

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting Agenda

April 28, 2026 | Tuesday | 8:30 A.M.
1411 W. Clark Street & via remote technology | Pasco, WA | www.franklinpud.com

Meetings of the Board of Commissioners are also available to the public via remote technology. Members of the public may participate by dialing: (888) 475-4499 US Toll-free or 1 (253) 215-8782

Join Zoom Meeting

<https://franklinpud.zoom.us/j/83734047923?pwd=9KHVtbpD03cGR7XJnXvqHi9icFkhVT.1>

Meeting ID: **837 3404 7923** Passcode: **631726**

- 1) Pledge of Allegiance
- 2) Public Comment
Individuals wishing to provide public comment during the meeting (in-person or remotely) will be recognized by the Commission President and be provided opportunity to speak. Written comments can be sent ahead of the meeting and must be received at least two days prior to the meeting to ensure proper distribution to the District's Board of Commissioners. Comments can be emailed to clerkoftheboard@franklinpud.com or mailed to Attention: Clerk of the Board, PO BOX 2407, Pasco, WA, 99302.
- 3) Commissioner Reports
- 4) Consent Agenda
- 5) Adopting a Resolution Continuing the Low-Income Senior Citizen and Low-Income Disabled Person Discount Programs and Superseding Resolution 1430. **Presenter: Katrina Fulton, Finance and Customer Service Director**
- 6) Adopting a Resolution Authorizing the General Manager/CEO or his Designee to Execute an Amendment to the International Swaps and Derivatives Association (ISDA) Master Agreement with Macquarie Energy LLC (Macquarie) and Superseding Resolution 1206. **Presenter: Katrina Fulton, Finance and Customer Service Director**
- 7) Authorizing the General Manager/CEO or his Designee to Execute a Property and Liability Insurance Policy Renewal with Federated Rural Electric Insurance Exchange. **Presenter: Katrina Fulton, Finance and Customer Service Director**
- 8) District Financial Update Presentation. **Presenter: Katrina Fulton, Finance and Customer Service Director**

2026 Board of Commissioners

Bill Gordon, President ~ Pedro Torres, Vice-President ~ Roger Wright, Secretary

- 9) Authorizing the General Manager/CEO or his Designee to Execute a Contract for the Purchase of 115kV Circuit Switchers. **Presenter: Mark Hay, Engineering & Operations Director**
- 10) Authorizing the General Manager/CEO or his Designee to Execute a Contract for the Purchase of 15.5kV Vacuum Circuit Breakers. **Presenter: Mark Hay, Engineering & Operations Director**
- 11) Authorizing the General Manager/CEO or his Designee to Execute a Contract for Fiber-To-The-Home Inspection Services required for the Connell and Basin City Fiber-To-The-Home Project. **Presenter: Mark Hay, Engineering & Operations Director**
- 12) Management Reports
- 13) Schedule for Next Commission Meetings
- 14) Executive Session, if needed
- 15) Close Meeting – Adjournment

CONSENT AGENDA

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting

1411 W. Clark Street, Pasco, WA
April 28, 2026 | Tuesday | 8:30 A.M.

- 1) To approve the minutes of the March 24, 2026 Regular Commission Meeting.
- 2) To approve payment of expenditures for March 2026 amounting to \$9,320,105.16 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Columbia Bank	\$ 532,284.99
Wire Transfers	6,226,522.38
Automated and Refund Vouchers (Checks)	1,052,188.68
Direct Deposits (EFTs)	1,514,771.91
Voids	(5,662.80)
Total:	\$ 9,320,105.16

- 3) To approve the Write Offs in substantially the amount listed on the April 2026 Write Off Report including electric accounts in the amount of \$2,596.79 and miscellaneous accounts in the amount of \$35,548.94, for a total write off amount of \$38,145.73.

**THE BOARD OF COMMISSIONERS
OF
PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON**

MINUTES OF THE MARCH 24, 2026
REGULAR COMMISSION MEETING

The Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington held a regular meeting at 1411 W. Clark St., Pasco, WA, on March 24, 2026 at 8:30 a.m. Remote technology options were provided for the public to participate.

Those who participated from the District via remote technology or in person for all or part of the meeting included Commissioner Bill Gordon, President; Commissioner Pedro Torres, Vice-President; Commissioner Roger Wright, Secretary; Victor Fuentes, General Manager/CEO; Steve Ferraro, Assistant General Manager; Katrina Fulton, Finance and Customer Service Director; Rosario Viera, Public Information Officer; Mark Hay, Engineering & Operations Director; Tyler Whitney, Legal Counsel; Ben Hooper, Transmission & Distribution Superintendent; David Montelongo, Operations Manager; Andrea Sell, Meter Shop/Relay Foreman; Antoinette Fite, PC Technician; Chad Schow, IT Manager; Mitch Sumner, Community Relations Coordinator; and Jessica Marshall, Executive Assistant.

Those who participated from the Public via remote technology or in person for all or part of the meeting included Tim Nies, rate payer; Brianna Melling, student; and William Rimmer, Account Executive with BPA.

OPENING

Commissioner Gordon called the meeting to order at 8:30 a.m. and Ms. Fite led the Pledge of Allegiance.

Commissioner Gordon requested the Public Comment portion of today's meeting be moved after the employee recognitions. Commissioners Torres and Wright concurred, and the agenda was adjusted.

Commissioner Gordon called on Ms. Melling who was attending today's Commission meeting as the District's Washinton PUD Association (WPUDA) Educational Scholarship nominee. Ms. Melling introduced herself and thanked the Commission for the nomination and opportunity.

Ms. Viera noted that the District received two applications for the WPUDA Educational Scholarship that will be awarded to a dependent of a PUD employee and member of WPUDA. A drawing was done, and Ms. Melling was selected as the District's nominee to forward to WPUDA for consideration. WPUDA will announce the winner of the educational scholarship during their Annual Meeting in April 2026.

The Commission congratulated Ms. Melling and wished her luck in the process.

EMPLOYEE RECOGNITION, 20-YEAR SERVICE ANNIVERSARY

Mr. Schow introduced Ms. Fite and congratulated her on her 20-year service anniversary with the District. The Commission congratulated Ms. Fite on her service anniversary.

EMPLOYEE RECOGNITION

Mr. Fuentes introduced Ms. Sell and informed the Commission that Ms. Sell will be leaving the District after 26 years. Staff spoke about her service and expressed their appreciation of her time with the District.

The Commission thanked Ms. Sell for her time with the District and wished her luck in her new position.

At 8:43 a.m., Commissioner Gordon called for a recess and reconvened the regular meeting at 8:55 a.m.

PUBLIC COMMENT

Commissioner Gordon called for public comment and Mr. Rimmer was present for today's Commission meeting.

Mr. Rimmer provided updates and held a discussion on the BPA Rate Case, Hydro Operations, and Residential Exchange Program.

Questions posed from the Commission throughout the discussion included rate increase impacts, the open BPA Administrator position, and transmission.

Mr. Rimmer noted BPA is working internally to schedule the BPA Block with Shaping group meetings, and thanked Mr. Johnson for his feedback and questions.

The Commission thanked Mr. Rimmer for attending today's Commission meeting.

No additional public comment was received.

COMMISSIONER REPORTS

Commissioner Torres reported that:

- He attended the February WPUDA Association meetings, which included PUD Day on the Hill on February 11, 2026. He reviewed conversations held with legislators.
- He attended the APPA Legislative Rally and WPUDA meetings held in Washington D.C. and reviewed various legislative meetings he attended.
- He virtually attended the March WPUDA Association meetings last week.

Commissioner Wright reported that:

- He attended the March NoaNet Board meeting and briefly reviewed updates, including the approval of Bigfoot Communications as a new NoaNet member.
- He attended the March WPUA Association meetings last week and reviewed the Public Disclosure Commission (PDC) training provided and discussions held during committee meetings.
- He received a customer request that was forwarded to Mr. Fuentes for staff follow-up. Staff reviewed the requests and recommendations provided to the customer.

Commissioner Gordon reported that:

- The April Energy Northwest Board meeting will include voting for the open Executive Board positions and noted how he plans to vote. Commissioners Torres and Wright concurred with his voting recommendations.
- He attended the APPA Legislative Rally and WPUA meetings held in Washington D.C. and reviewed meetings held with legislators and subjects addressed during those meetings.

CONSENT AGENDA

Motion by Commissioner Wright, seconded by Commissioner Torres approving the Consent Agenda as follows.

MOTION PASSED UNANIMOUSLY.

- 1) To approve the minutes of the February 10, 2026 Regular Commission Meeting.
- 2) To approve payment of expenditures for February 2026 amounting to \$12,708,041.76as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Columbia Bank	\$ 553,240.18
Wire Transfers	10,024,045.25
Automated and Refund Vouchers (Checks)	1,030,361.03
Direct Deposits (EFTs)	1,100,395.30
Voids	(0.00)
Total:	\$12,708,041.76

- 3) To approve the Write Offs in substantially the amount listed on the March 2026 Write Off Report totaling \$3,129.64.

AGENDA ITEM 7, REVIEWING THE DISTRICT'S INDUSTRIAL SERVICE RATE SCHEDULES

Ms. Fulton gave a presentation on Industrial Service Rate Schedules and Managing Load Growth. Her presentation included a review of industrial rate history, the District's top 10 customers, new large load process, and next steps.

A brief discussion was held on data centers and BPA's role in the new large load process.

AGENDA ITEM 8, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE AMENDMENT NO. 1 TO THE THIRD AMENDED AND RESTATED RESOURCE MANAGEMENT AGREEMENT BETWEEN THE ENERGY AUTHORITY, INC. AND PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON (THE DISTRICT)

Ms. Fulton introduced the agenda item and reviewed the background information as reported in the Agenda Item Summary included in the meeting packet.

A brief discussion was held on the services and value The Energy Authority (TEA) provides to the District.

Motion by Commissioner Wright, seconded by Commissioner Torres authorizing the General Manager/CEO or his designee to execute Amendment No. 1 to the Third Amendment and Restated Resource Management Agreement between The Energy Authority, Inc. and Public Utility District No. 1 of Franklin County.

MOTION PASSED UNANIMOUSLY.

AGENDA ITEM 9, PRESENTING AN UPDATE ON THE DISTRICT'S ELECTRIC SYSTEM PLAN

Mr. Hay introduced the agenda item and gave a presentation on the District's Electric System Plan (ESP). His presentation included a review on projects, capital expenditures, system historical loading and loading by station, and system reliability.

Discussions throughout the presentation were held regarding system maintenance and upgrades, load transfers, outages, and staffing within the Engineering department.

Mr. Hay reported that the District's electric system is well maintained and in good condition. Consultants are available to staff while recruitment continues for open engineering department positions.

AGENDA ITEM 10, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE A CONTRACT FOR THE PURCHASE OF THREE PHASE TRANSFORMERS

Mr. Hay introduced the agenda item and reviewed the background information as reported in the Agenda Item Summary included in the meeting packet.

Motion by Commissioner Wright, seconded by Commissioner Torres authorizing the General Manager/CEO or his designee to execute a contract with WEG Transformers USA, the lowest responsive bidder, for the purchase of three phase transformers for a total not to exceed

amount of \$553,254.

MOTION PASSED UNANIMOUSLY.

AGENDA ITEM 11, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE A CONTRACT FOR THE PURCHASE OF VOLTAGE REGULATORS

Mr. Hay introduced the agenda item and reviewed the background information as reported in the Agenda Item Summary included in the meeting packet. A brief discussion was held regarding pricing.

Motion by Commissioner Wright, seconded by Commissioner Torres finding the bids submitted by Border States/Siemens, Border States/TSEA and General Pacific/Siemens non-responsive and authorize the General Manager/CEO or his designee to execute a contract with WESCO/Anixter/Cooper, the lowest responsive bidder, for the purchase of voltage regulators for a total not to exceed amount of \$546,204.

MOTION PASSED UNANIMOUSLY.

AGENDA ITEM 12, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO APPROVE THE UTILIZATION OF THE WASHINGTON STATE DEPARTMENT OF ENTERPRISE SERVICES CONTRACT 00819 TO EXECUTE A CONTRACT WITH WEX BANK FOR VEHICLE FUEL

Mr. Hay introduced the agenda item and reviewed the background information as reported in the Agenda Item Summary included in the meeting packet. He noted that the District solicited bids for a new vehicle fuel contract that resulted in no responses, and recommended the Commission approve the utilization of the Washington State Department of Enterprise Services contract.

A brief discussion was held regarding current fuel pricing and the District's process when bids are non-responsive.

Motion by Commissioner Torres, seconded by Commissioner Wright authorizing the General Manager/CEO or his designee to approve the utilization of the Washington State DES Contract 00819 to execute a contract with WEX Bank for Vehicle Fuel, for a total not to exceed amount of \$180,220.

MOTION PASSED UNANIMOUSLY.

AGENDA ITEM 13, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE AN INTERLOCAL COOPERATIVE AGREEMENT BETWEEN THE DISTRICT, BENTON CONSERVATION DISTRICT, FRANKLIN CONSERVATION DISTRICT, CITY OF RICHLAND, BENTON PUD, ENERGY NORTHWEST, KENNEWICK SCHOOL DISTRICT, AND ESD 123, TO HOLD THE TRI-CITIES FOUNDATION FOR WATER & ENERGY EDUCATION (FWEE) SCIENCE TECHNOLOGY, ENGINEERING AND MATHEMATICS (STEM) CAREER ACADEMY

Ms. Viera introduced the agenda item and reviewed the background information as reported in the Agenda Item Summary included in the meeting packet. She reported that the Tri-Cities FWEE and STEM Career Academy is scheduled for June 22-25, 2026, and staff will return to

the July 2026 Commission meeting with an update.

A brief discussion was held regarding student and alumni surveys.

Motion by Commissioner Torres, seconded by Commissioner Wright authorizing the General Manager/CEO or his designee to execute the interlocal agreement between the District, Benton Conservation District, Franklin Conservation District, City of Richland, Benton PUD, Energy Northwest, Kennewick School District, and ESD 123, to hold the FWEE STEM Career Academy.

MOTION PASSED UNANIMOUSLY.

Ms. Viera noted that staff are evaluating whether the interlocal agreement can be extended from an annual term to a five-year agreement.

MANAGEMENT REPORTS

GENERAL MANAGER/CEO

Mr. Fuentes reported that:

- He attended the APPA Legislative Rally and WPUDA meetings held in Washington D.C. and reviewed legislative meetings he attended which were scheduled by WPUDA staff.
- He and Mr. Whitney provided a brief update on Energy Northwest's Ruby Flats project.
- For the APPA National Conference Business meeting, the Commission concurred with staff's recommendation to designate Mr. Fuentes as the primary voting delegate and Commissioner Gordon as alternate.
- Staff continue to review the BPA Rate Case and will return to future Commission meetings as information becomes available.
- He is hosting an All-PUD General Managers meeting at the District on March 25, 2026.

FINANCE & CUSTOMER SERVICE DIRECTOR

Ms. Fulton reported that:

- The January and February KPIs were included in the commission packet and reviewed pertinent slides from within the report
- Commissioners should have received an email from the State of Washington Department of Retirement Systems (DRS), and a brief discussion was held regarding the audit they are performing, which includes a review of their forms and documentation.
- She provided an update on the net metering rate, which went into effect July 1, 2025. Since implementation, 44 customers have transitioned to the new rate; 21 being new installations and 23 being due to customer moves. No customer feedback has been received.
- She provided an update on the Battery Storage Systems (BESS) project, noting that negotiations with Ameresco are ongoing. Staff plan to return to a future Commission

meeting with a contract once more information on the BPA interconnection bypass agreement is received. A brief discussion was held.

- Staff performed an invoice audit on a line item from the February 2026 Direct Deposits Register included in the commission packet.

Commissioner Wright requested staff complete an audit on City utility taxes and provide an update at a future Commission meeting.

At 10:42 a.m., Commissioner Gordon called for a recess and reconvened the regular meeting at 10:48 a.m.

ENGINEERING & OPERATIONS DIRECTOR

Mr. Hay reported that:

- He reviewed the January and February KPIs for Operations and Engineering which were included in the commission packet.
- He continued his fuel audit and a brief discussion was held on mileage and fuel efficiency.

ASSISTANT GENERAL MANAGER

Mr. Ferraro reported that:

- Carpet replacement in the administration offices is underway due to portions of the existing carpet not working well. The project is anticipated to be completed in May.
- An offer has been extended to a candidate for the open Distribution Designer position.
- Applications are currently under review for the open Electrical System Engineer position.
- Biometric screening kits are available for pickup through Human Resources.
- A representative from Mission Square Retirement will be onsite April 13 and 16, 2026 for employees and commissioners who would like to schedule time to meet.
- Union contract negotiations will be reviewed following today's Commission meeting during Closed Session.
- Staff met with Mr. MacHugh following the February Commission meeting and provided an update from the meeting, as well as the Fiber-to-the-Home project. Staff will return to a future Commission meeting with an agenda related to the inspection process for this project.
- A brief update was provided on the administration offices power upgrade project, which is expected to be completed by the end of May 2026.
- For his audit, he reviewed the District's copper lines and reviewed the audit process with the Commission.

A brief discussion was held on the number of completed drops from the Fiber-to-the-Home project.

Commissioner Wright requested more information regarding a recent iFiber outage which lasted approximately 24 hours. A brief discussion was held on the transition of the broadband system operations with NoaNet.

PUBLIC INFORMATION OFFICER

Ms. Viera reported that:

- Testimony was provided to the Northwest Power and Conservation Council regarding the draft 2026 Columbia River Basin Fish and Wildlife Program during a February 17, 2026 public hearing held in Seattle, WA. She reviewed the number of testimonies provided. The District signed a joint letter with Northwest RiverPartners addressing comments on the program and also submitted a separate District letter to the Council.
- She attended a recent NWPPA Government Relations Committee meeting and reviewed topics discussed.
- Engineering staff will be presenting at Delta High School this Friday and plan to distribute information to students about careers available in the public power industry. She noted that the District will offer job shadow opportunities.
- A scheduled outage is planned for Thursday, March 26th, affecting approximately 350 customers between 10:00 p.m. and 4:00 a.m. Customer notifications have been completed via email and phone.
- As part of the District's operating plan, staff are focusing on building relationships and noted the District has gained ownership of the District's Google and Yelp accounts, which allows staff to respond to questions and comments posted.
- She shared a video created as part of the operating plan "A Day in the Life" series , beginning with the Accounting department. The video will be shared on social media and YouTube. A brief discussion was held on future videos and other video and photo ideas the Public Affairs department has.
- For her audit, she reviewed distribution email mailboxes, noting there are 26 distribution mailboxes, and staff worked to ensure those mailboxes are being captured correctly in the Barracuda email system. She noted this was critical to ensure records retention requirements are met.

LEGAL COUNSEL

Mr. Whitney reported that:

- He facilitated an amendment to the Palouse Power Purchase Agreement related to minimum annual delivery requirement. This amendment did not require the Board of Commissioners approval.

EXECUTIVE ASSISTANT

Ms. Marshall reported that:

- She will be out of the office next week and to contact Mr. Fuentes if assistance is needed.

Mr. Fuentes held a discussion with the Commission on the Employee Minute agenda item. For the time being, this agenda item will be paused while the Commission and staff think of future ideas for this item.

EXECUTIVE SESSION

At 11:23 a.m., Commissioner Gordon called for a recess and noted it would be immediately followed by an executive session.

At 11:30 a.m., the Board of Commissioners entered into an executive session to conclude at 11:35 a.m. He reported that the purpose of the executive session was to review the performance of a public employee as allowed per RCW 42.30.110(1)(g).

At 11:35 a.m., Commissioner Gordon ended the executive session and reconvened the regular meeting.

Commissioner Wright reported that he was directed by the Board of Commissioners during the February 10, 2026 Commission meeting to lead the performance review of Mr. Fuentes. Commissioner Wright noted that based on Mr. Fuentes' performance review and his review of the salary ranges for the District and Washington State PUD General Manager's, he is recommending a 3.5% cost of living adjustment as well as an additional 1.5% merit increase; in total recommending a 5% increase effective April 1, 2026.

Motion by Commissioner Wright, seconded by Commissioner Torres adjusting the General Manager/CEO's annualized salary by 5% effective April 1, 2026.

MOTION PASSED UNANIMOUSLY.

Motion by Commissioner Wright, seconded by Commissioner Torres adopting Resolution No. 1448, Setting Compensation of the General Manager/Chief Executive Officer of the District.

MOTION PASSED UNANIMOUSLY.

With no further business to come before the Commission, Commissioner Gordon adjourned the regular meeting at 11:40 a.m. The next regular meeting will be April 28, 2026 and begin at 8:30 a.m. The meeting will be at the District's Auditorium located at 1411 W. Clark Street, Pasco, WA. Remote technology options will be provided for members of the public to participate.

CLOSED SESSION

The Board of Commissioners entered into a closed session at 11:40 a.m. to discuss collective bargaining matters with staff, as permitted by RCW 42.30.140.

William Gordon, President

Pedro Torres, Jr., Vice President

Roger Wright, Secretary

Accounts Payable

Check Register - Wires

03/01/2026 To 03/31/2026

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	3193	03/05/2026	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	106,758.14
2	3194	03/05/2026	WIRE	114437	OREGON DEPARTMENT OF REVENUE	OREGON WORKERS BENEFIT FUND ASSESS - ER	1,040.43
3	3196	03/06/2026	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	362.00
4	3197	03/11/2026	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 2	46,594.17
5	3198	03/12/2026	WIRE	112793	CITIGROUP ENERGY INC	POWER SWAP	494,424.00
6	3199	03/12/2026	WIRE	112776	MORGAN STANLEY CAPITAL GROUP	POWER SWAP	120,984.00
7	3200	03/17/2026	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	EIM SERVICES BILL	82,765.58
8	3201	03/19/2026	WIRE	112715	POWEREX CORP	POWER SUPPLY CONTRACT	628,274.07
9	3204	03/19/2026	WIRE	101756	SNOHOMISH COUNTY PUD	WHEAT FIELD WIND POWER CONTRACT	603,900.83
10	3210	03/19/2026	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	362.00
11	3211	03/19/2026	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	108,900.64
12	3212	03/19/2026	WIRE	114437	OREGON DEPARTMENT OF REVENUE	OREGON WORKERS BENEFIT FUND ASSESS - ER	1,040.00
13	3213	03/23/2026	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 WSIB A	46,536.70
14	3202	03/24/2026	WIRE	109978	WA STATE DEPT OF REVENUE	FEBRUARY 2026 EXCISE TAX	345,822.60
15	3203	03/25/2026	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	POWER BILL	3,514,062.00
16	3215	03/26/2026	WIRE	112709	LL&P WIND ENERGY INC	WHITE CREEK WIND	124,695.22
Total for Bank Account - 3 :							<u>6,226,522.38</u>
Grand Total :							6,226,522.38

Accounts Payable

Checks and Customer Refunds

03/01/2026 To 03/31/2026

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	50925	03/05/2026	CHK	114357	ALASKA RUBBER GROUP INC	OPERATING SUPPLIES	148.31
2	50926	03/05/2026	CHK	100087	ALTEC INDUSTRIES INC	OPERATING SUPPLIES	95.37
3	50927	03/05/2026	CHK	100171	BASIN DISPOSAL INC	UTILITY SERVICES	1,969.19
4	50928	03/05/2026	CHK	104565	BIG BEND ELECTRIC COOPERATIVE INC	UTILITY SERVICES	139.28
5	50929	03/05/2026	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	14,766.84
6	50930	03/05/2026	CHK	100354	CITY OF CONNELL	PROFESSIONAL SERVICES	400.00
7	50931	03/05/2026	CHK	113655	CLEAN CONCEPTS GROUP INC	EQUIPMENT MAINTENANCE	922.80
8	50932	03/05/2026	CHK	113363	COLEMAN OIL COMPANY	GAS & OTHER FULES	9,554.58
9	50933	03/05/2026	CHK	100174	COLUMBIA BASIN LLC	DISPOSAL SERVICE	189.17
10	50934	03/05/2026	CHK	110413	COMPUNET INC	PROFESSIONAL SERVICES	3,991.95
11	50935	03/05/2026	CHK	100346	CONNELL OIL INC	GAS & OTHER FULES	1,977.26
12	50936	03/05/2026	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	828.36
13	50937	03/05/2026	CHK	105071	DIRECT AUTOMOTIVE	AUTO PARTS	817.51
14	50938	03/05/2026	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	1,622.40
15	50939	03/05/2026	CHK	100197	FEDEX	FEDEX	247.78
16	50940	03/05/2026	CHK	114080	LOOMIS ARMORED US LLC	ARMORED CAR SERVICE	858.02
17	50941	03/05/2026	CHK	114399	MEGGER SYSTEMS & SERVICES INC	OPERATING SUPPLIES	56.00
18	50942	03/05/2026	CHK	114307	MILSOFT UTILITY SOLUTIONS INC	SOFTWARE MAINTENANCE	1,746.94
19	50943	03/05/2026	CHK	100424	PASCO CHAMBER OF COMMERCE	DUES & MEMBERSHIP	34.85
20	50944	03/05/2026	CHK	114205	PERFORMANCE SYSTEMS INTEGRATION LLC	PROFESSIONAL SAFETY SERVICES	466.50
21	50945	03/05/2026	CHK	113438	PITNEY BOWES INC	MAIL MACHINE POSTAGE	4,000.00
22	50946	03/05/2026	CHK	113438	PITNEY BOWES INC	MAIL MACHINE LEASE	1,300.21
23	50947	03/05/2026	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	29.39
24	50948	03/05/2026	CHK	114277	THE PRINT GUYS INC	OFFICE FORMS	497.13
25	50949	03/05/2026	CHK	114087	TIPPETT COMPANY OF WASHINGTON LLC	PROFESSIONAL SERVICES	1,125.00
26	50950	03/05/2026	CHK	113870	TOTH AND ASSOCIATES INC	PROFESSIONAL SERVICES	9,047.50
27	50951	03/05/2026	CHK	112127	US BANK - P CARDS & TRAVEL	PURCHASE CARD	6,309.12
28	50952	03/05/2026	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	4,415.36
29	50953	03/05/2026	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	183.94
30	50954	03/05/2026	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	20.00
31	50955	03/05/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	700.00
32	50956	03/05/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	110.74
33	50957	03/05/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	278.21
34	50958	03/05/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	211.40
35	50959	03/05/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	173.37
36	50960	03/05/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	174.35
37	50961	03/05/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	41.18
38	50962	03/05/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	24.51
39	50963	03/05/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	84.80
40	50964	03/05/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	140.52
41	50965	03/05/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	319.17
42	50966	03/05/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	66.39
43	50967	03/05/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	135.61
44	50968	03/12/2026	CHK	100179	BENTON FRANKLIN CAC	HELPING HANDS	938.49

Accounts Payable

Checks and Customer Refunds

03/01/2026 To 03/31/2026

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
45	50969	03/12/2026	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	13,515.59
46	50970	03/12/2026	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	936.54
47	50971	03/12/2026	CHK	112936	CENTURY LINK	PHONE SERVICES	423.97
48	50972	03/12/2026	CHK	100354	CITY OF CONNELL	UTILITY SERVICES	83.83
49	50973	03/12/2026	CHK	100360	CITY OF PASCO	UTILITY SERVICES	154.71
50	50974	03/12/2026	CHK	100542	FRANKLIN COUNTY IRRIGATION DISTRICT	IRRIGATION SERVICES	307.00
51	50975	03/12/2026	CHK	114112	GDS ASSOCIATES INC	CONSULTING SERVICES	289.02
52	50976	03/12/2026	CHK	114560	GLOBAL INDUSTRIAL	VEHICLE EQUIPMENT & REPAIRS	5,215.28
53	50977	03/12/2026	CHK	103521	GRAYBAR ELECTRIC INC	BROADBAND MATERIALS & SUPPLIES	3,215.38
54	50978	03/12/2026	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	191.56
55	50979	03/12/2026	CHK	112980	IRRIGATION SPECIALISTS INC	OPERATING SUPPLIES	10.13
56	50980	03/12/2026	CHK	113339	NORTH COAST ELECTRIC COMPANY	WAREHOUSE MATERIALS & SUPPLIES	303.47
57	50981	03/12/2026	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	2,735.05
58	50982	03/12/2026	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	436.82
59	50983	03/12/2026	CHK	112987	PACIFIC STEEL & RECYCLING	OPERATING SUPPLIES	521.52
60	50984	03/12/2026	CHK	100424	PASCO CHAMBER OF COMMERCE	DUES & MEMBERSHIP	34.85
61	50985	03/12/2026	CHK	107520	RAILROAD MANAGEMENT COMPANY	POWER CROSSING PERMIT	917.52
62	50986	03/12/2026	CHK	103856	TRI CITIES HISPANIC CHAMBER OF COMMERCE	DUES & MEMBERSHIP	1,000.00
63	50987	03/12/2026	CHK	112127	US BANK - P CARDS & TRAVEL	TRAVEL CARD	329.76
64	50988	03/12/2026	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	183.94
65	50989	03/12/2026	CHK	113626	WATER STREET PUBLIC AFFAIRS LLC	CONSULTING SERVICES	3,500.00
66	50990	03/12/2026	CHK	114162	ZAYO GROUP HOLDINGS INC	BROADBAND SERVICES	2,792.20
67	50991	03/12/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	10.70
68	50992	03/12/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	74.37
69	50993	03/12/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	8.27
70	50994	03/12/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	87.69
71	50995	03/12/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	131.41
72	50996	03/12/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	27.17
73	50997	03/12/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	364.09
74	50998	03/12/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	43.95
75	50999	03/12/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	64.54
76	51000	03/12/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	51.01
77	51001	03/12/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	272.89
78	51002	03/12/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	53.20
79	51003	03/19/2026	CHK	113774	3AC ENGINEERING	PROFESSIONAL SERVICES	7,070.00
80	51004	03/19/2026	CHK	100028	ABADAN	PRINTER MAINTENANCE	751.22
81	51005	03/19/2026	CHK	100087	ALTEC INDUSTRIES INC	OPERATING SUPPLIES	175.76
82	51006	03/19/2026	CHK	100171	BASIN DISPOSAL INC	BIN RENTALS	1,384.82
83	51007	03/19/2026	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	67,204.87
84	51008	03/19/2026	CHK	114486	CHARTER COMMUNICATIONS HOLDINGS LLC	BROADBAND SERVICES	2,813.70
85	51009	03/19/2026	CHK	100354	CITY OF CONNELL	ROW PERMIT	100.00
86	51010	03/19/2026	CHK	100362	CITY OF PASCO	OCCUPATION/UTILITY	516,409.14
87	51011	03/19/2026	CHK	100360	CITY OF PASCO	UTILITY SERVICES	485.55
88	51012	03/19/2026	CHK	112903	CITY OF RICHLAND	UTILITY SERVICES	28.46

Accounts Payable

Checks and Customer Refunds

03/01/2026 To 03/31/2026

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
89	51013	03/19/2026	CHK	113784	COFFMAN ENGINEERS INC	PROFESSIONAL SERVICES	1,380.00
90	51014	03/19/2026	CHK	100384	COLUMBIA RIGGING CORP	OPERATING SUPPLIES	1,612.38
91	51015	03/19/2026	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	50,588.51
92	51016	03/19/2026	CHK	100520	CONSTRUCTION AHEAD INC	PROFESSIONAL SERVICES	2,308.18
93	51017	03/19/2026	CHK	114021	CONSUMERS POWER INC	TRAINING REGISTRATION	500.00
94	51018	03/19/2026	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	3,295.88
95	51019	03/19/2026	CHK	113364	DAY WIRELESS SYSTEMS	MOBILE WIRELESS SERVICES	1,622.08
96	51020	03/19/2026	CHK	112753	EAN HOLDINGS LLC	CAR RENTAL	140.65
97	51021	03/19/2026	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	1,622.40
98	51022	03/19/2026	CHK	100206	FRANKLIN COUNTY GRAPHIC	ANNUAL SUBSCRIPTION	25.00
99	51023	03/19/2026	CHK	103521	GRAYBAR ELECTRIC INC	SOFTWARE MAINTENANCE	7,054.92
100	51024	03/19/2026	CHK	114007	GRIGG ENTERPRISES INC	GROUPS MAINTENANCE & SUPPLIES	175.42
101	51025	03/19/2026	CHK	114503	IMPERIAL SUPPLIES HOLDING INC	OPERATING SUPPLIES	397.16
102	51026	03/19/2026	CHK	112980	IRRIGATION SPECIALISTS INC	OPERATING SUPPLIES	19.79
103	51027	03/19/2026	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	MEDICAL SERVICES	540.00
104	51028	03/19/2026	CHK	105560	MARSH,MUNDORF,PRATT,SULLIVAN & MCKENZIE	DUES & MEMBERSHIP	1,035.61
105	51029	03/19/2026	CHK	100394	OXARC INC	OPERATING SUPPLIES	310.13
106	51030	03/19/2026	CHK	100424	PASCO CHAMBER OF COMMERCE	ADVERTISING	5,000.00
107	51031	03/19/2026	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	19,275.30
108	51032	03/19/2026	CHK	113870	TOTH AND ASSOCIATES INC	PROFESSIONAL SERVICES	14,717.50
109	51033	03/19/2026	CHK	114099	U.S. PAYMENTS LLC	KIOSK TRANSACTIONS AND FEES	592.48
110	51034	03/19/2026	CHK	114108	VERIZON CONNECT FLEET USA LLC	PHONE SERVICES	1,273.09
111	51035	03/19/2026	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	183.94
112	51036	03/19/2026	CHK	104105	WATER SOLUTIONS INC	WATER COOLER RENTAL	359.37
113	51037	03/19/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	43.15
114	51038	03/19/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	261.59
115	51039	03/19/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	47.25
116	51040	03/19/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	58.49
117	51041	03/19/2026	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	600.00
118	51042	03/19/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	112.74
119	51043	03/19/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	68.31
120	51044	03/19/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	98.92
121	51045	03/19/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	105.72
122	51046	03/19/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	126.96
123	51047	03/19/2026	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	2,100.00
124	51048	03/19/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	350.53
125	51049	03/19/2026	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	300.00
126	51050	03/19/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	157.98
127	51051	03/19/2026	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	900.00
128	51052	03/19/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	5.02
129	51053	03/19/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	134.36
130	51054	03/26/2026	CHK	114357	ALASKA RUBBER GROUP INC	OPERATING SUPPLIES	74.23
131	51055	03/26/2026	CHK	100129	APOLLO SHEET METAL INC	HVAC MAINTENANCE	34,227.66
132	51056	03/26/2026	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	1,327.49

Accounts Payable

Checks and Customer Refunds

03/01/2026 To 03/31/2026

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
133	51057	03/26/2026	CHK	113748	BRIDGEPORT MAGNETICS GROUP INC	OPERATING EQUIPMENT & SUPPLIES	8,023.63
134	51058	03/26/2026	CHK	114462	BRITESWITCH LLC	ENERGY SERVICES	768.00
135	51059	03/26/2026	CHK	113631	CENTRAL MACHINERY SALES, INC	OPERATING SUPPLIES	361.01
136	51060	03/26/2026	CHK	112961	CITY OF RICHLAND	FIBER LEASE	733.73
137	51061	03/26/2026	CHK	114144	COGENT COMMUNICATIONS INC	BROADBAND SERVICES	3,399.93
138	51062	03/26/2026	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	48,392.13
139	51063	03/26/2026	CHK	113124	D J'S ELECTRICAL INC	DOCK CREW WORK	74,346.26
140	51064	03/26/2026	CHK	105071	DIRECT AUTOMOTIVE	AUTO PARTS	595.41
141	51065	03/26/2026	CHK	100697	FRONTIER FENCE INC	OPERATING SUPPLIES	10.62
142	51066	03/26/2026	CHK	114007	GRIGG ENTERPRISES INC	GROUNDS MAINTENANCE & SUPPLIES	1,105.27
143	51067	03/26/2026	CHK	112985	INLAND EMPIRE DISTRIBUTION SYSTEMS INC	ENERGY SERVICES	27,200.00
144	51068	03/26/2026	CHK	113339	NORTH COAST ELECTRIC COMPANY	WAREHOUSE MATERIALS & SUPPLIES	8.46
145	51069	03/26/2026	CHK	100411	RANCH & HOME INC	BUILDING MAINTENANCE & SUPPLIES	111.44
146	51070	03/26/2026	CHK	112127	US BANK - P CARDS & TRAVEL	TRAVEL CARD	6,152.76
147	51071	03/26/2026	CHK	112127	US BANK - P CARDS & TRAVEL	PURCHASE CARD	11,074.21
148	51072	03/26/2026	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	105.26
149	51073	03/26/2026	CHK	114194	VERTIV CORPORATION	HARDWARE MAINTENANCE	6,281.90
150	51074	03/26/2026	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	141.84
151	51075	03/26/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	570.30
152	51076	03/26/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	71.23
153	51077	03/26/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	64.54
154	51078	03/26/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	8.86
155	51079	03/26/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	134.93
156	51080	03/26/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	349.29
157	51081	03/26/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	284.46
158	51082	03/26/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	449.54
159	51083	03/26/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	113.55
160	51084	03/26/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	135.09
161	51085	03/26/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	187.42
162	51086	03/26/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	6.97
Total for Bank Account - 1 :							1,052,188.68
Grand Total :							1,052,188.68

Accounts Payable

Check Register - Direct Deposit

03/01/2026 To 03/31/2026

Bank Account: 3 - FPU D REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	34797	03/05/2026	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING SUPPLIES	612.32
2	34798	03/05/2026	DD	1092	WILLIAM M GORDON	TRAVEL REIMBURSEMENT	3,097.63
3	34799	03/05/2026	DD	112981	GREEN ENERGY TODAY LLC	ESQUATZEL DAM PROJECT	19,257.54
4	34800	03/05/2026	DD	104189	H2 PRE-CAST INC	OPERATING SUPPLIES	29,675.25
5	34801	03/05/2026	DD	113299	HRA VEBA TRUST	VEBA	17,276.11
6	34802	03/05/2026	DD	100245	IBEW LOCAL 77	UNION DUES	6,012.86
7	34803	03/05/2026	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	1,230.08
8	34804	03/05/2026	DD	114588	LEVEL UP INSULATION LLC	ENERGY SERVICES	9,728.48
9	34805	03/05/2026	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	14,880.16
10	34806	03/05/2026	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	23,332.86
11	34807	03/05/2026	DD	113201	NAPA	AUTO PARTS	1,082.04
12	34808	03/05/2026	DD	113168	PORTLAND GENERAL ELECTRIC COMPANY	COB INTERTIE	12,044.16
13	34809	03/05/2026	DD	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, IN	OPERATING TOOLS	1,362.45
14	34810	03/05/2026	DD	114602	SALITRE CONSTRUCTION LLC	ENERGY SERVICES	27,874.03
15	34811	03/05/2026	DD	114471	SIXTY MOUNTAIN PLLC	PROFESSIONAL SERVICES	1,952.12
16	34812	03/05/2026	DD	100195	STAPLES ADVANTAGE	OFFICE SUPPLIES	470.10
17	34813	03/05/2026	DD	100291	STATE AUDITOR'S OFFICE	AUDIT SERVICES	418.00
18	34814	03/05/2026	DD	1245	PEDRO TORRES	TRAVEL REIMBURSEMENT	2,121.63
19	34815	03/05/2026	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	358.83
20	34816	03/05/2026	DD	100277	UNITED WAY	UNITED WAY	75.00
21	34817	03/05/2026	DD	1221	VICTOR FUENTES	TRAVEL REIMBURSEMENT	2,278.69
22	34818	03/05/2026	DD	111202	WESTERN RENEWABLE ENERGY WREGIS	TRANSFER FEES	133.48
23	34819	03/05/2026	DD	1113	ROGER G WRIGHT	TRAVEL REIMBURSEMENT	572.39
24	34820	03/12/2026	DD	113886	AMAZON CAPITAL SERVICES INC	HARDWARE PURCHASE	45.71
25	34821	03/12/2026	DD	100178	BENTON COUNTY PUD	TREE TRIMMING	1,083.78
26	34822	03/12/2026	DD	101488	DOBLE ENGINEERING CO	PROFESSIONAL SERVICES	4,554.20
27	34823	03/12/2026	DD	102842	ENERGY NORTHWEST	PACKWOOD	166,549.17
28	34824	03/12/2026	DD	100229	GRAINGER INC	OPERATING SUPPLIES	113.98
29	34825	03/12/2026	DD	104189	H2 PRE-CAST INC	OPERATING SUPPLIES	19,847.03
30	34826	03/12/2026	DD	100448	LAWSON PRODUCTS INC	OPERATING SUPPLIES	238.63
31	34827	03/12/2026	DD	114588	LEVEL UP INSULATION LLC	ENERGY SERVICES	10,945.16
32	34828	03/12/2026	DD	113201	NAPA	AUTO PARTS	544.60
33	34829	03/12/2026	DD	113994	NCH CORPORATION	OPERATING SUPPLIES	709.05
34	34830	03/12/2026	DD	111368	ONLINE INFORMATION SERVICES INC	UTILITY EXCHANGE REPORT	656.28
35	34831	03/12/2026	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	474,163.81
36	34832	03/12/2026	DD	100300	PRINCIPAL BANK PCS	INSURANCE PREMIUM	157,508.84
37	34833	03/12/2026	DD	114312	RELIANCE STANDARD LIFE INSURANCE CO	INSURANCE PREMIUM	5,983.32
38	34834	03/12/2026	DD	114602	SALITRE CONSTRUCTION LLC	ENERGY SERVICES	24,159.47
39	34835	03/12/2026	DD	113684	SUSTAINABLE LIVING CENTER	LOW INCOME CERTIFICATIONS	750.00
40	34836	03/12/2026	DD	112707	THE ENERGY AUTHORITY	TEA SCHEDULING & CONSULTING	132,244.05
41	34837	03/12/2026	DD	100478	TRI CITY HERALD	ADVERTISING	173.59
42	34838	03/12/2026	DD	114622	VATES AMERICA CORP	SOFTWARE MAINTENANCE	4,000.00
43	34839	03/12/2026	DD	1221	VICTOR FUENTES	TRAVEL REIMBURSEMENT	656.22
44	34840	03/12/2026	DD	114204	VITAL RECORDS HOLDINGS LLC	RECORDS STORAGE SERVICES	575.93

Accounts Payable

Check Register - Direct Deposit

03/01/2026 To 03/31/2026

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
45	34924	03/19/2026	DD	114180	2001 SIXTH LLC	BROADBAND SERVICES	150.00
46	34925	03/19/2026	DD	114600	AIRGAS INC	OPERATING SUPPLIES	215.59
47	34926	03/19/2026	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING TOOLS	379.23
48	34927	03/19/2026	DD	100178	BENTON COUNTY PUD	RACK FEES RATTLESNAKE	286.30
49	34928	03/19/2026	DD	100329	CCP DIRECT	OPERATING SUPPLIES	457.68
50	34929	03/19/2026	DD	100644	DELL MARKETING L.P.	HARDWARE PURCHASE	5,255.95
51	34930	03/19/2026	DD	112753	EAN HOLDINGS LLC	CAR RENTAL	210.89
52	34931	03/19/2026	DD	114579	FULCRUM ELECTRIC LLC	ELECTRICAL BUILDING UPGRADES	8,651.02
53	34932	03/19/2026	DD	114609	GALLAGHER BENEFIT SERVICES INC	FLEX PLAN	42.00
54	34933	03/19/2026	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	30,835.79
55	34934	03/19/2026	DD	113299	HRA VEBA TRUST	VEBA EMPLOYER PAID	9,666.79
56	34935	03/19/2026	DD	113442	ICE TRADE VAULT, LLC	COUNTERPARTY TRADE FEE	36.00
57	34936	03/19/2026	DD	101501	JIM'S PACIFIC GARAGES INC	OPERATING SUPPLIES	765.38
58	34937	03/19/2026	DD	1191	BRIAN C JOHNSON	TRAVEL REIMBURSEMENT	998.73
59	34938	03/19/2026	DD	113261	LANDIS+GYR TECHNOLOGY, INC	SOFTWARE MAINTENANCE	246.05
60	34939	03/19/2026	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	773.19
61	34940	03/19/2026	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	14,765.49
62	34941	03/19/2026	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	23,303.15
63	34942	03/19/2026	DD	113305	MSDSOONLINE INC	SOFTWARE MAINTENANCE	4,673.80
64	34943	03/19/2026	DD	113201	NAPA	AUTO PARTS	194.78
65	34944	03/19/2026	DD	113269	NISC	MAILING SERVICES	50,120.82
66	34945	03/19/2026	DD	101318	NORTHWEST OPEN ACCESS NETWORK	FIBER SERVICES	46,880.63
67	34946	03/19/2026	DD	114471	SIXTY MOUNTAIN PLLC	PROFESSIONAL SERVICES	2,447.53
68	34947	03/19/2026	DD	100195	STAPLES ADVANTAGE	OFFICE SUPPLIES	214.33
69	34948	03/19/2026	DD	100478	TRI CITY HERALD	ADVERTISING	1,191.09
70	34949	03/19/2026	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	1,319.07
71	34950	03/19/2026	DD	100283	UTILITIES UNDERGROUND LOCATION CENTER	LOCATE SERVICES	372.60
72	34951	03/19/2026	DD	100290	WA PUBLIC UTILITY DISTRICT ASSOC	DUES & MEMBERSHIP	9,999.00
73	34952	03/26/2026	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING TOOLS	74.04
74	34953	03/26/2026	DD	102842	ENERGY NORTHWEST	NINE CANYON	31,865.00
75	34954	03/26/2026	DD	113340	ENVIRONMENTAL SYSTEMS RESEARCH INSTITUTE	TRAINING REGISTRATION	1,525.80
76	34955	03/26/2026	DD	1226	AJ FANGMAN	TRAVEL REIMBURSEMENT	345.01
77	34956	03/26/2026	DD	1242	LANE HOOVER	TRAVEL REIMBURSEMENT	1.16
78	34957	03/26/2026	DD	113442	ICE TRADE VAULT, LLC	COUNTERPARTY TRADE FEE	375.00
79	34958	03/26/2026	DD	1191	BRIAN C JOHNSON	TRAVEL REIMBURSEMENT	491.57
80	34959	03/26/2026	DD	113261	LANDIS+GYR TECHNOLOGY, INC	SOFTWARE MAINTENANCE	7,048.67
81	34960	03/26/2026	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	962.23
82	34961	03/26/2026	DD	114588	LEVEL UP INSULATION LLC	ENERGY SERVICES	3,136.32
83	34962	03/26/2026	DD	1213	CHARLES MATTLIN	EMPLOYEE REIMBURSEMENT	102.00
84	34963	03/26/2026	DD	114574	MORGAN STANLEY INSTITUTIONAL INVESTMENT	CONSULTING SERVICES	5,000.00
85	34964	03/26/2026	DD	113201	NAPA	AUTO PARTS	159.13
86	34965	03/26/2026	DD	113269	NISC	MAILING SERVICES & INSERT PRINTING	2,193.26
87	34966	03/26/2026	DD	101318	NORTHWEST OPEN ACCESS NETWORK	SAFETY AND BUILDING SECURITY	1,450.79
88	34967	03/26/2026	DD	100389	OSMOSE UTILITIES SERVICES INC	SOFTWARE MAINTENANCE	8,151.17

Accounts Payable

Check Register - Direct Deposit

03/01/2026 To 03/31/2026

Bank Account: 3 - FPUD REVENUE ACCOUNT							
#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
89	34968	03/26/2026	DD	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, IN	OPERATING TOOLS	2,256.92
90	34969	03/26/2026	DD	100496	SAFETY KLEEN SYSTEMS INC	DISPOSAL SERVICE & SUPPLIES	312.93
91	34970	03/26/2026	DD	114602	SALITRE CONSTRUCTION LLC	ENERGY SERVICES	9,938.22
92	34971	03/26/2026	DD	102483	SCHWEITZER ENGINEERING LABORATORIES	WAREHOUSE MATERIALS & SUPPLIES	6,087.86
93	34972	03/26/2026	DD	1120	VIOLA J SHOELL	TRAVEL REIMBURSEMENT	566.87
94	34973	03/26/2026	DD	114536	SOUND GRID PARTNERS LLC	HAEIF GRANT CONSULTING SERVICES	9,010.70
95	34974	03/26/2026	DD	100291	STATE AUDITOR'S OFFICE	AUDIT SERVICES	1,235.00
96	34975	03/26/2026	DD	1221	VICTOR FUENTES	TRAVEL REIMBURSEMENT	869.25
97	34976	03/26/2026	DD	1005	ROSARIO VIERA	TRAVEL REIMBURSEMENT	634.48
98	34977	03/26/2026	DD	1113	ROGER G WRIGHT	TRAVEL REIMBURSEMENT	945.04
99	34978	03/31/2026	DD	113671	IKEGPS INC	ANNUAL SUBSCRIPTION	3,430.35
100	34979	03/31/2026	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	176.90
101	34980	03/31/2026	DD	100389	OSMOSE UTILITIES SERVICES INC	SOFTWARE MAINTENANCE	8,151.17
102	34981	03/31/2026	DD	113168	PORTLAND GENERAL ELECTRIC COMPANY	COB INTERTIE	12,044.16
103	34982	03/31/2026	DD	100673	WA STATE DEPARTMENT OF ECOLOGY	GREENHOUSE GAS REPORTING FEE	429.00
Total for Bank Account - 3 :							<u>1,514,771.91</u>
Grand Total :							1,514,771.91

AGENDA ITEM 5

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter: Katrina Fulton
Finance & Customer Service Director
Date: April 28, 2026

REPORTING ONLY
 FOR DISCUSSION
 ACTION REQUIRED

1. OBJECTIVE:

Adopting a Resolution Continuing the Low-Income Senior Citizen and Low-Income Disabled Person Discount Programs and Superseding Resolution 1430.

2. BACKGROUND:

Resolution 1430 adopted in March 2025, continued the discount programs for low-income senior citizens and low-income disabled persons who meet specific income eligibility criteria. The resolution requires that in March of each year, the Board of Commissioners review their decision; but due to potential legislative impacts surrounding low-income programs during the 2026 condensed legislative session, and prior discussion with the Commission it was decided to bring this to the April Commission meeting. The legislation (HB 1903) ultimately signed into law by the Governor on March 30, 2026 had no immediate impact on the District's low-income programs.

The chart below shows the number of accounts and the dollar amount of the discounts for the two programs over the last three years. A graphical trend of the past ten years data is included as Attachment A for the Commission's review.

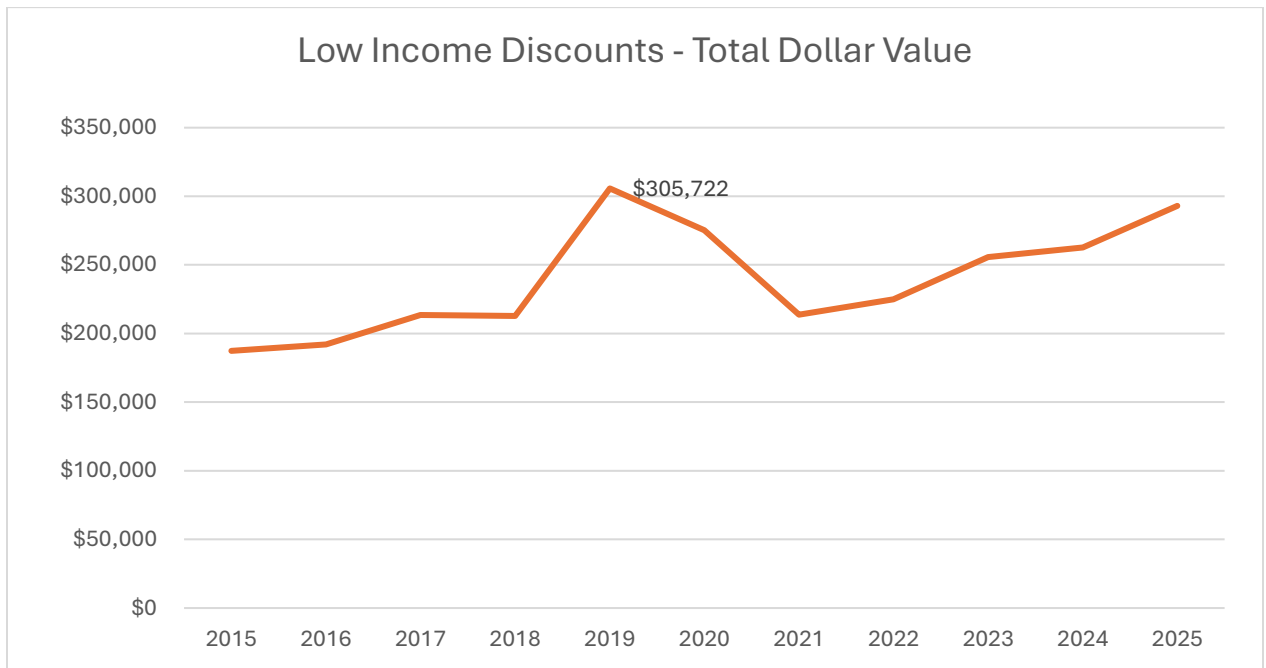
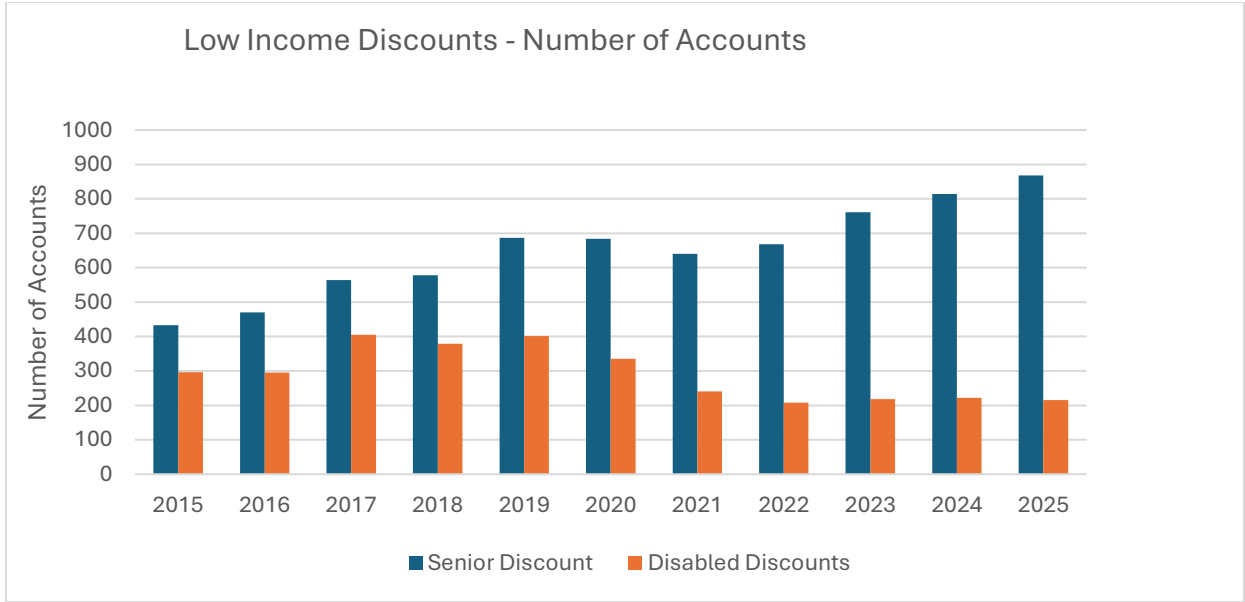
Low-Income Senior and Disabled Person Discounts 2023-2025					
Year	Senior Discount Accounts	Total Amount Senior Discount	Disabled Discount Accounts	Total Amount Disabled Discount	Annual Total Both Discounts
2025	868	\$229,082	215	\$64,039	\$293,121
2024	814	\$198,672	222	\$64,134	\$262,806
2023	761	\$195,819	218	\$59,804	\$255,623

Staff recommends that the Commission adopt Resolution 1449 continuing the Low-Income Senior Citizen and Low-Income Disabled Person Discount Programs, and superseding Resolution 1430.

3. SUGGESTED MOTION:

I move to adopt Resolution 1449 as presented.

Agenda Item 5, Attachment A



RESOLUTION 1449

**A RESOLUTION OF THE BOARD OF COMMISSIONERS
OF PUBLIC UTILITY DISTRICT NO. 1, OF FRANKLIN COUNTY, WASHINGTON**

**CONTINUING THE LOW-INCOME SENIOR CITIZEN AND LOW-INCOME DISABLED PERSON
DISCOUNT PROGRAMS AND SUPERSEDING RESOLUTION 1430**

WHEREAS, RCW 74.38.070 allows the Public Utility District No. 1 of Franklin County (the District) to offer a reduced electric service rate to low-income senior citizens and other low-income persons; and

WHEREAS, RCW 74.38.070 requires the District's Board of Commissioners (the Commission) to define low-income senior citizen and other low-income persons as set forth below; and

WHEREAS, the District defines a low-income senior citizen as a person who: 1) is sixty-two years of age or older; and 2) whose total household annual income from the previous year, including spouse and/or any co-tenants, is at or below a defined income eligibility criteria, and

WHEREAS, the District defines other low-income person as a disabled person who: 1) qualifies for special parking privileges under RCW 46.19.010(1) (a) through (h), or 2) is a blind person as defined in RCW 74.18.020(4), or 3) is a disabled, handicapped or incapacitated person as defined under any existing Washington State or federal program, 4) additionally this person is a customer of the District or lives in a District customer's household; and, 5) the total household annual income from the previous year, including spouse and/or any co-tenants, is at or below a defined income eligibility criteria; and

WHEREAS, since 1989, the District has authorized a reduced rate for low-income senior citizens who are District customers, and low-income disabled persons who are customers of, or who reside with a customer of, the District with electric service under Rate Schedules 1 or 1.2, Residential, in his/her name; and

WHEREAS, the Commission will, from time to time, review the income eligibility criteria and may revise such criteria; now therefore

BE IT RESOLVED that the District will continue to authorize low-income senior citizens and low-income disabled persons discount programs under the following income eligibility criteria:

For low-income senior citizens:

The District offers 1) a discount of fifteen percent (15%) of the residential electric service bill for those persons whose income is above one hundred twenty-five percent (125%) and at or below one hundred seventy-five percent (175%) of the federally established poverty level; or 2) a discount of thirty percent (30%) of the residential electric service bill for those persons whose income is at or below one hundred twenty-five percent (125%) of the federally established poverty level.

For low-income disabled persons:

The District offers a discount of thirty percent (30%) of the residential electric service bill for those persons whose income is at or below one hundred twenty-five percent (125%) of the federally established poverty level.

BE IT FURTHER RESOLVED that the customer must complete a discount application with the District to be considered for the discount; and

BE IT FURTHER RESOLVED only one discount will be applied to the customer's account regardless of whether they qualify for both.

BE IT FURTHER RESOLVED that the District will require that the customer recertifies every three years, or sooner if required by the District, and continues to meet the income eligibility requirements and the definition of low-income senior citizen or low-income disabled person as set forth herein.

BE IT FURTHER RESOLVED that the Commission will review, on an annual basis, its decision to continue offering the low-income senior citizen and the low-income disabled person discount program.

BE IT FURTHER RESOLVED that Resolution 1430 is superseded.

ADOPTED by the Board of Commissioners of Public Utility District No. 1 of Franklin County at an open public meeting this 28th day of April 2026.

William Gordon, President

Pedro Torres, Jr., Vice President

Roger Wright, Secretary

AGENDA ITEM 6

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter: Katrina Fulton
Finance and Customer Service Director

REPORTING ONLY
 FOR DISCUSSION
 ACTION REQUIRED

Date: April 28, 2026

1. OBJECTIVE:

Adopting a Resolution Authorizing the General Manager/CEO or his Designee to Execute an Amendment to the International Swaps and Derivatives Association (ISDA) Master Agreement with Macquarie Energy LLC (Macquarie) and superseding Resolution 1206.

2. BACKGROUND:

In accordance with the District's Policies and Procedures for Risk Management and Trading Operations (Policy #49), all financial transactions used for managing risk will be conducted with counterparties utilizing a Master Agreement under ISDA. The Commission authorized the General Manager/CEO or his designee to execute an ISDA Master Agreement with Macquarie in August 2013 via resolution 1206. Macquarie has been a frequent trading counterparty with the District since that time.

Staff were recently notified that Macquarie's guarantor would be changing from Macquarie Bank Limited to Macquarie International Finance Limited, requiring an amendment changing the name of the guarantor in the ISDA Master Agreement and updating the related Guaranty certificate. A change in guarantor is a material change to the Master Agreement. Staff, along with credit staff from The Energy Authority (TEA) have verified that Macquarie International Finance Limited holds satisfactory creditworthiness. In addition to the change in guarantor, Macquarie has proposed a \$100 million flat threshold for cross-default, rather than the 3% of total shareholders' equity for Macquarie as stated in the current ISDA Master Agreement. Staff views this as a reasonable change. All other provisions of the ISDA Master Agreement with Macquarie remain unchanged.

Staff recommends the Commission adopt resolution 1450 authorizing the General Manager/CEO to execute an amendment to the International Swaps and Derivatives Association Master Agreement with Macquarie Energy LLC and superseding Resolution 1206.

3. SUGGESTED MOTION:

I move to adopt resolution 1450 authorizing the General Manager/CEO to execute an amendment to the International Swaps and Derivatives Association (ISDA) Master Agreement with Macquarie Energy LLC (Macquarie) and superseding Resolution 1206.

RESOLUTION 1450

**A RESOLUTION OF THE BOARD OF COMMISSIONERS
OF PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY**

**AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE AN
AN AMENDMENT TO THE INTERNATIONAL SWAPS AND DERIVATIVES ASSOCIATION, INC. MASTER
AGREEMENT WITH MACQUARIE ENERGY LLC AND SUPERSEDING RESOLUTION 1206**

WHEREAS, it is in the best interests of Public Utility District No. 1 of Franklin County (the District) to manage the District's risks associated with its purchase and sale of electricity; and

WHEREAS, a financial derivative contract may be used by the District to manage or "hedge" such price risks; and

WHEREAS, on August 27, 2013, the Commission adopted Resolution 1206 authorizing the General Manager/CEO to execute an agreement with Macquarie Energy LLC (Macquarie) to hedge risks pursuant to the International Swaps and Derivatives Association, Inc. Agreement, together with schedule modifications, between the District and Macquarie (the "Macquarie ISDA Agreement"), a copy of which is on file with the District; and

WHEREAS, the District was notified that an Amendment to the Macquarie ISDA Agreement is needed to reflect a change in guarantor and certain cross-default provisions; and

WHEREAS, all other provisions of the original Macquarie ISDA Agreement will remain unchanged; now, therefore

BE IT RESOLVED, that the District is hereby authorized to amend the Macquarie ISDA Agreement with the aforementioned changes; and

BE IT FURTHER RESOLVED, that the General Manager/CEO or his designee is authorized to execute and deliver an Amendment to the Macquarie ISDA Agreement on behalf of the District; and

BE IT FURTHER RESOLVED, that Resolution 1206 is superseded.

ADOPTED by the Board of Commissioners of Public Utility District No. 1 of Franklin County at an open public meeting this 28th day of April 2026.

William Gordon, President

Pedro Torres, Jr., Vice President

Roger Wright, Secretary

AGENDA ITEM 7

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Katrina Fulton
Finance & Customer Service Director

Date: April 28, 2026

- REPORTING ONLY
 FOR DISCUSSION
 ACTION REQUIRED

1. OBJECTIVE:

Authorizing the General Manager/CEO or his designee to Execute a Property and Liability Insurance Policy Renewal with Federated Rural Electric Insurance Exchange.

2. BACKGROUND:

The District has carried a Property and Liability Insurance Policy with Federated Rural Electric Insurance Exchange (Federated) since 1985 to provide the following coverages:

- All-Risk Blanket, that includes Property, General Liability & Auto, and Cyber
- Directors, Officers, and Managers
- Commercial Umbrella
- Electromagnetic Field
- Technology Services Errors & Omissions

The current coverage period expires May 31, 2026. Staff worked with representatives from Federated to review and re-evaluate the coverages needed for the period of June 1, 2026 through May 31, 2027. Last year's premium was \$416,524. The new premium includes an overall increase of 6.5% due to increasing costs of property losses from regional and nationwide claims.

Staff recommends that the Commission authorize the General Manager/CEO or his designee to execute a Property and Liability Insurance Policy Renewal with Federated Rural Electric Insurance Exchange for the period of June 1, 2026 through May 31, 2027, for a total not to exceed amount of \$450,000.

3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO or his designee to execute a Property and Liability Insurance Policy Renewal with Federated Rural Electric Insurance Exchange for the period of June 1, 2026 through May 31, 2027, for a total not to exceed amount of \$450,000.

AGENDA ITEM 8

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter: Katrina Fulton
Finance and Customer Service Director
Date: April 28, 2026

- REPORTING ONLY
 - FOR DISCUSSION
 - ACTION REQUIRED
-

- 1. OBJECTIVE:**
District Financial Update Presentation.

- 2. BACKGROUND:**
Staff will provide a District Financial Update presentation.

- 3. SUGGESTED MOTION:**
No action required, presentation for discussion purposes.

AGENDA ITEM 9

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter: Mark Hay
Engineering & Operations Director
Date: April 28, 2026

REPORTING ONLY
 FOR DISCUSSION
 ACTION REQUIRED

1. OBJECTIVE:

Authorizing the General Manager/CEO or his Designee to Execute a Contract for the Purchase of 115 kV Circuit Switchers.

2. BACKGROUND:

In March 2026, the District requested sealed bids from vendors for the purchase of 115kV Circuit Switchers required to meet the District's future needs. Staff received two (2) bids:

<u>Bidder:</u>	<u>Total Bid:</u>	<u>Exceptions:</u>	<u>Bid Bond:</u>	<u>Lead Times:</u>
General Pacific/Siemens	\$ 248,237	Yes	Yes	110 weeks
Wesco/Anixter/S&C	\$ 292,438	No	Yes	96 weeks

Staff evaluated each bid and identified the following:

- The bid submitted by General Pacific/Siemens contained exceptions that included providing a vertical interrupter design instead of the horizontal design request, having a control voltage of 125 VDC not 48 VDC, and not providing a manual tripping option. These exceptions are not acceptable to the District.

Staff determined that the bid submitted by Wesco/Anixter/S&C is a responsive bid and within 15% of the District's estimate.

Staff recommends that the Commission find the bid submitted by General Pacific/Siemens non-responsive and authorize the General Manager/CEO or his designee to execute a contract with Wesco/Anixter/S&C, the lowest responsive bidder, for the purchase of 115kV circuit switchers for a total not to exceed amount of \$292,438.

3. SUGGESTED MOTION:

I move to find the bid submitted by General Pacific/Siemens non-responsive and authorize the General Manager/CEO or his designee to execute a contract with Wesco/Anixter/S&C, the lowest responsive bidder, for the purchase of 115kV circuit switchers, for a total not to exceed amount of \$292,438.

AGENDA ITEM 10

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter: Mark Hay
Engineering & Operations Director
Date: April 28, 2026

- REPORTING ONLY
- FOR DISCUSSION
- ACTION REQUIRED

1. OBJECTIVE:

Authorizing the General Manager/CEO or his Designee to Execute a Contract for the Purchase of 15.5 kV Vacuum Circuit Breakers.

2. BACKGROUND:

In March 2026, the District requested sealed bids from vendors for the purchase of 15.5 kV Circuit Breakers required to meet the District’s future needs. Staff received three (3) bids:

<u>Bidder:</u>	<u>Total Bid:</u>	<u>Exceptions:</u>	<u>Bid Bond/Check:</u>	<u>Lead Times:</u>
General Pacific/Siemens	\$153,978	Yes	Yes	28 weeks
JST Power Equipment	\$165,415	Yes	Yes	26 weeks
Wesco/Anixter/ABB	\$164,435	No	Yes	27 weeks

Staff evaluated each bid and identified the following:

- The bid submitted by General Pacific/Siemens contained exceptions that included a closing and latching time of 10-cycles, having a carbon steel top, and not providing off-the-shelf capacitors which would require the complete capacitor board to be replaced if required. These exceptions are not acceptable to the District.
- The bid submitted by JST Power Equipment contained exceptions that included lifting eyes that are not removable and providing bushings with an external creep of 25.2 inches instead of 28.3 inches. These exceptions are not acceptable to the District.

Staff determined that the bid submitted by Wesco/Anixter/ABB is a responsive bid and within 15% of the District’s estimate.

Staff recommends that the Commission find the bids submitted by General Pacific/Siemens and JST Power Equipment non-responsive and authorize the General Manager/CEO or his designee to execute a contract with Wesco/Anixter/ABB, the lowest responsive bidder, for the purchase of 15.5kV vacuum circuit breakers, for a total not to exceed amount of \$164,435.

3. SUGGESTED MOTION:

I move to find the bids submitted by General Pacific/Siemens and JST Power Equipment non-responsive and authorize the General Manager/CEO or his designee to execute a contract with Wesco/Anixter/ABB, the lowest responsive bidder, for the purchase of 15.5kV vacuum circuit breakers, for a total not to exceed amount of \$164,435.

AGENDA ITEM 11

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter: Mark Hay
Engineering & Operations Director
Date: April 28, 2026

- REPORTING ONLY
- FOR DISCUSSION
- ACTION REQUIRED**

1. OBJECTIVE:

Authorizing the General Manager/CEO or his Designee to Execute a Contract for Fiber-To-The-Home Inspection Services required for the Connell and Basin City Fiber-To-The-Home Project.

2. BACKGROUND:

The Washington State Broadband Office (WSBO) has been awarded Coronavirus Capital Program Funds by the U.S. Department of the Treasury. The District applied and qualified for up to \$4,854,610 in funding to build a fiber infrastructure for the City of Connell and Basin City. The funding process includes WSBO review to bid advertisements and scope of work approval.

In March 2026, the District requested proposals in accordance with the WSBO Infrastructure Acceleration Grants Handbook from consultants to perform and document a final field inspection of all customer drops constructed during the project. The inspection will verify that underground and overhead drops were constructed in accordance with project design standards, report any deficiencies to the District, and include photographic records of each installation. Staff received and evaluated three (3) proposals:

#	Vendor	Proposed Amount	Rate Each Criteria (100 points possible)					Total Rating
			Company Profile (20 pts)	Company Experience (25 pts)	References (15 pts)	Timeline (15 pts)	Total Cost (25 pts)	
1	Aecon Utilities (US) Limited	\$ 87,300	20	22.5	15	9	15	81.5
2	Northwest Open Access Network (NoaNet)	\$ 37,125	20	22	15	14.5	23.5	95
3	Utilities One	\$ 86,578	20	22.5	15	12.5	15	85

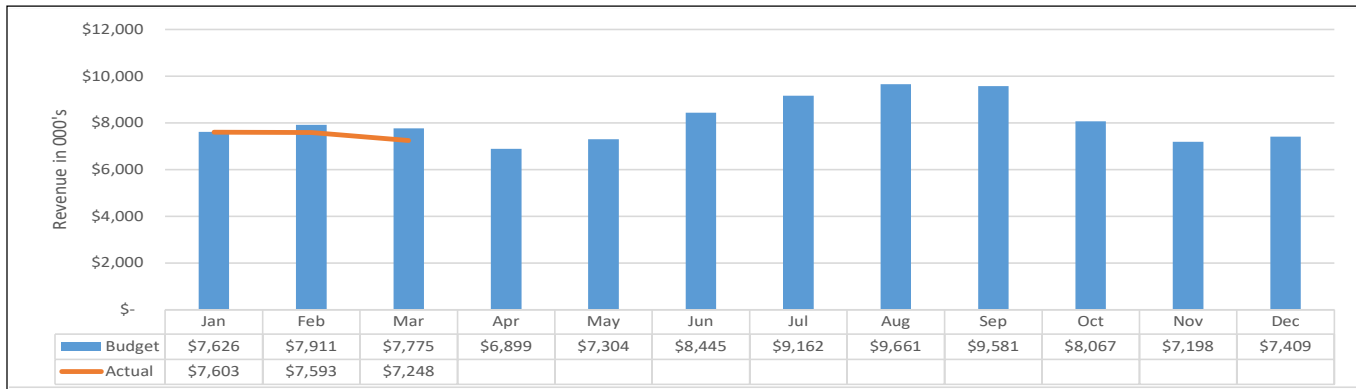
Staff recommends that the Commission authorize the General Manager/CEO or his designee to execute a contract with Northwest Open Access Network, the most qualified consultant for fiber-to-the-home inspection services, for a total not to exceed amount of \$37,125.

3. SUGGESTED MOTION:

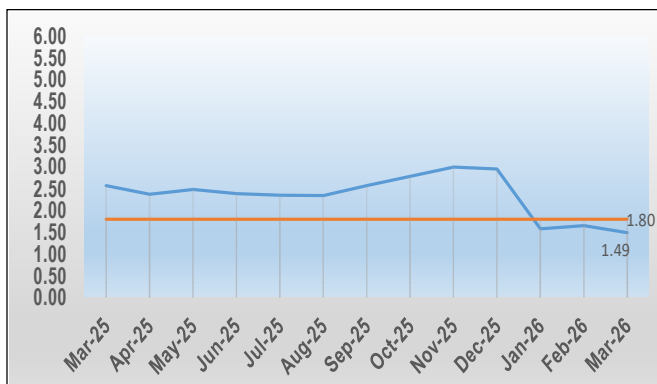
I move to authorize the General Manager/CEO or his designee to execute a contract with Northwest Open Access Network, the most qualified consultant, for fiber-to-the-home inspection services, for a total not to exceed amount of \$37,125.

Public Utility District No. 1 of Franklin County
Monthly Financial Highlights
For the Month Ended March 31, 2026

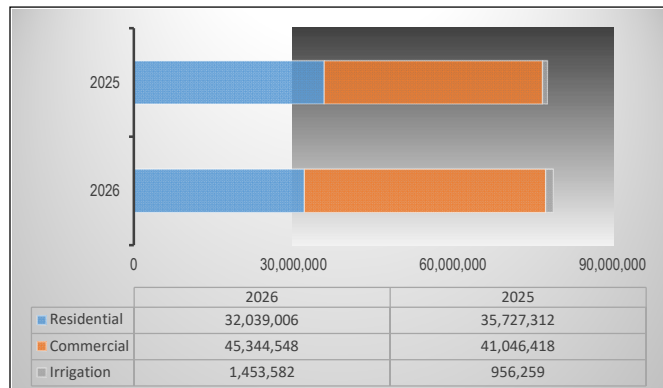
Retail Revenue by Month



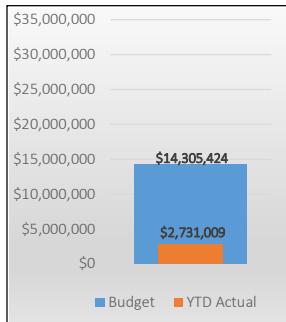
Debt Service Coverage



Energy Uses - kWh



Capital Spending



Labor & Benefits

	Budget	Actual	+/- 10%
Capital	\$162,938	\$147,133	●
Operating	1,136,488	1,089,214	●
Garage & Warehouse	64,242	68,059	●
Total	\$1,363,668	\$1,304,406	

Overtime

YTD March:	Budget*	Actual
Hours	1631	1186
Dollars	\$202,198	\$147,377

*Budget is submitted for annual period, amount shown is prorated for months elapsed

Electric Customer Statistics

As of March 31:	2026	2025	
Electric Residential Meters	29,624	29,247	↑
Electric Commercial Meters	4,031	3,928	↑
Electric Irrigation Meters	901	905	↓

Cash & Investment Balances

	End of Year Forecast		
	Prior Month	Current Month	
Unrestricted Revenue Fund	\$ 21,719,957	\$ 25,104,742	↑
Unrestricted Rate Stabilization	\$ 5,900,000	\$ 5,900,000	●
Unrestricted Funds - Capacity Fees	\$ 1,500,000	\$ 1,500,000	●
Restricted Bond Funds	\$ 2,033,170	\$ 2,033,170	●
Restricted Construction Funds	\$ 2,200,000	\$ 2,200,000	●
Restricted Debt Service Reserve	\$ 1,942,603	\$ 1,942,603	●
Restricted Deposit Fund	\$ 1,417,793	\$ 1,417,793	●
Restricted Other	\$ 10,000	\$ 10,000	●

Public Utility District No. 1 of Franklin County
Budget Status Report
For the Month Ended March 31, 2026

	Budget	Actual	Variance	FY Forecast	FY Budget	Variance
1 <i>Operating Revenues</i>						
2 Retail Energy Sales	\$7,774,646	\$7,247,690	(\$526,957)	\$96,170,709	\$97,038,996	(\$868,287)
3 Broadband Sales	222,639	220,403	(2,236)	2,729,933	2,734,784	(4,851)
4 Transmission Sales	0	67,618	67,618	121,430	0	121,430
5 Secondary Market Sales	2,186,327	3,425,796	1,239,468	21,086,499	24,832,665	(3,746,165)
6 Other Operating Revenue	183,472	32,601	(150,871)	382,237	551,668	(169,431)
7 <i>Total Operating Revenues</i>	<u>\$10,367,085</u>	<u>\$10,994,107</u>	<u>\$627,022</u>	<u>\$120,490,808</u>	<u>\$125,158,113</u>	<u>(4,667,305)</u>
8						
9 <i>Operating Expenses</i>						
10 Power Supply	6,831,882	7,260,806	428,924	93,054,691	94,447,672	(1,392,982)
11 System Operations & Maintenance	682,168	523,583	(158,585)	7,885,640	8,181,824	(296,184)
12 Broadband Operations & Maintenance	88,295	69,944	(18,351)	960,096	999,376	(39,281)
13 Customer Accounts Expense	170,854	182,397	11,543	2,077,138	2,039,244	37,894
14 Administrative & General Expense	646,357	615,724	(30,633)	7,964,759	8,089,500	(124,741)
15 Taxes	504,131	476,408	(27,724)	5,841,746	5,874,875	(33,129)
16 <i>Total Operating Expenses</i>	<u>8,923,687</u>	<u>9,128,862</u>	<u>205,175</u>	<u>117,784,070</u>	<u>119,632,492</u>	<u>(1,848,422)</u>
17						
18 <i>Operating Income (Loss)</i>	<u>\$1,443,398</u>	<u>\$1,865,245</u>	<u>\$421,847</u>	<u>\$2,706,738</u>	<u>\$5,525,621</u>	<u>(\$2,818,883)</u>
19						
20 <i>Non Operating Revenue (Expense)</i>						
21 Interest Income	109,665	82,269	(27,396)	1,426,725	1,391,578	35,147
22 Interest Expense	(208,486)	(208,486)	(0)	(2,476,226)	(2,476,226)	(0)
23 Federal & State Grant Revenue	0	0	0	0	0	0
24 Federal & State Grant Expense	0	0	0	(17,853)	0	(17,853)
25 Other Non Operating Revenue (Expense)	1,667	25,311	23,645	55,615	20,000	35,615
26 <i>Total Non Operating Revenue (Expense)</i>	<u>(97,155)</u>	<u>(100,906)</u>	<u>(3,752)</u>	<u>(1,011,740)</u>	<u>(1,064,648)</u>	<u>52,908</u>
27						
28 Capital Contributions	290,000	564,820	274,820	4,888,267	4,350,000	538,267
29						
30 <i>Change in Net Position</i>	<u>\$1,636,243</u>	<u>\$2,329,158</u>	<u>\$692,915</u>	<u>\$6,583,265</u>	<u>\$8,810,974</u>	<u>(\$2,227,708)</u>
Debt Service Payment (Annual)				\$ 6,095,463	\$ 6,095,463	
Change in Net Position				6,583,265	8,810,974	
Interest Expense				2,476,226	2,476,226	
Net Revenue Available for Debt Service				\$ 9,059,491	\$ 11,287,199	
Debt Service Coverage (DSC)				1.49	1.85	

Public Utility District No. 1 of Franklin County
2026 Capital Budget by Project
Percent of Year Elapsed: 25%

Category	Project Description	Year to Date March 2026	2026 Budget	\$ Remaining in Budget	% Spent
Broadband					
1.26	BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	\$ 80,221	\$ 531,000	\$ 450,779	15.11%
2.26	BROADBAND CUSTOMER CONNECTS	50,179	570,924	520,745	8.79%
142.26	RAILROAD AVE COLLO FACILITY	-	100,000	100,000	0.00%
236.26	COLO2 HVAC / CABINET / EXPANSION	-	225,000	225,000	0.00%
BBPD.26	BROADBAND PROPERTY DAMAGE	1,017	10,000	8,983	10.17%
198.26	WSBO CONNELL - BASIN CITY PROJECT*	1,058	-	(1,058)	100.00%
Total for Broadband		132,475	1,436,924	1,304,449	9.22%
<i>*AMOUNTS FUNDED BY FEDERAL GRANT PROGRAM</i>					
Building					
237.26	GUTTER FOR TRUCK BAY	-	20,000	20,000	0.00%
92.26	RTU 8 REPLACEMENT- CARRYOVER	-	155,000	155,000	0.00%
238.26	SWAMP COOLER (OPS)	-	15,000	15,000	0.00%
239.26	HEATER (OPS) 2	-	20,000	20,000	0.00%
202.26	ASPHALT RE-SEAL W. CLARK ST.& OPS - CONTINUATION	-	100,000	100,000	0.00%
203.26	1411 W. CLARK POWER REMODEL- CARRYOVER	78,405	500,000	421,595	15.68%
240.26	CARPET FOR W. CLARK BUILDING	-	100,000	100,000	0.00%
241.26	PROPERTY ACQUISITION	-	200,000	200,000	0.00%
Total for Building		78,405	1,110,000	1,031,595	7.06%
Information Handling					
242.26	RUGGED LAPTOPS	-	23,000	23,000	0.00%
243.26	ENGINEERING PC'S	34,847	36,000	1,153	96.80%
244.26	NAS NETWORK ATTACHED STORAGE REPLACEMENT	9,424	15,000	5,576	62.83%
Total for Information Handling		44,271	74,000	29,729	59.83%
Special Projects					
245.26	LAND ACQUISITION- BATTERY SITE	-	200,000	200,000	0.00%
Total for Special Projects		-	200,000	200,000	0.00%
System Construction - New Customers					
121.26	PURCHASE OF METERS	-	300,000	300,000	0.00%
63.26	PURCHASE OF REGULAR METERS	18,459	-	(18,459)	100.00%
64.26	CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	581,642	2,400,000	1,818,358	24.24%
65.26	PURCHASE OF TRANSFORMERS	135,885	2,000,000	1,864,115	6.79%
246.26	ACQUIRE FUTURE SUBSTATION SITES - CLARK ADDITION	-	500,000	500,000	0.00%
Total for System Construction- New Customers		735,986	5,200,000	4,464,014	14.15%
System Construction - Reliability & Overloads					
TRANSMISSION PROJECTS					
207.26	COMPLETE BPA B-F #1 TAP TO RAILROAD AVE	522,700	2,400,000	1,877,300	21.78%
SUBSTATION PROJECTS					
70.26	SCADA UPGRADES- SUBSTATIONS (FOSTER WELLS) BAY 1 & 2	-	60,000	60,000	0.00%
148.26	VOLTAGE REGULATORS UPGRADES	-	400,000	400,000	0.00%
73.26	REPLACE OBSOLETE BREAKER RELAYS (FOSTER WELLS BAY 2)	-	300,000	300,000	0.00%
224.26	ADD BAY 2 TO COURT ST SUB	-	600,000	600,000	0.00%
247.26	BATTERY REPLACEMENT UPGRADE FOSTER WELLS	-	100,000	100,000	0.00%
253.26	FOSTER WELLS RADIATOR VALVE LEAK	114,950	-	(114,950)	100.00%
DISTRIBUTION PROJECTS					
67.26	UNDERGROUND CABLE REPLACEMENTS	137,353	600,000	462,647	22.89%
72.26	MISCELLANEOUS SYSTEM IMPROVEMENTS	390,942	1,000,000	609,058	39.09%
103.26	CONVERT OH/UG- CITY OF PASCO	-	100,000	100,000	0.00%
254.26	TAYLOR FLATS SWITCH CABINET CUT-INS	281,129	-	(281,129)	100.00%
CHP.26	ELECTRIC PROPERTY DAMAGE	64,615	100,000	35,385	64.62%
Total for System Construction- Reliability & Overloads		1,511,689	5,660,000	4,148,311	26.71%
Vehicles					
248.26	TRAILER FOR 3-WIRE RACK	-	13,000	13,000	0.00%
249.26	FOREMAN TRUCK (2)	-	370,000	370,000	0.00%
250.26	ROCK PICK FOR MINI	20,290	16,500	(3,790)	122.97%
251.26	SERVICE BUCKET - REPLACE 123	-	225,000	225,000	0.00%
230.26	TRANSFORMER SHOP F350	105,682	-	(105,682)	100.00%
229.26	MAINTENANCE TRUCK - DODGE 2500	96,996	-	(96,996)	100.00%
252.26	AUTOMATIC FLOOR SCRUBBER AUTO SHOP	5,215	-	(5,215)	100.00%
Total for Vehicles		228,183	624,500	396,317	36.54%
Grand Total		\$ 2,731,009	\$ 14,305,424	\$ 11,574,415	19.09%



March 2026

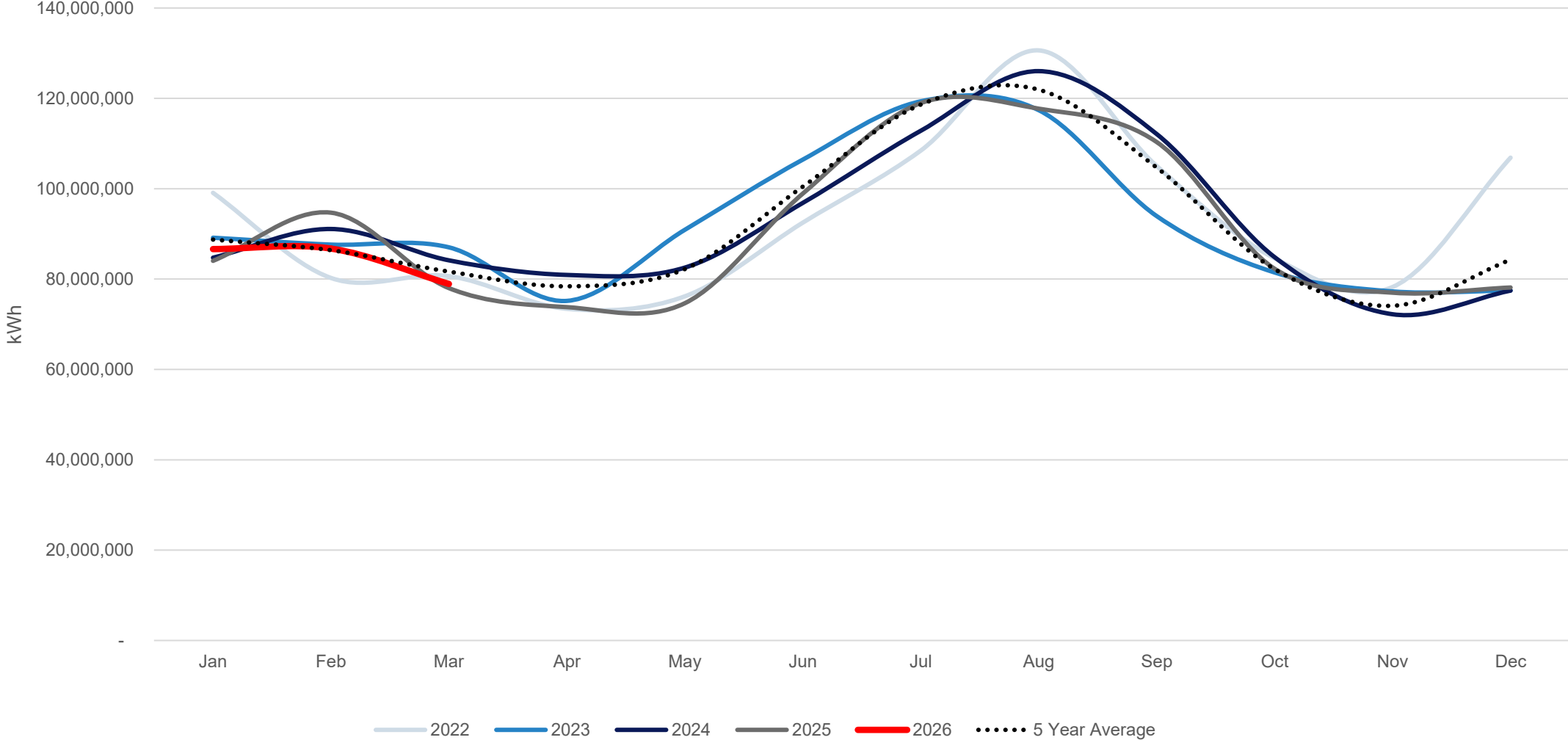
Monthly Key Performance Indicators

EXECUTIVE SUMMARY

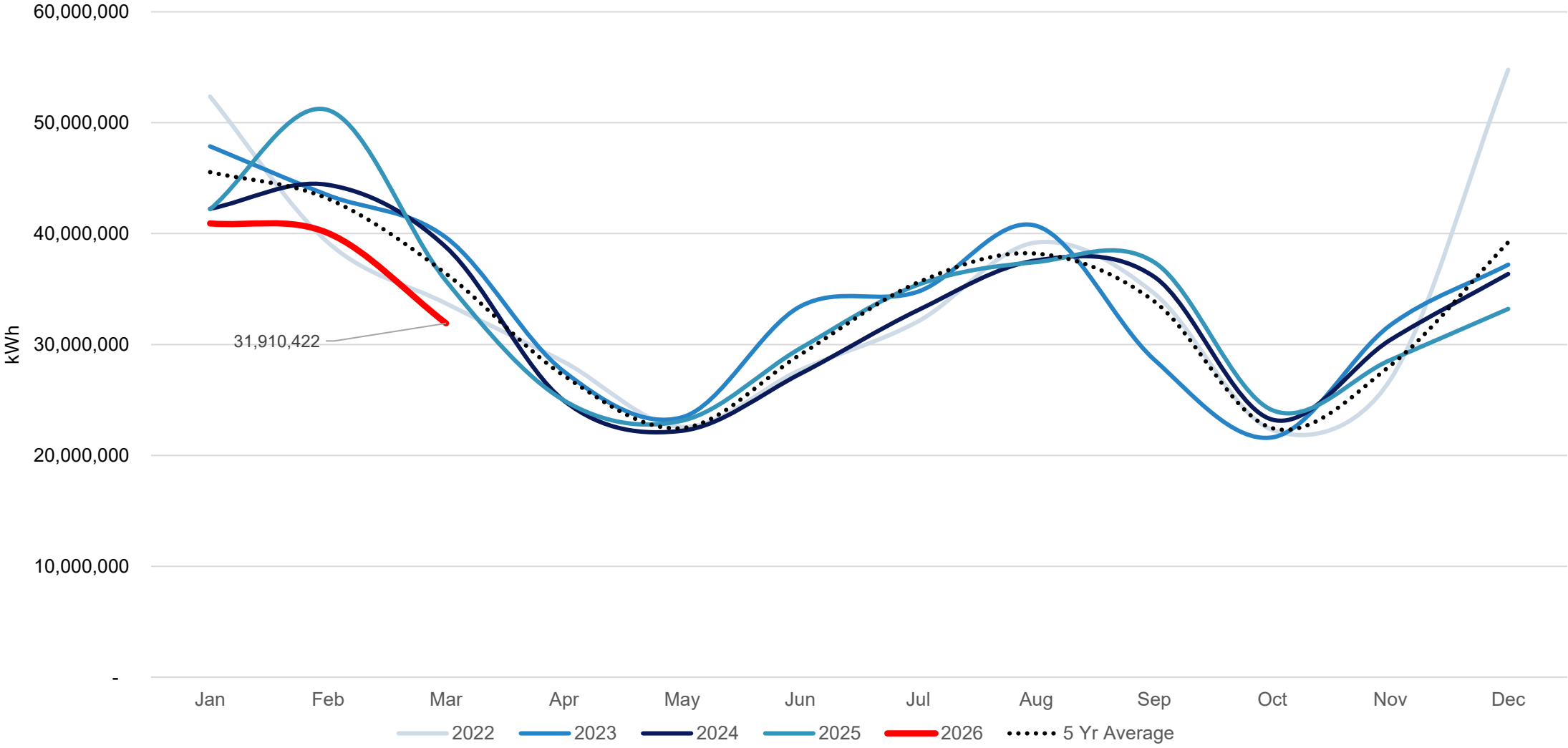
Warm, wet weather continued into March, resulting in a total retail energy sales budget shortfall of (\$527k) mostly driven by the Residential class. Large General and Industrial were slightly over budget as Darigold hit a new peak. Carbon auction proceeds and considerable power portfolio length helped close the gap and the Change in Net Position was over budget for the month by \$693k.

The forward price curve continued to fall in March, impacting the end-of-year budget forecast unfavorably, with DSC projected to end the year at 1.49x. The fall in the forward curve affects several components of Net Power Cost, most notably Secondary Market Sales and third quarter hedge settlements. April began the spill regime resulting from February's preliminary injunction. Bonneville will be conducting a rate proceeding and models will be updated once the full financial impact is known. Staff will continue to closely monitor the financial situation.

RETAIL LOAD COMPARISON

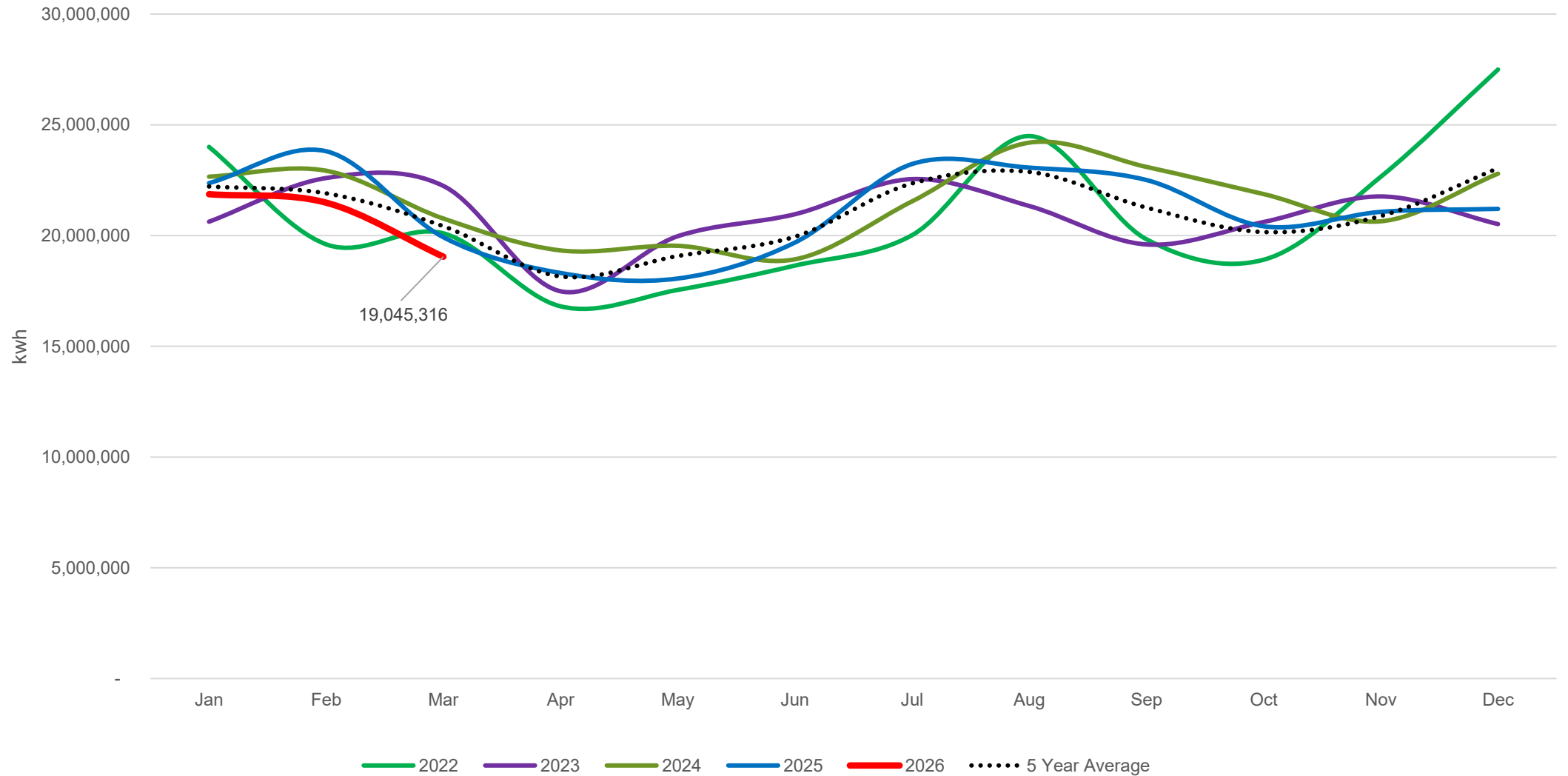


RESIDENTIAL LOADS

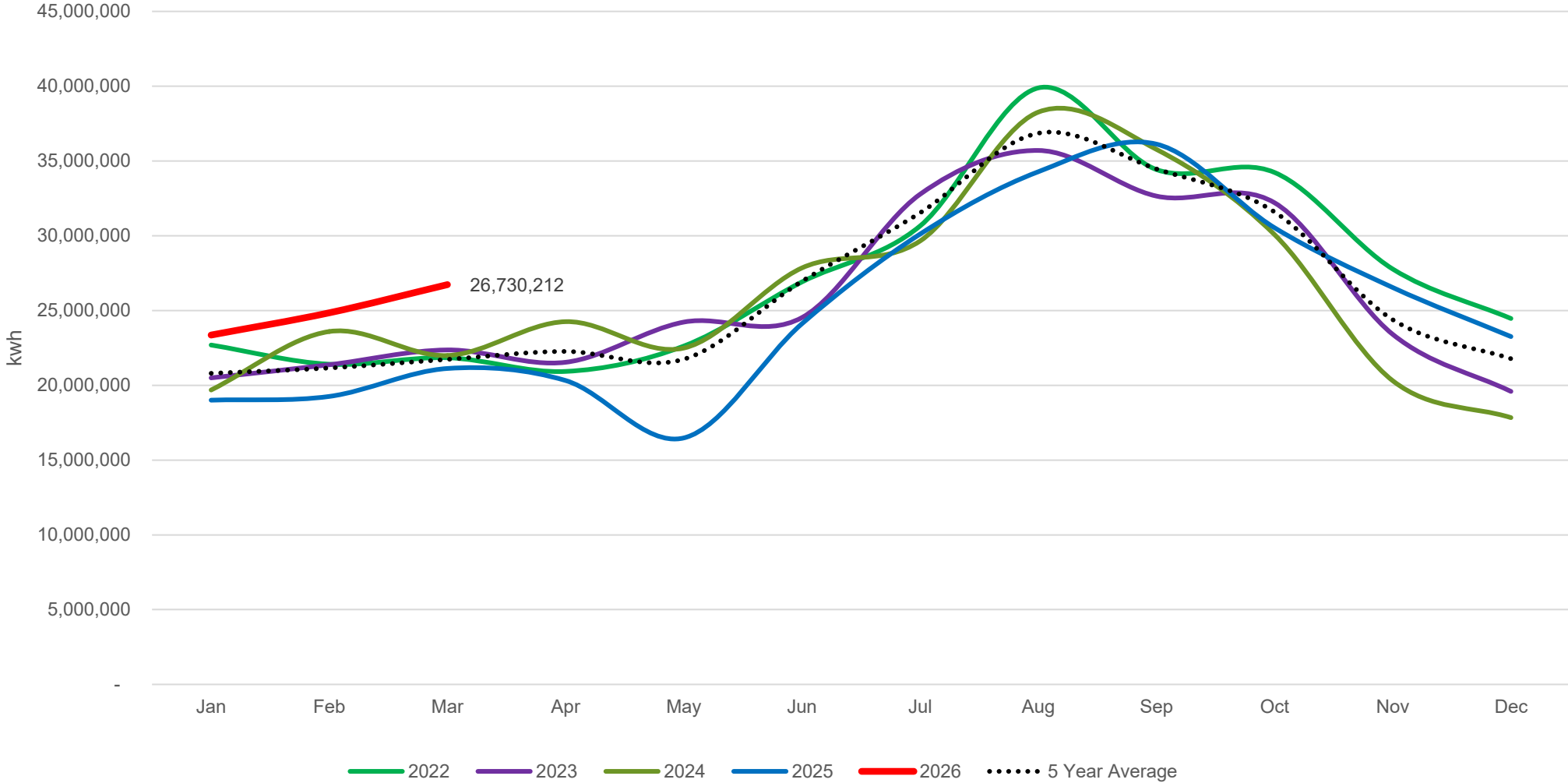


KPIs for March 2026

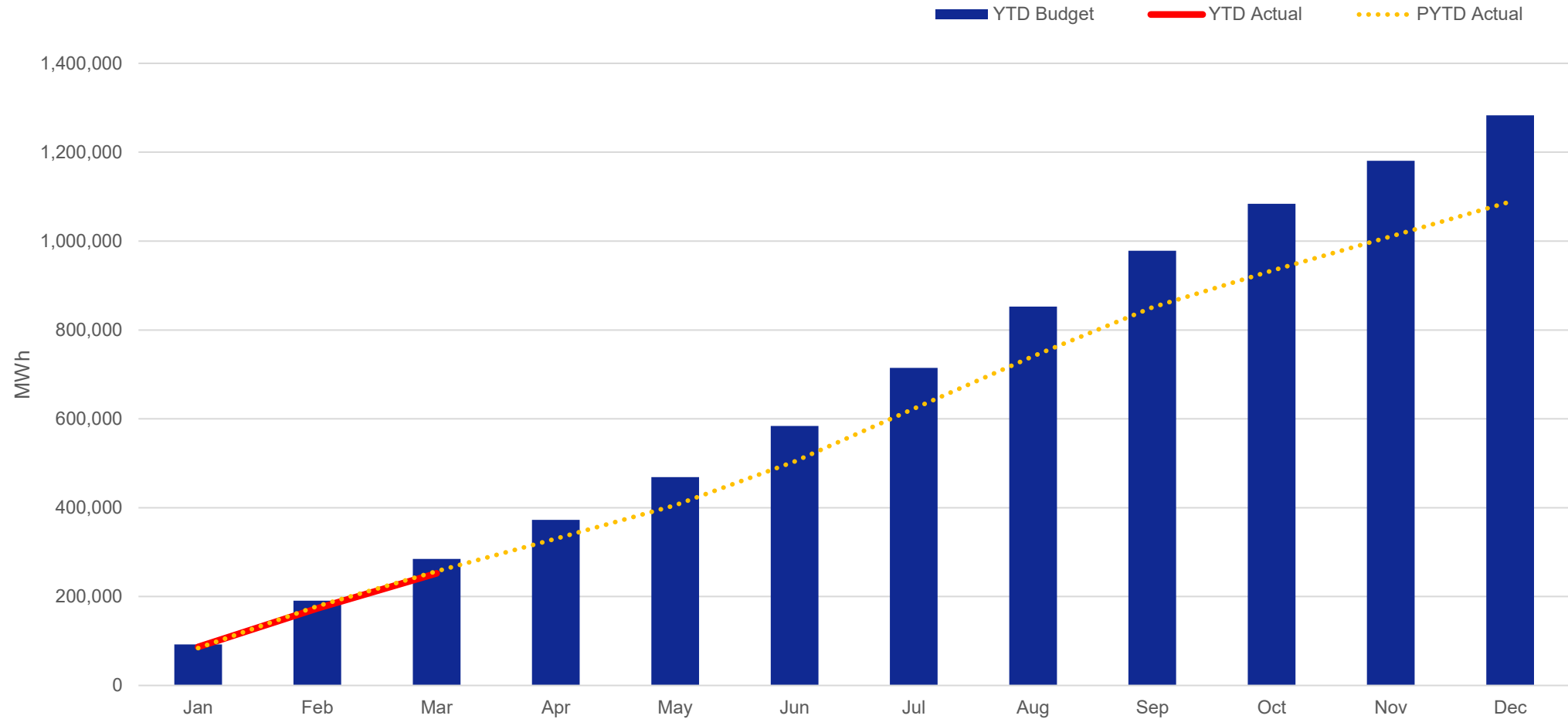
SMALL & MEDIUM GENERAL



LARGE COMMERCIAL & INDUSTRIAL LOADS



YTD LOADS: BUDGET VS. ACTUAL








POWER



MARCH OVERVIEW

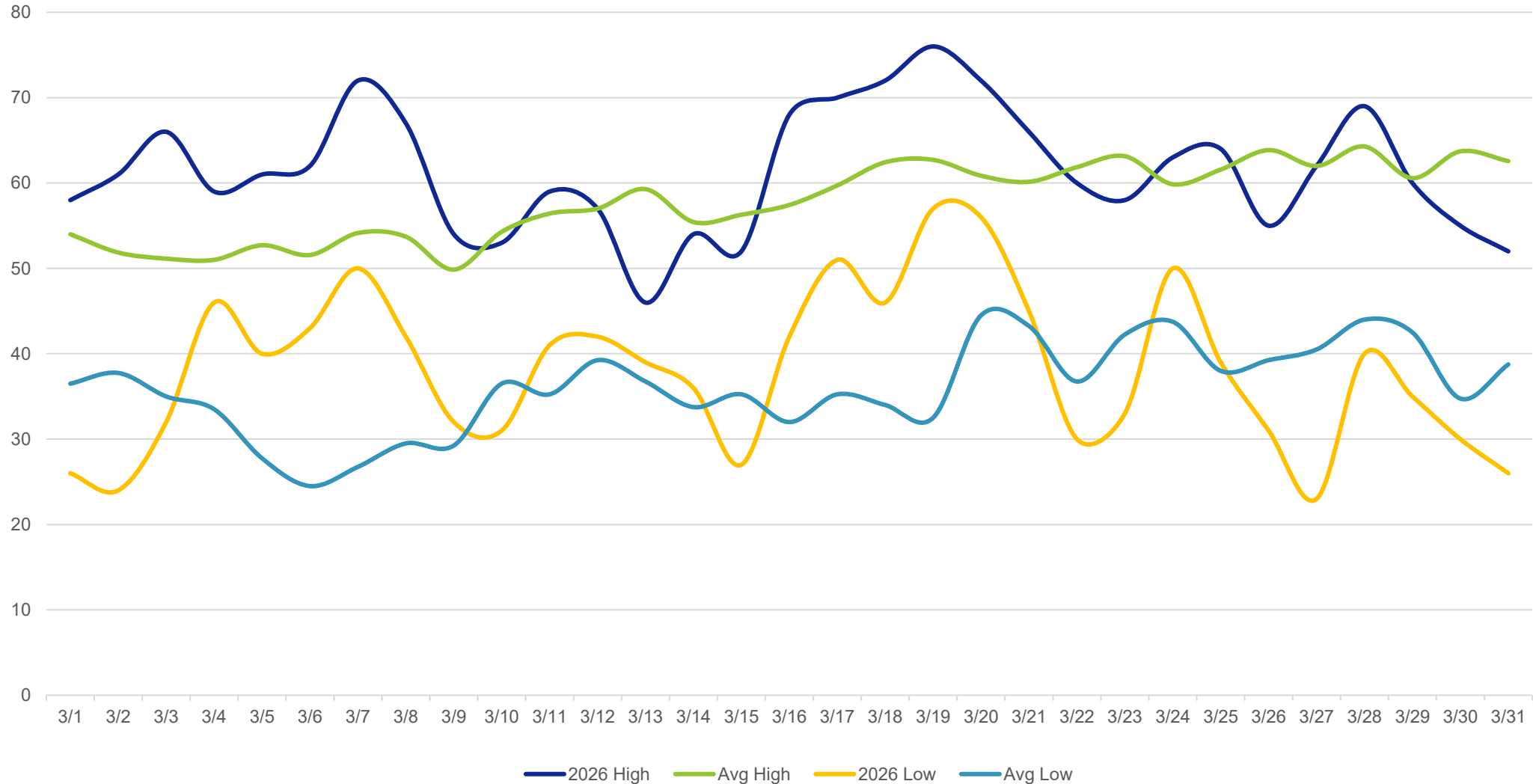
Warm weather continued into March with temperatures remaining above average for most of the month. Market prices and the forward curve reacted and continued to fall bolstered by an abundance of hydro supply. Average Mid-C prices reached a high of \$23.00 and a low of \$2.01 and negative pricing was experienced during certain hours over March 20-21. This low and moderate pricing creates the following cost impacts:

Market Purchases & Powerex	
Secondary Market Sales	
Swap Settlements (contracts at higher price)	

On an end-of-year forecast basis, the impact of these components is currently a \$3.0m increase in Net Power Costs (NPC).

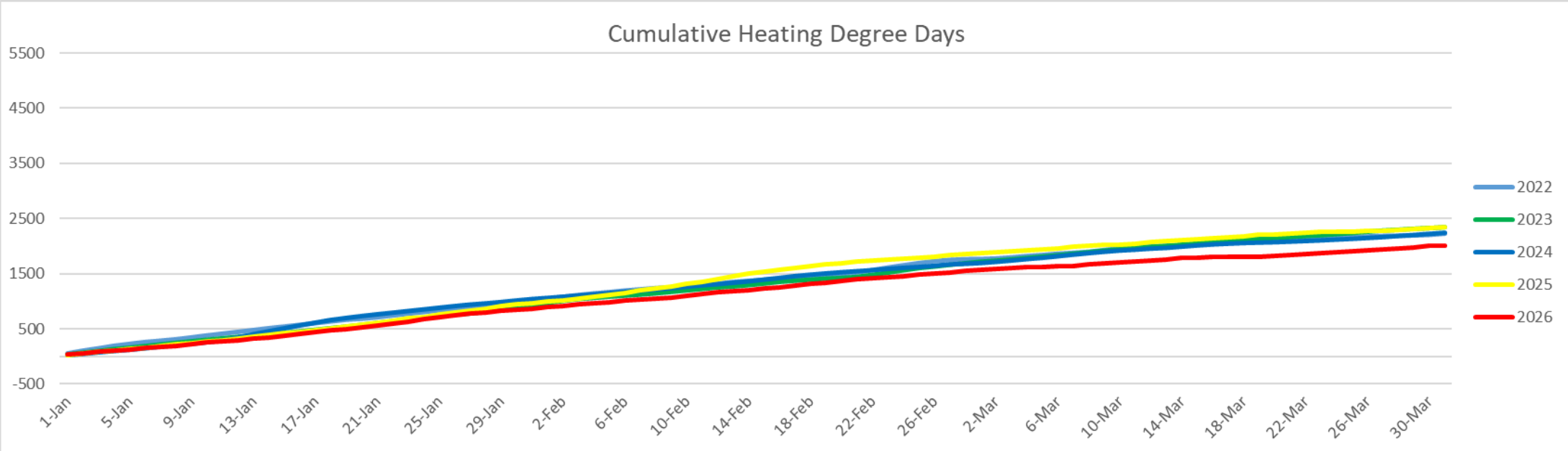
Hydro conditions improved in March and the water year is still expected to be close to average, with peak flows around the first week of June. BC snowpack remains strong so for the time being, runoff shape is supportive of stable summer pricing.

TEMPERATURES

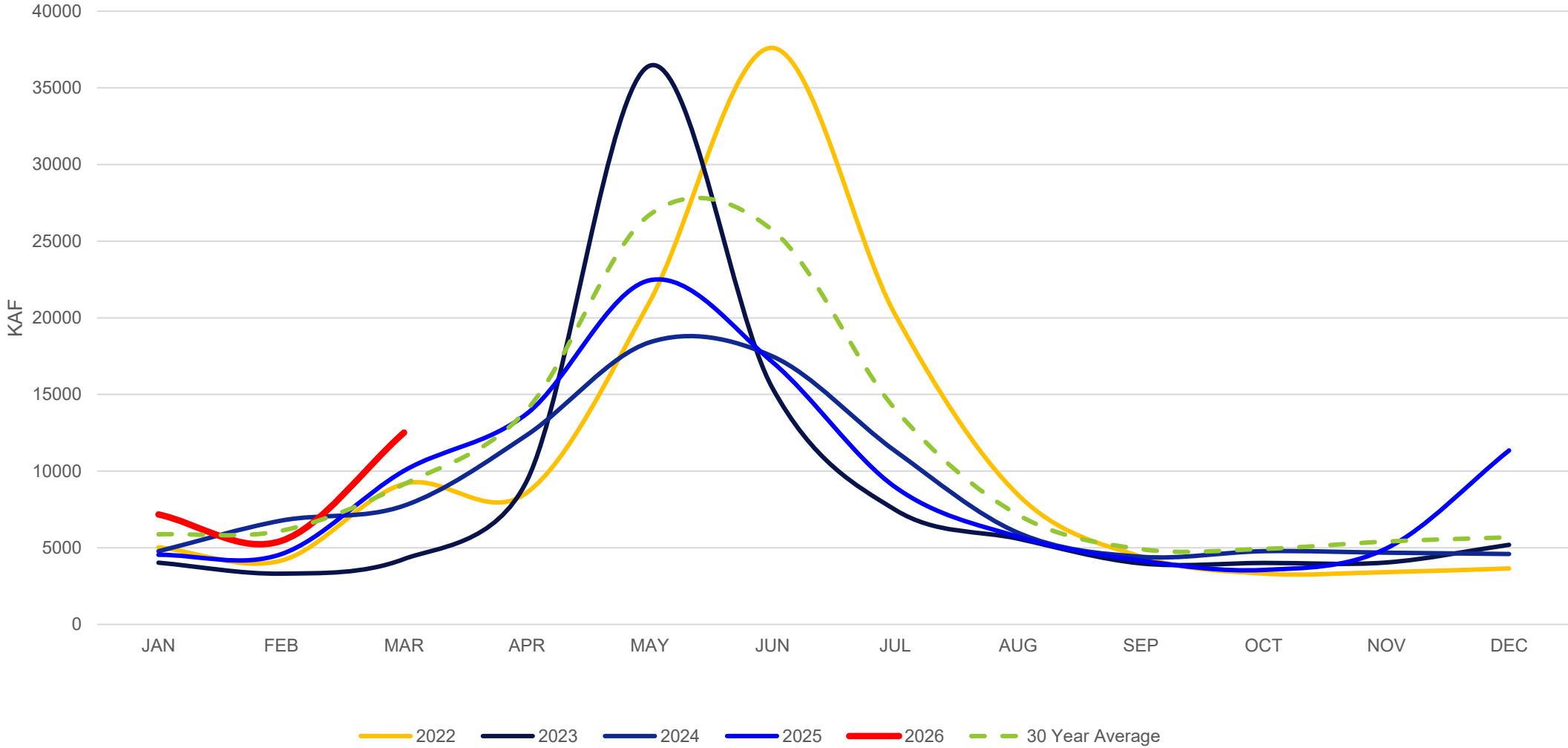


KPis for March 2026

CUMULATIVE WEATHER DATA

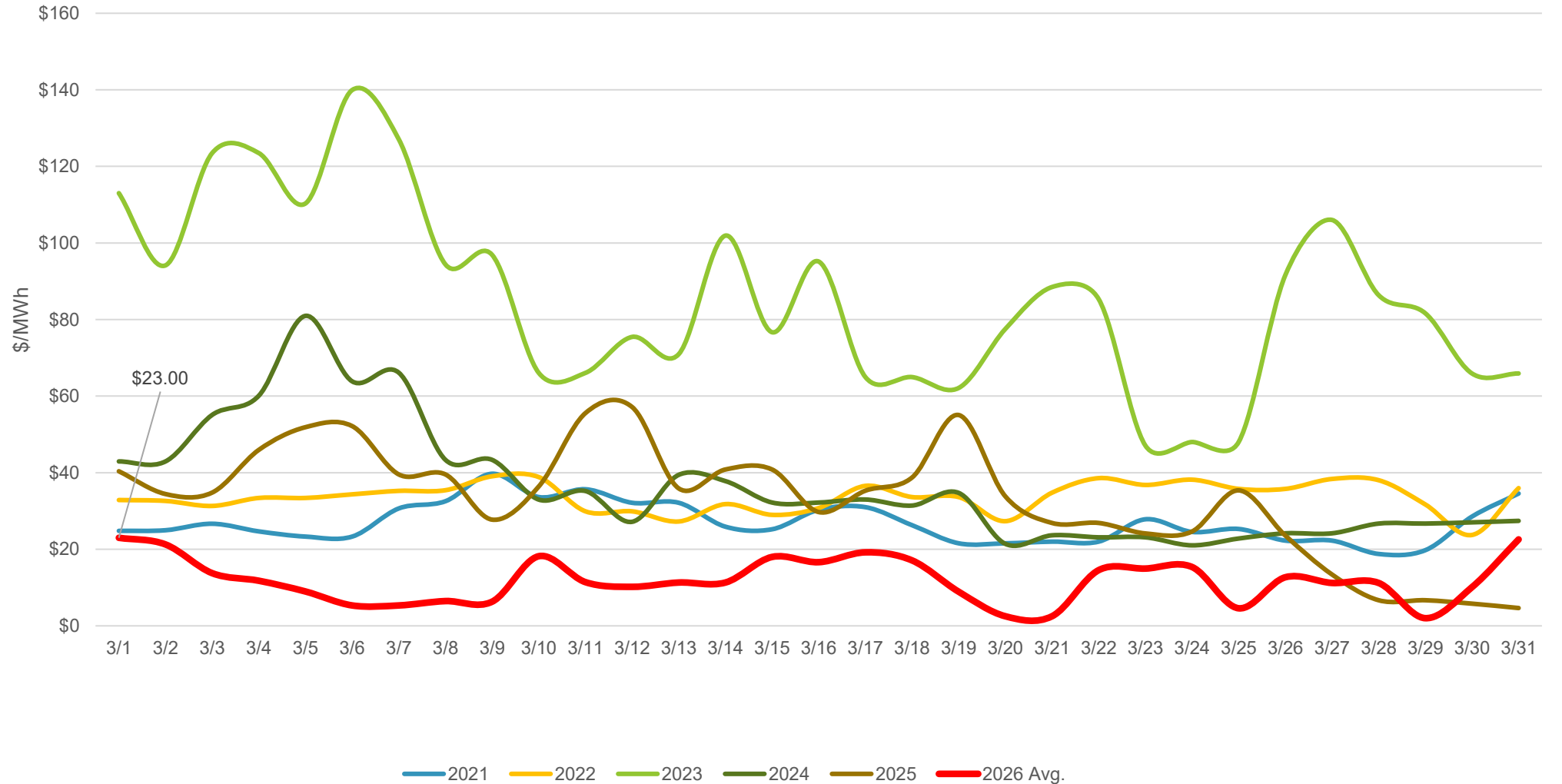


COLUMBIA RIVER RUNOFF

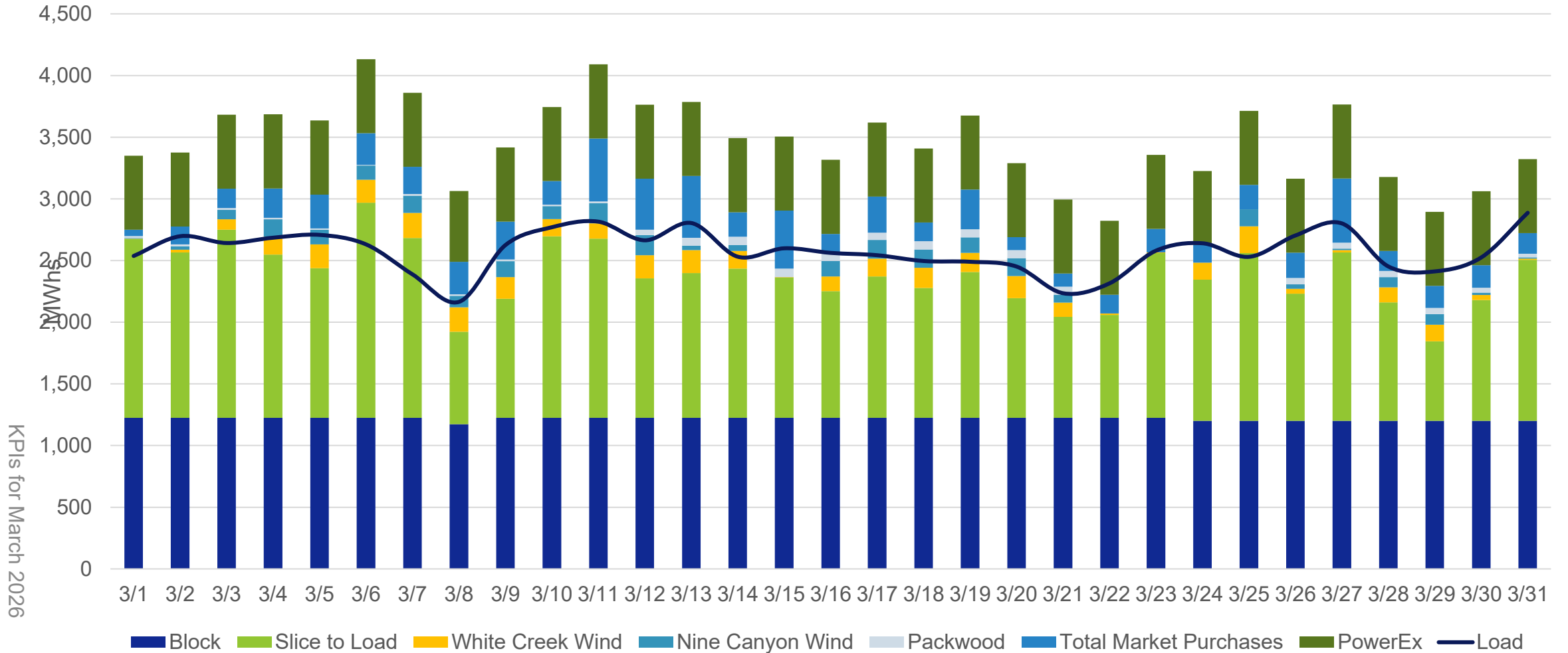


KPIs for March 2026

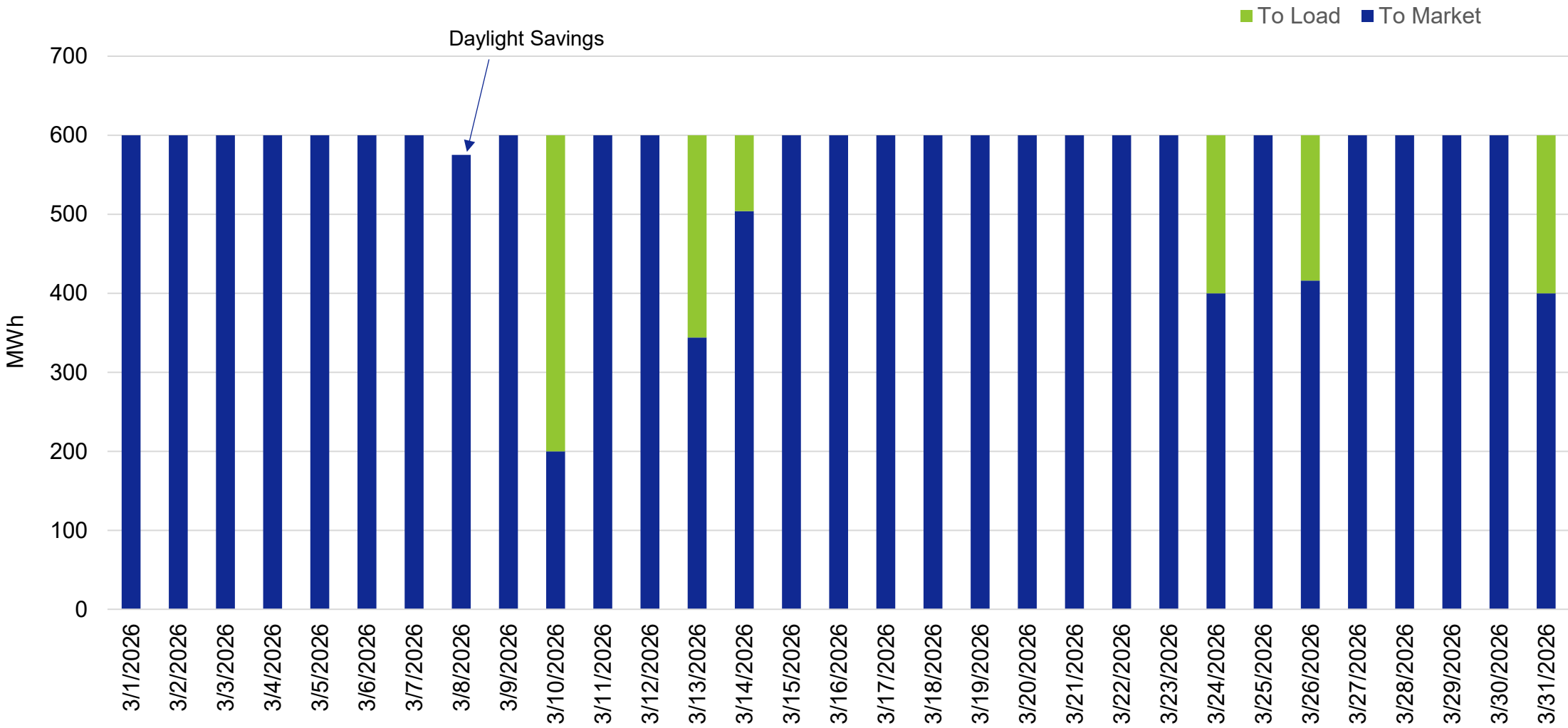
AVERAGE DAILY PRICES (MID-COLUMBIA)



LOAD/RESOURCE BALANCE



POWEREX DELIVERIES

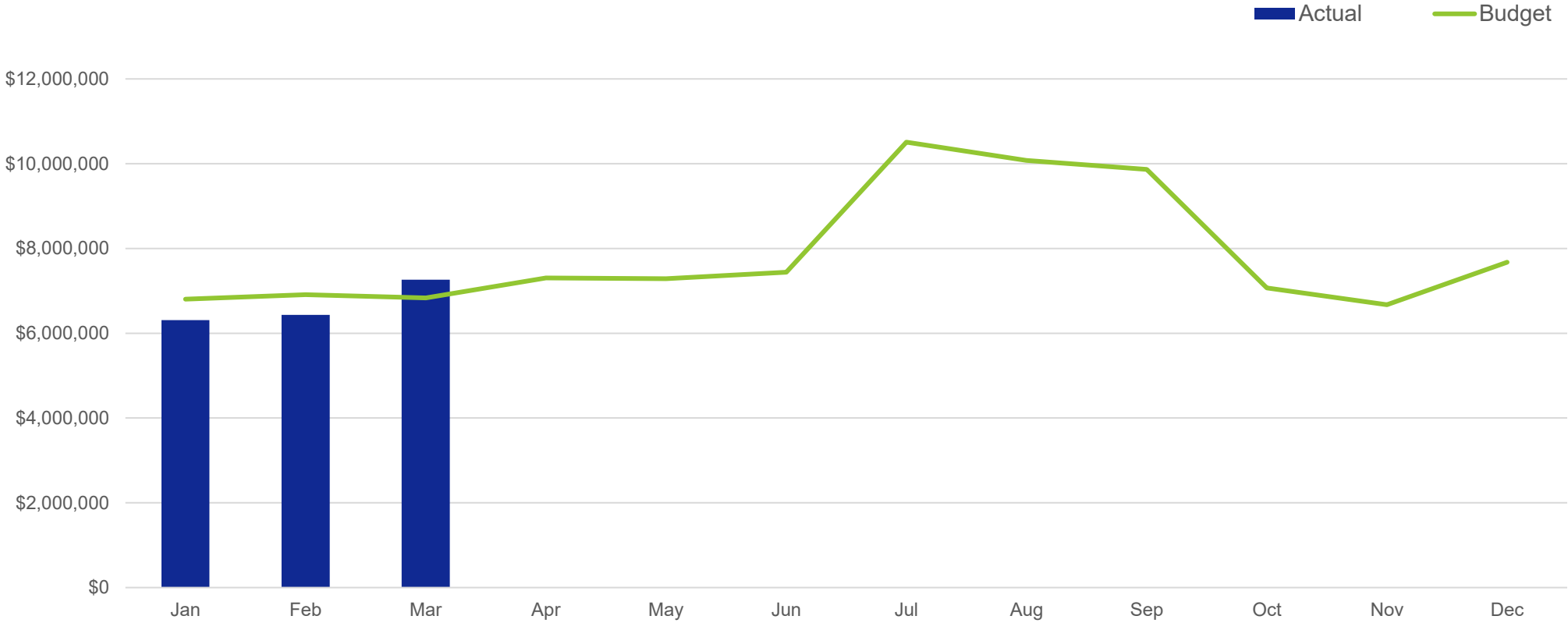


SECONDARY MARKET SALES

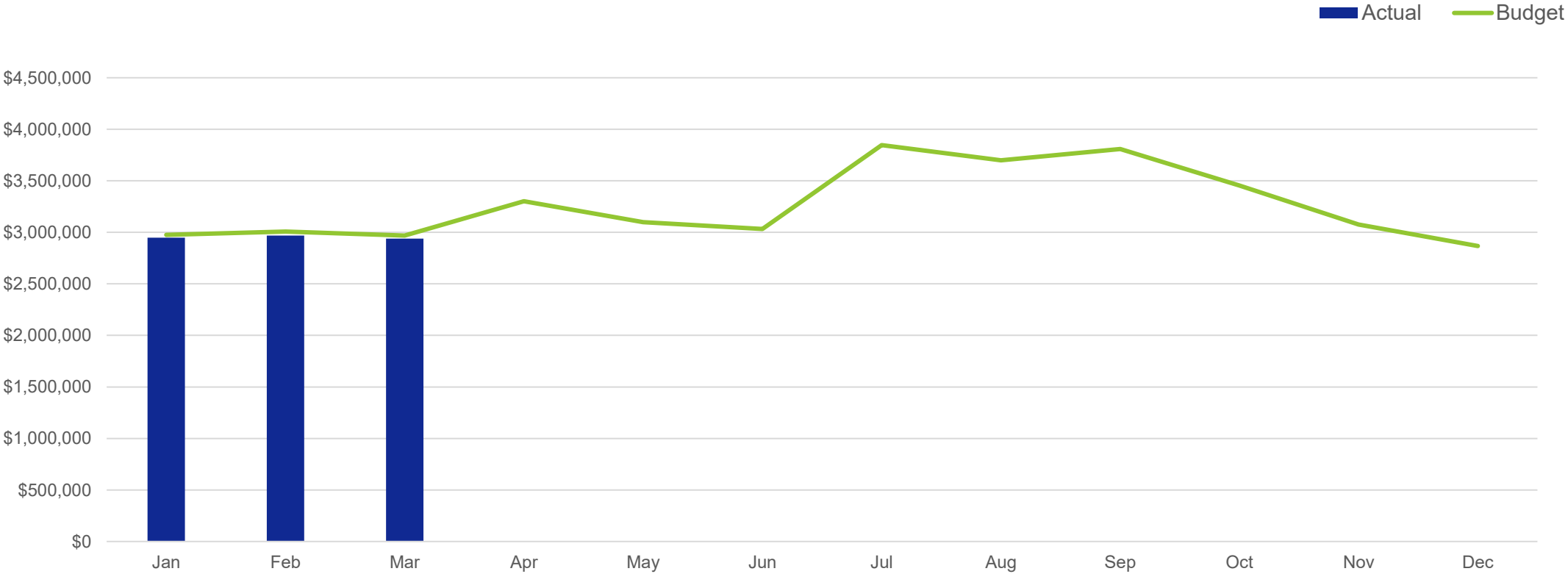
**includes Sales for Resale, REC sales, Carbon Allowance Auction proceeds*



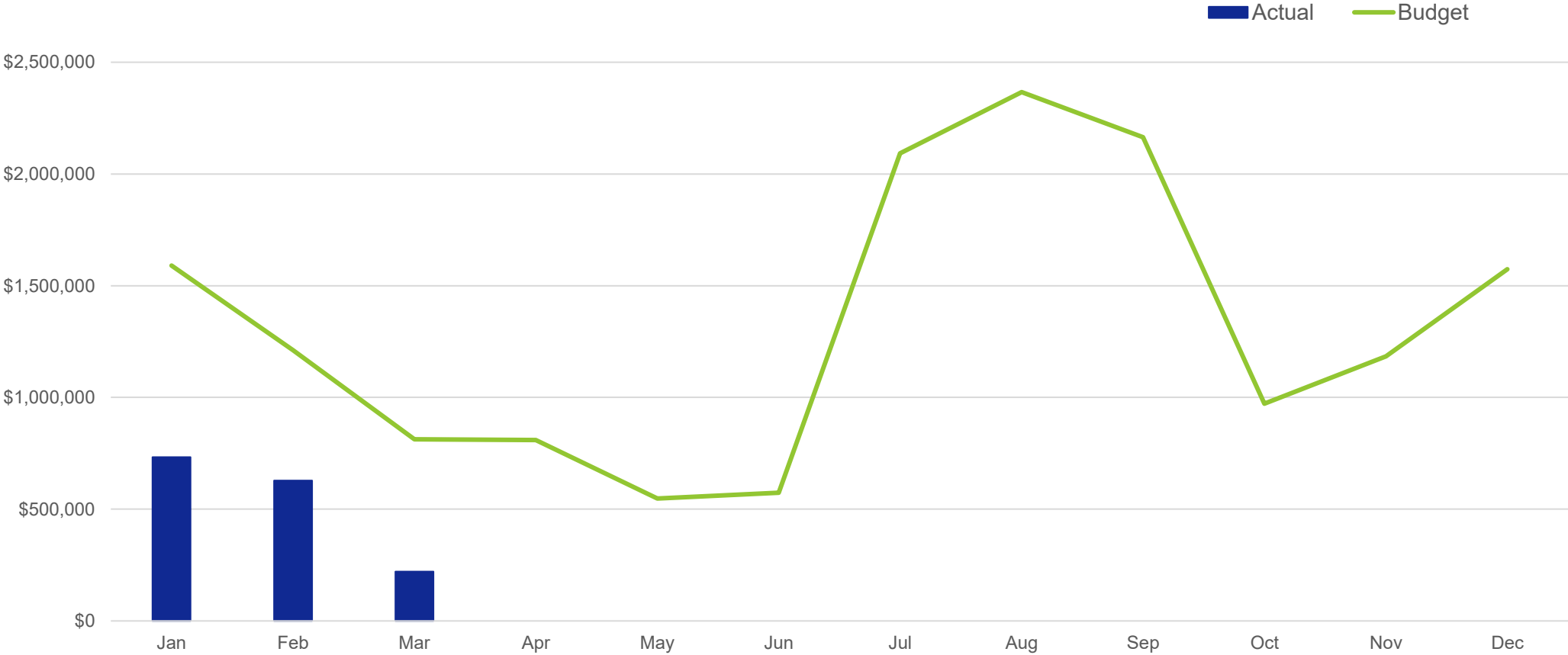
POWER SUPPLY COSTS



BPA POWER: BUDGET VS. ACTUAL



POWEREX: BUDGET VS. ACTUAL

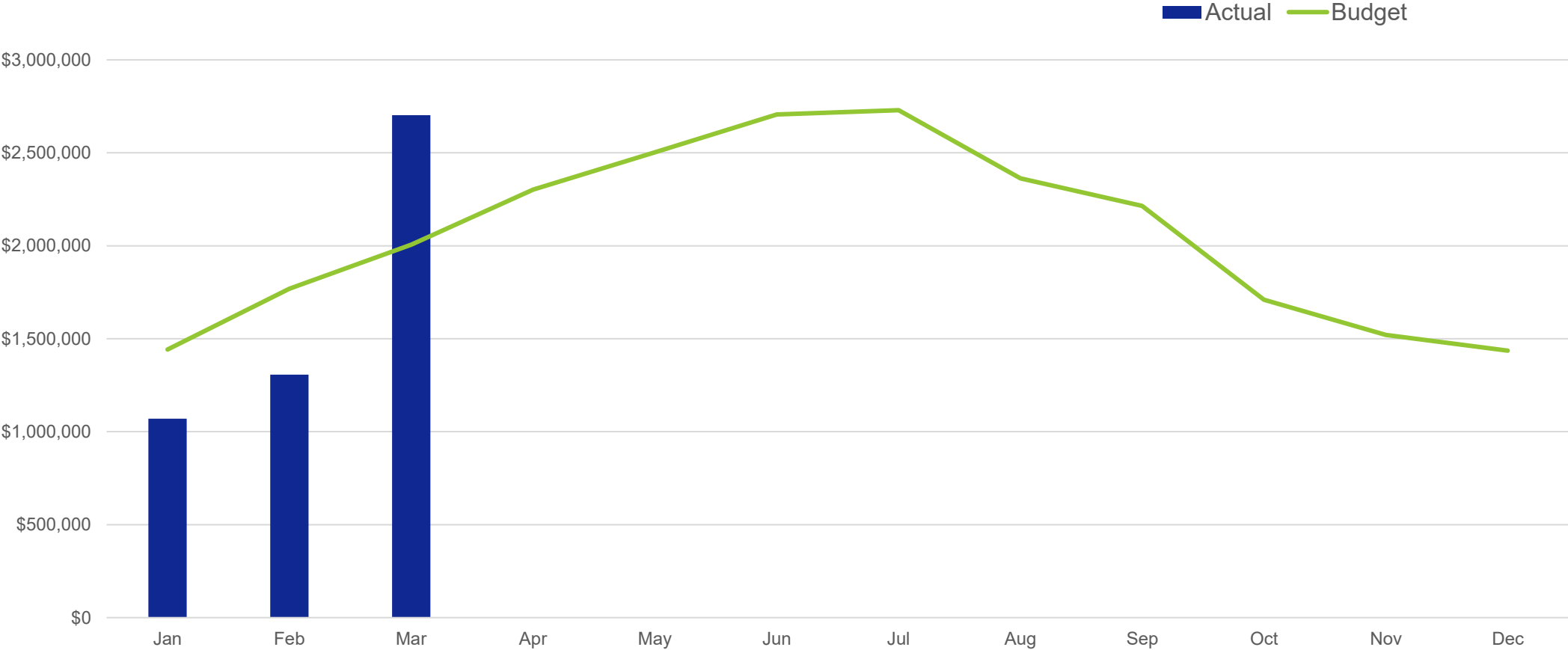


MARKET PURCHASES: BUDGET VS. ACTUAL

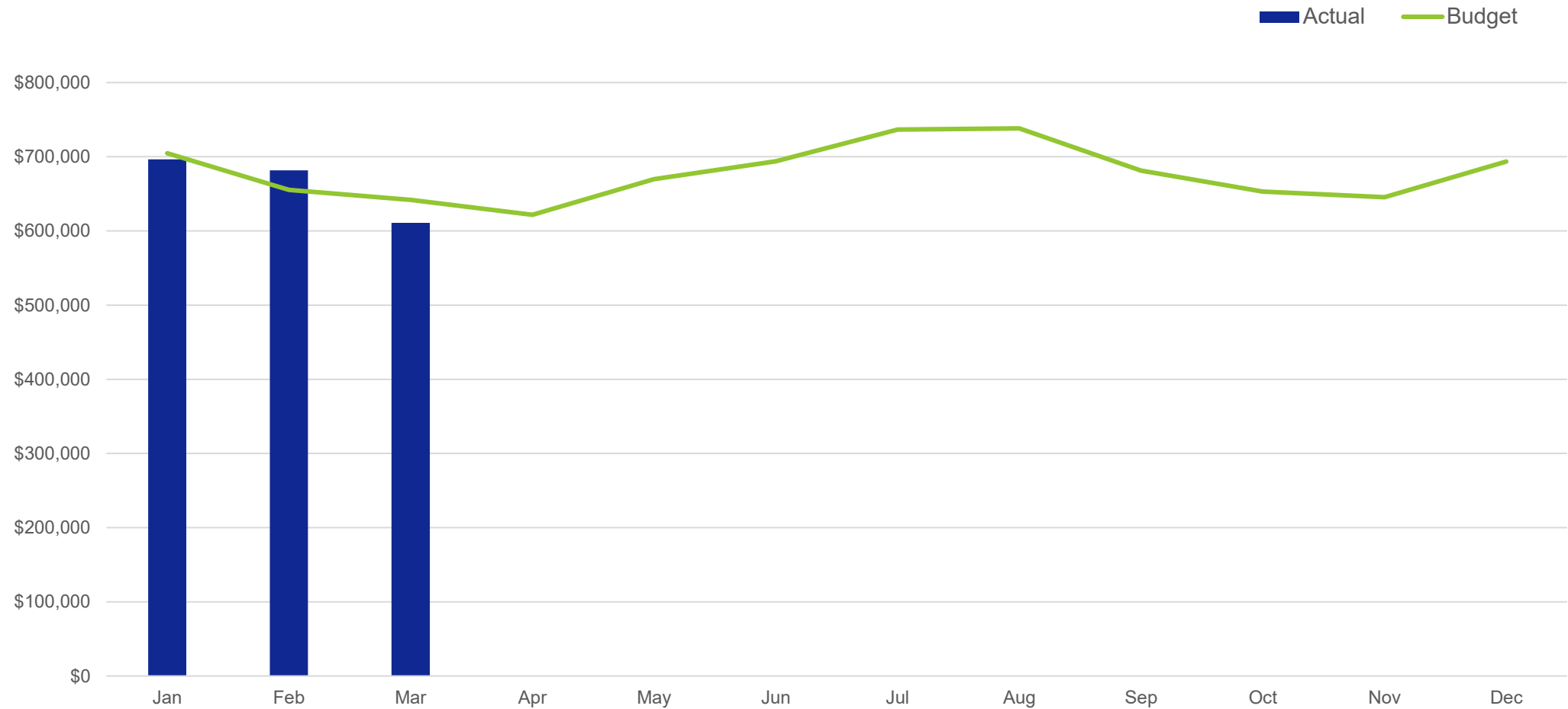
**Includes hedge settlements*



OTHER RESOURCES: BUDGET VS. ACTUAL

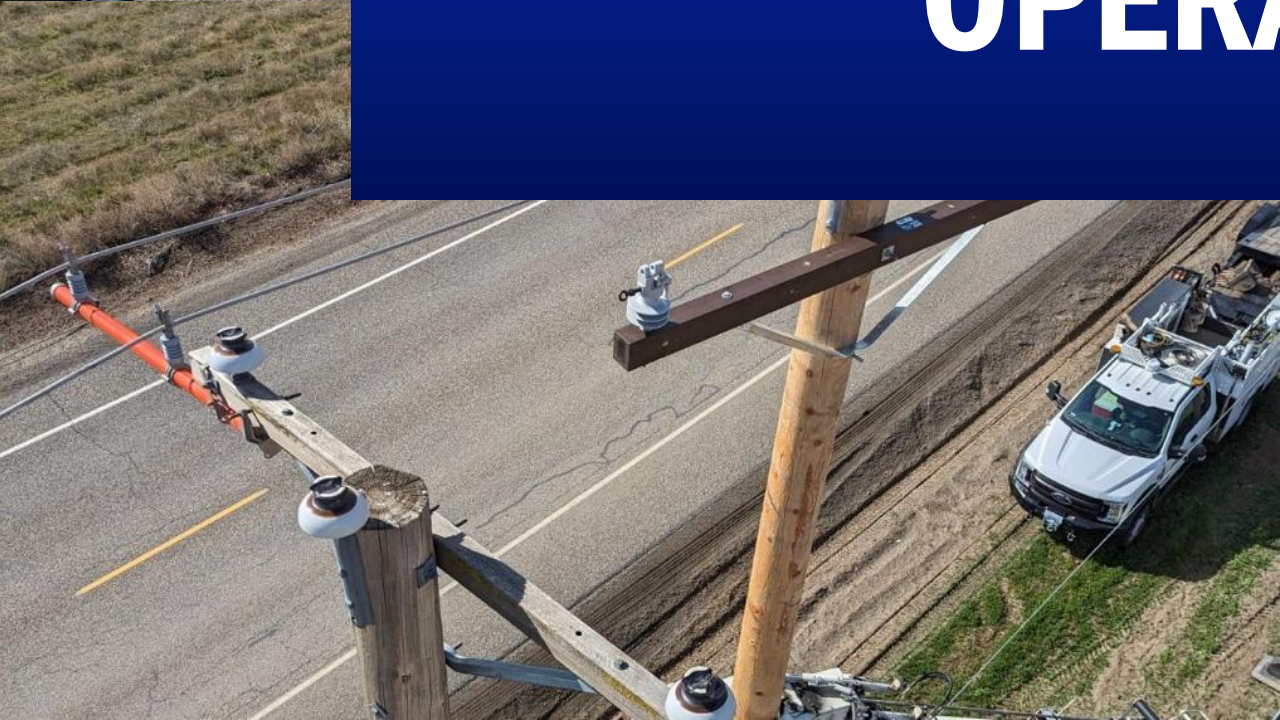


TRANSMISSION & ANCILLARY: BUDGET VS. ACTUAL





OPERATIONS

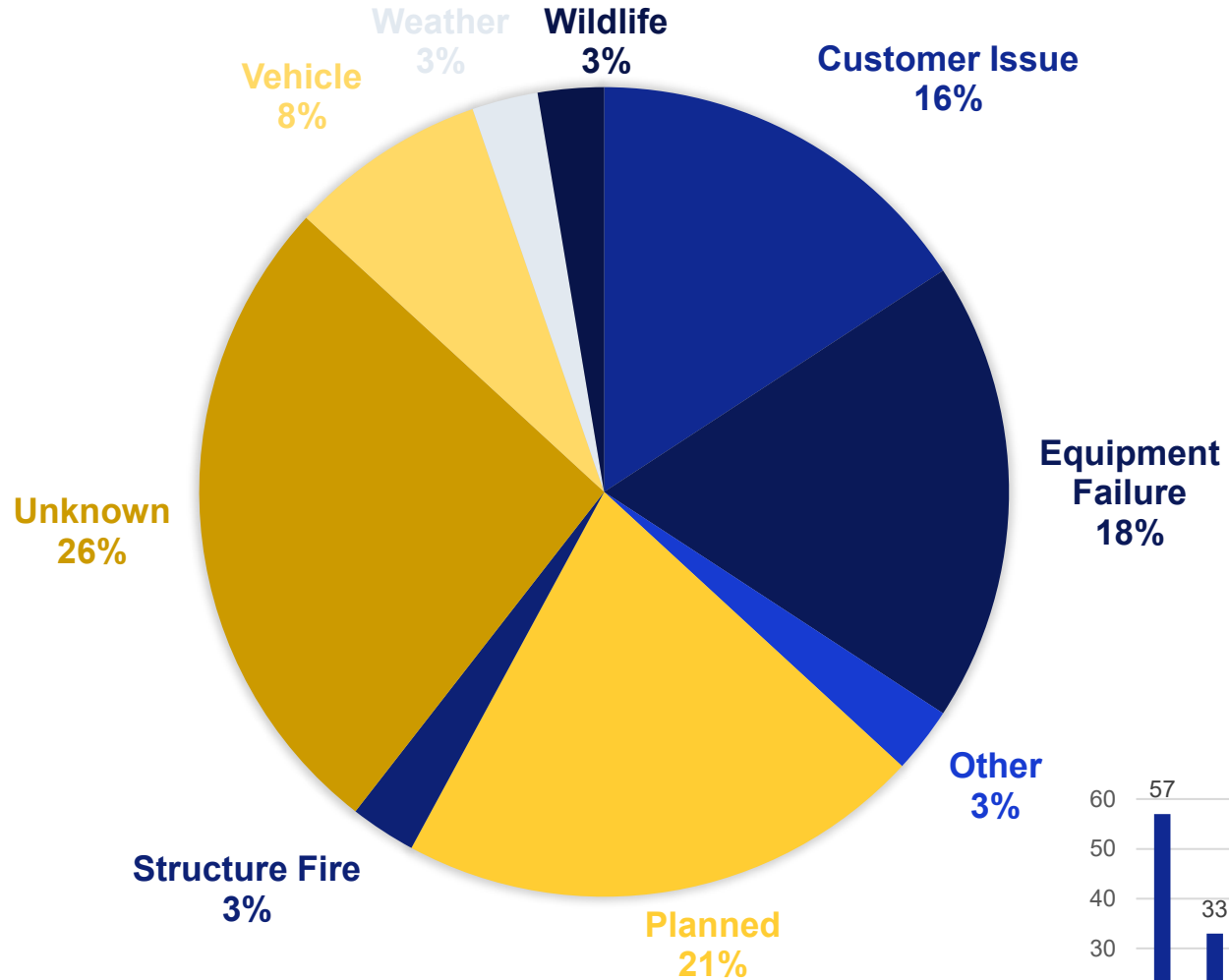


OVERVIEW

	February	March	Year to Date
Outages			
Total	33	38	128
Planned	8	8	43
Longest Unplanned Outage			
Substation	Blanton	Connell	Kahlotus
Cause	Equipment Failure	Wildlife	Equipment Failure
Date	February 11	March 25	January 1
Duration	5 hours, 11 minutes	5 hours, 25 minutes	19 hours, 15 minutes
Customers Affected	2	1	13
Reliability			
SAIFI	0.0113	0.0553	0.0759
SAIDI	1.3	4.3	6.6
CAIDI	114.8	78.0	86.4

MARCH OUTAGES

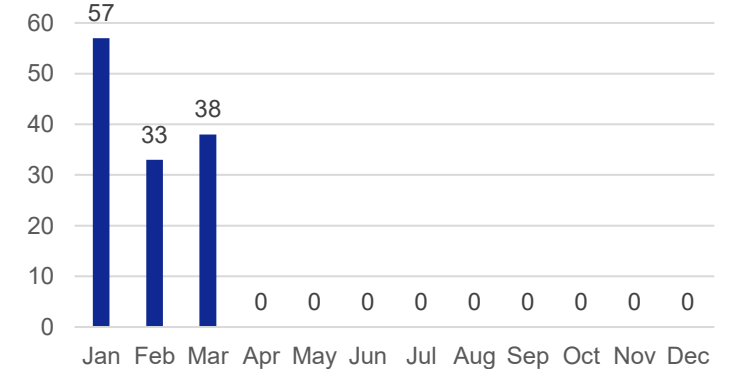
Outage Causes	
Customer Issue	6
Equipment Failure	7
Other	1
Planned	8
Structure Fire	1
Unknown	10
Vehicle	3
Weather	1
Wildlife	1



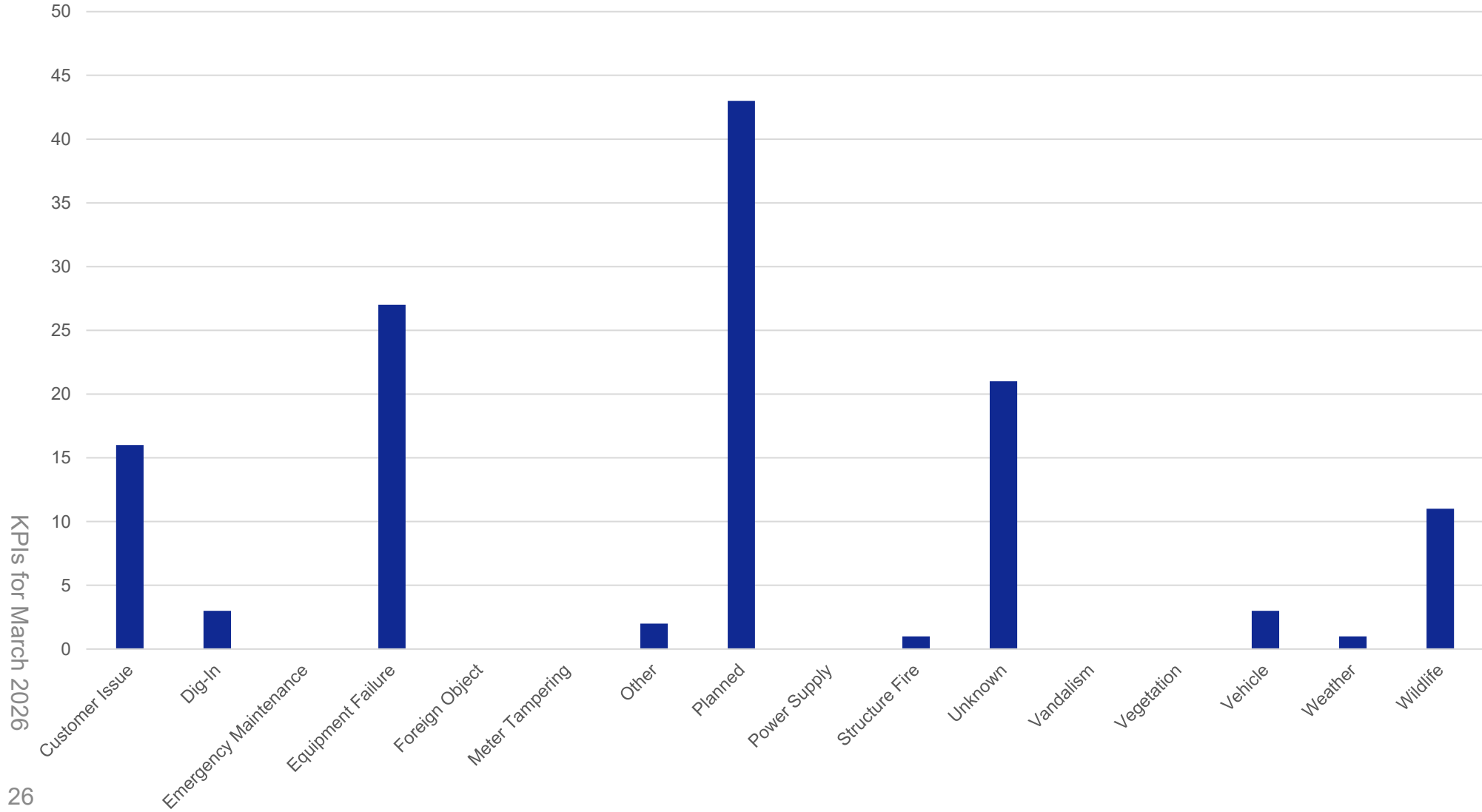
Monthly Outages



Monthly Outages



OUTAGES YTD

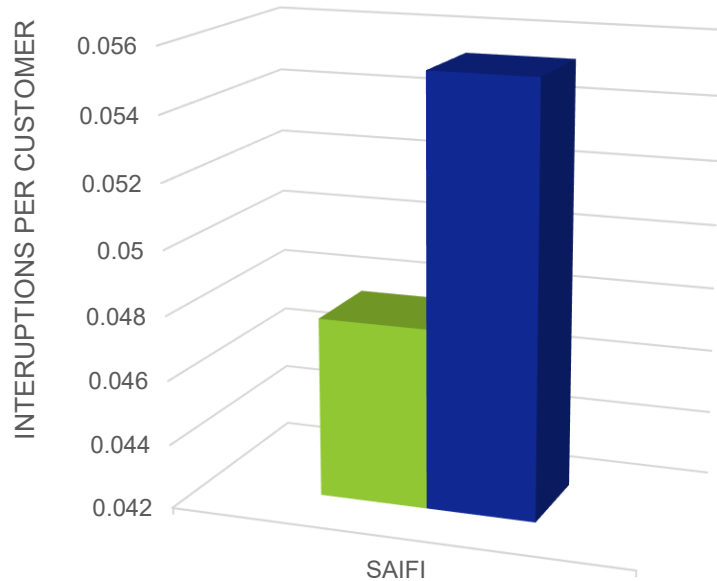


YTD Total Outages

128

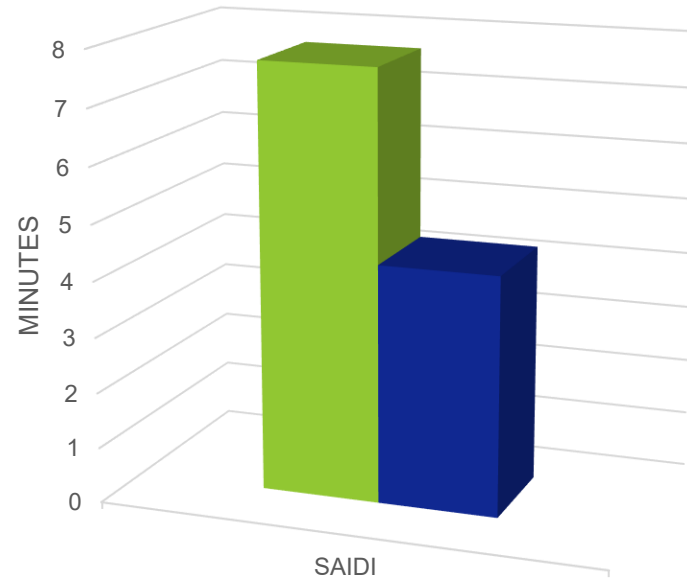
MARCH RELIABILITY INDICES

SAIFI



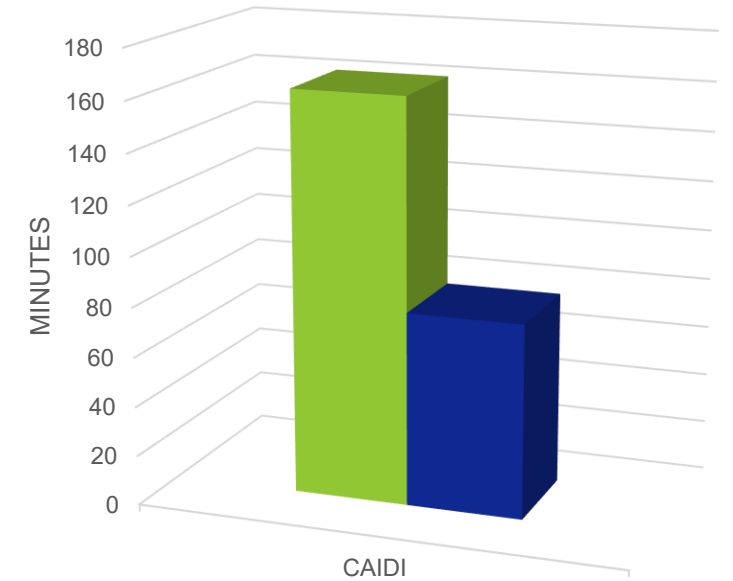
	SAIFI
■ Mar-25	0.0476
■ Mar-26	0.0553

SAIDI



	SAIDI
■ Mar-25	7.7
■ Mar-26	4.3

CAIDI



	CAIDI
■ Mar-25	162
■ Mar-26	78

SAIFI (System Average Interruption Frequency Index):
How often the average customer experiences an interruption

SAIDI (System Average Interruption Duration Index):
The total time of interruption the average customer experiences

CAIDI (Customer Average Interruption Duration Index):
The average time required to restore service

*Only outages lasting longer than five minutes are included in the calculations



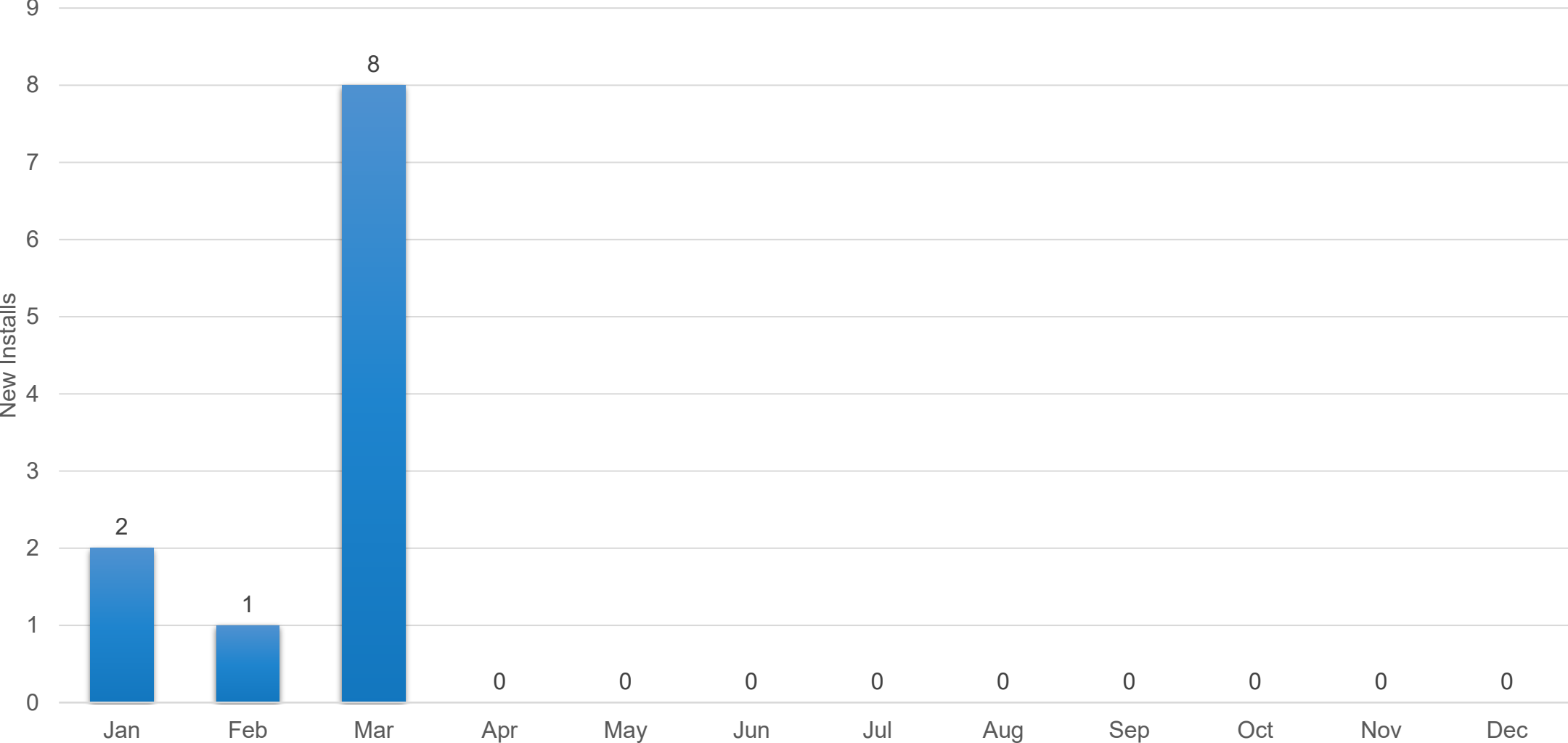
ENGINEERING



OVERVIEW

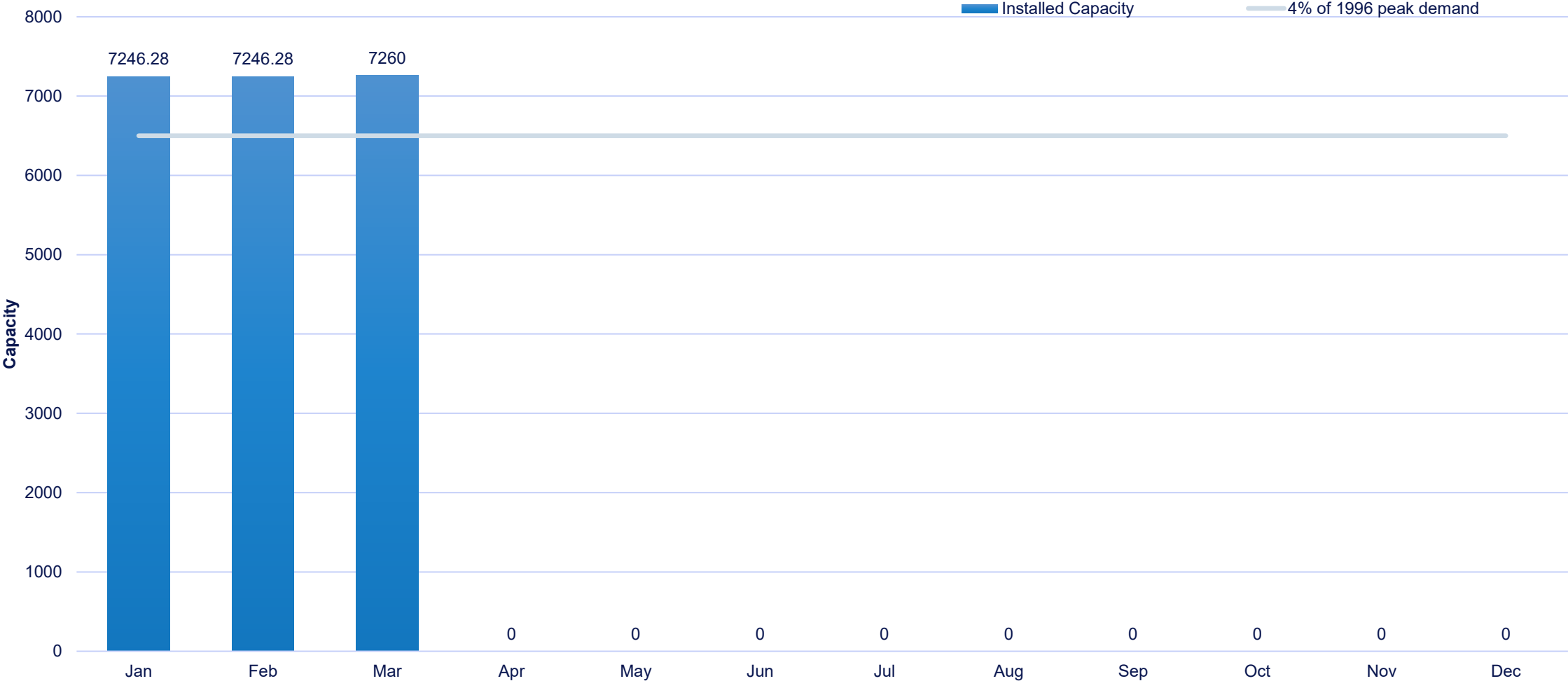
KPI	February 🌞 📄 🏠	March 🌞 📄 🏠
Net Metering		
New interconnections	1 🌞	8 🌞
Total capacity	7,246 kWac 🌞	7,260 kWac 🌞
Active connections	930 (avg. 7.79 kWac) 🌞	938 (avg. 7.74 kWac) 🌞
Work Orders		
Total released	11 📄	13 📄
Total est. cost	\$333,543.10 📄	\$533,833.71 📄
Avg. per job	\$30, 322.10 📄	\$41,064.13 📄
New Services		
Residential	9 🏠	20 🏠
Commercial	5 🏠	12 🏠
Temporary Service		
Residential requests	16 🚧	35 🚧
Commercial request	0 🚧	1 🚧
Total active meters	66 🚧	72 🚧

NET METERING INSTALLATIONS

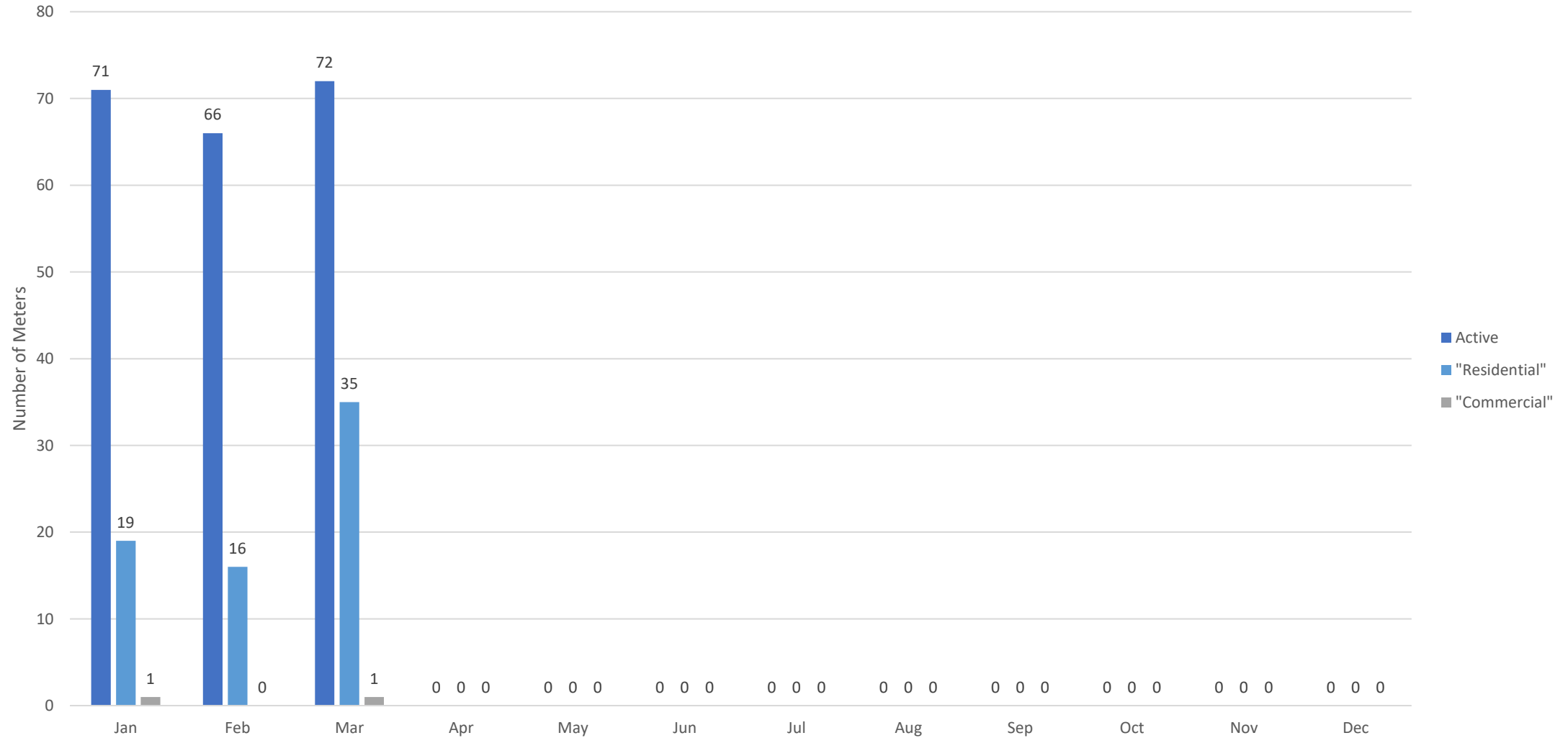


KPIs for March 2026

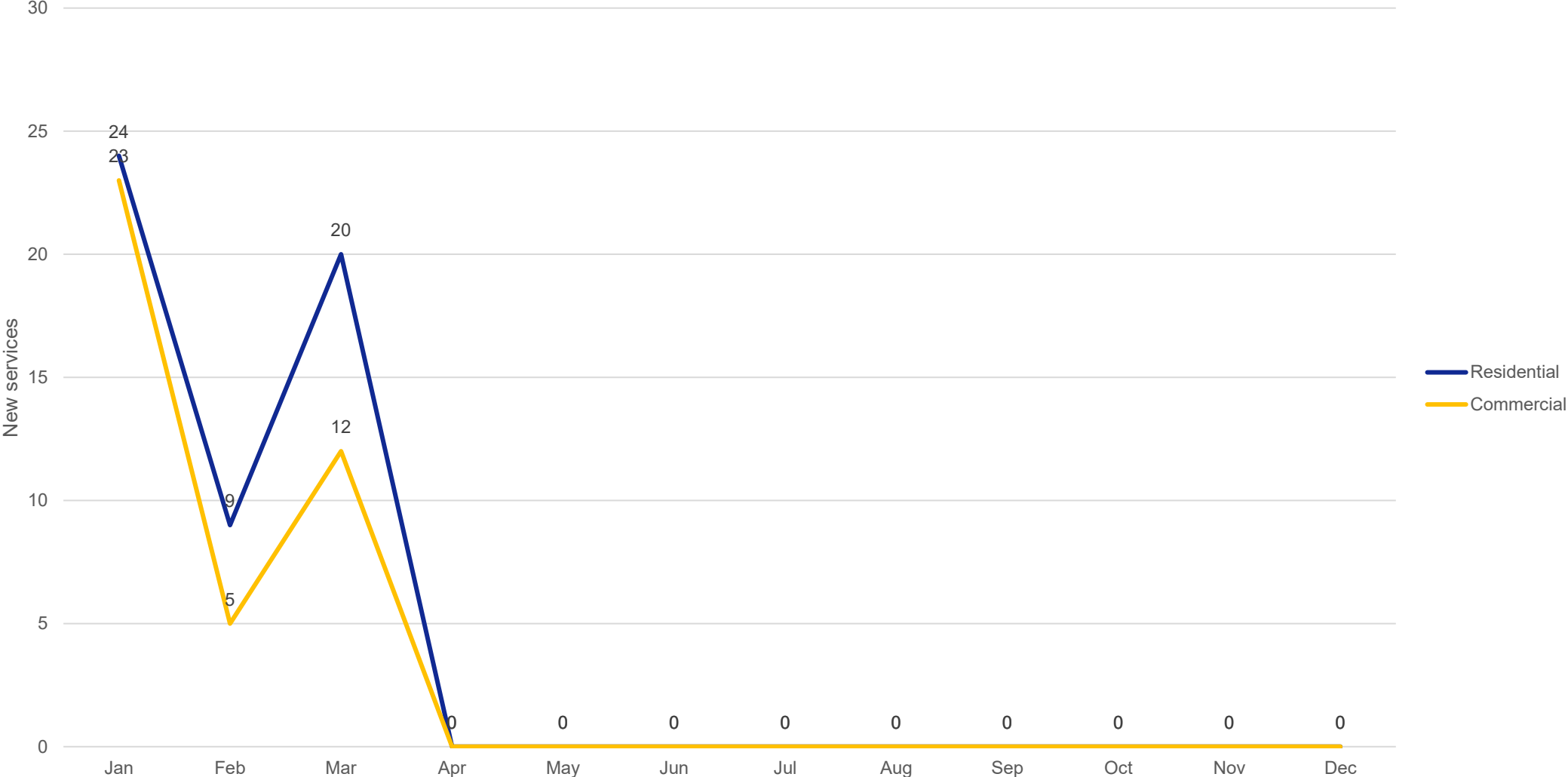
NET METERING CAPACITY INSTALLED



TEMPORARY SERVICES



NEW SERVICES





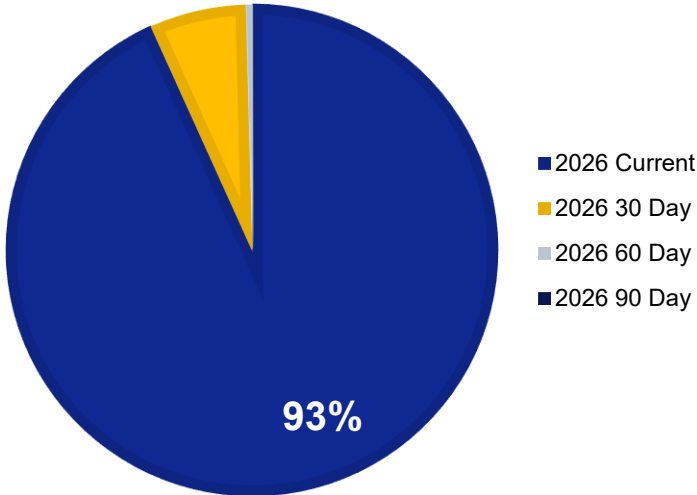
CUSTOMER SERVICE



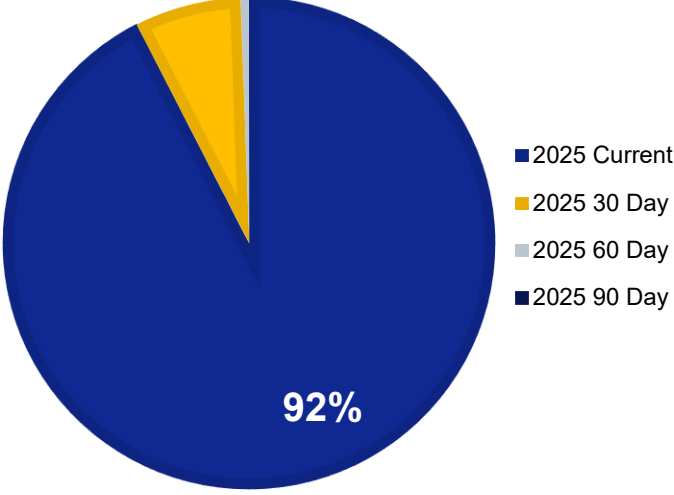
CUSTOMER SERVICE

AGING ACCOUNTS

MARCH 2026



MARCH 2025

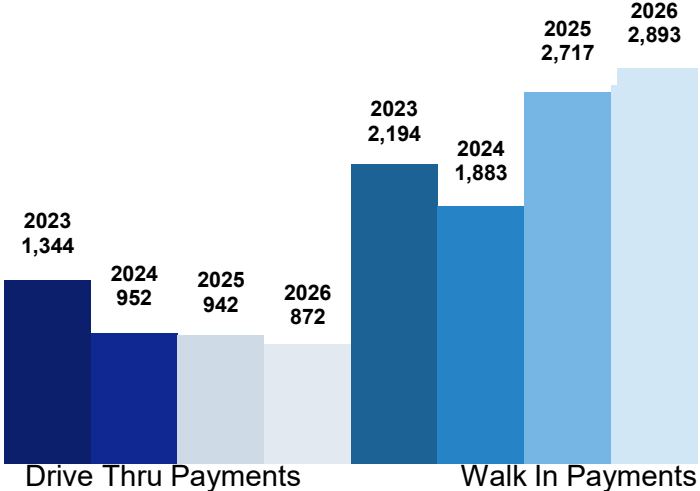


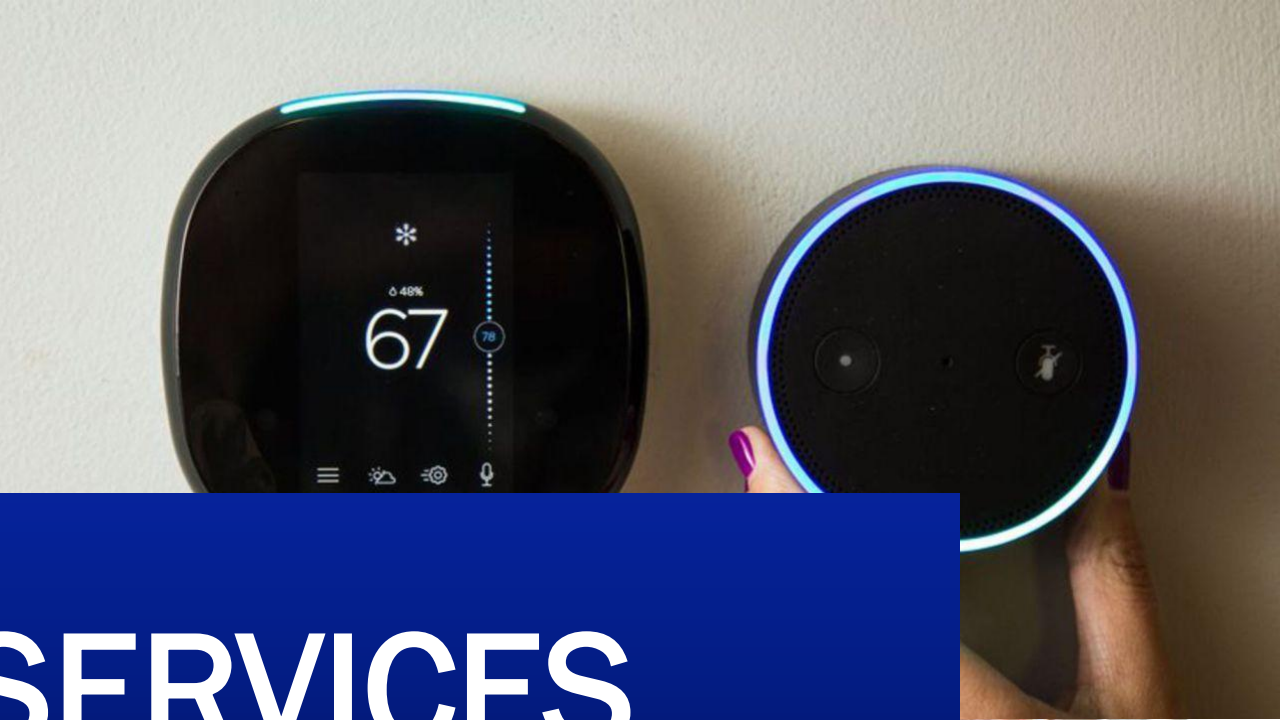
	Current	30-60	60-90	90+
2026	\$6,145,812	\$418,636	\$25,117	\$1,899
2025	\$5,810,542	\$438,194	\$33,168	\$1,983

Move in/Move Out Service Orders Processed in March 2026



March In Person Payments





ENERGY SERVICES



ENERGY SERVICES

UTILITY FUNDED

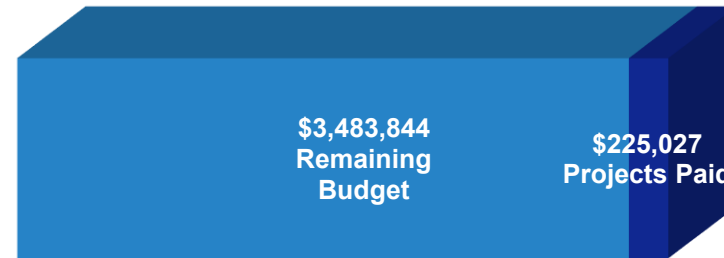
Self-Funding 2026 Total Budget \$300,000



Type	Qty	Total Paid YTD
Residential Low Income	55	\$240,602
Residential Non-Low Income	2	\$8,616
Thermostat/Appliance Rebates	8	\$550
Agriculture	2	\$22,049
Commercial	1	\$2,200
Industrial	1	\$12,789
SEM	0	\$0
Other	0	\$0

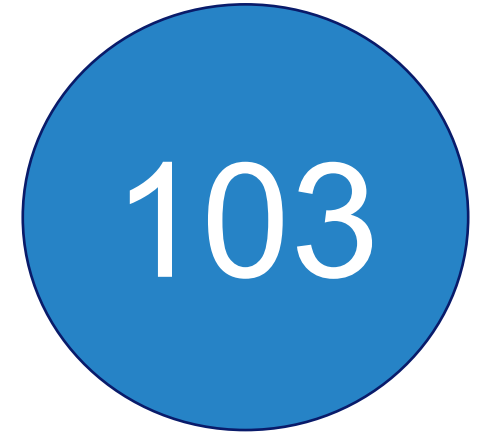
BPA FUNDED

BPA FY26-FY28 Total Budget \$3,708,871

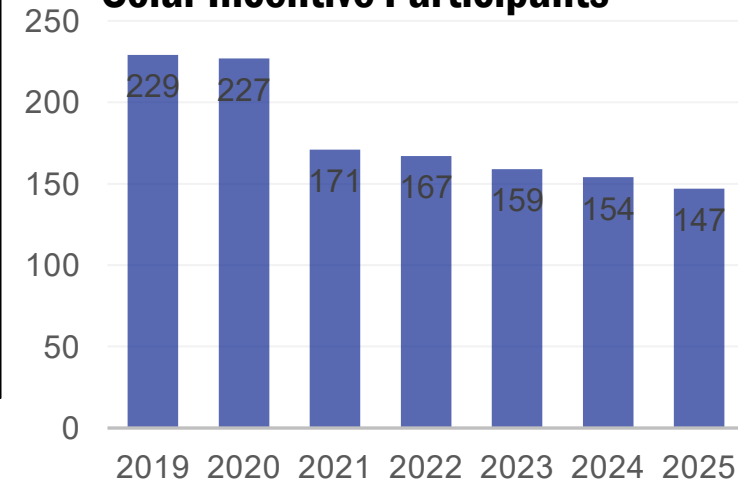


Type	Qty	Total Paid YTD
Residential Low Income	22	\$94,782
Residential Non-Low Income	0	\$0
Thermostat/Appliance Rebates	0	\$0
Agriculture	2	\$29,211
Commercial	7	\$93,813
Industrial	1	\$7,221
SEM	0	\$0
Other	0	\$0

Pre-Inspections/Final Inspections Completed in 2026



Solar Incentive Participants





PUBLIC AFFAIRS



PUBLIC AFFAIRS

Community & Employee Engagement:

CBC Career Fair

- March 4, 2026

KNDU Interview

- March 11, 2026

Job Shadow

- March 17, 2026

Delta High School Presentation

- March 27, 2026



Post that made the most impact:



March 5, 2026 12:00am

A huge thank you to Columbia Basin College and all the event partners for hosting a fantastic Spring Career and Internship Fair. It was great to connect with so many talented students from CBC and WSU Tri-Cities, as well as our neighbors in the community. Our internship postings close this Friday, March 6th! Apply now!

Post Clicks	Reactions	Impressions	Eng. Rate	Spend
58	11	1,116	6.18%	—

March 25, 2026 02:38pm

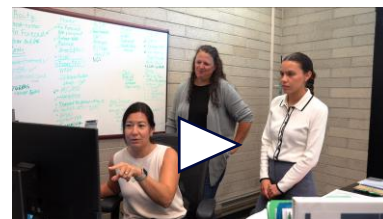
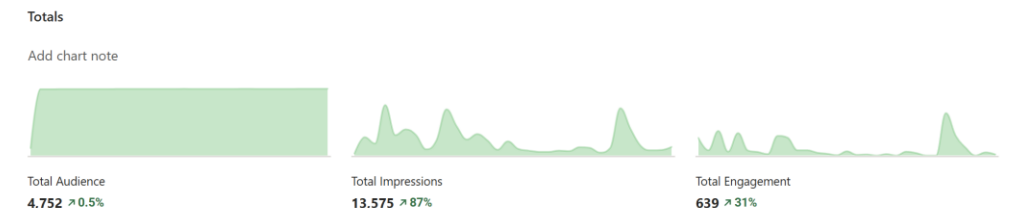
Celebrating 20 years of public service! Huge congratulations to Antoinette Fite, our PC Technician, celebrating her 20th anniversary with Franklin PUD this week. From troubleshooting technology issues to keeping our systems running smoothly, Antoinette's expertise and dedication have been vital to our team. Thank you, Antoinette!

Post Clicks	Reactions	Impressions	Eng. Rate	Spend
87	32	1,608	8.02%	—

March 31, 2026 03:00pm

We loved connecting with 10th graders at Delta High School and talking about education, the work we do for our community, and the many routes that can lead to opportunities at Franklin PUD. Thank you for having us — Franklin PUD is proud to support your future. Nos encantó conectarnos con los estudiantes de 10º grado en Delta High School y hablar sobre educación, el trabajo que hacemos por nuestra comunidad, y las muchas rutas que pueden conducir a oportunidades en Franklin PUD. ¡Somos orgullosos de apoyar su futuro!

Post Clicks	Reactions	Impressions	Eng. Rate	Spend
24	12	502	7.37%	—



Day in the Life of a FPU Accountant





INFORMATION TECHNOLOGY

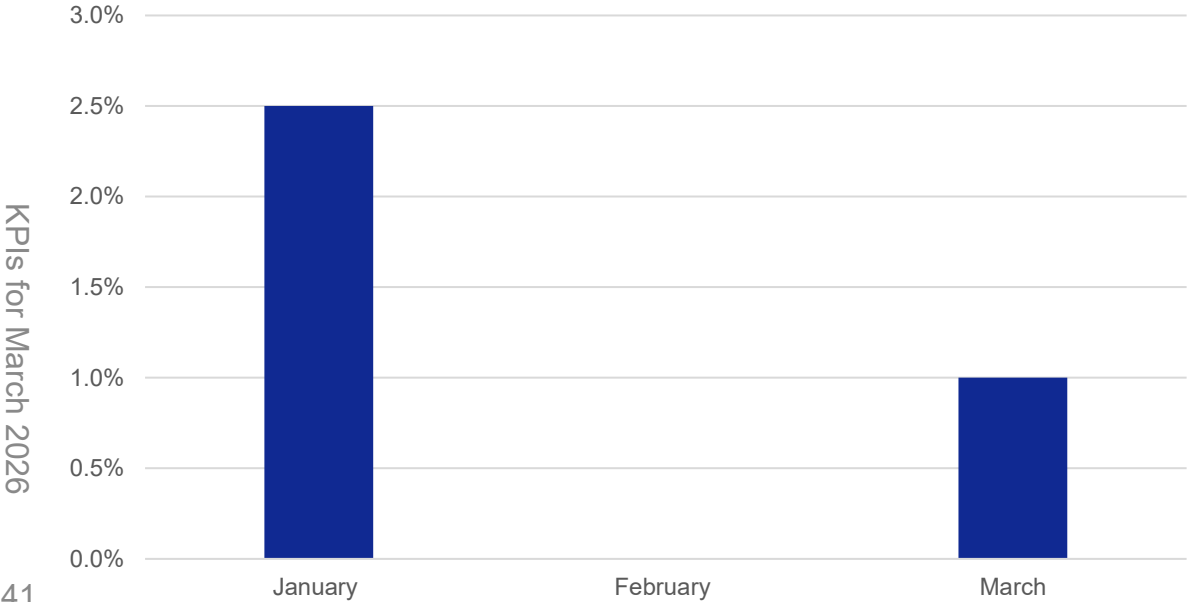


CYBERSECURITY

March Phishing Results	
Total Emails Sent	81
Number of users who clicked on links	1
Number of users who reported as "Phishing"	54
Phish-Prone %	1.23%

Previous Results		
January	Standard Operating Procedures	2.5%
February	Meeting Guidelines	0%
March	Signature Requested	1.23%
April		0%
May		0%
June		0%
July		0%
August		0%
September		0%
October		0%
November		0%
December		0%

Phish-Prone % By Month

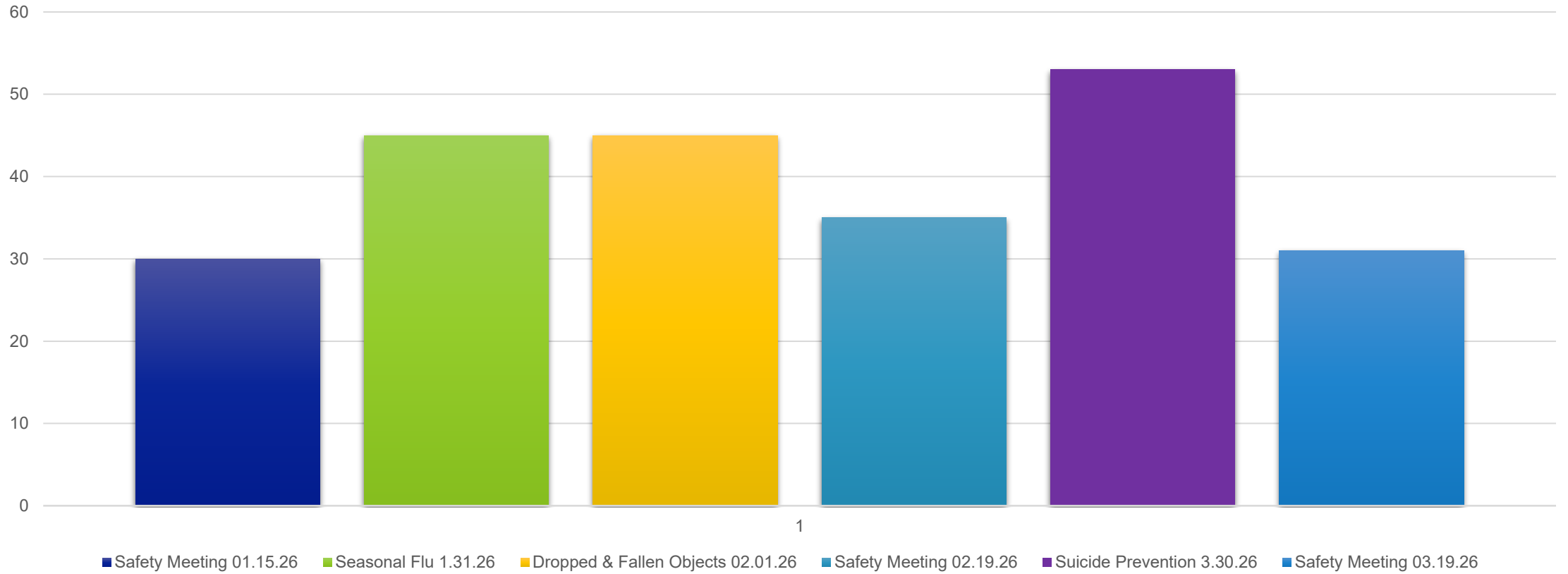




SAFETY



SAFETY TRAINING



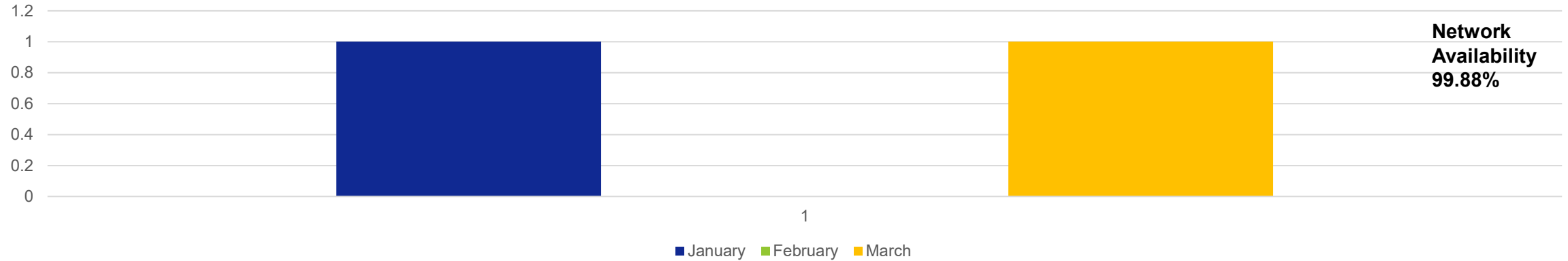


BROADBAND

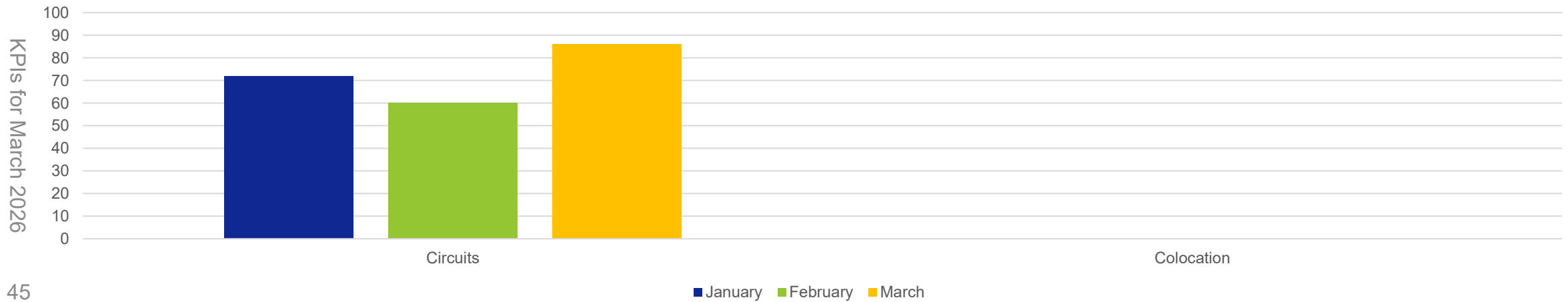


Broadband Unplanned Outage Time

Circuit Outages



Broadband New Services



Fiber-To-The-Home Project (as of 4/13/2026)

Project to Date (as of 4/13/2026)

- Total Drops: 969
- Completed Drops: 889
- Service orders total: 606
- Services turned up: 415
- Current Service orders remaining to turn up: 191
- Grant Funding Total: \$4,854,610
- Total Spent To Date: \$3,991,919
- Grant Reimbursed To Date: \$3,985,869

Basin City Monthly Report

- Overhead Drops: no aerial drops in Basin City
- Underground Drops: 0

Connell Monthly Report

- Overhead Drops: 0
- Underground Drops: 0

AGENDA ITEM

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter: Victor Fuentes
General Manager/CEO
Date: April 28, 2026

REPORTING ONLY

FOR DISCUSSION

ACTION REQUIRED

1. OBJECTIVE:

Adopting a Resolution Authorizing the General Manager/CEO or his Designee to Execute a 2026-2029 Collective Bargaining Agreement and Superseding Resolutions 1328 and 1352.

2. BACKGROUND:

The District entered into negotiations with the International Brotherhood of Electrical Workers (IBEW) Local 77 (the Union) in the fall of 2025 and reached a final "Tentative Agreement" on local and joint issues April 2, 2026.

The Tentative Agreement is for the period beginning April 1, 2026 to March 31, 2029. The Union and District agreed to provisions in the Tentative Agreement which include:

- Annual wage increases to bargaining positions based on data from comparative utilities within our geographic region
 - General Wage Increases (GWI) of 5% for year one, 4% for year two, and 3% for year three, for all positions
 - In addition to the GWI, apprenticeable craft positions will receive market adjustments of 3.75% for year one, 3.25% for year two, and 1% for year three
- Market adjustments for warehouse and fleet positions based on market survey data
- Trading the day after Thanksgiving observed holiday (a Friday) with Veterans Day
- Allowing the use of Electronic Signatures
- Administrative clean up items that have no substantive change to the contract
- Ratification prior to July 1, 2026, wage agreements will be effective as of April 1, 2026

All general provisions of the contract remain unchanged. Any issues that arise during the period of agreement will be settled in labor management meetings.

The District was notified April 21, 2026 that the Union membership passed the Tentative Agreement as presented.

Adopting Resolution 1451 will authorize the General Manager/CEO or his designee to execute a new Collective Bargaining Agreement for the period of April 1, 2026 through March 31, 2029 pursuant to the terms of the Tentative Agreement.

Due to the agreed upon provision related to the holiday trade, staff will return to a future Commission meeting to review proposed amendments to the District's Holiday Pay policy, as this affects both bargaining and non-bargaining positions.

Staff recommends that the Commission adopt Resolution 1451, authorizing the General Manager/CEO or his Designee to execute a 2026-2029 Collective Bargaining Agreement and supersede Resolutions 1328 and 1352.

3. SUGGESTED MOTION:

I move to adopt Resolution 1451 as presented.

RESOLUTION 1451

**A RESOLUTION OF THE BOARD OF COMMISSIONERS
OF PUBLIC UTILITY DISTRICT NO. 1, OF FRANKLIN COUNTY**

**AUTHORIZING THE GENERAL MANAGER OR HIS DESIGNEE TO EXECUTE A 2026-2029
COLLECTIVE BARGAINING AGREEMENT
AND SUPERSEDING RESOLUTIONS 1328 AND 1352**

WHEREAS, certain employees of Public Utility District No. 1 of Franklin County (the District) are represented by the International Brotherhood of Electrical Workers (IBEW) Local 77 (the Union); and

WHEREAS, the District has entered into negotiations with the Union for the purpose of establishing wages, hours and working conditions for those employees, and established a Collective Bargaining Agreement for the period of April 1, 2026 to March 31, 2029; and

WHEREAS, the District and the Union have reached a tentative agreement on joint issues (Tentative Agreement) and the Tentative Agreement, subject to approval by representatives of both the District and the Union, were put to a vote of Union membership; and

WHEREAS, on October 28, 2019 the District was notified that the Union membership passed the Tentative Agreement by a majority vote of said employees; now therefore

BE IT RESOLVED that the Board of Commissioners (the Commission) authorizes the General Manager/CEO or his designee to execute a Collective Bargaining Agreement, effective April 1, 2026 through March 31, 2029, between IBEW Local 77 and Public Utility District No. 1 of Franklin County based on the Tentative Agreement that are now subject to approval.

BE IT FURTHER RESOLVED that Resolutions 1328 and 1352 are hereby superseded.

ADOPTED by the Board of Commissioners of Public Utility District No. 1 of Franklin County
at an open public meeting this 28th day of April 2026.

William Gordon, President

Pedro Torres, Jr., Vice President

Roger Wright, Secretary