

**Public Utility District No. 1 of Franklin County, Washington**  
**Regular Commission Meeting Agenda**

December 9, 2025 | Tuesday | 8:30 A.M.  
1411 W. Clark Street & via remote technology | Pasco, WA | [www.franklinpud.com](http://www.franklinpud.com)

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Meetings of the Board of Commissioners are also available to the public via remote technology. Members of the public may participate by dialing: (888) 475-4499 US Toll-free or 1 (253) 215-8782

Join Zoom Meeting

<https://franklinpud.zoom.us/j/81122818483?pwd=W04sMNSUGP9U2gKPzthYZRVIUI2wVz.1>

Meeting ID: **811 2281 8483**    Passcode: **242986**

- 1) Pledge of Allegiance
- 2) Public Comment  
*Individuals wishing to provide public comment during the meeting (in-person or remotely) will be recognized by the Commission President and be provided opportunity to speak. Written comments can be sent ahead of the meeting and must be received at least two days prior to the meeting to ensure proper distribution to the District's Board of Commissioners. Comments can be emailed to [clerkoftheboard@franklinpud.com](mailto:clerkoftheboard@franklinpud.com) or mailed to Attention: Clerk of the Board, PO BOX 2407, Pasco, WA, 99302.*
- 3) Employee Minute. **Casey Roberts, Field Engineer II**
- 4) Commissioner Reports
- 5) Consent Agenda
- 6) Re-Opening the 2026 Budgets Public Hearing, Presenting the Final 2026 Operating and Capital Budgets, Closing the Public Hearing and Adopting a Resolution Approving the 2026 Operating and Capital Budgets. **Presenter: Katrina Fulton, Finance & Customer Service Director**
- 7) Adopting a Resolution Approving the Pre-Qualification of Electrical and Fiber Optic Contractors for Calendar Year 2026. **Presenter: Katrina Fulton, Finance & Customer Service Director**
- 8) Approving the Conservation Targets as described in the Conservation Potential Assessment Report for 2026-2045. **Presenter: Katrina Fulton, Finance & Customer Service Director**

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2025 Board of Commissioners

*Roger Wright, President ~ Bill Gordon, Vice-President ~ Pedro Torres, Secretary*

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- 9) Authorizing the General Manager/CEO or his designee to Approve Payments for Automated Mailing Services, Bill Inserts, On-line Payment Processing and Annual Software Maintenance for 2026 Payable to the National Information Solutions Cooperative. **Presenter: Katrina Fulton, Finance & Customer Service Director**
  - 10) Approving a Revised Pole Attachment Rate Schedule. **Presenter: Katrina Fulton, Finance & Customer Service Director**
  - 11) Adopting a Resolution Approving a Revised Broadband Services and Facilities Rate Schedule and Superseding Resolution 1341. **Presenter: Mark Hay, Engineering & Operations Director**
  - 12) Authorizing the General Manager/CEO or his designee to Execute a Contract Extension with Boyd's Tree Services LLC for Tree Trimming Services. **Presenter: Mark Hay, Engineering & Operations Director**
  - 13) Authorizing the General Manager/CEO or his designee to Approve Continuing the Utilization of the Washington State Department of Enterprise Services Contract for 2026 Miscellaneous Fiber Dock Crew Projects. **Presenter: Mark Hay, Engineering & Operations Director**
  - 14) Authorizing the General Manager/CEO or his designee to Approve Additional Funding for Paramount Communications Inc. Contract 10291 for the Labor for Fiber-To-The-Home Project. **Presenter: Mark Hay, Engineering & Operations Director**
  - 15) Adopting a Resolution Approving the 2026 Regular Commission Meeting Schedule and Appointing the 2026 Board of Commission Officers. **Presenter: Victor Fuentes, General Manager/CEO**
  - 16) Providing a Final Update and Approving Closure of the District's 2024-2025 Operating Plan. **Presenter: Victor Fuentes, General Manager/CEO**
  - 17) Approving the 2026-2027 Operating Plan. **Presenter: Victor Fuentes, General Manager/CEO**
  - 18) Management Reports
  - 19) Schedule for Next Commission Meetings
  - 20) Executive Session, if needed
  - 21) Close Meeting – Adjournment
  - 22) Closed Session, Collective Bargaining Agreement Discussion as permitted by RCW 42.30.140.
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## CONSENT AGENDA

Public Utility District No. 1 of Franklin County, Washington  
Regular Commission Meeting

1411 W. Clark Street, Pasco, WA  
December 9, 2025 | Tuesday | 8:30 A.M.

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- 1) To approve the minutes of the November 12, 2025 Regular Commission Meeting.
- 2) To approve payment of expenditures for November 2025 amounting to \$11,136,656.96 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

<b>Expenditure Type:</b>	<b>Amounts:</b>
Direct Deposit Payroll – Umpqua Bank	\$ 525,763.37
Wire Transfers	6,586,734.51
Automated and Refund Vouchers (Checks)	997,271.40
Direct Deposits (EFTs)	3,029,532.36
Voids	(2,644.68)
<b>Total:</b>	<b>\$11,136,656.96</b>

- 3) To approve the Write Offs in substantially the amount listed on the December 2025 Write Off Report totaling \$5,032.43.

**THE BOARD OF COMMISSIONERS  
OF  
PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON**

MINUTES OF THE NOVEMBER 12, 2025  
REGULAR COMMISSION MEETING

The Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington held a regular meeting at 1411 W. Clark St., Pasco, WA, on November 12, 2025, at 8:30 a.m. Remote technology options were provided for the public to participate.

Those who participated from the District via remote technology or in person for all or part of the meeting included Commissioner Roger Wright, President; Commissioner Bill Gordon, Vice-President; Commissioner Pedro Torres, Secretary; Victor Fuentes, General Manager/CEO; Steve Ferraro, Assistant General Manager; Katrina Fulton, Finance and Customer Service Director; Rosario Viera, Public Information Officer; Mark Hay, Engineering & Operations Director; Tyler Whitney, General Counsel; Maria Cuevas, Customer Service Specialist; and Jessica Marshall, Executive Assistant.

Public participating via remote technology or in person for all or part of the meeting included Will MacHugh, Shane Monroe, Travis Lovejoy, and Marco Kollia with Eltopia Communications.

**OPENING**

Commissioner Wright called the meeting to order at 8:30 a.m. and asked Ms. Cuevas to lead the Pledge of Allegiance.

Commissioner Wright requested the Employee Minute agenda item be moved before the Public Comment portion of today's Commission Meeting. Commissioners Torres and Gordon concurred, and the agenda was adjusted.

**EMPLOYEE MINUTE**

Commissioner Wright welcomed Ms. Cuevas and asked general questions about her current position, tasks her position entails, favorite parts of the job, her professional growth at the District and what safety improvements or changes she has seen over the course of her employment.

Ms. Cuevas briefly described her job duties within the Customer Service Department. Ms. Cuevas noted her favorite parts of the job are the learning opportunities and assisting customers.

Commissioner Wright reported that the Commission believes strongly in Safety First and asked if there were any improvements that could be made. Ms. Cuevas did not have any suggested



safety improvements at this time and reported that she feels the enclosed employee parking lot, building security cameras, and enclosed customer service lobby has greatly improved safety for employees.

Commissioner Wright also reported that the Commission anticipates challenges with remaining in downtown Pasco and are exploring options to relocate District offices. He asked Ms. Cuevas that any employee feedback on this topic be shared with Managers.

Commissioner Wright thanked Ms. Cuevas for her attendance.

### **PUBLIC COMMENT**

Commissioner Wright called for public comment. Mr. Will MacHugh with Eltopia Communications requested to speak.

In attendance with Mr. MacHugh was Shane Monroe, Travis Lovejoy, and Marco Kollia also with Eltopia Communications. Introductions were done.

Mr. MacHugh and his guests reviewed handouts provided to staff and the Board of Commissioners. Through their public comment, they outlined challenges and requests they have as a Residential Service Provider (RSP) in Franklin County.

Commissioner Wright thanked Mr. MacHugh and his guests for attending today's Commission Meeting and noted that NoaNet manages the broadband infrastructure and services for the District. Mr. Fuentes will communicate with NoaNet and share the information provided.

Commissioner Gordon reiterated that staff would forward along comments to NoaNet and requested Mr. MacHugh send specific messaging they would like communicated to customers.

Mr. MacHugh and his guests left the Commission Meeting.

### **COMMISSIONER REPORTS**

Commissioner Wright reported that:

- He attended the PPC and PNUCC annual meetings and shared takeaways from the meetings.
- Mr. Hooper is attending the NoaNet Board Meeting on his behalf today. He noted that NoaNet reported its best financial month to date.

Commissioner Gordon reported that:

- He attended the PPC and NWRP annual meetings and reviewed takeaways from the meetings.

Commissioner Torres reported that:

- He was unable to attend the PPC and PNUCC annual meetings but commented on the regional transmission concerns.

### **CONSENT AGENDA**

Motion by Commissioner Torres, seconded by Commissioner Gordon approving the Consent Agenda as follows.

**MOTION PASSED UNANIMOUSLY.**

- 1) To approve the minutes of the October 28, 2025 Regular Commission Meeting.
- 2) To approve payment of expenditures for October 2025 amounting to \$13,322,060.57 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

<b>Expenditure Type:</b>	<b>Amounts:</b>
Direct Deposit Payroll – Umpqua Bank	\$ 831,597.37
Wire Transfers	9,042,383.43
Automated and Refund Vouchers (Checks)	1,444,834.85
Direct Deposits (EFTs)	2,019,317.26
Voids	(16,072.34)
<b>Total:</b>	<b>\$13,322,060.57</b>

- 3) To approve the Write Offs in substantially the amount listed on the November 2025 Write Off Report totaling \$2,789.51.

### **AGENDA ITEM 6, RE-OPENING THE 2026 BUDGETS PUBLIC HEARING, PRESENTING THE PRELIMINARY 2026 OPERATING AND CAPITAL BUDGETS, AND RECESSING THE PUBLIC HEARING**

Commissioner Wright re-opened the public hearing for the 2026 Operating and Capital Budgets and called for public comment and none was provided. He called on Ms. Fulton for presentation of the agenda item.

Ms. Fulton presented the 2026 Operating Budget Crosswalk and 2026 Capital Budget by Project Crosswalk (Attachments A and B of the Agenda Item). She noted that there were no changes in the preliminary 2026 Operating and Capital Budgets since the October Commission Meeting. A brief discussion was held on the potential changes that would be presented during the December 9, 2025 Commission Meeting.

Motion by Commissioner Torres, seconded by Commissioner Gordon to recess the 2026 Operating and Capital Budgets Public Hearing to the December 9, 2025 Regular Commission Meeting.

MOTION PASSED UNANIMOUSLY.

**AGENDA ITEM 7, ADOPTING THE 2025 CLEAN ENERGY IMPLEMENTATION PLAN (CEIP) IN ACCORDANCE WITH RCW 19.405.060**

Ms. Fulton introduced the agenda item and gave a Clean Energy Implementation Plan (CEIP) 2026-2029 presentation. Through the presentation, she reviewed the Clean Energy Transformation Act (CETA) and how CETA requirements will be met, what a CEIP is and state law requirements, public participation, other requirements.

A brief discussion was held on public participation and the collection of the surveys.

Motion by Commissioner Torres, seconded by Commissioner Gordon adopting the Clean Energy Implementation Plan in accordance with RCW 19.405.060.

MOTION PASSED UNANIMOUSLY.

**AGENDA ITEM 8, ADOPTING A RESOLUTION APPROVING A SALARY ADMINISTRATION PLAN FOR REGULAR NON-BARGAINING EMPLOYEES AND SUPERSEDING RESOLUTION 1437**

Mr. Fuentes introduced the agenda item and reviewed the background information as reported in the Agenda Item Summary included in the meeting packet. He noted the revised Salary Administration Plan (Attachment A of the Agenda item) reflects the incorporation of the new position title approved by motion during the October 28, 2025 Commission meeting, addition of two new position titles, re-grading of various position titles, the market adjustment for the salary grades, and addition of one new salary grade.

Mr. Fuentes provided clarification on the removal of the Student/Intern position title from the Salary Administration Plan (Exhibit A of the Agenda item), as the Resolution gives the General Manager/CEO authority to hire these positions provided the approved budget includes funding for such hires.

A brief discussion was held on position salaries remaining competitive within the area and industry, and compensating employees fairly.

Motion by Commissioner Gordon, seconded by Commissioner Torres to adopt Resolution 1440 as presented.

MOTION PASSED UNANIMOUSLY.

## **MANAGEMENT REPORTS**

### **GENERAL MANAGER/CEO REPORT**

Mr. Fuentes reported that:

- He requested feedback on the 2026-2027 draft Operating Plan presented during the October 28, 2025 Commission Meeting. No comments were received. The 2026-Operating Plan will be presented for adoption at the December 9, 2025 Commission Meeting.
- The 2026 Commission meeting schedule will be presented for adoption at the December 9, 2025 Commission Meeting. A brief discussion was held regarding the May 2026 Commission Meeting date and staff recommended Wednesday, May 27, 2025. The Commissioners concurred with the recommendation.
- During the last meeting, the Commission authorized him to sign the BPA Power Sales Agreement with BPA. This has been completed. A brief discussion was held on which utilities selected the Block with Shaping contract option.
- The District has adjusted the sale price for the Argent Road property. A brief discussion was held on future land opportunities if the District were to relocate its offices.
- He attended the Washington 2040 Energy Solutions Summit. The Governor attended and spoke but did not take questions. The Summit was well attended, and he anticipates it will be an annual event.
- The Electric System Plan presentation, originally scheduled for today, has been rescheduled to early 2026.
- He has been elected to the PNUCC Board of Directors.

The Board of Commissioners thanked Mr. Fuentes for his presentation during the monthly Pasco Chamber of Commerce luncheon held on November 10, 2025.

Commissioner Gordon requested information on the Ruby Flats Solar Project and a brief discussion was held.

### **LEGAL COUNSEL**

Mr. Whitney reported that:

- He noted that four utilities selected BPA's Block with Shaping contract, and one chose a flat block contract with BPA.

### **FINANCE & CUSTOMER SERVICE DIRECTOR REPORT**

Ms. Fulton reported that:

- She will attend the BPA Quarterly Business Meeting tomorrow and will share notes with the Commissioners afterwards.
- Staff performed an invoice audit on a line item from the October 2025 Check Register included in the Commission packet. Commissioner Wright requested staff review

utility taxes over the next couple of months. A brief discussion was held on the audit process for utility taxes.

**ENGINEERING & OPERATIONS DIRECTOR**

Mr. Hay reported that:

- He provided a brief project update.

**ASSISTANT GENERAL MANAGER REPORT**

Mr. Ferraro reported that:

- The 2026 benefits open enrollment is currently in process.
- Staff met jointly with Benton PUD and the IBEW to begin negotiations on wages. Staff also received proposals from IBEW and will begin reviewing those proposals.

**PUBLIC INFORMATION OFFICER**

Ms. Viera reported that:

- Her department continues to make edits to the District's website.
- Her department is reviewing proposed updates to the Public Records Act that could impact the District and will provide public comment.
- They continue to work on ensuring social media content and District documents are translated into Spanish.
- She will share the PNUCC video that was presented during the PNUCC Annual Meeting with the Commissioners and plans to include it in the next employee newsletter.

With no further business to come before the Commission, Commissioner Wright adjourned the regular meeting at 10:03 a.m. The next regular meeting will be December 9, 2025, and begin at 8:30 a.m. The meeting will be at the District's Auditorium located at 1411 W. Clark Street, Pasco, WA. Remote technology options will be provided for members of the public to participate.

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Roger Wright, President

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William Gordon, Vice President

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Pedro Torres, Jr., Secretary

## Accounts Payable

## Check Register - Wires

11/01/2025 To 11/30/2025

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	3074	11/13/2025	WIRE	112776	MORGAN STANLEY CAPITAL GROUP	POWER SWAP	171,645.60
2	3075	11/13/2025	WIRE	112714	MACQUARIE ENERGY NORTH AMERICA TRADING	POWER SWAP	58,665.60
3	3076	11/13/2025	WIRE	112793	CITIGROUP ENERGY INC	POWER SWAP	49,384.76
4	3077	11/13/2025	WIRE	112712	BP CORPORATION NA INC	POWER SWAP	2,222.40
5	3083	11/13/2025	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	98,718.30
6	3084	11/13/2025	WIRE	114437	OREGON DEPARTMENT OF REVENUE	OREGON WORKERS BENEFIT FUND ASSESS - ER	979.82
7	3086	11/13/2025	WIRE	100285	WA STATE SUPPORT REGISTRY	PAYMENT SUPPORT	337.00
8	3082	11/19/2025	WIRE	112715	POWEREX CORP	POWER SUPPLY CONTRACT	805,992.01
9	3089	11/19/2025	WIRE	101756	SNOHOMISH COUNTY PUD	WHEAT FIELD WIND POWER CONTRACT	1,044,892.50
10	3080	11/20/2025	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	TRANSMISSION BILL	606,013.00
11	3087	11/20/2025	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 WSIB A	44,991.85
12	3088	11/21/2025	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 2	1,636.44
13	3090	11/24/2025	WIRE	109978	WA STATE DEPT OF REVENUE	OCTOBER 2025 EXCISE TAX	48,686.66
14	3081	11/25/2025	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	POWER BILL	3,392,683.00
15	3091	11/26/2025	WIRE	112709	LL&P WIND ENERGY INC	WHITE CREEK WIND	166,418.81
16	3096	11/26/2025	WIRE	100285	WA STATE SUPPORT REGISTRY	PAYMENT SUPPORT	337.00
17	3097	11/26/2025	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	92,151.88
18	3098	11/26/2025	WIRE	114437	OREGON DEPARTMENT OF REVENUE	OREGON WORKERS BENEFIT FUND ASSESS - ER	977.88
Total for Bank Account - 3 :							<u>6,586,734.51</u>
Grand Total :							6,586,734.51

## Accounts Payable

## Checks and Customer Refunds

11/01/2025 To 11/30/2025

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	50240	11/06/2025	CHK	100171	BASIN DISPOSAL INC	UTILITY SERVICES	1,916.35
2	50241	11/06/2025	CHK	104565	BIG BEND ELECTRIC COOPERATIVE INC	UTILITY SERVICES	146.57
3	50242	11/06/2025	CHK	100515	CED	BUILDING MAINTENANCE & SUPPLIES	38,868.36
4	50243	11/06/2025	CHK	100354	CITY OF CONNELL	PROFESSIONAL SERVICES	400.00
5	50244	11/06/2025	CHK	113363	COLEMAN OIL COMPANY	GAS & OTHER FULES	14,377.00
6	50245	11/06/2025	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE & SUPPLIES	10,020.18
7	50246	11/06/2025	CHK	100346	CONNELL OIL INC	GAS & OTHER FUELS	750.98
8	50247	11/06/2025	CHK	100697	FRONTIER FENCE INC	BUILDING MAINTENANCE & SUPPLIES	33.72
9	50248	11/06/2025	CHK	103521	GRAYBAR ELECTRIC INC	BROADBAND MATERIALS & SUPPLIES	227.06
10	50249	11/06/2025	CHK	114007	GRIGG ENTERPRISES INC	GROUPS MAINTENANCE & SUPPLIES	210.62
11	50250	11/06/2025	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	78.29
12	50251	11/06/2025	CHK	114604	SOLAR INCENTIVE CREDIT	SOLAR INCENTIVE CREDIT	675.36
13	50252	11/06/2025	CHK	112980	IRRIGATION SPECIALISTS INC	OPERATING SUPPLIES	461.98
14	50253	11/06/2025	CHK	113717	JORDAN HUMINSKY	ENERGY SERVICES	9,000.00
15	50254	11/06/2025	CHK	113717	JORDAN HUMINSKY	ENERGY SERVICES	7,500.00
16	50255	11/06/2025	CHK	114023	SOLAR INCENTIVE CREDIT	SOLAR INCENTIVE CREDIT	1,463.22
17	50256	11/06/2025	CHK	113874	SOLAR INCENTIVE CREDIT	SOLAR INCENTIVE CREDIT	4,577.28
18	50257	11/06/2025	CHK	114080	LOOMIS ARMORED US LLC	ARMORED CAR SERVICE	829.28
19	50258	11/06/2025	CHK	114574	MORGAN STANLEY INSTITUTIONAL INVESTMENT	CONSULTING SERVICES	5,000.00
20	50259	11/06/2025	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	218.41
21	50260	11/06/2025	CHK	114205	PERFORMANCE SYSTEMS INTEGRATION LLC	PROFESSIONAL SAFETY SERVICES	4,173.87
22	50261	11/06/2025	CHK	113438	PITNEY BOWES INC	MAIL MACHINE POSTAGE	1,000.00
23	50262	11/06/2025	CHK	114029	SOLAR INCENTIVE CREDIT	SOLAR INCENTIVE CREDIT	2,362.86
24	50263	11/06/2025	CHK	113870	TOTH AND ASSOCIATES INC	PROFESSIONAL SERVICES	30,610.00
25	50264	11/06/2025	CHK	113956	SOLAR INCENTIVE CREDIT	SOLAR INCENTIVE CREDIT	1,537.48
26	50265	11/06/2025	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	170.91
27	50266	11/06/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	71.91
28	50267	11/06/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	203.30
29	50268	11/06/2025	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	850.00
30	50269	11/13/2025	CHK	114357	ALASKA RUBBER GROUP INC	OPERATING SUPPLIES	343.15
31	50270	11/13/2025	CHK	100087	ALTEC INDUSTRIES INC	OPERATING SUPPLIES	28.90
32	50271	11/13/2025	CHK	100308	BNSF RAILWAY COMPANY	BNSF FIBER OPTIC LINE AGREEMENT	30,296.00
33	50272	11/13/2025	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	2,642.61
34	50273	11/13/2025	CHK	100515	CED	OPERATING SUPPLIES	10,985.83
35	50274	11/13/2025	CHK	100360	CITY OF PASCO	UTILITY SERVICES	364.89
36	50275	11/13/2025	CHK	100174	COLUMBIA BASIN LLC	DISPOSAL SERVICES	23.00
37	50276	11/13/2025	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE & SUPPLIES	9,699.29
38	50277	11/13/2025	CHK	100520	CONSTRUCTION AHEAD INC	PROFESSIONAL SERVICES	1,220.91
39	50278	11/13/2025	CHK	113124	D J'S ELECTRICAL INC	DOCK CREW WORK	3,878.60
40	50279	11/13/2025	CHK	1232	ENOCH DAHL	TRAVEL REIMBURSEMENT	70.82
41	50280	11/13/2025	CHK	105071	DIRECT AUTOMOTIVE	AUTO PARTS	395.21
42	50281	11/13/2025	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	1,442.94
43	50282	11/13/2025	CHK	100206	FRANKLIN COUNTY GRAPHIC	ADVERTISING	46.50

## Accounts Payable

## Checks and Customer Refunds

11/01/2025 To 11/30/2025

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
44	50283	11/13/2025	CHK	114112	GDS ASSOCIATES INC	CONSULTING SERVICES	1,540.60
45	50284	11/13/2025	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	197.15
46	50285	11/13/2025	CHK	114477	H&L AUTO GLASS LLC	WINDSHEILD REPAIRS	677.04
47	50286	11/13/2025	CHK	113720	IDSC HOLDINGS LLC	OPERATING TOOLS	3,938.02
48	50287	11/13/2025	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	2,178.61
49	50288	11/13/2025	CHK	114431	STATE ACCIDENT INSURANCE FUND CORP	INSURANCE PREMIUM	242.54
50	50289	11/13/2025	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	11,913.83
51	50290	11/13/2025	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	170.91
52	50291	11/13/2025	CHK	114162	ZAYO GROUP HOLDINGS INC	BROADBAND SERVICES	2,767.59
53	50292	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	124.78
54	50293	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	166.18
55	50294	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	203.44
56	50295	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	107.78
57	50296	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	73.19
58	50297	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	90.17
59	50298	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	251.74
60	50299	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	61.44
61	50300	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	56.09
62	50301	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	264.65
63	50302	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	166.90
64	50303	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	283.66
65	50304	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	24.39
66	50305	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	211.69
67	50306	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	123.61
68	50307	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	112.85
69	50308	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	163.46
70	50309	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	301.65
71	50310	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	119.99
72	50311	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	180.40
73	50312	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	97.03
74	50313	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	243.60
75	50314	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	173.63
76	50315	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	201.52
77	50316	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	223.05
78	50317	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	238.43
79	50318	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	63.04
80	50319	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	150.02
81	50320	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	69.54
82	50321	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	90.52
83	50322	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	30.99
84	50323	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	83.81
85	50324	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	178.50
86	50325	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	112.35



## Accounts Payable

## Checks and Customer Refunds

11/01/2025 To 11/30/2025

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
87	50326	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	12.99
88	50327	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	74.10
89	50328	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	99.36
90	50329	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	155.17
91	50330	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	163.35
92	50331	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	154.55
93	50332	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	35.33
94	50333	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	224.78
95	50334	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	12.92
96	50335	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	52.54
97	50336	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	178.15
98	50337	11/13/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	416.35
99	50338	11/20/2025	CHK	112734	ARNETT INDUSTRIES LLC	OPERATING TOOLS	2,073.68
100	50339	11/20/2025	CHK	100179	BENTON FRANKLIN CAC	HELPING HANDS	1,464.27
101	50340	11/20/2025	CHK	114378	CABLE HUSTON LLP	PROFESSIONAL SERVICES	5,010.00
102	50341	11/20/2025	CHK	100515	CED	BUILDING MAINTENANCE & SUPPLIES	1,230.57
103	50342	11/20/2025	CHK	100354	CITY OF CONNELL	UTILITY SERVICES	85.18
104	50343	11/20/2025	CHK	100362	CITY OF PASCO	OCCUPATION/UTILITY	467,492.17
105	50344	11/20/2025	CHK	100360	CITY OF PASCO	UTILITY SERVICES	893.25
106	50345	11/20/2025	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	3,405.10
107	50346	11/20/2025	CHK	100346	CONNELL OIL INC	GAS & OTHER FUELS	6,954.19
108	50347	11/20/2025	CHK	113364	DAY WIRELESS SYSTEMS	MOBILE WIRELESS SERVICES	1,622.08
109	50348	11/20/2025	CHK	112943	FERRY COUNTY PUD	CWPU EXPENSE	1,169.06
110	50349	11/20/2025	CHK	100443	FRANKLIN COUNTY AUDITOR'S OFFICE	RECORDING FEES	613.00
111	50350	11/20/2025	CHK	113720	IDSC HOLDINGS LLC	OPERATING TOOLS	86.10
112	50351	11/20/2025	CHK	113706	INTERMOUNTAIN CLEANING SERVICE INC	JANITORIAL SERVICES	4,336.27
113	50352	11/20/2025	CHK	113721	KENNEWICK INDUSTRIAL & ELECTRICAL SUPPLY	BUILDING MAINTENANCE & SUPPLIES	90.50
114	50353	11/20/2025	CHK	113908	MILNE ENTERPRISES INC	OPERATING SUPPLIES	11.97
115	50354	11/20/2025	CHK	113339	NORTH COAST ELECTRIC COMPANY	OPERATING SUPPLIES	136.46
116	50355	11/20/2025	CHK	114567	NORTHPOINT ELECTRICAL CONTRACTING INC	RETAINAGE RELEASE CONTRACT 10564	557.92
117	50356	11/20/2025	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	313.03
118	50357	11/20/2025	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	140.92
119	50358	11/20/2025	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	205.96
120	50359	11/20/2025	CHK	113898	REESE CONCRETE PRODUCTS MANUFACTURING	WAREHOUSE MATERIALS & SUPPLIES	10,454.40
121	50360	11/20/2025	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	1,604.91
122	50361	11/20/2025	CHK	113870	TOTH AND ASSOCIATES INC	PROFESSIONAL SERVICES	11,523.75
123	50362	11/20/2025	CHK	100143	TRI CITIES BATTERY INC	BUILDING MAINTENANCE & SUPPLIES	46.72
124	50363	11/20/2025	CHK	114099	U.S. PAYMENTS LLC	KIOSK TRANSACTIONS AND FEES	609.57
125	50364	11/20/2025	CHK	114108	VERIZON CONNECT FLEET USA LLC	PHONE SERVICES	1,273.09
126	50365	11/20/2025	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	170.91
127	50366	11/20/2025	CHK	104105	WATER SOLUTIONS INC	WATER COOLER RENTAL	359.37
128	50367	11/20/2025	CHK	113626	WATER STREET PUBLIC AFFAIRS LLC	CONSULTING SERVICES	3,500.00
129	50368	11/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	86.87

## Accounts Payable

## Checks and Customer Refunds

11/01/2025 To 11/30/2025

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
130	50369	11/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	162.61
131	50370	11/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	68.88
132	50371	11/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	175.26
133	50372	11/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	86.98
134	50373	11/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	286.75
135	50374	11/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	108.27
136	50375	11/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	94.43
137	50376	11/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	9.67
138	50377	11/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	112.93
139	50378	11/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	185.62
140	50379	11/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	129.49
141	50380	11/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	158.98
142	50381	11/20/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	154.53
143	50382	11/26/2025	CHK	100028	ABADAN	PRINTER MAINTENANCE	921.94
144	50383	11/26/2025	CHK	112734	ARNETT INDUSTRIES LLC	OPERATING TOOLS	10,794.59
145	50384	11/26/2025	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	30,943.47
146	50385	11/26/2025	CHK	114378	CABLE HUSTON LLP	PROFESSIONAL SERVICES	1,246.00
147	50386	11/26/2025	CHK	112936	CENTURY LINK	PHONE SERVICE	417.66
148	50387	11/26/2025	CHK	114486	CHARTER COMMUNICATIONS HOLDINGS LLC	BROADBAND SERVICES	2,540.64
149	50388	11/26/2025	CHK	100360	CITY OF PASCO	UTILITY SERVICES	744.71
150	50389	11/26/2025	CHK	112961	CITY OF RICHLAND	FIBER LEASE	733.73
151	50390	11/26/2025	CHK	112903	CITY OF RICHLAND	UTILITY SERVICES	29.14
152	50391	11/26/2025	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	32,628.35
153	50392	11/26/2025	CHK	100346	CONNELL OIL INC	OPERATING SUPPLIES	2,668.40
154	50393	11/26/2025	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	148.03
155	50394	11/26/2025	CHK	113124	D J'S ELECTRICAL INC	DOCK CREW WORK	119,443.14
156	50395	11/26/2025	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	1,442.94
157	50396	11/26/2025	CHK	100206	FRANKLIN COUNTY GRAPHIC	ADVERTISING	51.15
158	50397	11/26/2025	CHK	108667	KEVIN DOUGLAS BROWN	SUBSTATION GROUNDS MAINTENANCE	17,221.73
159	50398	11/26/2025	CHK	114566	LIGHTHOUSE ENERGY CONSULTING LLC	CONSULTING SERVICES	1,770.00
160	50399	11/26/2025	CHK	113339	NORTH COAST ELECTRIC COMPANY	OPERATING SUPPLIES	260.66
161	50400	11/26/2025	CHK	114186	ONEBRIDGE BENEFITS INC	FLEX PLAN FEE	50.00
162	50401	11/26/2025	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	6,701.54
163	50402	11/26/2025	CHK	113192	TEREX SERVICES	OPERATING SUPPLIES	472.47
164	50403	11/26/2025	CHK	112127	US BANK - P CARDS & TRAVEL	PURCHASE CARD	3,851.50
165	50404	11/26/2025	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	170.91
166	50405	11/26/2025	CHK	90003	ADAIR TIMBER LLC	CUSTOMER REFUND	1,500.00
167	50406	11/26/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	295.39
168	50407	11/26/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	106.43
169	50408	11/26/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	236.73
170	50409	11/26/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	68.21
171	50410	11/26/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	166.47
172	50411	11/26/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	152.08

## Accounts Payable

## Checks and Customer Refunds

11/01/2025 To 11/30/2025

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
173	50412	11/26/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	98.01
174	50413	11/26/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	11.73
175	50414	11/26/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	163.85
176	50415	11/26/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	134.30
177	50416	11/26/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	18.37
178	50417	11/26/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	313.78
179	50418	11/26/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	23.05
180	50419	11/26/2025	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	51.02
<b>Total for Bank Account - 1 :</b>							<u>997,271.40</u>
<b>Grand Total :</b>							997,271.40

## Accounts Payable

## Check Register - Direct Deposit

11/01/2025 To 11/30/2025

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	33661	11/06/2025	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING SUPPLIES	435.60
2	33662	11/06/2025	DD	100178	BENTON COUNTY PUD	TREE TRIMMING	341.37
3	33663	11/06/2025	DD	101625	CARLSON SALES INC	METER SHOP MATERIALS & SUPPLIES	53,698.59
4	33664	11/06/2025	DD	113340	ENVIRONMENTAL SYSTEMS RESEARCH INSTITUTE	TRAINING REGISTRATION	3,299.67
5	33665	11/06/2025	DD	114579	FULCRUM ELECTRIC LLC	ELECTRICAL BUILDING UPGRADES	32,125.50
6	33666	11/06/2025	DD	100229	GRAINGER INC	OPERATING SUPPLIES	321.25
7	33667	11/06/2025	DD	113255	HSI WORKPLACE COMPLIANCE SOLUTIONS INC	SAFETY TRAINING	7,350.75
8	33668	11/06/2025	DD	114529	INSULX INSULATION LLC	ENERGY SERVICES	7,554.61
9	33669	11/06/2025	DD	101501	JIM'S PACIFIC GARAGES INC	OPERATING SUPPLIES	142.54
10	33670	11/06/2025	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	267.85
11	33671	11/06/2025	DD	114588	LEVEL UP INSULATION LLC	ENERGY SERVICES	10,934.00
12	33672	11/06/2025	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	298.24
13	33673	11/06/2025	DD	113201	NAPA	AUTO PARTS	103.35
14	33674	11/06/2025	DD	111368	ONLINE INFORMATION SERVICES INC	UTILITY EXCHANGE REPORT	768.01
15	33675	11/06/2025	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	7,867.82
16	33676	11/06/2025	DD	114282	RWC INTERNATIONAL LTD	TRUCK PARTS	328.85
17	33677	11/06/2025	DD	114602	SALITRE CONSTRUCTION LLC	ENERGY SERVICES	12,745.22
18	33678	11/06/2025	DD	100195	STAPLES ADVANTAGE	OFFICE SUPPLIES	1,950.00
19	33679	11/06/2025	DD	113684	SUSTAINABLE LIVING CENTER	LOW INCOME CERTIFICATIONS	375.00
20	33680	11/06/2025	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	278.24
21	33681	11/06/2025	DD	1221	VICTOR FUENTES	TRAVEL REIMBURSEMENT	60.45
22	33765	11/13/2025	DD	114180	2001 SIXTH LLC	BROADBAND SERVICES	150.00
23	33766	11/13/2025	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING SUPPLIES	3,390.22
24	33767	11/13/2025	DD	102842	ENERGY NORTHWEST	NINE CANYON	171,581.90
25	33768	11/13/2025	DD	1076	KATRINA B FULTON	TRAVEL REIMBURSEMENT	522.50
26	33769	11/13/2025	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	399,340.66
27	33770	11/13/2025	DD	1092	WILLIAM M GORDON	TRAVEL REIMBURSEMENT	696.60
28	33771	11/13/2025	DD	100229	GRAINGER INC	BUILDING MAINTENANCE & SUPPLIES	441.15
29	33772	11/13/2025	DD	113299	HRA VEBa TRUST	VEBA WELLNESS	16,962.56
30	33773	11/13/2025	DD	100245	IBEW LOCAL 77	UNION DUES	6,147.72
31	33774	11/13/2025	DD	114588	LEVEL UP INSULATION LLC	ENERGY SERVICES	4,586.87
32	33775	11/13/2025	DD	100080	MCCURLEY INTEGRITY DEALERSHIPS LLC	AUTO PARTS	152.78
33	33776	11/13/2025	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	14,375.71
34	33777	11/13/2025	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	22,307.72
35	33778	11/13/2025	DD	113911	MONDAY.COM INC	SOFTWARE LICENSE	12,937.32
36	33779	11/13/2025	DD	113201	NAPA	AUTO PARTS	1,114.59
37	33780	11/13/2025	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	397,000.35
38	33781	11/13/2025	DD	100300	PRINCIPAL BANK PCS	INSURANCE PREMIUM	141,644.83
39	33782	11/13/2025	DD	114312	RELIANCE STANDARD LIFE INSURANCE CO	INSURANCE PREMIUM	5,713.31
40	33783	11/13/2025	DD	114602	SALITRE CONSTRUCTION LLC	ENERGY SERVICES	27,807.40
41	33784	11/13/2025	DD	100291	STATE AUDITOR'S OFFICE	AUDIT SERVICES	1,140.00
42	33785	11/13/2025	DD	112707	THE ENERGY AUTHORITY	TEA SCHEDULING & CONSULTING	129,502.31
43	33786	11/13/2025	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	374.07
44	33787	11/13/2025	DD	100277	UNITED WAY	UNITED WAY	5.00

## Accounts Payable

## Check Register - Direct Deposit

11/01/2025 To 11/30/2025

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
45	33788	11/13/2025	DD	1221	VICTOR FUENTES	TRAVEL REIMBURSEMENT	850.70
46	33789	11/13/2025	DD	1113	ROGER G WRIGHT	TRAVEL REIMBURSEMENT	807.66
47	33790	11/20/2025	DD	113886	AMAZON CAPITAL SERVICES INC	PAPER PRODUCTS	69.02
48	33791	11/20/2025	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	77,027.15
49	33792	11/20/2025	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	1,126,851.46
50	33793	11/20/2025	DD	104189	H2 PRE-CAST INC	WAREHOUSE MATERIALS & SUPPLIES	25,972.65
51	33794	11/20/2025	DD	1191	BRIAN C JOHNSON	TRAVEL REIMBURSEMENT	640.42
52	33795	11/20/2025	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	773.19
53	33796	11/20/2025	DD	114588	LEVEL UP INSULATION LLC	ENERGY SERVICES	11,447.57
54	33797	11/20/2025	DD	113201	NAPA	AUTO PARTS	562.56
55	33798	11/20/2025	DD	113269	NISC	MAILING SERVICES & INSERT PRINTING	60,965.59
56	33799	11/20/2025	DD	101318	NORTHWEST OPEN ACCESS NETWORK	FIBER SERVICES	44,406.36
57	33800	11/20/2025	DD	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, IN	OPERATING TOOLS	1,321.76
58	33801	11/20/2025	DD	114602	SALITRE CONSTRUCTION LLC	ENERGY SERVICES	17,561.72
59	33802	11/20/2025	DD	112707	THE ENERGY AUTHORITY	TEA SCHEDULING & CONSULTING	5,029.07
60	33803	11/20/2025	DD	100478	TRI CITY HERALD	ADVERTISING	555.21
61	33804	11/20/2025	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	840.15
62	33805	11/20/2025	DD	100283	UTILITIES UNDERGROUND LOCATION CENTER	LOCATE SERVICES	272.70
63	33806	11/20/2025	DD	100290	WA PUBLIC UTILITY DISTRICT ASSOC	DUES & MEMBERSHIP	9,685.00
64	33807	11/20/2025	DD	1113	ROGER G WRIGHT	TRAVEL REIMBURSEMENT	964.41
65	33891	11/26/2025	DD	113886	AMAZON CAPITAL SERVICES INC	PAPER PRODUCTS	303.83
66	33892	11/26/2025	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	3,541.43
67	33893	11/26/2025	DD	102842	ENERGY NORTHWEST	PACKWOOD	31,865.00
68	33894	11/26/2025	DD	113159	HERCULES INDUSTRIES INC	OPERATING SUPPLIES	11,540.00
69	33895	11/26/2025	DD	113299	HRA VEBE TRUST	VEBA EMPLOYER PAID	9,562.56
70	33896	11/26/2025	DD	113442	ICE TRADE VAULT, LLC	COUNTERPARTY TRADE FEE	399.00
71	33897	11/26/2025	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	962.23
72	33898	11/26/2025	DD	114588	LEVEL UP INSULATION LLC	ENERGY SERVICES	6,145.23
73	33899	11/26/2025	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	14,375.71
74	33900	11/26/2025	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	22,283.27
75	33901	11/26/2025	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	78.93
76	33902	11/26/2025	DD	113201	NAPA	AUTO PARTS	737.87
77	33903	11/26/2025	DD	113277	NEOGOV	SOFTWARE LICENSE	6,663.97
78	33904	11/26/2025	DD	113269	NISC	SOFTWARE MAINTENANCE	500.00
79	33905	11/26/2025	DD	112792	PASCO TIRE FACTORY INC	VEHICLE TIRES & SERVICES	304.31
80	33906	11/26/2025	DD	113168	PORTLAND GENERAL ELECTRIC COMPANY	COB INTERTIE	12,044.16
81	33907	11/26/2025	DD	114602	SALITRE CONSTRUCTION LLC	ENERGY SERVICES	11,918.02
82	33908	11/26/2025	DD	114471	SIXTY MOUNTAIN PLLC	ENGINEERING SERVICES	928.37
83	33909	11/26/2025	DD	114536	SOUND GRID PARTNERS LLC	HAEIF GRANT CONSULTING SERVICES	5,797.50
84	33910	11/26/2025	DD	100195	STAPLES ADVANTAGE	OFFICE SUPPLIES	1,067.51
85	33911	11/26/2025	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	2,766.63

Total for Bank Account - 3 : 3,029,532.36

Grand Total : 3,029,532.36

Franklin PUD - Write Off Report		
Write Off Report for the Month of:		<b>Dec-25</b>
Collection Agency:		<b>Armada Corporation</b>
#	Name	Amount
1	JOSE MEDINA	\$ 388.92
2	CORRENN S STUTZMAN	\$ 274.26
3	DAVE WILLER	\$ 249.79
4	ALLISON GUTIERREZ	\$ 245.82
5	MICHAEL HERBST	\$ 236.96
6	JANET NESSLEIN	\$ 230.61
7	SERENA CHOM	\$ 221.15
8	JASMINE MABRY	\$ 213.42
9	SCOT D MCKENZIE	\$ 210.97
10	DIOMEDES RAMIREZ GONZALEZ	\$ 194.20
11	INES FLORES DELGADO	\$ 187.28
12	JESSICA L COLLINS	\$ 168.67
13	MALIKA S WHITT	\$ 158.11
14	KAYLA GARCIA	\$ 154.64
15	ALVERTINA RODRIGUEZ	\$ 145.35
16	EDWARD WRIGHT	\$ 144.97
17	NAZARIO MONTEMAYOR	\$ 138.07
18	ALEEM A JAVED	\$ 135.38
19	VALERIA OLIVAS VARGAS	\$ 131.47
20	JOSEPH TROLLER	\$ 131.30
21	KYRON L SLAPE	\$ 126.53
22	CRYSTAL CULLEN	\$ 112.73
23	TARMELU BALOS	\$ 108.60
24	GLORIA E MUNGUIA	\$ 94.39
25	MARIA C MATA	\$ 89.81
26	DAMIAN A GALVAN	\$ 89.28
27	JACKALYN H WINSLOW	\$ 83.96
28	MIRIAM BARAJAS	\$ 83.27
29	FRACIS D HOBBS	\$ 65.40
30	ITZEL D CANO	\$ 49.02
31	JOSE A MIRANDA	\$ 48.94
32	NICHOLAS A LEWIS	\$ 41.41
33	RANDY W SCHREIER	\$ 39.68
34	VINCENT V REIN	\$ 38.07
	<b>Total</b>	<b>\$ 5,032.43</b>
	<i>Average amount per account:</i>	\$ 148.01
	<i>Gross bad debts as a percentage to</i>	
	<i>August 2025 monthly sales:</i>	0.06%

## AGENDA ITEM 6

Franklin PUD Commission Meeting Packet

Agenda Item Summary

**Presenter:** Katrina Fulton  
Finance & Customer Service Director  
**Date:** December 9, 2025

☐ REPORTING ONLY  
☐ FOR DISCUSSION  
☒ **ACTION REQUIRED**

### 1. OBJECTIVE:

Re-Opening the 2026 Budgets Public Hearing, Presenting the Final 2026 Operating and Capital Budgets, Closing the Public Hearing and Adopting a Resolution Approving the 2026 Operating and Capital Budgets.

### 2. BACKGROUND:

On September 23, 2025 the Commission President opened, and after the presentation of the preliminary budgets, discussion, and comment period, recessed the 2026 Operating and Capital Budgets public hearing to the October 28, 2025 Commission Meeting.

On October 28, 2025, the Commission President re-opened the hearing, and after the presentation of the updated preliminary budgets, discussion and comment period, staff addressed questions. The Commission then recessed the 2026 Operating and Capital Budgets hearing to the November 12, 2025 Commission Meeting.

On November 12, 2025, the Commission President re-opened, and after the public comment period, presentation of the updated preliminary budgets and discussion the Commission then recessed the 2026 Operating and Capital Budgets public hearing to the December 9, 2025 Commission Meeting.

Any proposed changes since the last Commission meeting are noted on the 2026 Operating and Capital Budgets Crosswalks (Attachments A and B). Staff will review any changes at the meeting.

Staff recommends that after hearing any public comment, and Commission review and discussion, the Commission close the public hearing and adopt Resolution 1441, approving the 2026 Operating and Capital Budgets.

### 3. SUGGESTED MOTION:

I move to close the 2026 Operating and Capital Budgets public hearing and adopt Resolution 1441 as presented.

**Public Utility District No. 1 of Franklin County**  
**2026 Operating Budget Crosswalk**

	September	October	November	December	\$ Change	% Change	Note
1 Operating Revenues							
2 Retail Energy Sales	\$97,038,996	\$97,038,996	\$97,038,996	\$97,038,996	-	0.00%	
3 Broadband Sales	2,734,784	2,734,784	2,734,784	2,734,784	-	0.00%	
4 Secondary Market Sales	27,164,361	27,164,361	27,164,361	24,832,665	(2,331,696)	-9.39%	a
5 Other Operating Revenue	551,668	551,668	551,668	551,668	-	0.00%	
6 Total Operating Revenues	\$127,489,809	\$127,489,809	\$127,489,809	\$125,158,113	(\$2,331,696)	-1.86%	
7							
8 Operating Expenses							
9 Power Supply	96,679,661	96,679,661	96,679,661	94,447,310	(2,232,351)	-2.36%	a
10 System Operations & Maintenance	8,181,824	8,181,824	8,181,824	8,181,824	-	0.00%	
11 Broadband Operations & Maintenance	999,376	999,376	999,376	999,376	-	0.00%	
12 Customer Accounts Expense	2,039,244	2,039,244	2,039,244	2,039,244	-	0.00%	
13 Administrative & General Expense	8,089,863	8,089,863	8,089,863	8,089,863	-	0.00%	
14 Taxes	5,874,875	5,874,875	5,874,875	5,874,875	-	0.00%	
15 Total Operating Expenses	121,864,843	121,864,843	121,864,843	119,632,492	(2,232,351)	-1.87%	
16							
17 Operating Income (Loss)	\$5,624,966	\$5,624,966	\$5,624,966	\$5,525,621	(99,345)	-1.80%	
18							
19 Non Operating Revenue (Expense)							
20 Interest Income	1,391,578	1,391,578	1,391,578	1,391,578	-	0.00%	
21 Interest Expense	(2,476,226)	(2,476,226)	(2,476,226)	(2,476,226)	-	0.00%	
22 Other Non Operating Revenue (Expense)	20,000	20,000	20,000	20,000	-	0.00%	
23 Total Non Operating Revenue (Expense)	(1,064,648)	(1,064,648)	(1,064,648)	(1,064,648)	0	0.00%	
24							
25 Capital Contributions	4,350,000	4,350,000	4,350,000	4,350,000	-	0.00%	
26							
27 Change in Net Position	\$8,910,318	\$8,910,318	\$8,910,318	\$8,810,973	(\$99,345)	-1.13%	
28							
29 Debt Service Payment (Annual)	\$6,096,787	\$6,096,787	\$6,096,787	\$6,096,787			
30 Change in Net Position	8,910,318	8,910,318	8,910,318	8,810,973			
31 Interest Expense	2,476,226	2,476,226	2,476,226	2,476,226			
32 Net Revenue Available for Debt Service	\$11,386,544	\$11,386,544	\$11,386,544	\$11,287,199			
33 Debt Service Coverage (DSC)	1.87	1.87	1.87	1.85			

Notes:

a December- updated based on final power forecast information



**Public Utility District No. 1 of Franklin County**  
**2026 Capital Budget by Project**

Category	Project Description	September	October	November	December	\$ Change
<b>Broadband</b>						
	BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	\$ 531,000	\$ 531,000	\$ 531,000	\$ 531,000	\$ -
	BROADBAND CUSTOMER CONNECTS	570,924	570,924	570,924	570,924	-
	RAILROAD AVE COLLO FACILITY	100,000	100,000	100,000	100,000	-
	COLO2 HVAC / CABINET / EXPANSION - CARRYOVER	225,000	225,000	225,000	225,000	-
	BROADBAND PROPERTY DAMAGE	10,000	10,000	10,000	10,000	-
	<b>Total for Broadband</b>	<b>1,436,924</b>	<b>1,436,924</b>	<b>1,436,924</b>	<b>1,436,924</b>	<b>-</b>
<b>Building</b>						
	GUTTER FOR TRUCK BAY	20,000	20,000	20,000	20,000	-
	RTU 8 REPLACEMENT- CARRYOVER	155,000	155,000	155,000	155,000	-
	SWAMP COOLER (OPS)	15,000	15,000	15,000	15,000	-
	HEATER (OPS) 2	20,000	20,000	20,000	20,000	-
	ASPHALT RE-SEAL W. CLARK ST.& OPS - CONTINUATION	100,000	100,000	100,000	100,000	-
	1411 W. CLARK POWER REMODEL- CARRYOVER	500,000	500,000	500,000	500,000	-
	CARPET FOR W. CLARK BUILDING	100,000	100,000	100,000	100,000	-
	PROPERTY ACQUISITION	50,000	200,000	200,000	200,000	-
	<b>Total for Building</b>	<b>960,000</b>	<b>1,110,000</b>	<b>1,110,000</b>	<b>1,110,000</b>	<b>-</b>
<b>Information Handling</b>						
	RUGGED LAPTOPS	23,000	23,000	23,000	23,000	-
	ENGINEERING PC'S	36,000	36,000	36,000	36,000	-
	NAS NETWORK ATTACHED STORAGE REPLACEMENT	15,000	15,000	15,000	15,000	-
	<b>Total for Information Handling</b>	<b>74,000</b>	<b>74,000</b>	<b>74,000</b>	<b>74,000</b>	<b>-</b>
<b>Special Projects</b>						
	LAND ACQUISITION- BATTERY SITE	200,000	200,000	200,000	200,000	-
	<b>Total for Special Projects</b>	<b>200,000</b>	<b>200,000</b>	<b>200,000</b>	<b>200,000</b>	<b>-</b>
<b>System Construction - New Customers</b>						
	PURCHASE OF METERS	300,000	300,000	300,000	300,000	-
	CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	2,400,000	2,400,000	2,400,000	2,400,000	-
	PURCHASE OF TRANSFORMERS	2,000,000	2,000,000	2,000,000	2,000,000	-
	ACQUIRE FUTURE SUBSTATION SITES - CLARK ADDITION	500,000	500,000	500,000	500,000	-
	<b>Total for System Construction- New Customers</b>	<b>5,200,000</b>	<b>5,200,000</b>	<b>5,200,000</b>	<b>5,200,000</b>	<b>-</b>
<b>System Construction - Reliability &amp; Overloads</b>						
	<b>TRANSMISSION PROJECTS</b>					
	COMPLETE BPA B-F #1 TAP TO RAILROAD AVE	2,400,000	2,400,000	2,400,000	2,400,000	-
	<b>SUBSTATION PROJECTS</b>					
	SCADA UPGRADES- SUBSTATIONS (FOSTER WELLS) BAY 1 & 2	60,000	60,000	60,000	60,000	-
	VOLTAGE REGULATORS UPGRADES	400,000	400,000	400,000	400,000	-
	REPLACE OBSOLETE BREAKER RELAYS (FOSTER WELLS BAY 2)	300,000	300,000	300,000	300,000	-
	ADD BAY 2 TO COURT ST SUB	600,000	600,000	600,000	600,000	-
	BATTERY REPLACEMENT UPGRADE FOSTER WELLS	100,000	100,000	100,000	100,000	-
	<b>DISTRIBUTION PROJECTS</b>					
	UNDERGROUND CABLE REPLACEMENTS	600,000	600,000	600,000	600,000	-
	MISCELLANEOUS SYSTEM IMPROVEMENTS	1,000,000	1,000,000	1,000,000	1,000,000	-
	CONVERT OH/UG- CITY OF PASCO	100,000	100,000	100,000	100,000	-
	ELECTRIC PROPERTY DAMAGE	100,000	100,000	100,000	100,000	-
	<b>Total for System Construction- Reliability &amp; Overloads</b>	<b>5,660,000</b>	<b>5,660,000</b>	<b>5,660,000</b>	<b>5,660,000</b>	<b>-</b>
<b>Vehicles</b>						
	TRAILER FOR 3-WIRE RACK	13,000	13,000	13,000	13,000	-
	FOREMAN TRUCK (2)	370,000	370,000	370,000	370,000	-
	ROCK PICK FOR MINI	16,500	16,500	16,500	16,500	-
	SERVICE BUCKET - REPLACE 123	225,000	225,000	225,000	225,000	-
		<b>624,500</b>	<b>624,500</b>	<b>624,500</b>	<b>624,500</b>	<b>-</b>
	<b>Grand Total</b>	<b>\$ 14,155,424</b>	<b>\$ 14,305,424</b>	<b>\$ 14,305,424</b>	<b>\$ 14,305,424</b>	<b>\$ -</b>

## **RESOLUTION 1441**

### **A RESOLUTION OF THE BOARD OF COMMISSIONERS OF PUBLIC UTILITY DISTRICT NO. 1, OF FRANKLIN COUNTY, WASHINGTON**

#### **APPROVING THE 2026 OPERATING AND CAPITAL BUDGETS**

---

WHEREAS, the Board of Commissioners (the Commission) of Public Utility District No. 1 of Franklin County (the District) annually in December approve the Operating and Capital Budgets for the next fiscal year; and

WHEREAS, public hearing notices were published in the manner required by law on the proposed 2026 Operating and Capital Budgets in the newspapers printed and of general circulation in Franklin County, giving notice of a series of four public hearings beginning on September 10, 2025; and

WHEREAS, the public hearings information was also published on the District's website; and

WHEREAS, at the time and place specified for said hearing on September 23, 2025, the Commission President declared the budgets hearing to be opened; and

WHEREAS, after opening and providing time for public comment and discussion, the Commission President recessed the hearing on September 23, 2025 to October 28, 2025; and

WHEREAS, after re-opening and providing time for public comment and discussion, the Commission President recessed the hearing on October 28, 2025 to November 12, 2025; and

WHEREAS, after re-opening and providing time for public comment and discussion, the Commission President recessed the hearing on November 12, 2025 to December 9, 2025; and

WHEREAS, after re-opening and providing time for public comment and discussion, the Commission President closed the hearing on December 9, 2025; and

WHEREAS, District staff presented details of the 2026 Operating and Capital Budgets at the Commission meetings on the aforementioned dates and answered questions posed; now therefore

BE IT HEREBY RESOLVED that the Commission finds that said Operating and Capital Budgets set forth as Exhibits A and B to this Resolution are approved as the 2026 Operating and Capital Budgets, effective January 1, 2026.

ADOPTED by the Board of Commissioners of Public Utility District No.1 of Franklin County, Washington, at a regular open public meeting this 9<sup>th</sup> day of December 2025.

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Roger Wright, President

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William Gordon, Vice President

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Pedro Torres, Jr., Secretary

# Public Utility District No. 1 of Franklin County

## 2026 Operating Budget

	<u>2026</u>
1 <i>Operating Revenues</i>	
2   Retail Energy Sales	\$97,038,996
3   Broadband Sales	2,734,784
4   Secondary Market Sales	24,832,665
5   Other Operating Revenue	551,668
6 <i>Total Operating Revenues</i>	<u>\$125,158,113</u>
7	
8 <i>Operating Expenses</i>	
9   Power Supply	94,447,310
10   System Operations & Maintenance	8,181,824
11   Broadband Operations & Maintenance	999,376
12   Customer Accounts Expense	2,039,244
13   Administrative & General Expense	8,089,863
14   Taxes	5,874,875
15 <i>Total Operating Expenses</i>	<u>119,632,492</u>
16	
17 <i>Operating Income (Loss)</i>	\$5,525,621
18	
19 <i>Non Operating Revenue (Expense)</i>	
20   Interest Income	1,391,578
21   Interest Expense	(2,476,226)
22   Other Non Operating Revenue (Expense)	20,000
23 <i>Total Non Operating Revenue (Expense)</i>	<u>(1,064,648)</u>
24	
25 Capital Contributions	4,350,000
26	
27 <i>Change in Net Position</i>	<u><u>\$8,810,973</u></u>
28	
29 Debt Service Payment (Annual)	\$6,096,787
30   Change in Net Position	8,810,973
31   Interest Expense	2,476,226
32 Net Revenue Available for Debt Service	\$11,287,199
33 Debt Service Coverage (DSC)	1.85

**Public Utility District No. 1 of Franklin County**  
**2026 Capital Budget by Project**

Category	Project Description	2026 Budget
<b>Broadband</b>		
	BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	\$ 531,000
	BROADBAND CUSTOMER CONNECTS	570,924
	RAILROAD AVE COLLO FACILITY	100,000
	COLO2 HVAC / CABINET / EXPANSION - CARRYOVER	225,000
	BROADBAND PROPERTY DAMAGE	10,000
	<b>Total for Broadband</b>	<b>1,436,924</b>
<b>Building</b>		
	GUTTER FOR TRUCK BAY	20,000
	RTU 8 REPLACEMENT- CARRYOVER	155,000
	SWAMP COOLER (OPS)	15,000
	HEATER (OPS) 2	20,000
	ASPHALT RE-SEAL W. CLARK ST.& OPS - CONTINUATION	100,000
	1411 W. CLARK POWER REMODEL- CARRYOVER	500,000
	CARPET FOR W. CLARK BUILDING	100,000
	PROPERTY ACQUISITION	200,000
	<b>Total for Building</b>	<b>1,110,000</b>
<b>Information Handling</b>		
	RUGGED LAPTOPS	23,000
	ENGINEERING PC'S	36,000
	NAS NETWORK ATTACHED STORAGE REPLACEMENT	15,000
	<b>Total for Information Handling</b>	<b>74,000</b>
<b>Special Projects</b>		
	LAND ACQUISITION- BATTERY SITE	200,000
	<b>Total for Special Projects</b>	<b>200,000</b>
<b>System Construction - New Customers</b>		
	PURCHASE OF METERS	300,000
	CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	2,400,000
	PURCHASE OF TRANSFORMERS	2,000,000
	ACQUIRE FUTURE SUBSTATION SITES - CLARK ADDITION	500,000
	<b>Total for System Construction- New Customers</b>	<b>5,200,000</b>
<b>System Construction - Reliability &amp; Overloads</b>		
	<b>TRANSMISSION PROJECTS</b>	
	COMPLETE BPA B-F #1 TAP TO RAILROAD AVE	2,400,000
	<b>SUBSTATION PROJECTS</b>	
	SCADA UPGRADES- SUBSTATIONS (FOSTER WELLS) BAY 1 & 2	60,000
	VOLTAGE REGULATORS UPGRADES	400,000
	REPLACE OBSOLETE BREAKER RELAYS (FOSTER WELLS BAY 2)	300,000

***Public Utility District No. 1 of Franklin County***  
***2026 Capital Budget by Project***

<b>Category</b>	<b>Project Description</b>	<b>2026 Budget</b>
	ADD BAY 2 TO COURT ST SUB	600,000
	BATTERY REPLACEMENT UPGRADE FOSTER WELLS	100,000
	<b>DISTRIBUTION PROJECTS</b>	
	UNDERGROUND CABLE REPLACEMENTS	600,000
	MISCELLANEOUS SYSTEM IMPROVEMENTS	1,000,000
	CONVERT OH/UG- CITY OF PASCO	100,000
	ELECTRIC PROPERTY DAMAGE	100,000
	<b>Total for System Construction- Reliability &amp; Overloads</b>	<b>5,660,000</b>
<b>Vehicles</b>		
	TRAILER FOR 3-WIRE RACK	13,000
	FOREMAN TRUCK (2)	370,000
	ROCK PICK FOR MINI	16,500
	SERVICE BUCKET - REPLACE 123	225,000
		<b>624,500</b>
	<b>Grand Total</b>	<b>\$ 14,305,424</b>

## AGENDA ITEM 7

Franklin PUD Commission Meeting Packet  
Agenda Item Summary

**Presenter:** Katrina Fulton  
Finance & Customer Service Director  
**Date:** December 9, 2025

☐ REPORT  
☐ DISCUSSION  
☒ **ACTION REQUIRED**

### 1. OBJECTIVE:

Adopting a Resolution Approving the Pre-Qualification of Electrical and Fiber Optic Contractors for Calendar Year 2026.

### 2. BACKGROUND:

Pursuant to RCW 54.04.085, the District annually pre-qualifies contractors who work on or around the District's electrical and fiber optic systems. Such work may consist of:

- substation construction and maintenance,
- construction and maintenance on overhead and underground distribution lines and equipment,
- tree trimming,
- fiber optic,
- meter testing, and
- pole testing & treatment.

Staff reviewed the contractor applications and qualifications, and recommends that the Commission pre-qualify the named contractors for work on or around the District's electrical and fiber optic systems during the calendar year of 2026 in the categories and maximum bid amounts set out in Exhibit A to Resolution 1442.

At any time during the year, contractors may submit an application requesting to be included on the District's list of pre-qualified contractors. Staff will seek Commission approval of such requests via the Consent Agenda. Adopting Resolution 1442 will also authorize staff to maintain the list and include the approved contractors after Commission approval.

Staff recommends the Commission adopt Resolution 1442 as presented.

### 3. SUGGESTED MOTION:

I move to adopt Resolution 1442 as presented.

**RESOLUTION 1442**

**A RESOLUTION OF THE BOARD OF COMMISSIONERS  
OF PUBLIC UTILITY DISTRICT NO. 1, OF FRANKLIN COUNTY, WASHINGTON**

**APPROVING THE PRE-QUALIFICATION OF ELECTRICAL CONTRACTORS  
FOR CALENDAR YEAR 2026**

---

WHEREAS, the Board of Commissioners (the Commission) of Public Utility District No. 1 of Franklin County (the District) are required, pursuant to RCW 54.04.085, to annually pre-qualify contractors; and

WHEREAS, the Commission annually approves a list of pre-qualified contractors; and

WHEREAS, the District staff has evaluated contractor qualifications and has recommended to Commission approval of the list of pre-qualified contractors with corresponding maximum bid amounts and categories for approval as set forth in; Exhibit A of this resolution, and

WHEREAS, staff may receive an application from a contractor requesting to be included on the District's list of pre-qualified contractors at any time during the year, now therefore

BE IT RESOLVED that effective January 1, 2026 the Commission pre-qualify for calendar year 2026 the named contractors for work on or around the District's electrical and fiber optic systems in maximum bid amounts and categories as set forth in Exhibit A.

BE IT FURTHER RESOLVED that staff will seek Commission approval for requests received during the calendar year for inclusion to the District's list of pre-qualified contractors via the Consent Agenda.

BE IT FURTHER RESOLVED that staff is authorized to maintain the list of pre-qualified contractors current, and may add an approved responsible contractor to the existing pre-qualification list.



ADOPTED by the Board of Commissioners of Public Utility District No. 1 of Franklin County,  
at an open public meeting this 9<sup>th</sup> day of December 2025.

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Roger Wright, President

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William Gordon, Vice President

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Pedro Torres, Jr., Secretary

**2026 Electrical Contractors**

#	CONTRACTOR NAME	MAXIMUM BID AWARD	TYPE OF WORK							
			HV Dist - OH & UG	HV Trans - OH	HV Sub	Meter Testing	Street Lighting	Pole Test & Treat	Tree Trimming	Dock Crew
1	Asplundh Tree Expert LLC	\$ 750,000							X	
2	Basin Tree Service & Pest Control, Inc.	\$ 750,000							X	
3	Boyd's Tree Service	\$ 750,000							X	
4	Cache Valley Electric	\$ 750,000	X	X	X					X
5	Cannon Construction	\$ 300,000	X	X						X
6	Custom Lighting Services LLC dba Black & McDonald	\$ 750,000	X	X	X					X
6	Custom Lighting Services LLC dba Black & McDonald	\$ 300,000				X				
7	DJ's Electrical, Inc.	\$ 2,500,000	X	X	X		X		X	X
8	Henkels & McCoy West, LLC	\$ 750,000	X	X	X					X
9	Jaco Power Services	\$ 300,000	X	X	X					X
10	Michels Pacific Energy	\$ 2,500,000	X	X	X	X	X			X
11	Mi-Tech	\$ 300,000						X		
12	National Wood Treatment Company	\$ 300,000						X		
13	Olympic Electric Co., Inc.	\$ 300,000	X	X			X			X
14	Pacific Pole Inspection	\$ 300,000						X		
15	Palouse Power	\$ 750,000	X	X			X			
15	Palouse Power	\$ 300,000			X					X
16	Potelco, Inc.	\$ 2,500,000	X	X	X		X			X
17	Power City Electric, Inc.	\$ 2,500,000	X	X	X		X			X
18	Prairie Electric, Inc.	\$ 300,000					X			
19	RiverLine Power LLC	\$ 750,000	X	X	X		X			X
20	Salish Construction Company	\$ 300,000	X	X			X			X
21	Sierra Electric, Inc.	\$ 300,000					X			
22	Sturgeon Electric Company, Inc.	\$ 2,500,000	X	X	X					X
23	Tice Electric Company	\$ 2,500,000			X					
24	Wilson Construction Company	\$ 2,500,000	X	X	X		X			X

**2026 Fiber Optic Contractors**

#	CONTRACTOR NAME	MAXIMUM BID AWARD	Fiber Optic Work
1	Blue Mt. Telecommunication Services	\$ 300,000	X
2	Cache Valley Electric	\$ 300,000	X
3	Cannon Construction	\$ 300,000	X
4	Cascade Cable Constructors, Inc.	\$ 750,000	X
5	Custom Lighting Services LLC dba Black & McDonald	\$ 300,000	X
6	DJ's Electrical, Inc.	\$ 750,000	X
7	Henkels & McCoy West, LLC	\$ 750,000	X
8	Jaco Power	\$ 300,000	X
9	Michels Pacific Energy	\$ 750,000	X
10	Olympic Electric Co., Inc.	\$ 300,000	X
11	Paramount Communications, Inc.	\$ 2,500,000	X
12	Potelco, Inc.	\$ 750,000	X
13	RiverLine Power LLC	\$ 300,000	X
14	Utility Technologies, Inc.	\$ 2,500,000	X
15	Wilson Construction Company	\$ 750,000	X
16	Zero dB Communications, LLC	\$ 300,000	X

## AGENDA ITEM 8

Franklin PUD Commission Meeting Packet  
Agenda Item Summary

**Presenter:** Katrina Fulton  
Finance & Customer Service Director  
**Date:** December 9, 2025

☐ REPORTING ONLY  
☐ FOR DISCUSSION  
☒ **ACTION REQUIRED**

### 1. OBJECTIVE:

Approving the Conservation Targets as presented in the Conservation Potential Assessment Report for 2026-2045.

### 2. BACKGROUND:

The Washington's Energy Independence Act (EIA), effective January 1, 2010 and modified October 4, 2016, requires that utilities with more than 25,000 customers, known as qualifying utilities, pursue all cost-effective conservation resources and meet conservation targets set using a utility-specific conservation potential assessment methodology. The District became a qualifying utility in 2016.

The EIA sets forth specific requirements for setting, pursuing and reporting on conservation targets. The Conservation Potential Assessment (CPA) Report supports the District's compliance with EIA requirements and provides estimates of energy savings by sector for the period 2026 to 2045, with a focus on the first 10 years of the planning period, as per EIA requirements. The measures and information used to develop the District's preliminary conservation potential were reviewed at the October 28, 2025 Commission meeting and are as follows:

Sector	2-Year	10-Year
Residential	0.20	2.80
Commercial	0.28	2.77
Industrial	0.49	3.59
Utility	0.02	0.83
Agriculture	0.05	1.01
Total	1.04	11.00

*Note: Numbers shown may not add in total due to rounding*

Staff recommends that the Commission approve the 2-year and 10-year conservation targets as presented in the Conservation Potential Assessment 2026 to 2045 Final Report.

### 3. SUGGESTED MOTION:

I move to approve the 2-year and 10-year conservation targets as presented in the Conservation Potential Assessment 2026 to 2045 Final Report.

## AGENDA ITEM 9

Franklin PUD Commission Meeting Packet

Agenda Item Summary

**Presenter:** Katrina Fulton  
Finance & Customer Service Director

**Date:** December 9, 2025

☐ REPORTING ONLY  
☐ FOR DISCUSSION  
☒ **ACTION REQUIRED**

### 1. OBJECTIVE:

Authorizing the General Manager/CEO or his designee to Approve Payments for Automated Mailing Services, Bill Inserts, On-line Payment Processing and Annual Software Maintenance for 2026 Payable to the National Information Solutions Cooperative.

### 2. BACKGROUND:

The District contracts with National Information Solutions Cooperative (NISC) for mailing services, bill inserts, on-line payment processing and software maintenance (services).

Since NISC is the sole vendor that provides these services, the combined cost will exceed the General Manager/CEO's purchasing authority limit of \$200,000. Per the Purchasing Approval and Payment Authority, Policy 16, payment authorization for purchases greater than \$200,000 require Commission approval. The 2026 budget includes \$667,461 for these services as follows:

\$ 270,000	for automated mailing services,
26,000	for bill inserts,
7,800	for online payment processing, and
363,661	for software maintenance.

Staff recommends that the Commission authorize the General Manager/CEO or his designee to approve 2026 payments for automated mailing services, bill inserts, on-line payment processing and annual software maintenance, payable to National Information Solutions Cooperative in an amount not to exceed \$667,461.

### 3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO or his designee to approve 2026 payments for the services as described, payable to NISC, in an amount not to exceed \$667,461.

## AGENDA ITEM 10

Franklin PUD Commission Meeting Packet

Agenda Item Summary

**Presenter:** Katrina Fulton  
Finance & Customer Service Director  
**Date:** December 9, 2025

☐ REPORTING ONLY  
☐ FOR DISCUSSION  
☒ **ACTION REQUIRED**

### 1. OBJECTIVE:

Approving a Revised Pole Attachment Rate Schedule.

### 2. BACKGROUND:

In accordance with RCW 54.04.045, the District charges rates to those who affix wire, cable or other material capable of carrying electronic impulses or light waves for telecommunications, where the installation has been made with the consent of the District. Such consent is executed utilizing a pole attachment license agreement between the District and the party attaching to the District's pole. The statute further defines the methodology by which a 'just and reasonable' rate must be calculated.

Staff utilizes a methodology consistent with that of RCW 54.04.045. The rate has been updated as follows:

Effective Date	Rate
1/1/2010	\$13.96
1/1/2013	\$16.31
1/1/2014	\$17.31

Staff has performed updated calculations since the last revision; however, the calculated rate did not materially change. In October 2025, staff performed the calculations based on audited 2024 financial data and determined the new proposed rate should be \$20.43. A survey of six other Washington Public Utility Districts revealed pole attachment rates ranging from \$17.55 to \$36.

A proposed rate schedule, effective January 1, 2026, is provided as Attachment A for the Commission's review and discussion. Staff recommends the Commission approve the Revised Pole Attachment Rate Schedule as presented.

### 3. SUGGESTED MOTION:

I move to approve the Revised Pole Attachment Rate Schedule as presented.



## **Franklin PUD Pole Attachment Rate Schedule**

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**Effective Date: January 1, 2026, for New and Existing Pole Attachments.**

Joint use of Franklin PUD (the District) poles is encouraged to promote competition among telecommunications and information services providers, and to recognize the value of District infrastructure.

RCW 54.04.045 establishes a consistent, cost-based formula for calculating pole attachment rates to ensure greater predictability and consistency in pole attachment rates statewide, as well as assurance that District customers do not subsidize licensees.

Annual Rate, Per Pole Attachment .....\$20.43

A Pole Attachment License Agreement is required prior to attaching to any District pole. Service is subject to the terms and conditions of the Pole Attachment License Agreement.

## AGENDA ITEM 11

Franklin PUD Commission Meeting Packet

Agenda Item Summary

**Presenter:** Mark Hay  
Engineering & Operations Director  
**Date:** December 9, 2025

☐ REPORT  
☐ DISCUSSION  
☒ **ACTION REQUIRED**

### 1. OBJECTIVE:

Adopting a Resolution Approving a Revised Broadband Services and Facilities Rate Schedule and Superseding Resolution 1341.

### 2. BACKGROUND:

The last revision to the Broadband Services and Facilities Rate Schedule (Rate Schedule) was in August 2020 and was effective for new or renewed services after August 20, 2020. Staff actively reviews the Rate Schedule to keep pace with the changing technology and stay competitive in the marketplace.

Staff recommends that the Commission adopt Resolution 1443 approving the revised Broadband Services and Facilities Rate Schedule (Exhibit A of Resolution) for new and renewed services after January 1, 2026, and Superseding Resolution 1341.

### 3. SUGGESTED MOTION:

I move to adopt Resolution 1443 as presented.



## **RESOLUTION 1443**

### **A RESOLUTION OF THE BOARD OF COMMISSIONERS OF PUBLIC UTILITY DISTRICT NO. 1, OF FRANKLIN COUNTY**

#### **APPROVING A REVISED BROADBAND SERVICES AND FACILITIES RATE SCHEDULE AND SUPERSEDING RESOLUTION 1341**

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WHEREAS, Public Utility District No. 1 of Franklin County (the District) has provided wholesale telecommunication services (broadband services) since 2001; and

WHEREAS, the District recognizes broadband as a rapidly changing technology; and

WHEREAS, the District deems it prudent to actively review and revise the broadband services and facilities rate schedule in order to keep pace with a highly competitive industry with rapidly changing technology; and

WHEREAS, staff reviewed the current broadband services and facilities rate schedule, and

WHEREAS, after review and discussion the District deems it prudent to:

- remove 50MB Transport Ethernet pricing
- reduce pricing on the 100MB, 500MB, and 1GB Transport Ethernet
- add 250MB, 2.5GB, and Subsequent Port Transport Ethernet pricing
- remove Ethernet Port Fee
- add a minimum Non-Recurring Charge of \$100 on any changes to the circuit
- change the name of the Layer 3 Business Internet Pricing to Access Internet Pricing
- increase 100MB Layer 3 Business Internet to 1GB
- add Fiber-to-the-Home Pricing and language for Connell and Basin City to match WSBO agreement, now therefore

BE IT RESOLVED that the Broadband Services and Facilities Rate Schedule attached hereto as Exhibit A shall be effective for new and renewed services after January 1, 2026.

BE IT FURTHER RESOLVED that Resolution 1341 is superseded.

ADOPTED by the Board of Commissioners of the Public Utility District No. 1 of Franklin County at an open public meeting this 9<sup>th</sup> day of December, 2025.

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Roger Wright, President

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William Gordon, Vice President

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Pedro Torres, Jr., Secretary

Public Utility District No 1 of Franklin County  
BROADBAND SERVICES AND FACILITIES RATE  
SCHEDULE



*Effective for New or Renewed Services Activated after January 01, 2026*

**TRANSPORT ETHERNET PRICING**

Base Bandwidth	MRC Term of 1-35 Months	MRC Term of 36-60 Months	Renewal MRC Term of 12 Months	Minimum NRC	
100 MB	\$100	90	85	\$100	
250 MB	250	225	215	100	0
500 MB	\$350	320	300	100	
1 GB	\$650	625	\$600	100	
2.5GB	750	725	700	\$1000	\$0
Subsequent Port	\$20 each	\$20 each	NA	\$100	\$0

Monthly Recurring Charge (MRC):

- Includes 1 (one) VLAN with transport from user location to District's Franklin POP.
- Is a base rate and may vary based on factors such as: equipment, provisioning, maintenance requirements, availability, and network design (i.e. private area network).
- Bandwidth will be rate limited with no bursting available.
- Special bandwidth or provisioning requests may be considered at a negotiated rate.
- Renewal MRC is for current wholesale customers only, for a minimum renewal contract term of 12 months. No additional discounts apply for renewal term.

Non-Recurring Charge (NRC):

- Calculated based on Aid to Construction Formula with a minimum charge of \$100.
- Aid to Construction Credit may be applied. Please see Definition of Terms Used for details.
- A minimum NRC of \$100 will be paid on any changes to the circuit

Subsequent Port Charges:

- For additional RSP port(s) on an existing device(s) with no additional bandwidth.

**ACCESS INTERNET PRICING**

Bandwidth	MRC	NRC
1GB of Internet	\$100	Based on Aid to Construction Formula
Additional IPv4 Static Address	\$25	Subject to availability

- IPv4 address will be provided by the District.
- District will supply CPE of their choice with 1 ethernet port
- All internet is wholesale and provided by the District.
- IP ranges assigned by the District.
- No bursting available.
- No Point to Point, Point to Multipoint, Layer 2, WAN, BGP, QnQ or VLAN services provided, strictly Layer 3 internet.
- New contracts only
- Service is for up to 1Gbps and speeds are not guaranteed.

24 Hour Support

Pricing is valid for new contracts of 12 months or longer

### WHOLESALE INTERNET PRICING

Bandwidth	MRC	NRC
1 MB	\$1.50	Based on installation cost

- Commitment level required.
- Additional IP addresses available at a negotiated rate.

### PON TRANSPORT PRICING

Bandwidth	MRC	NRC
0 – 2.5 GB	\$500	Based on Aid to Construction Formula
2.5 – 5 GB	\$800	
5 GB – 7.5 GB	\$1,100	
7.5 GB – 10 GB	\$1,800	

- Three-month consecutive usage over upper threshold will result in automatic movement to the next higher tier based on the District's reports.
- These rates will only apply to PON cabinet installations and will not be applied to any other service.

### WIRELESS PRICING

*All Wi-Fi connections are best effort.*

WHOLESALE WIRELESS TRANSPORT AND INTERNET PRICING	
Bandwidth	MRC
10 MB	\$15
25 MB	\$30
50 MB	\$60

Higher bandwidth may be available on a negotiated basis.

WHOLESALE WIRELESS TRANSPORT PRICING	
Bandwidth	MRC
10 MB	\$10
25 MB	\$25
50 MB	\$50

Higher bandwidth may be available on a negotiated basis.

- Only Mimosa CPE allowed.
  - RSP to provide CPE and it must match the firmware access point.
- VLAN capable router required at customer premise
  - CPE are bridges and pass all VLANs
- RSP must coordinate customer installation with the District at least 24 hours in advance.
- DHCP IPv4 or IPv6 addresses may be provided on Wholesale wireless with Internet.
- CPE may only be put in service if the following criteria are met:
  - Latest firmware installed
  - Noise level at -85db or better
  - Signal level -70db or better
  - Must follow Mimosa best practices for installation

Failure to follow the criteria above will result in poor performance and the District may disconnect to preserve the integrity of the network.

### Fiber to the Home Pricing

FTTH Pricing for Connell and Basin City		
Bandwidth	MRC	NRC
25/3 Mbps	\$15	\$0*
100/20 Mbps Low Income / Senior / Disabled	\$15	\$0*
100/100 Mbps	\$20	\$0*
150/150 Mbps	\$25	\$0*
1/1 Gbps	\$35	\$0*

- RSP must sign WSBO Contingency Agreement with the District to provide this service
- RSP must adhere to all WSBO project rules and price caps
- Low Income / Senior / Disable rate applies only to those who qualify per the District's criteria. Qualification will need to be done every calendar year, or the rate will revert to the standard rate. RSP must agree to charge \$30 or less, retail, for this product.
- This is a month-to-month service if no construction is required
- The District will supply all ONT's and it is the RSP responsibility to install the ONT at the service address.
- Private IPv4 addresses will be provided by the District with one (1) Ethernet port on District owned CPE.
- Static Public IPv4 addresses available for an additional MRC and are subject to availability.
- RSP can supply their own internet. MRC will remain the same
- Private IP ranges assigned by the District.

\*NRC will only apply if the District is required to place a drop to the customer

**CELL TOWER FIBER**

Bandwidth	MRC	NRC
Negotiated	Negotiated	Negotiated

- Fiber service may be lit or dark.
- NRC may be up to actual construction cost and must be within District's pay back model.

**DARK FIBER SERVICES**

*Transport Dark Fiber is available on a first come, first serve basis. The District reserves the right to close any route to further requests at any time.*

Service	MRC	NRC
Transport Dark Fiber	Negotiated	Actual cost to provision
	(\$100 per strand minimum)	

**Transport Dark Fiber Rules:**

- Transport Dark Fiber MRC rates will be determined by factors such as distance, availability, cost of construction, maintenance requirements, and location.
- Transport Dark Fiber is only available between designated Meet Me Points on the District's broadband network. Designation of Meet Me Points is at the sole discretion of the District and may be evaluated on a case by case request. Any and all costs associated with creating a new Meet Me Point will be passed on to the requesting RSP.
- If a Transport Dark Fiber lease is terminated early the remainder of the contract term will be charged.
- Transport Dark Fiber will not be provided to any location within the District's service area that is not a designated Meet Me Point.
- All splicing into the District's network will be done by the District or its approved subcontractor and charged as an NRC to the requesting RSP. In addition, any work done to improve the Transport Dark Fiber characteristics to meet an RSP's need will be included in the NRC.
- The District does not monitor any Dark Transport Fiber connections. It is the sole responsibility of the RSP to contact the NoaNet NOC at 1-866-662-6380 or 509-456- 3611 if there is a suspected outage. In the event of an outage, the RSP must remove all connections to any equipment tied to the District's network prior to restoration. Failure to do so will affect the restoration time. If the District responds to an outage request and it is deemed to be caused by the RSP's equipment, the RSP will reimburse the District for all associated costs including but not limited to labor hours, equipment and all materials.
  - There are no price reductions for term.
- The term for Transport Dark Fiber service orders will not exceed 5 years. After the initial 5 year term the District has the right to adjust the MRC to the most current rate schedule pricing. If a new contract is not signed the service will be billed on a month to month basis at the most current MRC on the rate schedule. The District may cancel month to month services with 30 days written notice.
- Transport Dark Fiber requests may be filled in whole, part or rejected, depending on availability of fiber in the route and the needs of the District. If construction is required to fill the order the RSP will be charge 100% of all costs associated.

### MEET ME POINTS

- |  |   |
|--|---|
| 1. NoaNet Hut – Franklin/BPA Substation      | 8. Ruby POP                               |
| 2. City of Richland Node                     | 9. Franklin PUD Office POP                |
| 3. Hand hole at intersection of SR-17/SR-260 | 10. Hand Hole at west end of I-182 Bridge |
| 4. Connell RST                               | 11. Integra Hut – Franklin/BPA Substation |
| 5. Basin City RST                            | 12. East A Street Hand Hole 6198-F1       |
| 6. Kahlotus RST                              | 13. Bonneville St Hand Hole 6199-F1       |
| 7. Operations POP                            | 14. Others as approved by the District.   |

### OTHER SERVICES

Other services not listed in the rate schedule will be considered on a business case basis. The pricing will be based on, but not limited to, the cost of equipment, provisioning, cost of construction, maintenance, and term of contract.

Off-Net services are provided at a negotiated rate dependent on other service provider charges and construction costs.

### COLOCATION CENTER

Colo Description	MRC	NRC
19" or 23" full rack space including 15 amp AC power	\$650	Note 1, 2
19" or 23" 1/2 rack space including 15 amp AC power	\$325	Note 1, 2
19" or 23" 1/3 rack space including 15 amp AC power	\$175	Note 1, 2
Additional 20 amp AC power	\$50.00	Note 1
Single Feed 15 amp DC Power	\$45	Note 1
Dual Feed 15 amp DC Power	\$75	Note 1
Single Feed 30 amp DC Power	\$90	Note 1
Dual Feed 30 amp DC Power	\$120	Note 1
Colo Cage to Colo Cage Cross-connect	\$150	Note 1, 2, 3
Equipment and cable installation and provisioning	-	Note 1
Lost Colocation Access Badges	-	\$50
1GB - Fiber	\$100	Note 1
10G or Higher	Negotiated	Note 1

#### Colocation (Colo) Notes:

- NRC's are billed on actual costs incurred.
- Includes battery and dual AC entrance facilities. Backup generator is available in case of total power failure.
- This charge is for Cross-connects from one RSP's colo cage to another RSP's colo cage. Cross-connects within a RSP's allocated cage space is the responsibility of the RSPs.
- Higher DC circuits may be provided on a negotiated basis.
- Colocation subject to availability.

**Wireless Pole Colocation**

Wireless Pole Colo Description	MRC	NRC
6' of space on Wireless pole, include (1) -48V 30A DC circuit, (1) 10GB backhaul and (1) RU of cabinet space	\$175	Note 1,4
19" Rack space 1RU	\$25	Note 2, 4
Single Feed 15 amp DC Power	\$25	Note 3
Dual Feed 15 amp DC Power	\$50	Note 3
Single Feed 30 amp DC Power	\$90	Note 3
Dual Feed 30 amp DC Power	\$120	Note 3

**Wireless Pole Colocation Notes**

- Include 6 vertical feet of space on wooden wireless pole. Subject to availability. 10GB circuit is provided from the District's cabinet to the RSP's equipment via fiber with no CPE included. – 48VDC DC power will be provided to the RSP's equipment via copper sized for a 0.5VDC drop. All equipment installed in the District's cabinet will be to manufacture's specifications and best industry practices.
- Additional rack units will be supplied based on availability. If there is work required to provide additional space the RSP will incur an NRC for all work performed.
- All DC power is -48VDC and backed up by the cabinet batteries on site for at least 4 hours. Power is on a first come, first served basis and an additional NRC will be incurred by the RSP if additional capacity is required.
- Cabinet access will be limited to regular business hours and must follow the Districts check-in procedures. Any after hours work will need to be coordinated with the District.
- This only grants use of the Districts wireless poles. All other District poles are excluded from this rate and must follow the District's established guidelines for joint pole use.

**MISCELLANEOUS CHARGES**

*For all Broadband Services and Facilities, the following may apply:*

Service	Charge
Broadband Engineering Deposit	\$300
Broadband Engineering Time (minimum one hour charge)	\$200 per hour
Broadband Technician Time (minimum one hour charge)	\$150 per hour
Broadband Working Hours Callout (minimum one hour charge)	\$15000 per hour
Broadband After Hours Callout (minimum two hours charge)	\$400 per hour

- A broadband engineering deposit may be required on special applications, including but not limited to Private MAN, TDM, etc. The District will credit the broadband engineering deposit to the NRC if the network is built.
- Callout charges will apply if the District determines it is a CPE or customer related issue. Callouts can only be initiated by the RSP. The District will not restore broadband services or facilities without written authorization from the RSP.



## DEFINITIONS OF TERMS USED

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WSBO	Washington State Broadband Office
FTTH	Fiber to the Home
ONT	Optical Network Terminal
NRC	Non-Recurring Charge
MRC	Monthly Recurring Charge
MB	Megabits per second
GB	Gigabits per second
CPE	Customer Premise Equipment
RSP	Retail Service Provider
RU	Industry standard rack unit
IP	Internet Protocol
SLAAC	Stateless Address Autoconfiguration
DHCPv6	Dynamic Host Communication Protocol version 6
IPv6	Internet Protocol version 6
MAN	Metropolitan Area Network
WAN	Wide Area Network
Off-Net	Any area outside Franklin PUD Broadband service territory

### Aid to Construction Formula

Construction and provisioning can be billed up to the actual charges incurred. At the discretion of the District, these charges may be offset by no more than 75% of the projected MRC for the lesser of the term of the contract or 48 months. The cost associated with any portion of the build, which can be considered an extension of the core backbone, may also be excluded from these charges.

### Aid To Construction Credit for Access Internet

Construction credit of \$3,000.00 that may be applied to the Aid to Construction Formula if the following criteria are met. First, the circuit must be for a term of 36 months. Second, the end user must be non-residential. Finally, application of the credit to an aggregation of non-residential end-users will be subject to the District's approval.

### Aid To Construction Credit for Transport

Construction credit of \$6,000.00 that may be applied to the Aid to Construction Formula if the following criteria are met. First, the circuit must be for a term of 36 months. Second, the end user must be non-residential. Finally, application of the credit to an aggregation of non-residential end-users will be subject to the District's approval.

District Broadband Services and Facilities  
**GENERAL TERMS AND CONDITIONS**

District broadband services and facilities (as defined on the "Broadband Services and Facilities Rate Schedule") are available only to telecommunications providers on a wholesale basis. Revised Code of Washington 54.16.330 restricts Public Utility Districts from providing telecommunications services directly to end-use consumers.

Broadband services and facilities are only available to Retail Service Providers (RSP) and wholesale peers of the District who have executed a Master Services Agreement or Peering Agreement with the District.

The District can provide, at any time, Service Level Agreements (SLAs) on availability, performance, and response time for any broadband service. Without an SLA in place, all services will be covered as defined in an Agreement with the District. All SLA's are available at a negotiated price. SLA's are:

99.9% Uptime (three nines): Defined as no more than 45 minutes of outage during any one calendar month. This service level does not require additional engineering or additional electronics.

99.99% Uptime (four nines): Defined as no more than four minutes of outage during any one calendar month. This service level does not require additional engineering but requires additional electronics on premise.

99.999% Uptime (five nines): Defined as no more than 30 seconds of outage during any one calendar month. This service requires the engineering of an additional physically diverse connection and additional electronics on premise. An additional construction Non-Recurring Charge (NRC) will also be incurred for the secondary physical connection.

Only the District and/or District designated contractors are authorized to perform the installation of District broadband services and facilities. A pre-determined, industry standard interface will be provided for interconnects. The District will install fiber drops, from the backbone to the agreed upon demarcation point within the end user building, based on District design.

Quotations for broadband services and facilities are valid for 30 (thirty) days after transmission to the RSP.

Terms of Payment: The first monthly billing is prorated from the date of service turn-up to the last day of the billing month. Subsequent billings are in whole month increments until service is terminated. Bills are payable on receipt and are delinquent 30 (thirty) days after the billing date. Failure to receive a bill shall not release the purchaser from liability for payment.

Bills not paid in full on or before the thirtieth day after the date of the bill are subject to an additional charge. This charge shall be one and a half percent (1.5%) of unpaid amounts on monthly bills and will be applied on the subsequent billings.

Additionally, the District has the right without further notice to disconnect the broadband services 30 days after the billing date if payment or payment arrangements have not been made.

## AGENDA ITEM 12

Franklin PUD Commission Meeting Packet

Agenda Item Summary

**Presenter:** Mark Hay  
Engineering & Operations Director  
**Date:** December 9, 2025

☐ REPORTING ONLY  
☐ FOR DISCUSSION  
☒ **ACTION REQUIRED**

### 1. OBJECTIVE:

Authorizing the General Manager/CEO or his designee to execute a Contract Extension with Boyd's Tree Services LLC for Tree Trimming Services.

### 2. BACKGROUND:

In August 2023, the District entered into a contract with Boyd's Tree Services LLC to provide hourly labor and equipment for tree trimming and removal necessary to maintain clearance around power lines within District boundaries. The initial term of the contract was for one year with the option for up to two additional twelve-month extensions; for a maximum of three years.

Staff recommends exercising the final contract extension. The extension will authorize year three funding for up to \$290,000, for the period of January 1, 2026 through December 31, 2026. Hourly rates will be adjusted on January 1, 2026 in accordance with the Northwest Line Chapter NECA/IBEW Local 77 Agreement; however, this adjustment will not affect the contract's not-to-exceed amount.

Staff recommends that the Commission authorize the General Manager/CEO or his designee to execute a contract extension with Boyd's Tree Services LLC, for year three funding in the amount not to exceed \$290,000.

### 3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO or his designee to execute a contract extension with Boyd's Tree Services LLC, for year three funding, effective January 1, 2026 through December 31, 2026, in the amount not to exceed \$290,000.

## AGENDA ITEM 13

Franklin PUD Commission Meeting Packet

Agenda Item Summary

**Presenter:** Mark Hay  
Engineering & Operations Director  
**Date:** December 9, 2025

☐ REPORTING ONLY  
☐ FOR DISCUSSION  
☒ **ACTION REQUIRED**

### 1. OBJECTIVE:

Authorizing the General Manager/CEO or his Designee to Approve Continuing the Utilization of the Washington State Department of Enterprise Services Contract for 2026 Miscellaneous Fiber Dock Crew Projects.

### 2. BACKGROUND:

The Washington State Department of Enterprise Services (DES) awarded competitively solicited Contract 05620 for cabling materials and services in November 2021 to information technology cabling vendors based on location. An Interlocal Agreement in place between the District and DES allows the District to use the services offered through Contract 05620.

In December 2024, the Commission authorized utilizing the DES Contract 05620 for fiber dock crew projects that were to be completed in 2025. Staff wishes to continue using the services offered through Contract 05620 for 2026 miscellaneous fiber dock crew projects.

The 2026 Capital Budget includes \$622,000 for miscellaneous fiber dock crew projects to be completed in 2026. The amount includes the applicable taxes. In accordance with Policy 16, Purchasing Approval and Payment Authority, public work purchases over \$350,000 require approval from the Commission.

Staff recommends that the Commission authorize the General Manager/CEO or his designee to approve continuing the use of Washington DES Contract 05620 for 2026 Miscellaneous Fiber Dock Crew Projects in an amount not to exceed \$622,000, including applicable taxes.

### 3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO or his designee to approve continuing the utilization of the Washington State DES Contract 05620 for 2026 Miscellaneous Fiber Dock Crew Projects in an amount not to exceed \$622,000, including applicable taxes.

## AGENDA ITEM 14

Franklin PUD Commission Meeting Packet

Agenda Item Summary

**Presenter:** Mark Hay  
Engineering & Operations Director  
**Date:** December 9, 2025

☐ REPORTING ONLY  
☐ FOR DISCUSSION  
☒ **ACTION REQUIRED**

### 1. OBJECTIVE:

Authorizing the General Manager/CEO or his designee to Approve Additional Funding for Paramount Communications Inc. Contract 10291 for the Labor for Fiber-To-The-Home Project.

### 2. BACKGROUND:

The Washington State Broadband Office (WSBO) was awarded Coronavirus Capital Program Funds by the U.S. Department of the Treasury. The District applied and qualified for up to \$4,854,610 to construct a fiber infrastructure serving the City of Connell and Basin City.

In August 2024, the Commission authorized the General Manger/CEO to execute Contract 10291 with Paramount Communications Inc. for labor and equipment required to construct the fiber infrastructure for a not-to-exceed amount of \$2,326,289. Subsequently approved change orders totaling \$51,180 have increased the contract's not-to-exceed amount to \$2,377,469.

During construction, Paramount Communications Inc. encountered underground obstacles including tree roots, rocks, and waterlines. These required the use of a track hoe instead of a smaller excavating unit, resulting in 22,909 feet of trenching billed at a higher rate. In addition, the overall footage of fiber drops has been higher than the District's original estimates. Staff estimates the District will exceed the authorized contract amount by \$400,000. In accordance with Policy No. 16, Purchasing Approval and Payment Authority, change orders over \$100,000 require approval from the Board of Commissioners.

Staff recommends that the Commission authorize the General Manager/CEO or his designee to approve additional funding of \$400,000 to Contract 10291 Labor for Fiber-To-The-Home Project for a new not to exceed amount of \$2,777,469.

### 3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO or his designee to approve additional funding of \$400,000 to Contract 10291 Labor for Fiber-To-The-Home Project for a new not to exceed amount of \$2,777,469.

## AGENDA ITEM 15

Franklin PUD Commission Meeting Packet  
Agenda Item Summary

**Presenter:** Victor Fuentes  
General Manager/CEO  
**Date:** December 9, 2025

☐ REPORTING ONLY  
☐ FOR DISCUSSION  
☒ **ACTION REQUIRED**

### 1. OBJECTIVE:

Adopting a Resolution Approving the 2026 Regular Commission Meeting Schedule and Appointing the 2026 Board of Commission Officers.

### 2. BACKGROUND:

At the end of each year, the Board of Commissioners approves the regular monthly meeting schedule for the following calendar year (RCW 42.30.070) and appoints the officers for the coming calendar year (RCW 54.12.090). The schedule sets meetings in accordance with the District's adopted Organizational Statement.

At the October 28, 2025 Commission Meeting two modifications were suggested for the 2026 Commission meeting schedule:

1. For February 2026 meet on the second Tuesday due to the American Public Power Association Legislative Rally that will be held February 23 through February 26, 2026.
2. For May 2026 meet on Wednesday, May 27, 2026, due to the NWPPA Annual Conference that will be held May 18 through May 21, 2026, as well as the Memorial Day Holiday which will be observed on May 25, 2026.

The proposed 2026 Regular Commission meeting schedule is shown on Exhibit A of Resolution 1444 and includes the considerations for February 2026 and May 2026.

The current Commission officers are Roger Wright, President; Bill Gordon Vice President; and Pedro Torres, Jr., Secretary. Staff recommends that the Commission approve the proposed 2026 Regular Commission officers as per the customary rotation. The District Commission Officers for 2026 would be, effective January 1, 2026, as follows: Bill Gordon, President; Pedro Torres Jr., Vice President; and Roger Wright, Secretary.

Staff recommends the Commission adopt Resolution 1444 approving the 2026 regular meeting schedule with the 2026 officers to be Bill Gordon, President; Pedro Torres Jr., Vice President; and Roger Wright, Secretary.

### 3. SUGGESTED MOTION:

I move to adopt Resolution 1444 as presented.

## **RESOLUTION 1444**

### **A RESOLUTION OF THE BOARD OF COMMISSIONERS OF PUBLIC UTILITY DISTRICT NO. 1, OF FRANKLIN COUNTY, WASHINGTON**

#### **APPROVING THE 2026 REGULAR COMISSION MEETING SCHEDULE AND APPOINTING THE 2026 BOARD OF COMMISSION OFFICERS**

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WHEREAS, at the end of each year, the Public Utility District No. 1 of Franklin County (the District) Board of Commissioners (the Commission) approves the regular monthly meeting schedule for the following calendar year (RCW 42.30.070) and appoints the officers for the coming calendar year (RCW 54.12.090); and

WHEREAS, the Commission's regular meetings are typically at 8:30 a.m. on the second and fourth Tuesdays of each month in the District's Auditorium located at 1411 W. Clark St., Pasco, WA, and

WHEREAS, while regular meetings typically start at 8:30 a.m., the Commission's Meeting Schedule may provide for a different start time for one or more meetings, and

WHEREAS, as a matter of practice, throughout the year, the Commission will meet on the fourth Tuesday of the month and only on the second Tuesday of the month if there is business to transact, and

WHEREAS, in November and December the Commission will meet on the second Tuesday of the month and only meet on the fourth Tuesday of the month if there is business to transact, and

WHEREAS, the regular meeting schedule will be made public upon request and available anytime on the District's website,

WHEREAS, as per the customary rotation the District Commission Officers for 2026 will be, effective January 1, 2026, as follows: Bill Gordon, President; Pedro Torres, Jr., Vice President; and Roger Wright Jr., Secretary, now therefore

BE IT RESOLVED that the 2026 regular meeting scheduled is approved as attached hereto this Resolution as Exhibit A.

BE IT FURTHER RESOLVED, the Commission President may cancel or reschedule a regular meeting or may call a special meeting by giving advance notice to other members of the Commission in accordance with the requirements of the Open Public Meeting Act (Chapter 42.30 RCW).

BE IT FURTHER RESOLVED the District Commission Officers for 2026 will be, effective January 1, 2026, as follows: Bill Gordon, President; Pedro Torres, Jr., Vice President; and Roger Wright Jr., Secretary.

ADOPTED by the Board of Commissioners of Public Utility District No. 1 of Franklin County at an open public meeting this 9<sup>th</sup> day of December 2025.

---

Roger Wright, President

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Bill Gordon, Vice President

---

Pedro Torres, Jr., Secretary



Public Utility District No. 1 of Franklin County			
2026 Commission Meeting Dates			
	Month	Regular	Regular, If Needed
1	January	1/27/2026	1/13/2026
2	February*	2/10/2026	2/24/2026
3	March	3/24/2026	3/10/2026
4	April	4/28/2026	4/14/2026
5	May**	5/27/2026	5/12/2026
6	June	6/23/2026	6/9/2026
7	July	7/28/2026	7/14/2026
8	August	8/25/2026	8/11/2026
9	September	9/22/2026	9/8/2026
10	October	10/27/2026	10/13/2026
11	November*	11/10/2026	11/24/2026
12	December*	12/8/2026	12/22/2026

\* The Commission will meet on the 2nd Tuesday of the month and on the 4th Tuesday of the month only if there is business to transact.

\*\* Meeting will be on Wednesday due to NWPPA Annual Conference and Memorial Day Holiday.

## AGENDA ITEM 16

Franklin PUD Commission Meeting Packet

Agenda Item Summary

**Presenter:** Victor Fuentes  
General Manager/CEO  
**Date:** December 9, 2025

☐ REPORTING ONLY  
☐ FOR DISCUSSION  
☒ **ACTION REQUIRED**

### 1. OBJECTIVE:

Providing a final update and approving Closure of the District's 2024-2025 Operating Plan.

### 2. BACKGROUND:

During the May 28, 2024 Commission meeting, the Commission approved the 2024-2029 Strategic Direction outlining the four Strategic Priorities as listed below:

1. Preserve and Continue to Grow the Safety Culture
2. Optimize Systems to Provide Reliability for our Customers
3. Effectively Mitigate Factors Impacting Rates
4. Develop Strong and Supportive Internal and External Relationships

The 2024-2025 Operating Plan was approved at the May 28, 2024 Commission meeting. As has been past practice, updates on the progress of the Goals for the two-year Operating Plan are shown on Attachment A. Staff will provide a final update, and after discussion and questions, will recommend the Commission approve the closing of the District's 2024-2025 Operating Plan.

The new 2026-2027 Operating Plan will be discussed in a separate agenda item.

### 3. SUGGESTED MOTION:

I move to approve closure of the District's 2024-2025 Operating Plan.

## 2024 - 2025 OPERATING PLAN

### Final Update and Closure

Formal reports are provided for Q2, Q4, Q6, and Q8.

Done!
On track, reporting on progress, CHANGE may be requested
Behind but making progress, CHANGE REQUESTED
Adverse performance, action needed

		Meeting Date:			
		2024		2025	
		7/23/2024	1/28/2025	7/22/2025	12/9/2025
STRATEGIC PRIORITY AND GOALS	OWNER	Q2	Q4	Q6	Q8
<b>Guiding Principle - Safety</b>					
<b>1 PRESERVE AND CONTINUE TO GROW THE SAFETY CULTURE.</b>					
a Ensure awareness of safety issues and requirements through regular communications with employees.	GM/All			ON-GOING	ON-GOING
b Collect data related to current and past safety expenses, equipment purchase, compliance costs, and training costs etc. to ensure appropriate budget to preserve safety culture.	Ferraro		DONE		
c Enhance cyber detection with implementation of a Manage Detection & Response (MDR) service for proactive cyber-threat management.	Fuentes	PROGRESS	DONE		
d Enhance safety education and community engagement for the public.	Ferraro			ON-GOING	ON-GOING
e Update and maintain electrical service requirements.	Fuentes	PROGRESS		DONE	
f Evaluate surveillance systems for high value assets to appropriately budget costs for cameras, monitoring services, and incident response protocols.	Fuentes	PROGRESS		ON-GOING	DONE
g Clarify roles and responsibilities of first responders during emergencies within the District's service area.	Ferraro		PROGRESS	DONE	
<b>Guiding Principle - Reliability</b>					
<b>2 OPTIMIZE SYSTEMS TO PROVIDE RELIABILITY FOR OUR CUSTOMERS.</b>					
a Enhance material tracking mechanisms.	Fulton		PROGRESS	DONE	
b Evaluate physical power contracts to ensure there is adequate supply and cost effectiveness.	Fulton	DONE			
c Optimize use of data collected from automated meter infrastructure (AMI) to enhance reliability.	Ferraro/Fulton			ON-GOING	DONE
d Collaborate with local agencies to ensure the District can meet increasing energy demands.	Fuentes/Fulton		PROGRESS	DONE	
<b>Guiding Principle - Rates</b>					
<b>3 EFFECTIVELY MITIGATE FACTORS IMPACTING RATES.</b>					
a Manage existing power supply contracts effectively, evaluate options for the Bonneville Power Administration contract, and explore new power contracts.	Fulton/Fuentes		PROGRESS	PROGRESS	DONE
b Build a comprehensive financial model to enhance forecasting scenarios.	Fulton/Fuentes	DONE			
c Mitigate the impacts of legislative mandates to the extent allowed (i.e. Clean Energy Transformation Act).	Fulton	PROGRESS		ON-GOING	DONE
d Evaluate customer rate classifications to ensure cost of service is equitable between rate classes and establish new rate classes as necessary.	Fulton/Fuentes	PROGRESS	PROGRESS	DONE	
e Improve data classification and document management practices.	Viera			PROGRESS	DONE
<b>Guiding Principle - Relationships</b>					
<b>4 DEVELOP STRONG AND SUPPORTIVE INTERNAL AND EXTERNAL RELATIONSHIPS.</b>					
a Maintain positive relationships with critical power supply partners and other entities.	Fulton / Fuentes	PROGRESS		ON-GOING	DONE
b Foster relationships within departments that cultivate cross-departmental collaboration.	GM/All			ON-GOING	ON-GOING
c Develop strong relationships with community partners that will help provide industry related career opportunities.	GM/All			DONE	
d Strengthen partnerships between local agencies such as Franklin County, Port of Pasco, Pasco School District, City of Pasco, Big Bend Coop. and other neighboring utilities.	Ferraro/Fuentes	PROGRESS		ON-GOING	ON-GOING
e Utilize existing and new technology to elevate services offered and enhance customer experience.	GM/All	PROGRESS		PROGRESS	DONE
f Improve new services invoicing and work order processes for a better customer experience.	Fulton/All			PROGRESS	DONE
g Create sustainable staffing solutions.	GM/All	PROGRESS		PROGRESS	DONE

## AGENDA ITEM 17

Franklin PUD Commission Meeting Packet

Agenda Item Summary

**Presenter:** Victor Fuentes  
General Manager/CEO  
**Date:** December 9, 2025

☐ REPORTING ONLY  
☐ FOR DISCUSSION  
☒ **ACTION REQUIRED**

### 1. OBJECTIVE:

Approving the 2026-2027 Operating Plan.

### 2. BACKGROUND:

The 2026-2027 Operating Plan contains goals centered around the new Strategic Priorities which are:

1. Preserve and continue to grow the safety culture.
2. Optimize systems to provide reliability for our customers.
3. Effectively mitigate factors impacting rates.
4. Develop strong and supportive internal and external relationships.

The Operating Plan for years 2026-2027 which includes Goals for each Strategic Priority was reviewed at the October 28, 2025 Commission Meeting. Any Commission feedback received has been incorporated.

Staff recommends the Commission approve the Operating Plan for years 2026-2027 as presented. As has been past practice, staff will provide quarterly updates on the Operating Plan Goals to the Commission.

### 3. SUGGESTED MOTION:

I move to approve the Operating Plan for years 2026-2027 as presented.

**2026 - 2027 OPERATING PLAN**

	<b>Guiding Principle - <i>Safety</i></b>	<b>OWNER</b>
<b>1</b>	<b>Strategic Priority - PRESERVE AND CONTINUE TO GROW THE SAFETY CULTURE.</b>	
	<b>a</b> Perform a cybersecurity assessment to include network penetration testing, remote access, and operational technology assessment.	Ferraro
	<b>b</b> Create a content library of new 2- to 3-minute electrical safety videos and social media messages targeting customers and employees to help increase awareness and reduce the risk of electrical safety incidents.	Viera
	<b>c</b> Enhance the District's safety program by implementing routine Field Inspections.	Hay
	<b>d</b> Provide additional safety education for all employees.	GM/All
	<b>Guiding Principle - <i>Reliability</i></b>	
<b>2</b>	<b>Strategic Priority - OPTIMIZE SYSTEMS TO PROVIDE RELIABILITY FOR OUR CUSTOMERS.</b>	
	<b>a</b> Ensure critical IT systems reliability by designing and preparing to implement a IT Business Continuity Plan.	Ferraro
	<b>b</b> Evaluate transmission capacity availability for serving new loads and managing power supply.	Fulton/Hay
	<b>c</b> Ensure appropriate power supply, with appropriate attributes, to meet load and carbon obligations.	Fulton
	<b>d</b> Conduct a mobile substation assessment.	Hay
	<b>e</b> Implement an underground inspection program.	Hay
	<b>f</b> Update and Finalize the Construction Standards Book.	Hay
	<b>Guiding Principle - <i>Rates</i></b>	
<b>3</b>	<b>Strategic Priority - EFFECTIVELY MITIGATE FACTORS IMPACTING RATES.</b>	
	<b>a</b> Acquire new power supply contracts that help meet the District's clean energy mandates and growing energy demand.	Fulton
	<b>b</b> Conduct cost of service analysis (COSA) to ensure rates are collected equitably among classes and appropriately plan for future resource costs.	Fulton
	<b>c</b> Identify and implement internal and customer facing process improvements that would translate to time and cost savings.	GM/All
	<b>d</b> Develop a wheeling rate to ensure costs are appropriately recovered.	Fulton
	<b>Guiding Principle - <i>Relationships</i></b>	
<b>4</b>	<b>Strategic Priority - DEVELOP STRONG AND SUPPORTIVE INTERNAL AND EXTERNAL RELATIONSHIPS.</b>	
	<b>a</b> Strengthen the Key Accounts Program.	Fulton
	<b>b</b> Maintain positive relationships with critical power supply partners.	Fulton
	<b>c</b> Successfully plan and execute a Local Customer Services Expo to showcase all of Franklin PUD's services, programs, and rebates, include other local community service partners that may offer services benefitting the District's customers.	Viera
	<b>d</b> Enhance customer engagement and communication to optimize outreach and elevate the District's presence in the community.	Viera
	<b>e</b> Maintain positive relationships with employees, regional partners and local agencies.	GM/All



# OCTOBER 2025

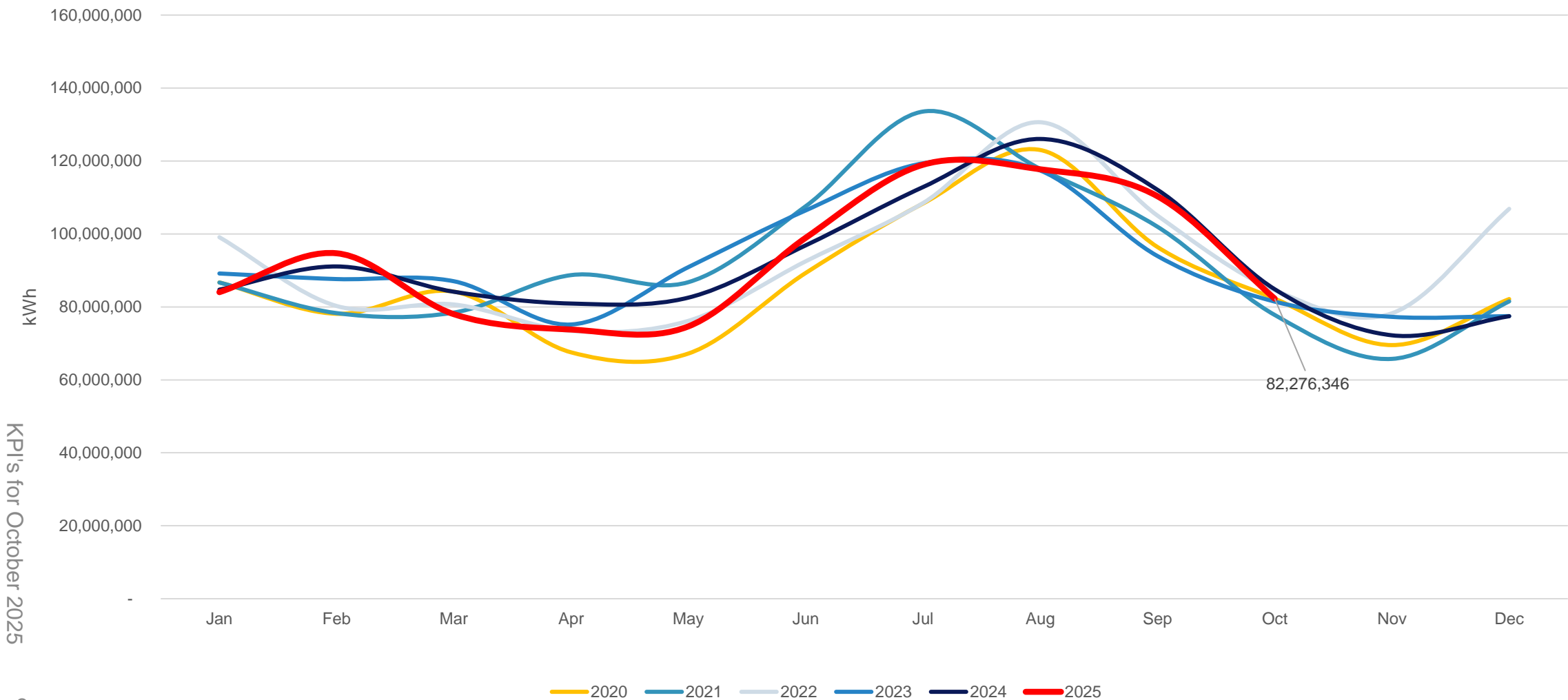
## Monthly Key Performance Indicators

# EXECUTIVE SUMMARY

Retail revenues fell below budget for October as a new large load originally expected to ramp up in October did not materialize. Retail loads were close to the 3-year average.

Overall financial operating results continue to be forecasted to close out the year on strong footing. The FY forecast for Retail Energy Sales continues to reflect an estimate for reduced revenue for planned loads that did not materialize. Adjustments to the FY forecast also include the expected Slice True-Up to be received on the November billing from BPA, and an estimate for WSBO/FTTH grant award funds that will not be spent. With these adjustments, the projected year end DSC remains stable at 2.78x.

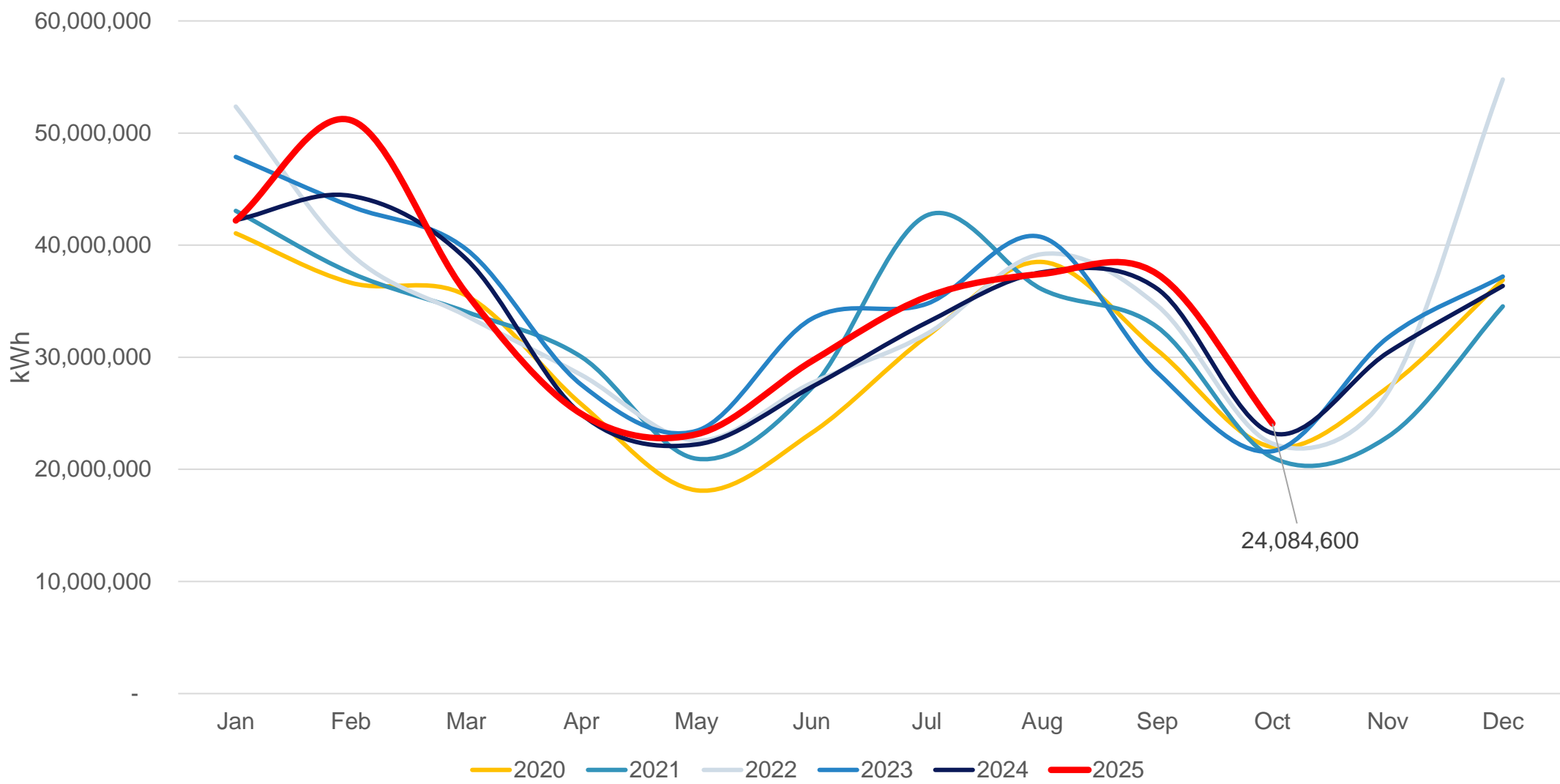
# RETAIL LOAD COMPARISON



KPI's for October 2025

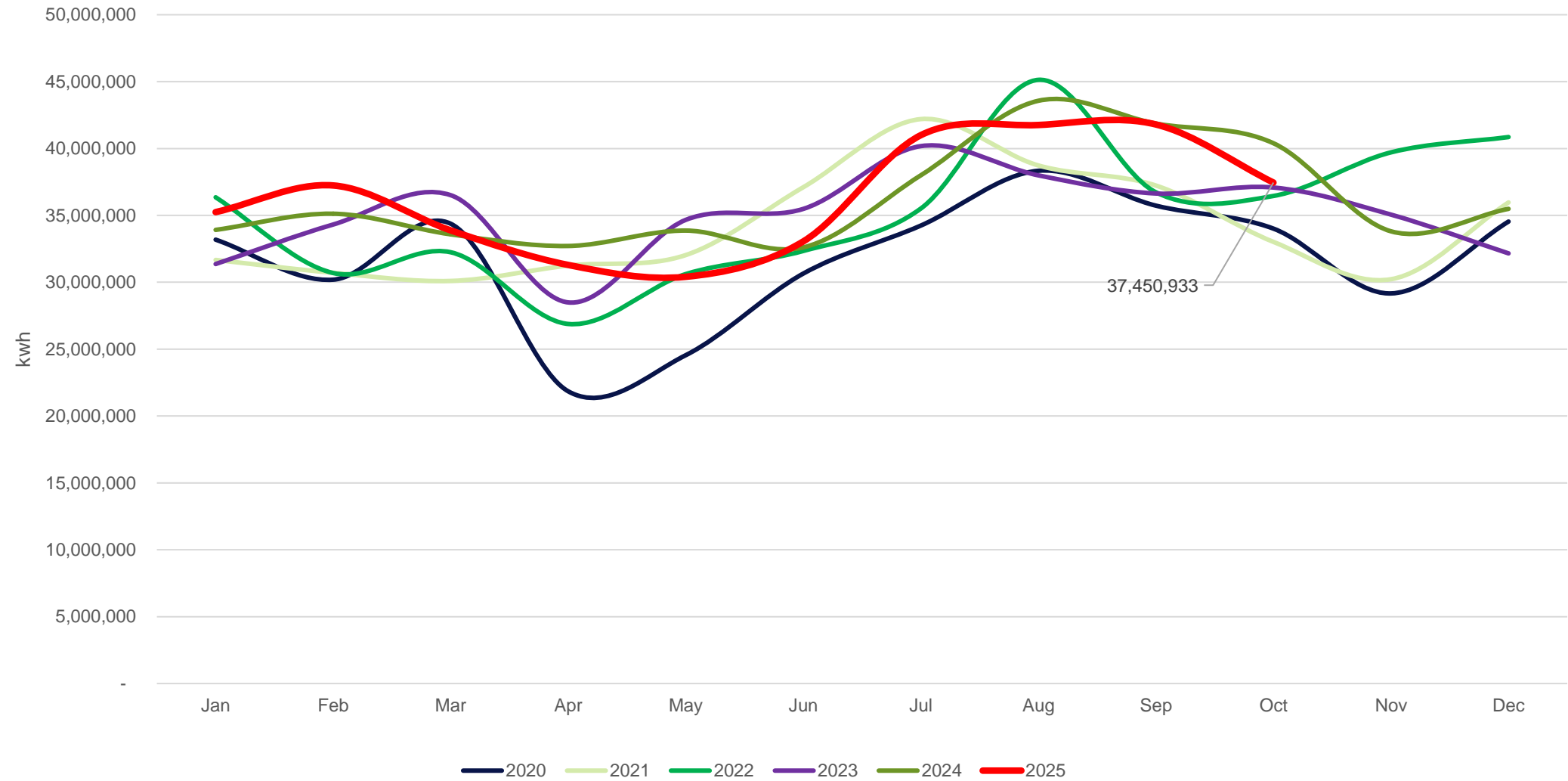


# RESIDENTIAL LOADS

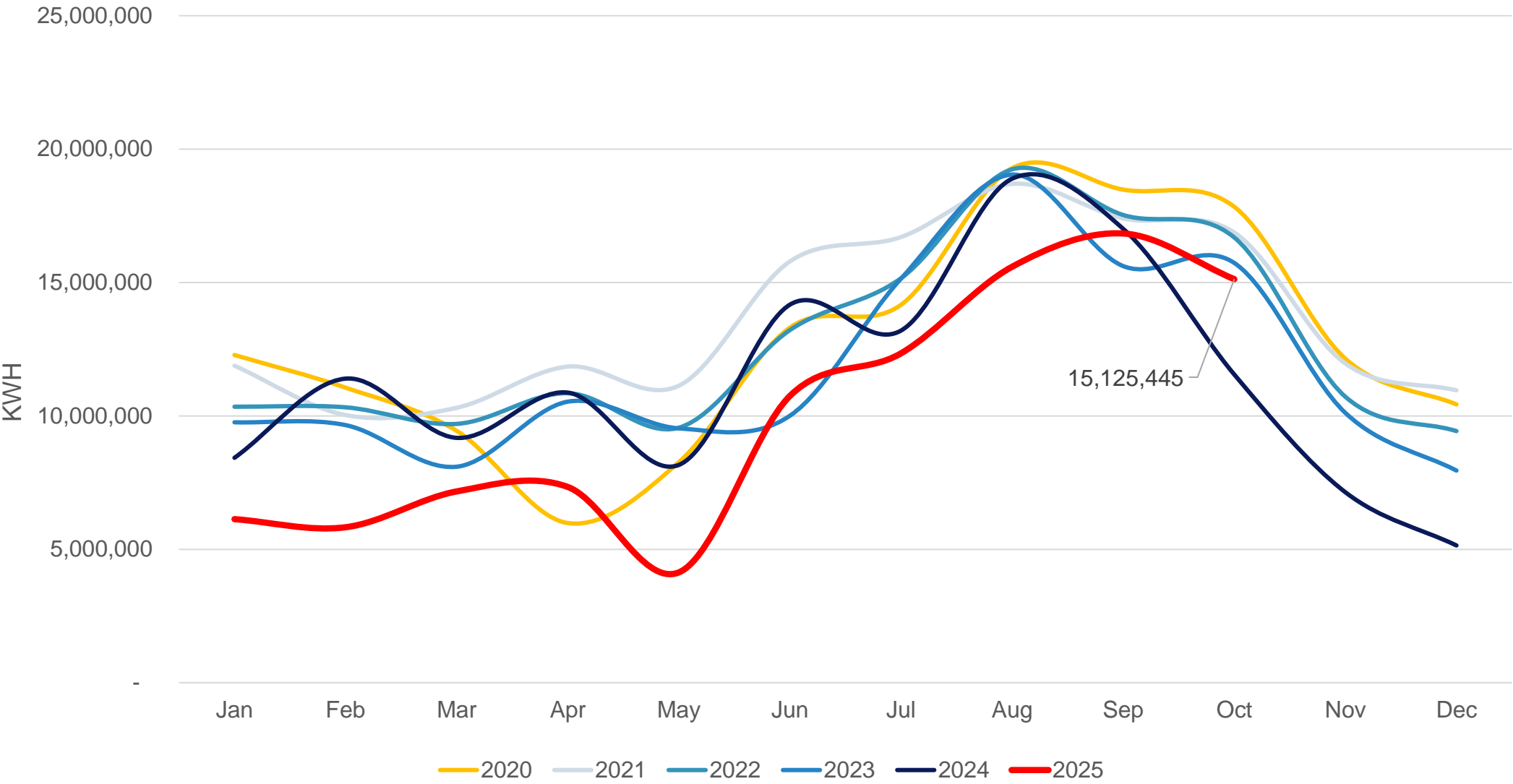


KPI's for October 2025

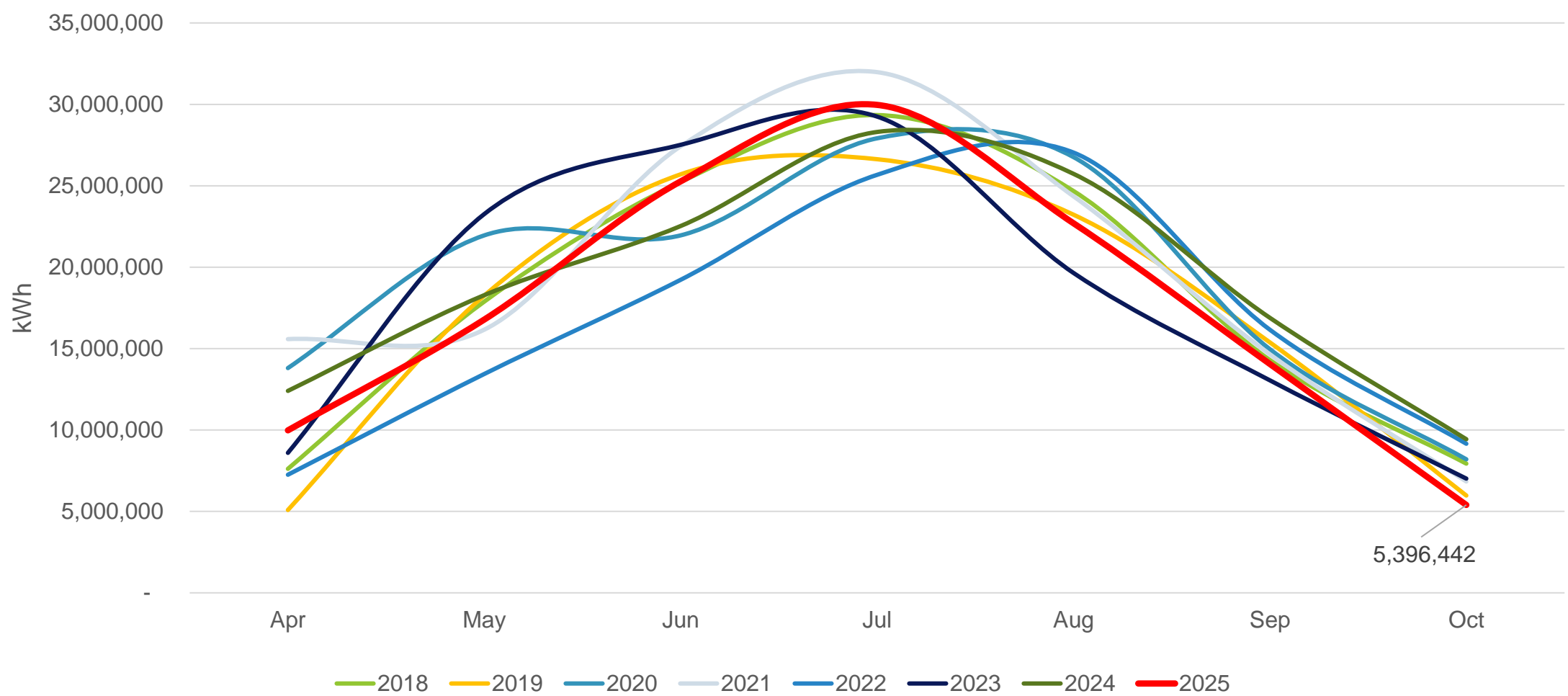
# GENERAL LOADS



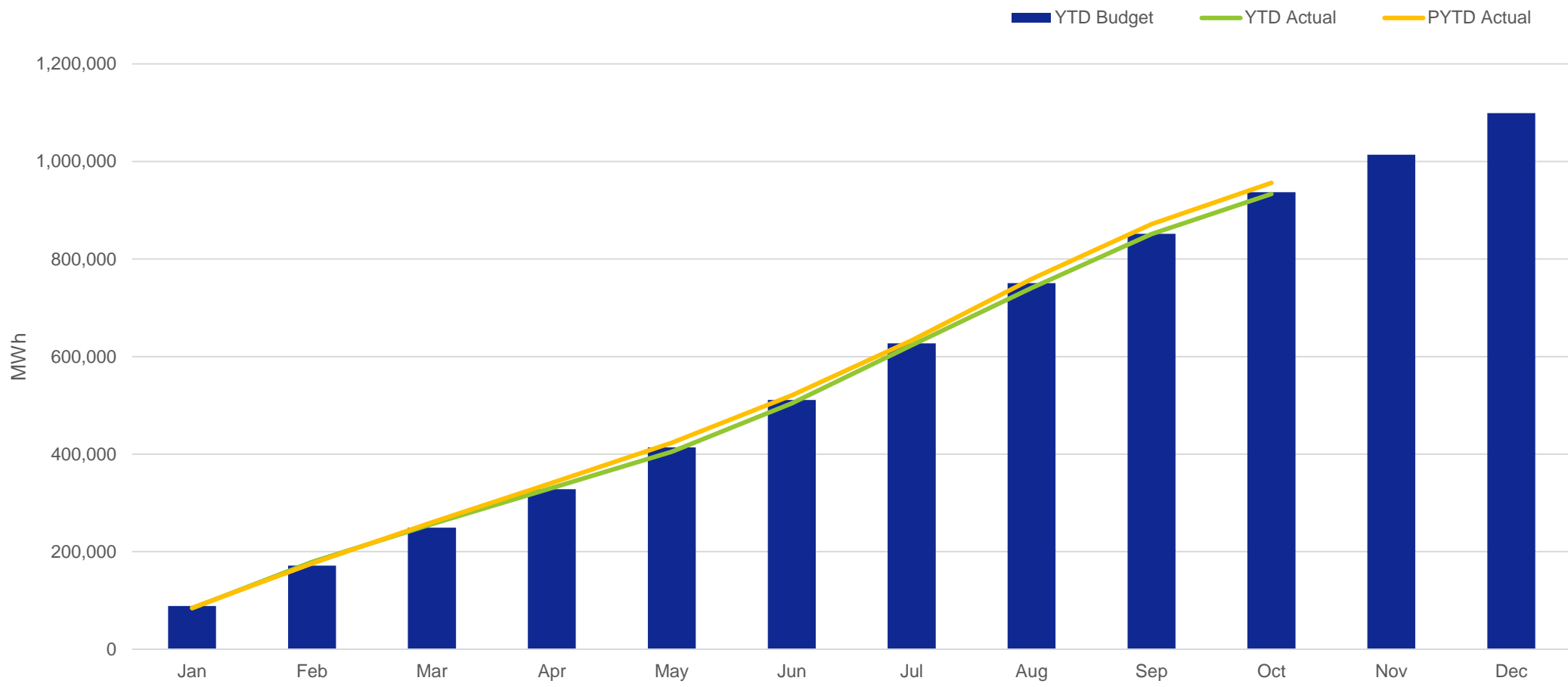
# INDUSTRIAL LOADS



# IRRIGATION LOADS



# YTD LOADS: BUDGET VS. ACTUAL







# POWER



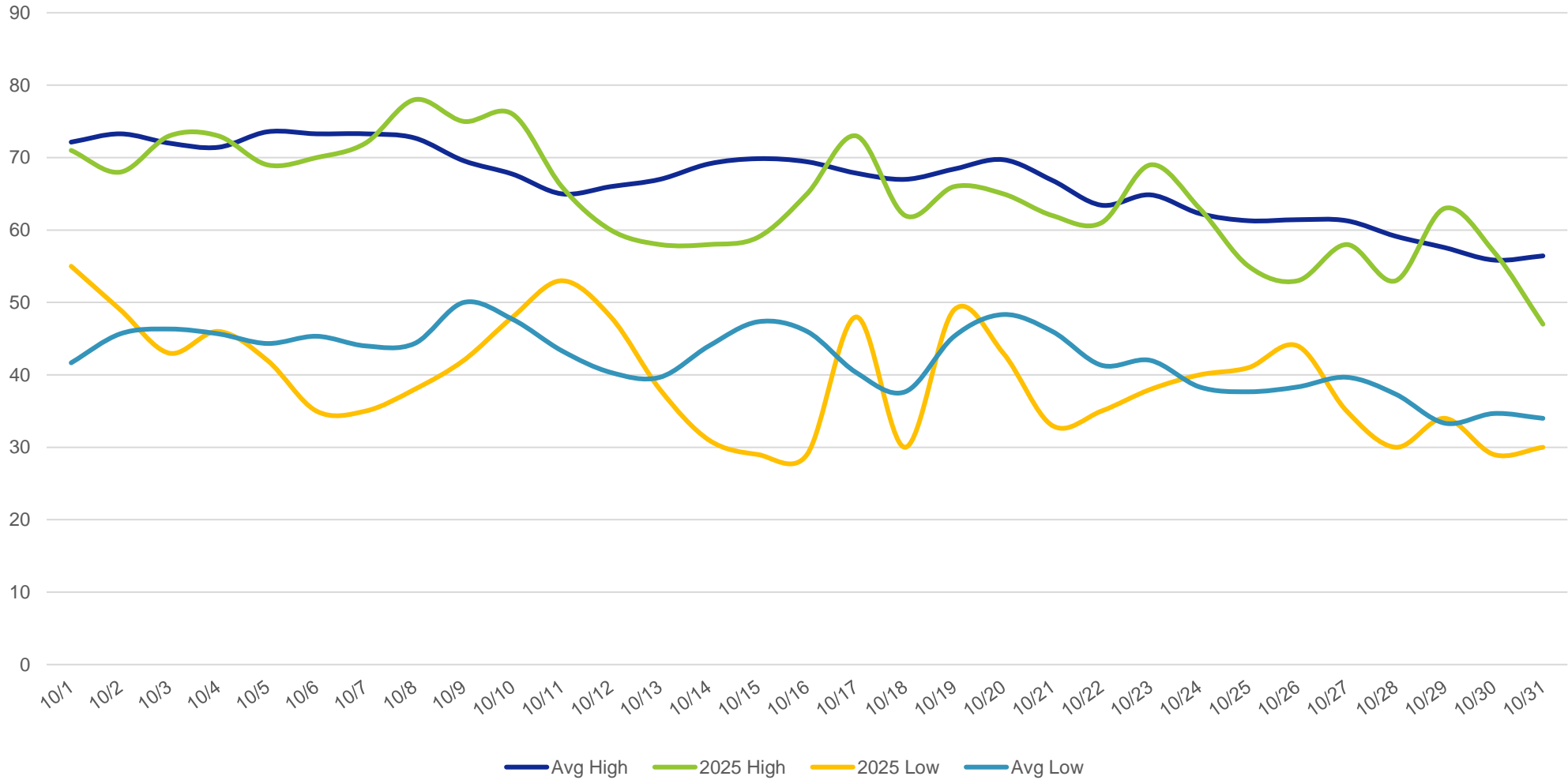
# OCTOBER OVERVIEW

October temperatures were generally below average, with a few warmer than average stretches scattered throughout the month. With no major weather constraining the system regionally, Mid-C pricing held steady at a monthly average of \$43 and a peak price of \$58.64 for the month. This led protective October swaps to settle out of the money \$282k; which is an improvement over Q3.

October marked the beginning of the 2026 water year and is starting in a deficit with September ending at around a 20<sup>th</sup> percentile. Current projections for the water year beginning are 88.5 MAF – still not average water but closer than 2023, 2024 and 2025.

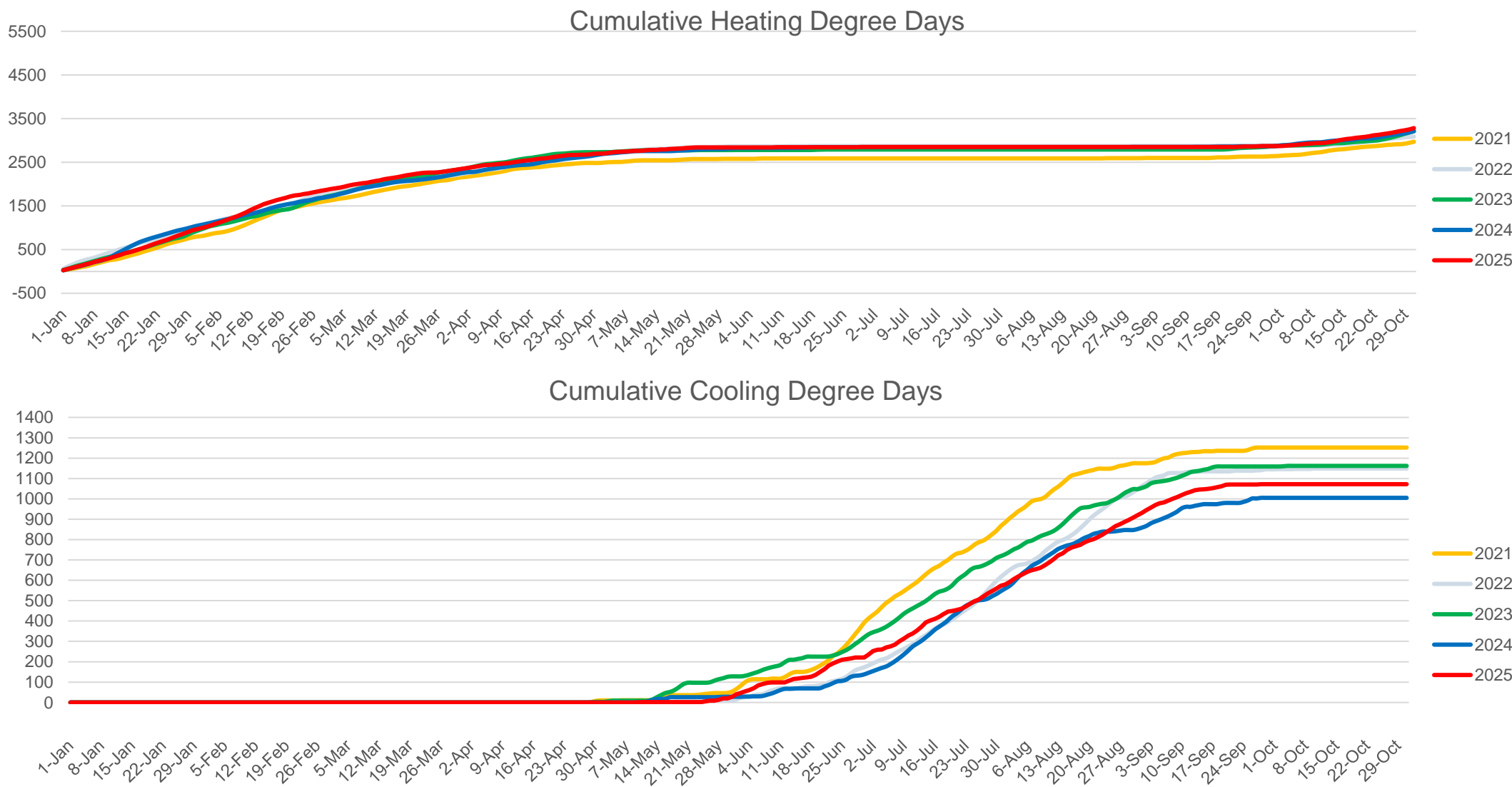


# TEMPERATURES

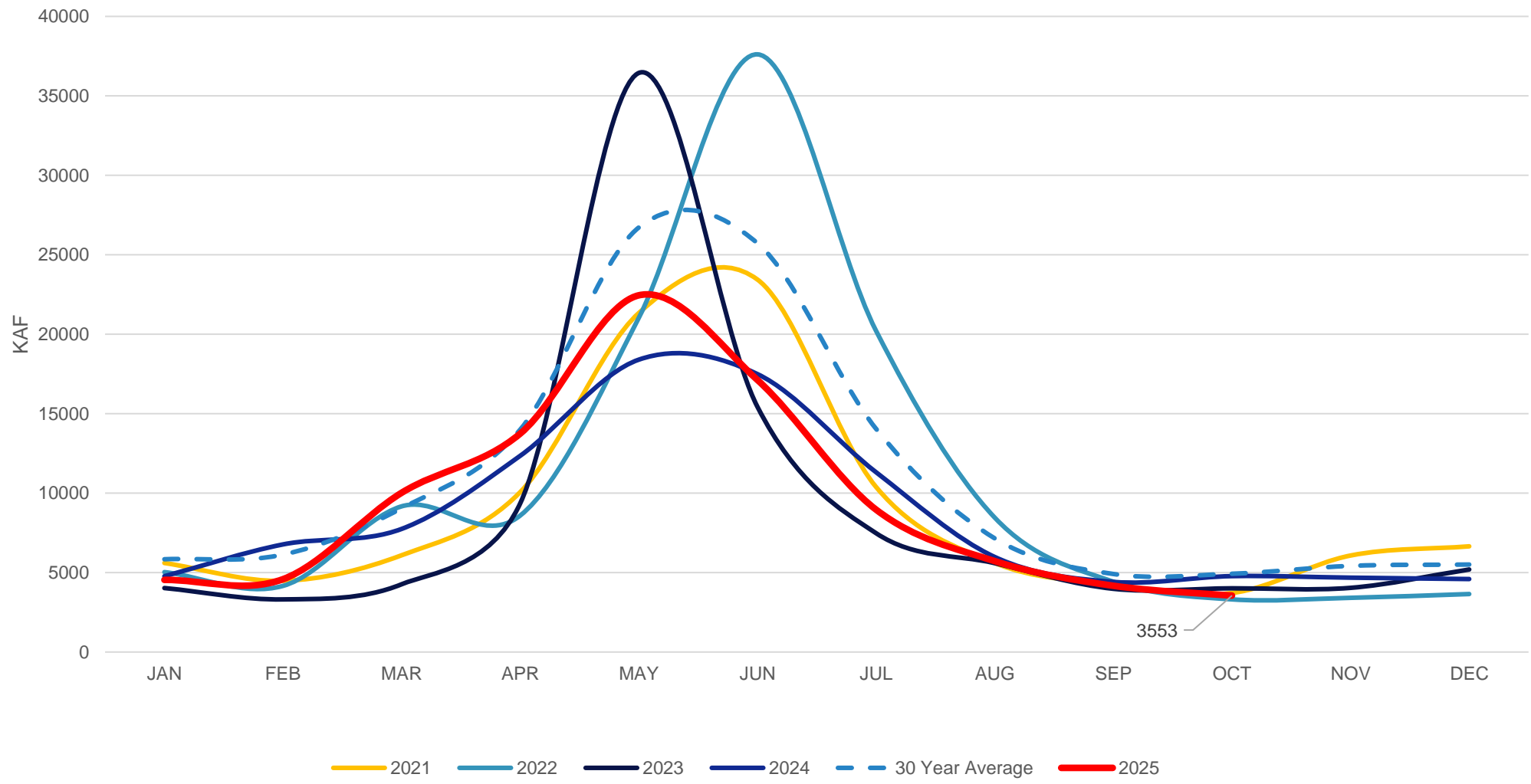




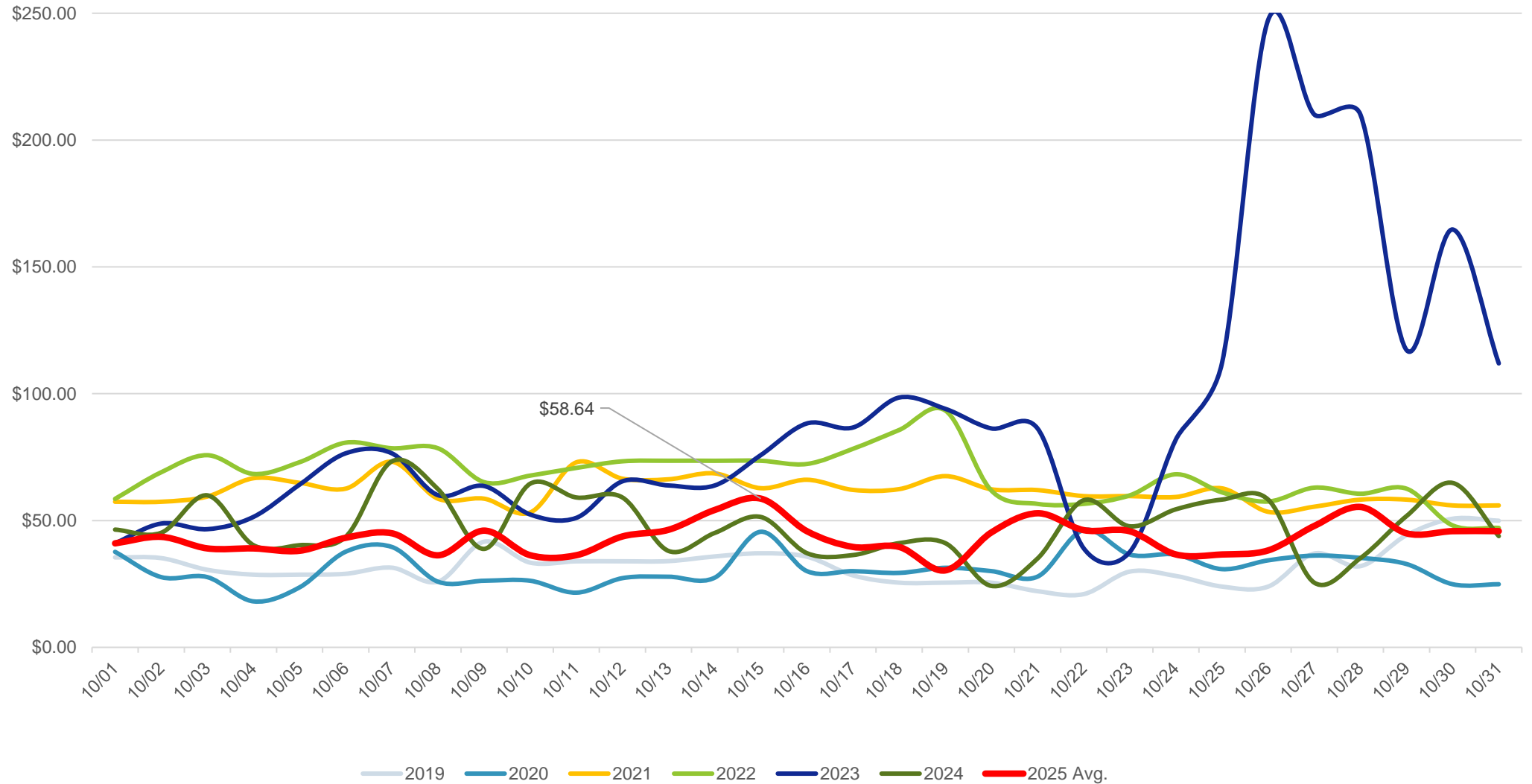
# CUMULATIVE WEATHER DATA



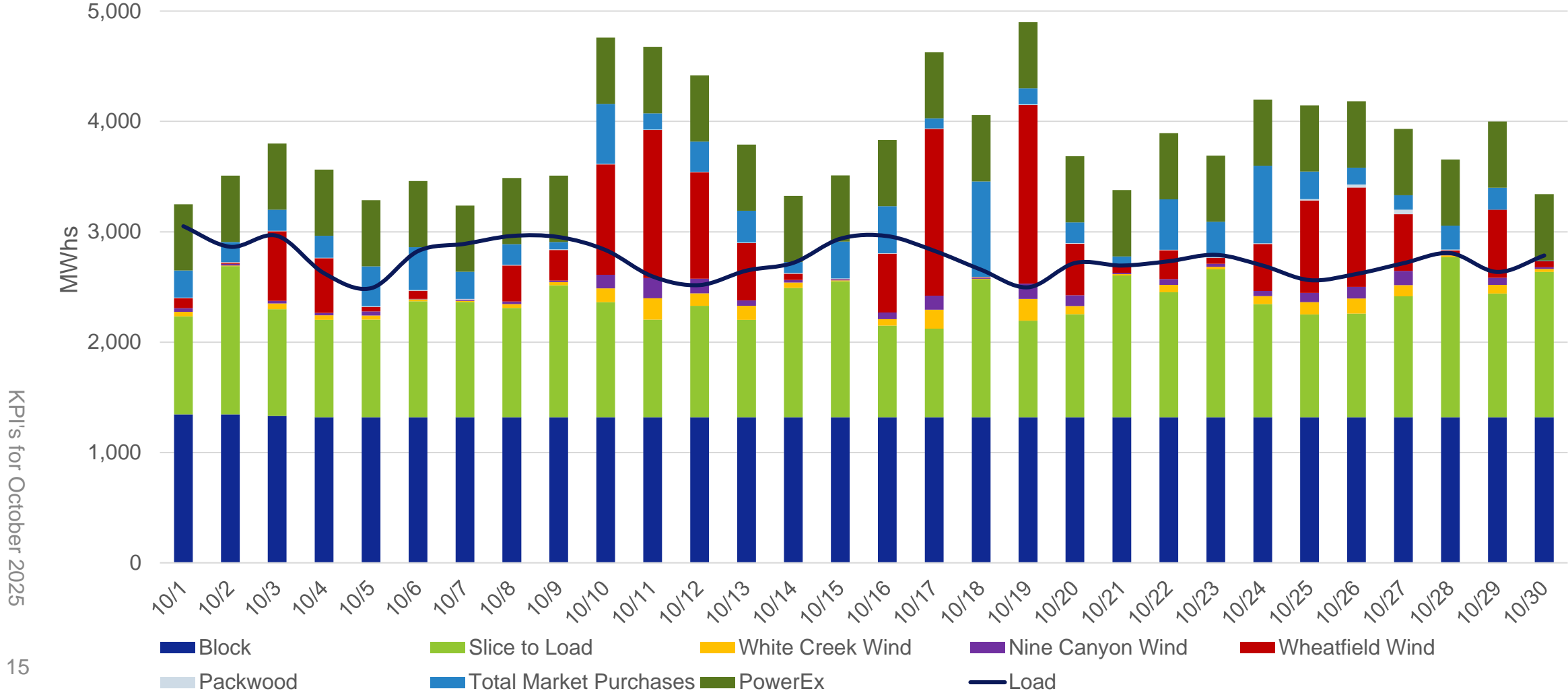
# COLUMBIA RIVER RUNOFF



# AVERAGE DAILY PRICES (MID-COLUMBIA)

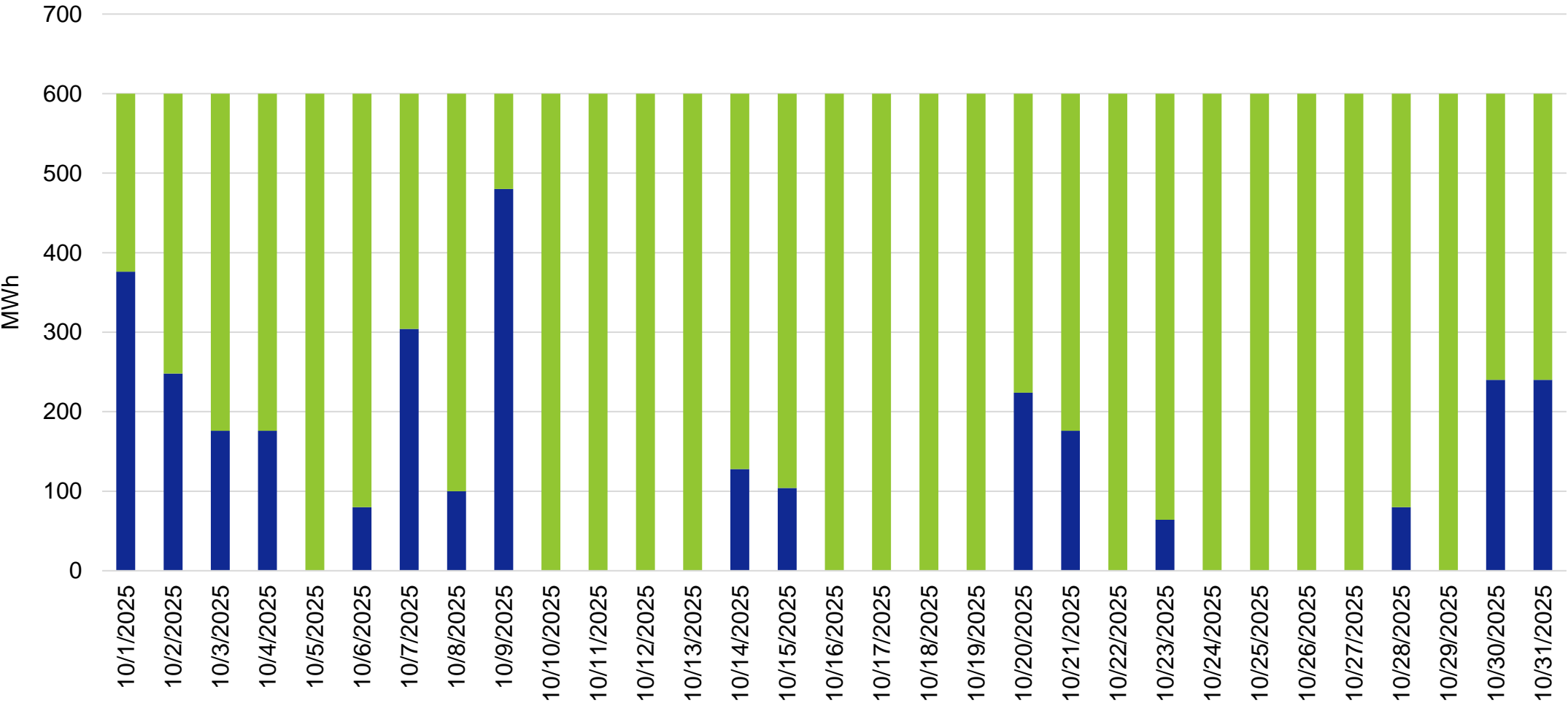


# LOAD/RESOURCE BALANCE



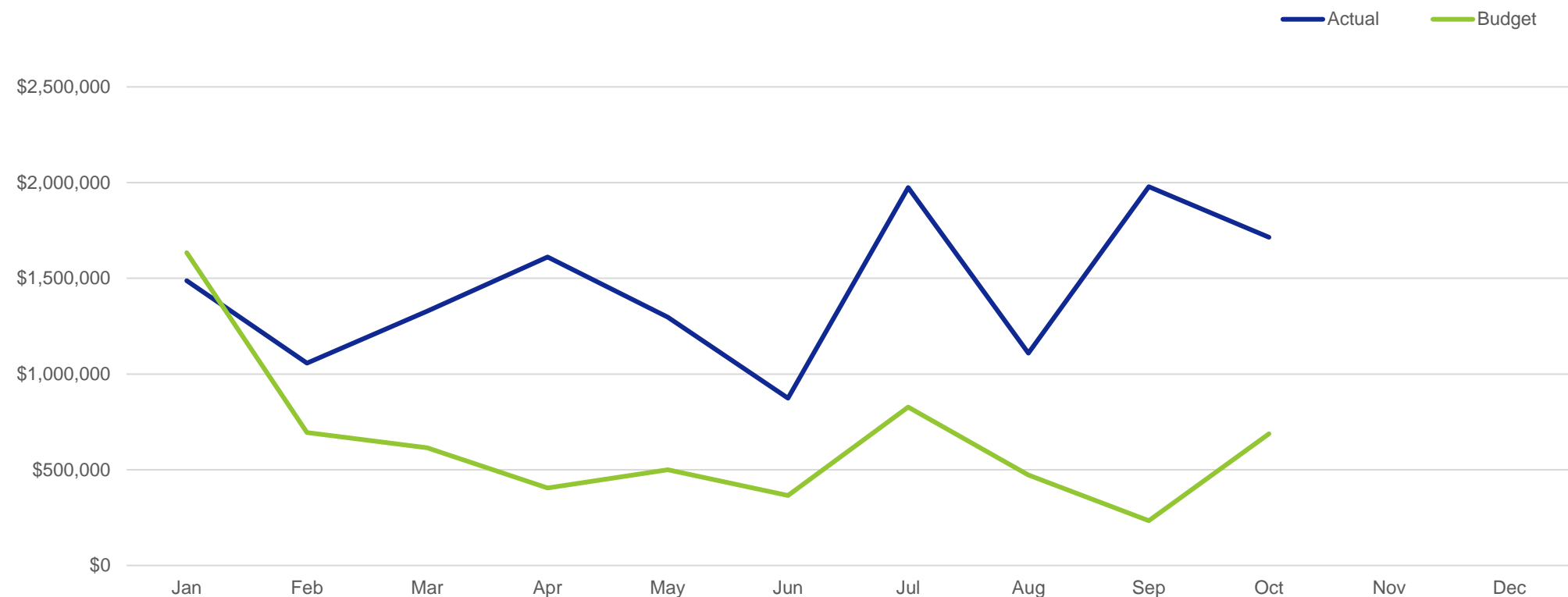
# POWEREX DELIVERIES

■ To Market ■ To Load

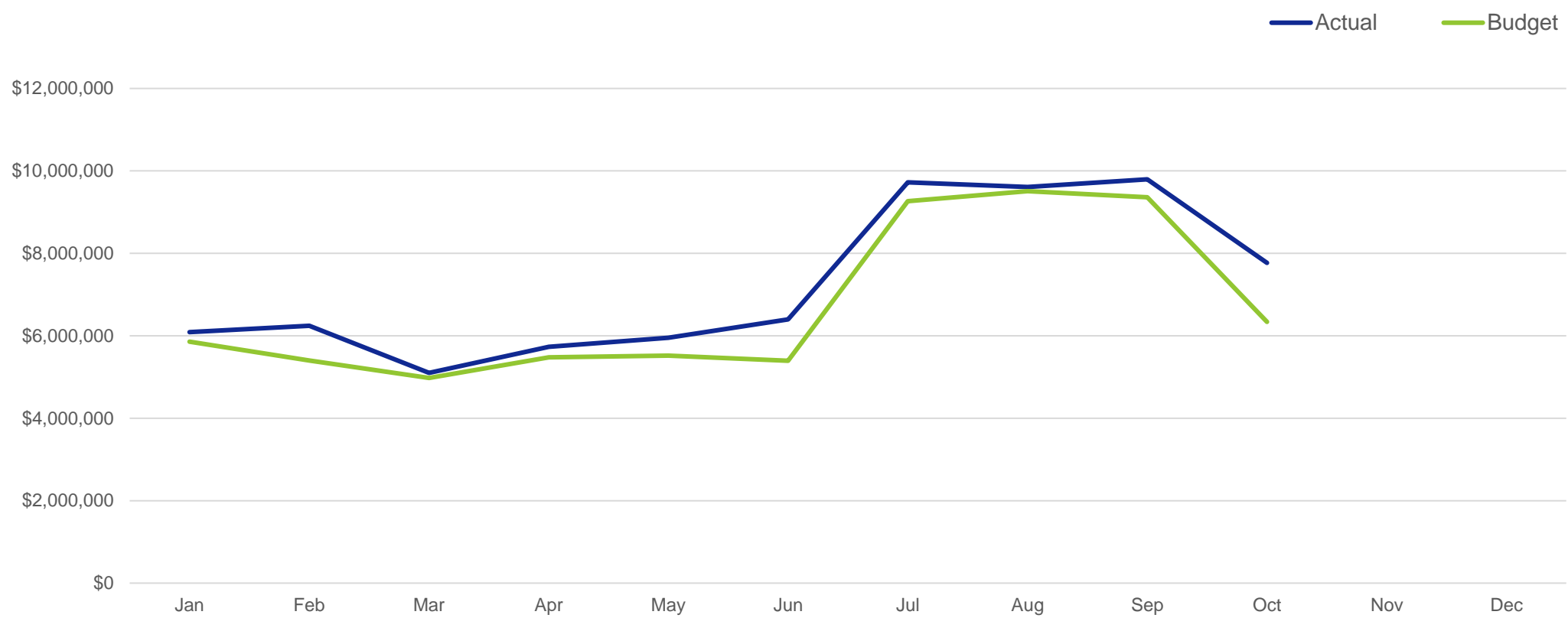


# SECONDARY MARKET SALES

*\*includes Sales for Resale, REC sales, Carbon Allowance Auction proceeds*

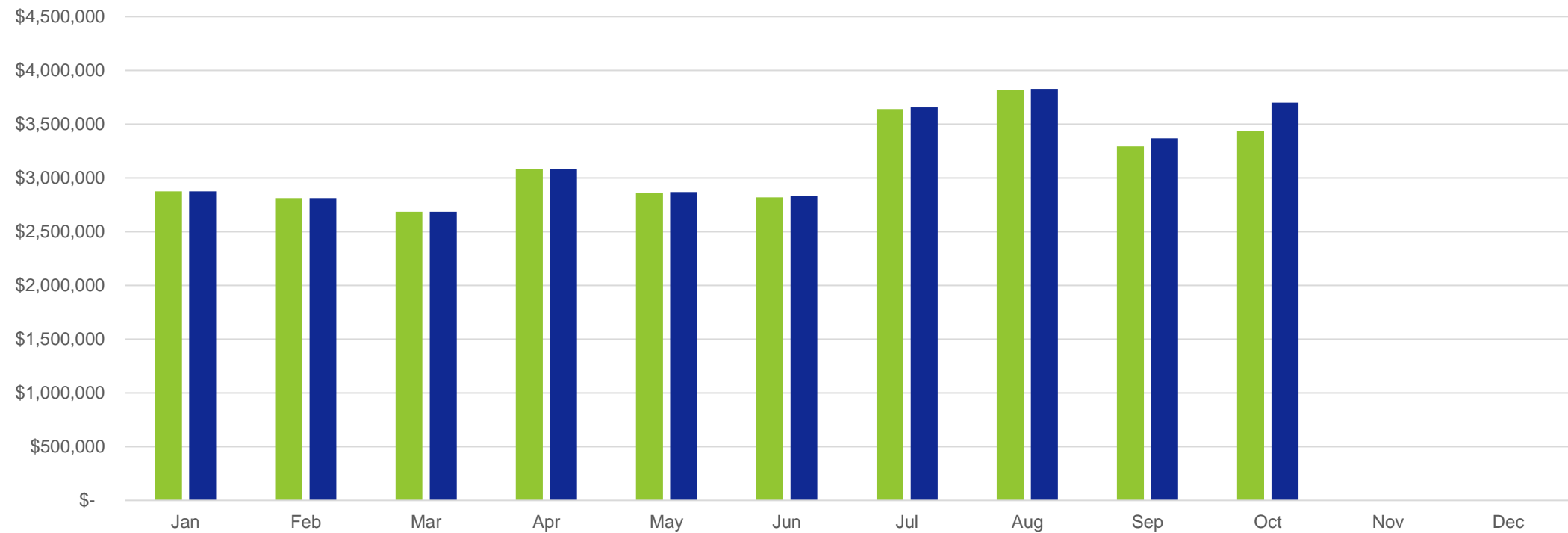


# POWER SUPPLY COSTS



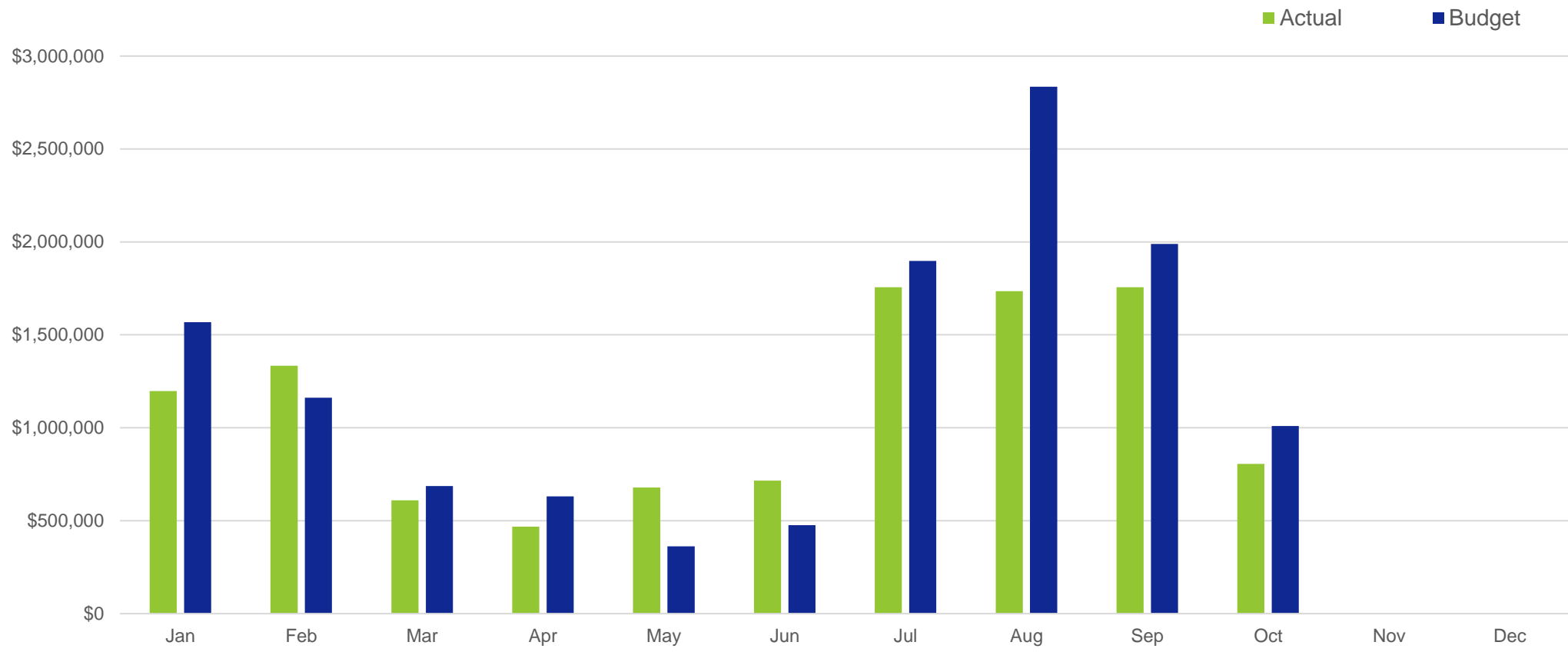
# BPA POWER: BUDGET VS. ACTUAL

Actual Budget



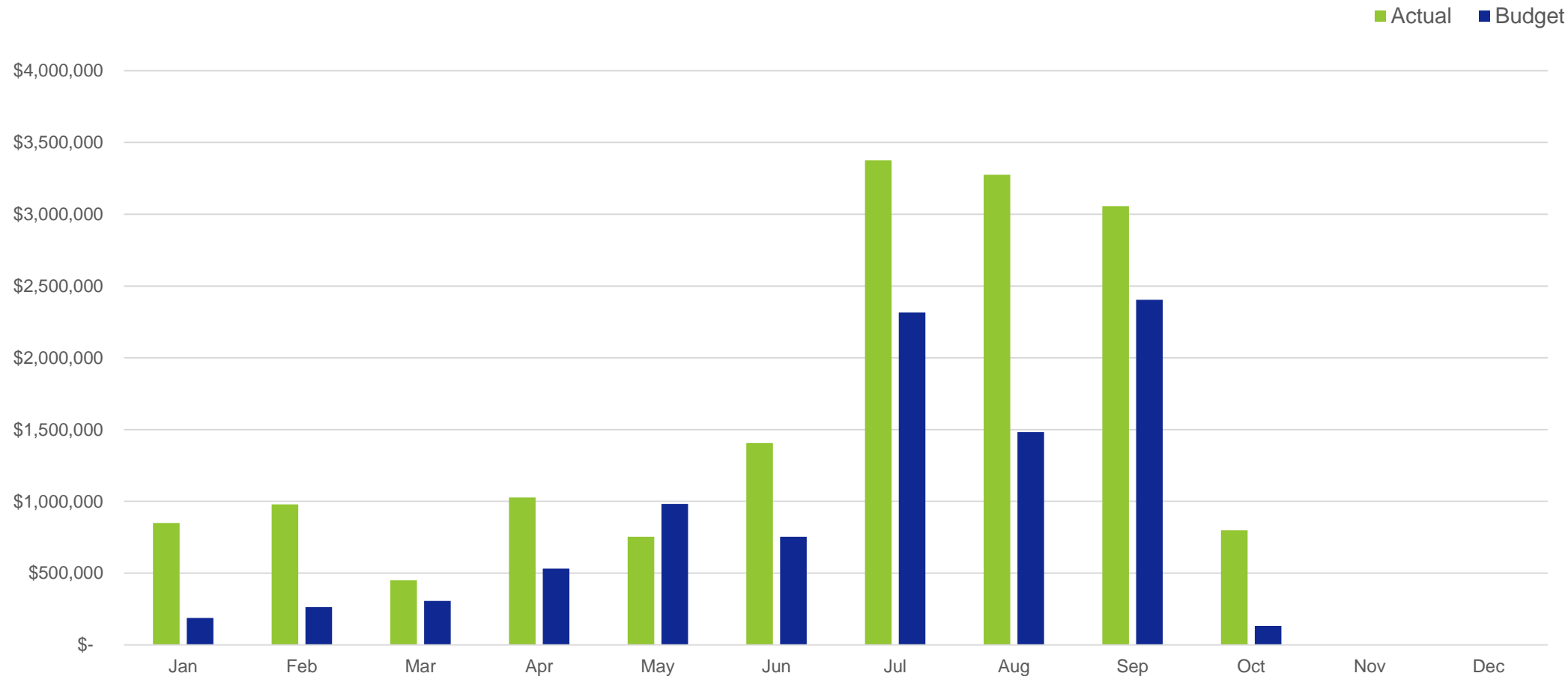


# POWEREX: BUDGET VS. ACTUAL

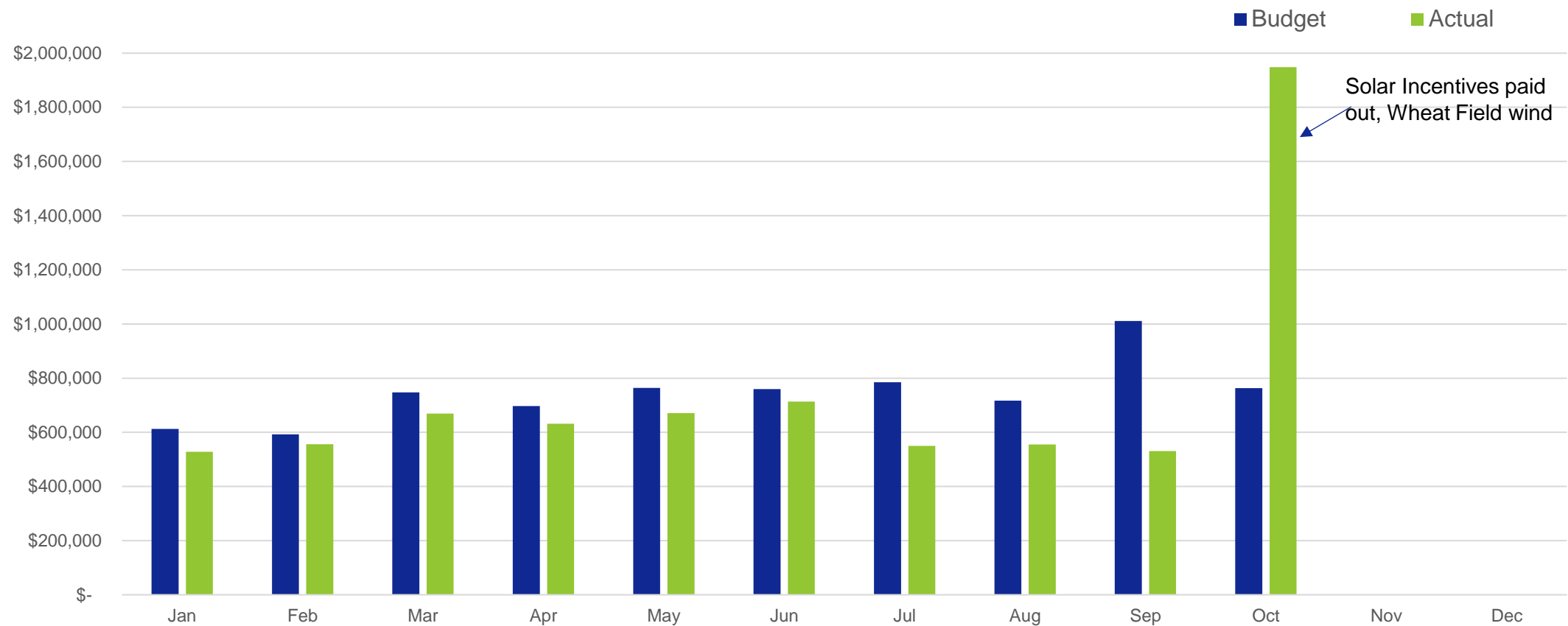


# MARKET PURCHASES: BUDGET VS. ACTUAL

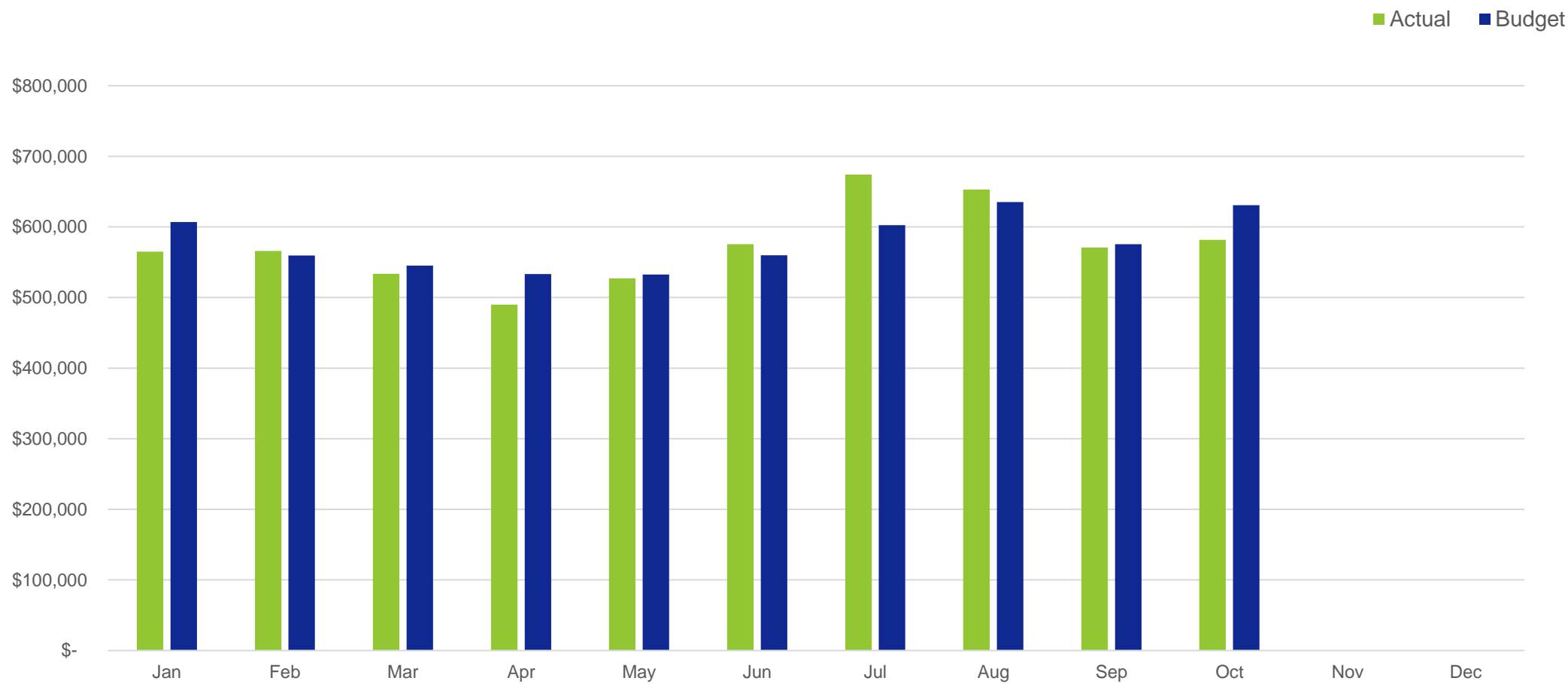
*\*Includes hedge settlements*



# OTHER RESOURCES: BUDGET VS. ACTUAL



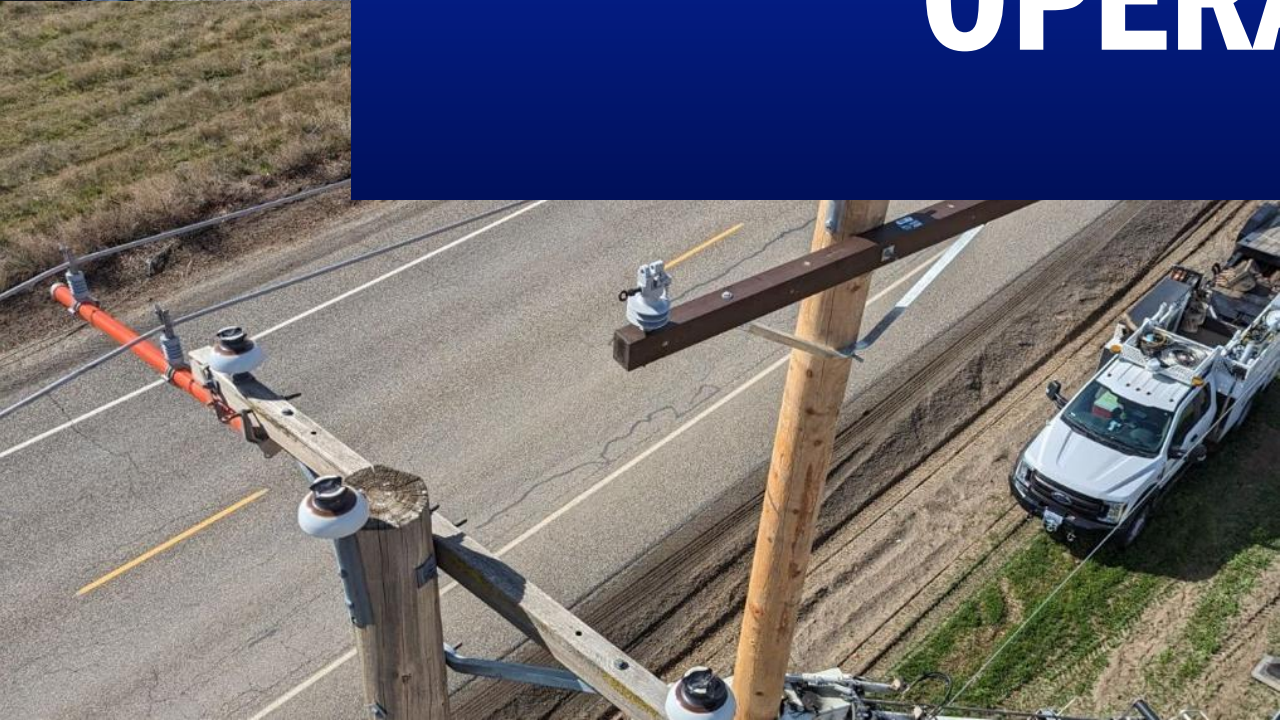
# TRANSMISSION & ANCILLARY: BUDGET VS. ACTUAL







# OPERATIONS



# OVERVIEW

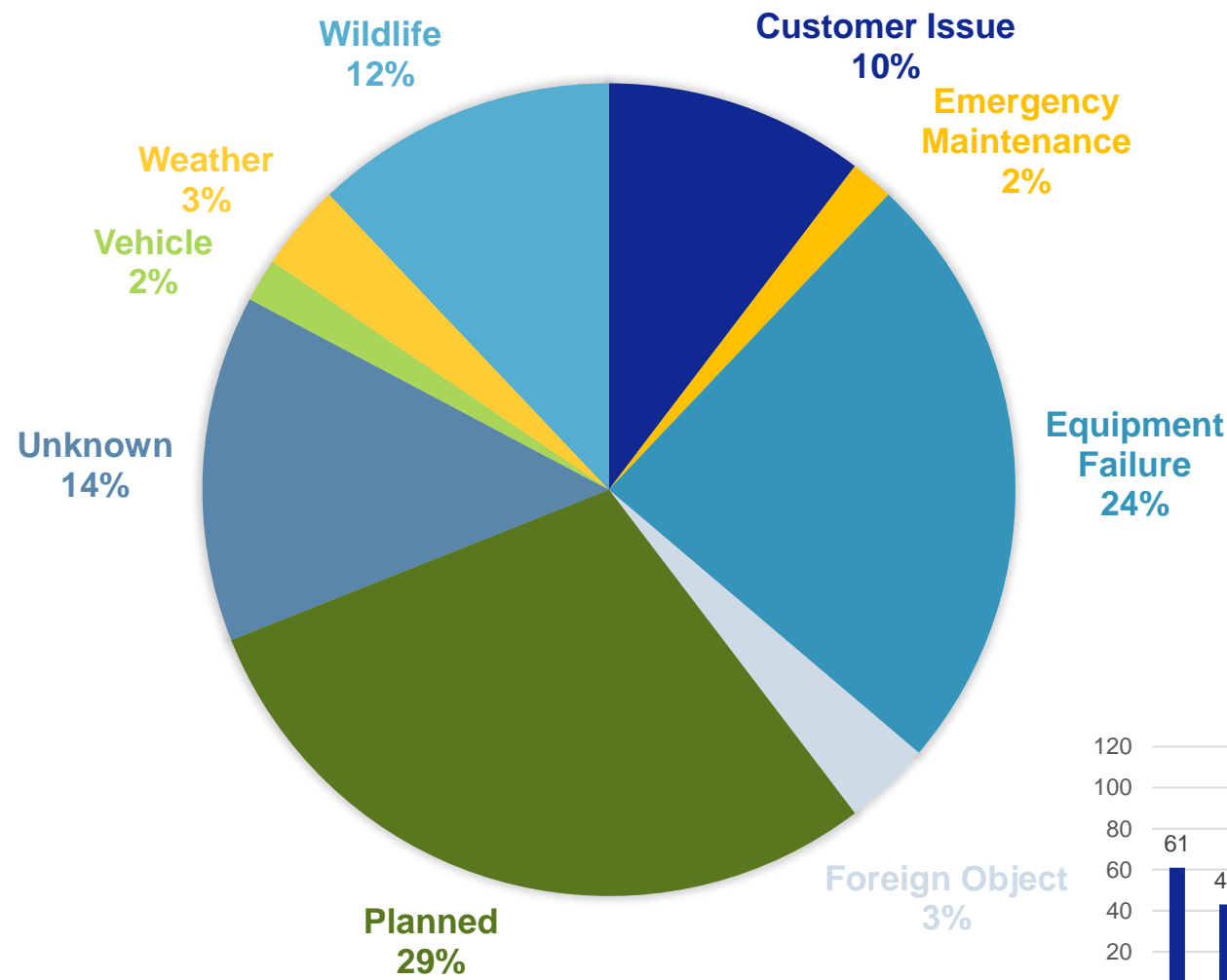
There were 58 outages that occurred in October. 17 of the outages were planned. The longest unplanned outage occurred out of North Pasco Substation on October 19<sup>th</sup> and the cause was equipment failure. It lasted 11 hours, 56 minutes and affected 20 customers.



# OCTOBER OUTAGES

Outage Causes	
Customer Issue	6
Emergency Maintenance	1
Equipment Failure	14
Foreign Object	2
Planned	17
Unknown	18
Vehicle	1
Weather	2
Wildlife	7

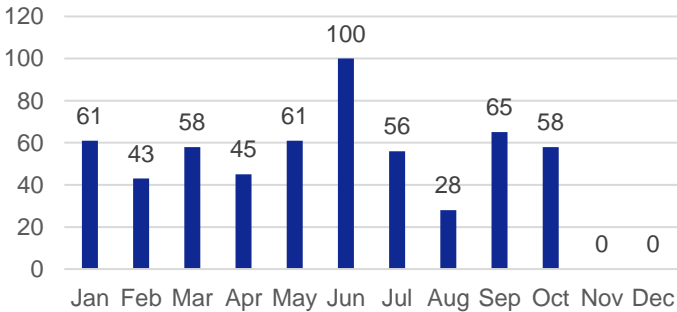
KPI's for October 2025



Monthly Outages

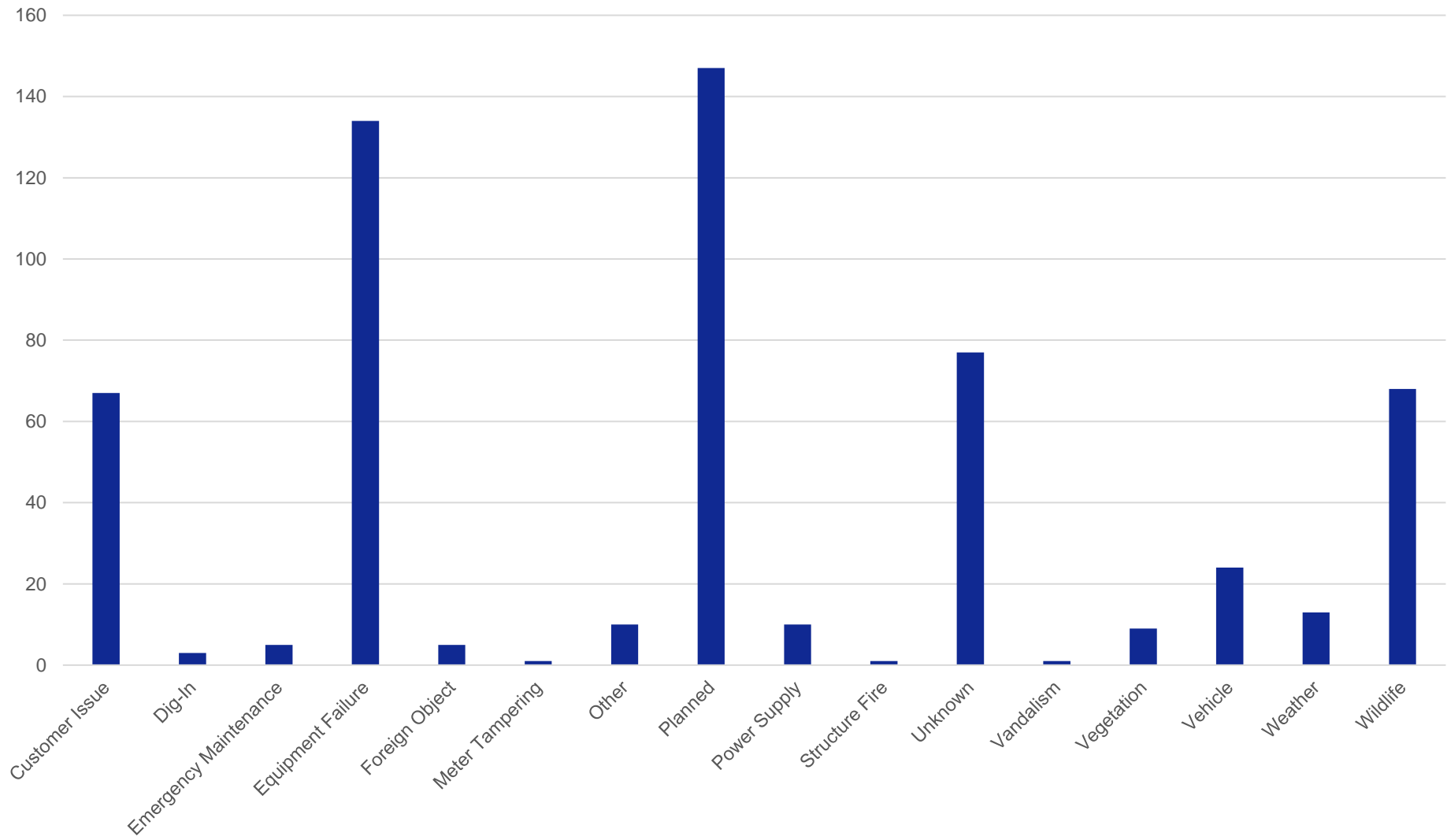


Monthly Outages



# OUTAGES YTD

Outages YTD

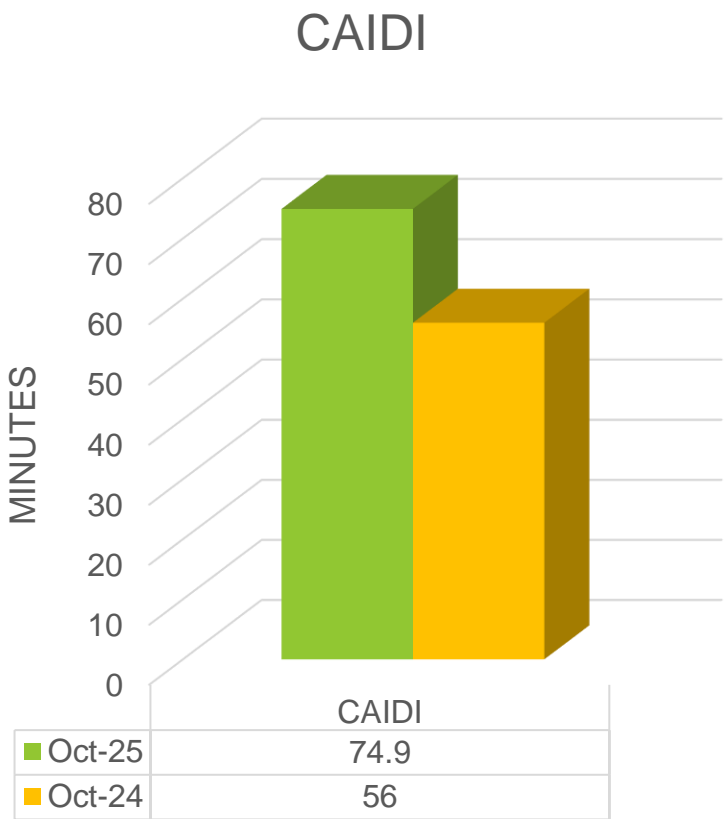
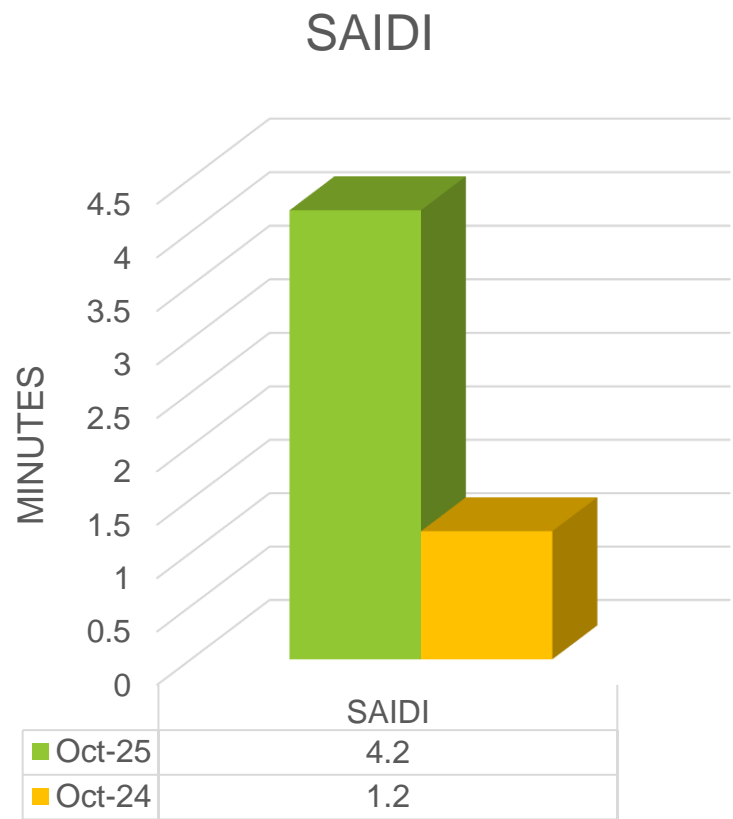
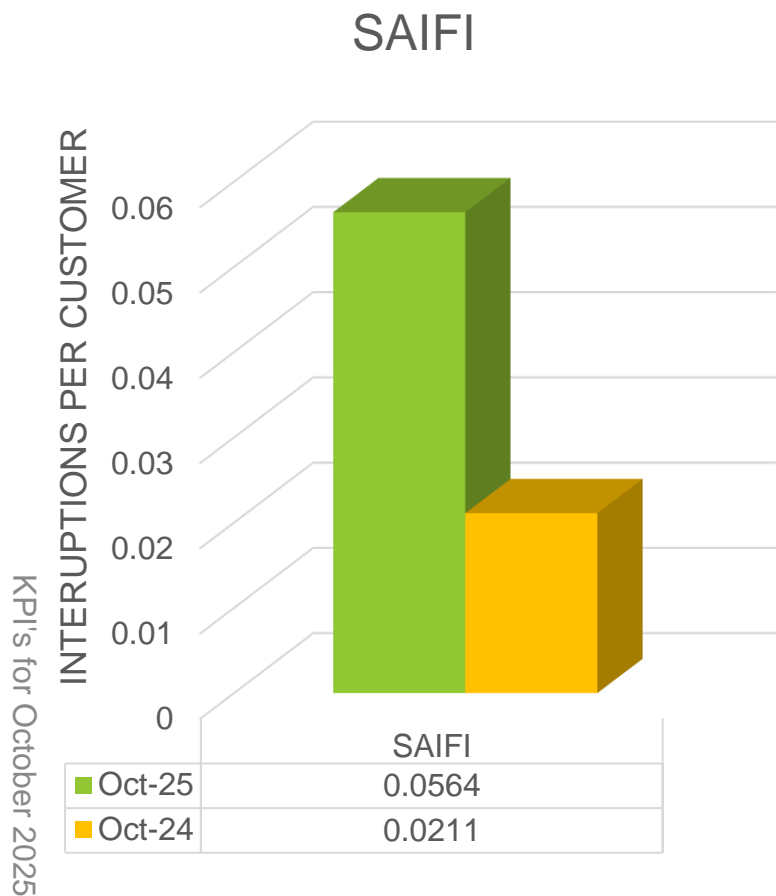


YTD Total Outages





# OCTOBER RELIABILITY INDICES



**SAIFI (System Average Interruption **Frequency** Index):**  
How often the average customer experiences an interruption

**SAIDI (System Average Interruption **Duration** Index):**  
The total time of interruption the average customer experiences

**CAIDI (**Customer** Average Interruption **Duration** Index):**  
The average time required to restore service



# ENGINEERING



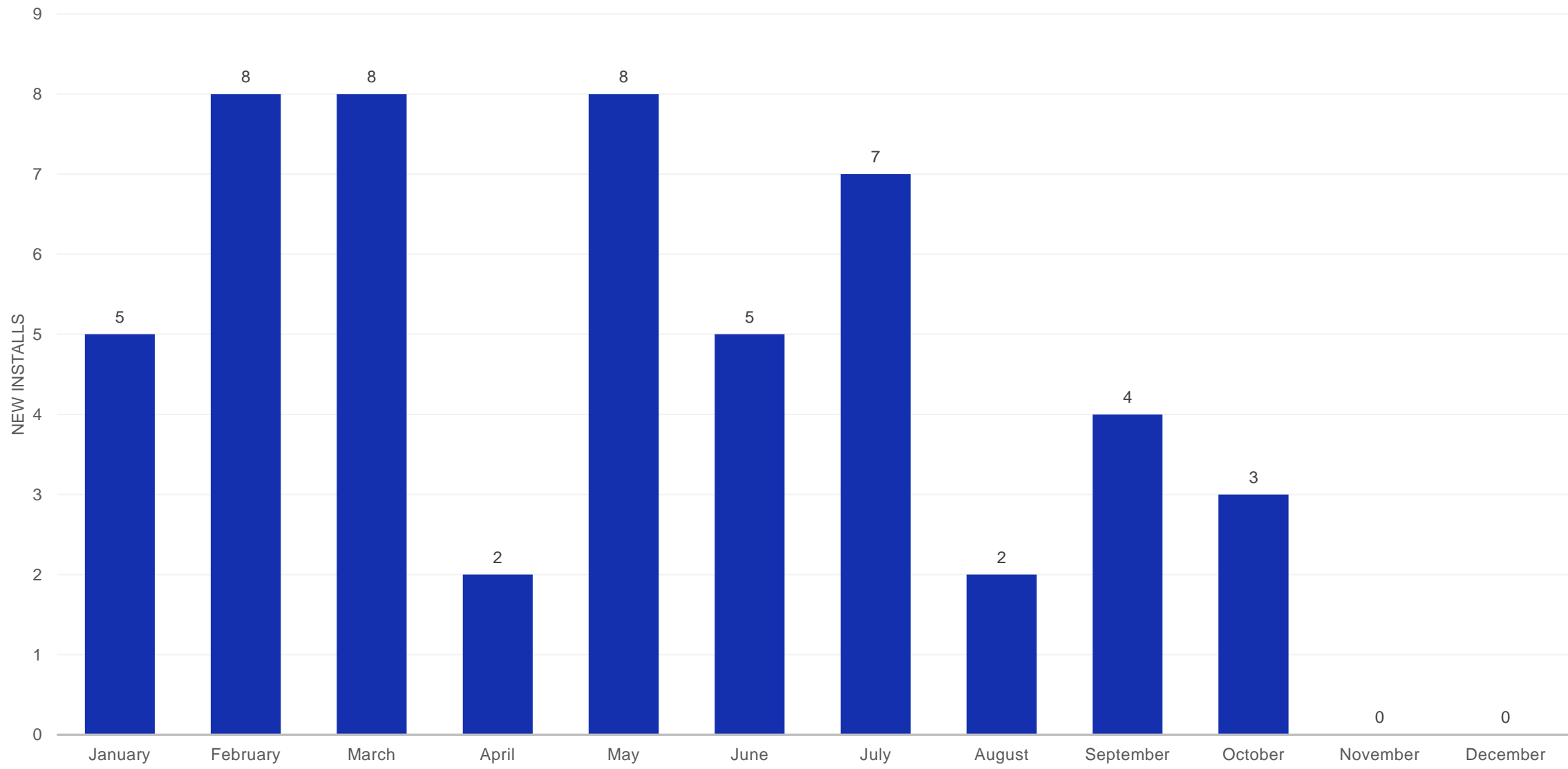
# OVERVIEW

There were 3 new net metering (solar) interconnections added to the system in October. This brings the total capacity of net meter connections on the system up to 7,170 kWac. Total active net meter connections on the system are 911 with the average system size being 7.87 kWac.

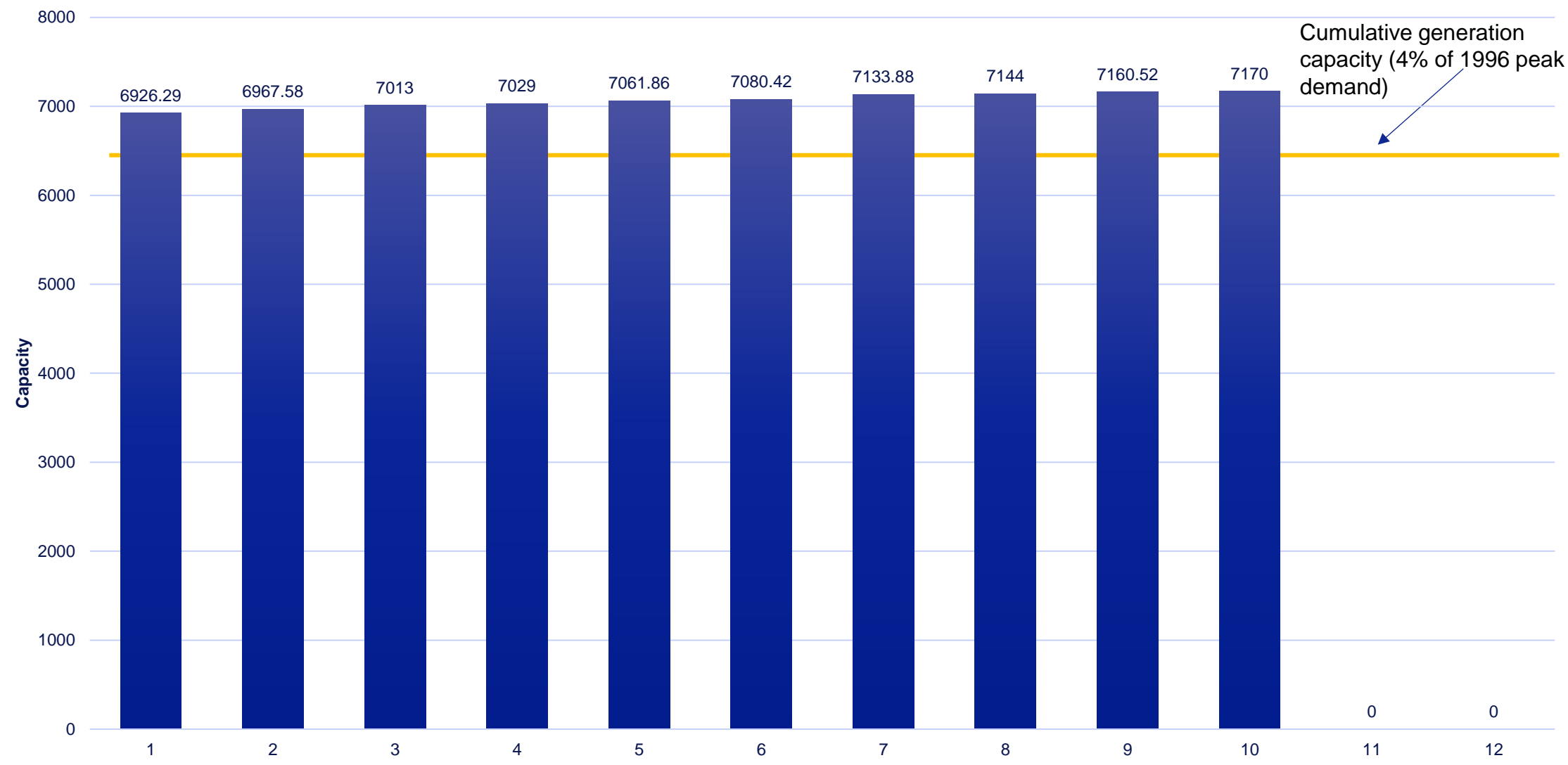
A total of 14 work orders were released to Operations in the month of October with a total material and labor cost estimate of \$520,941.89, which is an average of \$37,210.14 per job.

For new services during this time, there were 5 residential and 9 commercial services that came online.

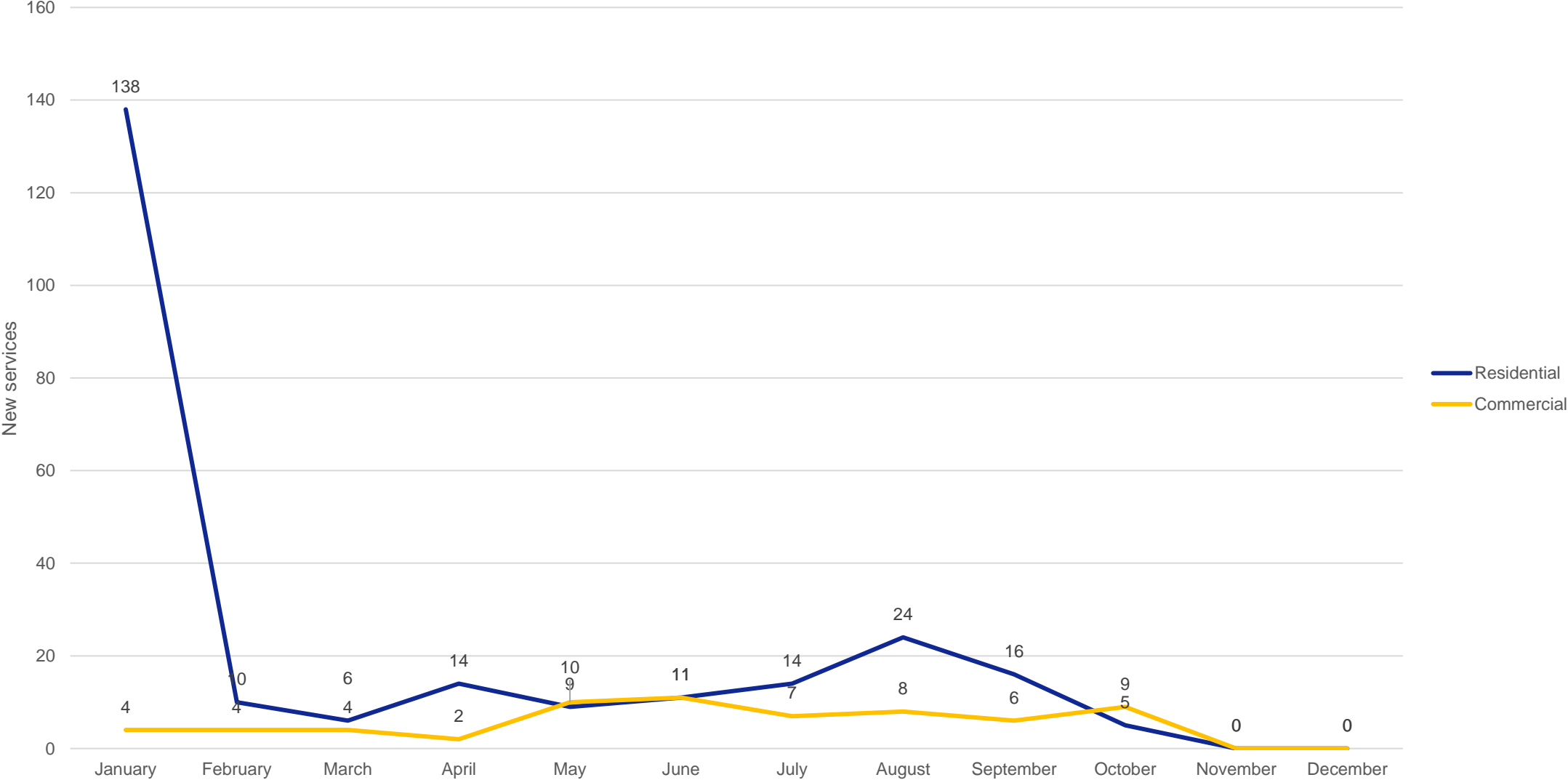
# NET METERING INSTALLATIONS



# NET METERING CAPACITY INSTALLED



# NEW SERVICES





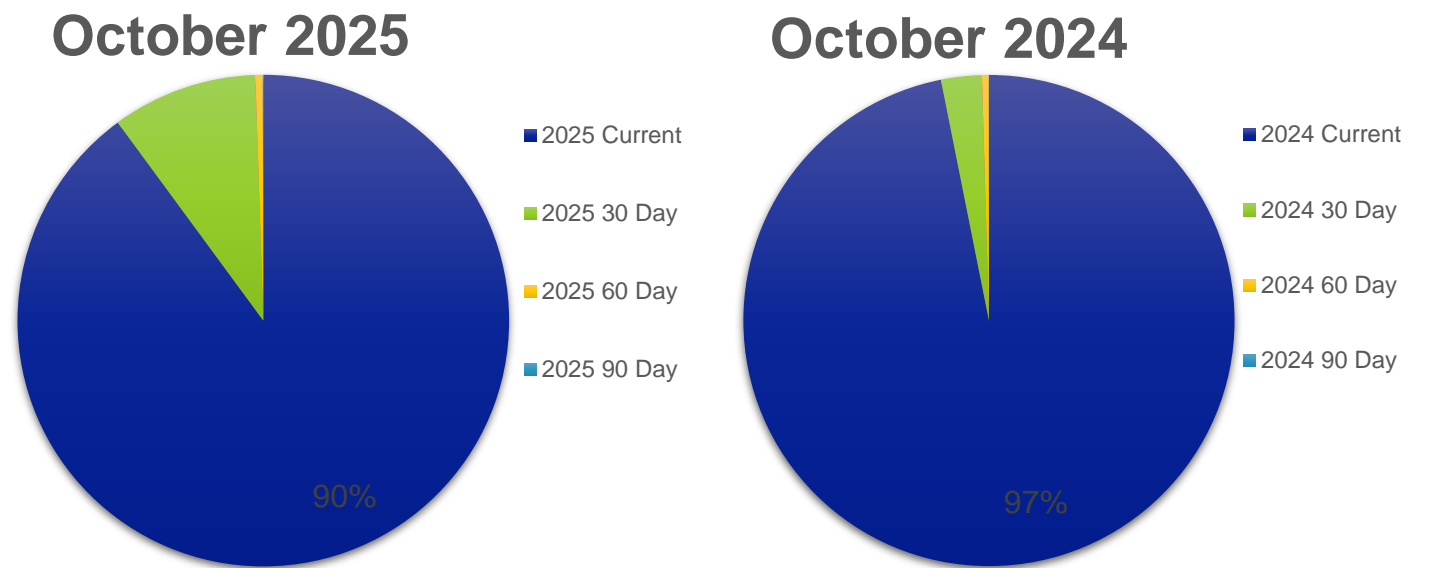


# CUSTOMER SERVICE



# CUSTOMER SERVICE

## AGING ACCOUNTS

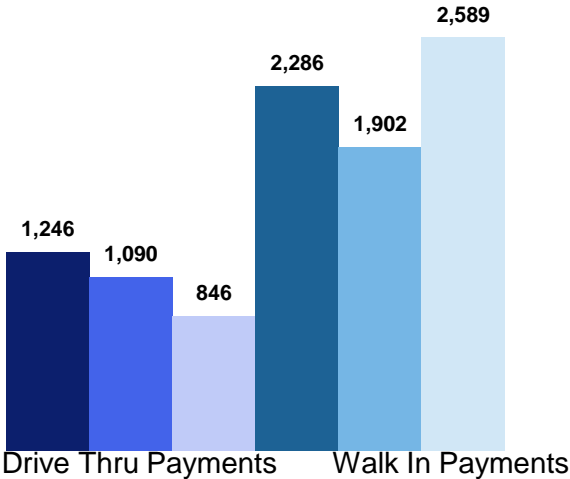


	Current	30-60	60-90	90+
2025	\$5,592,287	\$595,434	\$30,052	\$2,132
2024	\$5,387,523	\$148,969	\$24,945	\$588

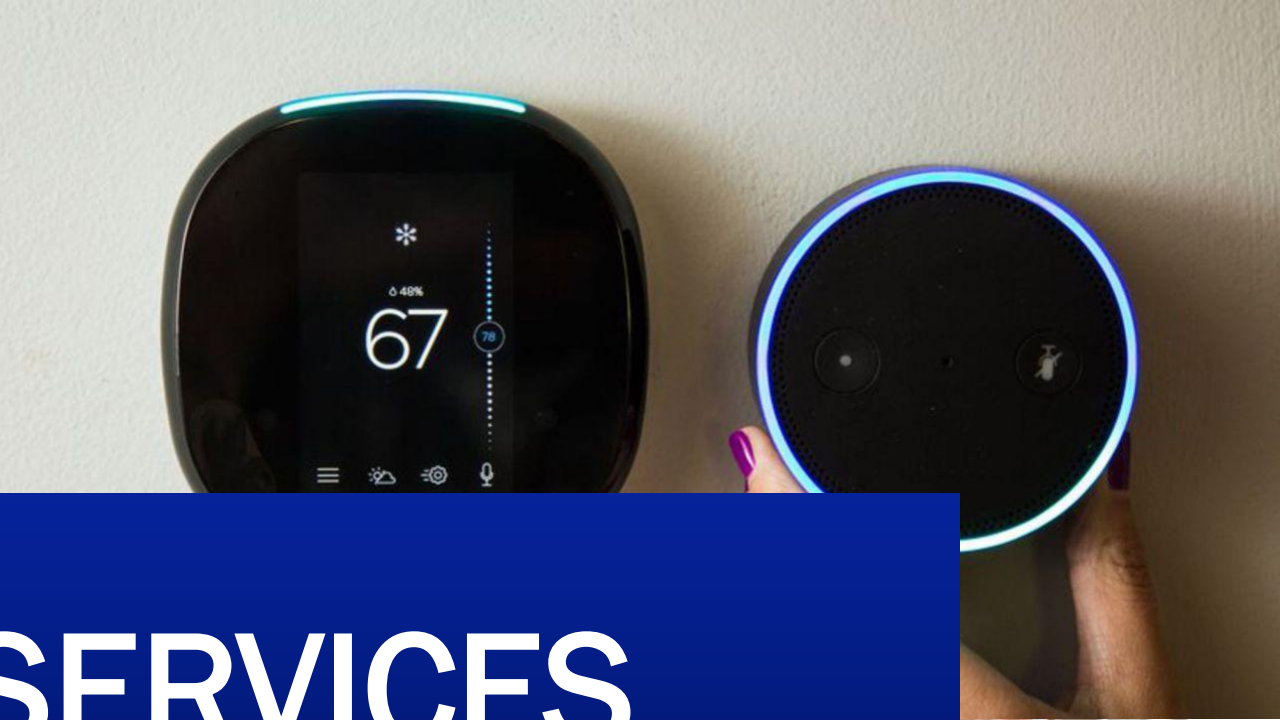
## Move in/Move Out Service Orders Processed in October 2025



## October In Person Payments







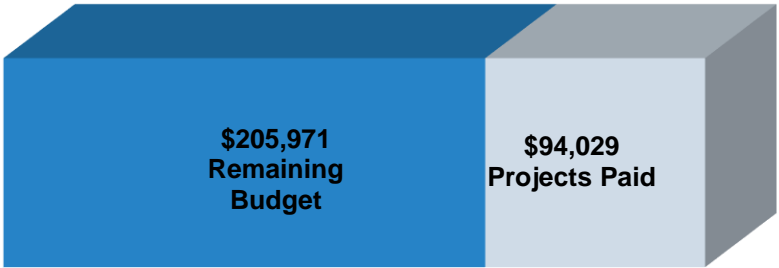
# ENERGY SERVICES



# ENERGY SERVICES

## UTILITY FUNDED

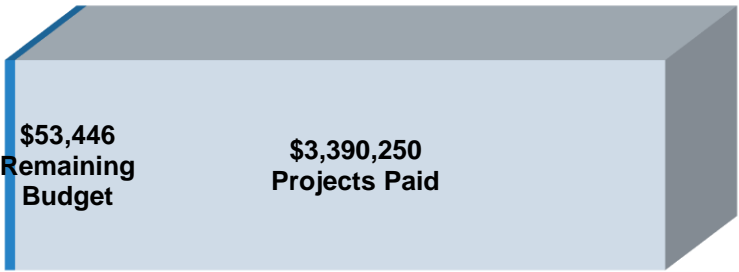
Self-Funding 2025 Total Budget \$300,000



Type	Qty	Total Paid YTD
Residential Low Income	19	\$91,029
Residential Non-Low Income	0	\$0
Thermostat/Appliance Rebates	46	\$3,000
Agriculture	0	\$0
Commercial	0	\$0
Industrial	0	\$0
SEM	0	\$0
Other	0	\$0

## BPA FUNDED

BPA FY24-FY25 Total Budget \$3,443,696

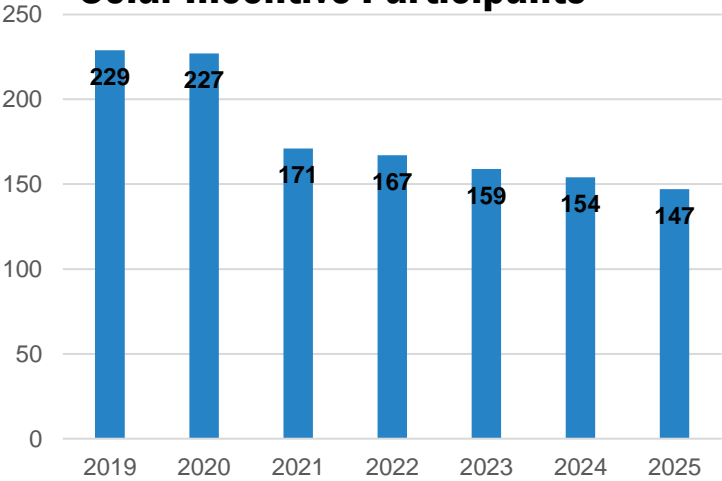


Type	Qty	Total Paid YTD
Residential Low Income	458	\$2,193,702
Residential Non-Low Income	3	\$5,039
Thermostat/Appliance Rebates	0	\$0
Agriculture	11	\$30,605
Commercial	31	\$227,574
Industrial	29	\$933,330
SEM	0	\$0
Other	0	\$0

Pre-Inspections/Final Inspections  
Completed in 2025



## Solar Incentive Participants







# METRICS & DASHBOARDS





# PUBLIC AFFAIRS

## Community & Employee Engagement:

### RiverFest

- October 4, 2025

### Customer Service Appreciation

- October 6, 2025

### Senior Expo

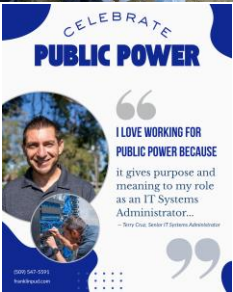
- October 14, 2025



## SOCIAL MEDIA MONTHLY THEMES

### October – Public Power – Customer Service Appreciation

#### Post that made the most impact:



October 7, 2025 01:00am

Riverfest 2025 was a blast! Riverfest was the perfect way to kick off Public Power Week—celebrating the strength of community-owned utilities right here along the Columbia River. Thank you to everyone who had the chance to stop by our booth—we had an amazing time celebrating clean energy, local partnerships, and the power of public power!

Post Clicks	Reactions	Impressions	Reach	Eng. Rate
116	15	457	417	28.67%

October 9, 2025 04:02pm

Continuing with our #PublicPowerWeek introductions, we're proud to shine the spotlight on Terry, our dedicated Senior IT Systems Administrator! When we asked Terry why he loves working for public power, his answer showed just how critical his role is to serving our community: "I love working for public power because it gives purpose and meaning to my role as an IT Systems Administrator..."

Post Clicks	Reactions	Impressions	Reach	Eng. Rate
9	11	311	280	6.43%

October 6, 2025 02:01pm

So much to celebrate this month! It's also Customer Service Appreciation Week! We want to introduce you to our AMAZING Customer Service team that goes above and beyond to make every interaction count. THANK YOU for your hard work doesn't go unnoticed and for being the friendly faces and helpful voices of Franklin Power!

Post Clicks	Reactions	Impressions	Reach	Eng. Rate
98	20	681	611	17.33%



Total Audience  
4,247 ↗ 0.5%



Total Impressions  
11,291 ↗ 20%

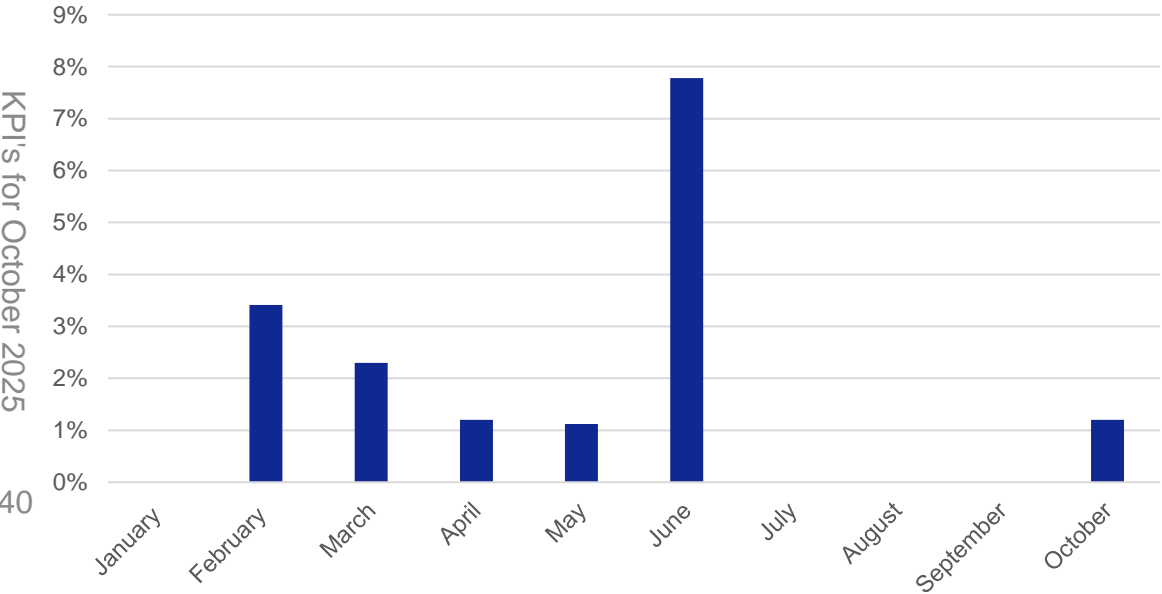


Total Engagement  
477 ↗ 81%

# CYBERSECURITY

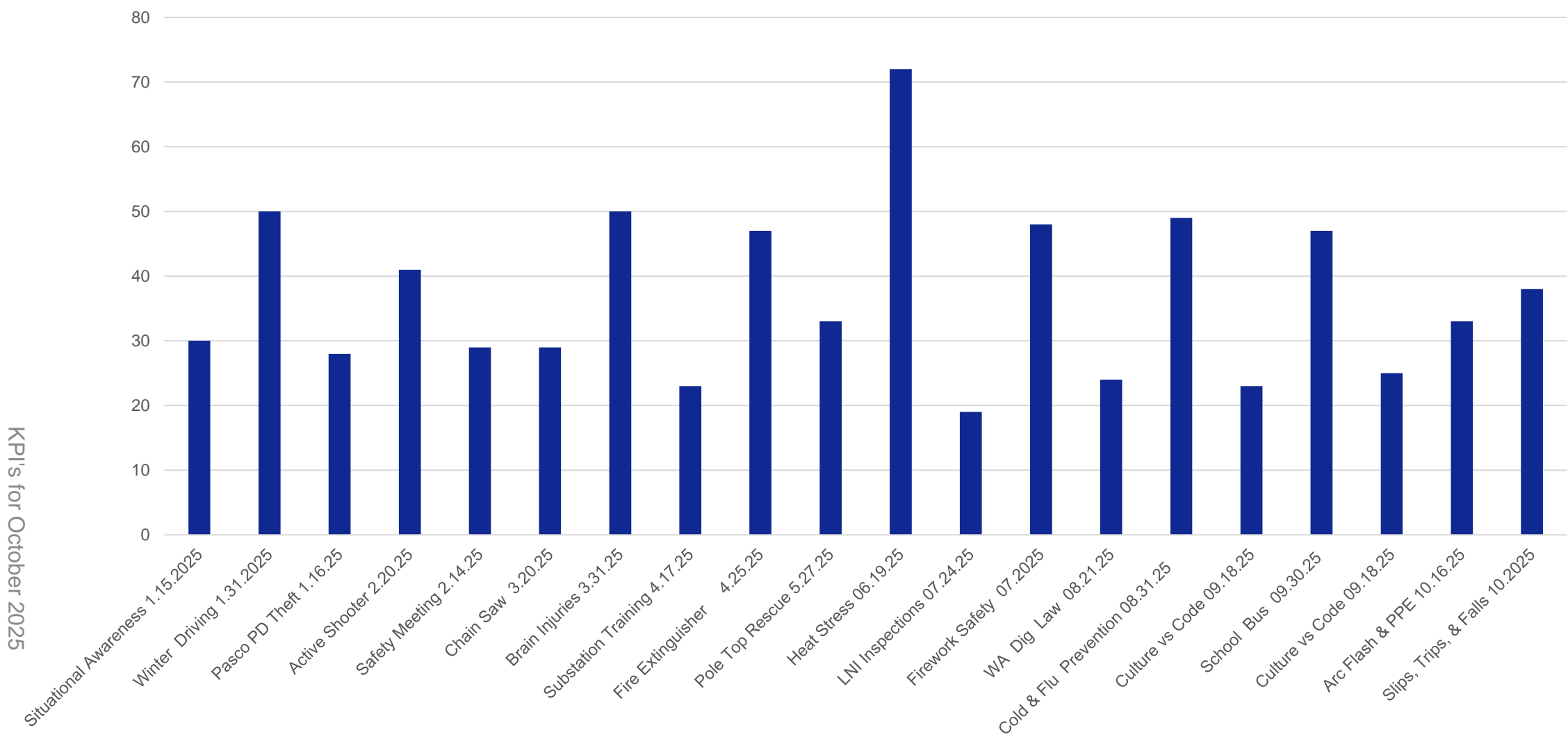
October Phishing Results	
Total Emails Sent	83
Number of users who clicked on links	1
Number of users who reported as “Phishing”	39
Phish-Prone %	1.2%

Phish-Prone % By Month



Previous Results		
January	Verify PL Phish	0%
February	Verify W2 Phish	3.41%
March	Payroll Tax	2.30%
April	Paycheck Issue	1.20%
May	Apple Support	1.12%
June	SharePoint Invite	7.78%
July	Single-use code	0%
Aug	Missed Call Phishing	0%
Sept.	USEAC	0%
Oct.	RFQ	1.2%

# SAFETY TRAINING



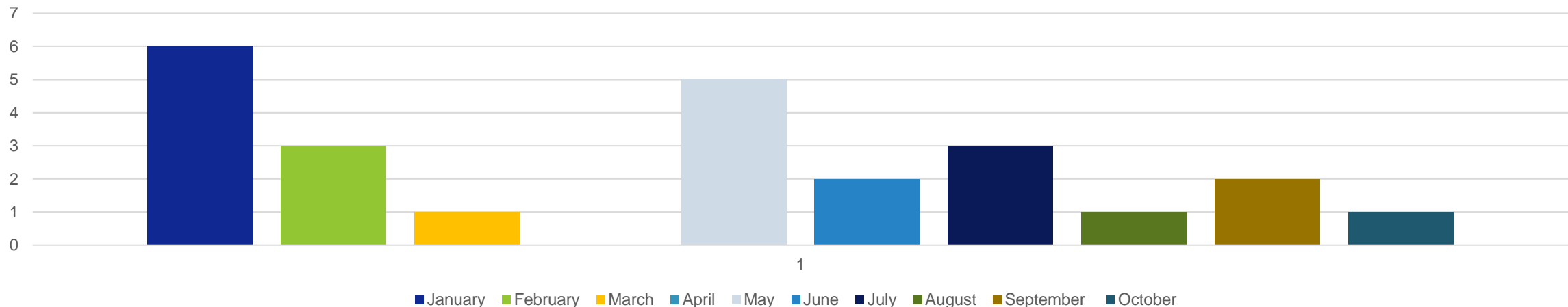




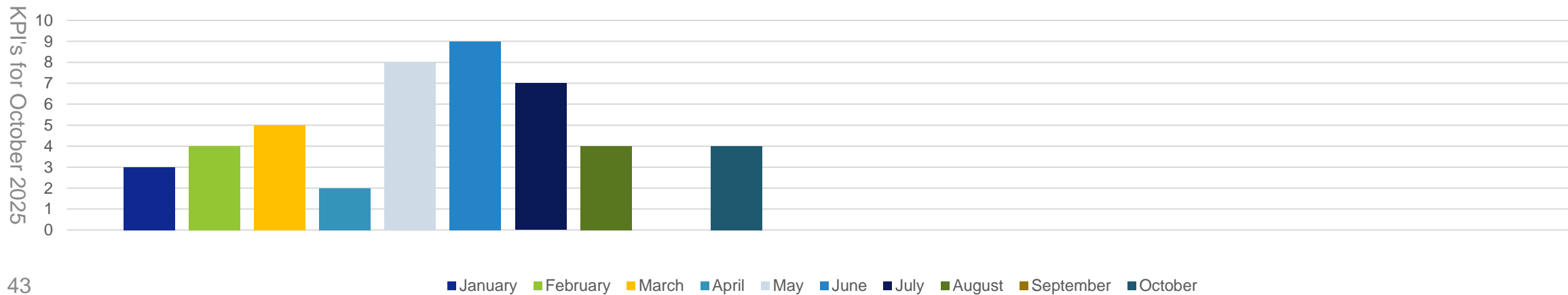
# BROADBAND



# Broadband Unplanned Outage Time



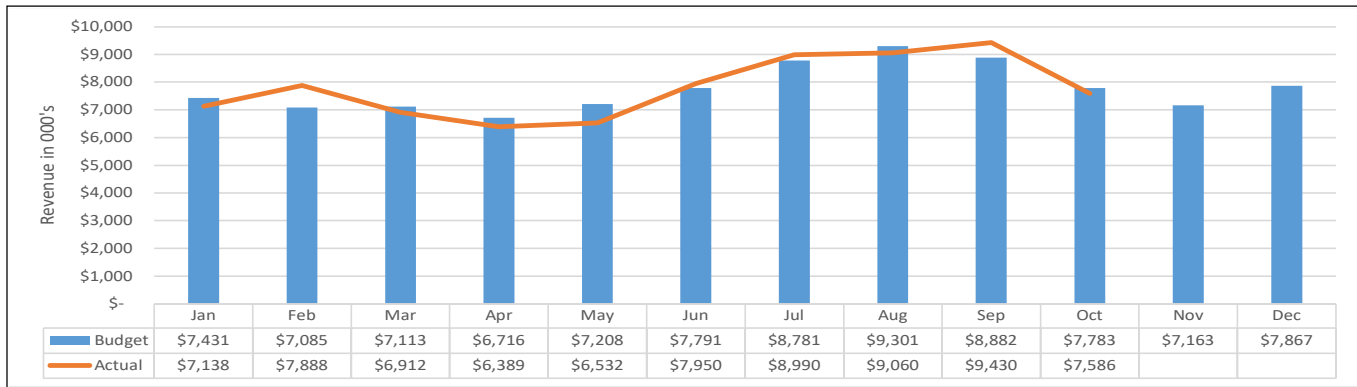
# Broadband New Services



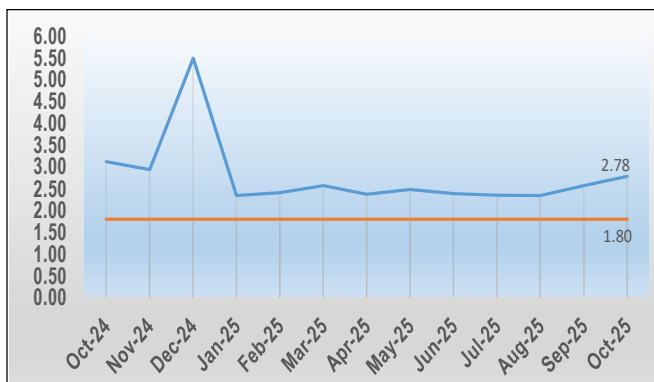


**Public Utility District No. 1 of Franklin County**  
**Monthly Financial Highlights**  
**For the Month Ended October 31, 2025**

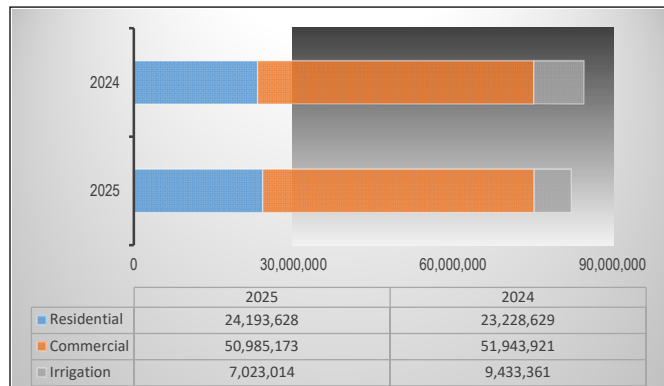
Retail Revenue by Month



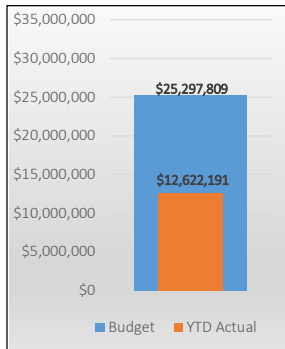
Debt Service Coverage



Energy Uses - kWh



Capital Spending



Labor & Benefits

	Budget	Actual	+/- 10%
Capital	\$162,938	\$151,309	●
Operating	1,136,099	1,116,825	●
Garage & Warehouse	75,474	72,997	●
Total	\$1,374,512	\$1,341,131	

Overtime

YTD October:	Budget*	Actual
Hours	4868	5987
Dollars	\$551,090	\$725,604

\*Budget is submitted for annual period, amount shown is prorated for months elapsed

Cash & Investment Balances

	End of Year Forecast		
	Prior Month	Current Month	
Unrestricted Revenue Fund	\$ 30,735,516	\$ 32,148,846	↑
Unrestricted Rate Stabilization	\$ 5,900,000	\$ 5,900,000	●
Unrestricted Funds - Capacity Fees	\$ 400,000	\$ 400,000	●
Restricted Bond Funds	\$ 2,031,821	\$ 2,031,821	●
Restricted Construction Funds	\$ 12,212,929	\$ 12,212,929	●
Restricted Debt Service Reserve	\$ 2,098,434	\$ 2,098,434	●
Restricted Deposit Fund	\$ 1,417,793	\$ 1,417,793	●
Restricted Other	\$ 10,000	\$ 10,000	●

Electric Customer Statistics

As of October 31:	2025	2024	
Electric Residential Meters	29,468	29,189	↑
Electric Commercial Meters	3,999	3,886	↑
Electric Irrigation Meters	905	904	↑

**Public Utility District No. 1 of Franklin County**  
**Budget Status Report**  
**For the Month Ended October 31, 2025**

	Budget	Actual	Variance	FY Forecast	FY Budget	Variance
1 Operating Revenues						
2 Retail Energy Sales	\$7,783,377	\$7,585,812	(\$197,565)	\$92,404,702	\$93,123,063	(\$718,362)
3 Broadband Sales	235,091	209,952	(25,139)	2,606,534	2,743,773	(137,239)
4 Transmission Sales	0	15,938	15,938	48,432	0	48,432
5 Secondary Market Sales	687,638	1,714,411	1,026,773	19,174,546	9,704,935	9,469,611
6 Other Operating Revenue	28,517	42,738	14,222	567,231	512,700	54,531
7 Total Operating Revenues	\$8,734,624	\$9,568,851	\$834,227	\$114,801,444	\$106,084,471	8,716,973
8						
9 Operating Expenses						
10 Power Supply	6,341,101	7,769,479	1,428,378	84,139,806	79,745,995	4,393,811
11 System Operations & Maintenance	670,282	574,647	(95,635)	7,368,713	7,867,028	(498,314)
12 Broadband Operations & Maintenance	76,378	65,539	(10,838)	891,225	964,195	(72,970)
13 Customer Accounts Expense	168,600	171,380	2,780	1,995,841	1,993,147	2,694
14 Administrative & General Expense	602,345	625,134	22,789	7,234,819	7,351,087	(116,267)
15 Taxes	454,443	206,351	(248,092)	5,663,817	5,699,498	(35,681)
16 Total Operating Expenses	8,313,149	9,412,530	1,099,381	107,294,221	103,620,949	3,673,272
17						
18 Operating Income (Loss)	\$421,475	\$156,321	(\$265,154)	\$7,507,223	\$2,463,522	\$5,043,701
19						
20 Non Operating Revenue (Expense)						
21 Interest Income	125,618	211,338	85,720	2,874,709	1,830,697	1,044,012
22 Interest Expense	(208,486)	(208,486)	(0)	(2,547,939)	(2,524,936)	(23,003)
23 Federal & State Grant Revenue	332,102	0	(332,102)	2,169,541	3,985,240	(1,815,699)
24 Federal & State Grant Expense	0	(6,490)	(6,490)	(93,023)	0	(93,023)
25 Other Non Operating Revenue (Expense)	833	883	50	44,678	10,000	34,678
26 Total Non Operating Revenue (Expense)	250,067	(2,755)	(252,822)	2,447,966	3,301,001	(853,035)
27						
28 Capital Contributions	210,000	223,762	13,762	4,457,422	4,070,000	387,422
29						
30 Change in Net Position	\$881,542	\$377,327	(\$504,215)	\$14,412,610	\$9,834,523	\$4,578,087
Debt Service Payment (Annual)				\$ 6,095,463	\$ 6,095,463	
Change in Net Position				14,412,610	9,834,523	
Interest Expense				2,547,939	2,524,936	
Net Revenue Available for Debt Service				\$ 16,960,549	\$ 12,359,459	
Debt Service Coverage (DSC)				2.78	2.03	

**Public Utility District No. 1 of Franklin County**  
**2025 Capital Budget by Project**  
**Percent of Year Elapsed: 83%**

Category	Project Description	Year to Date October 2025	2025 Budget	\$ Remaining in Budget	% Spent
<b>Broadband</b>					
1.25	BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	\$ 165,024	\$ 382,000	\$ 216,976	43.20%
2.25	BROADBAND CUSTOMER CONNECTS	444,146	570,924	126,778	77.79%
142.25	RAILROAD AVE COLLO FACILTY	-	100,000	100,000	0.00%
198.25	WSBO CONNELL - BASIN CITY PROJECT*	2,181,241	3,985,240	1,803,999	54.73%
218.25	SR-17 RELOCATE	-	150,000	150,000	0.00%
UB24	COLO-2 REMODEL/EXPANSION	27,784	-	(27,784)	100.00%
BBPD.25	BROADBAND PROPERTY DAMAGE	12,806	-	(12,806)	100.00%
<b>Total for Broadband</b>		<b>2,831,001</b>	<b>5,188,164</b>	<b>2,357,163</b>	<b>54.57%</b>
<i>* AMOUNTS FUNDED BY FEDERAL GRANT PROGRAM</i>					
<b>Building</b>					
92.25	RTU 8 REPLACEMENT- CARRYOVER	-	155,000	155,000	0.00%
202.25	ASPHALT WORK AT OPERATIONS & W. CLARK ST	94,044	100,000	5,956	94.04%
203.25	1411 W. CLARK POWER REMODEL	311,275	1,900,000	1,588,725	16.38%
204.24	ADA COMPLIANCE/ SAFETY ENHANCEMENT	135,128	-	(135,128)	100.00%
219.25	EXTERIOR DOUBLE DOORS (2) W. CLARK ST	-	25,000	25,000	0.00%
232.25	SERVER ROOM/ COLO 1 HVAC	15,961	-	(15,961)	100.00%
<b>Total for Building</b>		<b>556,408</b>	<b>2,180,000</b>	<b>1,623,592</b>	<b>25.52%</b>
<b>Information Handling</b>					
220.25	CORE DISTRIBUTION SWITCHES	6,920	10,000	3,080	69.20%
221.25	DELL AIO REPLACEMENTS	50,791	80,000	29,209	63.49%
222.25	FIREWALL REPLACEMENTS	18,908	65,000	46,092	29.09%
<b>Total for Information Handling</b>		<b>76,619</b>	<b>155,000</b>	<b>78,381</b>	<b>49.43%</b>
<b>System Construction - New Customers</b>					
121.25	PURCHASE OF METERS	55,595	300,000	244,405	18.53%
64.25	CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	2,975,440	2,400,000	(575,440)	123.98%
65.25	PURCHASE OF TRANSFORMERS	3,312,299	2,000,000	(1,312,299)	165.61%
<b>Total for System Construction- New Customers</b>		<b>6,343,334</b>	<b>4,700,000</b>	<b>(1,643,334)</b>	<b>134.96%</b>
<b>System Construction - Reliability &amp; Overloads</b>					
<b>TRANSMISSION PROJECTS</b>					
207.25	COMPLETE BPA B-F #1 TAP TO RAILROAD AVE	458,800	1,088,000	629,200	42.17%
<b>SUBSTATION PROJECTS</b>					
70.25	SCADA UPGRADES- SUBSTATIONS	4,661	60,000	55,339	7.77%
148.25	VOLTAGE REGULATORS UPGRADES	-	400,000	400,000	0.00%
73.25	REPLACE OBSOLETE BREAKER RELAYS	-	300,000	300,000	0.00%
178.24	RAILROAD AVE SUB (REIMANN) SUBSTATION	43,607	-	(43,607)	100.00%
208.25	FOSTER WELLS/EAST OF HWY 395 - DESIGN	-	1,000,000	1,000,000	0.00%
223.25	SUBSTATION TRANSFORMERS (x4)	-	6,666,645	6,666,645	0.00%
224.25	ADD BAY 2 TO COURT ST SUB	-	600,000	600,000	0.00%
225.25	ADD BAY 2 TO TAYLOR FLATS SUB	-	600,000	600,000	0.00%
226.25	EXTEND T-LINE TO NEW FOSTER WELLS EAST SUB	-	150,000	150,000	0.00%
<b>DISTRIBUTION PROJECTS</b>					
67.25	UNDERGROUND CABLE REPLACEMENTS	659,852	600,000	(59,852)	109.98%
72.25	MISCELLANEOUS SYSTEM IMPROVEMENTS	1,084,665	1,000,000	(84,665)	108.47%
103.25	CONVERT OH/UG- CITY OF PASCO	411,380	100,000	(311,380)	411.38%
CHP.25	CAR HIT POLES	143,563	90,000	(53,563)	159.51%
<b>Total for System Construction- Reliability &amp; Overloads</b>		<b>2,806,528</b>	<b>12,654,645</b>	<b>9,848,117</b>	<b>22.18%</b>
<b>Tools</b>					
227.25	SINGLE PHASE METER PORTABLE TESTER	-	20,000	20,000	0.00%
<b>Total for Tools</b>		<b>-</b>	<b>20,000</b>	<b>20,000</b>	<b>100.00%</b>
<b>Vehicles</b>					
228.25	MECHANICS SHOP TRUCK	-	125,000	125,000	0.00%
229.25	MAINTENANCE F350	-	125,000	125,000	0.00%
230.25	TRANSFORMER SHOP F350	-	125,000	125,000	0.00%
231.25	CONVERT TRUCK 50 TO FLATBED	-	25,000	25,000	0.00%
233.25	GEARBOX FOR VEHICLE 144	8,301	-	(8,301)	100.00%
<b>Total for Vehicles</b>		<b>8,301</b>	<b>400,000</b>	<b>391,699</b>	<b>2.08%</b>
<b>Grand Total</b>		<b>\$ 12,622,191</b>	<b>\$ 25,297,809</b>	<b>\$ 12,675,618</b>	<b>49.89%</b>