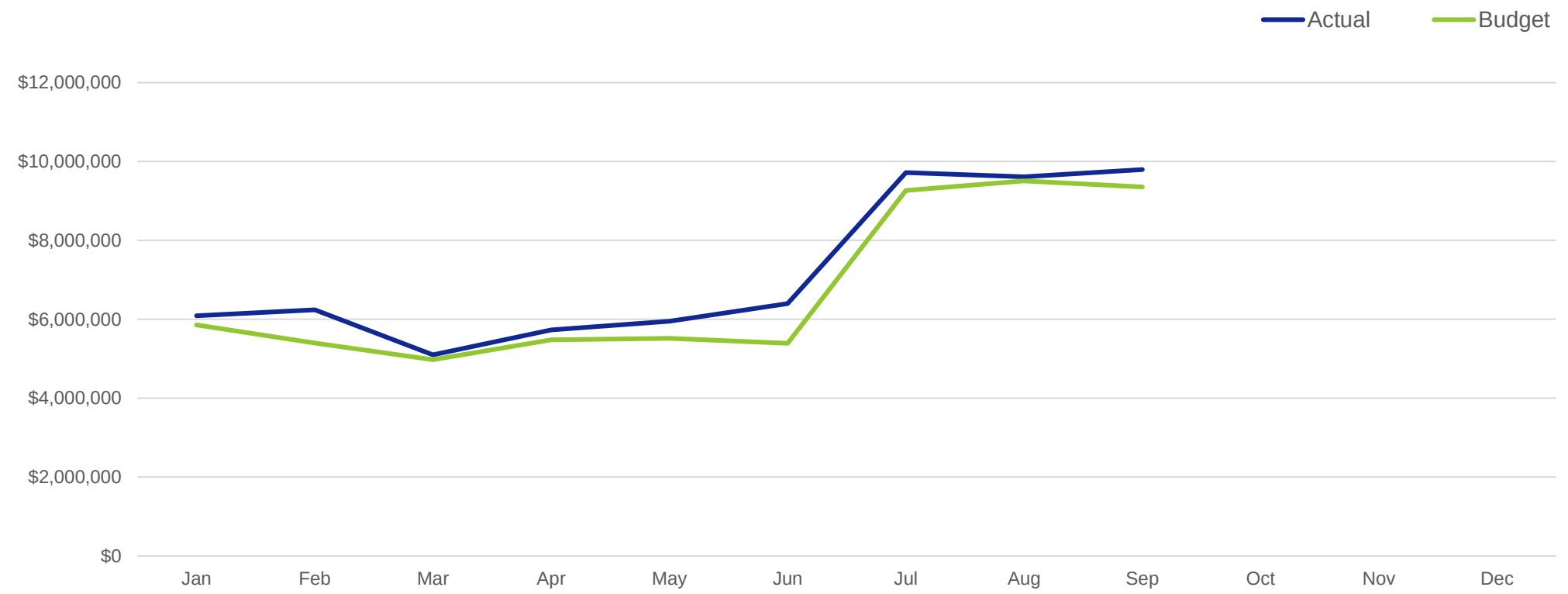


SECONDARY MARKET SALES

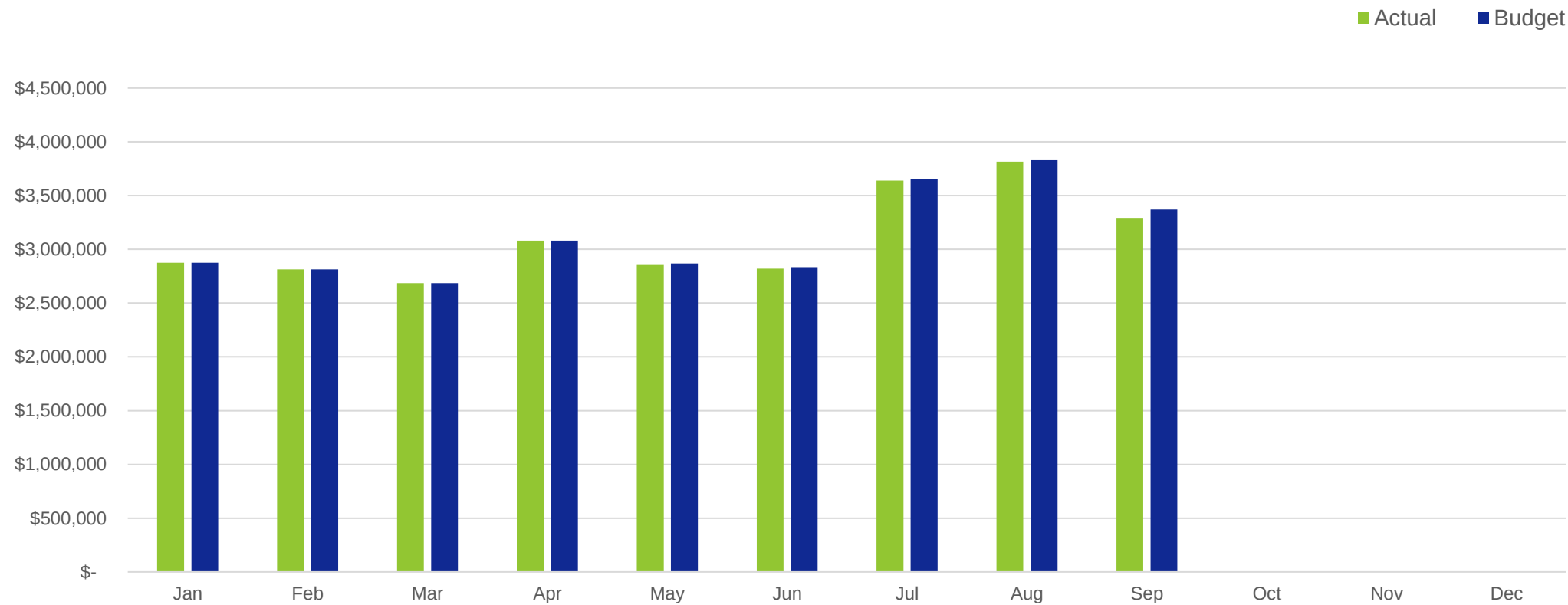
**includes Sales for Resale, REC sales, Carbon Allowance Auction proceeds*



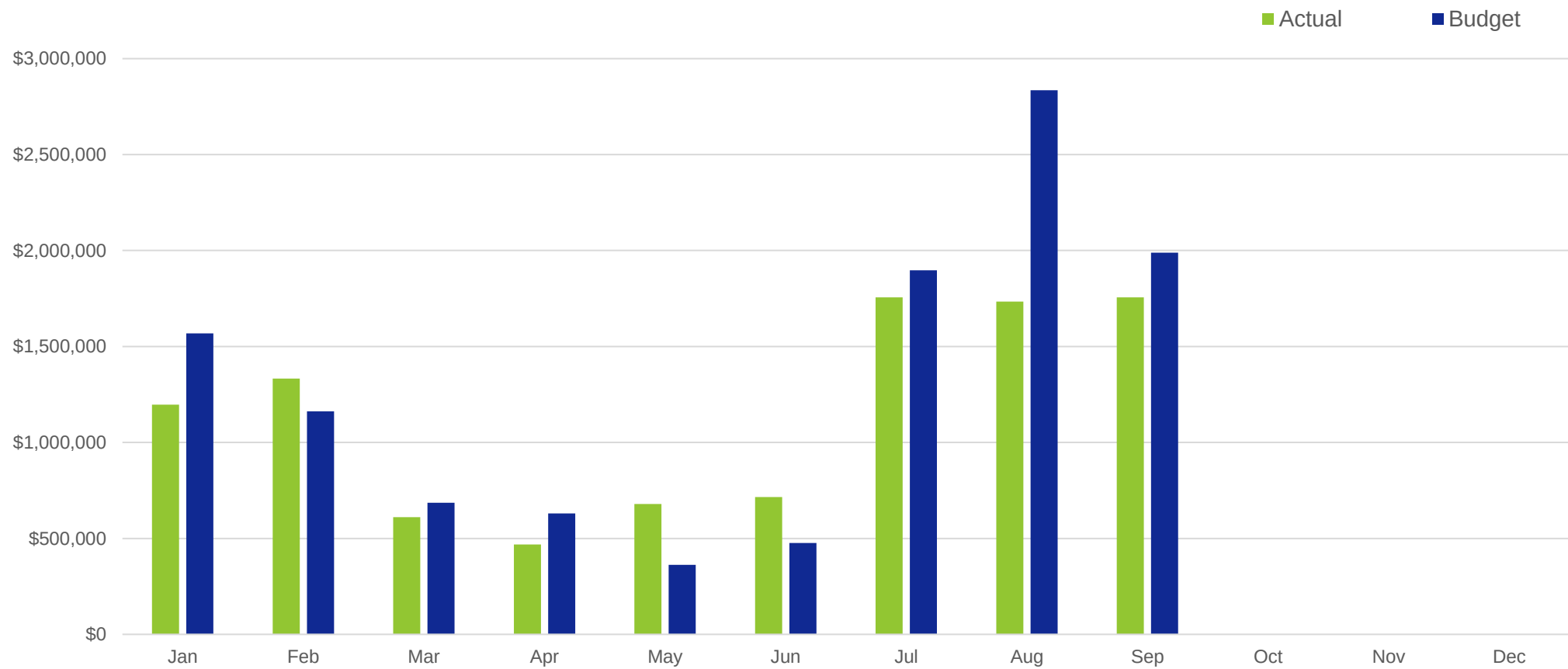
POWER SUPPLY COSTS



BPA POWER: BUDGET VS. ACTUAL

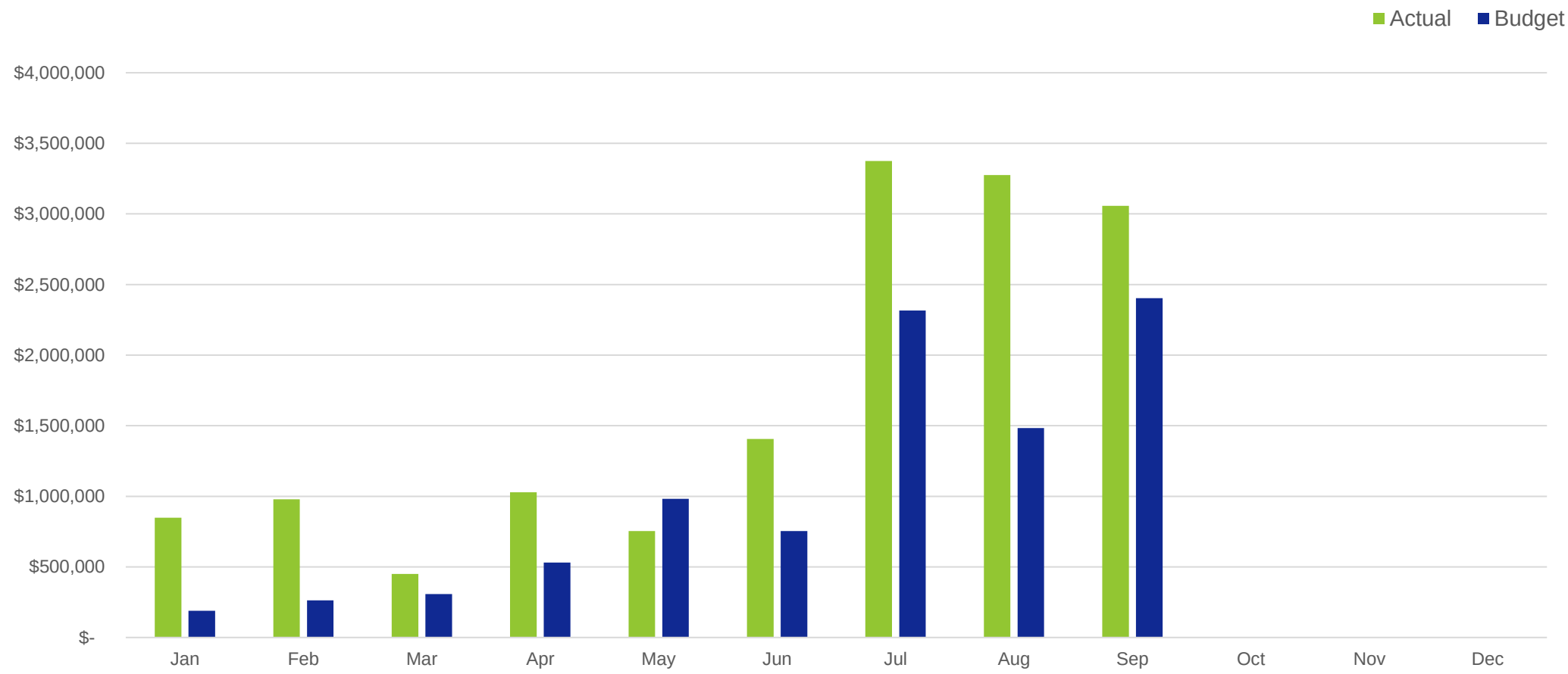


POWEREX: BUDGET VS. ACTUAL

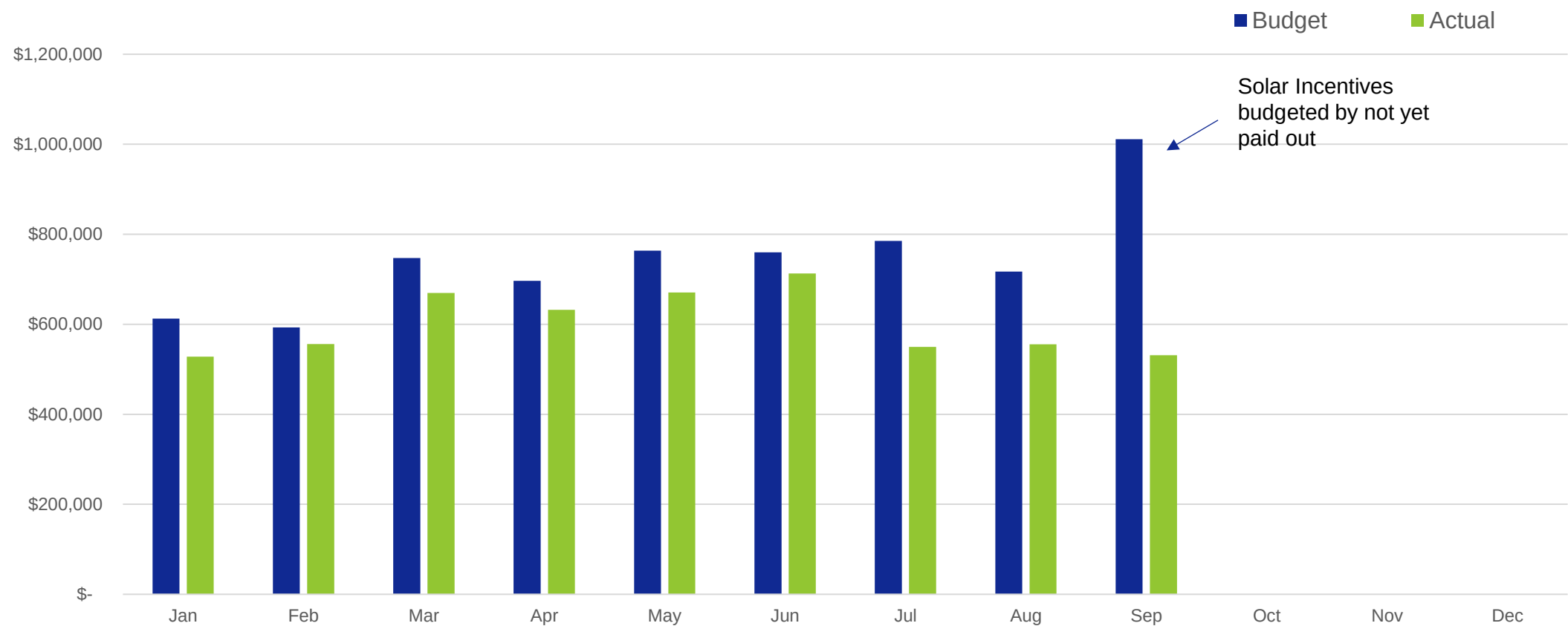


MARKET PURCHASES: BUDGET VS. ACTUAL

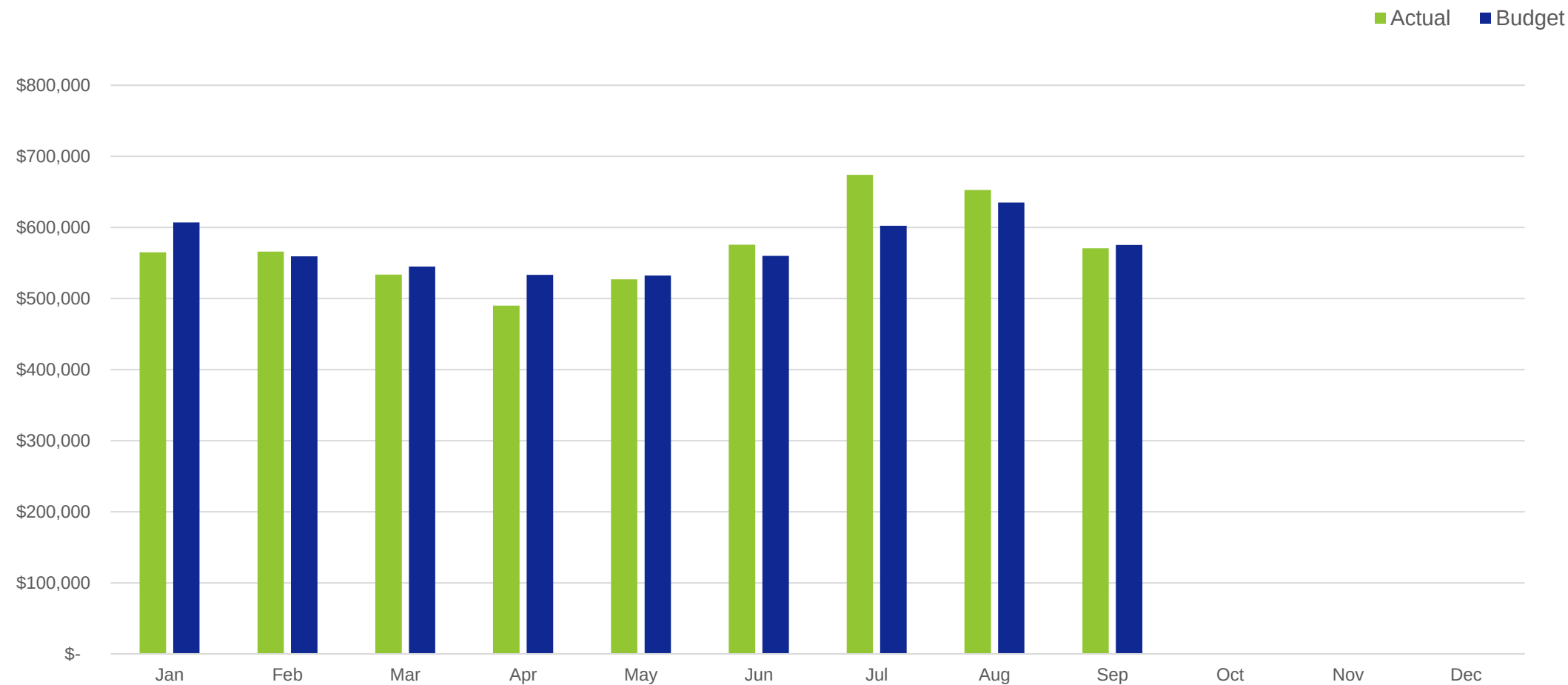
**Includes hedge settlements*



OTHER RESOURCES: BUDGET VS. ACTUAL

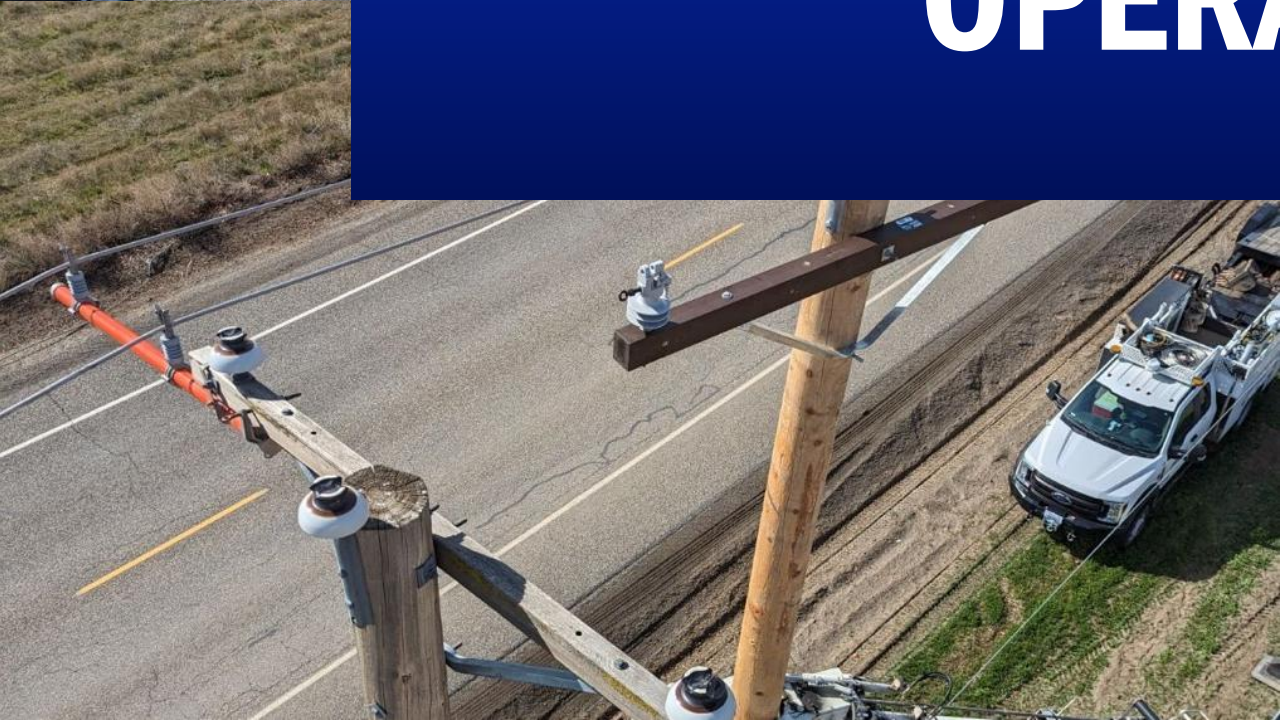


TRANSMISSION & ANCILLARY: BUDGET VS. ACTUAL





OPERATIONS

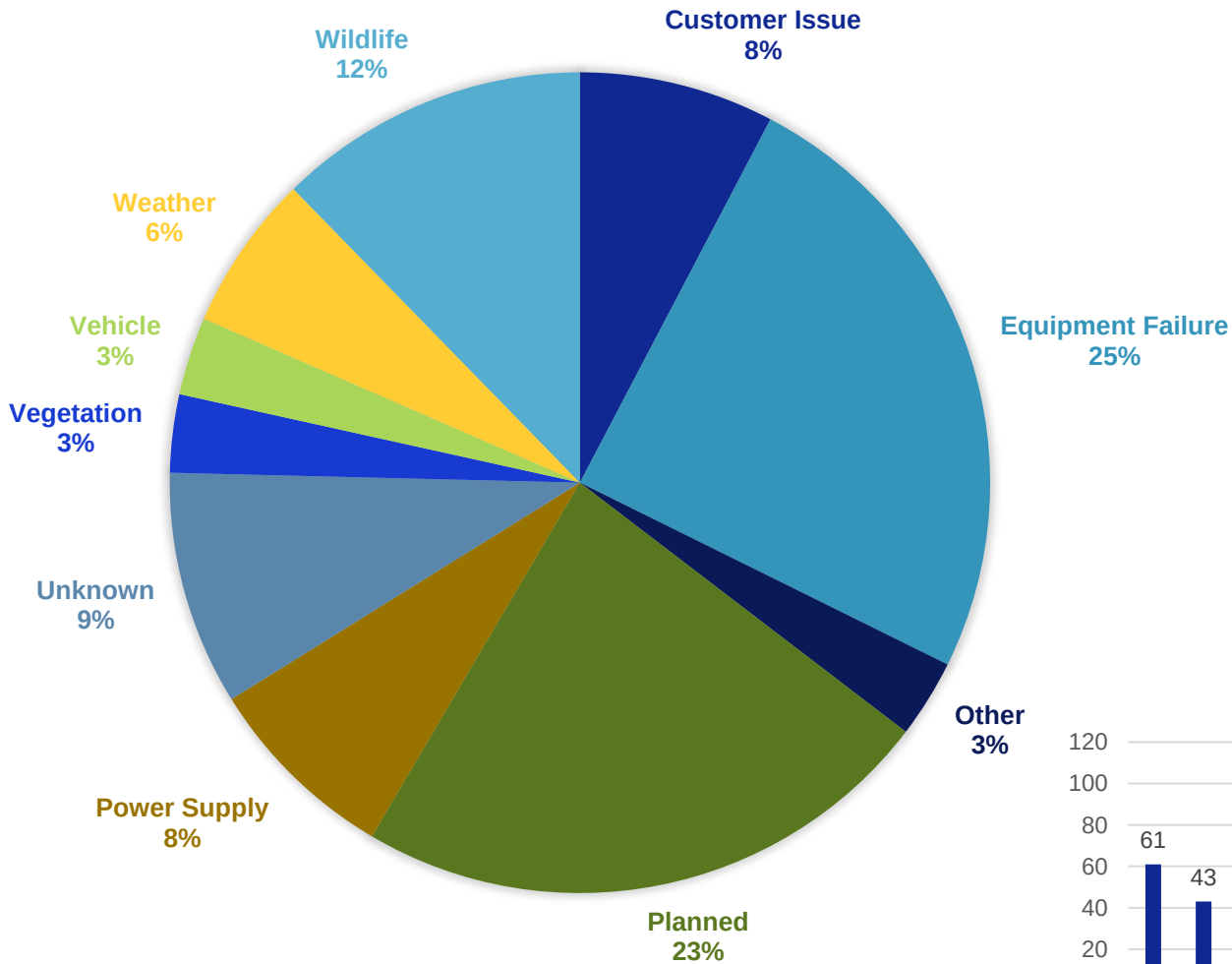


OVERVIEW

There were 65 outages that occurred in September. 15 of the outages were planned. The longest unplanned outage occurred out of Ringold Substation on September 8th and the cause was weather. It lasted 11 hours, 13 minutes and affected 1 customer.

SEPTEMBER OUTAGES

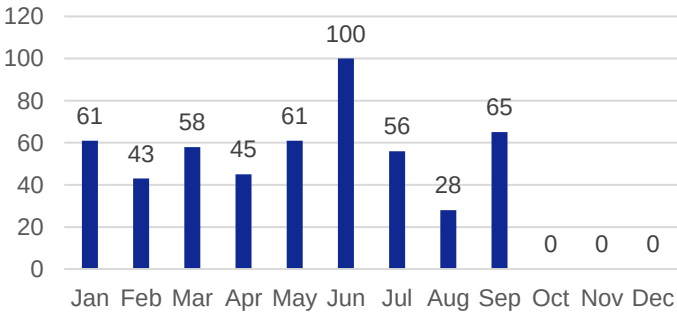
Outage Causes	
Customer Issue	4
Dig-In	3
Equipment Failure	7
Planned	3
Unknown	4
Vegetation	1
Vehicle	3
Wildlife	6



Monthly Outages

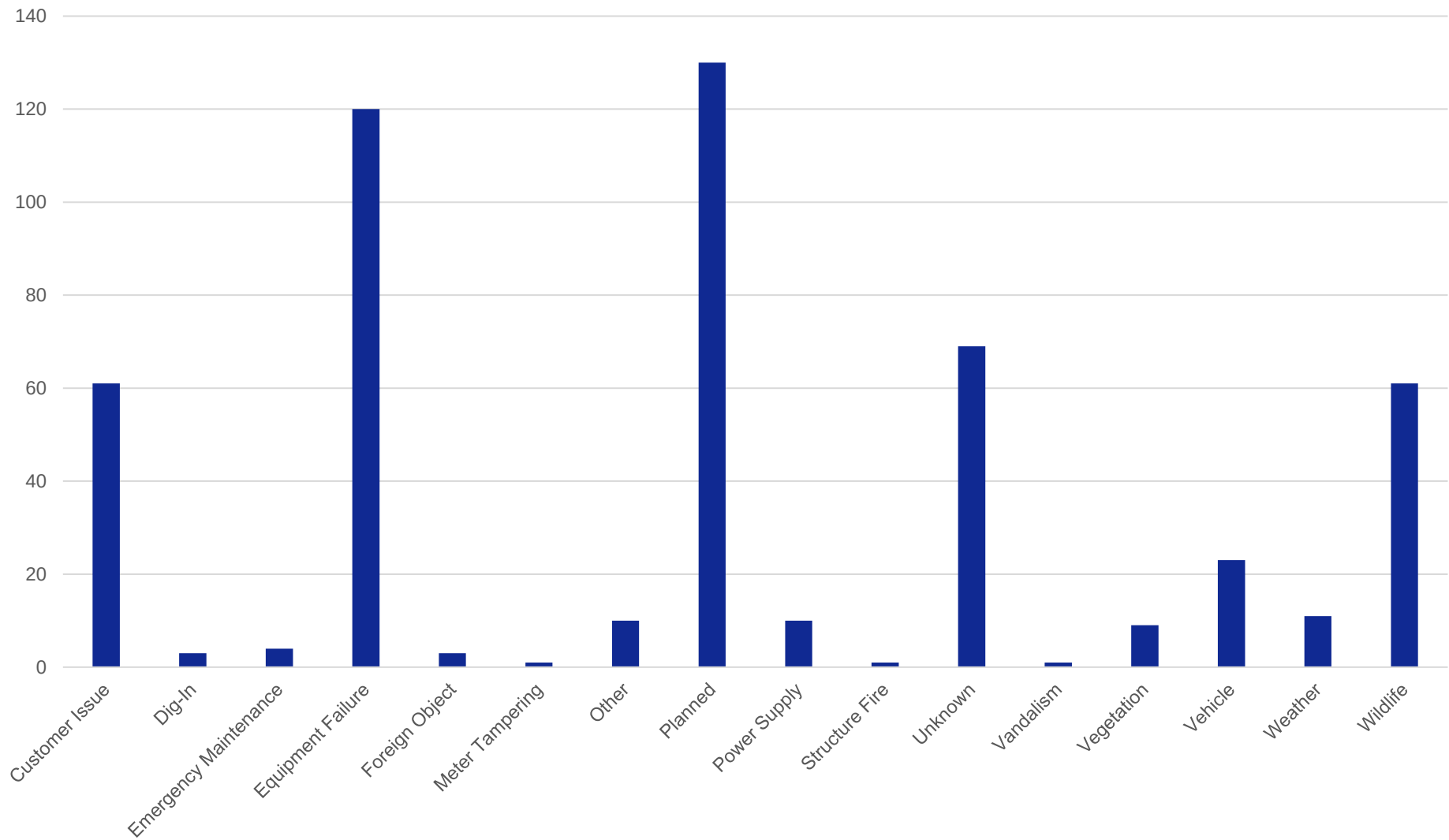


Monthly Outages



OUTAGES YTD

Outages YTD

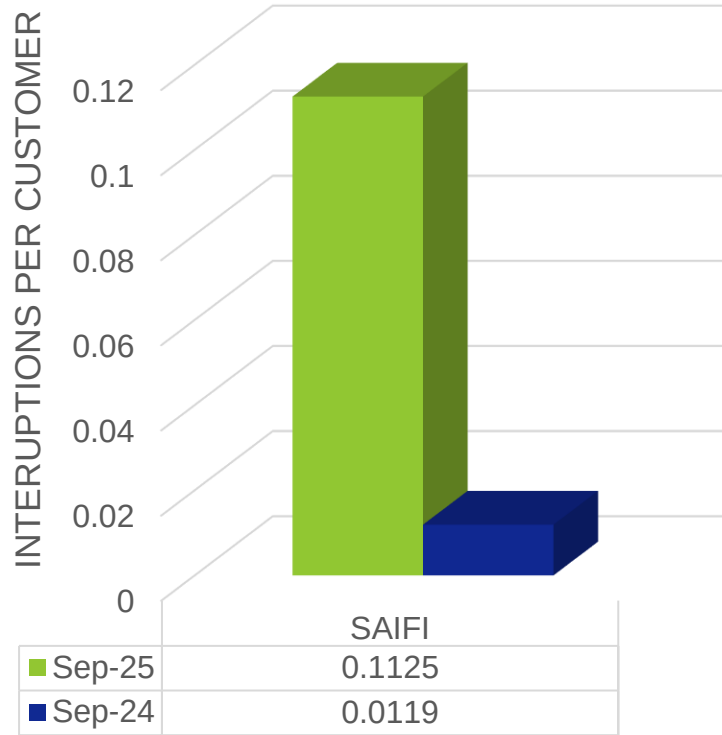


YTD Total Outages

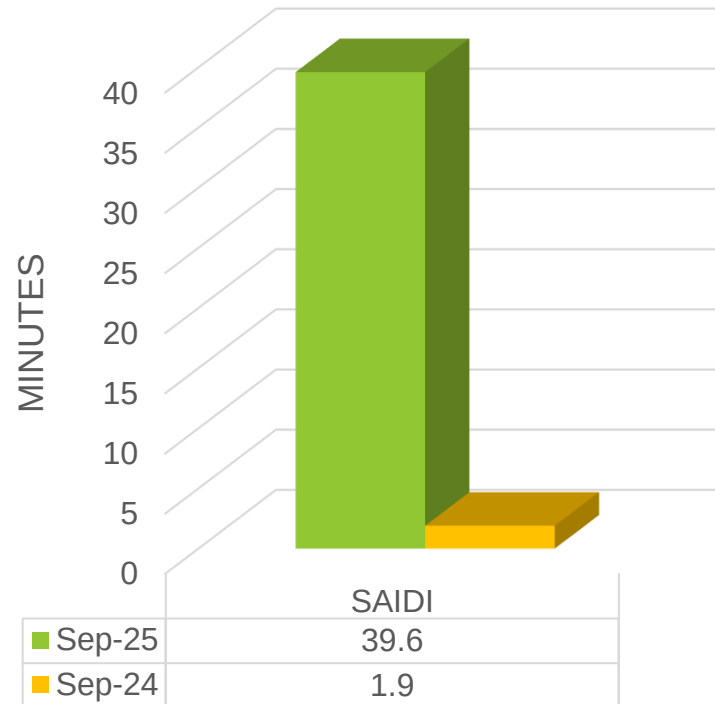
517

SEPTEMBER RELIABILITY INDICES

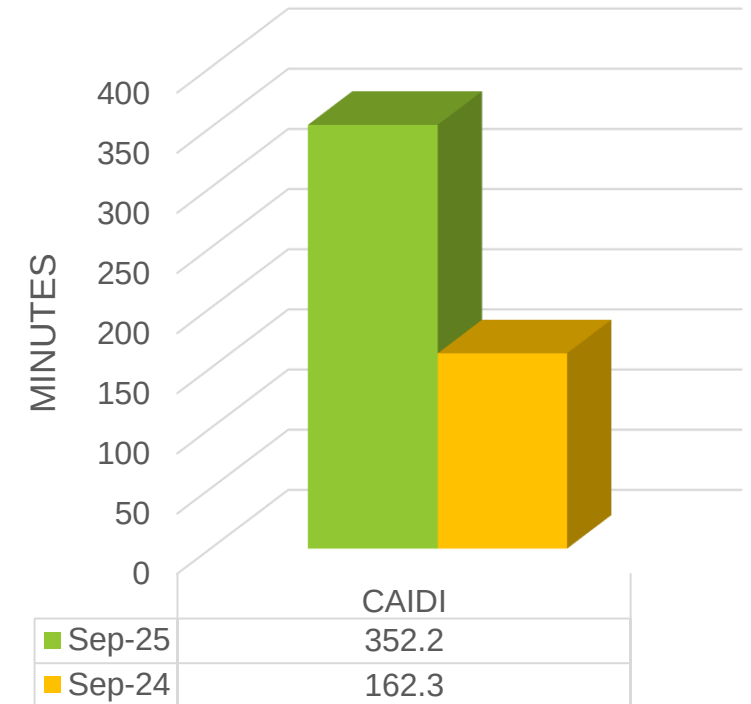
SAIFI



SAIDI



CAIDI



SAIFI (System Average Interruption **Frequency Index):**

How often the average customer experiences an interruption

SAIDI (System Average Interruption **Duration Index):**

The total time of interruption the average customer experiences

CAIDI (Customer** Average Interruption **Duration** Index):**

The average time required to restore service



ENGINEERING



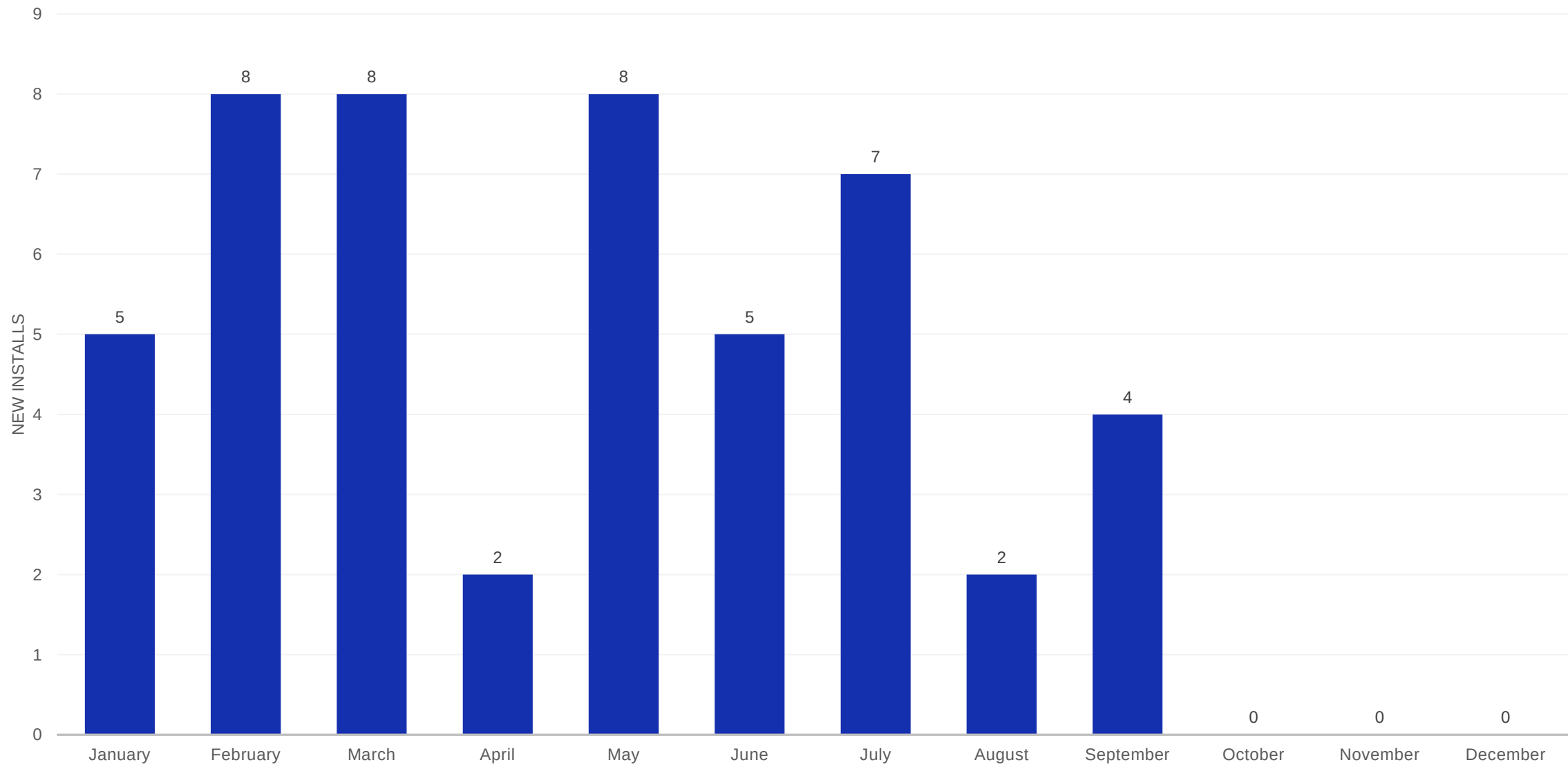
OVERVIEW

There were 4 new net metering (solar) interconnections added to the system in September. This brings the total capacity of net meter connections on the system up to 7,161 kWac. Total active net meter connections on the system are 909 with the average system size being 7.87 kWac.

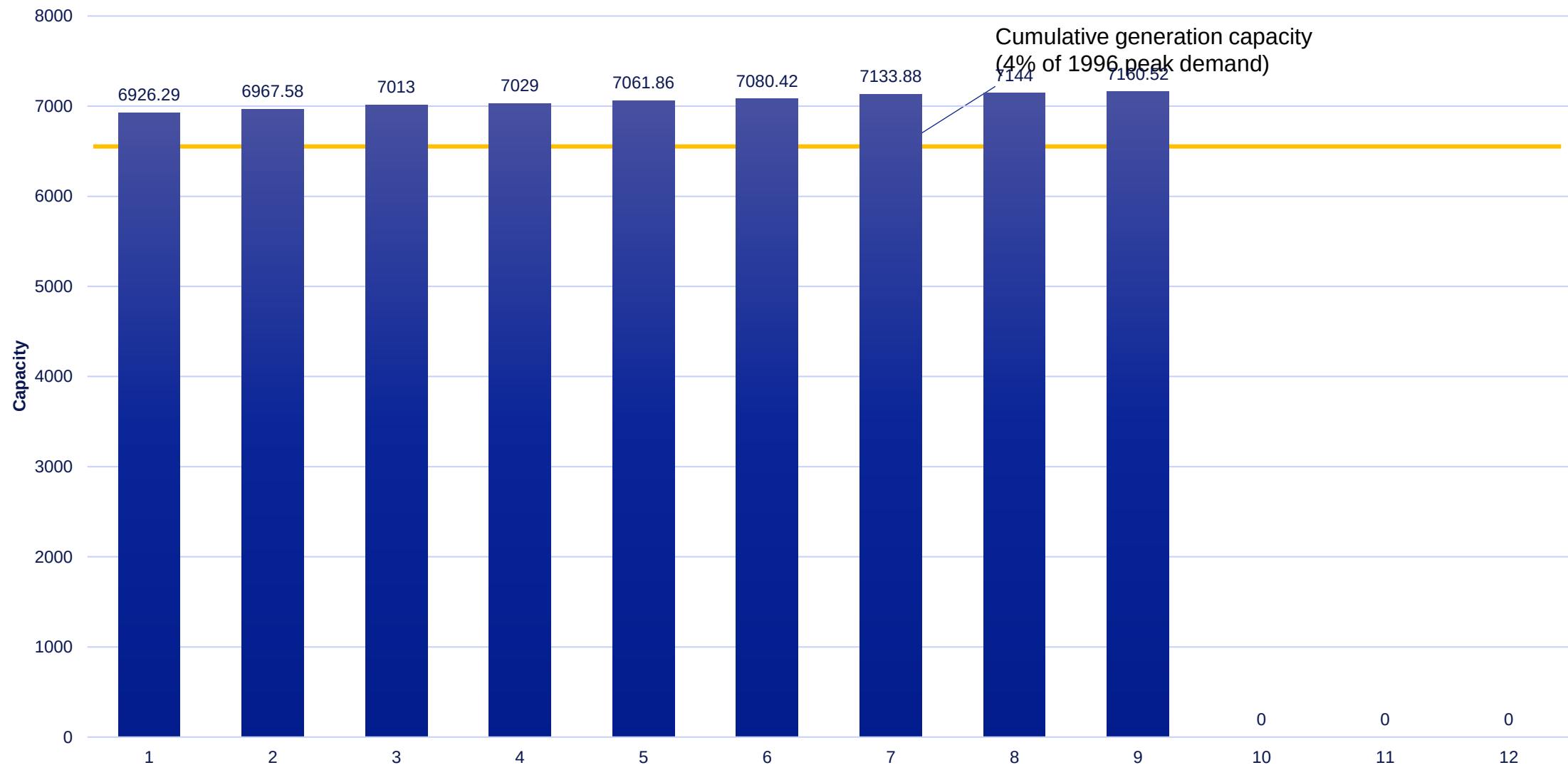
A total of 16 work orders were released to Operations in the month of September with a total material and labor cost estimate of \$620,645.99, which is an average of \$38,790.37 per job.

For new services during this time, there were 16 residential and 6 commercial services that came online.

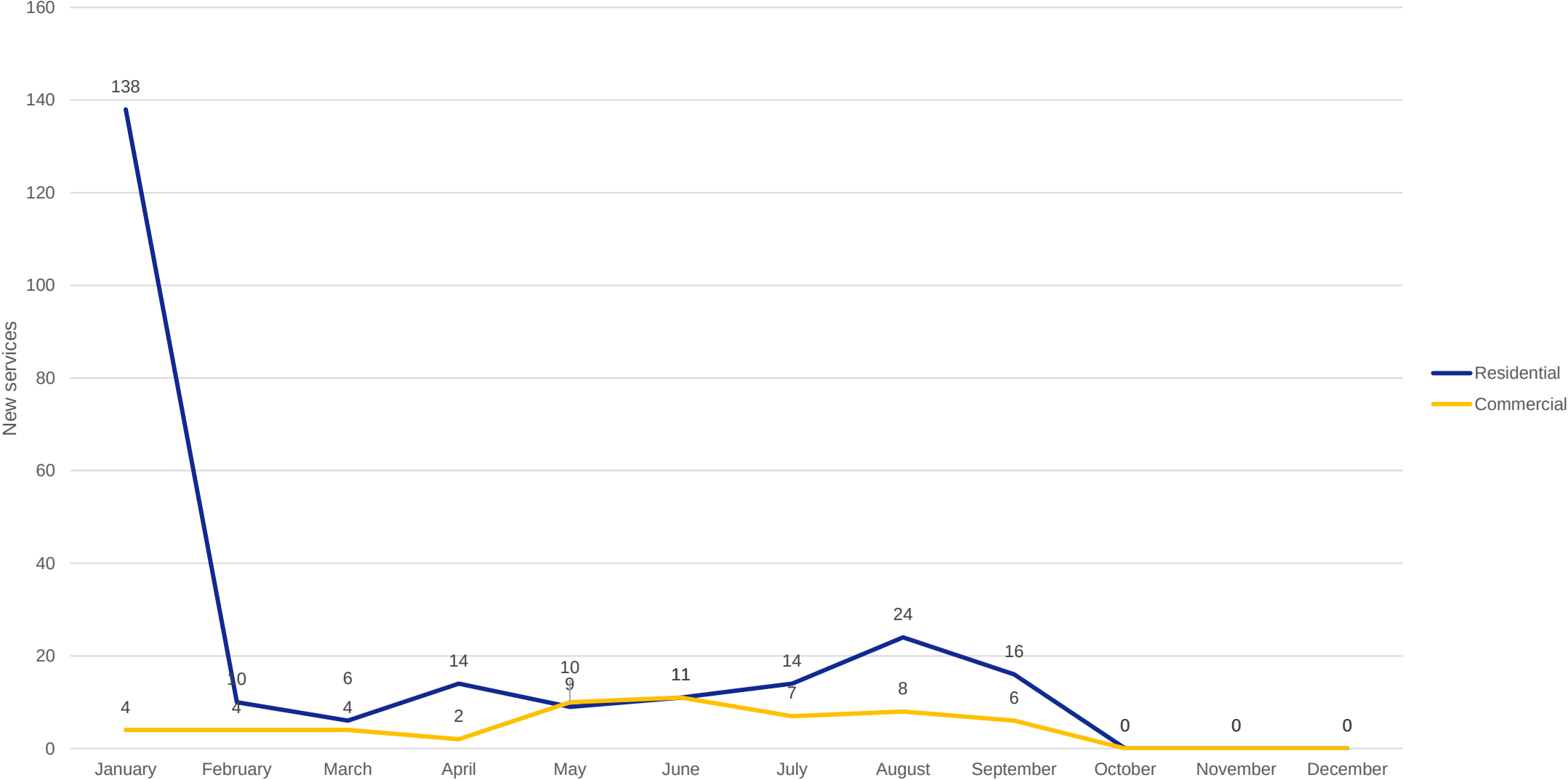
NET METERING INSTALLATIONS



NET METERING CAPACITY INSTALLED



NEW SERVICES



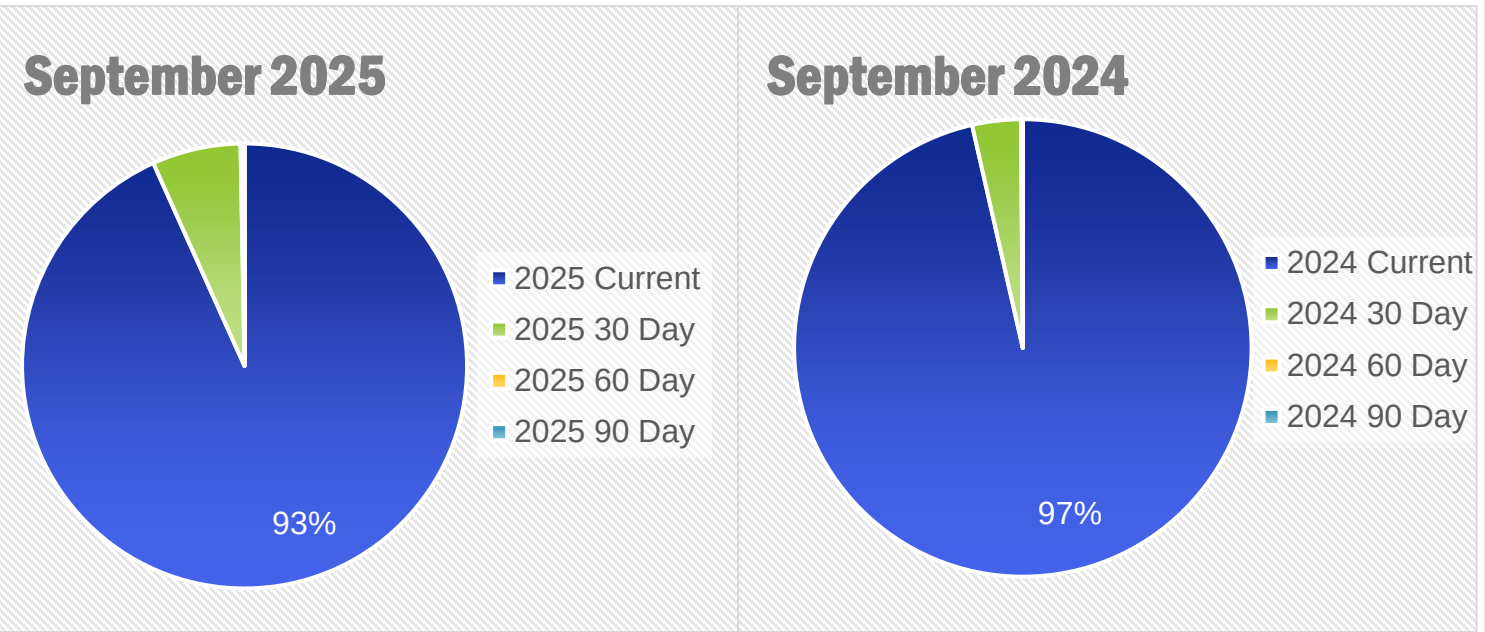


CUSTOMER SERVICE



CUSTOMER SERVICE

AGING ACCOUNTS

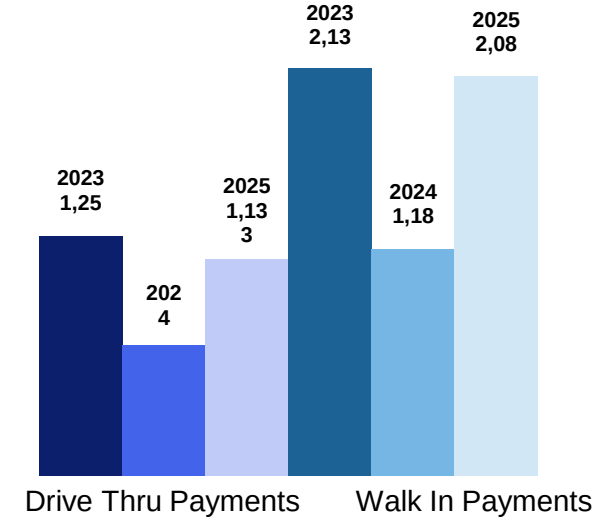


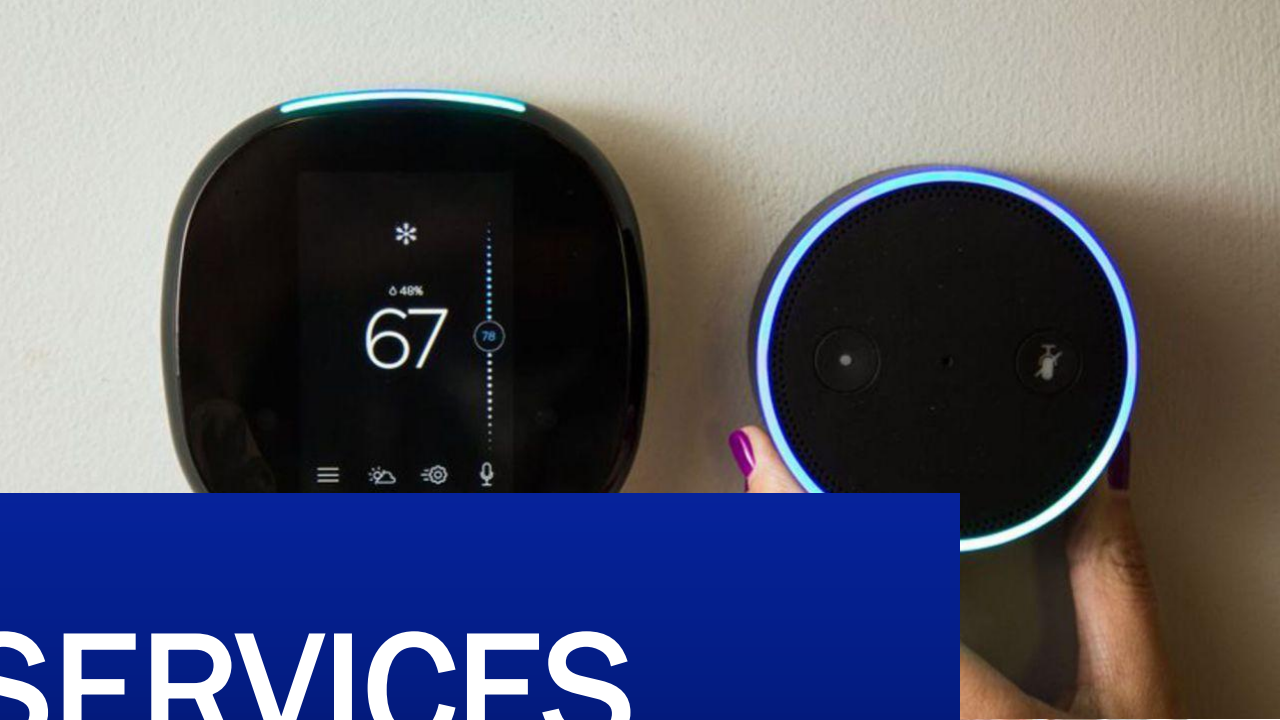
	Current	30-60	60-90	90+
2025	\$8,167,416	\$563,861	\$23,177	\$2,080
2024	\$7,447,870	\$264,938	\$9,396	\$954

Move in/Move Out Service Orders Processed in September 2025



September In Person Payments





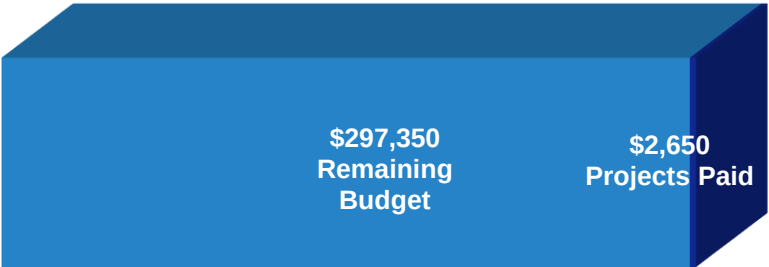
ENERGY SERVICES



ENERGY SERVICES

UTILITY FUNDED

Self-Funding 2025 Total Budget \$300,000



Type	Qty	Total Paid YTD
Residential Low Income	0	\$0
Residential Non-Low Income	0	\$0
Thermostat/Appliance Rebates	42	\$2,650
Agriculture	0	\$0
Commercial	0	\$0
Industrial	0	\$0
SEM	0	\$0
Other	0	\$0

BPA FUNDED

BPA FY24-FY25 Total Budget \$3,443,696

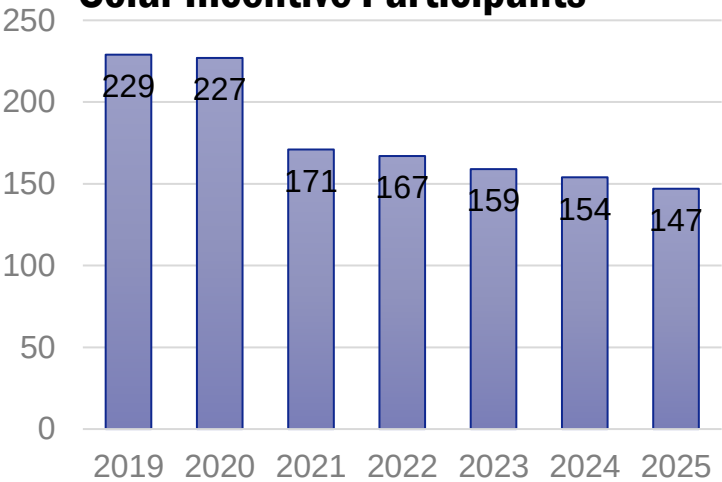


Type	Qty	Total Paid YTD
Residential Low Income	424	\$2,027,282
Residential Non-Low Income	3	\$5,039
Thermostat/Appliance Rebates	0	\$0
Agriculture	11	\$30,605
Commercial	31	\$227,574
Industrial	29	\$933,330
SEM	0	\$0
Other	0	\$0

Pre-Inspections/Final Inspections
Completed in 2025



Solar Incentive Participants





METRICS & DASHBOARDS



PUBLIC AFFAIRS

Community & Employee Engagement:

Employee Appreciation Luncheon

- September 9, 2025
- Public Power Now Podcast (General Manager)
- September 22, 2025



SOCIAL MEDIA MONTHLY CAMPAIGNS

September – Energy Savings – Beware of Scams – Future Event Alerts

Post that made the most impact:



September 25, 2025 12:00am

We're proud of our CEO and General Manager, Victor Fuentes, who recently spoke on the Public Power Now podcast to share Franklin PUD's commitment to workforce development and clean energy. From launching a successful student

Post Clicks	Reactions	Impressions	Reach	Eng. Rate	Spend
8	8	371	319	4.31%	—



September 26, 2025 11:00pm

NOTICE TO ALL RESIDENTS AND BUSINESSES OF THE CITY OF CONNELL Please be advised that the City of Connell will experience two separate planned power outages due to essential maintenance by the Bonneville Power

Post Clicks	Reactions	Impressions	Reach	Eng. Rate	Spend
82	6	911	825	10.21%	—



September 10, 2025 09:00pm

The countdown is ON for Riverfest 2025! Franklin PUD is bringing the energy to Columbia Park on Saturday, October 4th from 10AM to 3PM—and trust us, you won't want to miss it. Our photo op trailer will be ready and waiting for your best pose. Swing by our booth for hands-on activities, giveaways, and good vibes. Whether you're a

Post Clicks	Reactions	Impressions	Reach	Eng. Rate	Spend
11	8	375	353	5.33%	—



Total Audience
4,229 ↗ 0.8%



Total Impressions
9,167 ↗ 46%

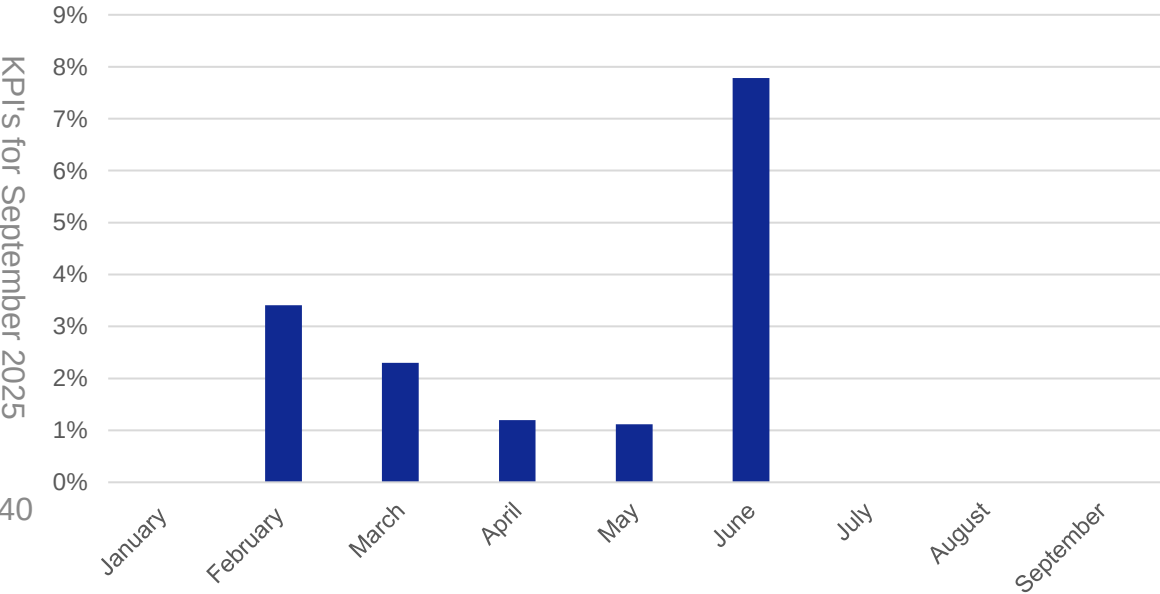


Total Engagement
246 ↗ 29%

CYBERSECURITY

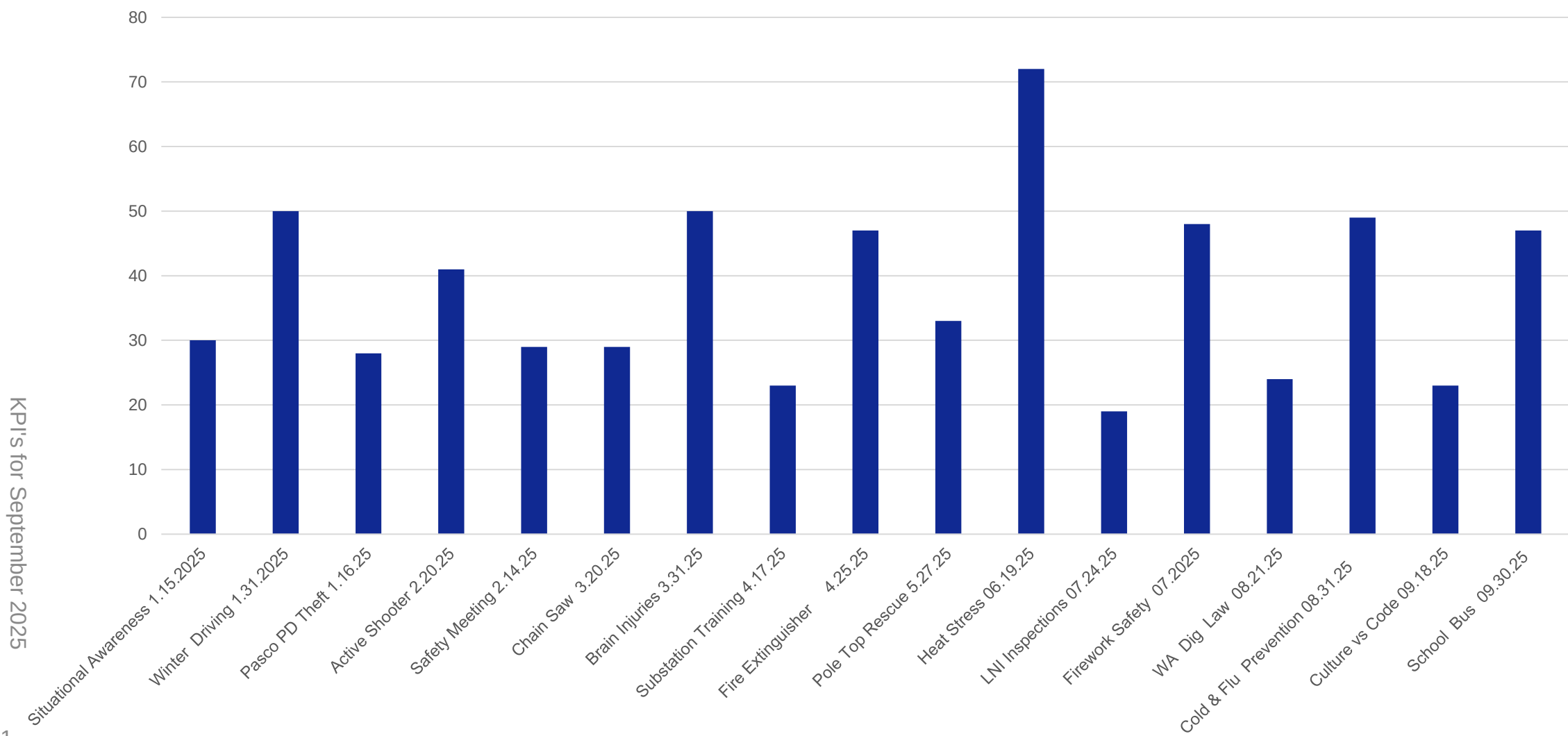
September Phishing Results	
Total Emails Sent	83
Number of users who clicked on links	0
Number of users who reported as “Phishing”	28
Phish-Prone %	0%

Phish-Prone % By Month



Previous Results		
January	Verify PL Phish	0%
February	Verify W2 Phish	3.41%
March	Payroll Tax	2.30%
April	Paycheck Issue	1.20%
May	Apple Support	1.12%
June	SharePoint Invite	7.78%
July	Single-use code	0%
Aug	Missed Call Phishing	0%
Sept.	USEAC	0%

SAFETY TRAINING

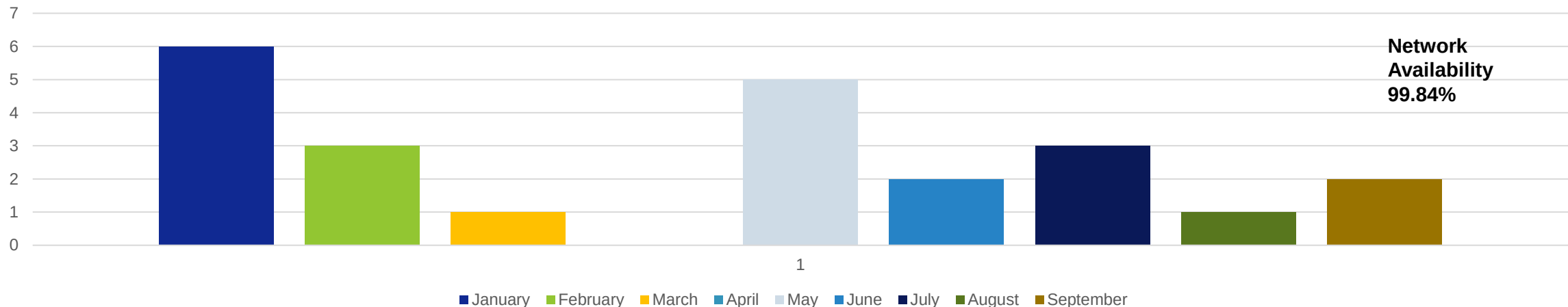




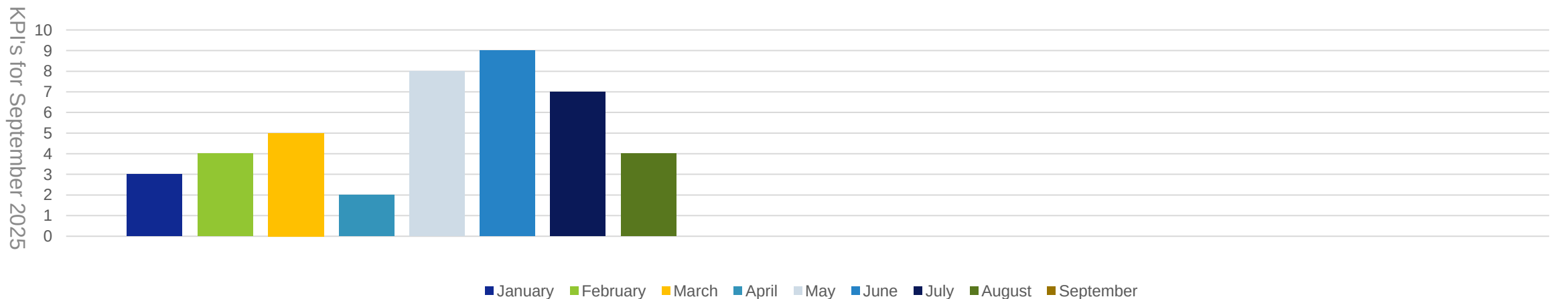
BROADBAND



Broadband Unplanned Outage Time

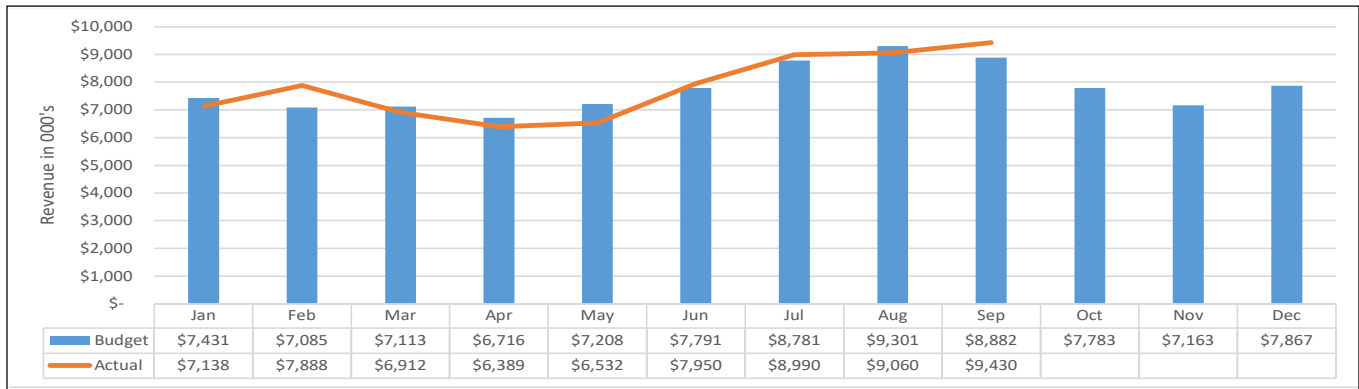


Broadband New Services

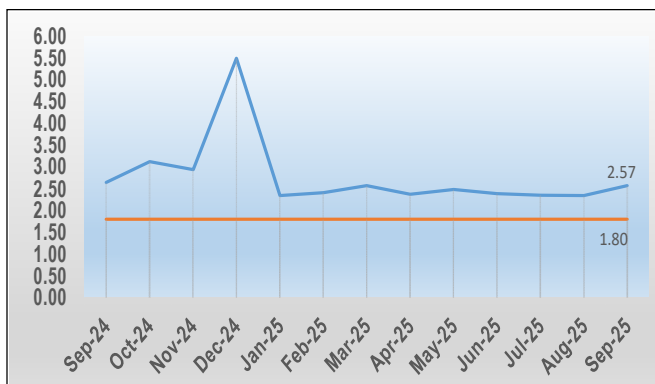


Public Utility District No. 1 of Franklin County
Monthly Financial Highlights
For the Month Ended September 30, 2025

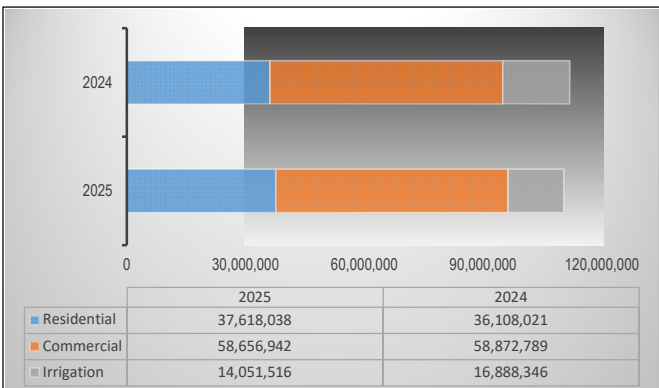
Retail Revenue by Month



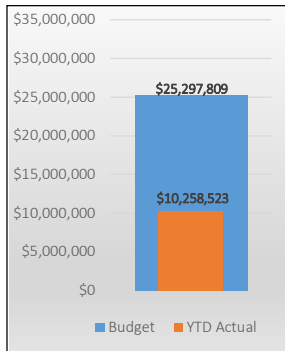
Debt Service Coverage



Energy Uses - kWh



Capital Spending



Labor & Benefits

	Budget	Actual	+/- 10%
Capital	\$162,938	\$143,236	●
Operating	1,103,697	1,036,024	●
Garage & Warehouse	62,307	63,940	●
Total	\$1,328,942	\$1,243,200	

Overtime

YTD September:	Budget*	Actual
Hours	4336	4986
Dollars	\$491,280	\$604,562

*Budget is submitted for annual period, amount shown is prorated for months elapsed

Cash & Investment Balances

	End of Year Forecast		
	Prior Month	Current Month	
Unrestricted Revenue Fund	\$ 28,681,676	\$ 30,735,516	↑
Unrestricted Rate Stabilization	\$ 5,900,000	\$ 5,900,000	●
Designated Capital Improvement Fund	\$ 400,000	\$ 400,000	●
Restricted Bond Funds	\$ 2,031,821	\$ 2,031,821	●
Restricted Construction Funds	\$ 12,212,929	\$ 12,212,929	●
Restricted Debt Service Reserve	\$ 2,098,434	\$ 2,098,434	●
Restricted Deposit Fund	\$ 1,417,793	\$ 1,417,793	●
Restricted Other	\$ 10,000	\$ 10,000	●

Electric Customer Statistics

As of September 30:	2025	2024	
Electric Residential Meters	29,438	29,182	↑
Electric Commercial Meters	3,982	3,863	↑
Electric Irrigation Meters	907	905	↑

Public Utility District No. 1 of Franklin County
Budget Status Report
For the Month Ended September 30, 2025

	Budget	Actual	Variance	FY Forecast	FY Budget	Variance
1 <i>Operating Revenues</i>						
2 Retail Energy Sales	\$8,881,916	\$9,429,749	\$547,833	\$92,602,267	\$93,123,063	(\$520,796)
3 Broadband Sales	233,238	208,074	(25,164)	2,631,673	2,743,773	(112,099)
4 Transmission Sales	0	3,831	3,831	32,494	0	32,494
5 Secondary Market Sales	233,844	1,978,580	1,744,737	18,640,073	9,704,935	8,935,138
6 Other Operating Revenue	28,517	41,686	13,169	553,009	512,700	40,309
7 <i>Total Operating Revenues</i>	<u>\$9,377,514</u>	<u>\$11,661,920</u>	<u>\$2,284,405</u>	<u>\$114,459,516</u>	<u>\$106,084,471</u>	<u>8,375,045</u>
8						
9 <i>Operating Expenses</i>						
10 Power Supply	9,358,004	9,796,223	438,219	85,123,631	79,745,995	5,377,636
11 System Operations & Maintenance	633,970	550,546	(83,424)	7,464,279	7,867,028	(402,749)
12 Broadband Operations & Maintenance	74,129	76,027	1,898	902,064	964,195	(62,132)
13 Customer Accounts Expense	164,070	167,752	3,681	1,993,061	1,993,147	(86)
14 Administrative & General Expense	568,081	572,019	3,938	7,198,138	7,351,087	(152,949)
15 Taxes	284,365	601,019	316,654	5,611,909	5,699,498	(87,589)
16 <i>Total Operating Expenses</i>	<u>11,082,620</u>	<u>11,763,586</u>	<u>680,966</u>	<u>108,293,081</u>	<u>103,620,949</u>	<u>4,672,132</u>
17						
18 <i>Operating Income (Loss)</i>	<u>(\$1,705,105)</u>	<u>(\$101,666)</u>	<u>\$1,603,439</u>	<u>\$6,166,435</u>	<u>\$2,463,522</u>	<u>\$3,702,913</u>
19						
20 <i>Non Operating Revenue (Expense)</i>						
21 Interest Income	123,661	225,641	101,980	2,788,989	1,830,697	958,292
22 Interest Expense	(208,486)	(208,486)	(0)	(2,547,939)	(2,524,936)	(23,003)
23 Federal & State Grant Revenue	332,102	0	(332,102)	2,280,672	3,985,240	(1,704,568)
24 Federal & State Grant Expense	0	(2,343)	(2,343)	(86,533)	0	(86,533)
25 Other Non Operating Revenue (Expense)	833	1,032	198	44,628	10,000	34,628
26 <i>Total Non Operating Revenue (Expense)</i>	<u>248,110</u>	<u>15,844</u>	<u>(232,266)</u>	<u>2,479,818</u>	<u>3,301,001</u>	<u>(821,184)</u>
27						
28 Capital Contributions	910,000	820,609	(89,391)	4,443,660	4,070,000	373,660
29						
30 <i>Change in Net Position</i>	<u>(\$546,995)</u>	<u>\$734,787</u>	<u>\$1,281,782</u>	<u>\$13,089,913</u>	<u>\$9,834,523</u>	<u>\$3,255,390</u>
Debt Service Payment (Annual)				\$ 6,095,463	\$ 6,095,463	
Change in Net Position				13,089,913	9,834,523	
Interest Expense				2,547,939	2,524,936	
Net Revenue Available for Debt Service				\$ 15,637,852	\$ 12,359,459	
Debt Service Coverage (DSC)				2.57	2.03	

Public Utility District No. 1 of Franklin County
2025 Capital Budget by Project
Percent of Year Elapsed: 75%

Category	Project Description	Year to Date September 2025	2025 Budget	\$ Remaining in Budget	% Spent
Broadband					
1.25	BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	\$ 164,214	\$ 382,000	\$ 217,786	42.99%
2.25	BROADBAND CUSTOMER CONNECTS	426,546	570,924	144,378	74.71%
142.25	RAILROAD AVE COLLO FACILTY	-	100,000	100,000	0.00%
198.25	WSBO CONNELL - BASIN CITY PROJECT*	2,173,082	3,985,240	1,812,158	54.53%
218.25	SR-17 RELOCATE	-	150,000	150,000	0.00%
UB24	COLO-2 REMODEL/EXPANSION	27,784	-	(27,784)	100.00%
BBPD.25	BROADBAND PROPERTY DAMAGE	11,793	-	(11,793)	100.00%
Total for Broadband		2,803,419	5,188,164	2,384,745	54.03%
<i>* AMOUNTS FUNDED BY FEDERAL GRANT PROGRAM</i>					
Building					
92.25	RTU 8 REPLACEMENT- CARRYOVER	-	155,000	155,000	0.00%
202.25	ASPHALT WORK AT OPERATIONS & W. CLARK ST	94,044	100,000	5,956	94.04%
203.25	1411 W. CLARK POWER REMODEL	68,531	1,900,000	1,831,469	3.61%
204.24	ADA COMPLIANCE/ SAFETY ENHANCEMENT	135,128	-	(135,128)	100.00%
219.25	EXTERIOR DOUBLE DOORS (2) W. CLARK ST	-	25,000	25,000	0.00%
232.25	SERVER ROOM/ COLO 1 HVAC	15,961	-	(15,961)	100.00%
Total for Building		313,664	2,180,000	1,866,336	14.39%
Information Handling					
220.25	CORE DISTRIBUTION SWITCHES	9,684	10,000	316	96.84%
221.25	DELL AIO REPLACEMENTS	50,791	80,000	29,209	63.49%
222.25	FIREWALL REPLACEMENTS	18,908	65,000	46,092	29.09%
Total for Information Handling		79,383	155,000	75,617	51.21%
System Construction - New Customers					
121.25	PURCHASE OF METERS	54,154	300,000	245,846	18.05%
64.25	CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	2,633,698	2,400,000	(233,698)	109.74%
65.25	PURCHASE OF TRANSFORMERS	1,788,715	2,000,000	211,285	89.44%
Total for System Construction- New Customers		4,476,567	4,700,000	223,433	95.25%
System Construction - Reliability & Overloads					
TRANSMISSION PROJECTS					
207.25	COMPLETE BPA B-F #1 TAP TO RAILROAD AVE	458,800	1,088,000	629,200	42.17%
SUBSTATION PROJECTS					
70.25	SCADA UPGRADES- SUBSTATIONS	4,661	60,000	55,339	7.77%
148.25	VOLTAGE REGULATORS UPGRADES	-	400,000	400,000	0.00%
73.25	REPLACE OBSOLETE BREAKER RELAYS	-	300,000	300,000	0.00%
178.24	RAILROAD AVE SUB (REIMANN) SUBSTATION	43,016	-	(43,016)	100.00%
208.25	FOSTER WELLS/EAST OF HWY 395 - DESIGN	-	1,000,000	1,000,000	0.00%
223.25	SUBSTATION TRANSFORMERS (x4)	-	6,666,645	6,666,645	0.00%
224.25	ADD BAY 2 TO COURT ST SUB	-	600,000	600,000	0.00%
225.25	ADD BAY 2 TO TAYLOR FLATS SUB	-	600,000	600,000	0.00%
226.25	EXTEND T-LINE TO NEW FOSTER WELLS EAST SUB	-	150,000	150,000	0.00%
DISTRIBUTION PROJECTS					
67.25	UNDERGROUND CABLE REPLACEMENTS	657,029	600,000	(57,029)	109.50%
72.25	MISCELLANEOUS SYSTEM IMPROVEMENTS	873,598	1,000,000	126,402	87.36%
103.25	CONVERT OH/UG- CITY OF PASCO	411,380	100,000	(311,380)	411.38%
CHP.25	CAR HIT POLES	128,705	90,000	(38,705)	143.01%
Total for System Construction- Reliability & Overloads		2,577,189	12,654,645	10,077,456	20.37%
Tools					
227.25	SINGLE PHASE METER PORTABLE TESTER	-	20,000	20,000	0.00%
Total for Tools		-	20,000	20,000	100.00%
Vehicles					
228.25	MECHANICS SHOP TRUCK	-	125,000	125,000	0.00%
229.25	MAINTENANCE F350	-	125,000	125,000	0.00%
230.25	TRANSFORMER SHOP F350	-	125,000	125,000	0.00%
231.25	CONVERT TRUCK 50 TO FLATBED	-	25,000	25,000	0.00%
233.25	GEARBOX FOR VEHICLE 144	8,301	-	(8,301)	100.00%
Total for Vehicles		8,301	400,000	391,699	2.08%
Grand Total		\$ 10,258,523	\$ 25,297,809	\$ 15,039,286	40.55%