Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting Agenda

July 28, 2026| Tuesday | 8:30 A.M.
1411 W. Clark Street & via remote technology | Pasco, WA | www.franklinpud.com

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Meetings of the Board of Commissioners are also available to the public via remote technology. Members of the public may participate by dialing: (888) 475-4499 US Toll-free or 1 (253) 215-8782

Join Zoom Meeting

https://franklinpud.zoom.us/j/83079518776?pwd=M0mHuh1q4LsdEFRA9e4UvJx1zqaobh.1

Meeting ID: **830 7951 8776** Passcode: **189165**

1) Pledge of Allegiance

2) Public Comment
Individuals wishing to provide public comment during the meeting (in-person or remotely) will be recognized by the Commission President and be provided opportunity to speak. Written comments can be sent ahead of the meeting and must be received at least two days prior to the meeting to ensure proper distribution to the District's Board of Commissioners. Comments can be emailed to clerkoftheboard@franklinpud.com or mailed to Attention: Clerk of the Board, PO BOX 2407, Pasco, WA, 99302.

3) Intern Spotlight. **Presenters: Chris Warner, Engineering Intern; Charlie Johns, Accounting Intern; and Marcos Palomino, Public Records Intern.**

4) Authorizing the General Manager/CEO or his Designee to Execute an Amended Agreement with Northwest Open Access Network for Network Coordinated Services. **Presenter: Victor Fuentes, General Manager, CEO**

5) Commissioner Reports

6) Consent Agenda

7) Re-Opening the Integrated Resource Plan Public Hearing, Closing the Public Hearing and Approving the 2026 Integrated Resource Plan Progress Report. **Presenter: Katrina Fulton, Finance & Customer Service Director**

8) Adopting a Resolution Declaring District Property Surplus and Authorizing the Disposal of Surplus Property. **Presenter: Mark Hay, Engineering & Operations Director**

9) Authorizing the General Manager/CEO or his Designee to Approve the Utilization of the Washington State Department of Enterprise Services Contract 11121 for the Purchase of 556.5 AAC Dahlia Conductor from Consolidated Electrical Distributors, Inc. **Presenter: Mark Hay, Engineering & Operations Director**

10) Authorizing the General Manager/CEO or his Designee to execute an Interlocal Agreement between the District and the Franklin Conservation District for Salmon Power Education Program Services. **Presenter: Rosario Viera, Public Information Officer**

11) Providing an Update on the 2026-2027 Operating Plan (Quarter Two Year 2026). **Presenter: Victor Fuentes, General Manager/CEO**

12) Management Reports

13) Schedule for Next Commission Meetings

14) Executive Session, if needed

15) Close Meeting – Adjournment

AGENDA ITEM 4

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter:	**Victor Fuentes** **General Manager/CEO**	☐	REPORTING ONLY
		☐	FOR DISCUSSION
Date:	**July 28, 2026**	☑	**ACTION REQUIRED**

1. **OBJECTIVE:**
   Authorizing the General Manager/CEO or his Designee to Execute an Amended Agreement with Northwest Open Access Network for Network Coordinated Services.

2. **BACKGROUND:**
   In June 2025, the District entered into a Network Coordinated Services (NCS) Agreement with Northwest Open Access Network (NoaNet) to provide a suite of services to manage, market, and maintain the District's network allowing the District to focus on its core function of providing electric service to its customers while still providing the broadband services. The NCS allows NoaNet to provide network coordinated services for a fee. The initial term of the agreement was for one year and shall automatically renew for up to two additional one-year terms.

   Prior to the first auto-renewal, NoaNet and District staff reviewed the current agreement and found that there could be benefit to both parties to revise the general terms and scope of work. Staff met with NoaNet to review the proposed changes and discuss potential amendments to the agreement.

   During the April 28, 2026 Commission meeting, the Commission concurred with staff's recommendation to continue discussions with NoaNet and return to a future Commission meeting with a recommendation for consideration.

   Following the Commission's direction, staff and NoaNet began negotiations in May 2026 regarding amendments to the existing NCS Agreement, including revisions to the general terms and scope of work. Staff will review the negotiated terms and proposed scope of work with the Commission during the Commission meeting.

   After review and discussion staff recommends that the Commission authorize the General Manager/CEO or his designee to accept the revised terms and scope of work, and to execute an amended agreement with Northwest Open Access Network for Network Coordinated Services.

3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO or his designee to accept the revised terms and scope of work, and to execute an amended agreement with Northwest Open Access Network for Network Coordinated Services.

CONSENT AGENDA

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting

1411 W. Clark Street, Pasco, WA
July 28, 2026| Tuesday | 8:30 A.M.

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1) To approve the minutes of the June 23, 2026 Regular Commission Meeting.

2) To approve payment of expenditures for June 2026 amounting to $9,939,950.03 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	**Amounts:**
Direct Deposit Payroll – Columbia Bank	$ 601,992.10
Wire Transfers	7,282,501.27
Automated and Refund Vouchers (Checks)	931,346.44
Direct Deposits (EFTs)	1,124,564.28
Voids	(454.06)
Total:	$9,939,950.03

3) To approve the Write Offs in substantially the amount listed on the July 2026 Write Off Report totaling $4,373.48.

4) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of $94,820.38 for work completed by Boards & Buddies LLC under Contract 10611, Carpet Replacement.

5) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of $5,756.15 for work completed by Paramount Communications Inc. under Contract 10291, Labor for Fiber-To-The-Home Project.

6) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of $10,018.80 for work completed by Eagle Pro Painting LLC. under Contract 10717, Customer Service Area Paint.

THE BOARD OF COMMISSIONERS
OF
PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON

MINUTES OF THE JUNE 23, 2026
REGULAR COMMISSION MEETING

The Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington held a regular meeting at 1411 W. Clark St., Pasco, WA, on June 23, 2026 at 8:30 a.m. Remote technology options were provided for the public to participate.

Those who participated from the District via remote technology or in person for all or part of the meeting included Commissioner Bill Gordon, President; Commissioner Pedro Torres, Vice-President; Commissioner Roger Wright, Secretary; Victor Fuentes, General Manager/CEO; Steve Ferraro, Assistant General Manager; Katrina Fulton, Finance and Customer Service Director; Rosario Viera, Public Information Officer; Mark Hay, Engineering & Operations Director; Tyler Whitney, Legal Counsel; Brian Johnson, Power Manager; and Jessica Marshall, Executive Assistant.

Those who participated from the public via remote technology or in person for all or part of the meeting were Tim Nies, District customer and a member of the public.

OPENING
Commissioner Gordon called the meeting to order at 8:30 a.m. and the pledge of allegiance was recited.

PUBLIC COMMENT
Commissioner Gordon called for public comment and no public comment was provided.

COMMISSIONER REPORTS
Commissioner Wright reported that:

- He reviewed two handouts related to the Combustion Turbine (CT) Site, both of which will be included in today's Commission meeting packet. A discussion was held on the history of the CT site and lessons learned. Mr. Nies provided a public comment on history of this subject. Commissioner Wright requested that staff file the two handouts as part of the District's official record.
- There have been some delays with Bigfoot Communications joining NoaNet as a member. He will continue to keep the Commission updated on this process.
- Energy Northwest has called a special Participants Review Board (PRB) meeting and he also noted his plans to attend the Energy Northwest Board of Directors meeting virtually this week. He expressed his appreciation to Commissioner Gordon for his years of service on the Energy Northwest Board of Directors.

Commissioner Torres reported that:
- He participated in a meeting with Mike Pellicciotti, Washinton State Treasurer, and reviewed questions he posed during the meeting.
- He is working with several Commissioners from across Washington state to potentially form a coalition focused on building relationships with legislators. He will continue to keep the Commission updated on this effort.

Commissioner Gordon reported that:
- He will be attending the Energy Northwest Board of Directors' meeting this week.

CONSENT AGENDA

The Commission reviewed the Consent Agenda. Ms. Fulton reviewed questions posed by Commissioner Wright regarding vendor names and reviewed the write-off report which was included in the Commission packet.

A brief discussion was held with Mr. Whitney on vehicles hitting utility infrastructure.

Motion by Commissioner Wright, seconded by Commissioner Torres approving the Consent Agenda as follows.
MOTION PASSED UNANIMOUSLY.

1) To approve the minutes of the May 27, 2026 Regular Commission Meeting.

2) To approve payment of expenditures for May 2026 amounting to $10,862,429.00 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	**Amounts:**
Direct Deposit Payroll – Columbia Bank	$ 591,467.97
Wire Transfers	7,276,028.68
Automated and Refund Vouchers (Checks)	1,202,807.28
Direct Deposits (EFTs)	1,792,267.15
Voids	(142.08)
Total:	$10,862,429.00

3) To approve the Write Offs in substantially the amount listed on the June 2026 Write Off Report including electric accounts in the amount of $3,936.87 and miscellaneous accounts in the amount of $13,778.61, for a total write off amount of $17,715.48.

4) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of $44,715.95 for work completed by DJ's Electric Inc. under Contract 10115, Miscellaneous Dock Crew Projects Year 3.

5) To declare final acceptance of the work completed as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of $12,214.43 for work completed by Schlecht & Sons Inc. under Contract 10663, Mesa Cabinet Electrical Work.

AGENDA ITEM 5, OPENING THE INTEGRATED RESOURCE PLAN PUBLIC HEARING, PRESENTING THE DRAFT 2026 INTEGRATED RESOURCE PLAN PROGRESS REPORT, AND RECESSING THE PUBLIC HEARING

Commissioner Gordon opened the public hearing for the Integrated Resource Plan (IRP) and called for public comment. There was none provided. He called on Ms. Fulton for presentation of the agenda item.

Through her presentation, Ms. Fulton reviewed Washington State IRP requirements, the District's IRP process and 2026 progress report approach, 2024 findings, a 2026 summary of changing conditions since 2024, the long-term load forecast, energy market price forecast, the state's carbon policy compliance requirements, load and resource balance, resource initiatives since 2024, and the progress of 2024 IRP action items. Discussion occurred throughout the presentation.

Motion by Commissioner Wright, seconded by Commissioner Torres recessing the Integrated Public Resource Plan public hearing to the July 28, 2026 regular Commission Meeting.
MOTION PASSED UNANIMOUSLY.

AGENDA ITEM 6, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO APPROVE ADDITIONAL FUNDING FOR CONTRACT 10291 WITH PARAMOUNT COMMUNICATIONS, INC., FOR LABOR ASSOCIATED WITH THE FIBER-TO-THE-HOME PROJECT

Mr. Hay introduced the agenda item and reviewed the background information as reported in the Agenda Item Summary included in the meeting packet. A brief discussion was held on the grant funding for this project.

A question was posed by the Commission on a separate contract with Northwest Open Access Network for fiber-to-the-home inspection services, and Mr. Ferraro provided an update on this project.

Motion by Commissioner Torres, seconded by Commissioner Wright authorizing the General Manager/CEO or his designee to approve an additional $26,074 in funding for Contract 10291

with Paramount Communications, Inc., for labor associated with the Fiber-to-the-Home Project, for a new total not to exceed amount of $2,800,673.
MOTION PASSED UNANIMOUSLY.

AGENDA ITEM 7, ADOPTING A RESOLUTION AMENDING RESOLUTION 1448 TO PROVIDE A ONE-TIME CONTRIBUTION OF PERSONAL LEAVE TO THE GENERAL MANAGER/CHIEF EXECUTIVE OFFICER
Mr. Ferraro introduced the agenda item and reviewed the background information as reported in the Agenda Item Summary included in the meeting packet.

Motion by Commissioner Wright, seconded by Commissioner Torres adopting Resolution 1456 as presented.
MOTION PASSED UNANIMOUSLY.

At 9:32 a.m., Commissioner Gordon called for a recess and reconvened the regular meeting at 9:38 a.m.

AGENDA ITEM 8, APPROVING THE 2026 ORGANIZATION REPRESENTATION LIST
Mr. Fuentes introduced the agenda item and reviewed the background information as reported in the Agenda Item Summary included in the meeting packet.

Motion by Commissioner Torres, seconded by Commissioner Wright approving the 2026 Organization Representation list as discussed.
MOTION PASSED UNANIMOUSLY.

MANAGEMENT REPORTS

GENERAL MANAGER/CEO
Mr. Fuentes reported that:

- Negotiations with NoaNet staff on the amendments for the Network Coordinated Services Agreement between the District and NoaNet are ongoing. Staff will return to a future Commission meeting with a recommendation for consideration.
- The PPC administration and budget committee was directed by the PPC Executive Committee to issue a 2026 PPC voluntary supplemental assessment to members. This assessment will be used to maintain PPC's ability to actively advocate for Pacific Northwest public power interests in legal proceedings. Mr. Fuentes noted the dues were within his approval authority and have been paid.
- The District is under contract for the surplus property between Argent Road and Interstate 182 in Pasco, WA (Parcel No. 117-250-038).
- Staff will be meeting with Pacific Northwest Waterways Association staff this afternoon.
- He will be attending the APPA National Conference next week.

FINANCE & CUSTOMER SERVICE DIRECTOR

Ms. Fulton reported that:

- The May KPIs were included in the commission packet, and she reviewed pertinent slides from within the report.
- The EIA Renewable Energy Compliance audit is complete. She noted the District received a clean audit for calendar year 2025. She also reported that the District's Federal, Financial, and Accountability audit is currently in progress.
- Staff worked with a consultant to complete an analysis of the District's 2024 bonds. Some of the bonds have not yet been fully utilized due to requirements when using tax exempt bonds, project lead times, and staffing constraints. As a result, excess interest earnings have generated a payment obligation to the Internal Revenue Services (IRS). Ms. Fulton provided an explanation of arbitrage rebate requirements and explained how this situation occurred. She noted that several agencies are experiencing similar issues and wanted to make the Commission aware.
- She hosted the WPUDA finance officers last week, and the group participated in a tour of the Amazon facility.
- The District was allocated direct funding from BPA for three large energy conservation projects. This funding is in addition to existing BPA Energy Efficiency Incentive program support and will allow more funding to be allocated to residential energy services projects. Ms. Fulton thanked Ms. Borchers for her work in securing this funding for the District.
- The Accounting intern is working on a comprehensive inventory audit this summer of the District's small and attractive assets.

ENGINEERING & OPERATIONS DIRECTOR

Mr. Hay reported that:

- He reviewed the May KPIs for Operations and Engineering, which were included in the Commission packet. Staff is auditing outages caused by vehicles hitting utility infrastructure and will return to a future Commission meeting with an update.
- He continues to monitor the District's fuel costs.
- Staff is completing internal audits in the meter shop.

ASSISTANT GENERAL MANAGER

Mr. Ferraro reported that:

- He reviewed the May KPIs for Information Technology and Safety, which were included in the Commission packet.
- He provided brief updates on the carpet upgrade, security system for the Administration and Operations buildings, and power upgrade projects.
- For his audit, staff completed a door access audit and removed inactive participants from the system.

PUBLIC INFORMATION OFFICER

Ms. Viera reported that:

- The summer interns participated in the Amazon tour with the WPUDA finance officers' group and attended a "History of Public Power" presentation by Liz Anderson, WPUDA's Executive Director. Ms. Anderson presented to 37 District employees. She noted that staff has received positive feedback on the presentation.
- She attended a Department of Commerce grant writing workshop and reviewed takeaways from the workshop.
- She participated in the Inland Ports and Navigation Group (IPNG) Summer Member Meeting and reviewed highlights from the meeting.
- Staff submitted comments to the Department of Commerce regarding the scope of work for the Lower Snake River Dams Replacement Study.
- The Tri-Cities STEM Career Academy began yesterday.
- She continues to meet with Pasco School District staff to develop a career program in which District staff will provide presentations on careers in the electric industry and offer job shadow opportunities. Career presentations are scheduled to begin in the fall and will be done on a quarterly basis.
- She met with Jim White from Chelan PUD, who gave the Student Energy Management presentation at the NWPPA Annual Conference.
  For her audit, staff verified that all employees have received public records training. To ensure compliance staff reviewed the new hire list and identified a small number of employees who had not received the training. Training was provided and the summer interns were included.

LEGAL COUNSEL

Mr. Whitney reported that:

- He provided an update on the Energy Northwest Ruby Flats project.

EXECUTIVE ASSISTANT:

Ms. Marshall reported that:

- She will be out of the office the week of July 6, 2026.

With no further business to come before the Commission, Commissioner Gordon adjourned the regular meeting at 10:28 a.m. The next regular meeting will be July 28, 2026 and begin at 8:30 a.m. The meeting will be at the District's Auditorium located at 1411 W. Clark Street, Pasco, WA. Remote technology options will be provided for members of the public to participate.

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William Gordon, President

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Pedro Torres, Jr., Vice President

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Roger Wright, Secretary

Accounts Payable

Check Register - Wires

06/01/2026 To 06/30/2026

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	3282	06/18/2026	WIRE	112715	POWEREX CORP	POWER SUPPLY CONTRACT	270,470.57
2	3283	06/11/2026	WIRE	112776	MORGAN STANLEY CAPITAL GROUP	POWER SWAP	82,816.00
3	3284	06/11/2026	WIRE	112793	CITIGROUP ENERGY INC	POWER SWAP	494,804.57
4	3288	06/11/2026	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	362.00
5	3289	06/11/2026	WIRE	113257	EFTPS - PAYROLL TAXES	MEDICARE - EMPLOYEE PAID	114,690.14
6	3290	06/11/2026	WIRE	114437	OREGON DEPARTMENT OF REVENUE	OREGON WORKERS BENEFIT FUND ASSESS - ER	1,028.64
7	3292	06/29/2026	WIRE	112709	LL&P WIND ENERGY INC	WHITE CREEK WIND	219,145.92
8	3293	06/24/2026	WIRE	109978	WA STATE DEPT OF REVENUE	MAY 2026 EXCISE TAX	306,550.04
9	3294	06/24/2026	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	POWER BILL	3,025,345.00
10	3295	06/23/2026	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	TRANSMISSION BILL	604,144.00
11	3296	06/18/2026	WIRE	101756	SNOHOMISH COUNTY PUD	WHEAT FIELD WIND POWER CONTRACT	1,971,087.76
12	3301	06/25/2026	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	362.00
13	3302	06/29/2026	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 WSIB A	48,710.24
14	3304	06/25/2026	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	141,957.04
15	3305	06/25/2026	WIRE	114437	OREGON DEPARTMENT OF REVENUE	OREGON WORKERS BENEFIT FUND ASSESS - ER	1,027.35
						Total for Bank Account - 3 :	7,282,501.27
						Grand Total :	7,282,501.27

Accounts Payable

Checks and Customer Refunds

06/01/2026 To 06/30/2026

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	51488	06/04/2026	CHK	114357	ALASKA RUBBER GROUP INC	OPERATING SUPPLIES	15.59
2	51489	06/04/2026	CHK	100121	AMERIGAS KENNEWICK	OPERATING SUPPLIES	1,351.66
3	51490	06/04/2026	CHK	112734	ARNETT INDUSTRIES LLC	OPERATING TOOLS	810.71
4	51491	06/04/2026	CHK	104565	BIG BEND ELECTRIC COOPERATIVE INC	UTILITY SERVICES	170.01
5	51492	06/04/2026	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	8,074.24
6	51493	06/04/2026	CHK	114378	CABLE HUSTON LLP	PROFESSIONAL SERVICES	16,583.50
7	51494	06/04/2026	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	9,958.03
8	51495	06/04/2026	CHK	113363	COLEMAN OIL COMPANY	GAS & OTHER FUELS	12,599.85
9	51496	06/04/2026	CHK	100346	CONNELL OIL INC	GAS & OTHER FUELS	2,116.56
10	51497	06/04/2026	CHK	103521	GRAYBAR ELECTRIC INC	BROADBAND MATERIALS & SUPPLIES	13,251.77
11	51498	06/04/2026	CHK	113706	INTERMOUNTAIN CLEANING SERVICE INC	RETAINAGE RELEASE CONTRACT 10233.2	2,738.76
12	51499	06/04/2026	CHK	113908	MILNE ENTERPRISES INC	OPERATING TOOLS	65.32
13	51500	06/04/2026	CHK	114658	OMNICAP GROUP LLC	PROFESSIONAL SERVICES	3,000.00
14	51501	06/04/2026	CHK	100394	OXARC INC	OPERATING SUPPLIES	202.28
15	51502	06/04/2026	CHK	100424	PASCO CHAMBER OF COMMERCE	REGISTRATION	34.85
16	51503	06/04/2026	CHK	114178	POWER AND TELEPHONE SUPPLY COMPANY	WAREHOUSE MATERIALS & SUPPLIES	1,895.57
17	51504	06/04/2026	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	5,457.25
18	51505	06/04/2026	CHK	112127	US BANK - P CARDS & TRAVEL	TRAVEL CARD	605.61
19	51506	06/04/2026	CHK	112127	US BANK - P CARDS & TRAVEL	PURCHASE CARD	10,635.76
20	51507	06/04/2026	CHK	100280	US POSTMASTER	PO BOX ANNUAL RENTAL FEE	478.00
21	51508	06/04/2026	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	4,405.53
22	51509	06/04/2026	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	336.94
23	51510	06/04/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	155.24
24	51511	06/04/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	97.23
25	51512	06/04/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	81.13
26	51513	06/04/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	61.76
27	51514	06/04/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	101.35
28	51515	06/04/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	59.67
29	51516	06/04/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	64.83
30	51517	06/04/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	110.51
31	51518	06/04/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	148.11
32	51519	06/04/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	70.75
33	51520	06/04/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	9.20
34	51521	06/11/2026	CHK	114357	ALASKA RUBBER GROUP INC	OPERATING SUPPLIES	8.95
35	51522	06/11/2026	CHK	100129	APOLLO SHEET METAL INC	HVAC MAINTENANCE	344.17
36	51523	06/11/2026	CHK	100171	BASIN DISPOSAL INC	UTILITY SERVICES	2,169.46
37	51524	06/11/2026	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	11,495.01
38	51525	06/11/2026	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	5,177.97
39	51526	06/11/2026	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	10,127.70
40	51527	06/11/2026	CHK	114486	CHARTER COMMUNICATIONS HOLDINGS LLC	BROADBAND SERVICES	2,813.70
41	51528	06/11/2026	CHK	100354	CITY OF CONNELL	UTILITY SERVICES	83.83
42	51529	06/11/2026	CHK	100354	CITY OF CONNELL	PROFESSIONAL SERVICES	400.00
43	51530	06/11/2026	CHK	100360	CITY OF PASCO	UTILITY SERVICES	352.53
44	51531	06/11/2026	CHK	112903	CITY OF RICHLAND	UTILITY SERVICES	31.51

Accounts Payable

Checks and Customer Refunds

06/01/2026 To 06/30/2026

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
45	51532	06/11/2026	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	28.42
46	51533	06/11/2026	CHK	113364	DAY WIRELESS SYSTEMS	MOBILE WIRELESS SERVICES	1,622.08
47	51534	06/11/2026	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	1,622.40
48	51535	06/11/2026	CHK	102842	ENERGY NORTHWEST	NINE CANYON	171,717.64
49	51536	06/11/2026	CHK	114080	LOOMIS ARMORED US LLC	ARMORED CAR SERVICE	1,010.15
50	51537	06/11/2026	CHK	114328	MCLOUGHLIN & EARDLEY GROUP INC	OPERATING SUPPLIES	535.22
51	51538	06/11/2026	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	2,544.98
52	51539	06/11/2026	CHK	112814	OVERHEAD DOOR COMPANY OF TRI CITIES	BUILDING MAINTENANCE & REPAIRS	742.70
53	51540	06/11/2026	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	156.42
54	51541	06/11/2026	CHK	112990	S & C ELECTRIC COMPANY	TRANSFORMER MAINTENANCE & SUPPLIES	1,577.04
55	51542	06/11/2026	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	6,031.70
56	51543	06/11/2026	CHK	114108	VERIZON CONNECT FLEET USA LLC	FLEET MANAGEMENT SERVICES	1,336.38
57	51544	06/11/2026	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	336.94
58	51545	06/11/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	143.62
59	51546	06/11/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	83.01
60	51547	06/11/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	464.34
61	51548	06/11/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	62.42
62	51549	06/11/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	19.83
63	51550	06/11/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	50.91
64	51551	06/11/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	101.59
65	51552	06/11/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	90.74
66	51553	06/11/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	1,000.00
67	51554	06/11/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	44.96
68	51555	06/11/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	146.69
69	51556	06/11/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	34.86
70	51557	06/11/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	5.56
71	51558	06/11/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	83.64
72	51559	06/11/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	175.20
73	51560	06/11/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	179.58
74	51561	06/11/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	101.68
75	51562	06/11/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	50.68
76	51563	06/11/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	356.44
77	51564	06/11/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	190.15
78	51565	06/11/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	70.94
79	51566	06/11/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	454.06
80	51567	06/11/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	141.09
81	51568	06/11/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	5.45
82	51569	06/11/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	187.67
83	51570	06/11/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	329.63
84	51571	06/11/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	672.74
85	51572	06/11/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	50.67
86	51573	06/11/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	23.47
87	51574	06/11/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	19.30
88	51575	06/11/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	23.75

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#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
89	51576	06/18/2026	CHK	113774	3AC ENGINEERING PC	PROFESSIONAL SERVICES	2,835.00
90	51577	06/18/2026	CHK	100028	ABADAN	PRINTER MAINTENANCE	670.05
91	51578	06/18/2026	CHK	114357	ALASKA RUBBER GROUP INC	OPERATING SUPPLIES	159.15
92	51579	06/18/2026	CHK	100129	APOLLO SHEET METAL INC	HVAC MAINTENANCE	2,348.51
93	51580	06/18/2026	CHK	100179	BENTON FRANKLIN CAC	HELPING HANDS	792.84
94	51581	06/18/2026	CHK	104565	BIG BEND ELECTRIC COOPERATIVE INC	WAREHOUSE MATERIALS & SUPPLIES	1,531.33
95	51582	06/18/2026	CHK	114570	BMC HELIX INC	SOFTWARE MAINTENANCE	2,669.36
96	51583	06/18/2026	CHK	114515	BOWMAN CONSULTING GROUP LTD	PROFESSIONAL SERVICES	5,925.00
97	51584	06/18/2026	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	8,385.27
98	51585	06/18/2026	CHK	114378	CABLE HUSTON LLP	PROFESSIONAL SERVICES	2,957.50
99	51586	06/18/2026	CHK	114656	CENTER FOR SUSTAINABLE INFRASTRUCTURE	REGISTRATION	5,800.00
100	51587	06/18/2026	CHK	100362	CITY OF PASCO	OCCUPATION/UTILITY	432,197.50
101	51588	06/18/2026	CHK	100360	CITY OF PASCO	UTILITY SERVICES	779.67
102	51589	06/18/2026	CHK	112961	CITY OF RICHLAND	FIBER LEASE	293.76
103	51590	06/18/2026	CHK	112961	CITY OF RICHLAND	FIBER LEASE	440.64
104	51591	06/18/2026	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	4,923.86
105	51592	06/18/2026	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	340.78
106	51593	06/18/2026	CHK	100138	ELECTRICAL CONSULTANTS INC	PROFESSIONAL SERVICES	2,233.00
107	51594	06/18/2026	CHK	112943	FERRY COUNTY PUD	CWPU EXPENSE	1,541.98
108	51595	06/18/2026	CHK	103521	GRAYBAR ELECTRIC INC	BROADBAND MATERIALS & SUPPLIES	2,304.76
109	51596	06/18/2026	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	98.96
110	51597	06/18/2026	CHK	112980	IRRIGATION SPECIALISTS INC	GROUNDS MAINTENANCE & SUPPLIES	553.05
111	51598	06/18/2026	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	PROFESSIONAL SERVICES	206.00
112	51599	06/18/2026	CHK	105560	MARSH,MUNDORF,PRATT,SULLIVAN & MCKENZIE	DUES & MEMBERSHIP	1,431.96
113	51600	06/18/2026	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	190.07
114	51601	06/18/2026	CHK	102087	PORT OF PASCO	ENERGY SERVICES	11,309.78
115	51602	06/18/2026	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	148.07
116	51603	06/18/2026	CHK	101875	RAY POLAND & SONS	DISPOSAL SERVICE	25.00
117	51604	06/18/2026	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	20,691.00
118	51605	06/18/2026	CHK	113192	TEREX SERVICES	VEHICLE EQUIPMENT & REPAIRS	2,537.07
119	51606	06/18/2026	CHK	113221	THE SHERWIN-WILLIAMS CO	BUILDING MAINTENANCE & SUPPLIES	2,003.05
120	51607	06/18/2026	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	336.94
121	51608	06/18/2026	CHK	104105	WATER SOLUTIONS INC	WATER COOLER RENTAL	359.37
122	51609	06/18/2026	CHK	113626	WATER STREET PUBLIC AFFAIRS LLC	CONSULTING SERVICES	3,500.00
123	51610	06/18/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	108.86
124	51611	06/18/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	237.52
125	51612	06/18/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	454.06
126	51613	06/18/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	10.20
127	51614	06/18/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	49.35
128	51615	06/18/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	270.40
129	51616	06/18/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	28.74
130	51617	06/18/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	200.00
131	51618	06/18/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	21.88
132	51619	06/18/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	65.64

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Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
133	51620	06/18/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	129.07
134	51621	06/18/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	39.58
135	51622	06/18/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	41.93
136	51623	06/18/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	97.51
137	51624	06/18/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	99.54
138	51625	06/18/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	213.96
139	51626	06/18/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	29.50
140	51627	06/25/2026	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	30,338.42
141	51628	06/25/2026	CHK	101285	CITY OF PASCO	ROW PERMIT FEE	100.00
142	51629	06/25/2026	CHK	100360	CITY OF PASCO	UTILITY SERVICES	952.31
143	51630	06/25/2026	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	173.59
144	51631	06/25/2026	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	1,622.40
145	51632	06/25/2026	CHK	103521	GRAYBAR ELECTRIC INC	BROADBAND MATERIALS & SUPPLIES	15,860.14
146	51633	06/25/2026	CHK	114477	H&L AUTO GLASS LLC	WINDSHEILD REPAIRS	466.91
147	51634	06/25/2026	CHK	113706	INTERMOUNTAIN CLEANING SERVICE INC	JANITORIAL SERVICES	4,465.95
148	51635	06/25/2026	CHK	100411	RANCH & HOME INC	BUILDING MAINTENANCE & SUPPLIES	49.53
149	51636	06/25/2026	CHK	112990	S & C ELECTRIC COMPANY	TRANSFORMER MAINTENANCE & SUPPLIES	2,296.14
150	51637	06/25/2026	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	14,373.44
151	51638	06/25/2026	CHK	113870	TOTH AND ASSOCIATES INC	PROFESSIONAL SERVICES	9,805.00
152	51639	06/25/2026	CHK	114099	U.S. PAYMENTS LLC	KIOSK TRANSACTIONS AND FEES	659.16
153	51640	06/25/2026	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	342.56
154	51641	06/25/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	38.85
155	51642	06/25/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	64.74
156	51643	06/25/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	87.53
157	51644	06/25/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	6.65
158	51645	06/25/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	71.95
159	51646	06/25/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	180.35
160	51647	06/25/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	861.19
161	51648	06/25/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	267.95
162	51649	06/25/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	74.63
163	51650	06/25/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	77.23
164	51651	06/25/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	112.66
						Total for Bank Account - 1 :	931,346.44
						Grand Total :	931,346.44

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#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	35647	06/04/2026	DD	100591	CASCADE FIRE PROTECTION CORP	PROFESSIONAL SERVICES	360.00
2	35648	06/04/2026	DD	112936	CENTURY LINK	PHONE SERVICES	844.90
3	35649	06/04/2026	DD	113746	MARTHA R CORTINAS DBA LA VOZ HISPANIC NEWS	ADVERTISING	568.80
4	35650	06/04/2026	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	5,915.45
5	35651	06/04/2026	DD	100229	GRAINGER INC	BROADBAND MATERIALS & SUPPLIES	207.46
6	35652	06/04/2026	DD	114617	JOHNSON CONTROLS US HOLDING INC	SECURITY MAINTENANCE	3,055.20
7	35653	06/04/2026	DD	100264	LAMPSON INTERNATIONAL LLC	EQUIPMENT RENTAL	952.88
8	35654	06/04/2026	DD	114588	LEVEL UP INSULATION LLC	ENERGY SERVICES	8,115.23
9	35655	06/04/2026	DD	113201	NAPA	AUTO PARTS	95.97
10	35656	06/04/2026	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	79,577.42
11	35657	06/04/2026	DD	100300	PRINCIPAL BANK PCS	INSURANCE PREMIUM	158,894.07
12	35658	06/04/2026	DD	114312	RELIANCE STANDARD LIFE INSURANCE CO	INSURANCE PREMIUM	5,782.01
13	35659	06/04/2026	DD	1097	NORMAN L RUMMEL	TRAVEL REIMBURSEMENT	73.95
14	35660	06/04/2026	DD	114602	SALITRE CONSTRUCTION LLC	ENERGY SERVICES	29,983.13
15	35661	06/04/2026	DD	100195	STAPLES ADVANTAGE	OFFICE SUPPLIES	144.97
16	35662	06/04/2026	DD	113684	SUSTAINABLE LIVING CENTER	LOW INCOME CERTIFICATIONS	375.00
17	35663	06/04/2026	DD	1245	PEDRO TORRES	TRAVEL REIMBURSEMENT	1,086.23
18	35664	06/04/2026	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	89.84
19	35665	06/04/2026	DD	1221	VICTOR FUENTES	EMPLOYEE REIMBURSEMENT	148.06
20	35666	06/04/2026	DD	1005	ROSARIO VIERA	TRAVEL REIMBURSEMENT	715.11
21	35667	06/04/2026	DD	100290	WA PUBLIC UTILITY DISTRICT ASSOCIATION	DUES & MEMBERSHIP	9,999.00
22	35668	06/04/2026	DD	1113	ROGER G WRIGHT	TRAVEL REIMBURSEMENT	827.01
23	35756	06/11/2026	DD	113886	AMAZON CAPITAL SERVICES INC	GROUNDS MAINTENANCE & SUPPLIES	44.81
24	35757	06/11/2026	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	34,177.18
25	35758	06/11/2026	DD	101890	COLUMBIA INDUSTRIES	SHREDDING SERVICES	274.76
26	35759	06/11/2026	DD	112981	GREEN ENERGY TODAY LLC	ESQUATZEL DAM PROJECT	34,692.21
27	35760	06/11/2026	DD	113299	HRA VEBA TRUST	VEBA EMPLOYER PAID	69,882.00
28	35761	06/11/2026	DD	100245	IBEW LOCAL 77	UNION DUES	6,220.26
29	35762	06/11/2026	DD	113442	ICE TRADE VAULT, LLC	COUNTERPARTY TRADE FEE	375.00
30	35763	06/11/2026	DD	1191	BRIAN C JOHNSON	TRAVEL REIMBURSEMENT	507.51
31	35764	06/11/2026	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	1,188.59
32	35765	06/11/2026	DD	114588	LEVEL UP INSULATION LLC	ENERGY SERVICES	8,198.17
33	35766	06/11/2026	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	15,301.96
34	35767	06/11/2026	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	25,310.57
35	35768	06/11/2026	DD	113201	NAPA	AUTO PARTS	378.06
36	35769	06/11/2026	DD	111368	ONLINE INFORMATION SERVICES INC	UTILITY EXCHANGE REPORT	597.48
37	35770	06/11/2026	DD	112792	PASCO TIRE FACTORY INC	VEHICLE TIRES & REPAIRS	800.60
38	35771	06/11/2026	DD	114602	SALITRE CONSTRUCTION LLC	ENERGY SERVICES	23,228.70
39	35772	06/11/2026	DD	102483	SCHWEITZER ENGINEERING LABORATORIES	WAREHOUSE MATERIALS & SUPPLIES	458.77
40	35773	06/11/2026	DD	112707	THE ENERGY AUTHORITY	TEA SCHEDULING & CONSULTING	151,816.46
41	35774	06/11/2026	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	1,371.91
42	35775	06/11/2026	DD	100277	UNITED WAY	UNITED WAY	75.00
43	35776	06/11/2026	DD	1221	VICTOR FUENTES	TRAVEL REIMBURSEMENT	957.90
44	35777	06/11/2026	DD	114204	VITAL RECORDS HOLDINGS LLC	RECORDS STORAGE SERVICES	575.93
45	35778	06/11/2026	DD	100290	WA PUBLIC UTILITY DISTRICT ASSOCIATION	FINANCE MEETING REGISTRATION	135.00

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#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
46	35779	06/11/2026	DD	114162	ZAYO GROUP HOLDINGS INC	BROADBAND SERVICES	2,780.04
47	35780	06/18/2026	DD	112724	A W REHN & ASSOCIATES	COBRA NOTIFICATION	25.00
48	35781	06/18/2026	DD	114600	AIRGAS INC	OPERATING TOOL & SUPPLIES	605.26
49	35782	06/18/2026	DD	113886	AMAZON CAPITAL SERVICES INC	SAFETY EQUIPMENT AND SUPPLIES	1,770.40
50	35783	06/18/2026	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	6,133.04
51	35784	06/18/2026	DD	100178	BENTON COUNTY PUD	TREE TRIMMING	1,065.42
52	35785	06/18/2026	DD	113109	DESIGNER DECAL INC	VEHICLE DECALS	804.32
53	35786	06/18/2026	DD	102842	ENERGY NORTHWEST	PACKWOOD	31,865.00
54	35787	06/18/2026	DD	114609	GALLAGHER BENEFIT SERVICES INC	FLEX PLAN FEE	42.00
55	35788	06/18/2026	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	17,852.06
56	35789	06/18/2026	DD	113442	ICE TRADE VAULT, LLC	COUNTERPARTY TRADE FEE	30.00
57	35790	06/18/2026	DD	101501	JIM'S PACIFIC GARAGES INC	OPERATING SUPPLIES	207.99
58	35791	06/18/2026	DD	114588	LEVEL UP INSULATION LLC	ENERGY SERVICES	8,070.51
59	35792	06/18/2026	DD	100572	MONARCH MACHINE & TOOL INC	OPERATING SUPPLIES	14.43
60	35793	06/18/2026	DD	113201	NAPA	AUTO PARTS	1,572.19
61	35794	06/18/2026	DD	113269	NISC	MAILING SERVICES & INSERT PRINTING	53,720.39
62	35795	06/18/2026	DD	101318	NORTHWEST OPEN ACCESS NETWORK	FIBER SERVICES	45,758.28
63	35796	06/18/2026	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	4,092.67
64	35797	06/18/2026	DD	112792	PASCO TIRE FACTORY INC	VEHICLE TIRES & REPAIRS	3,524.84
65	35798	06/18/2026	DD	114447	PLUTO ACQUISITION OPCO LLC	NEW HIRE BACKGROUND CHECK	192.40
66	35799	06/18/2026	DD	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, IN	OPERATING TOOLS	307.80
67	35800	06/18/2026	DD	114602	SALITRE CONSTRUCTION LLC	ENERGY SERVICES	32,826.12
68	35801	06/18/2026	DD	114471	SIXTY MOUNTAIN PLLC	PROFESSIONAL SERVICES	3,810.00
69	35802	06/18/2026	DD	113777	SMARSH INC	SOFTWARE MAINTENANCE	20,495.48
70	35803	06/18/2026	DD	100291	STATE AUDITOR'S OFFICE	AUDIT SERVICES	1,410.00
71	35804	06/18/2026	DD	100120	TIMBER PRODUCTS INSPECTION INC	POLE INSPECTION	328.19
72	35805	06/18/2026	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	129.60
73	35806	06/18/2026	DD	100283	UTILITIES UNDERGROUND LOCATION CENTER	LOCATE SERVICES	375.36
74	35893	06/25/2026	DD	114180	2001 SIXTH LLC	BROADBAND SERVICES	150.00
75	35894	06/25/2026	DD	114600	AIRGAS INC	OPERATING SUPPLIES	111.96
76	35895	06/25/2026	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING SUPPLIES	67.55
77	35896	06/25/2026	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	71,265.25
78	35897	06/25/2026	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	21,161.45
79	35898	06/25/2026	DD	100229	GRAINGER INC	HVAC MAINTENANCE & SUPPLIES	256.75
80	35899	06/25/2026	DD	113299	HRA VEBA TRUST	VEBA EMPLOYER PAID	9,879.81
81	35900	06/25/2026	DD	114371	KEEPER SECURITY INC	SOFTWARE MAINTENANCE	7,563.92
82	35901	06/25/2026	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	1,312.13
83	35902	06/25/2026	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	15,001.98
84	35903	06/25/2026	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	25,280.41
85	35904	06/25/2026	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	177.36
86	35905	06/25/2026	DD	113201	NAPA	AUTO PARTS	75.21
87	35906	06/25/2026	DD	113269	NISC	SOFTWARE MAINTENANCE	760.12
88	35907	06/25/2026	DD	113168	PORTLAND GENERAL ELECTRIC COMPANY	COB INTERTIE	12,044.16
89	35908	06/25/2026	DD	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, IN	OPERATING TOOLS	484.59
90	35909	06/25/2026	DD	114602	SALITRE CONSTRUCTION LLC	ENERGY SERVICES	24,560.13

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#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
91	35910	06/25/2026	DD	102483	SCHWEITZER ENGINEERING LABORATORIES	WAREHOUSE MATERIALS & SUPPLIES	7,853.66
92	35911	06/25/2026	DD	114536	SOUND GRID PARTNERS LLC	HAEIF GRANT CONSULTING SERVICES	217.50
93	35912	06/25/2026	DD	113894	TECHSMITH CORPORATION	SOFTWARE MAINTENANCE	174.60
94	35913	06/25/2026	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	1,389.58
95	35914	06/25/2026	DD	1221	VICTOR FUENTES	EMPLOYEE REIMBURSEMENT	48.15
96	35915	06/25/2026	DD	1005	ROSARIO VIERA	EMPLOYEE REIMBURSEMENT	409.12
97	35916	06/25/2026	DD	111202	WESTERN RENEWABLE ENERGY WREGIS	TRANSFER FEES	129.58
						Total for Bank Account - 3 :	1,124,564.28
						Grand Total :	1,124,564.28

Franklin PUD - Write Off Report			
	Write Off Report for the Month of:		**Jul-26**
	Collection Agency:		**Armada Corporation**
#	**Name**	**Amount**	
1	CRISTINA MEDINA GONZALES	$	1,313.94
2	TRACI L SHEETS	$	385.33
3	MARIBEL FERNANDEZ	$	273.21
4	PERRIE N ROBITAILLE	$	232.74
5	ALONDRA GARCIA MARTINEZ	$	223.74
6	JESSICA BALDERAS	$	210.62
7	PERLA RAMOS	$	193.96
8	JORGE ISIORDIA	$	188.83
9	PATRICIA MARTINEZ GODINEZ	$	180.92
10	SHELLI J BRAND	$	172.24
11	JOSE E OLIVERA	$	162.94
12	THEIA HOLDING LLC O/A	$	144.70
13	DANIEL SPARKS	$	136.00
14	KIMBERLY GUARDADO	$	130.94
15	FERMINA SUAREZ MEDRANO	$	65.76
16	MIA CARRERA	$	56.91
17	CAROLINA MERAZ MENDOZA	$	49.91
18	MICHELLE SWAN	$	44.91
19	PAULINE BUGGS	$	43.73
20	CONNAH DOWDALL	$	41.29
21	VERONICA SILVA O/A	$	41.20
22	KATHY MCCHRISTIAN	$	27.19
23	ISIDRO DIDDENS-MALDONADO	$	26.47
24	ROSALBA MATA	$	26.00
	Total	**$**	**4,373.48**
	Average amount per account:	$	182.23
	Gross bad debts as a percentage to		
	March 2026 monthly sales:		0.06%

AGENDA ITEM 7

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter:	**Katrina Fulton** **Finance & Customer Service Director**	☐	REPORTING ONLY
		☐	FOR DISCUSSION
Date:	**July 28, 2026**	☑	**ACTION REQUIRED**

1. **OBJECTIVE:**
Re-opening the Integrated Resource Plan Public Hearing, Closing the Public Hearing and Approving the 2026 Integrated Resource Plan Progress Report.

2. **BACKGROUND:**
At the June 23, 2026, regular Commission meeting, the Commission President opened the first of two public hearings for the 2026 Integrated Resource Plan (IRP) Progress Report. Staff reviewed the information from the 2026 IRP Progress Report and after providing for public comment, the Commission recessed the 2026 IRP public hearing to July 28, 2026. The 2026 IRP report was made available for public comment via the District's website.

   Staff recommends that after re-opening the public hearing, taking any public comment, and review and discussion, the Commission close the public hearing and approve the 2026 Integrated Resource Plan Progress Report and associated coversheet (Attachment A) for submittal.

3. **SUGGESTED MOTION:**
I move to close the Integrated Public Resource Plan Progress Report public hearing and to approve the 2026 Integrated Public Resource Plan Progress Report and associated coversheet for submittal to the Department of Commerce.

Integrated Resource Plan Cover Sheet

Legend

Enter your information into these shaded fields

Utility Information

Report Year	2026
Utility	Franklin County PUD No. 1
Prepared by	Robert T. Branom, TEA
Email	rbranom@teainc.org
Date of Board/Commission Approval	7/28/2026
Notes: Explain resource choices other than conservation/use of renewable energy credits	Actual loads are reported for the Base Year (not weather-normalized). For the Winter and Summer peak resources for the base year, the corresponding scheduled generation for each resource during the actual 1-hour seasonal peak loads are provided. BESS included in the Winter and Summer sections under "Other" line item.

Washington State Utility Integrated Resource Plan Year 2026									
Estimate Interval	Base Year			5-year Forecast			10-year Forecast		
Estimate Period	2025			2030			2035		
Season	Winter	Summer	Annual	Winter	Summer	Annual	Winter	Summer	Annual
Units	MW	MW	aMW	MW	MW	aMW	MW	MW	aMW
Loads	199.79	248.75	128.69	196.64	270.19	138.25	207.77	287.67	145.85
Exports									
Resources:									
Energy Conservation Measures									
BTM Solar									
Demand Response									
BPA Tier 1 or Base	158.00	128.00	119.31	182.95	267.64	126.78	182.95	267.64	126.78
BPA Tier 2									
Cogeneration									
Hydro	0.00	3.00	0.86	0.44	1.06	1.83	0.44	1.06	1.83
Wind	0.00	6.00	6.72	1.23	0.96	3.13	1.23	0.96	3.13
Utility-scale Solar				0.82	5.79	2.19	0.82	5.79	2.19
FTM Distributed Solar									
Biomass									
Biogas									
Landfill Gas									
Geothermal									
Nuclear									
Other Distributed Renewables									
Thermal Natural Gas									
Thermal Coal									
Market Purchases	45.00	115.00	28.75						
Other				25.00	25.00		25.00	25.00	
Imports									
Undecided									
Total Resources	**203.00**	**252.00**	**155.63**	**210.44**	**300.45**	**133.93**	**210.44**	**300.45**	**133.93**
Load Resource Balance	3.21	3.25	26.94	13.79	30.26	-4.31	2.66	12.78	-11.92

FRANKLIN PUD
THE POWER IS YOURS

2026 PROGRESS REPORT ON THE 2024 INTEGRATED RESOURCE PLAN

PREPARED IN COLLABORATION WITH

TEA
THE EnergyAuthority

AUGUST 2026

CONTENTS

SECTION 1: OVERVIEW

BACKGROUND

Public Utility District No. 1 of Franklin County (Franklin PUD or "the District") is required by Washington State law, Chapter 19.280 of the Revised Code of Washington (RCW), to develop "a comprehensive resource plan that explains the mix of generation and demand-side resources it plans to use to meet its customers' electricity needs in both the long term and the short term." Under this law, Franklin PUD must prepare a comprehensive plan every four years and submit a progress report in the intervening two-year period. The Integrated Resource Plan (IRP) analysis must include a range of load forecasts over a ten-year time horizon; an assessment of feasible conservation and efficiency resources; an assessment of supply-side generation resources; an economic appraisal of renewable and non-renewable resources; a preferred plan for meeting the utility's requirements; and a formal action plan. The Board adopted Franklin PUD's 2024 IRP on August 27, 2024.

The 2024 IRP analysis showed that the District's existing long-term Bonneville Power Administration (BPA) Slice/Block power supply contract and its other owned and contracted resources can provide sufficient energy to meet forecast average annual needs through 2028. However, the 2024 IRP identified an existing and growing capacity deficit that, absent additional resource procurement, expands over the planning horizon due to projected load growth and Western Resource Adequacy Program (WRAP) requirements. The 2024 IRP outlines a strategy to meet the short- and long-term electricity needs of Franklin PUD customers while complying with the Clean Energy Transformation Act (CETA) and Energy Independence Act (EIA). The preferred portfolio identified in the 2024 IRP includes maximizing BPA Tier 1 power, pursuing cost-effective conservation, evaluating utility-scale solar resources, assessing battery storage and other firm capacity resources, considering extensions of existing power purchase agreements (PPAs), and utilizing BPA Tier 2 power, short-term contracts, and market purchases as needed to address projected capacity deficits.

This 2026 Progress Report reviews the changing conditions in the wholesale energy market and planning environment, as well as Franklin PUD's progress against its strategy and action plan since adoption of the 2024 IRP. This Progress Report is consistent with the State of Washington's regulatory requirements (RCW 19.280.030).

THE DISTRICT

Franklin PUD provides electric service to approximately 35,000 residential, commercial, industrial, and street lighting customers countywide. The District purchases most of its wholesale power from BPA at cost, through the long-term Slice and Block Power Sales Agreement. Most of the BPA power supply comes from the Federal Columbia River Power System (FCRPS) hydroelectric projects. BPA also markets the output of the Columbia Generating System (nuclear plant) near Richland, WA, and makes miscellaneous energy purchases on the open market.

The District augments its remaining energy and capacity requirements primarily through contracts for portions of the Nine Canyon wind project, and, more recently, the Wheat Field wind project, as well as Packwood Lake and Esquatzel Canal hydroelectric generating facilities and contracted physical firm market capacity. In addition, the District has signed a PPA for offtake from a solar array and is evaluating other solar and battery additions, as well as extensions of existing contracts providing carbon-free power.

2026 PROGRESS REPORT APPROACH

The District performed the following steps in developing this Progress Report:

- Updated the District's load forecast for comparison with the forecast used in the 2024 IRP;
- Updated the market price projection utilizing Energy Exemplar's PLEXOS electric forecasting and analysis software;
- Reviewed supply-side resource cost and performance assumptions, including developments related to resource adequacy requirements under WRAP and compliance obligations under CETA; and
- Assessed the District's progress against items in the 2024 IRP Action Plan.

SECTION 2: CHANGING CONDITIONS

The District's retail load forecast was updated in May 2026 and differs from the base case forecast developed for the 2024 IRP. The 2024 IRP projected average annual growth in energy and peak demand of approximately 1.5% for energy and 1.4% for peak demand over the 2026–2044 planning horizon.

The 2026 Long-Term Load Forecast (LTLF) incorporates updated economic projections, weather-normalized historical data through 2025, revised assumptions for new large commercial and industrial customers, and explicit modeling of electric vehicle (EV) adoption. The updated forecast projects annual growth in energy and peak demand of approximately 1.3% over the same period.

While the projected growth rates are similar to those in the 2024 IRP, the overall level of the energy forecast is approximately 14 percent lower. This difference is primarily driven by revised assumptions regarding new large customer loads that materialized at lower levels than previously projected. Peak demand growth continues to place pressure on system capacity requirements. The District's peak demand remains summer-driven, occurring during June, July, and August due to irrigation-related agricultural load during the warm growing season.

The current load forecast is based on an econometric forecasting methodology that employs historical monthly energy and peak demand data, weather variables, and regional economic drivers to establish the relationship between electricity consumption and economic conditions. An hourly modeling framework is then applied to develop forecasted load shapes for resource adequacy and peak demand analysis.

The revised outlook does not materially change the District's resource adequacy position. Peak demand growth of 1.3% per year, combined with WRAP capacity requirements and the timing of new large load additions, continues to result in an existing and expanding capacity deficit absent additional resource procurement. Accordingly, the updated forecast reinforces the 2024 IRP conclusion that the District must pursue additional firm capacity and energy resources over the planning horizon to maintain reliability and compliance with state and regional requirements.

In addition to changes in load forecasts and resource assumptions, evolving wholesale market structures continue to influence FPUD's planning environment. Day-ahead and real-time market developments in the Western Interconnection are expected to be implemented over the next several years, providing increased opportunities for economic dispatch, improved price transparency, and enhanced access to regional resources. FPUD continues to monitor these developments and evaluate how participation in organized market structures may support system reliability, integration of variable energy resources, and overall cost-effectiveness of its power supply portfolio.

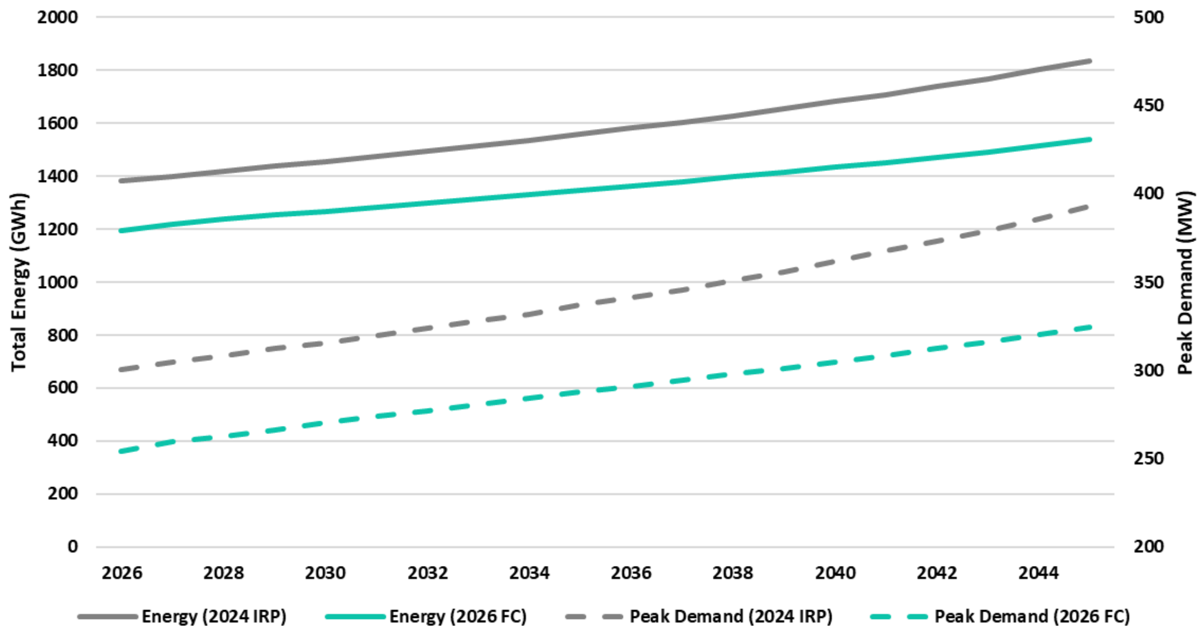


Figure 1. Comparison of Annual Load Forecasts

NATURAL GAS PRICE FORECAST

Commodity costs, supply chain constraints, and inflationary pressures remain important considerations in long-term resource planning. The price forecast for natural gas continues to be a key planning component, as natural gas prices influence wholesale market pricing and the dispatch costs of thermal generation across the Western Electricity Coordinating Council (WECC) region.

The natural gas price forecast used in the 2024 IRP was based on forward market data and long-term fundamental projections available at that time. The Henry Hub forecast has been updated using the NYMEX forward strip as of December 19, 2025 for the period through 2028, with prices thereafter based on S&P Global's most recent short-term and long-term outlooks.

Relative to the assumptions used in the 2024 IRP, the updated forecast reflects broadly comparable near-term pricing but a materially lower long-term price trajectory. The 2024 IRP projected Henry Hub prices rising to \$4.22/MMBtu in 2030 and \$7.45/MMBtu in 2045, whereas the updated forecast projects \$3.20/MMBtu in 2030 and \$5.99/MMBtu in 2045—roughly \$1.00 to \$1.50/MMBtu lower over the long term. Both forecasts are presented in nominal dollars and assume a long-term inflation rate of 2.2 percent; therefore, the difference reflects a change in underlying market fundamentals rather than inflation assumptions.

The revised outlook primarily affects wholesale market price expectations and the evaluation of market purchases and other resource alternatives over the planning horizon. While natural gas prices remain subject to volatility driven by storage levels, weather patterns, global supply-demand conditions, and LNG export activity, the District will continue to monitor forward market conditions and fundamental forecasts as part of its ongoing resource planning process. A comparison of the current Henry Hub projections and those used in the 2024 IRP are shown in the following figure.

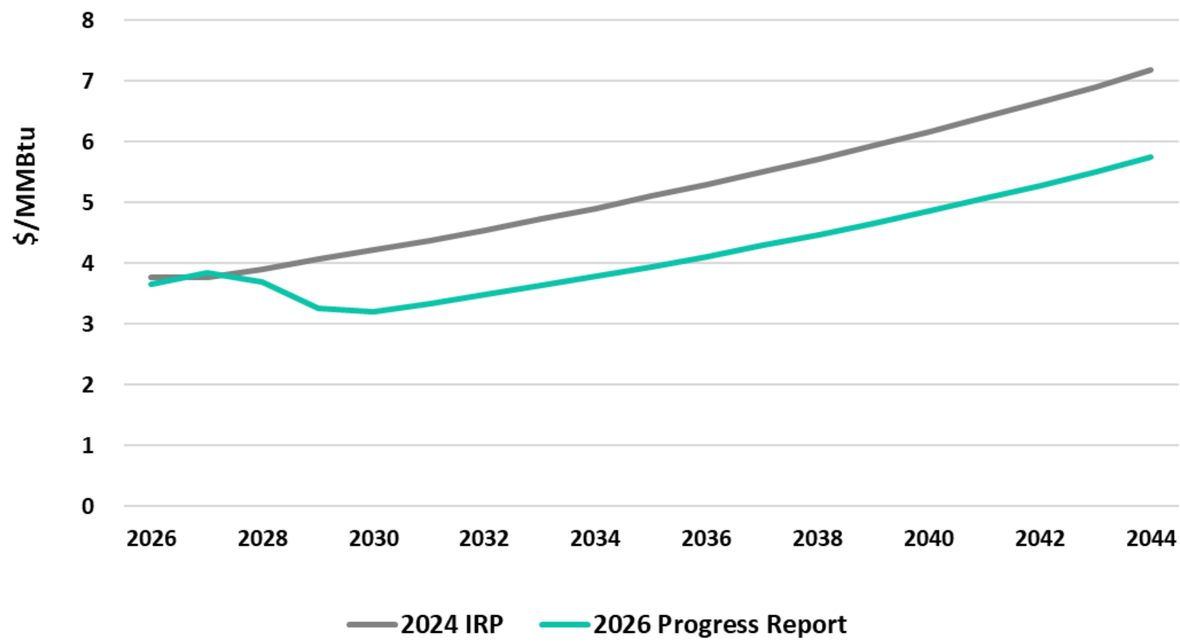


Figure 2. Comparison of Henry Hub Price Projections

MARKET PRICE FORECAST

An updated electricity price simulation was conducted for this Progress Report using Energy Exemplar's PLEXOS market simulation software to model long-term supply and demand fundamentals and produce an updated wholesale power price forecast. PLEXOS simulates the WECC system by modeling resource commitment and dispatch subject to transmission constraints, generator operating characteristics, fuel prices, and regional load growth. The model evaluates system operations over time to produce both production cost outcomes and long-term market price projections.

Key model input updates for the 2026 Progress Report include the revised natural gas price forecast and updated carbon allowance pricing assumptions under Washington's Climate Commitment Act (CCA). Initiative 2117, which would have repealed the CCA, did not pass in the November 2024 election; therefore, the Cap-and-Invest program remains in effect and carbon pricing continues to be incorporated into the market simulation.

Carbon pricing assumptions are based on recent Washington Carbon Allowance market activity and are escalated consistently with WAC 173-446-335, which requires annual increases of 5 percent plus inflation in price floor and ceiling values. From 2027 onward, a unified carbon price trajectory is assumed for Washington and California, reflecting expectations of potential market linkage following Washington's first compliance period. Carbon price assumptions are converted to a $/MWh adder using an emissions intensity factor for unspecified thermal generation and are incorporated directly into the production cost simulation. Figure 3 below compares the current carbon pricing projection to the projections in 2024 IRP.

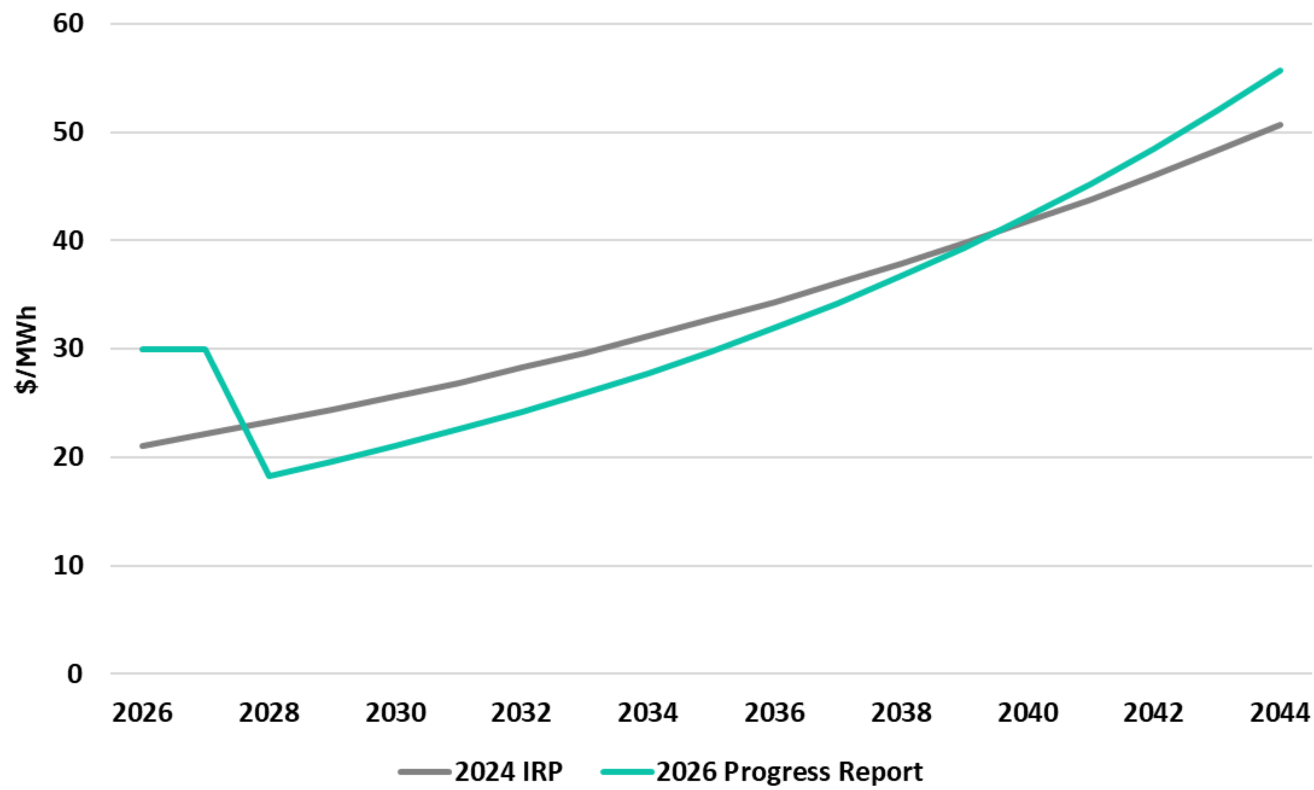


Figure 3. Comparison of Washington Carbon Price Projections

CETA continues to guide long-term resource evaluation. In accordance with CETA requirements, the societal cost of carbon is considered in resource planning and evaluation. However, consistent with standard production cost modeling practice, the social cost of carbon is not applied in real-time dispatch simulations, as it does not represent an actual market transaction cost. Instead, compliance-related carbon allowance prices under the CCA are included in dispatch modeling to reflect expected market behavior.

Together, the updated fuel price outlook and continued carbon pricing framework influence wholesale electricity price projections and the comparative evaluation of resource alternatives over the planning horizon.

The 2024 IRP market price forecast covered the 2025 through 2044 planning period. The updated market price forecast developed for this 2026 Progress Report reflects revised assumptions for natural gas prices, continued carbon pricing under the Climate Commitment Act (CCA), updated load projections, and other market fundamentals.

Compared to the 2024 IRP forecast, projected wholesale market prices are modestly lower in the outer years of the study period, largely reflecting the materially lower long-term Henry Hub price trajectory incorporated into this update. Near-term market prices remain broadly comparable to the 2024 IRP results, while differences become more pronounced beyond 2030 as lower fuel price assumptions moderate marginal production costs for gas-fired generation in the broader WECC region.

Hydroelectric generation continues to be a dominant resource in the Pacific Northwest, and with continued renewable resource development across the region, hydro and zero-marginal-cost renewable resources frequently set or influence market-clearing prices. As a result, changes in long-term natural gas price assumptions have a more moderate effect on projected wholesale energy prices than might be observed in more thermally dominated regions.

The market price forecast is derived from the short-term forward price curve and a PLEXOS-derived long-term capacity expansion and production cost simulation based on fundamental supply and demand assumptions. As such, it reflects modeled equilibrium market outcomes and does not incorporate forward market risk premiums, short-term scarcity pricing events, or extreme capacity-driven price volatility that may occur in actual traded forward curves. Figure 4 below compares the current annual Mid-C power price forecast with the forecast used in the 2024 IRP.

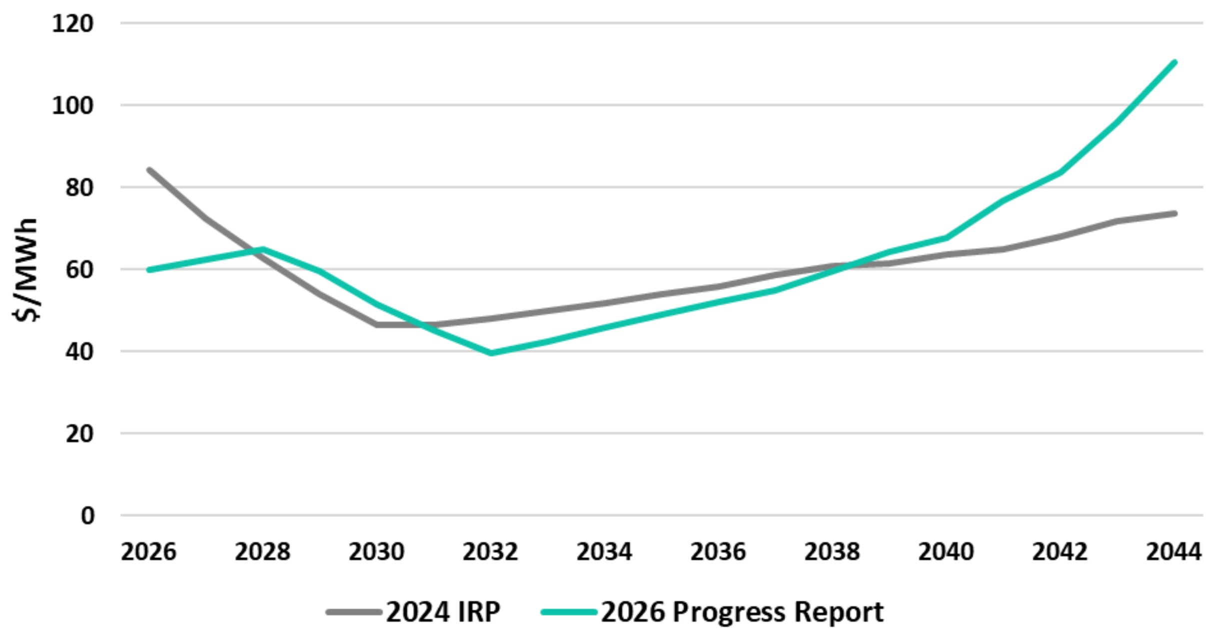


Figure 4. Comparison of Mid-C Annual Electricity Price Forecast

RENEWABLE RESOURCE OPTIONS

The District's 2024 IRP evaluated a broad range of renewable and other carbon-free resource options to meet future energy and capacity needs while complying with CETA. Candidate portfolios included utility-scale solar and wind resources, geothermal resources, battery energy storage systems (BESS), and other non-emitting technologies. Consistent with CETA requirements, the 2024 IRP focused on carbon-free resource alternatives for long-term planning.

Since completion of the 2024 IRP, several developments have affected renewable resource economics. PPA prices for utility-scale solar and wind projects have continued to increase through 2024 and into 2026 reflecting higher financing costs, increased equipment prices, and rising interconnection and transmission upgrade costs. While supply chain disruptions that emerged during the pandemic period have largely stabilized, overall project development costs remain higher than those reflected in earlier IRP analyses.

Federal policy changes have also affected renewable project economics. The One Big Beautiful Bill Act (OBBBA), enacted in 2025, eliminated certain federal tax incentives previously available for wind and solar development. The removal of these subsidies may increase the effective cost of renewable projects compared to prior assumptions and could influence the pace and economics of future renewable development.

Despite these cost pressures, renewable resources continue to play a central role in long-term utility planning throughout the Pacific Northwest due to state clean energy requirements and decarbonization goals. The District continues to pursue renewable resource opportunities consistent with its resource strategy.

Since completion of the 2024 IRP, the District has taken steps to expand its renewable portfolio, including entering into a seasonal energy arrangement from the Wheat Field Wind project and executing a power purchase agreement for the Palouse Junction Solar project. The District also continues to evaluate additional opportunities, including the Ruby Flats solar project, based on cost-effectiveness, timing, and alignment with system needs.

DISPATCHABLE RESOURCE OPTIONS

The District's 2024 IRP also evaluated dispatchable resource options and their potential role in meeting future energy and capacity requirements. Dispatchable resources can be turned on and off at the direction of the grid operator and can provide reliable capacity during periods of peak demand or reduced renewable generation. While renewable resources are expected to play a growing role in the District's portfolio, dispatchable resources remain important for maintaining system reliability and meeting regional resource adequacy requirements.

The 2024 IRP considered several dispatchable resource alternatives, including reciprocating internal combustion engines (RICE) and natural gas-fired combustion turbines operating in simple or combined cycle configurations. However, Washington's CETA places significant limitations on the long-term use of carbon-emitting generation. While utilities may rely on limited carbon-emitting resources through 2045 using alternative compliance mechanisms, associated emissions must be mitigated, and compliance costs must be considered in resource evaluations.

The District also continues to monitor developments in advanced nuclear technologies, including small modular reactors (SMRs), as well as geothermal resources, both of which could produce carbon-free energy in the future. The District and its customers benefit from the clean and reliable output of the Columbia Generating Station and recognize the potential for next-generation nuclear technologies to contribute to long-term resource needs. While early SMR and advanced geothermal development efforts in the United States have experienced delays and evolving project economics, utilities and developers continue to evaluate these technologies as potential future sources of firm, carbon-free generation.

Since completion of the 2024 IRP, capital and operating costs for dispatchable generation technologies have increased due to inflationary pressures, supply chain constraints, and growing regional demand for firm capacity resources. At the same time, regional resource adequacy requirements under WRAP have increased the importance of firm capacity resources capable of supporting grid reliability during periods of system stress. The District will continue to monitor technological developments, regulatory requirements, and cost trends associated with dispatchable resources as part of future resource planning activities.

ENERGY STORAGE AND DISTRIBUTED ENERGY RESOURCES

Washington State's transition toward carbon-free electricity under CETA and increasing levels of renewable generation may require utilities to consider expanded use of energy storage and distributed energy resources (DERs) to support grid flexibility and reliability.

Energy storage technologies, particularly lithium-ion battery systems, are increasingly used to help integrate renewable resources into the electric grid. Battery storage can store electricity during periods of lower demand or lower market prices and discharge energy during periods of higher demand or when renewable generation is limited. Since the time of the District's earlier IRP analyses, battery storage technology has matured significantly and has been deployed at utility scale across the Western Interconnection. As a result, BESS was evaluated as a candidate resource option in the District's 2024 IRP.

While battery storage costs declined substantially over the past decade, pricing experienced upward pressure beginning in 2021 due to inflation, supply chain constraints, and increased demand for battery materials. More recently, supply chain conditions have improved, and storage deployment continues to expand across the region. Energy storage is increasingly viewed as an important tool for managing peak demand, integrating renewable resources, and supporting system reliability.

Distributed Energy Resources (DERs) include customer- or utility-owned generation or energy technologies located within a utility's service territory and typically interconnected to the distribution system. Examples include rooftop solar systems, behind-the-meter battery storage, demand response programs, and managed electric vehicle charging. Growth in DER adoption slowed temporarily during the pandemic period but has since resumed as supply chains stabilized and electrification trends accelerated. Continued growth in DERs may influence future load patterns and system planning considerations.

The District continues to evaluate BESS and DER as part of its ongoing resource planning efforts, including consideration of their potential role in meeting peak demand and supporting regional resource adequacy requirements.

TRANSMISSION SERVICE

A reliable and robust transmission network is essential to support the delivery of wholesale power to meet customer demand. BPA continues to plan and operate the regional transmission system to maintain reliability while accommodating expected load growth across the Pacific Northwest. BPA evaluates forecast peak loads together with existing long-term firm transmission service obligations to identify system reinforcement needs and plan transmission upgrades.

The District relies on BPA's transmission system to deliver power from federal and non-federal resources serving its load. BPA plans the system in accordance with North American Electric Reliability Corporation (NERC) Planning Standards and WECC Regional Criteria to ensure the reliable operation of the bulk power system.

Since completion of the 2024 IRP, regional electricity demand forecasts have continued to increase, and interconnection requests for new generation resources have grown significantly across the Northwest. In addition, BPA has made changes to its transmission planning process through its Grid Access Transformation (GAT) initiative in 2025, which may impact the speed of processing new interconnection requests.

These trends have heightened the importance of transmission planning and system upgrades needed to support future load growth and resource development. BPA continues to evaluate transmission system needs through its ongoing planning processes and regional coordination efforts.

The District will continue to monitor BPA transmission planning activities and potential system upgrades that may affect the delivery of power to its service area as part of its ongoing resource planning process.

OVERSUPPLY MANAGEMENT PROTOCOL

The District operates its electrical distribution system within BPA Balancing Authority Area. As the balancing authority, BPA is responsible for managing the moment-to-moment balance between generation and load to maintain reliable operation of the regional power grid.

During certain periods—typically when river flows are high and regional electricity demand is relatively low—generation from the Federal Columbia River Power System and other resources may exceed regional load. BPA manages these overgeneration conditions through its Oversupply Management Protocol (OMP). Under this protocol, BPA may reduce or displace certain non-hydro generation resources to maintain system reliability and meet operational requirements of the hydroelectric system.

Because the District receives most of its wholesale power supply through BPA, it is subject to BPA's Oversupply Management Protocol and associated costs that are incorporated into BPA's power rates. The District will continue to monitor BPA operational policies and regional market developments that may affect oversupply management and wholesale power costs.

BPA POST-2028 POWER SALES AGREEMENT

Since completion of the 2024 IRP, the District has selected its power supply contract structure with BPA for the period beginning October 1, 2028. BPA's current Regional Dialogue power sales agreements expire on September 30, 2028, and BPA has developed successor power sales agreements under its Provider of Choice framework for the next contract period.

The District has elected to receive power from BPA under the Block with Shaping + Peak Load Variance Service (PLVS) product structure. This product provides a fixed block of energy supplemented by BPA shaping services to better align deliveries with the District's load requirements. PLVS is essentially a capacity insurance product that protects the utility from unexpected spikes in peak load beyond what has been planned or purchased. The selection of Block with Shaping supports the District's objective to maintain a stable and flexible power supply while reducing exposure to the variability associated with Slice output.

The District's participation in BPA's post-2028 power sales agreement ensures continued access to cost-based federal hydropower resources while maintaining flexibility to supplement BPA supply with market purchases or other resource options as needed to meet future load growth and resource adequacy requirements.

RESOURCE CHANGES SINCE 2024 IRP

Since completion of the 2024 IRP, the District has advanced several resource initiatives consistent with its strategy of maintaining a flexible and cost-effective portfolio.

In 2025, the District secured a share of energy from the Wheat Field Wind project located near Arlington, Oregon. Under a seasonal arrangement, the District will utilize the project's output during the summer months (May through October).

This arrangement allows the District to align renewable energy supply with its seasonal load requirements while avoiding the cost of procuring energy during periods when it is not needed. In addition to supporting energy needs, the resource contributes toward compliance with renewable energy requirements under the Washington Energy Independence Act (I-937).

In addition, the District has executed a power purchase agreement for the Palouse Junction Solar project, a utility-scale solar facility currently under development near Connell in Franklin County. The project is expected to begin delivering energy in 2027 and will provide a local, carbon-free resource that supports compliance with state renewable energy requirement while enhancing portfolio diversity.

The District continues to evaluate other potential resource additions, including Ruby Flats solar project, BESS, BPA Tier 2 purchases, and extensions of existing power purchase agreements.

RESOURCE ADEQUACY

Customer demand for electricity is inherently variable due to fluctuations in weather conditions, economic activity, and other factors. To ensure reliable service, utilities maintain sufficient generating capability and market access to meet forecast peak demand plus a planning reserve margin. The District evaluates resource adequacy as part of its integrated resource planning process to ensure that sufficient capacity is available to meet customer demand under a range of operating conditions.

Ensuring adequate generating capability has become increasingly important as the Western electricity system undergoes significant changes in its resource mix. Growing electricity demand, increasing reliance on variable renewable generation, and the retirement of some conventional generating resources have heightened regional focus on resource adequacy planning.

In response to these challenges, members of the Western Power Pool (WPP) developed WRAP, a regional program designed to ensure sufficient resources are available to meet peak demand across the Western Interconnection. WRAP establishes common planning standards and seasonal resource adequacy requirements for participating utilities.

Franklin PUD participates in WRAP through its partnership with The Energy Authority (TEA). In this arrangement, TEA serves as the Load Responsible Entity (LRE) and aggregates the loads and resources of other participating utilities.

Through WRAP participation, the District submits data on forecast loads and available resources and participates in seasonal resource adequacy demonstrations. Participation in WRAP provides valuable insights into regional reliability conditions and helps inform the District's ongoing planning and evaluation of future resource needs.

The District's 2024 IRP incorporated WRAP planning requirements in evaluating future resource needs. That analysis identified potential seasonal capacity shortfalls over the planning horizon if additional resources are not secured. Since that time, the District has elected to participate in WRAP's binding program through TEA as its Load Responsible Entity (LRE), committing the District to meeting its peak load plus a required reserve margin beginning in the Winter 2027/2028 season. As regional electricity demand continues to grow and WRAP requirements are fully implemented, maintaining adequate firm capacity will remain an important consideration in the District's resource planning process. The District will continue to evaluate resource options, market opportunities, and demand-side measures to ensure reliable service to its customers while complying with regional adequacy standards.

SECTION 3: PROGRESS REPORT

2024 IRP RESOURCE STRATEGY

Section 2 described several changes in market conditions, regulatory requirements, and regional resource adequacy standards that affect the District's resource planning environment. The District's 2024 Integrated Resource Plan provides the framework for addressing these evolving conditions while ensuring reliable and cost-effective service for customers.

In accordance with Washington State law, the District completed its 2024 Integrated Resource Plan based on a detailed examination of its long-term load forecast, existing supply resources, regional wholesale energy price forecasts, and evolving state and regional policy requirements. The 2024 IRP evaluated the District's load and resource balance over the planning horizon and assessed strategies for meeting future energy and capacity needs while maintaining reliable service and controlling costs for customers.

The 2024 IRP analysis showed that the District's existing long-term BPA Slice/Block power supply contract and its other owned and contracted resources can provide sufficient energy to meet forecast average annual needs through approximately 2028 under expected hydro conditions. Beyond that point, load growth gradually increases the District's exposure to the wholesale electricity market and may require additional resource acquisitions over time.

The 2024 IRP studied the planning horizon through 2044 and showed that under critical or adverse hydro conditions, the District's existing BPA and non-BPA supply resources are expected to provide sufficient energy to remain in load/resource balance on an average annual basis through the near term.

Customer demand for electricity can vary significantly on a seasonal and hourly basis due to weather conditions and other factors. During periods of high customer demand in the winter or summer, the District's load may exceed the capacity of its contracted generating resources. In such cases, the District supplements its supply with short-term purchases from the wholesale electricity market.

The preferred portfolio identified in the 2024 IRP produces the lowest expected cost and risk for the District while maintaining flexibility to respond to changing market conditions. The portfolio maintains BPA power supply as the foundation of the District's resource portfolio while utilizing a combination of renewable resources, conservation, and market purchases to meet future needs. This approach allows the District to target periods of higher risk—such as winter peak demand—while avoiding the carrying costs associated with owning additional generating assets that may only be required during limited periods of the year.

Under this strategy, the District will continue to rely on the wholesale market to meet near-term energy and capacity needs while monitoring opportunities to add cost-effective renewable resources and other supply options as required. Utility-scale solar resources beginning in the mid-2020s (approximately 2026) were identified in the IRP as a potential component of the District's long-term resource portfolio.

The 2024 IRP also incorporated evolving regional resource adequacy requirements through participation in WRAP. As these requirements are implemented, the District will continue to evaluate resource additions, market purchases, and demand-side measures needed to maintain sufficient firm capacity to meet regional planning standards.

For the 2026 Progress Report, Figure 5 illustrates that the District has sufficient resources to meet its projected energy requirements through 2028 and shows the transition to a Block with Shaping + PLVS power sales agreement with BPA beginning in October 2028. Beginning in 2029, following the District's transition to the new BPA power sales agreement, the District is proactively pursuing options to address modest potential energy shortfalls, contract extensions, BPA Tier 2 energy purchases, and other resource additions.

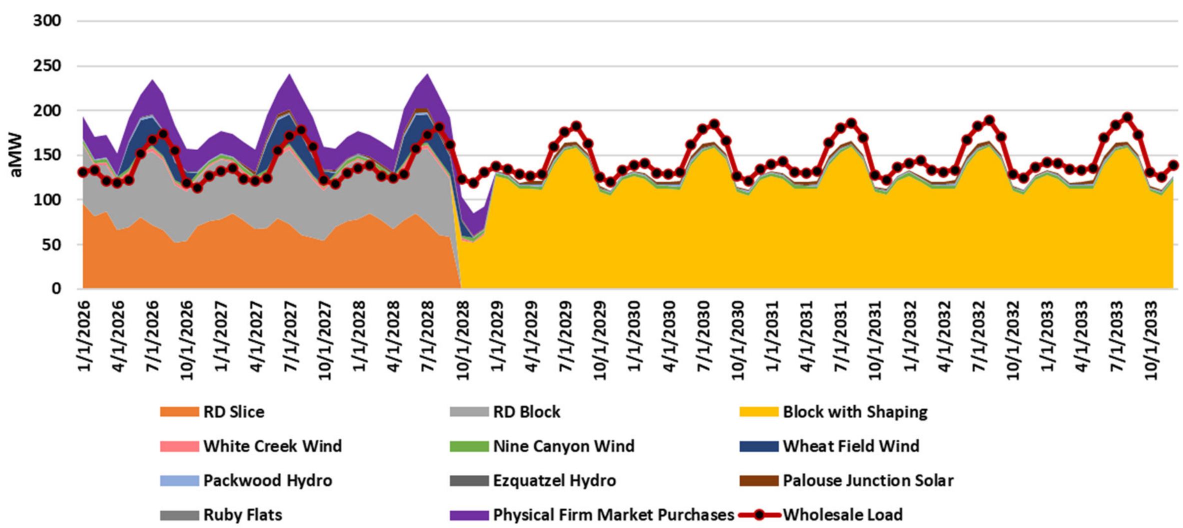


Figure 5. Monthly ATC Energy Load/Resource Balance

RENEWABLE PORTFOLIO STANDARD (RPS), CLEAN ENERGY TRANSFORMATION ACT COMPLIANCE

The District must meet Renewable Portfolio Standard (RPS) obligations under the Washington State Energy Independence Act (I-937) as well as broader clean energy requirements under the Clean Energy Transformation Act (CETA). The District was exempt from RPS requirements until its customer count exceeded 25,000 in 2016. Its first compliance obligation of 3 percent began in 2022, increasing to 9 percent in 2026 and ultimately to 15 percent by 2030. Additional details on CETA requirements are provided in the Additional Regulatory Requirements section, sub-section 3 below.

The 2024 IRP evaluated the District's ability to meet both RPS and CETA requirements based on updated load forecasts, conservation savings, and available renewable and non-emitting resources, including renewable energy credits (RECs).

The District's existing resources and contracted supply provide a substantial portion of RPS and CETA requirements. However, compliance gaps are projected in the planning horizon as load grows and requirements increase. These gaps are expected to be addressed through a combination of additional REC purchases, participation in renewable generation projects, and acquisition of renewable or non-emitting attributes associated with power purchase agreements. The District may also benefit from incremental renewable output associated with evaluated projects, including utility-scale solar resources, which would further support compliance.

Consistent with the 2024 IRP Action Plan, the District will continue to monitor its RPS and CETA compliance positions and pursue cost-effective options to meet future obligations while maintaining flexibility in its resource portfolio.

ADDITIONAL REGULATORY REQUIREMENTS

1. CLEAN ENERGY TRANSFORMATION ACT (CETA)

In 2019, CETA (RCW 19.405) established a statutory pathway for transitioning Washington's electric supply to carbon-free electricity. CETA also expanded the requirements for electric utility resource planning under RCW 19.280. These requirements include assessments of regional generation and transmission capacity availability, resource adequacy metrics, forecasts of distributed energy resources, evaluations of costs and risks associated with resource choices, and consideration of environmental and public health impacts. CETA also requires utilities to develop a ten-year Clean Energy Action Plan (CEAP) as part of the integrated resource planning process.

The District's 2024 IRP incorporated these requirements and evaluated resource strategies that support compliance with CETA's long-term objectives. Under CETA, utilities must eliminate coal-fired electricity from their portfolios, supply greenhouse gas neutral electricity by 2030, and provide electricity from renewable or non-emitting resources by 2045. CETA also establishes an interim requirement that utilities supply at least 80 percent of their electricity from renewable and non-emitting resources by 2030.

CETA also requires utilities to prepare Clean Energy Implementation Plans (CEIPs) describing interim targets and actions for achieving these policy objectives. The District's first CEIP, covering the 2022 through 2025 compliance period, was filed on January 1, 2022, and indicated that renewable and non-emitting resources were expected to serve approximately 97 percent of the District's annual retail load during that period.

In 2025, the District developed an updated CEIP covering the 2026 through 2029 compliance period. The CEIP establishes interim targets for greenhouse gas neutral electricity by 2030 and clean electricity by 2045, identifies energy efficiency, demand response, and renewable resource targets, and outlines specific actions to achieve those targets. The CEIP is informed by the District's IRP process and reflects the resource strategy identified in the 2024 IRP. The District will continue updating its CEIP in coordination with future IRP cycles.

2. CLIMATE COMMITMENT ACT (CCA)

During the 2021 legislative session, Washington State enacted the Climate Commitment Act (CCA), which established an economy-wide cap-and-invest program to reduce greenhouse gas emissions beginning in 2023. The program sets a declining cap on statewide emissions and requires regulated entities to obtain carbon allowances through state-administered auctions or secondary markets.

The CCA program is now operational, and carbon allowance prices have become an important input to regional electricity market pricing and resource planning analyses. Carbon pricing affects the dispatch cost of carbon-emitting generation and influences wholesale electricity market prices throughout the Western Interconnection, particularly in regions with carbon pricing exposure such as Washington and California.

The 2024 IRP incorporated carbon price assumptions based on Washington Carbon Allowance (WCA) market activity as part of the market price forecast modeling. The District continues to monitor developments in the carbon market and regulatory implementation, as these factors may influence future wholesale market prices and long-term resource planning decisions.

3. FEDERAL ENERGY POLICY DEVELOPMENTS

Recent federal policy changes may influence the cost, availability, and development timelines of renewable energy, energy storage, and other generation resources. Changes to federal tax incentives, domestic content requirements, and supply chain regulations could affect future resource economics and project development throughout the Western Interconnection. FPUD continues to monitor federal policy developments and evaluate potential impacts as part of its ongoing resource planning process.

PROGRESS AGAINST 2024 IRP ACTION ITEMS

The District's 2024 IRP included an action plan addressing both resource acquisitions and power supply related issues. The following summarizes progress to date for each of these action items.

1. Pursue carbon-neutral resources to meet capacity requirements

Consistent with the resource strategy identified in the 2024 IRP, the District continues to evaluate carbon-neutral resources that can contribute toward meeting future capacity needs and regional resource adequacy requirements.

The District currently has several renewable and non-emitting resource contracts in place and is evaluating additional opportunities to support future capacity needs. These include:

Existing Resources:

- Wheat Field Wind, a 97 MW nameplate wind resource placed under contract in 2025 and utilized primarily during the May through October period when seasonal loads are higher.
- Palouse Junction, a 10 MW nameplate solar resource recently placed under contract.
- Packwood Hydroelectric participation, which remains an evergreen resource in the District's portfolio.
- Esquatzel Hydroelectric Project, a 1 MW nameplate hydro resource that remains under contract.
- BPA Tier 1 power supply from the Federal Columbia River Power System.

Existing Resources Under Evaluation (Extension or Expansion):

- Physical firm market capacity, for which the District is evaluating a potential contract extension, including quantity and term.
- Nine Canyon Wind, where the District is evaluating renewal or increase of its current 10 MW share.

Resources Under Evaluation:

- A 25 MW, four-hour BESS, under evaluation following a market-based RFP.
- Ruby Flats, a 33 MW nameplate share of a solar resource under evaluation.
- BPA Tier 2 power, which is being evaluated as part of the District's power supply planning.

2. Maximize the use of BPA Tier 1 power

The District has selected Block with Shaping Capacity + Peak Load Variance Service under BPA's post-2028 Provider of Choice contracts, replacing its prior Slice/Block structure. This selection reflects the District's objective to maximize access to Tier 1 capacity from the Federal Columbia River Power System, maintain flexibility to integrate non-federal resources into its portfolio, and reduce supply variability associated with Slice output.

3. Remain engaged in BPA development of post-2028 products and evaluate the options once defined

The District actively participated in BPA's Provider of Choice development process and regional discussions regarding future BPA power sales products. Through this engagement, the District evaluated available product structures and completed its selection of Block with Shaping Capacity and Peak Load Variance Service product for the post-2028 contract period. With product selection complete, the District is now focused on implementation of the Provider of Choice contracts and integration of the selected BPA product into its long-term resource portfolio.

4. Evaluate resource opportunities including solar, battery storage, BPA Tier 2 capacity, and market-based purchases

Consistent with the 2024 IRP strategy, the District continues to evaluate resource opportunities to support future energy and capacity needs. Current evaluations include solar resources, battery storage systems, potential BPA Tier 2 purchases, and extensions of existing power purchase agreements that may expire during the planning horizon.

These efforts support the District's ongoing resource planning and procurement process.

5. Monitor emerging technologies

The District continues to monitor developments in emerging energy technologies, including geothermal resources, hydrogen production and storage technologies, and small modular nuclear reactors (SMRs). These technologies are evaluated periodically in terms of cost, reliability, and potential commercial availability as part of the District's long-term resource planning process.

6. Acquire all cost-effective conservation measures and monitor demand response and distributed generation opportunities.

The District continues to pursue cost-effective conservation and evaluate demand response opportunities as part of its integrated resource planning activities.

In 2025, the District conducted an updated Conservation Potential Assessment (CPA) to evaluate energy efficiency opportunities within its service territory. In addition, the District completed a Demand Response Potential Assessment (DRPA) in 2025. This assessment evaluated potential demand response programs over a twenty-year horizon using methodologies consistent with those used by the Northwest Power and Conservation Council.

The DRPA serves as a foundational planning tool as demand response programs continue to evolve within the Pacific Northwest public power sector. These assessments help the District identify opportunities to shift demand during peak periods and support regional resource adequacy objectives.

SECTION 4: PROGRESS REPORT CONCLUSIONS

2026 IRP PROGRESS REPORT CONCLUSIONS

The goal of an IRP is to provide a framework for evaluating a wide range of supply resources, conservation measures, and renewable energy options and how they interact with and complement the District's existing power supply portfolio. The result is a preferred strategy and action plan intended to guide the District in managing its resource portfolio over time while maintaining reliable and cost-effective electricity service for its customers at a reasonable level of risk.

The District's 2024 IRP examined the planning horizon through 2030 and was adopted by the District's Board of Commissioners in 2024. The analysis showed that the District's existing long-term BPA power supply contract and its other owned and contracted resources:

1. Provide sufficient energy to meet forecast customer needs on an average annual basis through approximately 2028 under expected hydro conditions.
2. Indicate the need for ongoing monitoring of renewable portfolio standard compliance under the Washington Energy Independence Act (I-937).
3. Indicate the potential for growing seasonal capacity needs during winter and summer periods as regional demand increases and resource adequacy requirements evolve.

The 2024 IRP also identified a strategy for meeting the District's future energy and capacity needs while complying with Washington State energy policies and maintaining portfolio flexibility. The strategy maintains BPA power supply as the foundation of the District's resource portfolio while relying on a combination of renewable resources, conservation, and market purchases to address emerging needs.

This approach allows the District to target resource procurement during periods of highest risk, while avoiding the full carrying costs associated with constructing or acquiring new generating assets that may only be needed during limited periods of the year. The District continues to evaluate renewable resource opportunities, including solar and wind resources, as well as BESS and other carbon-neutral resources that may contribute to meeting future capacity needs.

The District's participation in WRAP and its selection of a post-2028 BPA Provider of Choice contract structure further supports this strategy by ensuring continued access to federal power resources while maintaining flexibility to integrate non-federal resources into the portfolio.

Based on the analysis conducted for this 2026 Progress Report, updated load forecasts, market price projections, regulatory developments, and regional resource adequacy requirements do not materially change the preferred resource strategy identified in the 2024 IRP. The District will continue implementing the IRP action plan while monitoring evolving market conditions, regulatory requirements, and resource opportunities.

PLANNING FOR THE FUTURE

In the 2024 IRP, the District identified its preferred resource portfolio using industry-recognized planning tools and methodologies consistent with current best practices in utility resource planning. As discussed in Section 3, Additional Regulatory Requirements, changes in the regulatory and market environment continue to influence how utilities evaluate long-term resource strategies.

Historically, long-term resource planning relied primarily on forecasts of average monthly customer demand with consideration of typical on- and off-peak load profiles. This approach has been widely used in the Pacific Northwest, where many public power utilities receive most of their electricity supply through long-term contracts with BPA, supplemented by utility-owned or contracted non-federal resources. While BPA's marketing of the Federal Columbia River Power System provides the region with a low-emissions power supply portfolio, recent clean energy and carbon reduction mandates have introduced additional complexities to resource planning.

For electric utilities in Washington State, renewable portfolio standards and clean energy policies established under the Energy Independence Act (I-937) and CETA influence the types of resources that may be used to meet future electricity demand. These policies encourage increased reliance on renewable generation, non-emitting resources, energy storage technologies, conservation, and demand response programs. In addition, the Climate Commitment Act (CCA) establishes a statewide cap-and-invest program designed to reduce greenhouse gas emissions across multiple sectors of the economy. Over time, these policies may increase electrification of transportation, industrial processes, and other energy uses, potentially placing new demands on the electric utility sector.

The District continues to provide most of its power supply through long-term contracts with BPA. These contracts provide an allocation of annual energy at cost based on the District's forecast average energy needs. Because the allocation is based on annual energy requirements, the District may experience periods when its energy portfolio is surplus on an annual basis but deficit during certain months, seasons, or peak demand periods. Understanding these variations is important when evaluating potential new resources.

As a result, modern resource planning increasingly evaluates utility load and resource balance at an hourly level across multiple seasons and years. This approach allows planners to better understand how different resource types interact with the existing portfolio and whether they contribute to meeting periods of peak demand. For example, wind and solar generation vary by hour of the day and season of the year, while energy storage technologies and demand response programs can shift electricity use across different periods of the day.

By analyzing load and resource balance at an hourly level and incorporating probabilistic modeling techniques, utilities can better identify the frequency, duration, and magnitude of potential energy and capacity surpluses or deficits. This approach allows utilities to evaluate candidate resource portfolios more effectively and identify solutions that provide the best combination of reliability, cost control, and risk management across a range of potential future conditions.

ACRONYM REFERENCE TABLE

ACRONYM	DESCRIPTOR
aMW	Average Megawatt
BESS	Battery Energy Storage Systems
BPA	Bonneville Power Administration
CCA	Climate Commitment Act
CEAP	Clean Energy Action Plan
CEIP	Clean Energy Implementation Plan
CETA	Clean Energy Transformation Act
CPA	Conservation Potential Assessment
DER	Distributed Energy Resource
DRPA	Demand Response Potential Assessment
FCRPS	Federal Columbia River Power System
GAT	Grid Access Transformation
I-937	Washington State's Energy Independence Act
IRP	Integrated Resource Plan
LRE	Load Responsible Entity
LTLF	Long-Term Load Forecast
Mid-C	Mid-Columbia
MMBtu	Million British Thermal Unit
MW	Megawatt
NERC	North American Electric Reliability Corporation
NYMEX	New York Mercantile Exchange
OMP	Oversupply Management Protocol
PLVS	Peak Load Variance Service
PNW	Pacific Northwest
PPA	Power Purchase Agreement
PUD	Public Utility District
RCW	Revised Code of Washington
REC	Renewable Energy Credit
RPS	Renewable Portfolio Standard
SMR	Small Modular Reactor
TEA	The Energy Authority
WCA	Washington Carbon Allowance
WECC	Western Electricity Coordinating Council
WPP	Western Power Pool
WRAP	Western Resource Adequacy Program

AGENDA ITEM 8

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter:	**Mark Hay**	☐	REPORTING ONLY
	Engineering & Operations Director	☐	FOR DISCUSSION
Date:	**July 28, 2026**	☑	**ACTION REQUIRED**

1. **OBJECTIVE:**
   Adopting a Resolution Declaring District Property Surplus and Authorizing the Disposal of the Surplus Property.

2. **BACKGROUND:**
   The District owns a power transformer located at the Taylor Flats Substation, as described in Exhibit A of Resolution 1457. The power transformer is no longer serviceable and has been deemed unserviceable, inadequate, obsolete, worn-out, or otherwise unfit for use. As a result, it is no longer necessary and useful to the District's operations.

   Pursuant to District Administrative Policy 42, *Surplus and Disposal of District Property*, approval from the Board of Commissioners (the Commission) is required to surplus property that has a Fair Market Value exceeding $2,500.

   The Fair Market Value of the power transformer has not yet been finalized and will be validated through vendor quotations. Based on a preliminary assessment, the value is estimated to be approximately $35,000.

   Staff recommends that the Commission adopt Resolution 1457, declaring the equipment described in Exhibit A, as surplus and authorizing the General Manager/CEO or his designee to dispose of the equipment as allowed per District Policy 42, *Surplus and Disposal of District Property.*

3. **SUGGESTED MOTION:**
   I move to adopt Resolution 1457 as presented.

RESOLUTION 1457

A RESOLUTION OF THE BOARD OF COMMISSIONERS OF PUBLIC UTILITY DISTRICT NO. 1, OF FRANKLIN COUNTY, WASHINGTON

DECLARING DISTRICT PROPERTY SURPLUS AND AUTHORIZING THE DISPOSAL OF THE SURPLUS PROPERTY

WHEREAS, Public Utility District No. 1 of Franklin County, Washington (the District) has accumulated the items described in Exhibit A attached hereto this Resolution; and

WHEREAS, the District desires to surplus the power transformer located at the Taylor Flats Substation, as described in Exhibit A of this Resolution; and

WHEREAS, said equipment is no longer serviceable and has been deemed to be unserviceable, inadequate, obsolete, worn-out, or otherwise unfit for use and no longer necessary and useful to District's operations; and

WHEREAS, the District has authority to dispose of this equipment pursuant to RCW 54.16.180; now, therefore,

BE IT RESOLVED that the Board of Commissioners declares that the items described in Exhibit A to the Resolution are surplus property and authorize the General Manager/CEO or his designee to dispose of the items as allowed per District Policy 42, Surplus and Disposal of District Property.

ADOPTED by the Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington, at a regular open public meeting on this 28th day of July 2026.

____
William Gordon, President

____
Pedro Torres, Jr., Vice President

____
Roger Wright, Secretary

Resolution 1457, Exhibit A

CO#	Manufacturer	Serial #	Type	Size	Reason	Estimated Fair Market Value
17917	Allis-Chalmers	02-8223-57232-1	3 Phase Pad	12470 Y/7200 x 13800 Y/7967 Volts	No longer Necessary	$ 35,000

AGENDA ITEM 9

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter:	**Mark Hay** **Engineering & Operations Director**	☐	REPORTING ONLY
		☐	FOR DISCUSSION
Date:	**July 28, 2026**	☑	**ACTION REQUIRED**

1. **OBJECTIVE:**
Authorizing the General Manager/CEO or his Designee to Approve the Utilization of the Washington State Department of Enterprise Services Contract 11121 for the Purchase of 556.5 AAC Dahlia Conductor from Consolidated Electrical Distributors, Inc.

2. **BACKGROUND:**
The Washington State Department of Enterprise Services (DES) awarded competitively solicited Contract 11121 Electrical Supplies to Consolidated Electrical Distributors, Inc. (CED) on August 15, 2025. This contract provides utilities with access to commonly used electrical materials including wire, conduit, breakers, and switches.

Staff evaluated the DES Contract 11121 and determined that the products available under the contract meet the District's conductor requirements. Staff further determined that the competitive procurement requirements of Washington State law were satisfied with the Regional Master Contract Competitive Solicitation and Evaluation process followed by Washington State DES. Interlocal Agreement 6198 between the District and Washington State DES allows the District to utilize Contract 11121.

In June 2026, the District requested a quote from CED for 54,000 feet of 556.5 AAC Dahlia conductor (PUD Stock No. 0002030) to replenish inventory and support future customer additions and capital projects. CED submitted a quote in the amount of $147,909.

In accordance with Policy 16, Purchasing Approval and Payment Authority, purchases exceeding $120,000 require Commission approval prior to award.

Staff recommends that the Commission authorize the General Manager/CEO or his designee to approve the utilization of the Washington State DES Contract 11121 to purchase 556.5 AAC Dahlia conductor from CED, Inc., for a not to exceed amount of $147,909, plus applicable Washington State sales tax.

3. **SUGGESTED MOTION:**
I move to authorize the General Manager/CEO or his designee to approve the utilization of the Washington State DES Contract 11121 to purchase 556.5 AAC Dahlia conductor from CED, Inc., for a not to exceed amount of $147,909, plus applicable Washington State sales tax.

Presenter:	**Rosario Viera**	☐	REPORTING ONLY
	Public Information Officer	☐	FOR DISCUSSION
Date:	**July 28, 2026**	☑	**ACTION REQUIRED**

1. **OBJECTIVE:**
Authorizing the General Manager/CEO or his Designee to execute an Interlocal Agreement between the District and the Franklin Conservation District for Salmon Power Education Program Services.

2. **BACKGROUND:**
Franklin Conservation District (FCD) is a special-use district with the mission to encourage wise stewardship of all natural resources through education and voluntary programs. FCD facilitates the Salmon Power Education Program (the Program) in the classroom, a program for students to raise, learn about, and release salmon into the Columbia River.

As part of the Program, 4th and 5th grade students from schools in the District's service territory brainstorm how they use electricity and learn that their electricity is generated in the Columbia River hydro system. The Program also focuses on clean energy and how salmon and dams can co-exist. The District believes there is value in providing this Program to students and will begin participation in the fall of 2026 for the 2026-2027 school year.

The District would like to enter into an Interlocal Cooperative Agreement with Franklin Conservation District for Salmon Power Education Program services for the upcoming 2026-2027 school year for an amount not to exceed $5,000. The amount is within staff's approval limit however, RCW 39.34 requires the Interlocal Cooperative Agreement to be authorized by the Commission.

Staff recommends that the Commission authorize the General Manager/CEO or his designee to execute an Interlocal Cooperative Agreement between the District and the Franklin Conservation District for Salmon Power Education Program Services.

3. **SUGGESTED MOTION:**
I move to authorize the General Manager/CEO or his designee to execute an Interlocal Agreement between the District and the Franklin Conservation District for Salmon Power Education Program Services.

Presenter:	**Victor Fuentes**	☑	**REPORTING ONLY**
	General Manager/CEO	☐	FOR DISCUSSION
Date:	**July 28, 2026**	☐	ACTION REQUIRED

1. **OBJECTIVE:**
Providing an Update on the 2026-2027 Operating Plan (Quarter 2 Year 2026).

2. **BACKGROUND:**
The 2026-2027 Operating Plan was approved at the December 9, 2025 regular meeting and contains goals centered around the four Strategic Priorities which are:

   - Preserve and Continue to Grow the Safety Culture
   - Optimize Systems to Provide Reliability for Our Customers
   - Effectively Mitigate Factors Impacting Rates
   - Develop Strong and Supportive Internal and External Relationships

   Through discussions with staff the General Manager/CEO has identified the progress made on Operating Plan Goals, as shown in Attachment A, and will provide an update to the Commission.

3. **SUGGESTED MOTION:**
No action required, reporting only.

2026 - 2027 OPERATING PLAN

Quarter 2 Update

Commission Updates are provided for Q2, Q4, Q6, and Q8.

	Done!
	On track, reporting on progress.
	Behind Schedule.
	Adverse performance, action needed

			2026		2027	
		Meeting Date:	7/28/2026			
	STRATEGIC PRIORITY AND GOALS	OWNER	Q2	Q4	Q6	Q8
	Guiding Principle - *Safety*					
1	PRESERVE AND CONTINUE TO GROW THE SAFETY CULTURE.					
a	Perform a cybersecurity assessment to include network penetration testing, remote access, and operational technology assessment.	Ferraro				
b	Create a content library of new 2- to 3-minute electrical safety videos and social media messages targeting customers and employees to help increase awareness and reduce the risk of electrical safety incidents.	Viera				
c	Enhance the District's safety program by implementing routine Field Inspections.	Hay				
d	Provide additional safety education for all employees.	GM/All				
	Guiding Principle - *Reliability*					
2	OPTIMIZE SYSTEMS TO PROVIDE RELIABILITY FOR OUR CUSTOMERS.					
a	Ensure critical IT systems reliability by designing and preparing to implement a IT Business Continuity Plan.	Ferraro				
b	Evaluate transmission capacity availability for serving new loads and managing power supply.	Fulton/Hay				
c	Ensure appropriate power supply, with appropriate attributes, to meet load and carbon obligations.	Fulton				
d	Conduct a mobile substation assessment.	Hay				
e	Implement an underground inspection program.	Hay				
f	Update and Finalize the Construction Standards Book.	Hay				
g	Conduct a facilities assessment for the District.	Ferraro				
	Guiding Principle - *Rates*					
3	EFFECTIVELY MITIGATE FACTORS IMPACTING RATES.					
a	Acquire new power supply contracts that help meet the District's clean energy mandates and growing energy demand.	Fulton				
b	Conduct cost of service analysis (COSA) to ensure rates are collected equitably among classes and appropriately plan for future resource costs.	Fulton				
c	Identify and implement internal and customer facing process improvements that would translate to time and cost savings.	GM/All				
d	Develop a wheeling rate to ensure costs are appropriately recovered.	Fulton				
	Guiding Principle - *Relationships*					
4	DEVELOP STRONG AND SUPPORTIVE INTERNAL AND EXTERNAL RELATIONSHIPS.					
a	Strengthen the Key Accounts Program.	Fulton				
b	Maintain positive relationships with critical power supply partners.	Fulton				
c	Successfully plan and execute a Local Customer Services Expo to showcase all of Franklin PUD's services, programs, and rebates, include other local community service partners that may offer services benefitting the District's customers.	Viera				
d	Enhance customer engagement and communication to optimize outreach and elevate the District's presence in the community.	Viera				
e	Maintain positive relationships with employees, regional partners and local agencies.	GM/All				

June 2026

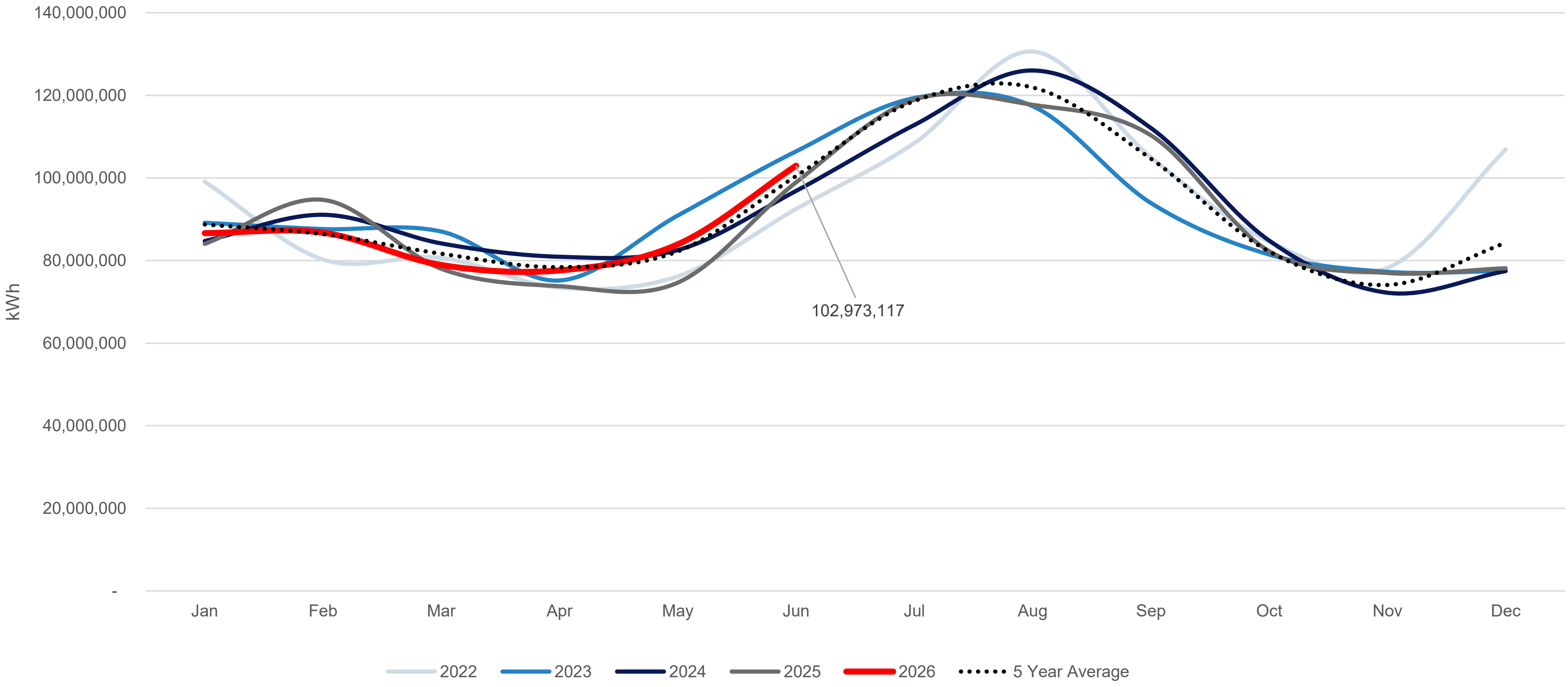
Monthly Key Performance Indicators

EXECUTIVE SUMMARY

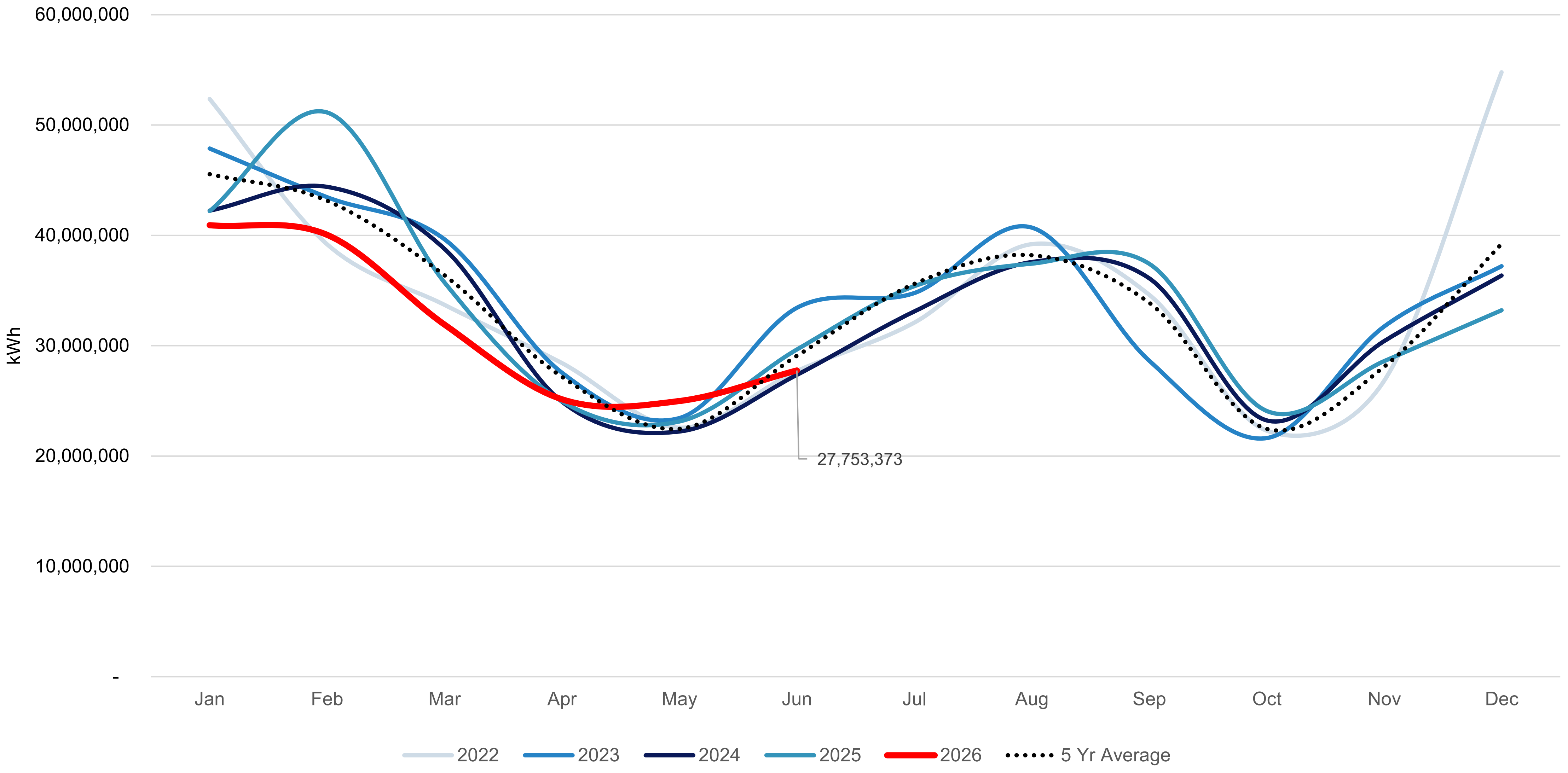
Retail sales were close to budget in June, and both usage and demand exceeded those of the June 2025. Like May, abundant wind caused downward pressure on real time price settlements. The District was in a long energy position; however, the surplus was sold at very low prices (lowest point was $1.42). Carbon allowance proceeds from the June auction bolstered an already positive change in net position for June ($1.4m).

June’s financial results, coupled with updated financial forecast data (compiled 7/16/26) has changed the outlook for FY 2026 significantly. Projected DSC is now 2.07x, when adjusted for an expected prolonged outage for the Wheat Field Wind Project and movement in the forward price curve. As expected, hydro generation has decremented and sustained heat has commenced regionally supporting upward movement in the price curve.

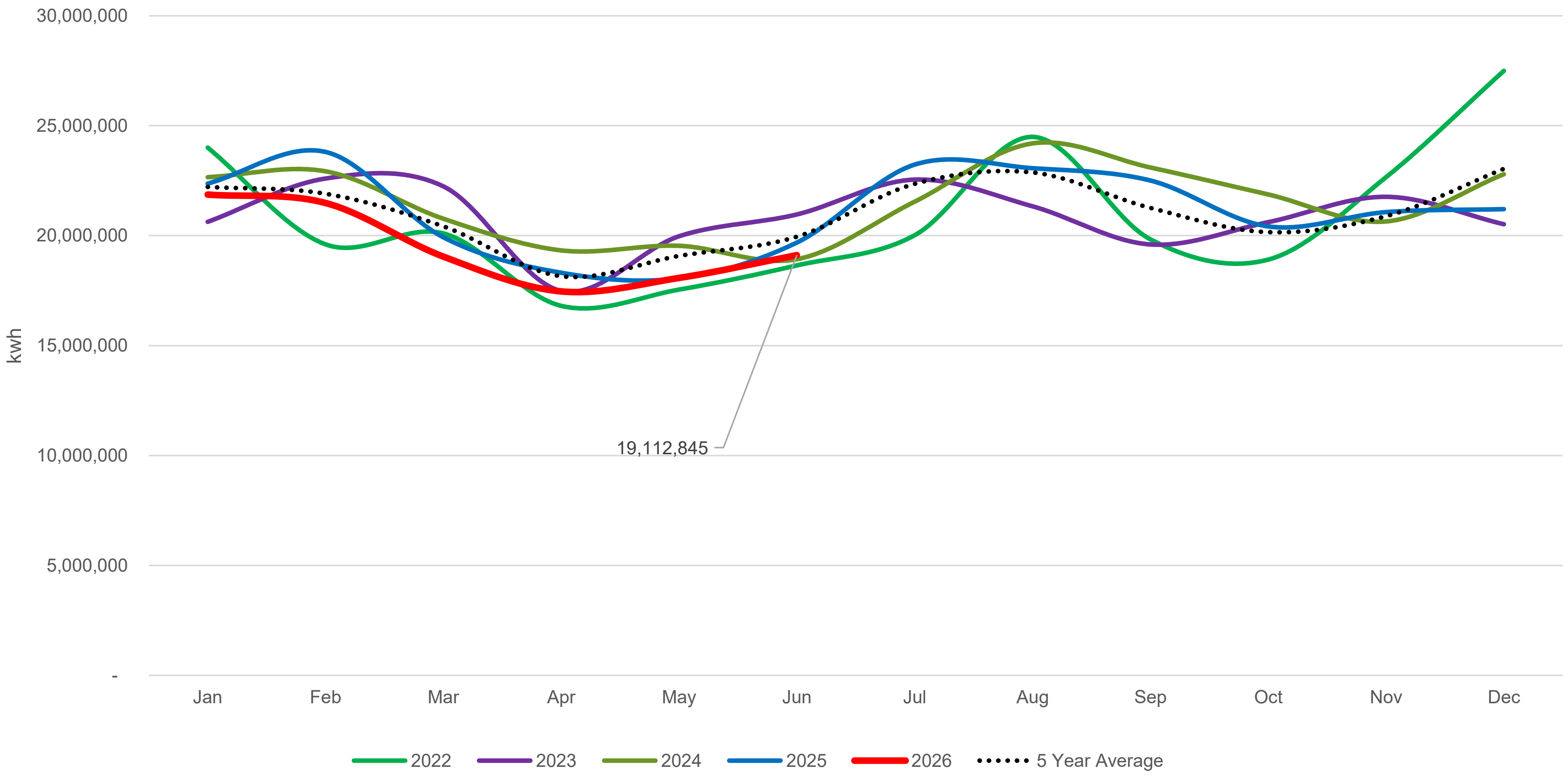
RETAIL LOAD COMPARISON



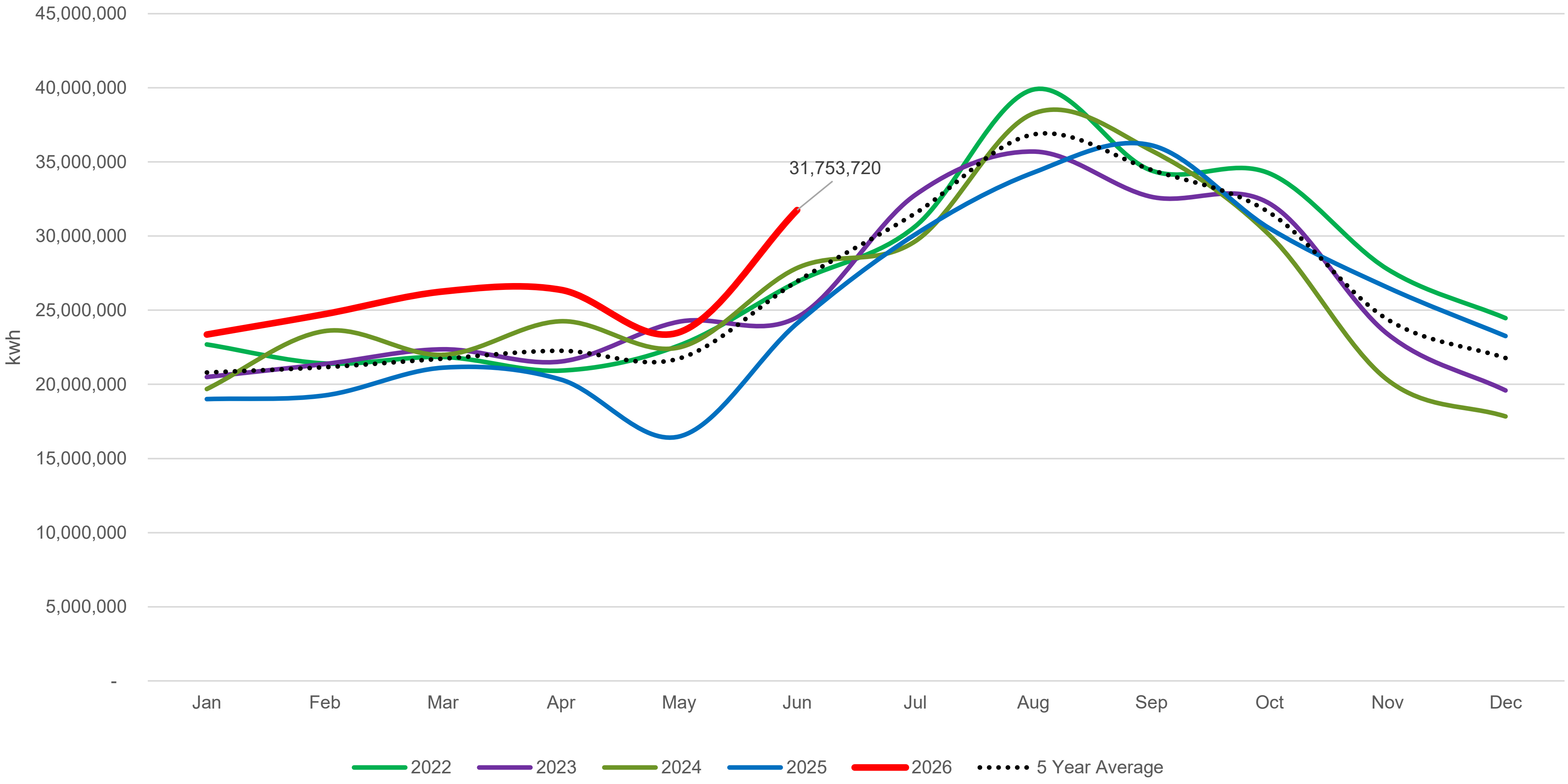
RESIDENTIAL LOADS



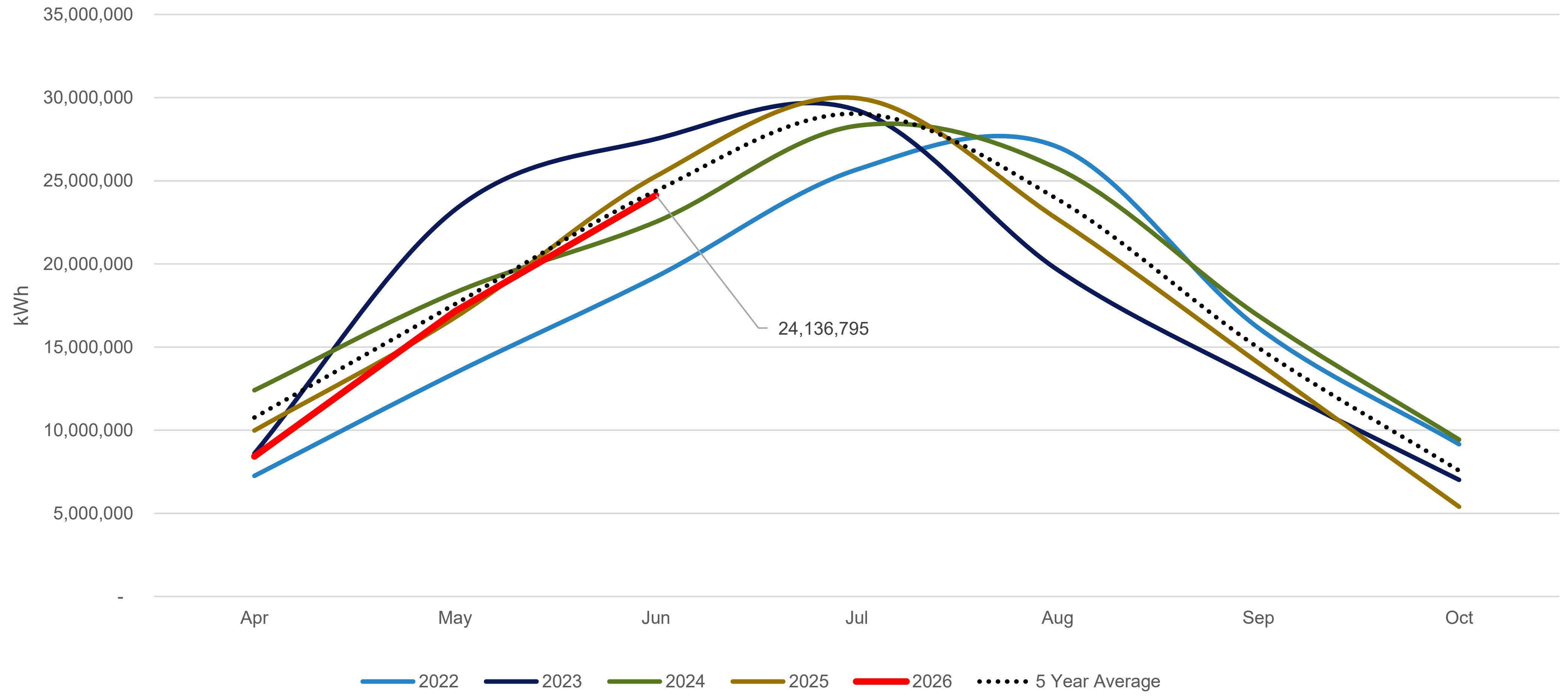
SMALL & MEDIUM GENERAL



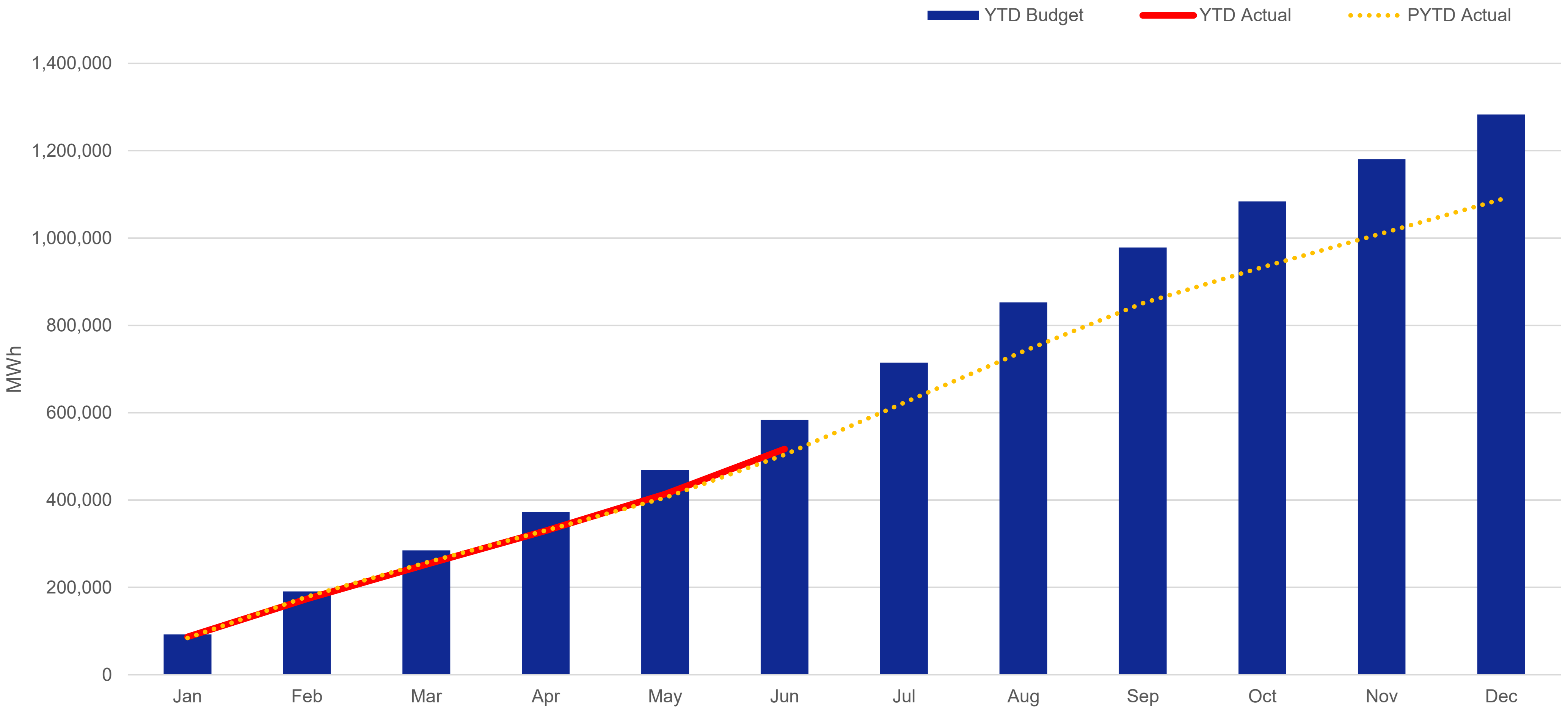
LARGE COMMERCIAL & INDUSTRIAL LOADS



IRRIGATION LOADS



YTD LOADS: BUDGET VS. ACTUAL



POWER

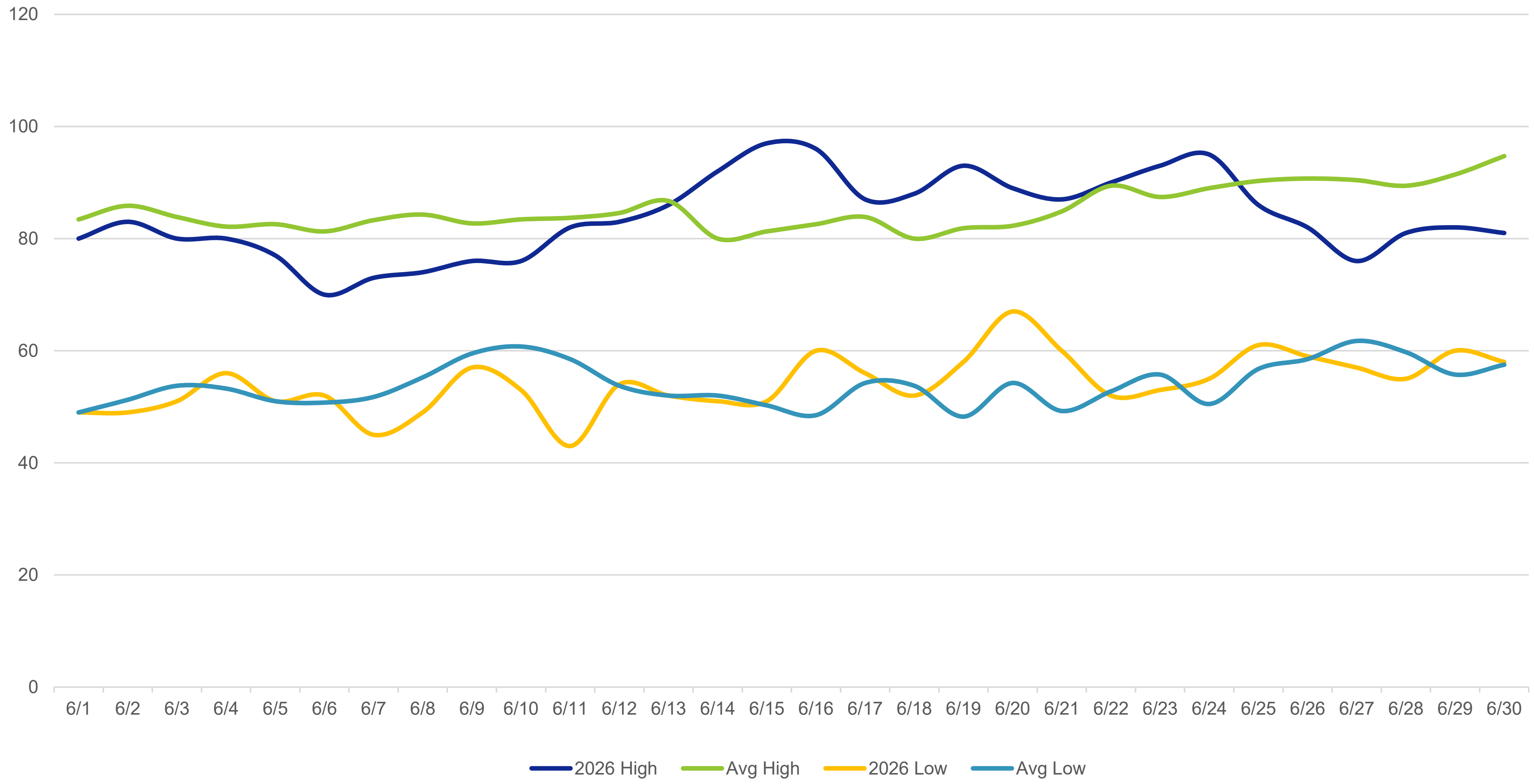
JUNE OVERVIEW

A solid run of warmth mid-June was book ended by some cooler days, resulting in an overall average June. Market prices and the forward curve remained low and steady due to an abundance of wind generation (see Wheat Field generation chart). Average Mid-C prices were lower than May, reaching a high of $30.12 and a low of $1.42. This low and moderate pricing creates the following cost impacts:

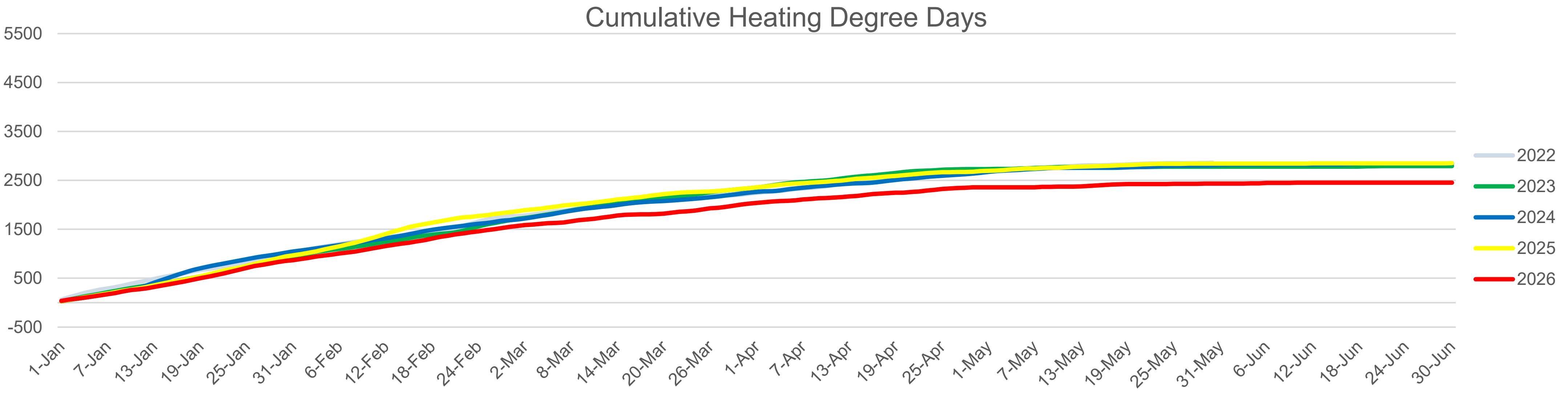
Market Purchases & Powerex	↓
Secondary Market Sales	↓
Swap Settlements (contracts at higher price)	↑

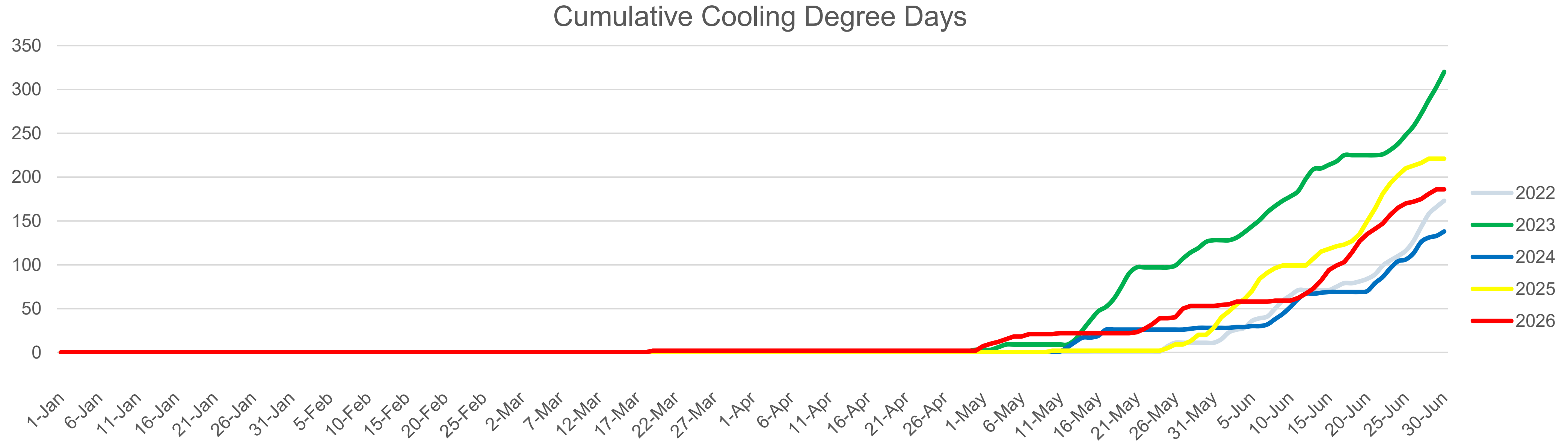
Hydro conditions continued to decrement in June, below the 30-year average. This is expected through the remainder of the water year. An El Nino winter is expected with near 100% probability at this point.

TEMPERATURES

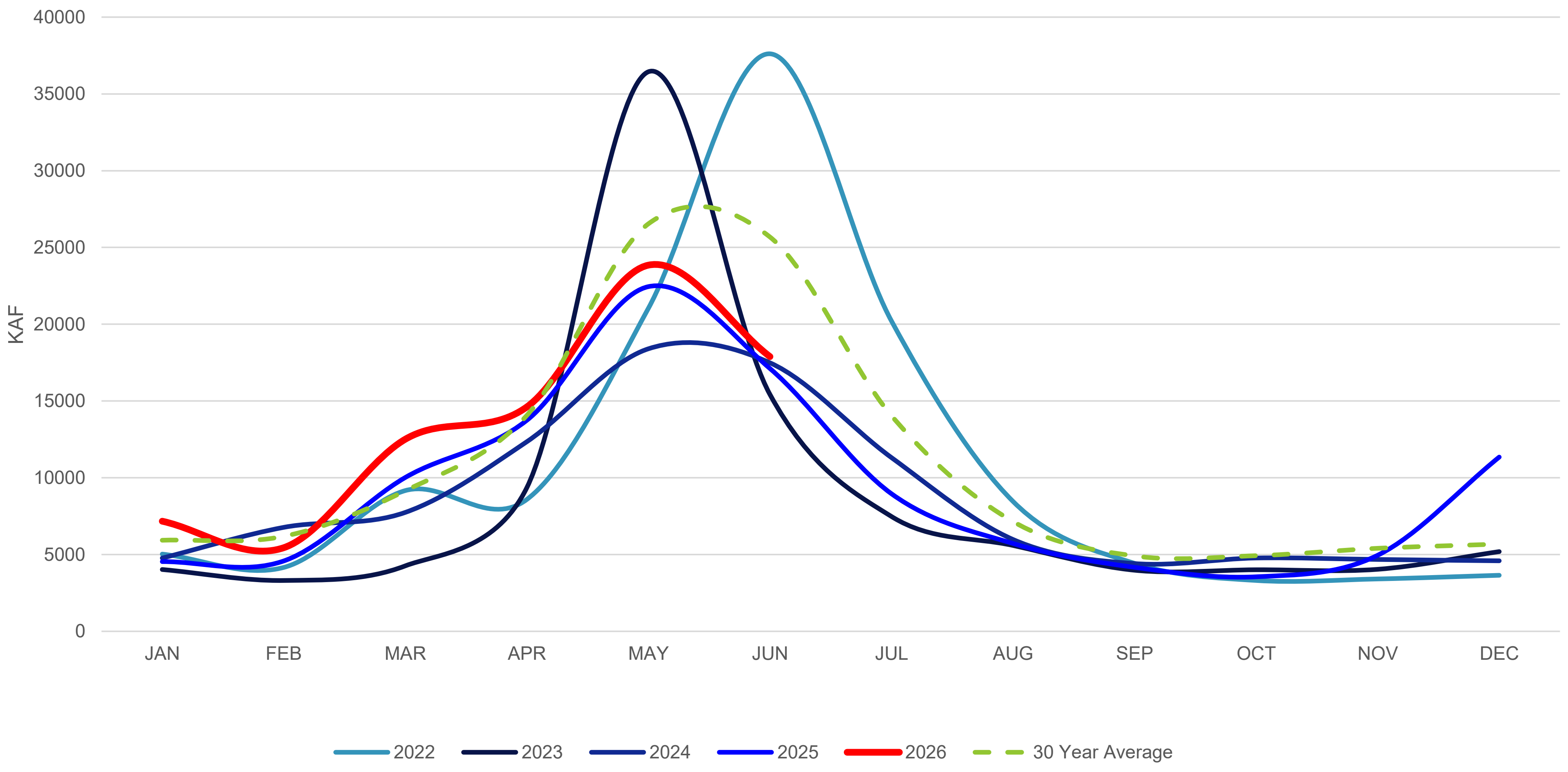


CUMULATIVE WEATHER DATA

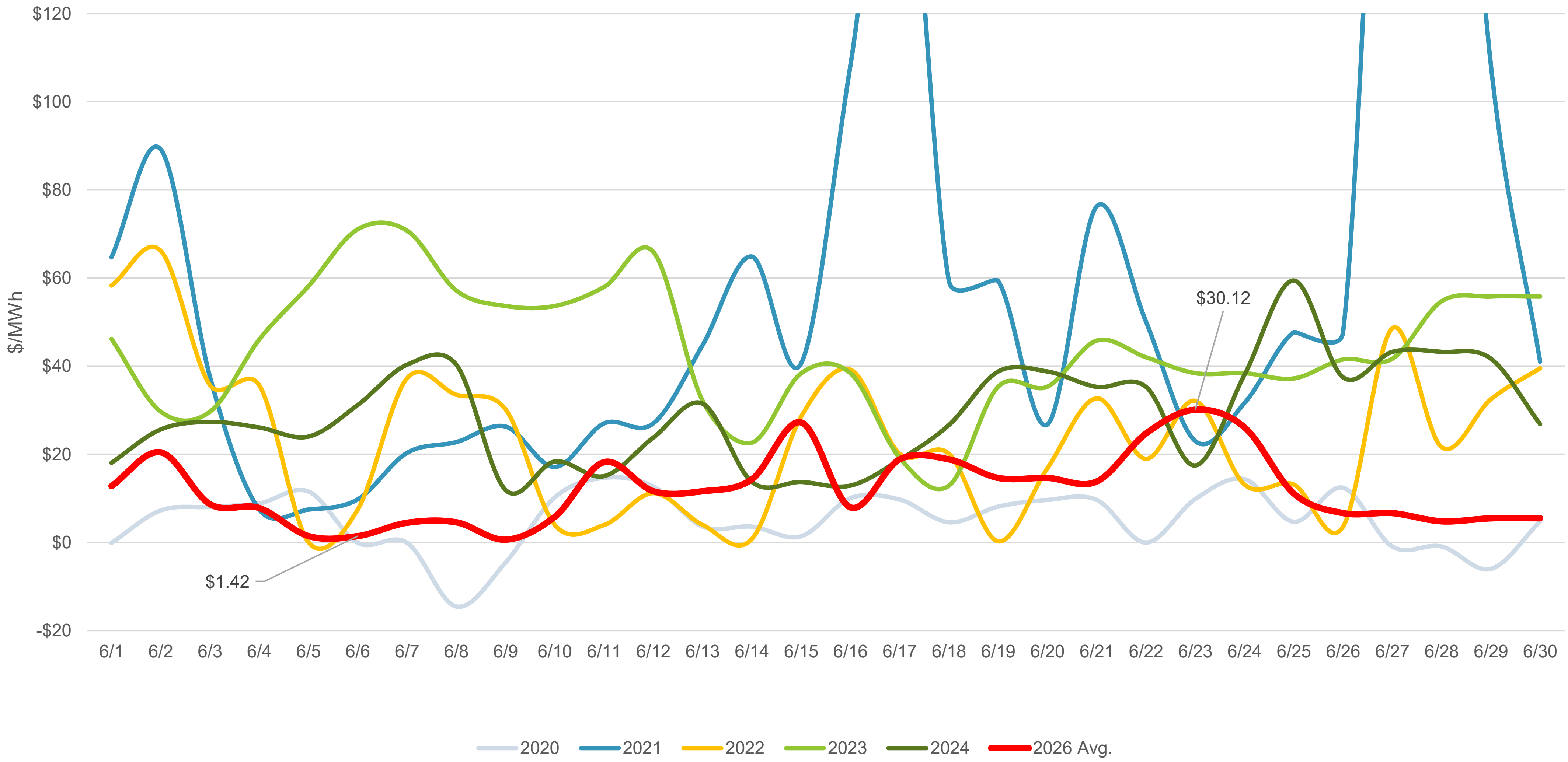




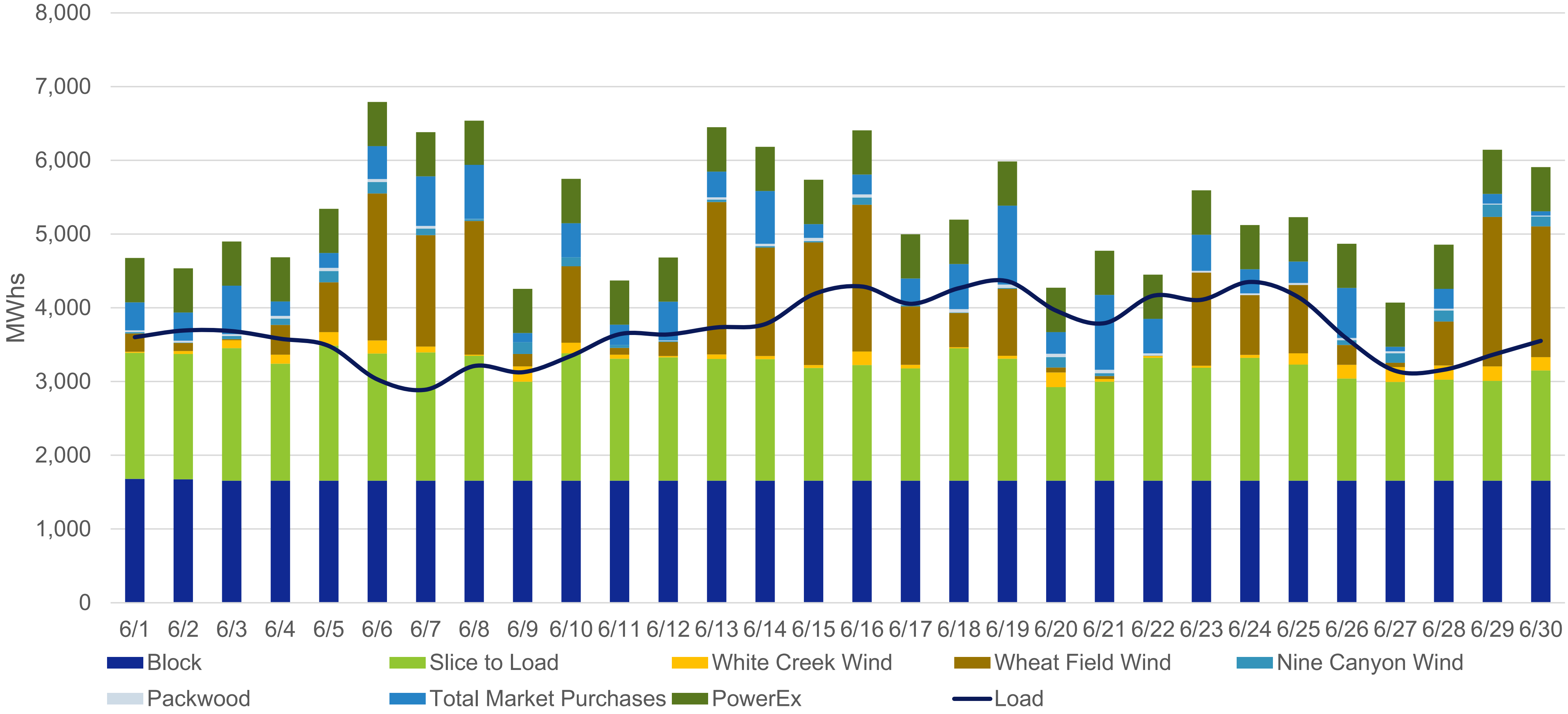
COLUMBIA RIVER RUNOFF



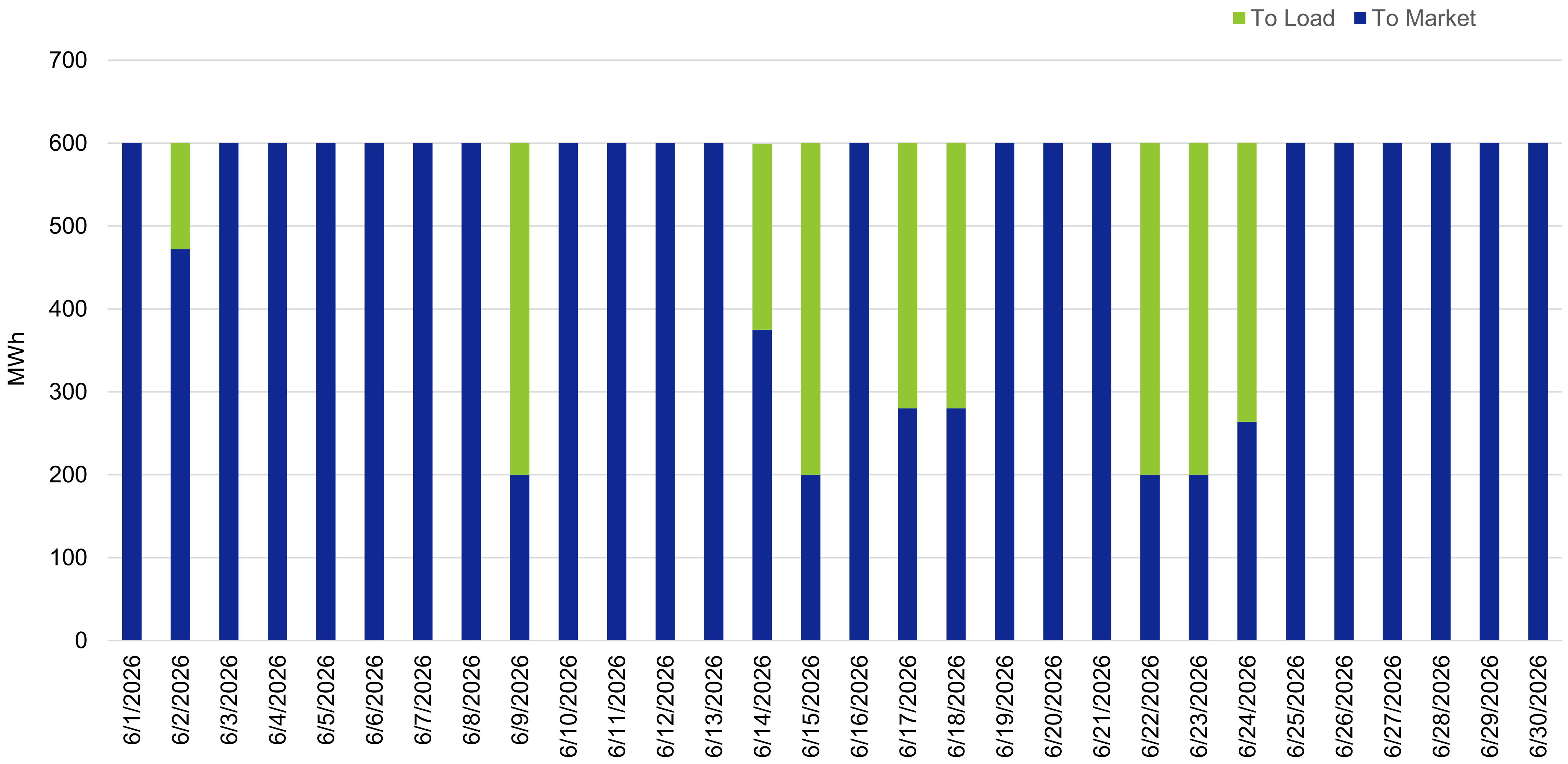
AVERAGE DAILY PRICES (MID-COLUMBIA)



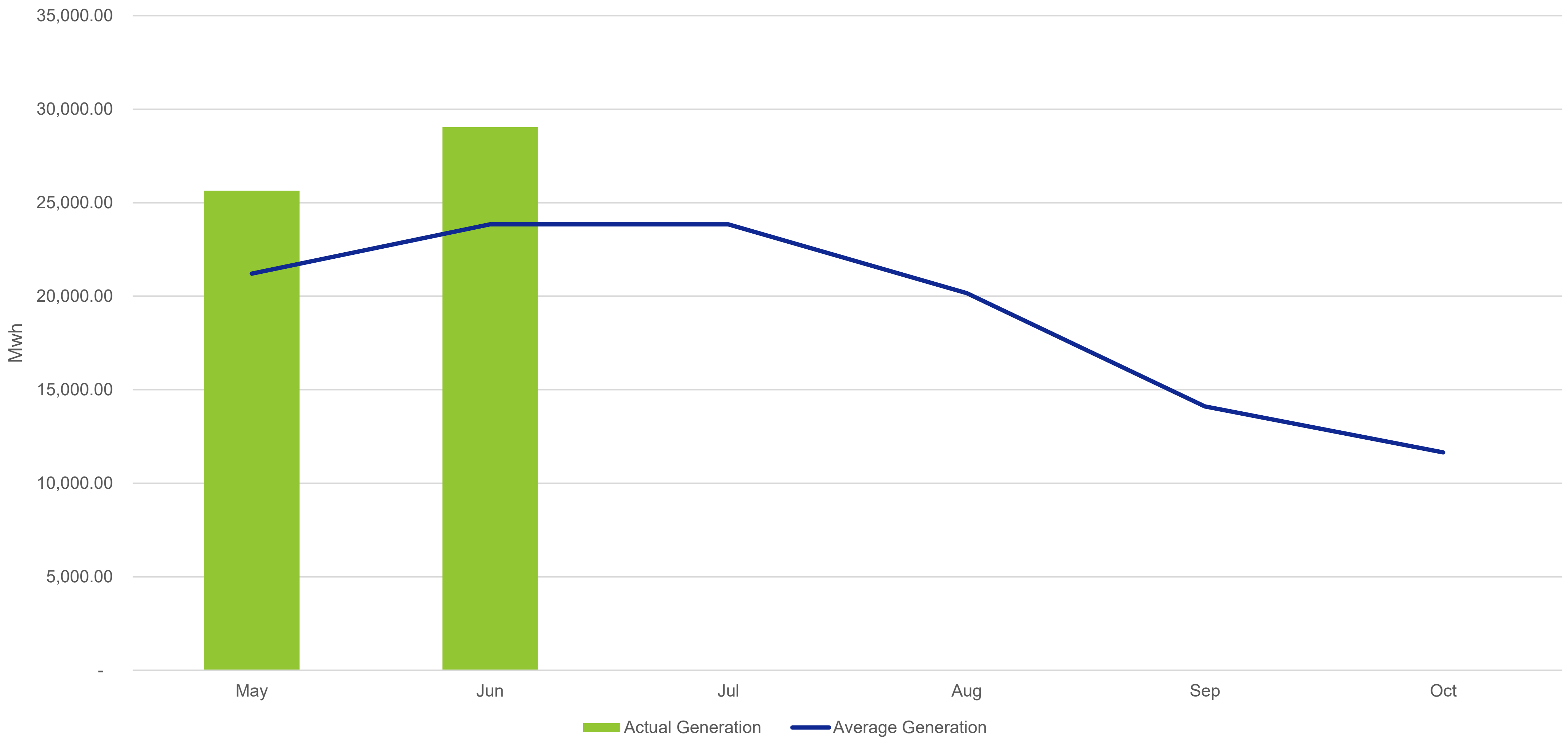
LOAD/RESOURCE BALANCE



POWEREX DELIVERIES

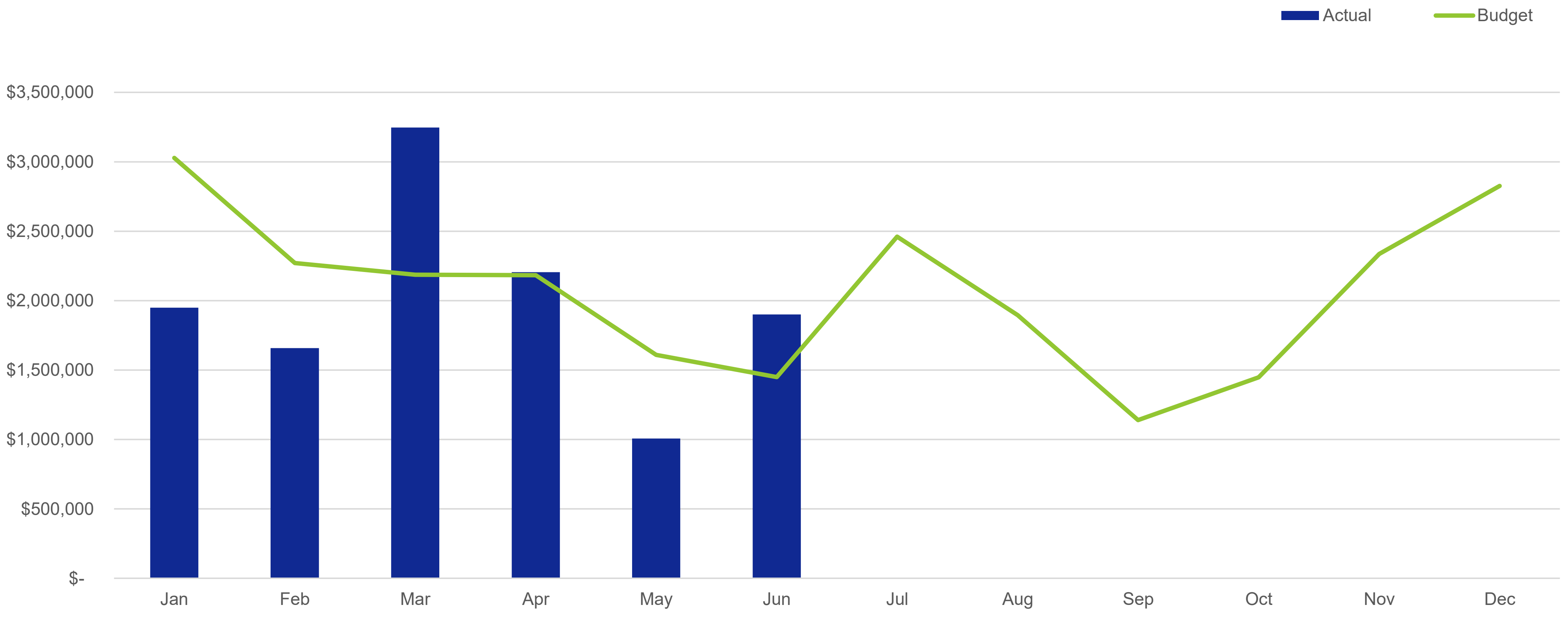


WHEAT FIELD WIND GENERATION

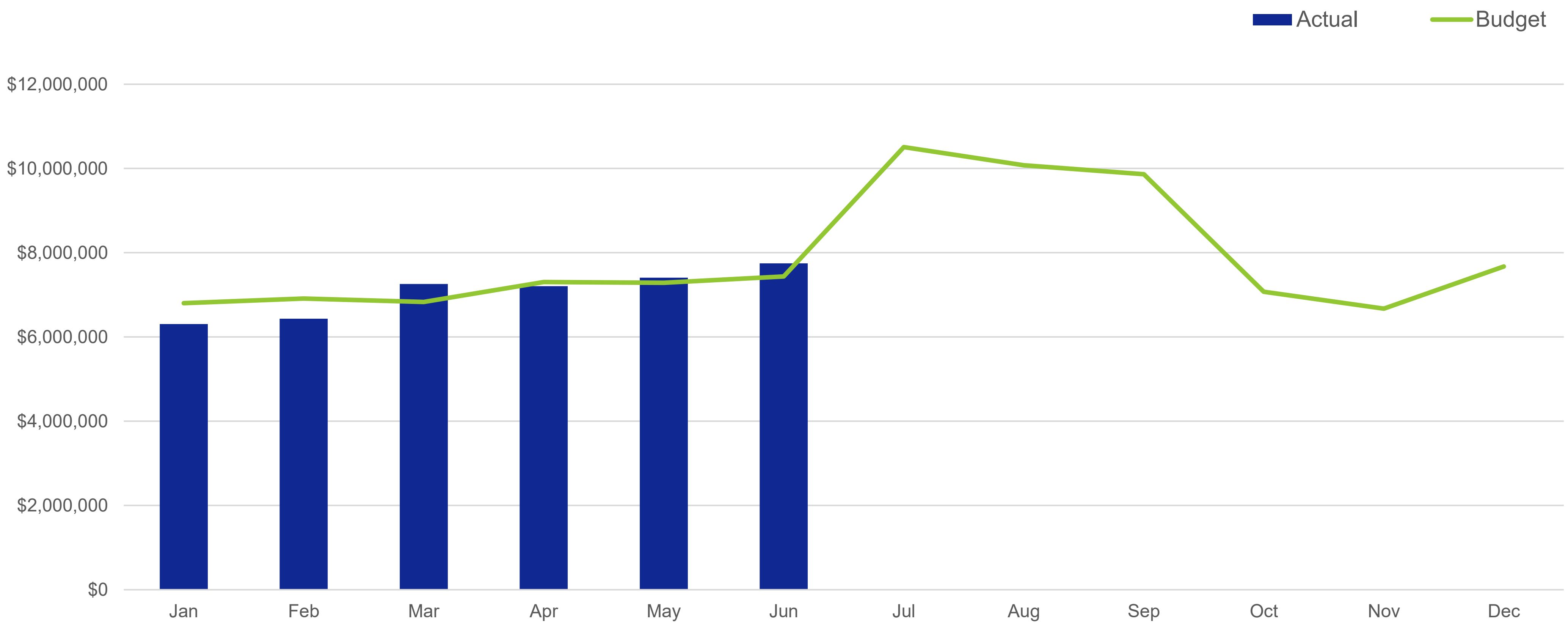


SECONDARY MARKET SALES

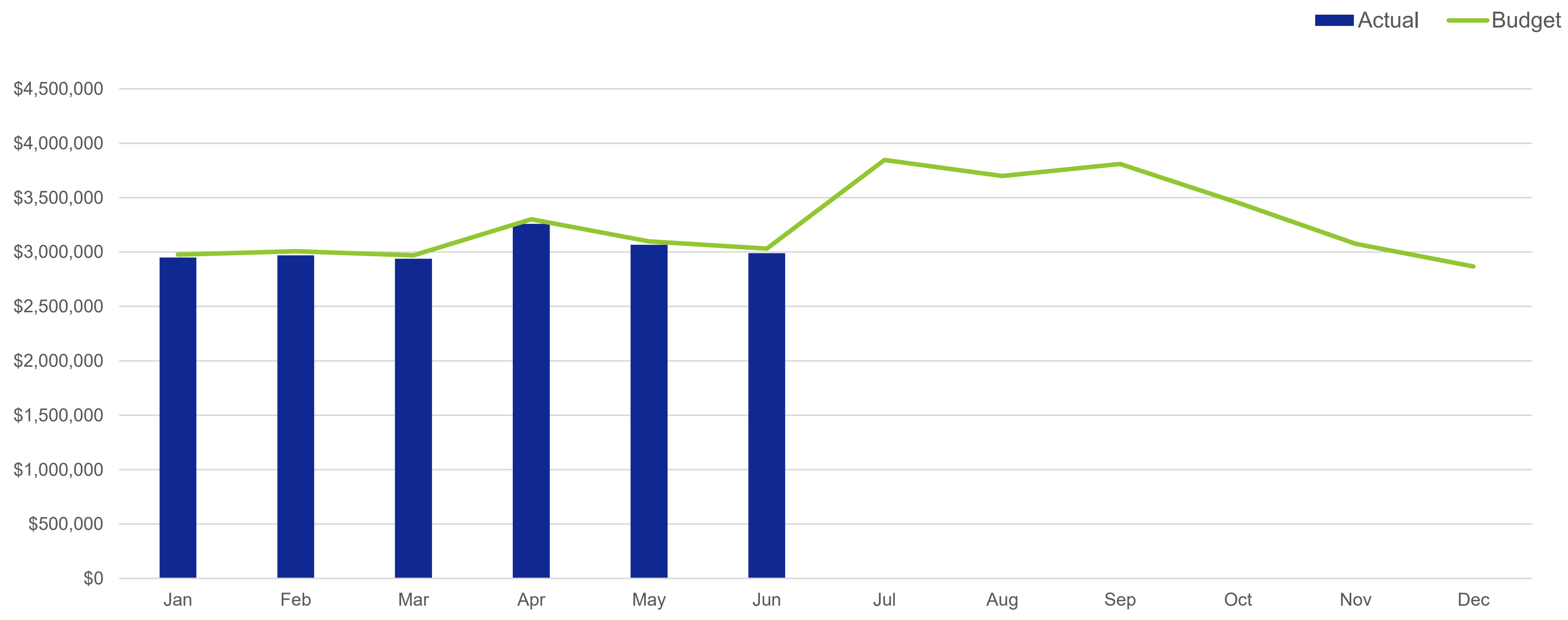
**includes Sales for Resale, REC sales, Carbon Allowance Auction proceeds*



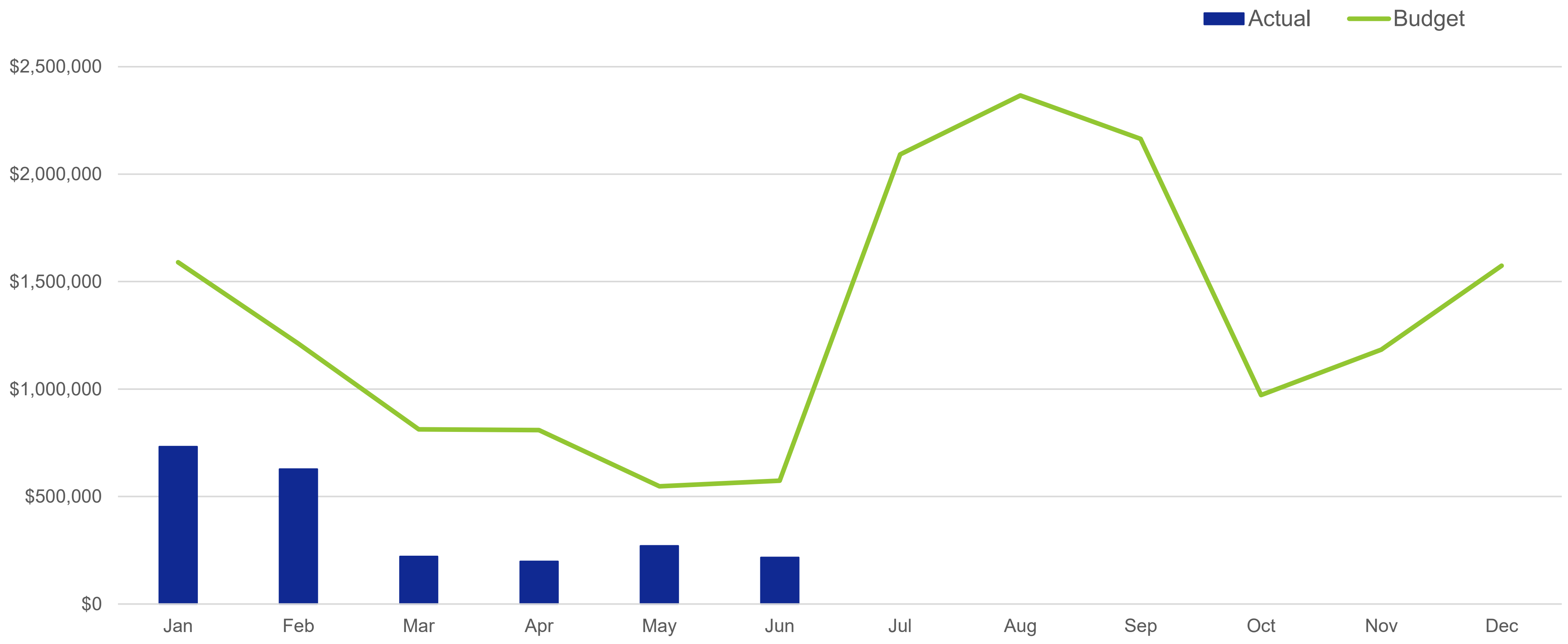
POWER SUPPLY COSTS



BPA POWER: BUDGET VS. ACTUAL

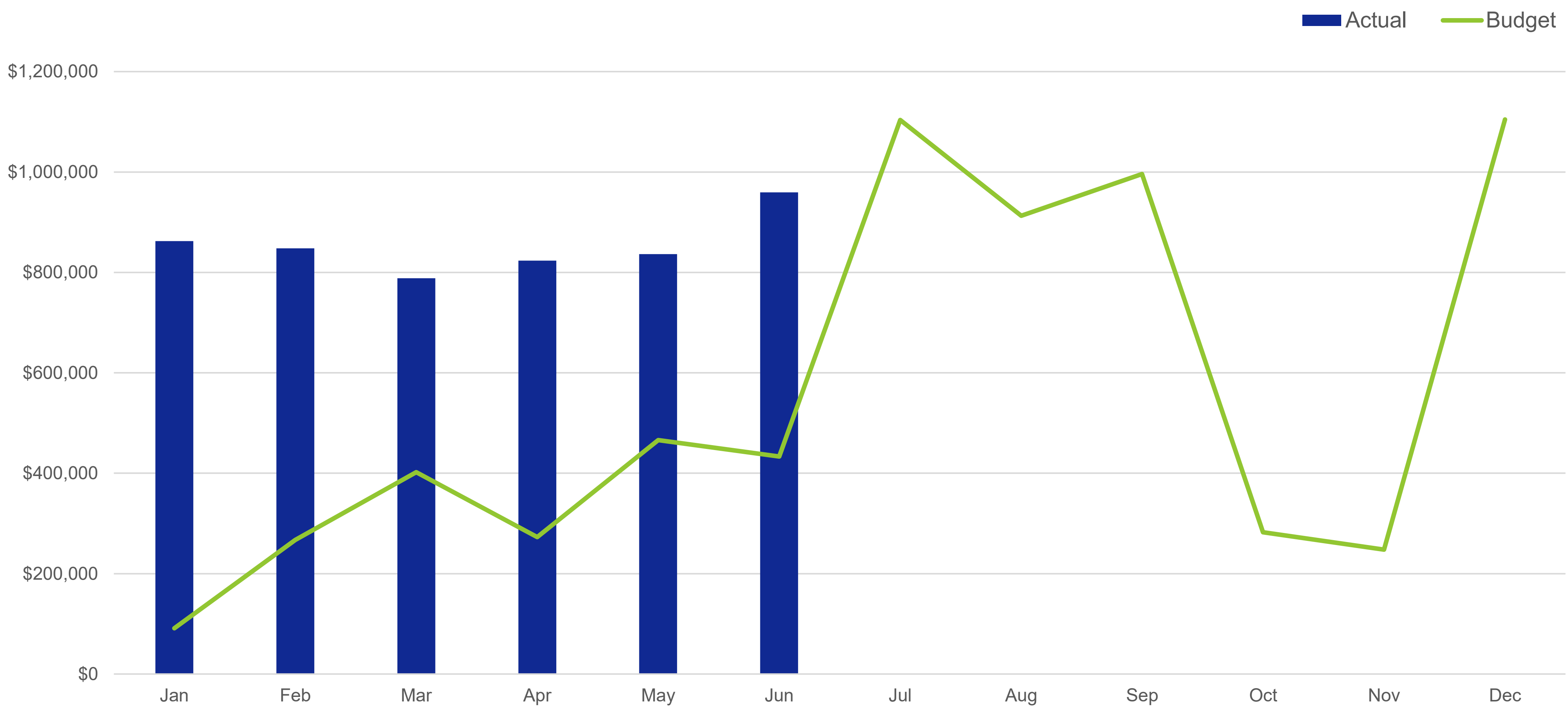


POWEREX: BUDGET VS. ACTUAL

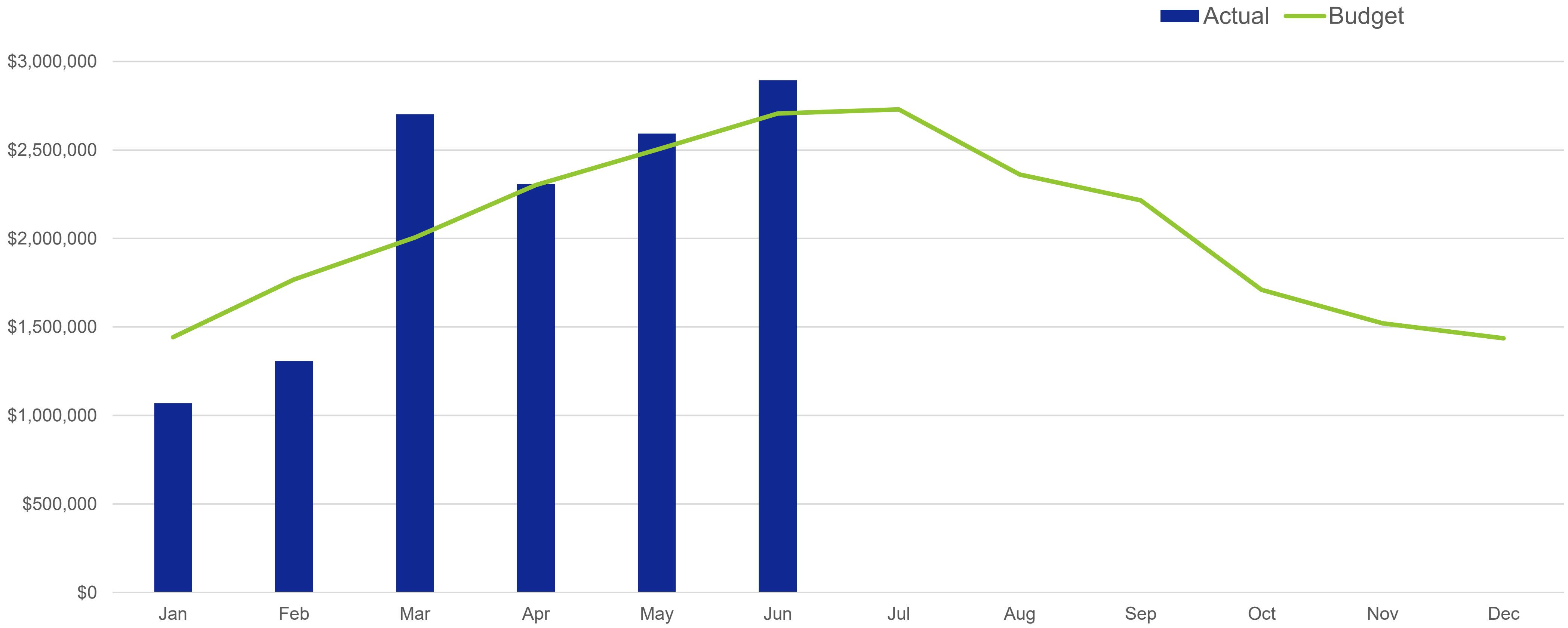


MARKET PURCHASES: BUDGET VS. ACTUAL

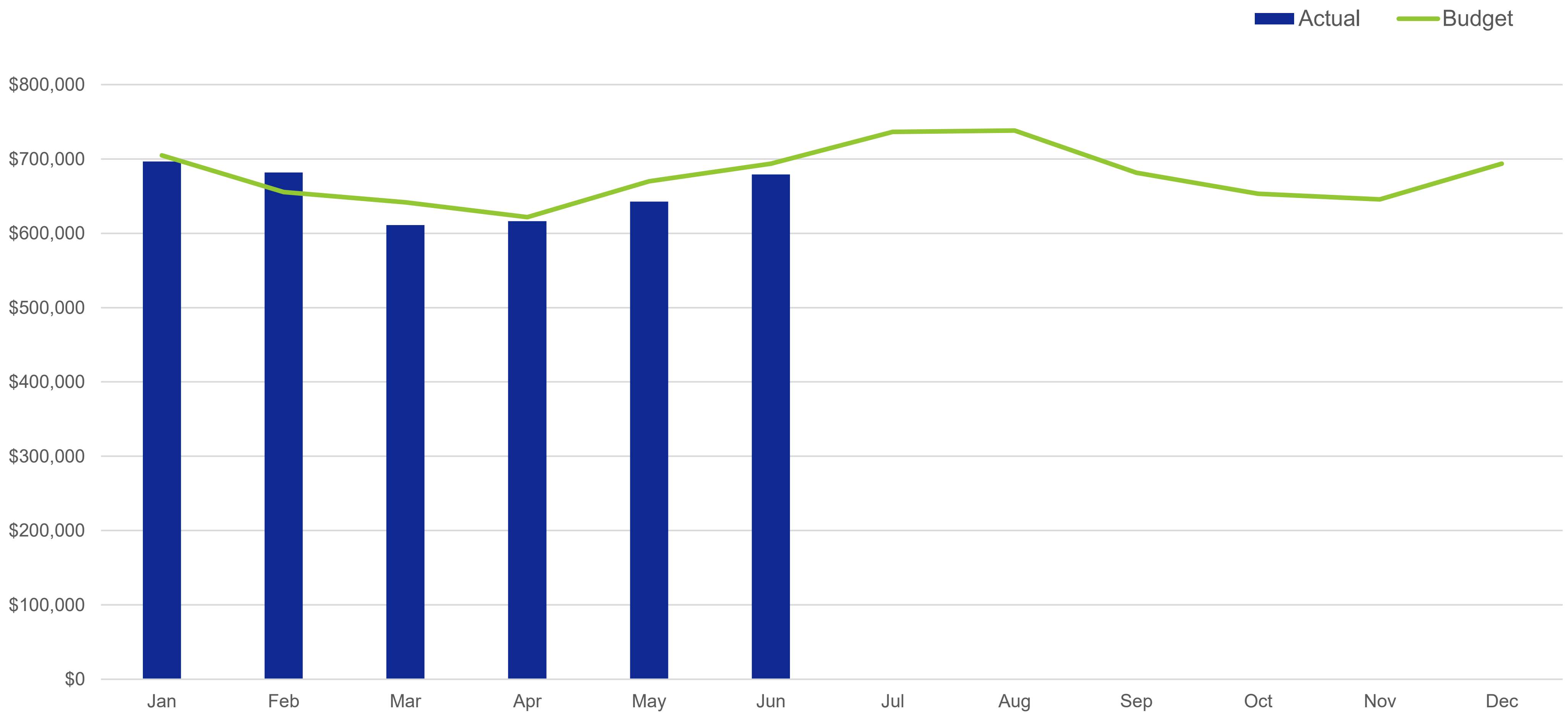
**Includes hedge settlements*



OTHER RESOURCES: BUDGET VS. ACTUAL

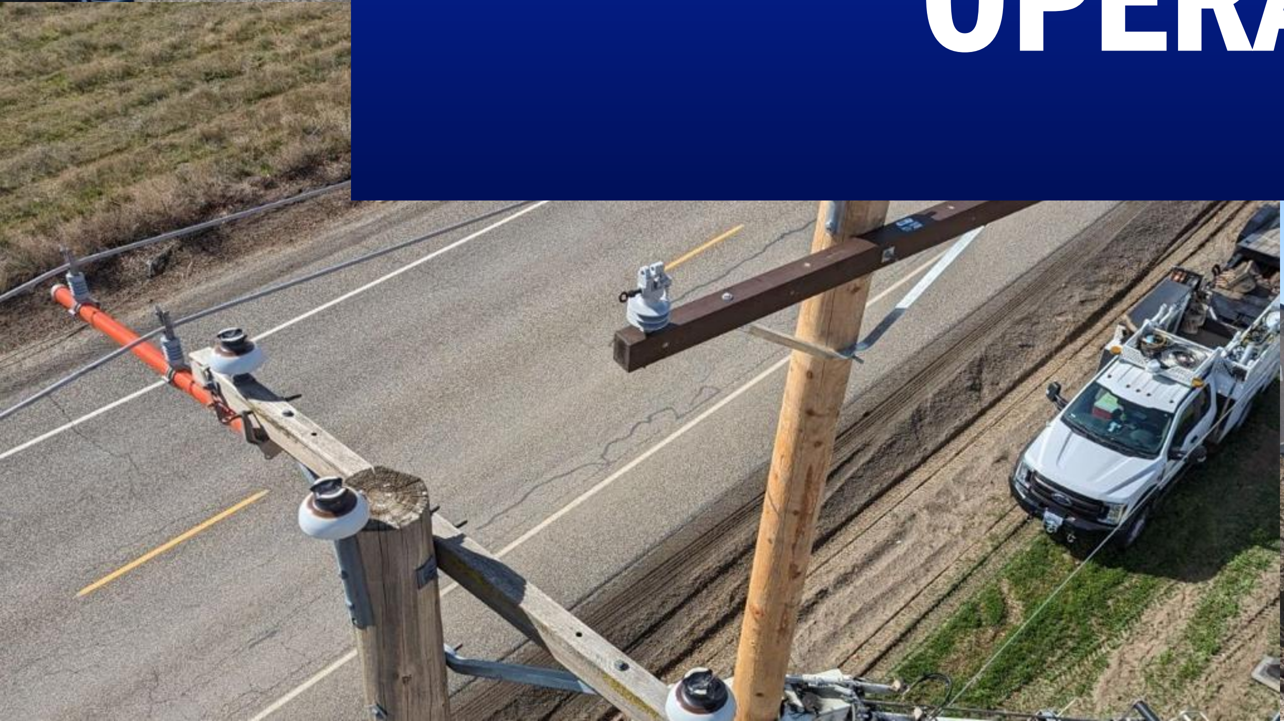


TRANSMISSION & ANCILLARY: BUDGET VS. ACTUAL




Water and electricity don't mix
Fly kites away from power lines

OPERATIONS

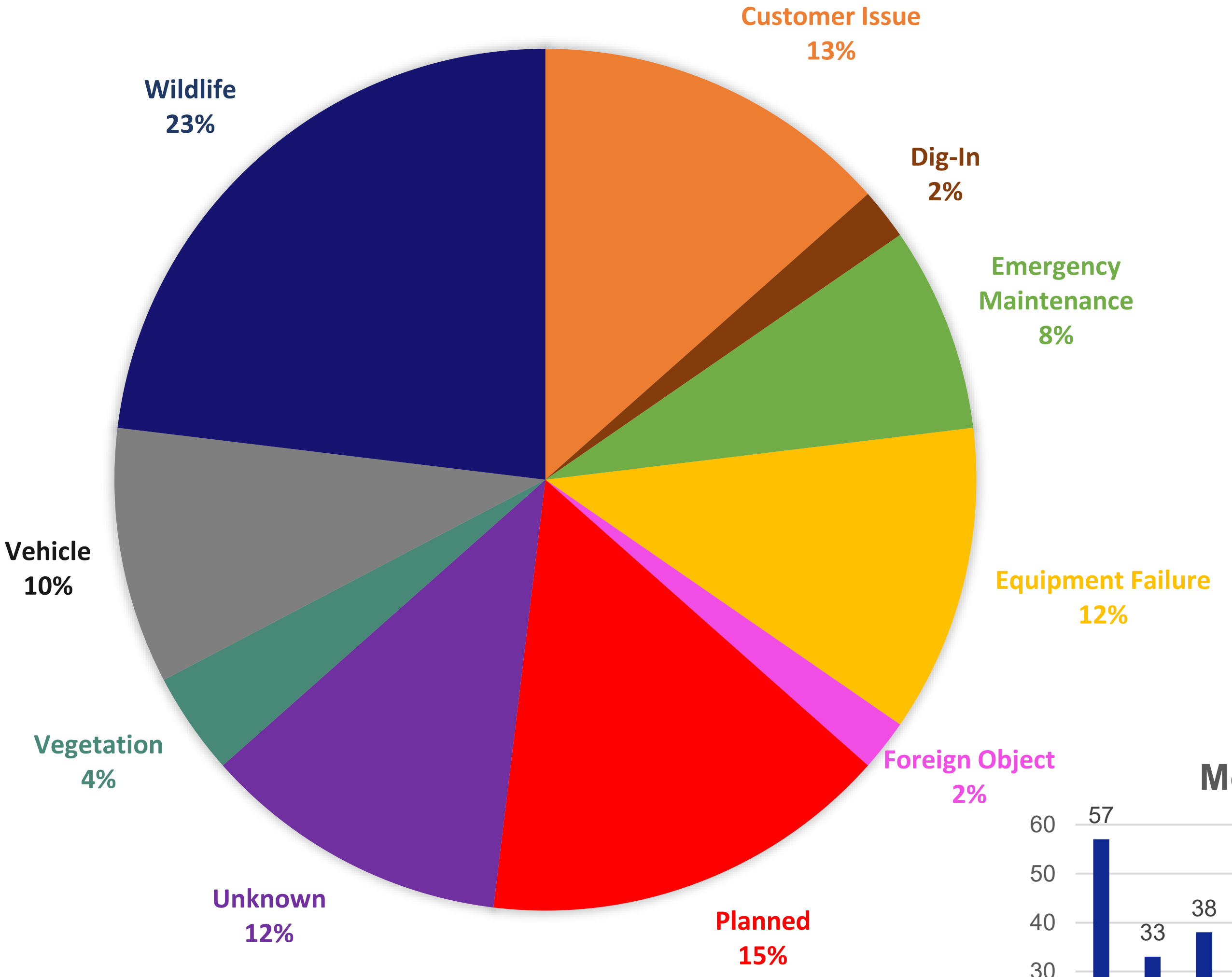


OVERVIEW

	May	June	Year to Date
Outages			
Total	51	52	277
Planned	6	8	71
Longest Unplanned System Outage			
Substation	Franklin Bay 1	Ringold TAP	Kahlotus
Cause	Cause Unknown	Motor Vehicle	Equipment Failure
Date	May 25	June 18	January 1
Duration	3 hours, 1 minute	8 hours, 42 minutes	19 hours, 15 minutes
Customers Affected	98	4	13
Reliability			
SAIFI	0.1024	0.0661	0.2542
SAIDI	5.9	2.6	16.3
CAIDI	57.3	39.7	86.8

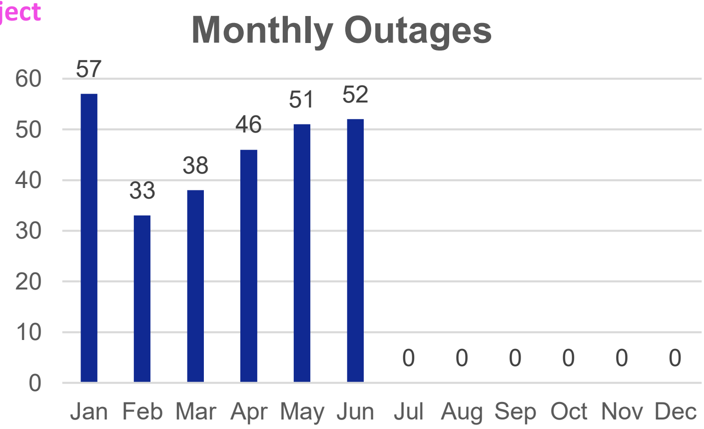
JUNE OUTAGES

Outage Causes	
Customer Issue	7
Dig-In	1
Emergency Maintenance	4
Equipment Failure	6
Foreign Object	1
Planned	8
Unknown	6
Vegetation	2
Vehicle	5
Wildlife	12



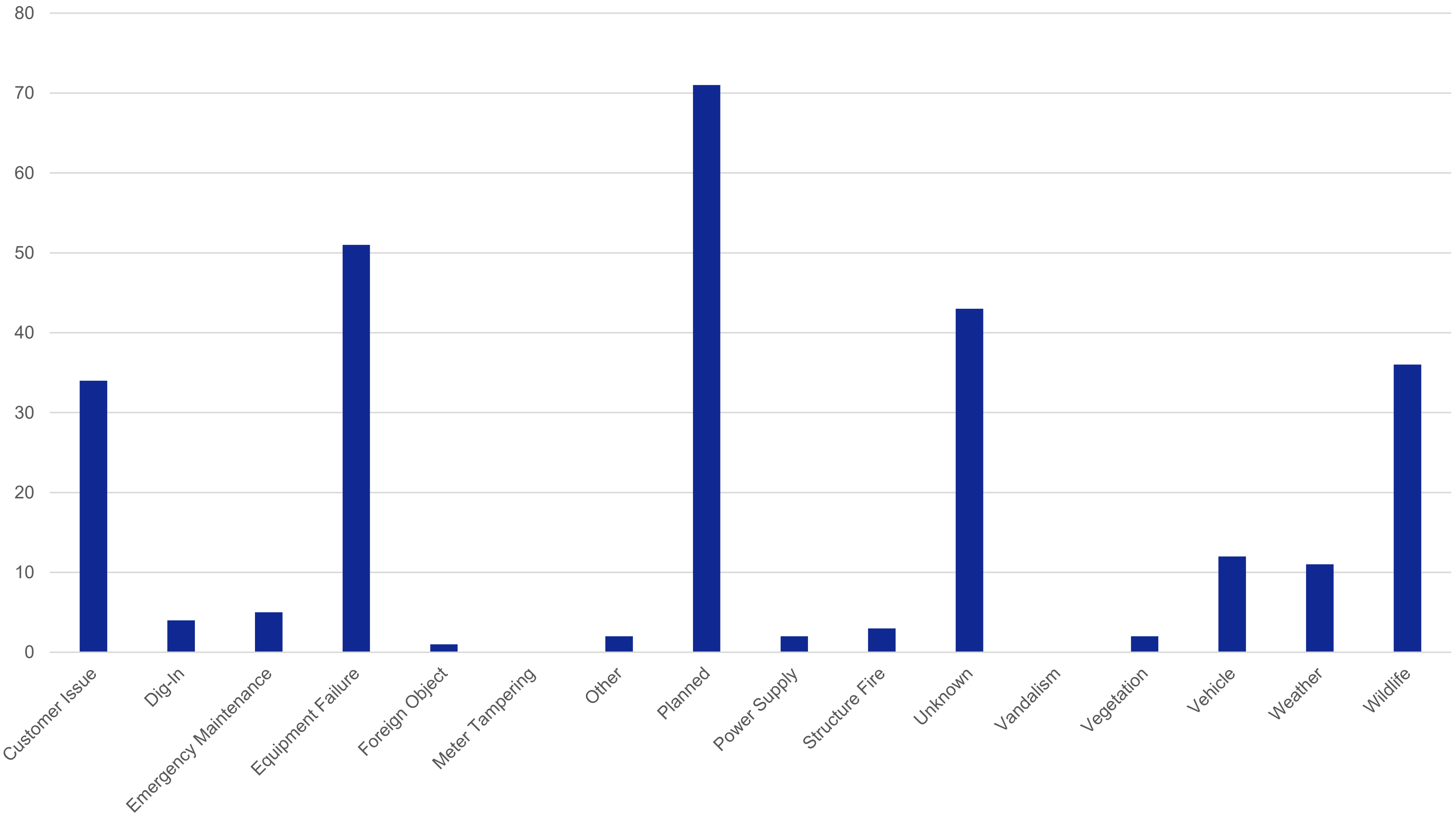
Monthly Outages

52



KPIs for June 2026

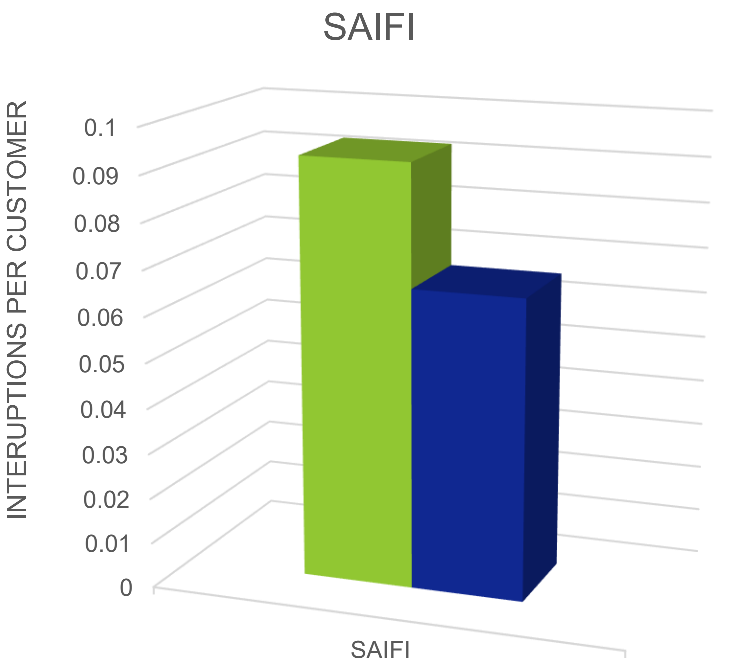
OUTAGES YTD



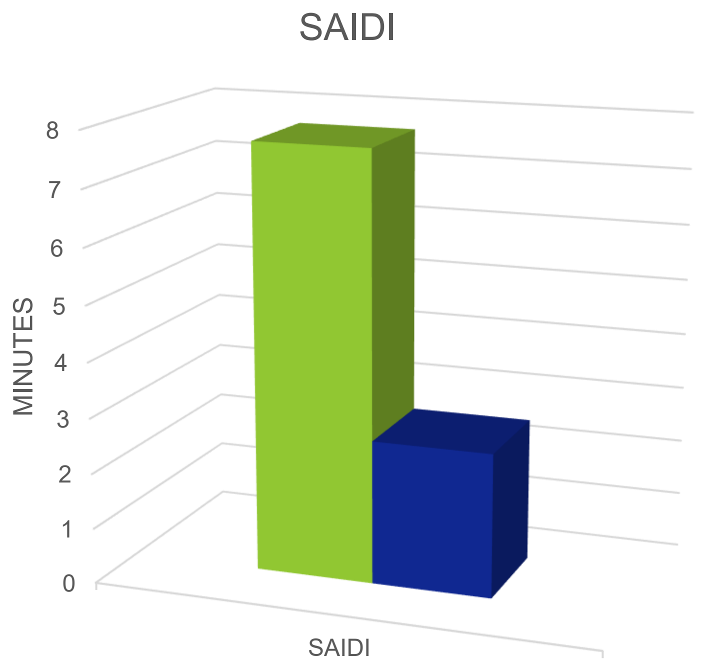
YTD Total Outages

277

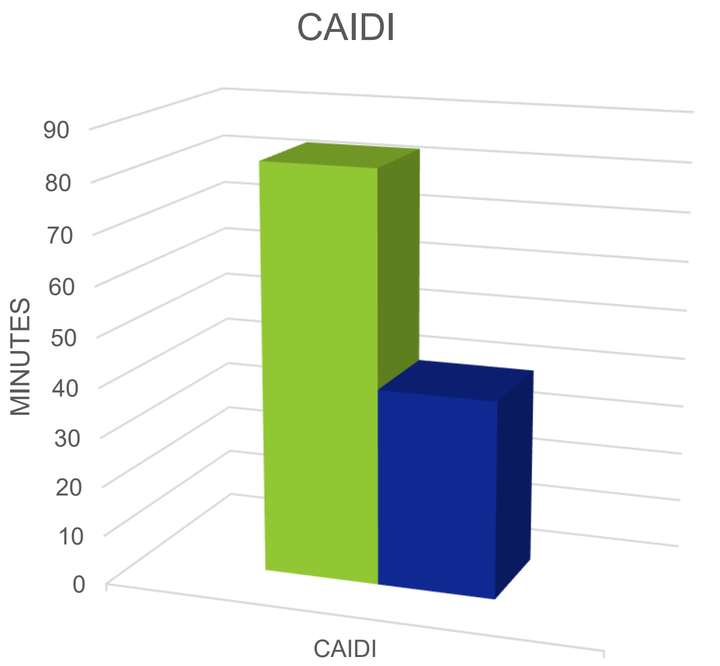
JUNE RELIABILITY INDICES



	SAIFI
Jun-25	0.0928
Jun-26	0.0661



	SAIDI
Jun-25	7.7
Jun-26	2.6



	CAIDI
Jun-25	82.7
Jun-26	39.7

SAIFI (System Average Interruption Frequency Index):

How often the average customer experiences an interruption

SAIDI (System Average Interruption Duration Index):

The total time of interruption the average customer experiences

CAIDI (Customer Average Interruption Duration Index):

The average time required to restore service

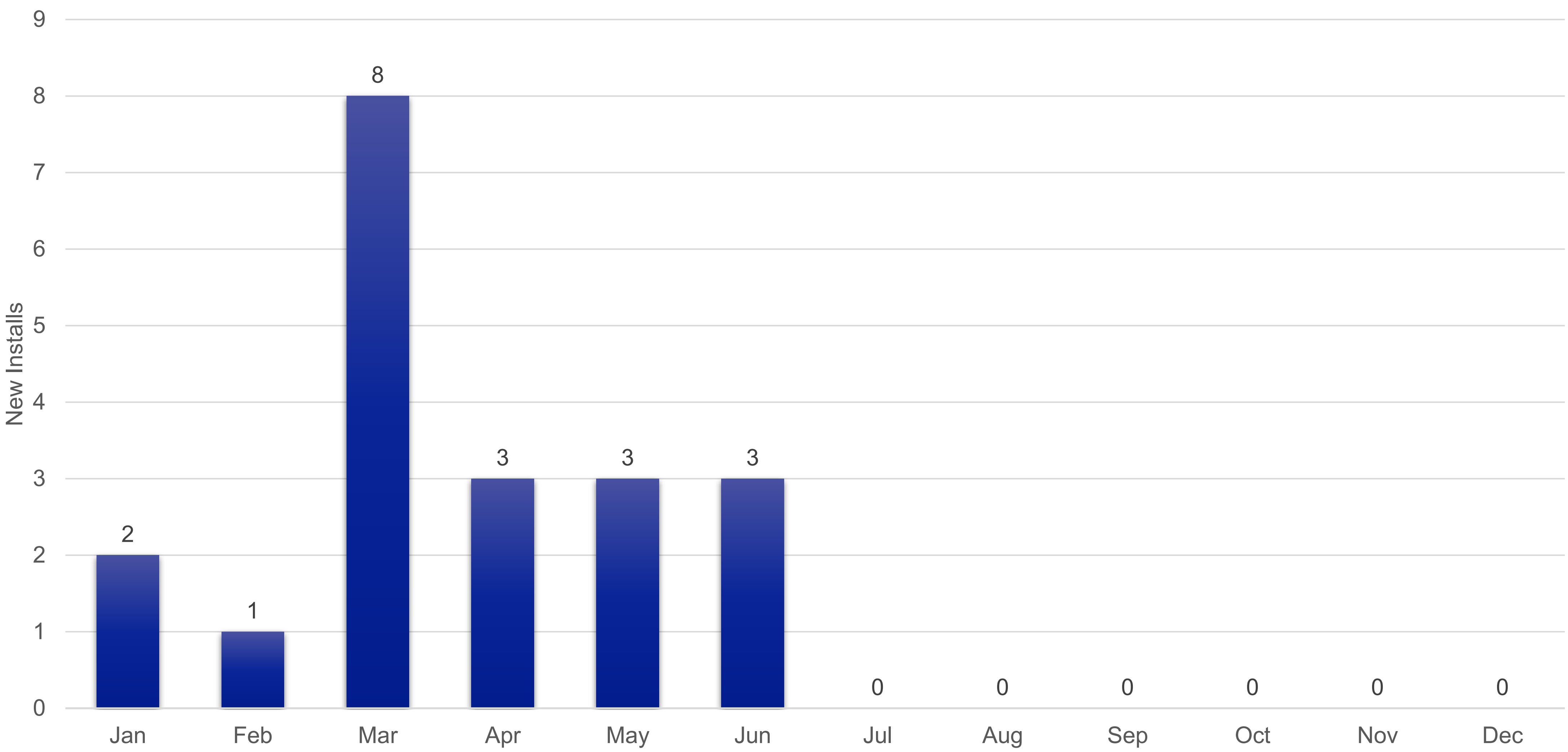
*Only outages lasting longer than five minutes are included in the calculations

ENGINEERING

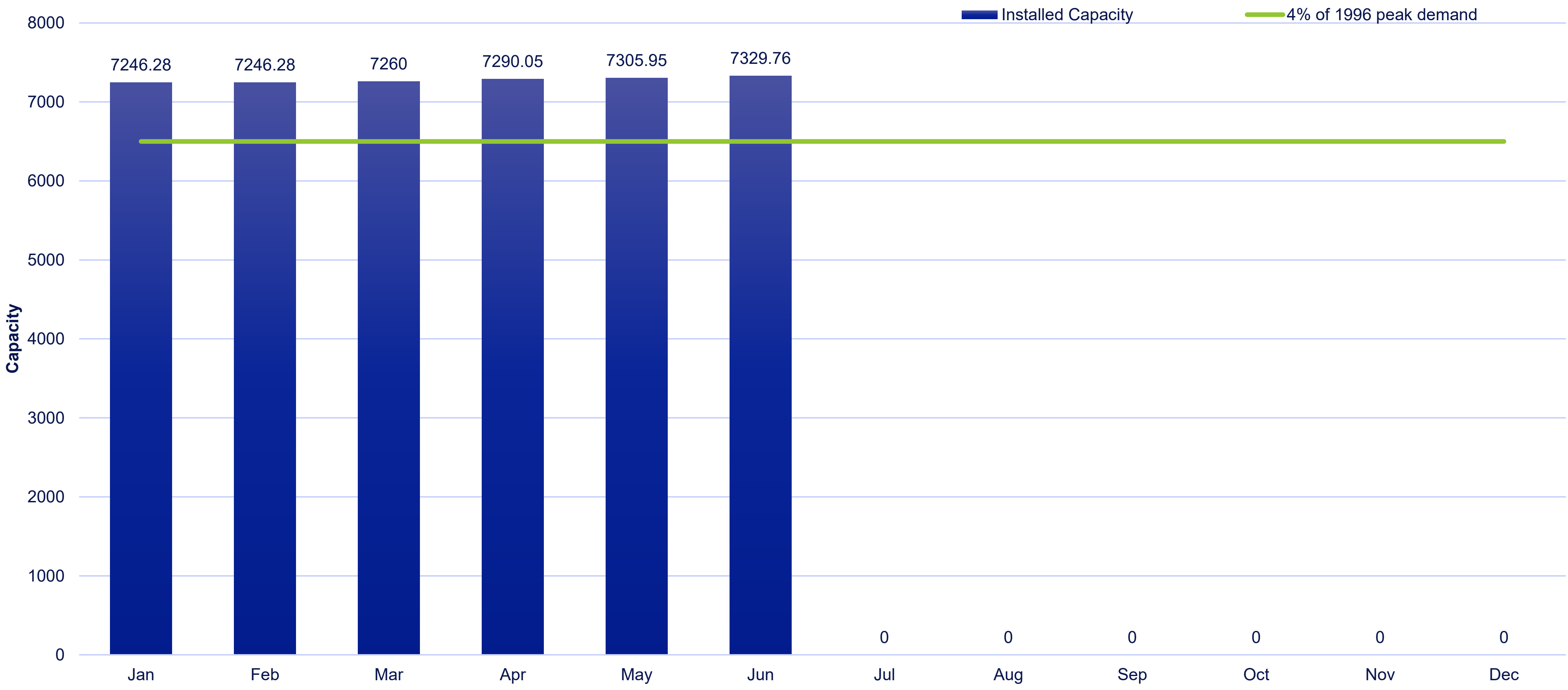
OVERVIEW

KPI	**May** 🌞 📋 🏠	**June** 🌞 📋 🏠
Net Metering		
New interconnections	3 🌞	3 🌞
Total capacity	7,306 kWac 🌞	7,330 kWac 🌞
Active connections	947 (avg. 7.71 kWac) 🌞	950 (avg. 7.71 kWac) 🌞
Work Orders		
Total released	6 📋	17 📋
Total est. cost	$722,162.30 📋	$374,220.13 📋
Avg. per job	$120,360.38 📋	$22,012.95 📋
New Services		
Residential	31 🏠	25 🏠
Commercial	5 🏠	6 🏠
Temporary Service		
Residential requests	9 🚧	16 🚧
Commercial request	1 🚧	0 🚧
Total active meters	80 🚧	79 🚧

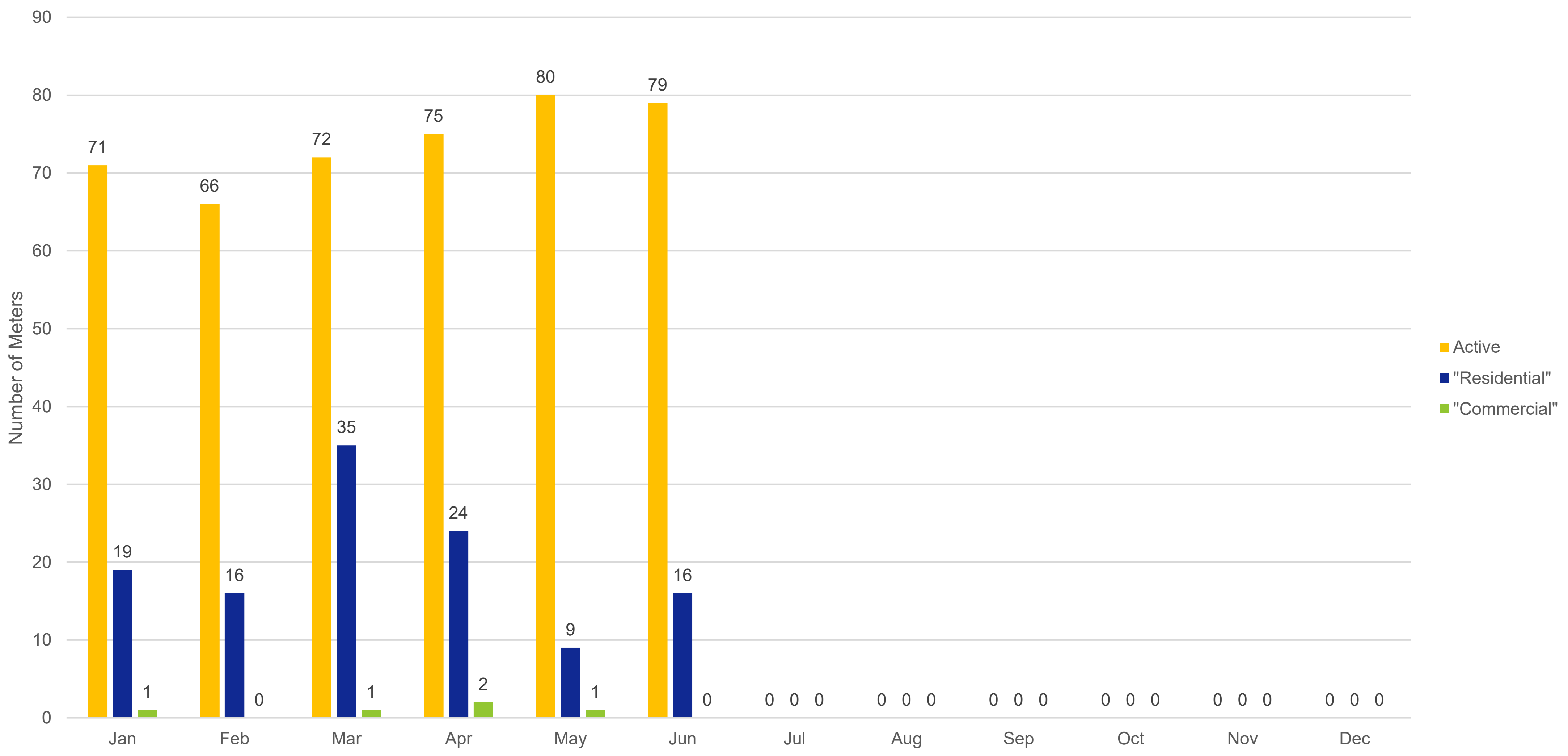
NET METERING INSTALLATIONS



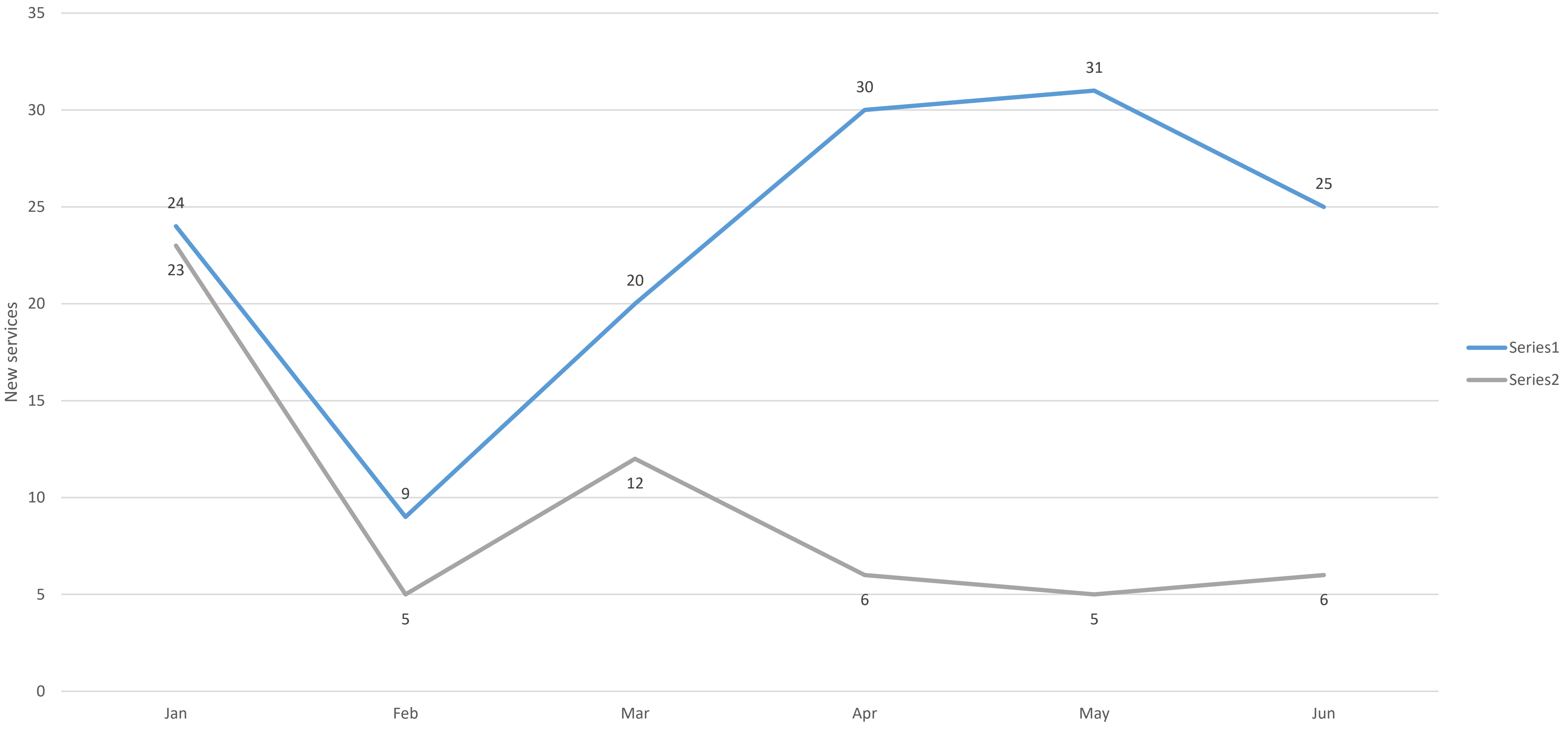
NET METERING CAPACITY INSTALLED



TEMPORARY SERVICES



NEW SERVICES

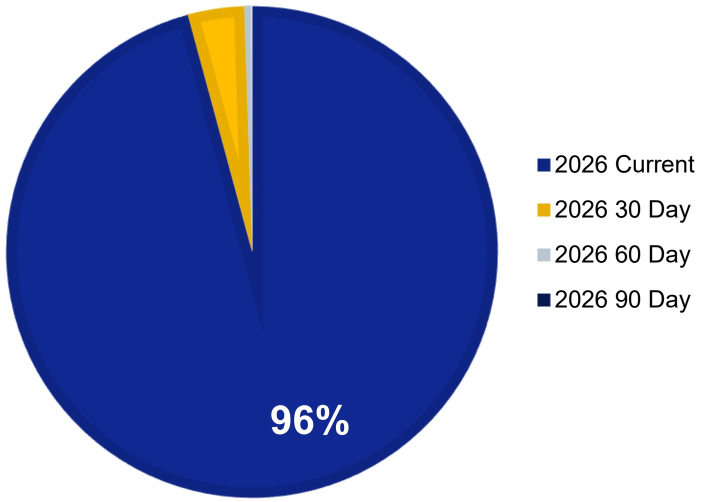


CUSTOMER SERVICE

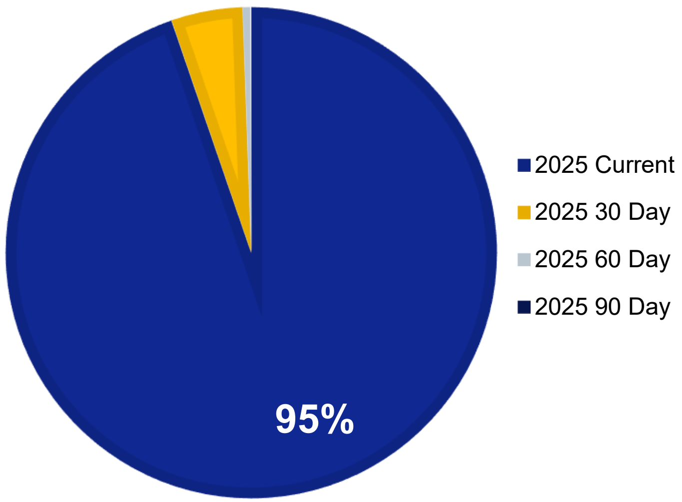
CUSTOMER SERVICE

AGING ACCOUNTS

JUNE 2026



JUNE 2025



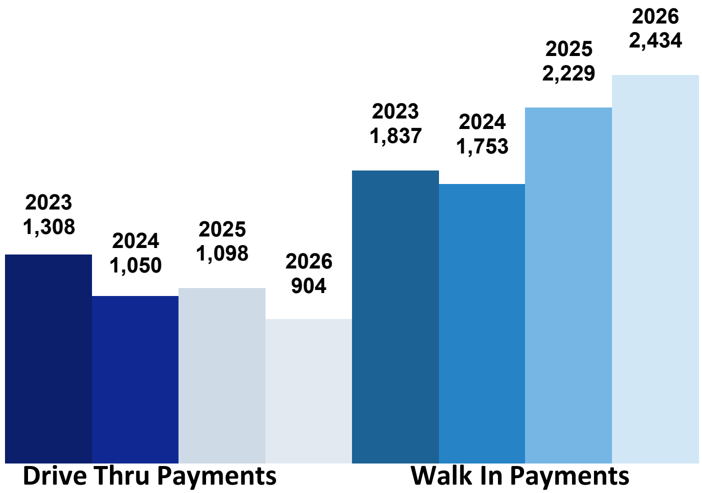
	Current	30-60	60-90	90+
2026	$7,199,820	$277,677	$32,125	$4,788
2025	$6,800,721	$338,548	$34,202	$5,674

KPIs for June 2026

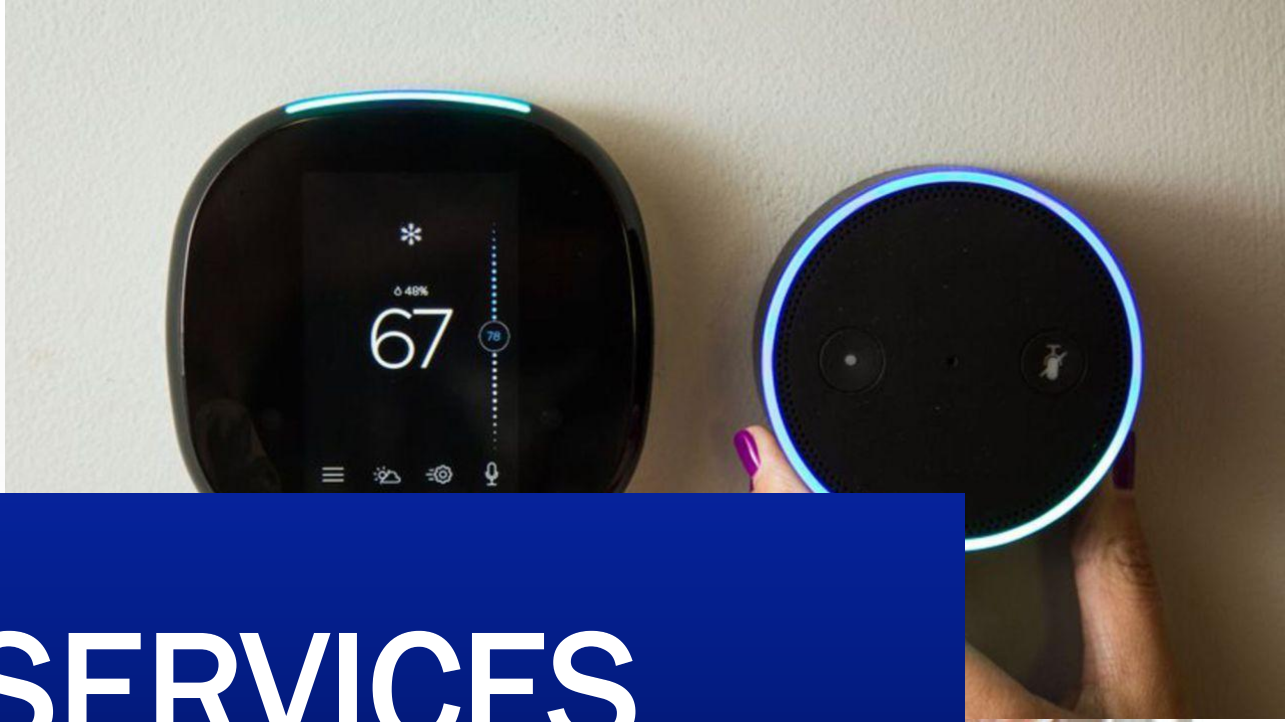
Move in/Move Out Service Orders Processed in June 2026

623

June In Person Payments



ENERGY SERVICES



ENERGY SERVICES

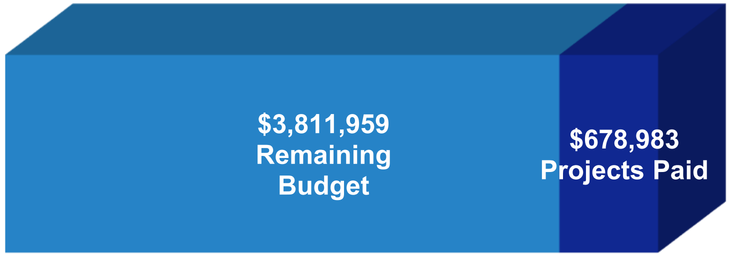
UTILITY FUNDED

Self-Funding 2026 Total Budget $300,000

Type	Qty	Total Paid YTD
Residential Low Income	55	$240,602
Residential Non-Low Income	2	$8,616
Thermostat/Appliance Rebates	17	$1,200
Agriculture	2	$22,049
Commercial	1	$2,200
Industrial	1	$12,789
SEM	0	$0
Other	0	$0

BPA FUNDED

BPA FY26-FY28 Total Budget $4,490,942

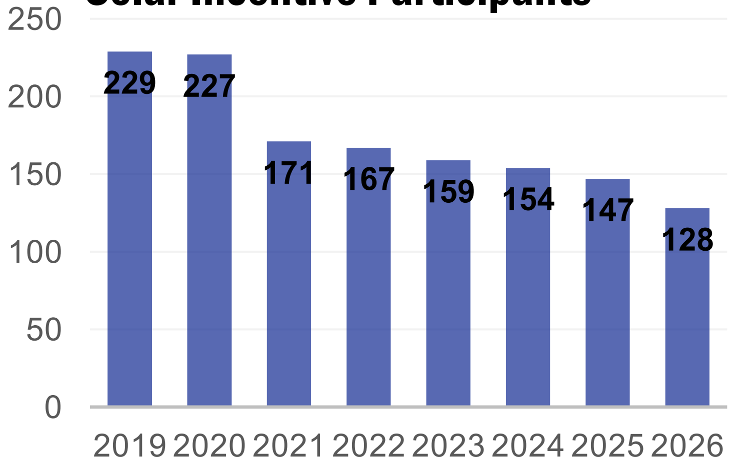


Type	Qty	Total Paid YTD
Residential Low Income	96	$445,527
Residential Non-Low Income	4	$11,389
Thermostat/Appliance Rebates	0	$0
Agriculture	7	$94,602
Commercial	9	$97,444
Industrial	2	$30,021
SEM	0	$0
Other	0	$0

Pre-Inspections/Final Inspections Completed in 2026

172

Solar Incentive Participants



PUBLIC AFFAIRS

PUBLIC AFFAIRS

Community & Employee Engagement:

Weatherization Workshop

- June 1, 2026

Pasco Chamber (Interns Attended)

- June 8, 2026

Amazon Tour

- June 10, 2026

STEM Academy

- June 22, 2026

SOCIAL MEDIA MONTHLY THEMES

June – Electrical Safety

Post that made the most impact:

June 13, 2026 11:01pm

Franklin PUD had a great time at the NWPPA Annual Meeting! General Manager Victor Fuentes had the opportunity to present "From Disposal Problem to Valuable Asset: The Story of Effective Collaboration." He shared the journey of how our old, idle Pasco Combustion Turbine plant was safely decommissioned and transformed in

Post Clicks	Reactions	Impressions	Eng. Rate	Spend
40	10	1,063	4.70%	—

June 6, 2026 09:01pm

Celebrating 35 Years of Service, Jim Zacha! From his start with Franklin PUD in May of 1991 as a journeyman lineman to his long-standing leadership as a Line Crew Foreman, Jim's 35-year career has been foundational to our District's history. Over three and a half decades, Jim has been an incredible asset to our team and our

Post Clicks	Reactions	Impressions	Eng. Rate	Spend
38	16	1,027	5.55%	—

June 12, 2026 01:00am

We are thrilled to introduce our 2026 summer interns, each bringing a unique set of skills and academic backgrounds to our team! Joining us, from left to right, is Chris Warner, an Engineering Intern and current WSU Tri-Cities student pursuing a degree in Electrical Engineering; Charlie Johns, our Accounting Intern, who joins us

Post Clicks	Reactions	Impressions	Eng. Rate	Spend
21	18	1,276	3.06%	—

Summary

Jun 1 - 30, 2026 · Compared to May 2 - 31, 2026

Posts	Total Followers	Reactions	Comments	Eng. Rate	Impressions
39 ↘ 36.1%	4.9k ↗ +27	156 ↘ 53.9%	5 ↘ 50%	3% ↘ 37.4%	10.8k ↘ 54.7%


Popcorn

SOUTH ENTRANCE





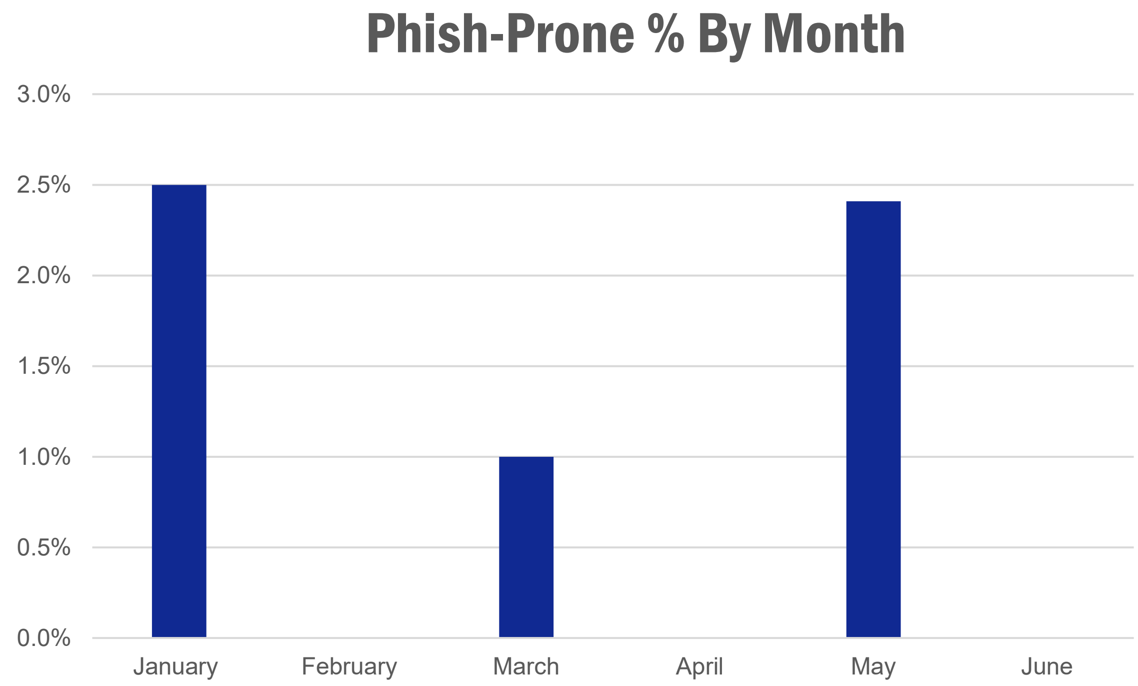

THE
ILLUMINATOR
Powered by
Microsoft
&
Grant PUD



INFORMATION TECHNOLOGY


CYBERSECURITY

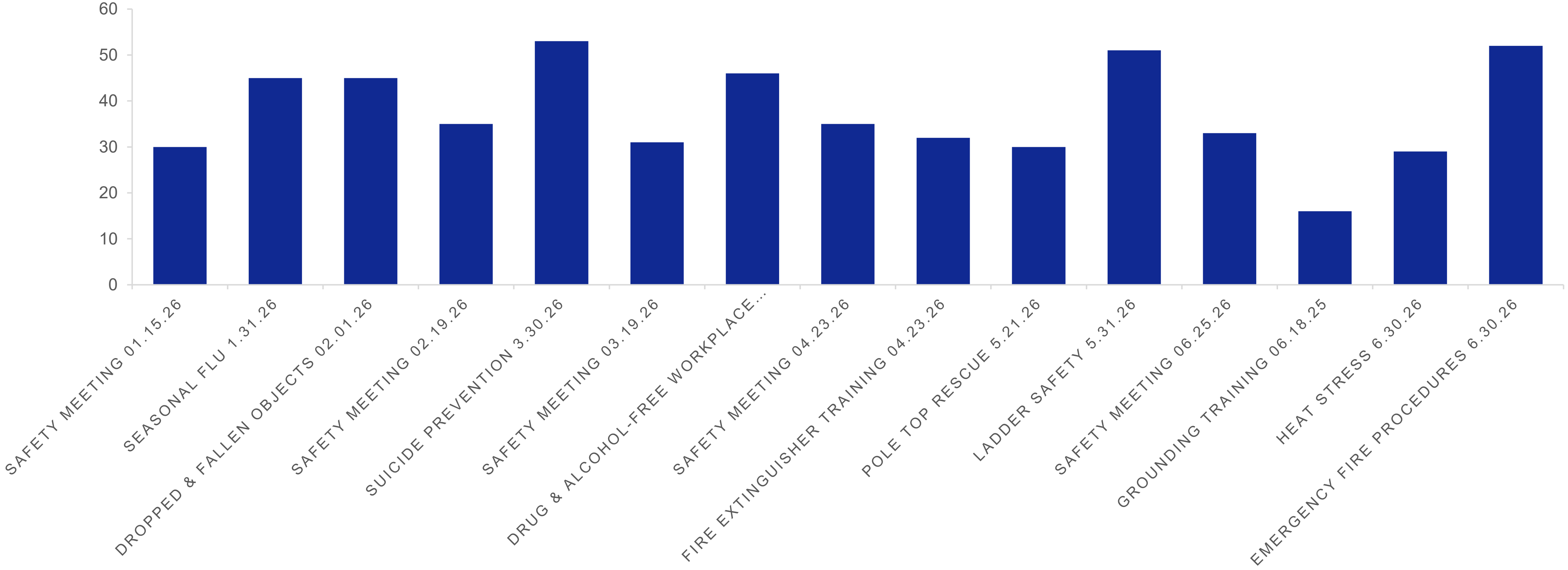
June Phishing Results	
Total Emails Sent	84
Number of users who clicked on links	0
Number of users who reported as “Phishing”	41
Phish-Prone %	0.0%



Previous Results		
January	Standard Operating Procedures	2.5%
February	Meeting Guidelines	0%
March	Signature Requested	1.23%
April	Appropriate Web Access	0%
May	ChatGPT Invite	2.41%
June	Learning Opportunity	0%
July		0%
August		0%
September		0%
October		0%
November		0%
December		0%

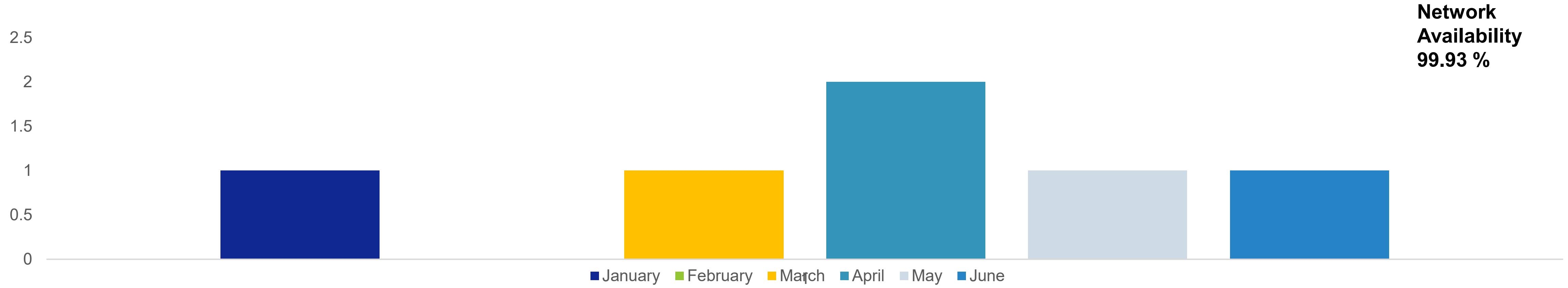

SAFETY


SAFETY TRAINING

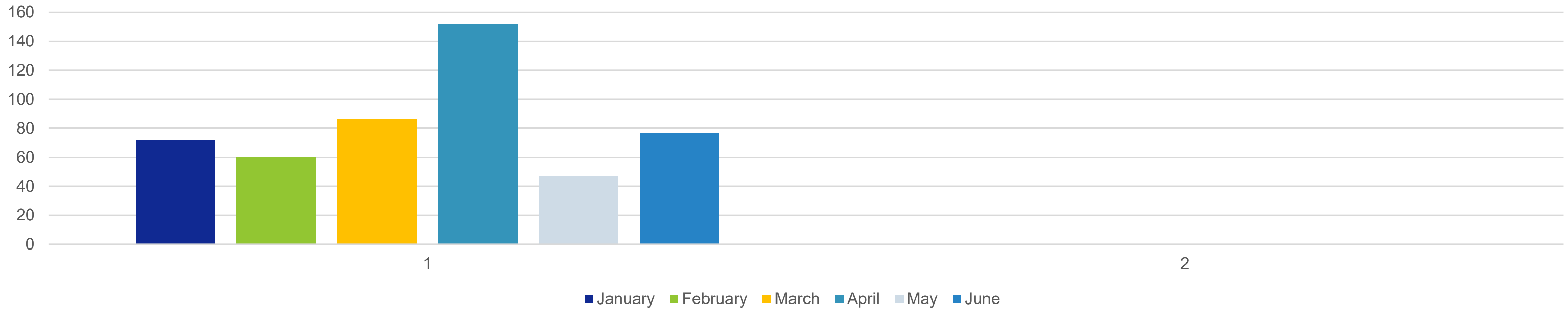


BROADBAND

Broadband Unplanned Outage Time



Broadband New Services



Fiber-To-The-Home Project (as of 7/16/2026)

Project to Date (as of 7/16/2026)

- Total Drops: 969
- Completed Drops: 891
- Service orders total: 622
- Services turned up: 450
- Current Service orders remaining to turn up: 172
- Grant Funding Total: $4,854,610
- Total Spent To Date: $4,020,055
- Grant Reimbursed To Date: $3,985,869

Basin City Monthly Report

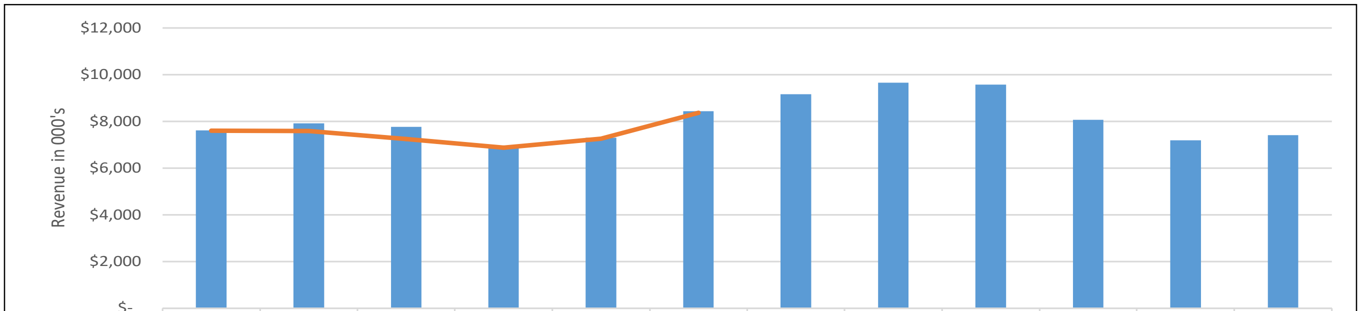
- Overhead Drops: no aerial drops in Basin City
- Underground Drops: 0

Connell Monthly Report

- Overhead Drops: 0
- Underground Drops: 0

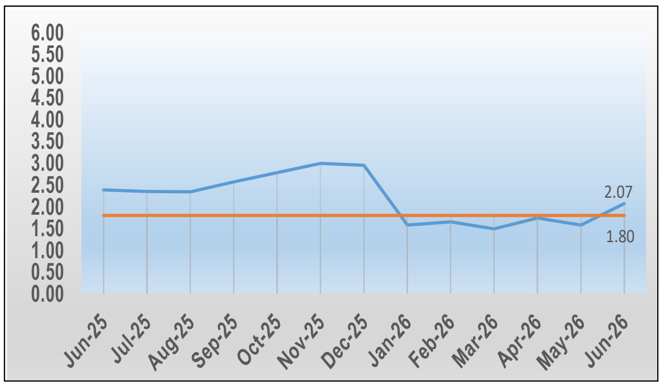
Public Utility District No. 1 of Franklin County
Monthly Financial Highlights
For the Month Ended June 30, 2026

Retail Revenue by Month

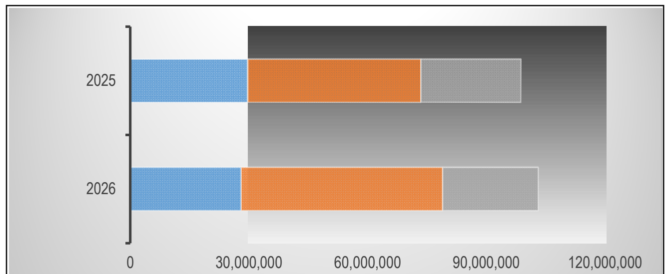


	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Budget	$7,626	$7,911	$7,775	$6,899	$7,304	$8,445	$9,162	$9,661	$9,581	$8,067	$7,198	$7,409
Actual	$7,603	$7,593	$7,248	$6,881	$7,263	$8,381						

Debt Service Coverage

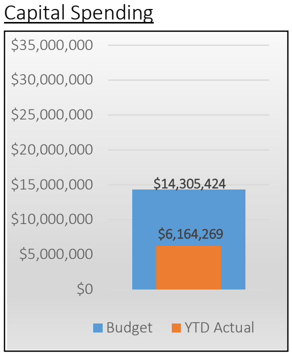


Energy Uses - kWh



	2026	2025
Residential	28,002,035	29,647,359
Commercial	50,914,976	43,800,735
Irrigation	24,136,795	25,271,699

Capital Spending



Labor & Benefits

	Budget	Actual	+/- 10%
Capital	$194,359	$145,929	
Operating	1,126,893	1,090,738	
Garage & Warehouse	64,988	67,018	
Total	$1,386,240	$1,303,685	

Overtime

YTD June:	Budget*	Actual
Hours	3222	2774
Dollars	$401,131	$358,007

*Budget is submitted for annual period, amount shown is prorated for months elapsed

Cash & Investment Balances

	End of Year Forecast	
	Prior Month	Current Month
Unrestricted Revenue Fund	$ 24,791,992	$ 30,267,350
Unrestricted Rate Stabilization	$ 5,900,000	$ 5,900,000
Unrestricted Funds - Capacity Fees	$ 1,500,000	$ 1,500,000
Restricted Bond Funds	$ 2,033,170	$ 2,033,170
Restricted Construction Funds	$ 2,200,000	$ 2,200,000
Restricted Debt Service Reserve	$ 1,942,603	$ 1,942,603
Restricted Deposit Fund	$ 1,417,793	$ 1,417,793
Restricted Other	$ 10,000	$ 10,000

Electric Customer Statistics

As of June 30:	2026	2025
Electric Residential Meters	29,752	29,330
Electric Commercial Meters	4,043	3,951
Electric Irrigation Meters	902	907

Public Utility District No. 1 of Franklin County
Budget Status Report
For the Month Ended June 30, 2026

		Budget	Actual	Variance	FY Forecast	FY Budget	Variance
1	*Operating Revenues*						
2	Retail Energy Sales	$8,444,724	$8,380,975	($63,748)	$96,047,115	$97,038,996	($991,881)
3	Broadband Sales	228,401	224,843	(3,559)	2,870,380	2,734,784	135,595
4	Transmission Sales	0	13,559	13,559	204,716	0	204,716
5	Secondary Market Sales	1,449,059	1,900,521	451,463	19,038,915	24,832,665	(5,793,750)
6	Other Operating Revenue	33,472	26,676	(6,796)	547,794	551,668	(3,874)
7	*Total Operating Revenues*	*$10,155,656*	*$10,546,574*	*$390,918*	*$118,708,919*	*$125,158,113*	*(6,449,194)*
8							
9	*Operating Expenses*						
10	Power Supply	7,438,937	7,748,661	309,724	88,320,304	94,447,672	(6,127,368)
11	System Operations & Maintenance	654,443	632,578	(21,866)	7,920,142	8,181,824	(261,681)
12	Broadband Operations & Maintenance	86,618	55,957	(30,661)	884,382	999,376	(114,995)
13	Customer Accounts Expense	167,943	167,914	(29)	2,091,019	2,039,244	51,775
14	Administrative & General Expense	636,438	607,460	(28,978)	7,758,733	8,089,500	(330,767)
15	Taxes	540,076	540,819	743	5,852,190	5,874,875	(22,685)
16	*Total Operating Expenses*	*9,524,456*	*9,753,388*	*228,932*	*112,826,771*	*119,632,492*	*(6,805,721)*
17							
18	*Operating Income (Loss)*	*$631,200*	*$793,186*	*$161,986*	*$5,882,148*	*$5,525,621*	*$356,527*
19							
20	Non Operating Revenue (Expense)						
21	Interest Income	96,624	140,472	43,848	1,540,234	1,391,578	148,656
22	Interest Expense	(208,486)	(208,486)	(0)	(2,476,226)	(2,476,226)	(0)
23	Federal & State Grant Revenue	0	0	0	0	0	0
24	Federal & State Grant Expense	0	0	0	(21,032)	0	(21,032)
25	Other Non Operating Revenue (Expense)	1,667	10,462	8,796	62,733	20,000	42,733
26	*Total Non Operating Revenue (Expense)*	*(110,196)*	*(57,552)*	*52,643*	*(894,291)*	*(1,064,648)*	*170,357*
27							
28	Capital Contributions	580,000	701,655	121,655	5,138,920	4,350,000	788,920
29							
30	Change in Net Position	$1,101,004	$1,437,289	$336,284	$10,126,777	$8,810,974	$1,315,804

	FY Forecast	FY Budget
Debt Service Payment (Annual)	$ 6,095,463	$ 6,095,463
Change in Net Position	10,126,777	8,810,974
Interest Expense	2,476,226	2,476,226
Net Revenue Available for Debt Service	$ 12,603,003	$ 11,287,199
Debt Service Coverage (DSC)	2.07	1.85

Public Utility District No. 1 of Franklin County
2026 Capital Budget by Project
Percent of Year Elapsed: 50%

Category	Project Description	Year to Date June 2026	2026 Budget	$ Remaining in Budget	% Spent
Broadband					
1.26	BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	$ 161,414	$ 531,000	$ 369,586	30.40%
2.26	BROADBAND CUSTOMER CONNECTS	171,007	570,924	399,917	29.95%
142.26	RAILROAD AVE COLLO FACILITY	-	100,000	100,000	0.00%
236.26	COLO2 HVAC / CABINET / EXPANSION	31,644	225,000	193,356	14.06%
BBPD.26	BROADBAND PROPERTY DAMAGE	9,523	10,000	477	95.23%
232.26	SERVER RM/COLLO#1 HVAC DESIGN	27,015	-	(27,015)	100.00%
198.26	WSBO CONNELL - BASIN CITY PROJECT*	35,071	-	(35,071)	100.00%
	Total for Broadband	435,674	1,436,924	1,001,250	30.32%
	*AMOUNTS FUNDED BY FEDERAL GRANT PROGRAM				
Building					
237.26	GUTTER FOR TRUCK BAY	-	20,000	20,000	0.00%
92.26	RTU 8 REPLACEMENT- CARRYOVER	-	155,000	155,000	0.00%
238.26	SWAMP COOLER (OPS)	-	15,000	15,000	0.00%
239.26	HEATER (OPS) 2	-	20,000	20,000	0.00%
202.26	ASPHALT RE-SEAL W. CLARK ST.& OPS - CONTINUATION	-	100,000	100,000	0.00%
203.26	1411 W. CLARK POWER REMODEL- CARRYOVER	488,673	500,000	11,327	97.73%
240.26	CARPET FOR W. CLARK BUILDING	-	100,000	100,000	0.00%
241.26	PROPERTY ACQUISITION	-	200,000	200,000	0.00%
	Total for Building	488,673	1,110,000	621,327	44.02%
Information Handling					
242.26	RUGGED LAPTOPS	23,022	23,000	(22)	100.10%
243.26	ENGINEERING PC'S	34,847	36,000	1,153	96.80%
244.26	NAS NETWORK ATTACHED STORAGE REPLACEMENT	9,424	15,000	5,576	62.83%
	Total for Information Handling	67,293	74,000	6,707	90.94%
Special Projects					
245.26	LAND ACQUISITION- BATTERY SITE	-	200,000	200,000	0.00%
	Total for Special Projects	-	200,000	200,000	0.00%
System Construction - New Customers					
121.26	PURCHASE OF METERS	-	300,000	300,000	0.00%
63.26	PURCHASE OF REGULAR METERS	18,459	-	(18,459)	100.00%
64.26	CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	1,420,791	2,400,000	979,209	59.20%
65.26	PURCHASE OF TRANSFORMERS	639,852	2,000,000	1,360,148	31.99%
246.26	ACQUIRE FUTURE SUBSTATION SITES - CLARK ADDITION	-	500,000	500,000	0.00%
	Total for System Construction- New Customers	2,079,102	5,200,000	3,120,898	39.98%
System Construction - Reliability & Overloads					
	TRANSMISSION PROJECTS				
207.26	COMPLETE BPA B-F #1 TAP TO RAILROAD AVE	1,152,921	2,400,000	1,247,079	48.04%
	SUBSTATION PROJECTS				
70.26	SCADA UPGRADES- SUBSTATIONS (FOSTER WELLS) BAY 1 & 2	-	60,000	60,000	0.00%
148.26	VOLTAGE REGULATORS UPGRADES	-	400,000	400,000	0.00%
73.26	REPLACE OBSOLETE BREAKER RELAYS (FOSTER WELLS BAY 2)	1,103	300,000	298,897	0.37%
224.26	ADD BAY 2 TO COURT ST SUB	-	600,000	600,000	0.00%
247.26	BATTERY REPLACEMENT UPGRADE FOSTER WELLS	-	100,000	100,000	0.00%
253.26	FOSTER WELLS RADIATOR VALVE LEAK	114,950	-	(114,950)	100.00%
255.26	PALOUSE JUNCTION INTERCONNECTION	299,119	-	(299,119)	100.00%
259.26	TAYLOR FLATS BAY 2 EXPANSION- DESIGN	2,282	-	(2,282)	100.00%
	DISTRIBUTION PROJECTS				
67.26	UNDERGROUND CABLE REPLACEMENTS	137,403	600,000	462,597	22.90%
72.26	MISCELLANEOUS SYSTEM IMPROVEMENTS	669,498	1,000,000	330,502	66.95%
103.26	CONVERT OH/UG- CITY OF PASCO	-	100,000	100,000	0.00%
254.26	TAYLOR FLATS SWITCH CABINET CUT-INS	281,129	-	(281,129)	100.00%
CHP.26	ELECTRIC PROPERTY DAMAGE	87,284	100,000	12,716	87.28%
	Total for System Construction- Reliability & Overloads	2,745,689	5,660,000	2,914,311	48.51%

Public Utility District No. 1 of Franklin County
2026 Capital Budget by Project
Percent of Year Elapsed: 50%

Category	Project Description	Year to Date June 2026	2026 Budget	$ Remaining in Budget	% Spent
Vehicles					
248.26	TRAILER FOR 3-WIRE RACK	-	13,000	13,000	0.00%
249.26	FOREMAN TRUCK (2)	-	370,000	370,000	0.00%
250.26	ROCK PICK FOR MINI	20,290	16,500	(3,790)	122.97%
251.26	SERVICE BUCKET - REPLACE 123	-	225,000	225,000	0.00%
228.26	MECHANIC SHOP TRUCK	119,433	-	(119,433)	100.00%
230.26	TRANSFORMER SHOP F350	105,829	-	(105,829)	100.00%
229.26	MAINTENANCE TRUCK - DODGE 2500	97,071	-	(97,071)	100.00%
252.26	AUTOMATIC FLOOR SCRUBBER AUTO SHOP	5,215	-	(5,215)	100.00%
	Total for Vehicles	347,838	624,500	276,662	55.70%
	Grand Total	$ 6,164,269	$ 14,305,424	$ 8,141,155	43.09%