Public Utility District No. 1 of Franklin County 2026 Operating Budget Crosswalk

	September	October	November	December	\$ Change	% Change	No
1 Operating Revenues							
2 Retail Energy Sales	\$97,038,996	\$97,038,996	\$97,038,996	\$97,038,996	-	0.00%	
3 Broadband Sales	2,734,784	2,734,784	2,734,784	2,734,784	-	0.00%	
4 Secondary Market Sales	27,164,361	27,164,361	27,164,361	24,832,665	(2,331,696)	-9.39%	
5 Other Operating Revenue	551,668	551,668	551,668	551,668	=	0.00%	_
6 Total Operating Revenues	\$127,489,809	\$127,489,809	\$127,489,809	\$125,158,113	(\$2,331,696)	-1.86%	
7							
8 Operating Expenses							
9 Power Supply	96,679,661	96,679,661	96,679,661	94,447,310	(2,232,351)	-2.36%	
System Operations & Maintenance	8,181,824	8,181,824	8,181,824	8,181,824	=	0.00%	
1 Broadband Operations & Maintenance	999,376	999,376	999,376	999,376	-	0.00%	
2 Customer Accounts Expense	2,039,244	2,039,244	2,039,244	2,039,244	-	0.00%	
3 Administrative & General Expense	8,089,863	8,089,863	8,089,863	8,089,863	-	0.00%	
4 Taxes	5,874,875	5,874,875	5,874,875	5,874,875	-	0.00%	
Total Operating Expenses	121,864,843	121,864,843	121,864,843	119,632,492	(2,232,351)	-1.87%	
ō							
Operating Income (Loss)	\$5,624,966	\$5,624,966	\$5,624,966	\$5,525,621	(99,345)	-1.80%	
3							
Non Operating Revenue (Expense)							
) Interest Income	1,391,578	1,391,578	1,391,578	1,391,578	-	0.00%	
I Interest Expense	(2,476,226)	(2,476,226)	(2,476,226)	(2,476,226)	-	0.00%	
Other Non Operating Revenue (Expense)	20,000	20,000	20,000	20,000	-	0.00%	
3 Total Non Operating Revenue (Expense)	(1,064,648)	(1,064,648)	(1,064,648)	(1,064,648)	0	0.00%	
1							
Capital Contributions	4,350,000	4,350,000	4,350,000	4,350,000	-	0.00%	
5							
7 Change in Net Position	\$8,910,318	\$8,910,318	\$8,910,318	\$8,810,973	(\$99,345)	-1.13%	
}							
Debt Service Payment (Annual)	\$6,096,787	\$6,096,787	\$6,096,787	\$6,096,787			
Change in Net Position	8,910,318	8,910,318	8,910,318	8,810,973			
Interest Expense	2,476,226	2,476,226	2,476,226	2,476,226			
Net Revenue Available for Debt Service	\$11,386,544	\$11,386,544	\$11,386,544	\$11,287,199			
3 Debt Service Coverage (DSC)	1.87	1.87	1.87	1.85			

Notes:

a December- updated based on final power forecast information

Agenda Item 6, Attachment B

Public Utility District No. 1 of Franklin County 2026 Capital Budget by Project

Category	Project Description	Se	ptember	October	No	ovember	December		\$ Change
Broadband									
	BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	\$	531,000	\$ 531,000	\$	531,000	\$ 531,0	00	\$
	BROADBAND CUSTOMER CONNECTS		570,924	570,924		570,924	570,9	24	
	RAILROAD AVE COLLO FACILITY		100,000	100,000		100,000	100,0	00	
	COLO2 HVAC / CABINET / EXPANSION - CARRYOVER		225,000	225,000		225,000	225,0	00	
	BROADBAND PROPERTY DAMAGE		10,000	10,000		10,000	10,0	00	
	Total for Broadband		1,436,924	1,436,924		1,436,924	1,436,9	24	-
Building									
_	GUTTER FOR TRUCK BAY		20,000	20,000		20,000	20,0	00	
	RTU 8 REPLACEMENT- CARRYOVER		155,000	155,000		155,000	155,0		
	SWAMP COOLER (OPS)		15,000	15,000		15,000	15,0		
	HEATER (OPS) 2		20,000	20,000		20,000	20,0		
	ASPHALT RE-SEAL W. CLARK ST.& OPS - CONTINUATION		100,000	100,000		100,000	100,0		
	1411 W. CLARK POWER REMODEL- CARRYOVER		500,000	500,000		500,000	500,0		
	CARPET FOR W. CLARK BUILDING		100,000	100,000		100,000	100,0		
	PROPERTY ACQUISITION Total for Building		50,000 960,000	200,000 1,110,000		200,000 1,110,000	200,0 1,110,0		
	_		,	.,,		.,,	-,,		
Information Ha	andling RUGGED LAPTOPS		23,000	23,000		23,000	23,0	00	
	ENGINEERING PC'S			•					
			36,000	36,000		36,000	36,0		
	NAS NETWORK ATTACHED STORAGE REPLACEMENT Total for Information Handling		15,000 74,000	15,000 74,000		15,000 74,000	15,00 74,0 0		
	_	'	74,000	74,000		74,000	74,00	,,,	
Special Projec			200.000	200,000		200.000	200.0	00	
	LAND ACQUISITION- BATTERY SITE Total for Special Projects		200,000	200,000		200,000	200,00		•
System Const	ruction - New Customers		200,000	200,000		200,000	200,00	,,	
oystein oonst	PURCHASE OF METERS		300,000	300,000		300,000	300,0	nn	
	CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM		2,400,000	2,400,000		2,400,000	2,400,0		
	PURCHASE OF TRANSFORMERS		2,000,000						
	ACQUIRE FUTURE SUBSTATION SITES - CLARK ADDITION		500,000	2,000,000 500,000		2,000,000 500,000	2,000,0 500,0		
	Total for System Construction- New Customers		5,200,000	5,200,000		5,200,000	5,200,0		-
_									
System Const	ruction - Reliability & Overloads								
	TRANSMISSION PROJECTS								
	COMPLETE BPA B-F #1 TAP TO RAILROAD AVE		2,400,000	2,400,000		2,400,000	2,400,0	00	
	SUBSTATION PROJECTS								
	SCADA UPGRADES- SUBSTATIONS (FOSTER WELLS) BAY 1 & 2		60,000	60,000		60,000	60,0	00	
	VOLTAGE REGULATORS UPGRADES		400,000	400,000		400,000	400,0		
	REPLACE OBSOLETE BREAKER RELAYS (FOSTER WELLS BAY 2)		300,000	300,000		300,000	300,0		
	ADD BAY 2 TO COURT ST SUB		600,000	600,000		600,000	600,0		
	BATTERY REPLACEMENT UPGRADE FOSTER WELLS		100,000	100,000		100,000	100,0		
	DIATRIBUTION PROJECTS								
	DISTRIBUTION PROJECTS								
	UNDERGROUND CABLE REPLACEMENTS		600,000	600,000		600,000	600,0		
	MISCELLANEOUS SYSTEM IMPROVEMENTS		1,000,000	1,000,000		1,000,000	1,000,0		
	CONVERT OH/UG- CITY OF PASCO		100,000	100,000		100,000	100,0	00	
	ELECTRIC PROPERTY DAMAGE		100,000	100,000		100,000	100,0	00	
	Total for System Construction- Reliability & Overloads		5,660,000	5,660,000		5,660,000	5,660,00	00	-
Vehicles									
venicles	TRAILER FOR 3-WIRE RACK		13,000	13,000		13,000	13,0	00	
	FOREMAN TRUCK (2)		370,000	370,000		370,000	370,0		
	ROCK PICK FOR MINI		16,500	16,500		16,500			•
							16,5		•
	SERVICE BUCKET - REPLACE 123		225,000 624,500	225,000 624,500		225,000 624,500	225,0 624,5 0		
			,500	,000		,500	,0	-	
	Grand Total	\$ 1	4,155,424	\$ 14,305,424	\$ 1	4,305,424	\$ 14,305,42	24	\$ -