

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting Agenda

September 22, 2026 | Tuesday | 8:30 A.M.
1411 W. Clark Street & via remote technology | Pasco, WA | www.franklinpud.com

Meetings of the Board of Commissioners are also available to the public via remote technology. Members of the public may participate by dialing: (888) 475-4499 US Toll-free or 1 (253) 215-8782

Join Zoom Meeting

<https://franklinpud.zoom.us/j/82607269162?pwd=j1WlsaE8k1sW2CYLWisTYMxCnprZcs.1>

Meeting ID: **826 0726 9162** Passcode: **963956**

- 1) Pledge of Allegiance
- 2) Public Comment
Individuals wishing to provide public comment during the meeting (in-person or remotely) will be recognized by the Commission President and be provided opportunity to speak. Written comments can be sent ahead of the meeting and must be received at least two days prior to the meeting to ensure proper distribution to the District's Board of Commissioners. Comments can be emailed to clerkoftheboard@franklinpud.com or mailed to Attention: Clerk of the Board, PO BOX 2407, Pasco, WA, 99302.
- 3) Rate Advisory Committee Recommendation and Discussing Proposed Rate Action.
Presenter: Victor Fuentes, General Manager/CEO
- 4) Commissioner Reports
- 5) Consent Agenda
- 6) Opening the 2027 Budgets Public Hearing, Presenting the Preliminary 2027 Operating and Capital Budgets, and Recessing the Public Hearing. **Presenter: Katrina Fulton, Finance and Customer Service Director**
- 7) Authorizing the General Manager/CEO or his Designee to Execute a Contract for the Purchase of Steel Single Poles and H-Frame Structures. **Presenter: Mark Hay, Engineering & Operations Director**
- 8) Discussing a Revised District Administrative Policy 27, Auditorium Public Use. **Presenter: Victor Fuentes, General Manager/CEO**
- 9) Management Reports
- 10) Schedule for Next Commission Meetings

2026 Board of Commissioners

Bill Gordon, President ~ Pedro Torres, Vice-President ~ Roger Wright, Secretary

- 11) Executive Session, if needed
- 12) Close Meeting – Adjournment

AGENDA ITEM 3

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Victor Fuentes
General Manager/CEO
Date: September 22, 2026

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ **ACTION REQUIRED**

1. OBJECTIVE:

Rate Advisory Committee (RAC) Recommendation and Discussing Proposed Rate Action.

2. BACKGROUND:

At the August 25, 2026 Commission Meeting, staff held a discussion regarding the District's preliminary 2027 budget and potential rate action with the Commission. Following discussion, the Commission concurred with staff's recommendation to convene the RAC.

The RAC met on September 17, 2026, to review and consider the District's proposed rate action options. A member of the RAC will provide the Committee's recommendation to the Board of Commissioners.

Staff will review the proposed rate action and discuss the RAC's recommendation with the Commission. Following discussion, staff recommends the Commission authorize staff to initiate public hearings to communicate information on the proposed rate action.

3. SUGGESTED MOTION:

I move to authorize staff to initiate public hearings to communicate information on the District's proposed rate action.

CONSENT AGENDA

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting

1411 W. Clark Street, Pasco, WA
September 22, 2026 | Tuesday | 8:30 A.M.

- 1) To approve the minutes of the August 25, 2026 Regular Commission Meeting.
- 2) To approve payment of expenditures for August 2026 amounting to \$17,024,125.06 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Columbia Bank	\$ 578,027.95
Wire Transfers	13,725,922.38
Automated and Refund Vouchers (Checks)	1,438,467.17
Direct Deposits (EFTs)	1,284,670.26
Voids	(2,962.70)
Total:	\$17,024,125.06

- 3) To approve the Write Offs in substantially the amount listed on the September 2026 Write Off Report totaling \$2,526.24.
- 4) To approve expenditure for a conservation contract with Darigold Inc., Contract 10807 for industrial refrigeration upgrades in the amount of \$120,000.00

**THE BOARD OF COMMISSIONERS
OF
PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON**

MINUTES OF THE AUGUST 25, 2026
REGULAR COMMISSION MEETING

The Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington held a regular meeting at 1411 W. Clark St., Pasco, WA, on August 25, 2026 at 8:30 a.m. Remote technology options were provided for the public to participate.

Those who participated from the District via remote technology or in person for all or part of the meeting included Commissioner Bill Gordon, President; Commissioner Pedro Torres, Vice-President; Commissioner Roger Wright, Secretary; Victor Fuentes, General Manager/CEO; Steve Ferraro, Assistant General Manager; Katrina Fulton, Finance and Customer Service Director; Rosario Viera, Public Information Officer; Mark Hay, Engineering & Operations Director; Tyler Whitney, Legal Counsel; and Jessica Marshall, Executive Assistant.

Those who participated from the public via remote technology or in person for all or part of the meeting were Tim Nies, District customer; and a member of the public.

OPENING

Commissioner Gordon called the meeting to order at 8:30 a.m. and the pledge of allegiance was recited.

PUBLIC COMMENT

Commissioner Gordon called for public comment and no public comment was provided.

COMMISSIONER REPORTS

Commissioner Wright reported that:

- He spoke with former District Commissioner Mr. Nelson yesterday evening.
- He shared a book he is reading, *Nuclear Implosions, The Rise and Fall of the Washington Public Power Supply System*.
- He reviewed recent staffing changes at Energy Northwest.
- He was contacted by a customer regarding an outage that occurred over the weekend.

Commissioner Torres reported that:

- He attended the PPC and PNUCC meetings in Boise and reviewed takeaways from those meetings.
- He attended the State Auditor's Office exit conference regarding the District's Accountability audit for January 1, 2025 through December 31, 2025.

- He met with B5, a non-profit organization serving the Tri-Cities, and reviewed takeaways from the meeting.

Commissioner Gordon reported that:

- He held a brief discussion with fellow Commissioners regarding Energy Northwest and the history of the Participants Review Board (PRB).

CONSENT AGENDA

Motion by Commissioner Wright, seconded by Commissioner Torres approving the Consent Agenda as follows.

MOTION PASSED UNANIMOUSLY.

- 1) To approve the minutes of the July 28, 2026 Regular Commission Meeting.
- 2) To approve payment of expenditures for July 2026 amounting to \$11,776,711.84 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Columbia Bank	\$ 586,724.90
Wire Transfers	8,212,798.15
Automated and Refund Vouchers (Checks)	1,387,348.53
Direct Deposits (EFTs)	1,593,757.52
Voids	(3,917.26)
Total:	\$11,776,711.84

- 3) To approve the Write Offs in substantially the amount listed on the August 2026 Write Off Report totaling \$2,947.02.

AGENDA ITEM 5, APPROVING CHANGES TO DISTRICT ADMINISTRATIVE POLICY 16, PURCHASING APPROVAL AND PAYMENT AUTHORITY

Ms. Fulton introduced the agenda item and reviewed the background information as reported in the Agenda Item Summary included in the meeting packet. A red-lined draft of the policy was included as Attachment A in the Commission packet.

A brief discussion was held on the District's fuel card process and revisions to the policy.

Motion by Commissioner Torres, seconded by Commissioner Wright approving District Administrative Policy 16, Purchasing Approval and Payment Authority with the revisions as

presented.

MOTION PASSED UNANIMOUSLY.

AGENDA ITEM 6, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO APPROVE THE UTILIZATION OF THE OMNIA PARTNERS CONTRACT EV2370 FOR THE PURCHASE OF LIEBERT AIR-COOLED SYSTEMS FROM GRAYBAR ELECTRIC, INC.

Mr. Hay introduced the agenda item and reviewed the background information as reported in the Agenda Item Summary included in the meeting packet.

Motion by Commissioner Wright, seconded by Commissioner Torres authorizing the General Manager/CEO or his designee to approve the utilization of the OMNIA Partner Contract EV2370 for the purchase of two Liebert PDX air-cooled systems from Graybar Electric, Inc., for a not-to-exceed amount of \$129,431, plus applicable Washington State sales tax.

MOTION PASSED UNANIMOUSLY.

AGENDA ITEM 7, DISCUSSING DISTRICT ADMINISTRATIVE POLICY 27, AUDITORIUM PUBLIC USE

Mr. Fuentes introduced the agenda item and reviewed the background information as reported in the Agenda Item Summary included in the meeting packet. Mr. Fuentes reviewed staff's recommendation to continue limiting the use of the auditorium to internal use only and reviewed public rental facilities located near the District offices, including the Mid-Columbia Library and City of Pasco facilities.

The Commission held a discussion regarding the policy. The Commission expressed its desire to maintain a policy that allows public use of the auditorium in some capacity. The Commission directed staff to return to a future Commission meeting with a revised draft policy that includes limitations on rental hours and potential revisions to the damage deposit requirements.

MANAGEMENT REPORTS

GENERAL MANAGER/CEO

Mr. Fuentes reported that:

- Staff have begun internal budget discussions and plan to present the preliminary 2027 budget to the Commission during the September 22, 2026 Commission meeting. Mr. Fuentes noted the preliminary 2027 budget reflects a projected deficit and reviewed the factors contributing to the projected deficit including but not limited to the renewed water outlook from BPA, projected revenue growth, and increased labor costs. Mr. Fuentes reviewed potential options, including adjustments to the water outlook and moving the planned May 2027 rate increase to January 2027. A discussion was held on the District's days cash on hand and rate stabilization fund. Staff recommended convening the Rate Advisory committee to review available data and return to a future Commission meeting with a recommendation from the rate advisory

committee as well as additional information regarding budget considerations. The Commission concurred with staff's recommendation.

- There is a need to hold the October 13, 2026 regular Commission meeting. The Commission confirmed their availability.
- Staff have reached an agreement with NoaNet regarding the amended agreement for Network Coordinated Services.
- A reminder was provided regarding the Joint Special Meeting with the Port of Pasco and Big Bend Electric Cooperative scheduled for September 24, 2026.

FINANCE & CUSTOMER SERVICE DIRECTOR

Ms. Fulton reported that:

- She reviewed a handout that provided data on the District's top eleven customers based on the number of employees per average megawatt (aMW).
- The June KPIs were included in the Commission packet, and she reviewed pertinent slides from within the report.
- The State Auditor's Office has completed its audit regarding the District's compliance with the energy conservation requirements of the Energy Independence Act for the period of January 1, 2024 through December 31, 2025. Ms. Fulton noted the exit conference has been scheduled for today and Commissioner Gordon will attend on behalf of the Commission.
- Staff continue to participate in BPA's Transmission initiatives, one of which is the TC-27 Tariff Proceeding focused on reforming how BPA evaluates, processes, and manages transmission service requests. Ms. Fulton noted that Transmission will be the focus of the October 13, 2026 Commission meeting.
- Staff are working with Powerex on a new contract that would be effective upon the expiration of the current contract. She and Mr. Johnson have been invited to meet with Powerex staff in person to finalize the details. She will return to a future Commission meeting with a recommendation for consideration.
- For her audit, Ms. Fulton reported that staff performed an audit on a line item from the July 2026 Warrant Register included in the Commission packet.

ENGINEERING & OPERATIONS DIRECTOR

Mr. Hay reported that:

- He reviewed the June KPIs for Operations and Engineering, which were included in the Commission packet.
- He provided updates on the District's fuel costs and the continued internal meter audit.
- Crews have replaced the poles damaged from the Devil's Canyon fire.
- He reviewed the cause of the outage that occurred in the Redd Substation area this past weekend. The outage was caused by damage to a transmission pole. The outage lasted approximately four hours. A customer contacted Commissioner Wright

regarding the outage, and a brief discussion was held concerning the frequency of outages in that area and the reasons for them.

ASSISTANT GENERAL MANAGER

Mr. Ferraro reported that:

- He has participated in wildfire mitigation meetings.
- The District received three responses to its Request for Proposal (RFP) for a facilities assessment. Staff will review the proposals and return to a future Commission meeting with additional information.
- Staff have completed the interview process for the System Engineer position.
- Staff attended the quarterly Trustee UIP meeting.

PUBLIC INFORMATION OFFICER

Ms. Viera reported that:

- The District hosted an event during the Mid-Columbia Library's Summer Reading Challenge Finisher Party, which was held on August 12, 2026 and was well attended. Ms. Viera reviewed feedback received from library staff and parents.
- The District was the luncheon sponsor for the August Pasco Chamber of Commerce luncheon. During the meeting, she had an opportunity to speak about the District's internship program and shared the internship video.
- Staff met with representatives from the Department of Commerce Energy Resilience Technical Assistance Program and the Federal Grant Assistance Writing Program. She noted that both meetings provided valuable information and resources and allowed staff to make introductions for future opportunities.
- She attended the Northwest RiverPartners meeting on August 5, 2026, and reviewed updates shared regarding the Our Power is Water campaign.
- A federal bill titled "Protecting Columbia River Salmon Act of 2026" was introduced in July 2026. She briefly reviewed contents of the bill and will continue to monitor its progress.
- The District is hosting a Programs and Services fair in the auditorium on September 8, 2026, from 9:00 a.m. to 5:00 p.m.
- The District's Employee Appreciation Luncheon will be held on Tuesday, September 15, 2026 at 11:30 a.m. The Board of Commissioners were invited to attend.
- Riverfest will be held on October 3, 2026, from 10:00 a.m. to 3:00 p.m. at Columbia Park in Kennewick.
- For her audit, she reviewed District Policy 36, Identity Theft Prevention Program, and identified processes within the policy that require updates. Staff are in the process of revising the policy.

EXECUTIVE ASSISTANT

Ms. Marshall reported that:

- She will be out of the office for a few days next week.

With no further business to come before the Commission, Commissioner Gordon adjourned the regular meeting at 10:08 a.m. The next regular meeting will be September 22, 2026 and begin at 8:30 a.m. The meeting will be at the District's Auditorium located at 1411 W. Clark Street, Pasco, WA. Remote technology options will be provided for members of the public to participate.

William Gordon, President

Pedro Torres, Jr., Vice President

Roger Wright, Secretary

Accounts Payable

Check Register - Wires

08/01/2026 To 08/31/2026

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	3341	08/05/2026	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	G1099 GENERATION INTERCONNECTION BYPASS	10,000.00
2	3338	08/06/2026	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	119,770.32
3	3339	08/06/2026	WIRE	114437	OREGON DEPARTMENT OF REVENUE	OREGON WORKERS BENEFIT FUND ASSESS - ER	1,073.82
4	3336	08/07/2026	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 WSIB A	50,362.16
5	3343	08/13/2026	WIRE	112712	BP CORPORATION NA INC	POWER SWAP	2,009.20
6	3344	08/13/2026	WIRE	112793	CITIGROUP ENERGY INC	POWER SWAP	1,118,525.36
7	3345	08/13/2026	WIRE	112902	EDF TRADING NORTH AMERICA	POWER SWAP	212,502.34
8	3346	08/13/2026	WIRE	112776	MORGAN STANLEY CAPITAL GROUP	POWER SWAP	106,701.60
9	3347	08/17/2026	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	EIM SERVICES BILL	5,962.32
10	3352	08/19/2026	WIRE	112715	POWEREX CORP	POWER SUPPLY CONTRACT	1,677,528.56
11	3353	08/20/2026	WIRE	101756	SNOHOMISH COUNTY PUD	WHEAT FIELD WIND POWER CONTRACT	410,140.26
12	3359	08/20/2026	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	117,562.20
13	3360	08/20/2026	WIRE	114437	OREGON DEPARTMENT OF REVENUE	OREGON WORKERS BENEFIT FUND ASSESS - ER	1,072.96
14	3357	08/21/2026	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 WSIB A	49,453.20
15	3349	08/24/2026	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	TRANSMISSION BILL	677,307.00
16	3361	08/24/2026	WIRE	109978	WA STATE DEPT OF REVENUE	JULY 2026 EXCISE TAX	412,153.43
17	3350	08/25/2026	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	POWER BILL	3,759,947.00
18	3354	08/27/2026	WIRE	112709	LL&P WIND ENERGY INC	WHITE CREEK WIND	223,378.47
19	3362	08/27/2026	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 WSIB A	49,578.64
20	3348	08/31/2026	WIRE	113295	U.S. BANK N.A.	2024 SEPTEMBER DEBT SERVICE 9/1/2026	4,720,893.54
Total for Bank Account - 3 :							13,725,922.38
Grand Total :							13,725,922.38

Accounts Payable

Checks and Customer Refunds

08/01/2026 To 08/31/2026

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	51899	08/06/2026	CHK	114084	ALLIED POTATO NORTHWEST INC	ENERGY SERVICES	9,996.00
2	51900	08/06/2026	CHK	100087	ALTEC INDUSTRIES INC	OPERATING SUPPLIES	292.45
3	51901	08/06/2026	CHK	100121	AMERIGAS KENNEWICK	GAS & OTHER FUELS	1,046.03
4	51902	08/06/2026	CHK	100129	APOLLO SHEET METAL INC	HVAC MAINTENANCE	3,658.94
5	51903	08/06/2026	CHK	100171	BASIN DISPOSAL INC	UTILITY SERVICES	2,698.41
6	51904	08/06/2026	CHK	104565	BIG BEND ELECTRIC COOPERATIVE INC	UTILITY SERVICES	179.35
7	51905	08/06/2026	CHK	113779	BOX INC	SOFTWARE PURCHASE	2,090.88
8	51906	08/06/2026	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	14,919.37
9	51907	08/06/2026	CHK	114378	CABLE HUSTON LLP	PROFESSIONAL SERVICES	2,910.00
10	51908	08/06/2026	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	6,783.01
11	51909	08/06/2026	CHK	100354	CITY OF CONNELL	PROFESSIONAL SERVICES	800.00
12	51910	08/06/2026	CHK	112961	CITY OF RICHLAND	FIBER LEASE	734.40
13	51911	08/06/2026	CHK	113784	COFFMAN ENGINEERS INC	PROFESSIONAL SERVICES	2,600.00
14	51912	08/06/2026	CHK	114144	COGENT COMMUNICATIONS INC	BROADBAND SERVICES	3,430.56
15	51913	08/06/2026	CHK	100174	COLUMBIA BASIN LLC	DISPOSAL SERVICE	26.52
16	51914	08/06/2026	CHK	100346	CONNELL OIL INC	GAS & OTHER FUELS	2,542.84
17	51915	08/06/2026	CHK	100138	ELECTRICAL CONSULTANTS INC	PROFESSIONAL SERVICES	6,836.00
18	51916	08/06/2026	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	1,622.40
19	51917	08/06/2026	CHK	100206	FRANKLIN COUNTY GRAPHIC	ADVERTISING	60.45
20	51918	08/06/2026	CHK	107290	CUSTOMER REFUND	CUSTOMER REFUND	581.15
21	51919	08/06/2026	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	143.69
22	51920	08/06/2026	CHK	114007	GRIGG ENTERPRISES INC	GROUPS MAINTENANCE & SUPPLIES	161.97
23	51921	08/06/2026	CHK	114476	HD SUPPLY INC	PAPER PRODUCTS	2,033.36
24	51922	08/06/2026	CHK	112980	IRRIGATION SPECIALISTS INC	BUILDING MAINTENANCE & SUPPLIES	110.83
25	51923	08/06/2026	CHK	114617	JOHNSON CONTROLS US HOLDING INC	SECURITY SYSTEM	32,595.60
26	51924	08/06/2026	CHK	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	267.85
27	51925	08/06/2026	CHK	114080	LOOMIS ARMORED US LLC	ARMORED CAR SERVICE	984.89
28	51926	08/06/2026	CHK	113908	MILNE ENTERPRISES INC	OPERATING TOOLS	479.13
29	51927	08/06/2026	CHK	113339	NORTH COAST ELECTRIC COMPANY	WAREHOUSE MATERIALS & SUPPLIES	89.34
30	51928	08/06/2026	CHK	100424	PASCO CHAMBER OF COMMERCE	REGISTRATION	104.54
31	51929	08/06/2026	CHK	107520	RAILROAD MANAGEMENT COMPANY	POWER CROSSING PERMIT	917.52
32	51930	08/06/2026	CHK	106936	SAGEBRUSH FARMS, INC	ENERGY SERVICES	33,250.00
33	51931	08/06/2026	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	3,025.24
34	51932	08/06/2026	CHK	112920	TACOMA SCREW PRODUCTS INC	OPERATING SUPPLIES	30.04
35	51933	08/06/2026	CHK	114277	THE PRINT GUYS INC	OFFICE FORMS	1,531.62
36	51934	08/06/2026	CHK	113870	TOTH AND ASSOCIATES INC	PROFESSIONAL SERVICES	8,672.50
37	51935	08/06/2026	CHK	113387	US BANK	BOND FEES	1,750.00
38	51936	08/06/2026	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	342.56
39	51937	08/06/2026	CHK	113626	WATER STREET PUBLIC AFFAIRS LLC	CONSULTING SERVICES	3,500.00
40	51938	08/06/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	119.52
41	51939	08/13/2026	CHK	113774	3AC ENGINEERING PC	PROFESSIONAL SERVICES	4,095.00
42	51940	08/13/2026	CHK	114563	ACCESS UNLIMITED & SECURITY INC	SOFTWARE MAINTENANCE	1,687.95
43	51941	08/13/2026	CHK	114681	ADEPT TESTING OCCUPATIONAL MEDICINE LLC	MEDICAL SERVICE	223.00
44	51942	08/13/2026	CHK	100087	ALTEC INDUSTRIES INC	OPERATING SUPPLIES	77.52
45	51943	08/13/2026	CHK	100129	APOLLO SHEET METAL INC	HVAC MAINTENANCE	395.42

Accounts Payable

Checks and Customer Refunds

08/01/2026 To 08/31/2026

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
46	51944	08/13/2026	CHK	113906	BEAVER BARK LTD	BUILDING MAINTENANCE & SUPPLIES	126.17
47	51945	08/13/2026	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	20,293.74
48	51946	08/13/2026	CHK	100515	CED	FACILITIES MAINTENANCE & SUPPLIES	41,546.25
49	51947	08/13/2026	CHK	114656	CENTER FOR SUSTAINABLE INFRASTRUCTURE	REGISTRATION	275.00
50	51948	08/13/2026	CHK	113631	CENTRAL MACHINERY SALES, INC	OPERATING SUPPLIES	944.16
51	51949	08/13/2026	CHK	100354	CITY OF CONNELL	UTILITY SERVICES	112.67
52	51950	08/13/2026	CHK	112903	CITY OF RICHLAND	UTILITY SERVICES	31.51
53	51951	08/13/2026	CHK	113655	CLEAN CONCEPTS GROUP INC	EQUIPMENT MAINTENANCE	1,656.69
54	51952	08/13/2026	CHK	113363	COLEMAN OIL COMPANY	GAS & OTHER FUELS	13,651.52
55	51953	08/13/2026	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	278.48
56	51954	08/13/2026	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	119.39
57	51955	08/13/2026	CHK	100138	ELECTRICAL CONSULTANTS INC	PROFESSIONAL SERVICES	8,710.50
58	51956	08/13/2026	CHK	114675	FIRST DIGITAL COMMUNICATIONS LLC	PHONE SERVICE	1,948.60
59	51957	08/13/2026	CHK	114421	FOUNDATION FOR WATER & ENERGY EDUCATION	ADVERTISING	1,000.00
60	51958	08/13/2026	CHK	100518	FRANKLIN COUNTY PUBLIC WORKS	APPLICATION FEE	400.00
61	51959	08/13/2026	CHK	114684	GISH FAMILY PROPERTIES LLC	EASEMENT PURCHASE	131,538.46
62	51960	08/13/2026	CHK	112980	IRRIGATION SPECIALISTS INC	GROUNDS MAINTENANCE & SUPPLIES	53.61
63	51961	08/13/2026	CHK	113339	NORTH COAST ELECTRIC COMPANY	BROADBAND MATERIALS & SUPPLIES	60.63
64	51962	08/13/2026	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	154.47
65	51963	08/13/2026	CHK	100411	RANCH & HOME INC	BUILDING MAINTENANCE & SUPPLIES	167.39
66	51964	08/13/2026	CHK	114602	SALITRE CONSTRUCTION LLC	ENERGY SERVICES	9,016.92
67	51965	08/13/2026	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	1,475.60
68	51966	08/13/2026	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	118.15
69	51967	08/13/2026	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	342.56
70	51968	08/13/2026	CHK	114490	WEST COAST SCREEN PRINTING & EMBROIDERY	SAFETY EQUIPMENT & EMBROIDERY	1,548.98
71	51969	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	59.68
72	51970	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	287.53
73	51971	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	87.69
74	51972	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	290.57
75	51973	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	82.71
76	51974	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	107.10
77	51975	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	102.80
78	51976	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	77.93
79	51977	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	60.65
80	51978	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	53.20
81	51979	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	77.52
82	51980	08/13/2026	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	200.00
83	51981	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	328.76
84	51982	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	255.83
85	51983	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	46.45
86	51984	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	29.68
87	51985	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	197.74
88	51986	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	156.44
89	51987	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	213.46
90	51988	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	206.93

Accounts Payable

Checks and Customer Refunds

08/01/2026 To 08/31/2026

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
91	51989	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	19.54
92	51990	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	108.11
93	51991	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	98.18
94	51992	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	177.44
95	51993	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	189.04
96	51994	08/13/2026	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	200.00
97	51995	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	32.02
98	51996	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	176.08
99	51997	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	64.47
100	51998	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	60.11
101	51999	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	178.73
102	52000	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	118.11
103	52001	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	270.60
104	52002	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	173.55
105	52003	08/13/2026	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	5,273.43
106	52004	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	229.17
107	52005	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	136.76
108	52006	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	216.32
109	52007	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	68.53
110	52008	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	279.04
111	52009	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	216.33
112	52010	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	32.68
113	52011	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	150.13
114	52012	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	50.31
115	52013	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	190.86
116	52014	08/13/2026	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	600.00
117	52015	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	72.06
118	52016	08/13/2026	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	200.00
119	52017	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	356.53
120	52018	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	105.06
121	52019	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	141.99
122	52020	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	66.50
123	52021	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	98.18
124	52022	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	87.76
125	52023	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	163.28
126	52024	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	122.64
127	52025	08/13/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	53.13
128	52026	08/20/2026	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	19,692.64
129	52027	08/20/2026	CHK	114486	CHARTER COMMUNICATIONS HOLDINGS LLC	BROADBAND SERVICES	2,813.70
130	52028	08/20/2026	CHK	100362	CITY OF PASCO	OCCUPATION/UTILITY	547,978.31
131	52029	08/20/2026	CHK	100360	CITY OF PASCO	UTILITY SERVICES	1,613.53
132	52030	08/20/2026	CHK	112961	CITY OF RICHLAND	FIBER LEASE	440.64
133	52031	08/20/2026	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	19,873.10
134	52032	08/20/2026	CHK	100346	CONNELL OIL INC	OPERATING SUPPLIES	2,840.68
135	52033	08/20/2026	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	347.18

Accounts Payable

Checks and Customer Refunds

08/01/2026 To 08/31/2026

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
136	52034	08/20/2026	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	1,622.40
137	52035	08/20/2026	CHK	100197	FEDEX	SHIPPING CHARGES	20.95
138	52036	08/20/2026	CHK	114675	FIRST DIGITAL COMMUNICATIONS LLC	PHONE SERVICES	1,695.25
139	52037	08/20/2026	CHK	114007	GRIGG ENTERPRISES INC	OPERATING SUPPLIES	158.93
140	52038	08/20/2026	CHK	113720	IDSC HOLDINGS LLC	OPERATING TOOLS	730.08
141	52039	08/20/2026	CHK	113706	INTERMOUNTAIN CLEANING SERVICE INC	JANITORIAL SERVICES	4,465.95
142	52040	08/20/2026	CHK	112980	IRRIGATION SPECIALISTS INC	GROUPS MAINTENANCE & SUPPLIES	9.39
143	52041	08/20/2026	CHK	114184	M&M BOLT CO	HVAC MAINTENANCE & SUPPLIES	17.00
144	52042	08/20/2026	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	2,580.58
145	52043	08/20/2026	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	156.42
146	52044	08/20/2026	CHK	100580	PASCO RENTALS INC	EQUIPMENT RENTAL	29.95
147	52045	08/20/2026	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	55.51
148	52046	08/20/2026	CHK	114277	THE PRINT GUYS INC	OFFICE FORMS	1,457.08
149	52047	08/20/2026	CHK	114099	U.S. PAYMENTS LLC	KIOSK TRANSACTIONS AND FEES	582.42
150	52048	08/20/2026	CHK	114108	VERIZON CONNECT FLEET USA LLC	FLEET MANAGEMENT SERVICES	1,335.01
151	52049	08/20/2026	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	342.56
152	52050	08/20/2026	CHK	104105	WATER SOLUTIONS INC	WATER COOLER RENTAL	359.37
153	52051	08/20/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	8.82
154	52052	08/20/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	158.31
155	52053	08/20/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	210.96
156	52054	08/20/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	157.84
157	52055	08/20/2026	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	1,600.00
158	52056	08/20/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	110.57
159	52057	08/20/2026	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	184,985.92
160	52058	08/20/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	49.47
161	52059	08/20/2026	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	200.00
162	52060	08/20/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	200.00
163	52061	08/20/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	115.76
164	52062	08/20/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	377.39
165	52063	08/20/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	1,795.88
166	52064	08/27/2026	CHK	113774	3AC ENGINEERING PC	PROFESSIONAL SERVICES	10,272.50
167	52065	08/27/2026	CHK	100028	ABADAN	PRINTER MAINTENANCE	664.05
168	52066	08/27/2026	CHK	114357	ALASKA RUBBER GROUP INC	OPERATING SUPPLIES	35.98
169	52067	08/27/2026	CHK	100179	BENTON FRANKLIN CAC	HELPING HANDS	776.41
170	52068	08/27/2026	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	2,095.23
171	52069	08/27/2026	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	11,585.06
172	52070	08/27/2026	CHK	100515	CED	FACILITIES MAINTENANCE & SUPPLIES	98,153.38
173	52071	08/27/2026	CHK	114144	COGENT COMMUNICATIONS INC	BROADBAND SERVICES	3,430.56
174	52072	08/27/2026	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	739.00
175	52073	08/27/2026	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	279.14
176	52074	08/27/2026	CHK	114679	GOODWILL INDUSTRIES OF THE COLUMBIA INC	ENERGY SERVICES	12,002.37
177	52075	08/27/2026	CHK	103521	GRAYBAR ELECTRIC INC	BROADBAND MATERIALS & SUPPLIES	554.28
178	52076	08/27/2026	CHK	112980	IRRIGATION SPECIALISTS INC	GROUPS MAINTENANCE & SUPPLIES	382.02
179	52077	08/27/2026	CHK	112581	JDC MICHEL FARMS	ENERGY SERVICES	2,688.00
180	52078	08/27/2026	CHK	105560	MARSH,MUNDORF,PRATT,SULLIVAN & MCKENZIE	DUES & MEMBERSHIP	1,047.56

Accounts Payable

Checks and Customer Refunds

08/01/2026 To 08/31/2026

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
181	52079	08/27/2026	CHK	113908	MILNE ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	56.60
182	52080	08/27/2026	CHK	112814	OVERHEAD DOOR COMPANY OF TRI CITIES	BUILDING MAINTENANCE & REPAIRS	6,730.68
183	52081	08/27/2026	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	64,658.67
184	52082	08/27/2026	CHK	114087	TIPPETT COMPANY OF WASHINGTON LLC	PROFESSIONAL SERVICES	9,187.50
185	52083	08/27/2026	CHK	113870	TOTH AND ASSOCIATES INC	PROFESSIONAL SERVICES	495.00
186	52084	08/27/2026	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	342.56
187	52085	08/27/2026	CHK	113473	WASHINGTON STATE DOT	FRANCHISE AMENDMENT 3 PERMIT FEE	150.00
188	52086	08/27/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	117.25
189	52087	08/27/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	38.95
190	52088	08/27/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	104.19
191	52089	08/27/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	99.98
192	52090	08/27/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	54.86
193	52091	08/27/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	19.73
194	52092	08/27/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	178.43
195	52093	08/27/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	119.48
196	52094	08/27/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	88.17
197	52095	08/27/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	178.18
198	52096	08/27/2026	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	150.00
199	52097	08/27/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	133.21

Total for Bank Account - 1 : 1,438,467.17

Grand Total : 1,438,467.17

Accounts Payable

Check Register - Direct Deposit

08/01/2026 To 08/31/2026

Bank Account: 3 - FPU D REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	36295	08/06/2026	DD	114180	2001 SIXTH LLC	BROADBAND SERVICES	150.00
2	36296	08/06/2026	DD	113886	AMAZON CAPITAL SERVICES INC	HARDWARE PURCHASE	299.30
3	36297	08/06/2026	DD	102842	ENERGY NORTHWEST	PACKWOOD	31,355.05
4	36298	08/06/2026	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	3,179.88
5	36299	08/06/2026	DD	113299	HRA VEBA TRUST	VEBA WELLNESS	17,266.44
6	36300	08/06/2026	DD	100245	IBEW LOCAL 77	UNION DUES	6,220.26
7	36301	08/06/2026	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	294.64
8	36302	08/06/2026	DD	114307	MILSOFT UTILITY SOLUTIONS INC	SOFTWARE MAINTENANCE	2,226.10
9	36303	08/06/2026	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	14,992.12
10	36304	08/06/2026	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	25,124.91
11	36305	08/06/2026	DD	113201	NAPA	AUTO PARTS	364.31
12	36306	08/06/2026	DD	111368	ONLINE INFORMATION SERVICES INC	UTILITY EXCHANGE REPORT	730.49
13	36307	08/06/2026	DD	100392	OTIS ELEVATOR CO INC	ELEVATOR MAINTENANCE	9,189.94
14	36308	08/06/2026	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	6,524.41
15	36309	08/06/2026	DD	100300	PRINCIPAL BANK PCS	INSURANCE PREMIUM	155,966.19
16	36310	08/06/2026	DD	114312	RELIANCE STANDARD LIFE INSURANCE CO	INSURANCE PREMIUM	5,727.33
17	36311	08/06/2026	DD	113684	SUSTAINABLE LIVING CENTER	LOW INCOME CERTIFICATIONS	375.00
18	36312	08/06/2026	DD	100277	UNITED WAY	UNITED WAY	75.00
19	36313	08/07/2026	DD	113886	AMAZON CAPITAL SERVICES INC	OFFICE SUPPLIES	85.44
20	36314	08/07/2026	DD	112981	GREEN ENERGY TODAY LLC	ESQUATZEL DAM PROJECT	39,832.06
21	36315	08/07/2026	DD	114588	LEVEL UP INSULATION LLC	ENERGY SERVICES	11,858.03
22	36316	08/07/2026	DD	113201	NAPA	AUTO PARTS	282.95
23	36317	08/07/2026	DD	114602	SALITRE CONSTRUCTION LLC	ENERGY SERVICES	41,301.40
24	36318	08/07/2026	DD	100291	STATE AUDITOR'S OFFICE	AUDIT SERVICES	665.00
25	36319	08/07/2026	DD	100290	WA PUBLIC UTILITY DISTRICT ASSOC	DUES & MEMBERSHIP	9,999.00
26	36320	08/13/2026	DD	113886	AMAZON CAPITAL SERVICES INC	BUILDING MAINTENANCE & SUPPLIES	469.65
27	36321	08/13/2026	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	27,170.04
28	36322	08/13/2026	DD	102842	ENERGY NORTHWEST	NINE CANYON	168,640.90
29	36323	08/13/2026	DD	1076	KATRINA B FULTON	TRAVEL REIMBURSEMENT	1,231.55
30	36324	08/13/2026	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	61,084.19
31	36325	08/13/2026	DD	100229	GRAINGER INC	FACILITY MAINTENANCE & SUPPLIES	48.83
32	36326	08/13/2026	DD	1250	MARK HAY	EMPLOYEE REIMBURSEMENT	128.00
33	36327	08/13/2026	DD	1191	BRIAN C JOHNSON	TRAVEL REIMBURSEMENT	1,646.65
34	36328	08/13/2026	DD	102763	KONECRANES INC	ANNUAL CRANE INSPECTION	16,580.41
35	36329	08/13/2026	DD	100448	LAWSON PRODUCTS INC	OPERATING SUPPLIES	782.86
36	36330	08/13/2026	DD	100572	MONARCH MACHINE & TOOL INC	TRANSFORMER TRANSPORT	1,306.80
37	36331	08/13/2026	DD	113201	NAPA	AUTO PARTS	402.78
38	36332	08/13/2026	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	9,357.15
39	36333	08/13/2026	DD	114205	PERFORMANCE SYSTEMS INTEGRATION LLC	SAFETY TRAINING REGISTRATION	2,224.60
40	36334	08/13/2026	DD	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, IN	OPERATING TOOLS	397.76
41	36335	08/13/2026	DD	102483	SCHWEITZER ENGINEERING LABORATORIES	WAREHOUSE MATERIALS & SUPPLIES	14,720.36
42	36336	08/13/2026	DD	110782	SUNBELT SOLOMON SERVICES LLC	TRANSFORMER MAINTENANCE & REPAIRS	33,952.22
43	36337	08/13/2026	DD	112707	THE ENERGY AUTHORITY	TEA SCHEDULING & CONSULTING	135,069.79
44	36338	08/13/2026	DD	1245	PEDRO TORRES	TRAVEL REIMBURSEMENT	1,216.45
45	36339	08/13/2026	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	294.04

Accounts Payable

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Bank Account: 3 - FPU D REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
46	36340	08/13/2026	DD	1221	VICTOR FUENTES	TRAVEL REIMBURSEMENT	2,414.14
47	36341	08/13/2026	DD	114204	VITAL RECORDS HOLDINGS LLC	RECORDS STORAGE SERVICES	1,435.32
48	36342	08/13/2026	DD	114162	ZAYO GROUP HOLDINGS INC	BROADBAND SERVICES	2,816.56
49	36428	08/20/2026	DD	113886	AMAZON CAPITAL SERVICES INC	HARDWARE PURCHASE	390.33
50	36429	08/20/2026	DD	100178	BENTON COUNTY PUD	TREE TRIMMING	3,077.88
51	36430	08/20/2026	DD	112936	CENTURY LINK - SEATTLE	PHONE SERVICES	425.05
52	36431	08/20/2026	DD	1232	ENOCH DAHL	EMPLOYEE REIMBURSEMENT	4.06
53	36432	08/20/2026	DD	114609	GALLAGHER BENEFIT SERVICES INC	FLEX PLAN FEE	42.00
54	36433	08/20/2026	DD	113299	HRA VEB A TRUST	VEBA EMPLOYER PAID	9,826.44
55	36434	08/20/2026	DD	1191	BRIAN C JOHNSON	TRAVEL REIMBURSEMENT	590.18
56	36435	08/20/2026	DD	1251	CHRISTOPER LE	TRAVEL REIMBURSEMENT	75.24
57	36436	08/20/2026	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	773.19
58	36437	08/20/2026	DD	114588	LEVEL UP INSULATION LLC	ENERGY SERVICES	10,590.70
59	36438	08/20/2026	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	15,038.77
60	36439	08/20/2026	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	25,124.91
61	36440	08/20/2026	DD	100572	MONARCH MACHINE & TOOL INC	TRANSFORMER TRANSPORT	1,306.80
62	36441	08/20/2026	DD	113201	NAPA	AUTO PARTS	212.35
63	36442	08/20/2026	DD	113269	NISC	SOFTWARE MAINTENANCE	55,066.59
64	36443	08/20/2026	DD	101318	NORTHWEST OPEN ACCESS NETWORK	FIBER SERVICES	9,654.98
65	36444	08/20/2026	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	20,060.95
66	36445	08/20/2026	DD	114602	SALITRE CONSTRUCTION LLC	ENERGY SERVICES	20,484.09
67	36446	08/20/2026	DD	102483	SCHWEITZER ENGINEERING LABORATORIES	WAREHOUSE MATERIALS & SUPPLIES	5,015.71
68	36447	08/20/2026	DD	110782	SUNBELT SOLOMON SERVICES LLC	TRANSFORMER MAINTENANCE & REPAIRS	77,972.40
69	36448	08/20/2026	DD	1245	PEDRO TORRES	EMPLOYEE REIMBURSEMENT	33.72
70	36449	08/20/2026	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	228.15
71	36450	08/20/2026	DD	100283	UTILITIES UNDERGROUND LOCATION CENTER	LOCATE SERVICES	433.32
72	36451	08/20/2026	DD	1221	VICTOR FUENTES	EMPLOYEE REIMBURSEMENT	54.20
73	36452	08/20/2026	DD	1005	ROSARIO VIERA	EMPLOYEE REIMBURSEMENT	41.75
74	36453	08/20/2026	DD	100290	WA PUBLIC UTILITY DISTRICT ASSOC	ASSESSMENT DUES	54,693.00
75	36454	08/27/2026	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING EQUIPMENT & SUPPLIES	600.42
76	36455	08/27/2026	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	6,730.06
77	36456	08/27/2026	DD	100178	BENTON COUNTY PUD	RACK FEES RATTLESNAKE	598.03
78	36457	08/27/2026	DD	101890	COLUMBIA INDUSTRIES	SHREDDING SERVICES	164.72
79	36458	08/27/2026	DD	113663	DATA HARDWARE DEPOT LP	BROADBAND MATERIALS & SUPPLIES	2,281.46
80	36459	08/27/2026	DD	112420	ELECTROMARK COMPANY	OFFICE FORMS	724.73
81	36460	08/27/2026	DD	102842	ENERGY NORTHWEST	PACKWOOD	32,821.00
82	36461	08/27/2026	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	4,900.50
83	36462	08/27/2026	DD	113442	ICE TRADE VAULT, LLC	COUNTERPARTY TRADE FEE	381.00
84	36463	08/27/2026	DD	101501	JIM'S PACIFIC GARAGES INC	OPERATING SUPPLIES	47.67
85	36464	08/27/2026	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	395.95
86	36465	08/27/2026	DD	100080	MCCURLEY INTEGRITY DEALERSHIPS LLC	AUTO PARTS	80.63
87	36466	08/27/2026	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	85.25
88	36467	08/27/2026	DD	113201	NAPA	AUTO PARTS	322.44
89	36468	08/27/2026	DD	113895	NOREGON SYSTEMS INC	SOFTWARE MAINTENANCE	3,591.84
90	36469	08/27/2026	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	32,127.94

Accounts Payable

Check Register - Direct Deposit

08/01/2026 To 08/31/2026

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
91	36470	08/27/2026	DD	110782	SUNBELT SOLOMON SERVICES LLC	TRANSFORMER MAINTENANCE & REPAIRS	19,493.10
92	36471	08/27/2026	DD	100478	TRI CITY HERALD	ADVERTISING	200.43
93	36472	08/27/2026	DD	114680	VERSALIFT NATIONAL PARTS DISTRIBUTION	OPERATING SUPPLIES	430.03
Total for Bank Account - 3 :							<u>1,284,670.26</u>
Grand Total :							1,284,670.26

Franklin PUD - Write Off Report					
Write Off Report for the Month of:					Sep-26
Collection Agency:					Armada Corporation
#	Name	Amount			
1	GEMMELLS WELDING AND FABRICATION LLC	\$	366.14		
2	DANYELLE WOODWARD	\$	309.26		
3	YANITH VELAZQUEZ	\$	240.45		
4	BAILEY M GROW	\$	184.07		
5	BRENDA Y CAMACHO JIMENEZ	\$	174.05		
6	SHAGAYLA T GLADNEY	\$	159.14		
7	TOMMAS BAUSCH	\$	147.03		
8	MANUEL J BONILLA	\$	141.90		
9	JUDY L MCELROY	\$	141.15		
10	MORGAN J DEFORD	\$	107.63		
11	ATANACIO PELAEZ MORALES	\$	99.15		
12	OSCAR ORTIZ	\$	70.39		
13	MARTHA RODRIGUEZ	\$	67.53		
14	RAFAEL ESPINOZA	\$	66.32		
15	KRISTINA JOHNSTON	\$	65.87		
16	JAVIER RENTERIA	\$	61.19		
17	PAUL R DENBOW	\$	58.59		
18	MARTHA A ARROYO	\$	34.43		
19	LESTER E MILLARD	\$	31.95		
	Total	\$	2,526.24		
	Average amount per account:	\$	132.96		
	Gross bad debts as a percentage to				
	May 2026 monthly sales:		0.03%		

AGENDA ITEM 6

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Katrina Fulton
Finance & Customer Service Director
Date: September 22, 2026

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ **ACTION REQUIRED**

1. OBJECTIVE:

Opening the 2027 Budgets Public Hearing, Presenting the Preliminary 2027 Operating and Capital Budgets, and Recessing the Public Hearing.

2. BACKGROUND:

In September of each year, staff presents the preliminary Operating and Capital Budgets for the upcoming year. Public hearings have been scheduled beginning today and at each of the following regular Commission meetings:

- October 27, 2026
- November 10, 2026 and
- December 8, 2026

Attached are the proposed 2027 Operating and Capital Budgets (Attachments A and B) for Commission review.

Staff recommends that after hearing any public comment, and after Commission review and discussion, the Commission recess the public hearing to the October 27, 2026 Regular Commission Meeting. When the Commission closes the final hearing in December, staff will recommend that the Commission adopt the 2027 Operating and Capital Budgets.

3. SUGGESTED MOTION:

I move to recess the 2027 Operating and Capital Budgets public hearing to the October 27, 2026 Regular Commission Meeting.

Public Utility District No. 1 of Franklin County 2027 Operating Budget

	<i>2027 Budget</i>
1 <i>Operating Revenues</i>	
2 Retail Energy Sales	\$100,810,118
3 Broadband Sales	2,849,275
4 Secondary Market Sales	21,837,788
5 Other Operating Revenue	601,248
6 <i>Total Operating Revenues</i>	<u>\$126,098,429</u>
7	
8 <i>Operating Expenses</i>	
9 Power Supply	91,589,520
10 System Operations & Maintenance	8,827,233
11 Broadband Operations & Maintenance	835,520
12 Customer Accounts Expense	2,162,618
13 Administrative & General Expense	8,510,082
14 Taxes	6,242,732
15 <i>Total Operating Expenses</i>	<u>118,167,705</u>
16	
17 <i>Operating Income (Loss)</i>	\$7,930,724
18	
19 <i>Non Operating Revenue (Expense)</i>	
20 Interest Income	1,274,604
21 Interest Expense	(2,695,944)
22 Other Non Operating Revenue (Expense)	50,000
23 <i>Total Non Operating Revenue (Expense)</i>	<u>(1,371,340)</u>
24	
25 Capital Contributions	4,679,000
26	
27 <i>Change in Net Position</i>	<u><u>\$11,238,384</u></u>
28	
29 Debt Service Payment (Annual)	\$6,099,509
30 Change in Net Position	11,238,384
31 Interest Expense	2,695,944
32 Net Revenue Available for Debt Service	13,934,328
33 Debt Service Coverage (DSC)	2.28

Public Utility District No. 1 of Franklin County
2027 Capital Budget by Project

Category	Project Description	2027 Budget
Broadband		
	BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	\$ 429,000
	BROADBAND CUSTOMER CONNECTS	570,924
	COLO2 HVAC/ CABINET/ EXPANSION	10,000
	PROPERTY DAMAGE	78,000
	Total for Broadband	1,087,924
Building		
	NEW BUILD/ REMODEL COSTS	75,000
	RTU 8 REPLACEMENT- CARRYOVER	175,000
	ASPHALT RE-SEAL OPS - CONTINUATION	50,000
	CARPET FOR OPERATIONS	10,000
	ELECTRICAL WORK FOR OFFICES W. CLARK	50,000
	ELECTRONIC KEYPADS UPSTAIRS OFFICES	20,000
	CEILING FANS FOR WAREHOUSE (2)	20,000
	WATER/ICE MACHINES (2)	16,000
	BATHROOM REMODEL WOMENS/ MEN BY CONFERENCE ROOM (2)	150,000
	PAINT OUTSIDE ADMIN BLDG	100,000
	HVAC UNIT OPS OFFICES	35,000
	Total for Building	701,000
Information Handling		
	SCADA ACCESS SWITCH REPLACEMENTS (17)	82,000
	SCADA ROUTER REPLACEMENTS (2)	14,000
	ACCESS SWITCH REPLACEMENTS (9)	60,000
	GRIDSTREAM SWITCH REPLACEMENTS (12)	72,000
	MILESTONE TO GENETIC CONVERSION	27,000
	GRIDSTREAM COLLECTOR - 2	25,000
	GRIDSTREAM ROUTER - 10	25,000
	SURVALENT ONE LIVE SCADA SYSTEM	52,000
	Total for Information Handling	357,000
System Construction - New Customers		
	PURCHASE OF METERS	150,000
	CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	2,400,000
	PURCHASE OF TRANSFORMERS	2,000,000
	ACQUIRE FUTURE SUBSTATION SITES	500,000
	Total for System Construction- New Customers	5,050,000
System Construction - Reliability & Overloads		
	TRANSMISSION PROJECTS	
	COMPLETE BPA B-F #1 TAP TO RAILROAD AVE	1,600,000
	REPLACE SWITCH FB-273	60,000
	NORTH PASCO TO BROADMOOR TRANSMISSION UPGRADE DESIGN	175,000

Public Utility District No. 1 of Franklin County
2027 Capital Budget by Project

Category	Project Description	2027 Budget
	SUBSTATION PROJECTS	
	SCADA UPGRADES- SUBSTATIONS (FOSTER WELLS) BAY 1 & 2	60,000
	VOLTAGE REGULATORS UPGRADES	400,000
	REPLACE OBSOLETE BREAKER RELAYS (FOSTER WELLS BAY 2)	150,000
	PALOUSE JUNCTION INTERCONNECTION	38,500
	TAYLOR FLATS- BAY 2 ADDITION	2,755,000
	BLANTON ROAD SUBSTATION RELAY UPGRADE DESIGN	50,000
	BIG PASCO SUB BAY 2 DESIGN	225,000
	SMITH CANYON SUBSTATION DESIGN	350,000
	BATTERY REPLACEMENT UPGRADE FOSTER WELLS	40,000
	DISTRIBUTION PROJECTS	
	UNDERGROUND CABLE REPLACEMENTS	800,000
	MISCELLANEOUS SYSTEM IMPROVEMENTS	1,000,000
	CONVERT OH/UG- CITY OF PASCO	100,000
	REPLACEMENT/SPARE TRANSFER SWITCHES	310,000
	TAYLOR FLATS NORTH FEEDERS (BM-4 AND BM-5 TIES) - PART 1	860,000
	RA5/RA8 SECOND FEEDER (LAMB-WESTON)	550,000
	RAILROAD BESS FEEDER EXTENSIONS	1,140,000
	REIMANN FEEDER CONDUITS (REIMBURSEABLE)	270,000
	WALLACE WALKER DISTRIBUTION REALIGNMENT	510,000
	PK HIGHWAY SINGLE PHASE POLE REPLACEMENTS	70,000
	FIRE MITIGATION - FIRE MESH (100 POLES)	65,000
	CAR HIT POLES	100,000
	Total for System Construction- Reliability & Overloads	11,678,500
Tools		
	BIRD DETERRENT SYSTEM FOR NORTH PASCO SUBSTATION	75,000
		75,000
Vehicles		
	2 - FORD RANGERS	100,000
	NEW SNAPON SCAN TOOL	19,000
	AUTOCRANE FOR SHOP TRUCK ECH-32	20,000
		139,000
	Grand Total	\$ 19,088,424

AGENDA ITEM 7

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Materials for this item were not available at the time of packet publication.

Supporting documents will be distributed separately and incorporated into the meeting record.

AGENDA ITEM 8

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter: Victor Fuentes
Department: General Manager/CEO
Meeting Date: September 22, 2026

☐ REPORTING ONLY
☒ **FOR DISCUSSION**
☐ ACTION REQUIRED

1. SUBJECT:

Discussing a Revised District Administrative Policy 27, Auditorium Public Use

2. BACKGROUND/SUMMARY:

In March 2020, due to the COVID-19 pandemic, the District discontinued public use of the auditorium and has continued limiting use of the auditorium to District purposes and internal use only. Since then, Administrative Policy 27 remains an active policy and has not been formally rescinded.

At the August 25, 2026 Commission meeting, staff brought forward the matter of public use of the District's auditorium and the possibility of rescinding Policy 27. Staff reviewed the requirements and considerations associated with making the auditorium available for public use, including concerns related to the presence of high-value audio/visual equipment, safety and security, staffing requirements, after-hours access, and additional janitorial needs.

Following discussion, the Commission expressed that providing the public with access to the auditorium was important and directed staff to develop a revised auditorium policy that would allow public use during regular business hours, Monday through Thursday.

In response to the Commission's direction, staff reviewed policies and practices of other public entities and revised Administrative Policy 27, Attachment A, to allow for public use of the auditorium during designated business hours, while maintaining appropriate facility use requirements and District priority.

Staff will review the proposed revisions with the Commission at the meeting.

3. SUGGESTED MOTION:

None. Discussion only.

Policy No: ADM-27
Revision No: 5
Effective Date: XX/XX/XX



AUDITORIUM PUBLIC USE

1.0 PURPOSE AND SCOPE

The District has established guidelines and general requirements for public use of its auditorium facility. The auditorium is available to non-profit organizations for public meetings, hearings, training, etc., on a non-discriminatory basis, provided that there is no charge for the event and the event is open to the public.

Use of the auditorium by non-profit organizations is limited to the hours of 8:00 a.m. to 5:00 p.m., Monday through Thursday, excluding District-observed holidays. Use of the auditorium outside of those days and hours is not permitted unless authorized by the General Manager/CEO.

The auditorium shall not be used directly or indirectly, for the purpose of assisting a campaign for election of any person to any office or for the promotion of or opposition to any ballot measure.

2.0 DEFINITIONS

Users: For the purpose of this policy, Users will be non-profit organizations that use the District's auditorium facility located at 1411 W. Clark St., Pasco, WA.

3.0 IMPLEMENTATION

3.1 Facility Use and Requirements:

Users are responsible for complying with this policy and the District's Auditorium Use Terms and Conditions, including all applicable requirements for reservations, access, fees, deposits, cancellation, damage, cleaning, and other administrative matters.

A daily auditorium use fee of \$60 and \$100 refundable damage fee will be charged for every approved public use of the auditorium.

3.2 Facility Access

District staff will unlock the auditorium, auditorium exterior entrance doors, and restroom facilities for the User for the approved period of use. Users will not be provided with keys, key cards, or other means of independent access to the facility.

Users may use the chairs, tables, and podium that are stored in the east and west closets.

Users are responsible for providing their own audio/visual equipment and supplies necessary for their event. Only the use of the projection screen is permitted. Users may not use, operate, access, or modify any other District-owned audio/visual equipment located in the auditorium.

Policy No: ADM-27
Revision No: 5
Effective Date: XX/XX/XX

3.3 Care of Facility

Users are responsible for leaving the auditorium and any areas used in connection with their event in the condition in which they were provided. Users may be responsible for costs associated with damage to District property or additional cleaning resulting from their use of the facility. Users should notify District staff immediately of any damage or cleaning that requires immediate attention.

4.0 District Priority

The District reserves priority use of the auditorium for District business, meetings, hearings, training, and other District-related activities. The District may cancel or modify any approved public use if the auditorium is required for District use. Users will be provided with as much notice as possible when a cancellation must occur.

5.0 Prohibited Use

The auditorium may not be used:

- for activities that are not open to the public;
- for events for which the User charges an admission fee or other attendance charge;
- directly or indirectly to assist a campaign for the election of any person to public office;
- to promote or oppose any ballot measure;
- for any unlawful purpose; or
- in any manner that violates District policy, applicable law, or the Auditorium Use Terms and Conditions.

6.0 Hours of Use

Public use of the auditorium is limited to Monday through Thursday, 8:00 a.m. to 5:00 p.m., excluding District-observed holidays. Public use outside these days or hours is prohibited unless specifically authorized by the General Manager/CEO.

EXHIBITS/ATTACHMENTS

Exhibit A: Auditorium Use Request Form

Exhibit B: Terms and Conditions

Original Signatures Retained on Hard Copy File.

Approved by: _____ Date: _____
Victor Fuentes, General Manager/CEO

Revision History:

Issued:	07/27/04	Revision 3:	03/24/16
Revision 1:	02/23/10	Revision 4:	11/20/19
Revision 2:	06/01/10	Revision 5:	xx/xx/xx

Policy No: ADM-27
 Revision No: 5
 Effective Date: XX/XX/XX

Exhibit A: Auditorium Use Request Form

Public Utility District No. 1 of Franklin County Auditorium Use Request Form



Organization Information (to be completed by the User)

Name of Organization _____
 (PLEASE do not use acronyms)
 Requested Use Date _____ Time Required _____
 Purpose of Event _____
 Person Responsible _____ Contact Phone: _____
 Mailing Address _____
 City _____ State _____ Zip _____ Phone No. _____

Answers must be "YES" in order to use the Auditorium

Is your Organization Non-Profit? Yes ☐ No ☐
 Is your event open to the public? Yes ☐ No ☐
 Is your event free to attend? Yes ☐ No ☐
 Will the event be held Monday through Thursday, between 8:00 a.m. and 5:00 p.m., excluding District-observed holidays? Yes ☐ No ☐

Condition of the Auditorium Facility: Before Event

Carpet is clean and free of debris Yes ☐ No ☐
 Trash disposed in trash containers Yes ☐ No ☐
 All chairs and tables put away Yes ☐ No ☐

Comments: _____

Agreement

I hereby acknowledge I have received a copy and read the District's Terms and Conditions for the use of the Auditorium Facility. I agree to comply with the District's Auditorium Public Use Policy, Auditorium Use Terms and Conditions, and all applicable rules and requirements governing use of the facility.

WAIVER OF LIABILITY: The undersigned organization, and the person executing this agreement, individually, agree to comply with the rules of the District relating to the use of said facility and agree to defend and hold harmless the District, it's Commissioners and employees from all liability or expenses arising out of or in connection with the use of the facility, whether said liability or expense is to the property of District or to third parties regardless of how such injury or damage is caused or sustained.

User Signature _____ Date _____

Printed Name _____

Policy No: ADM-27
Revision No: 5
Effective Date: XX/XX/XX

For Franklin PUD Use Only

Auditorium is available for public use for date being requested? Yes ☐ No ☐

Approved ☐ Rental Fee Paid: Yes ☐ No ☐ Deposit Collected: Yes ☐ No ☐

Denied ☐

Reason for Denial _____

Staff Signature _____ Date _____

Staff Printed Name: _____

Auditorium Facility Condition After Event:

Carpet is clean and free of debris Yes ☐ No ☐

Trash disposed in trash containers Yes ☐ No ☐

All lights turned off Yes ☐ No ☐

All chairs and tables put away Yes ☐ No ☐

Doors locked (to be done by PUD staff) Yes ☐ No ☐

Comments:

Deposit OK Return: Yes ☐ No ☐

If No, Reason for Deposit not returned _____

Staff Signature _____ Date _____

Staff Printed Name: _____

Policy No: ADM-27
 Revision No: 5
 Effective Date: XX/XX/XX



Exhibit B: Terms and Conditions

Availability

1. The auditorium facility is available to non-profit organizations (Users) for public meetings, hearings, training, etc., on a non-discriminatory basis, provided that there is no charge for the event and it is open to the public.
2. The auditorium facility is available Monday through Thursday, between the hours of 8:00 a.m. and 5:00 p.m. excluding District-observed holidays. Public use outside of these days or hours is not permitted unless specifically authorized by the General Manager/CEO. A separate request to use the auditorium must be submitted to the District for each event. The auditorium facility is not available for regularly scheduled use. Requests are honored on a first-come, first serve basis.
3. The District reserves priority use of the auditorium for District business, meetings, hearings, training, and other District-related activities. The District may cancel or modify any approved public use if the auditorium is required for District business and will provide as much notice as possible when a cancellation or modification is needed.
4. Users shall pay the auditorium facility rental fee and refundable damage deposit to the District's Customer Service Department as required by the District prior to the approved use of the auditorium. A Customer Service Specialist is available during regular business hours from 7:00 a.m.-6:00 p.m., Monday through Thursday, excluding holidays.
 - The rental fee is \$60 per calendar day (or any part thereof).
 - The damage deposit is \$100.
 - Local, state and federal government organizations are not required to pay a damage deposit.

Auditorium Rules and Regulations

1. This is a non-smoking facility. Smoking is prohibited within 25 feet of the building entrances.
2. No food or beverages are allowed in the auditorium or in the hallway outside the auditorium, except for bottled water.
3. Restrooms are available in the hallway outside of the auditorium.
4. Users are responsible for complying with the District's Auditorium Public Use Policy and these Terms and Conditions. Users shall check the condition of the facility during a walk-through prior to using it and will receive a checklist for documenting conditions when the rental fee is paid. The auditorium's maximum seating capacity is 60.
5. Chairs and six-foot tables are available for use with the auditorium and are stored in the east and west closets. It is the User's responsibility to set up tables and chairs and to replace them in the east and west closets after each use. Care should be used to not damage any tables, chairs, walls, carpet, and floors during use.
6. A projection screen and podium are available. It is the User's responsibility to provide any other equipment such as easels, PA system, projector, extension cords, etc. Only the use of the projection screen is permitted. Users may not use, operate, access, or modify any other District-owned audio/visual equipment located in the auditorium.
7. The User is not allowed to fasten, pin or tape material to the walls.
8. The District does not provide technical support for equipment being used in the auditorium.
9. The auditorium facility may not be used:
 - a. for any illegal purposes or activities.
 - b. activities not open to the public
 - c. events for which the User charges an admission fee or other attendance charge.

Policy No: ADM-27
Revision No: 5
Effective Date: XX/XX/XX

- d. directly or indirectly, for the purpose of assisting a campaign for election of any person to any office or for the promotion of or opposition to any ballot measure.
- e. The auditorium may not be used in any manner that violates District policy, applicable law, or these Auditorium Use Terms and Conditions

Access and Security

1. District staff will unlock the auditorium, auditorium exterior entrance doors, and restroom facilities for the User during the approved period of use. Users will not be provided with keys, key cards, or other means of independent access to the facility.
2. The back door of the auditorium is for emergency exit only. Do not prop or otherwise keep any exterior doors open.
3. Users shall access the auditorium through the auditorium exterior entrance on Clark Street during the approved period of use. A secondary, wheelchair-accessible entrance is available for persons with disabilities or mobility impairments.
4. When exiting the building, the User is responsible for notifying Customer Service to ensure the auditorium and doors are locked.
5. Parking is limited during business hours. Utilize parking spaces away from the customer entrance door to avoid interruption of District business. Parking is available indicated on the map below:



Follow Up After Auditorium Facility Use

1. The User will clean the auditorium after use, which includes removing trash, and turning off all lights. The District does not provide cleaning supplies.
2. The User will make sure Customer Service is notified so that all doors are locked upon exiting.

Policy No: ADM-27
Revision No: 5
Effective Date: XX/XX/XX

3. The District will inspect the facility after each use and release the damage deposit after the following have been completed:
 - The auditorium facility has been left in satisfactory condition, and
 - any required payment or other obligations related to the User's use have been satisfied.
4. The District will charge the User for damages to District property and/or additional cleaning costs resulting from the User's use of the facility. Such costs will be deducted from the refundable deposit.
5. The District may deny the User future use of the auditorium facility if left damaged or uncleaned or if the User otherwise fails to comply with the District's Auditorium Public Use Policy or these Terms and Conditions.

For additional information or questions about the use of the auditorium facility, please contact the District Customer Service Department at (509) 547-5591 during regular business hours: Monday – Thursday, 7:00 am to 6:00 pm.

Please Note: District regular business hours are for processing reservation of the auditorium. The hours of use of the Auditorium are as noted in Section 6.0, Hours of Use.

DRAFT



August 2026

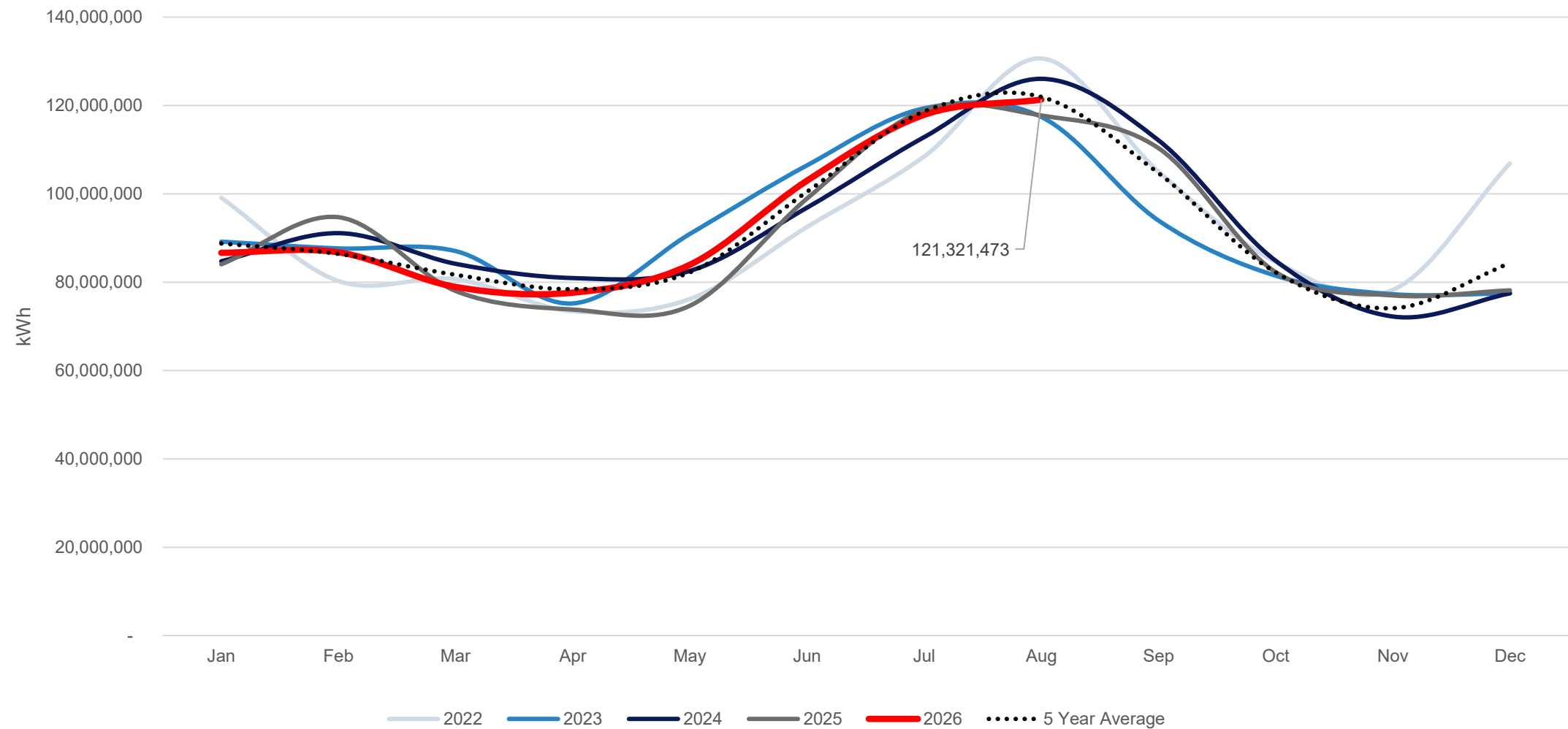
Monthly Key Performance Indicators

EXECUTIVE SUMMARY

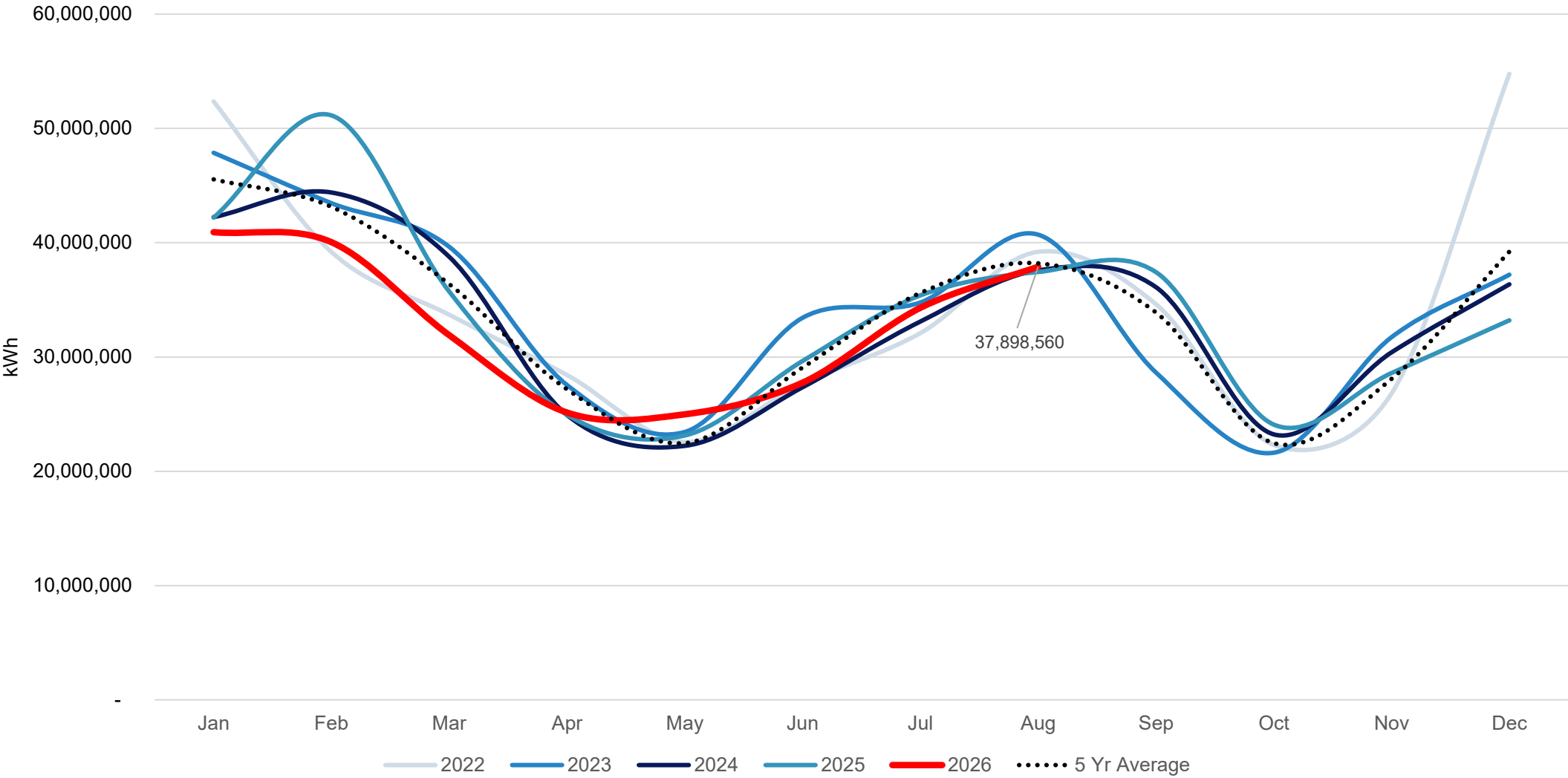
August financial results were positive, largely driven by capital contributions in excess of budget. The rest of the month behaved as expected with slightly milder temps than normal, causing retail sales to come in under budget. Secondary Market sales continues to perform under budget due to a shorter energy position caused by the loss of Wheat Field Wind generation and the court ordered preliminary injunction spill.

Financial outlook for the remainder of the year continues to be positive with Projected DSC of 2.26x. This has been adjusted to include impacts of Bonneville's Multi-Year study, which is a forecast of both short and long term hydro generation. The study resulted in decreased projected hydro in 2026, which is now reflected in the District's financial forecast. The forecast has also been updated with revenue results from the 9/2/2026 CCA/Ecology auction.

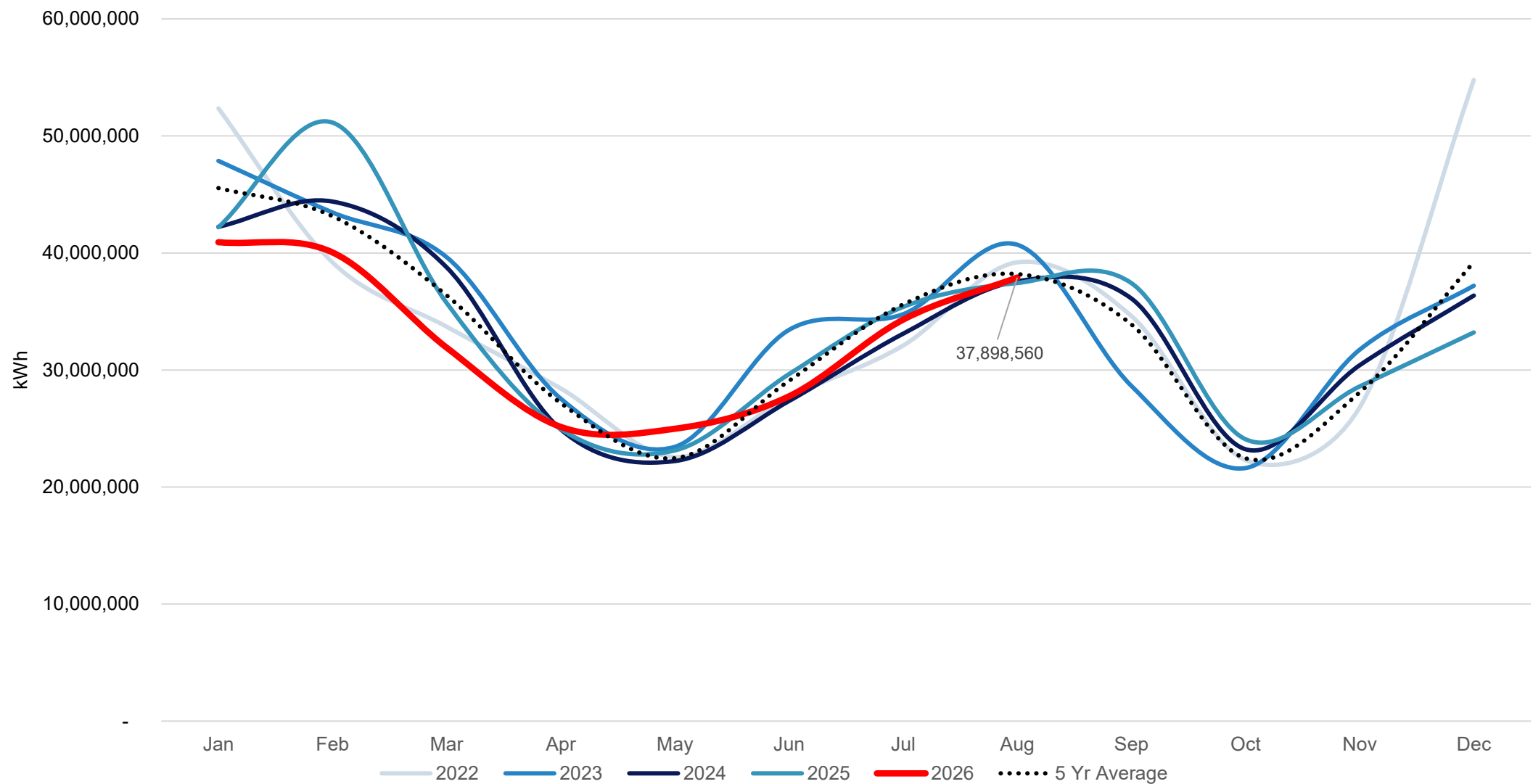
RETAIL LOAD COMPARISON



RESIDENTIAL LOADS

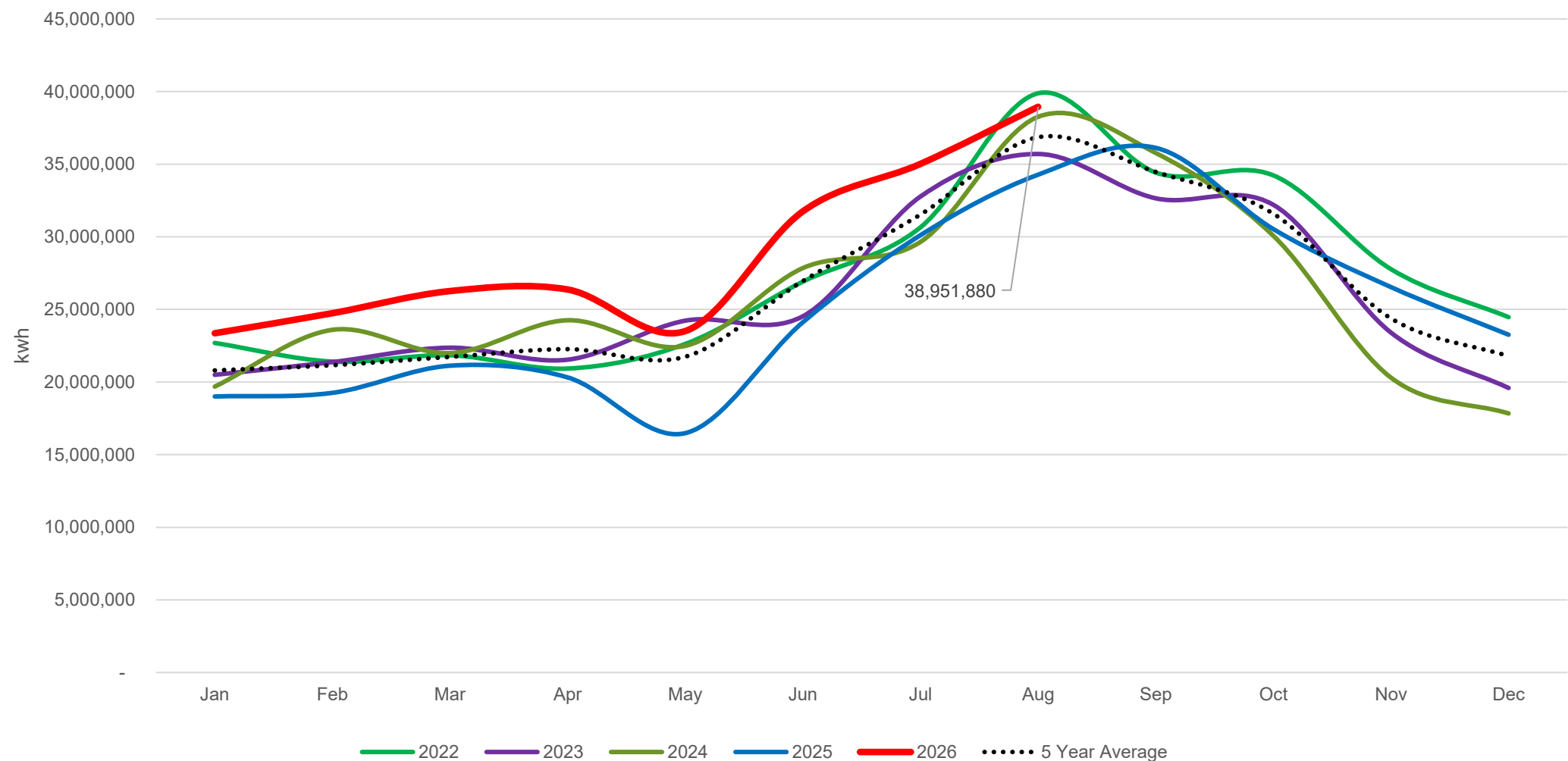


SMALL & MEDIUM GENERAL

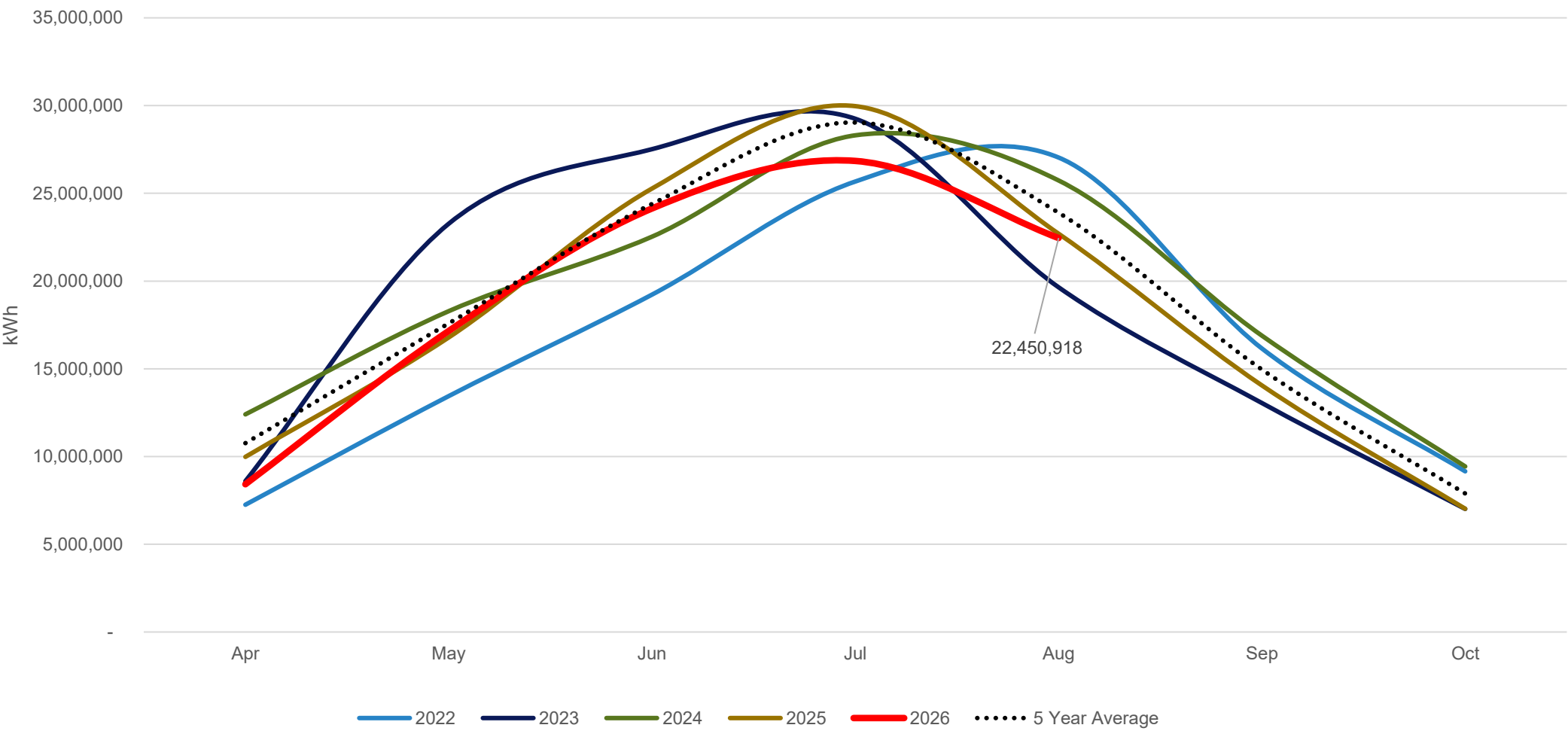


KPI's for August 2026

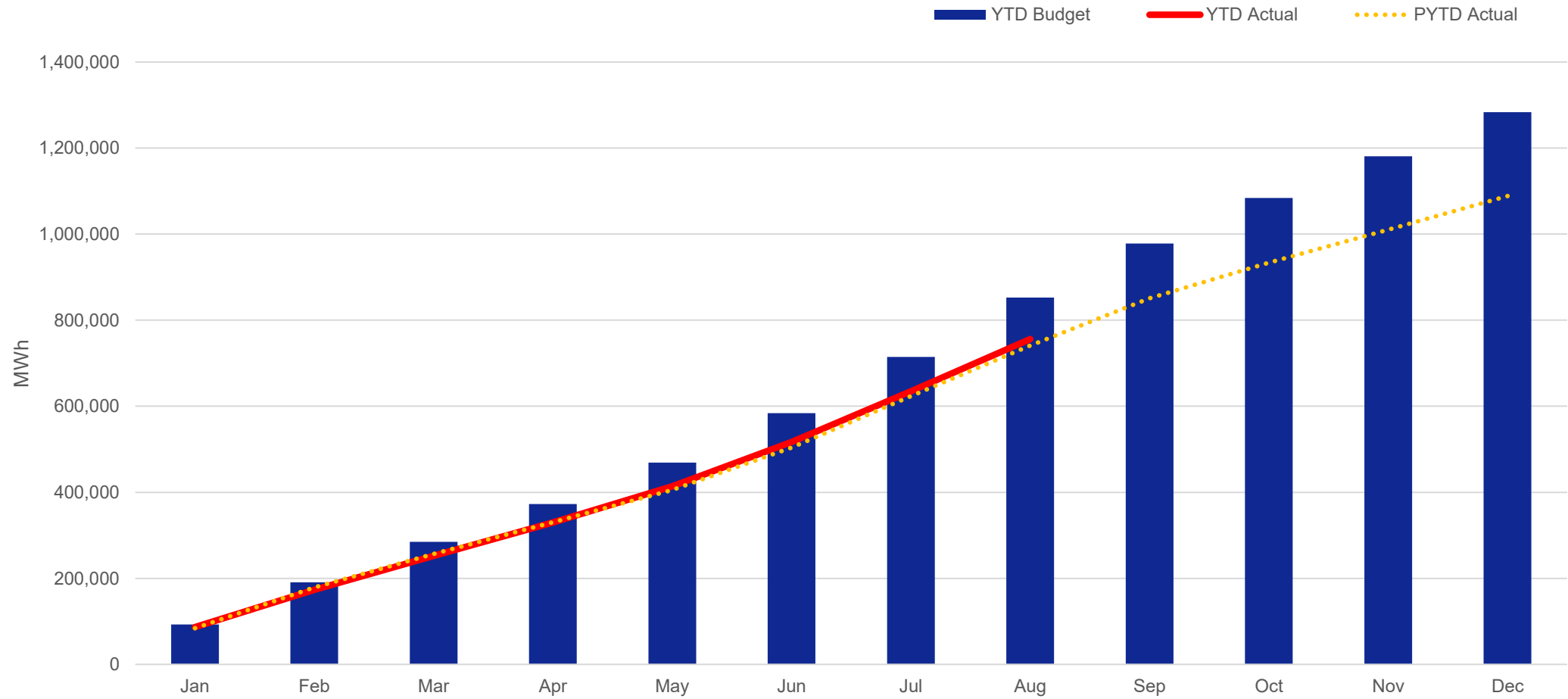
LARGE COMMERCIAL & INDUSTRIAL LOADS



IRRIGATION LOADS



YTD LOADS: BUDGET VS. ACTUAL





POWER

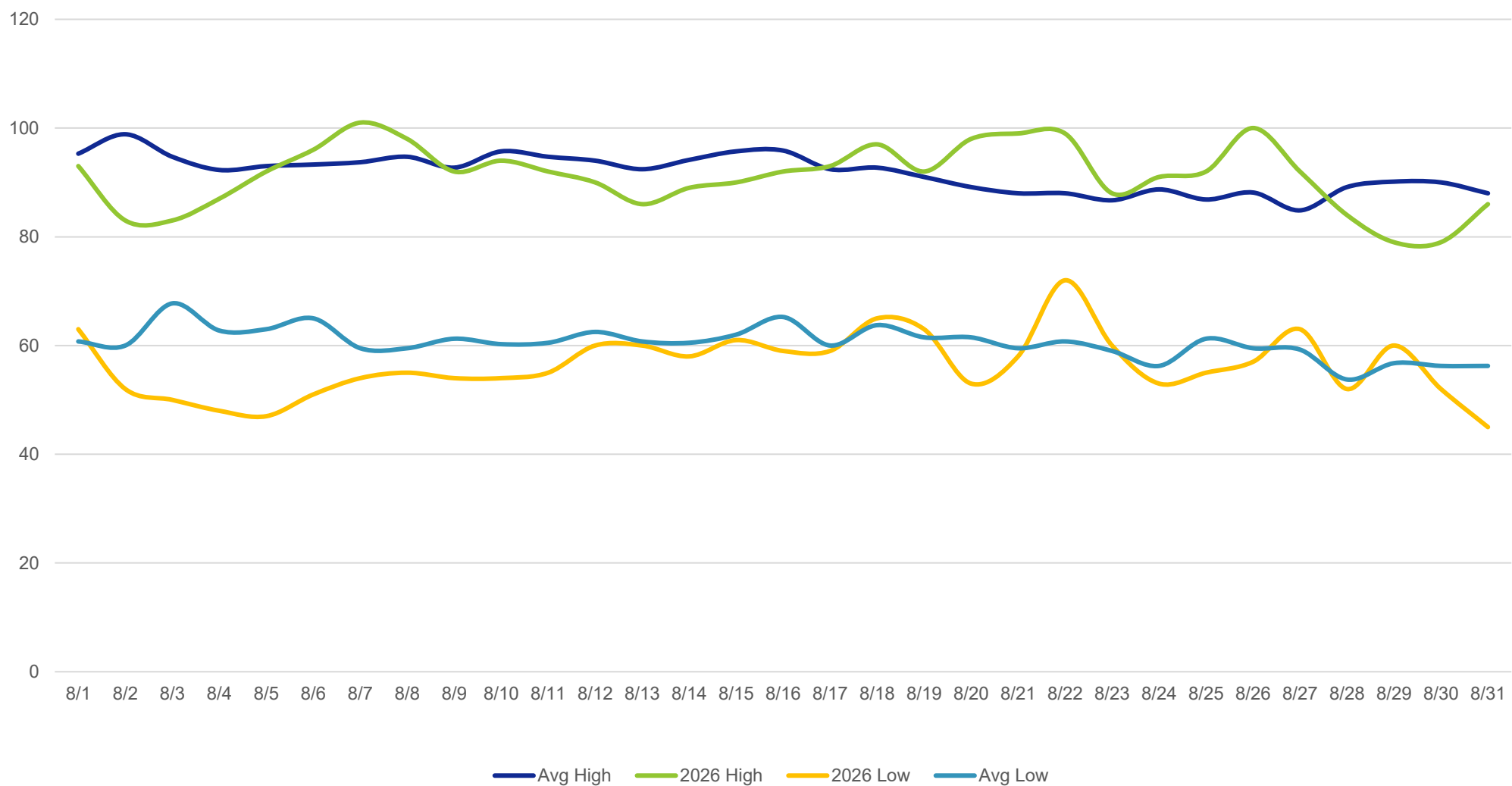


AUGUST OVERVIEW

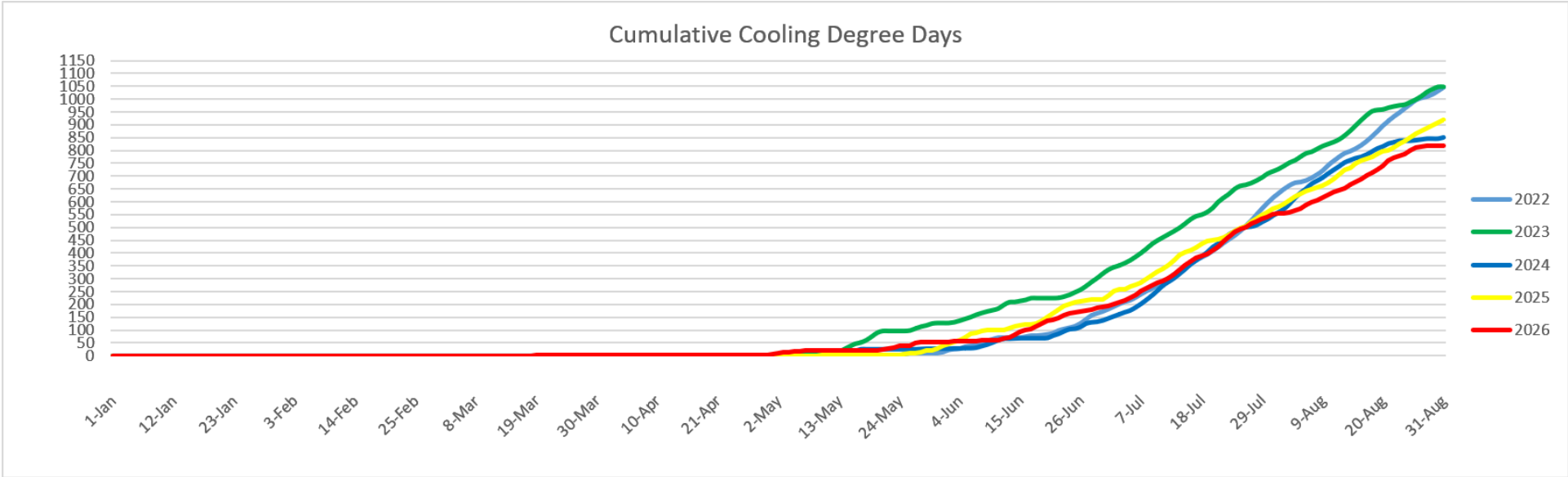
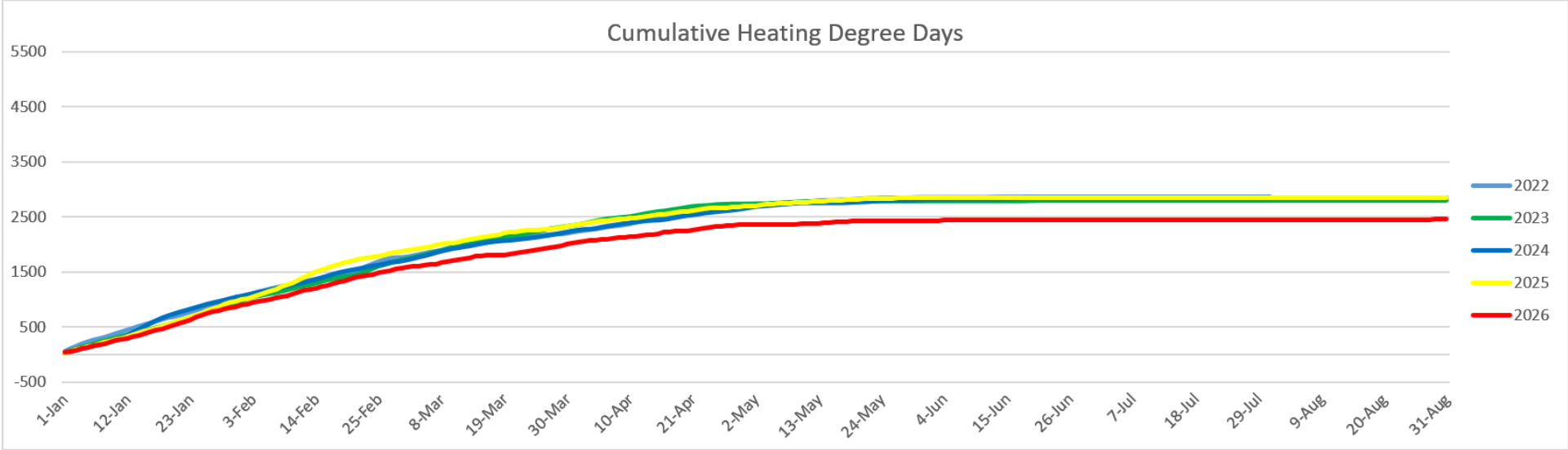
August started and ended cooler than average, causing an overall cooler August with the exception of the third week which demonstrated some heat. Prices peaked on August 4th at \$112.83, the highest experienced in 2026 so far and the only instance above triple digits. As hydro forecasts have waned, average prices moved slightly higher and have sustained that pattern. Average price across the month was about \$58; compared with \$49 in 2025.

August hydro conditions were slightly below August 2025, and continued below the 30-year average. This is expected through the remainder of the water year. An El Nino winter is highly probable at this point, and BPA's multi year hydro study is forecasting reduced generation in the coming year. These have all been major considerations as we move through the 2027 budget process and cost of service/revenue requirement exercises.

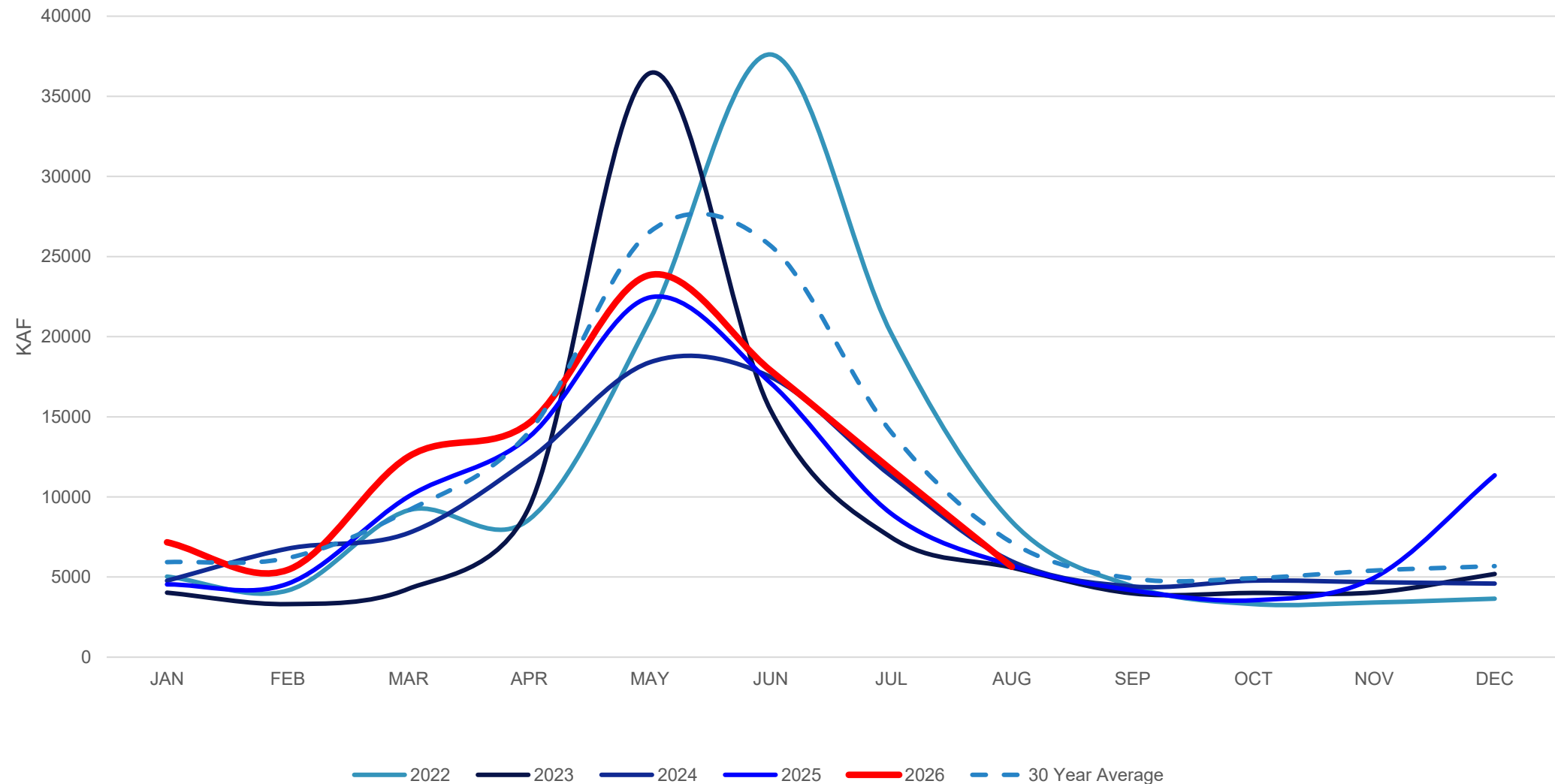
TEMPERATURES



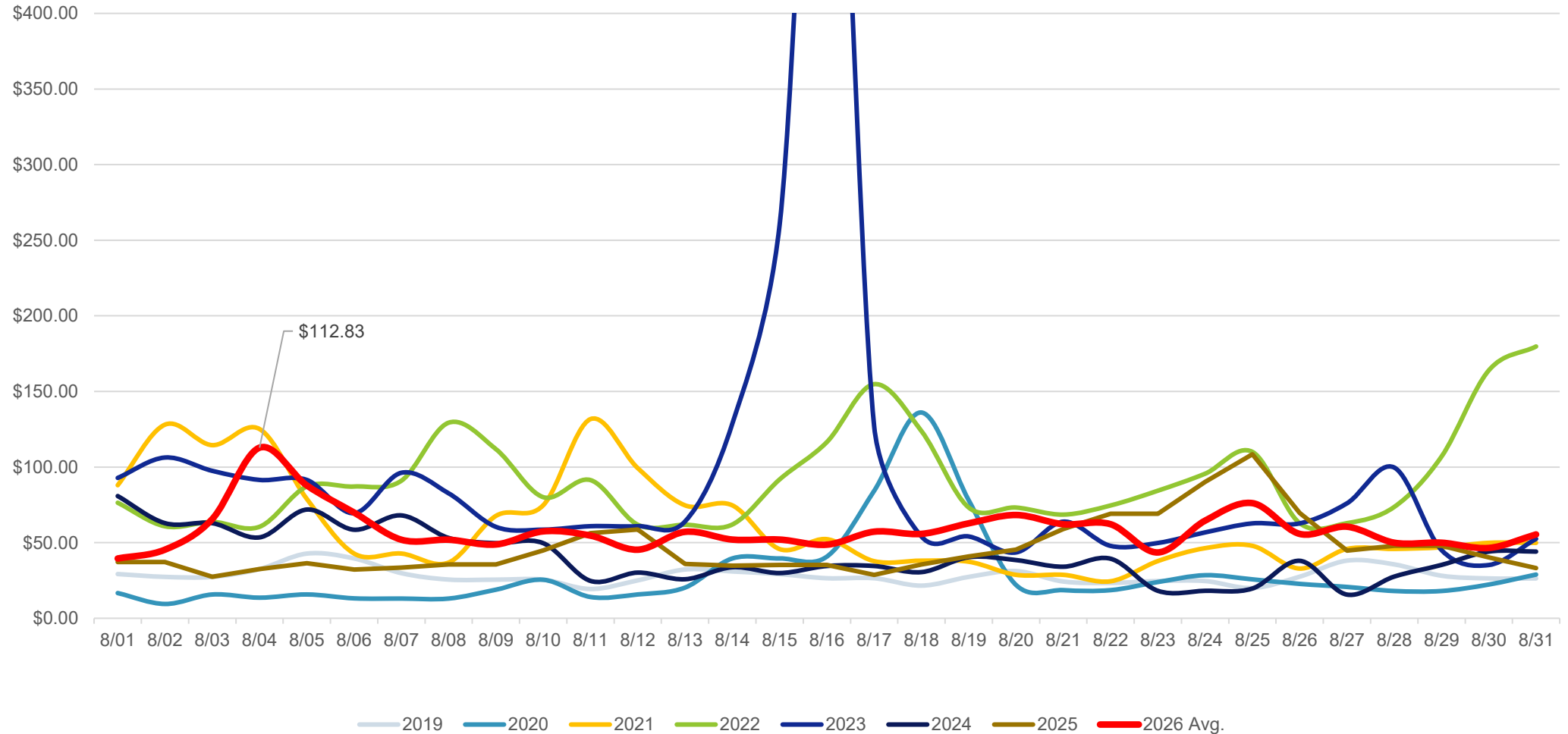
CUMULATIVE WEATHER DATA



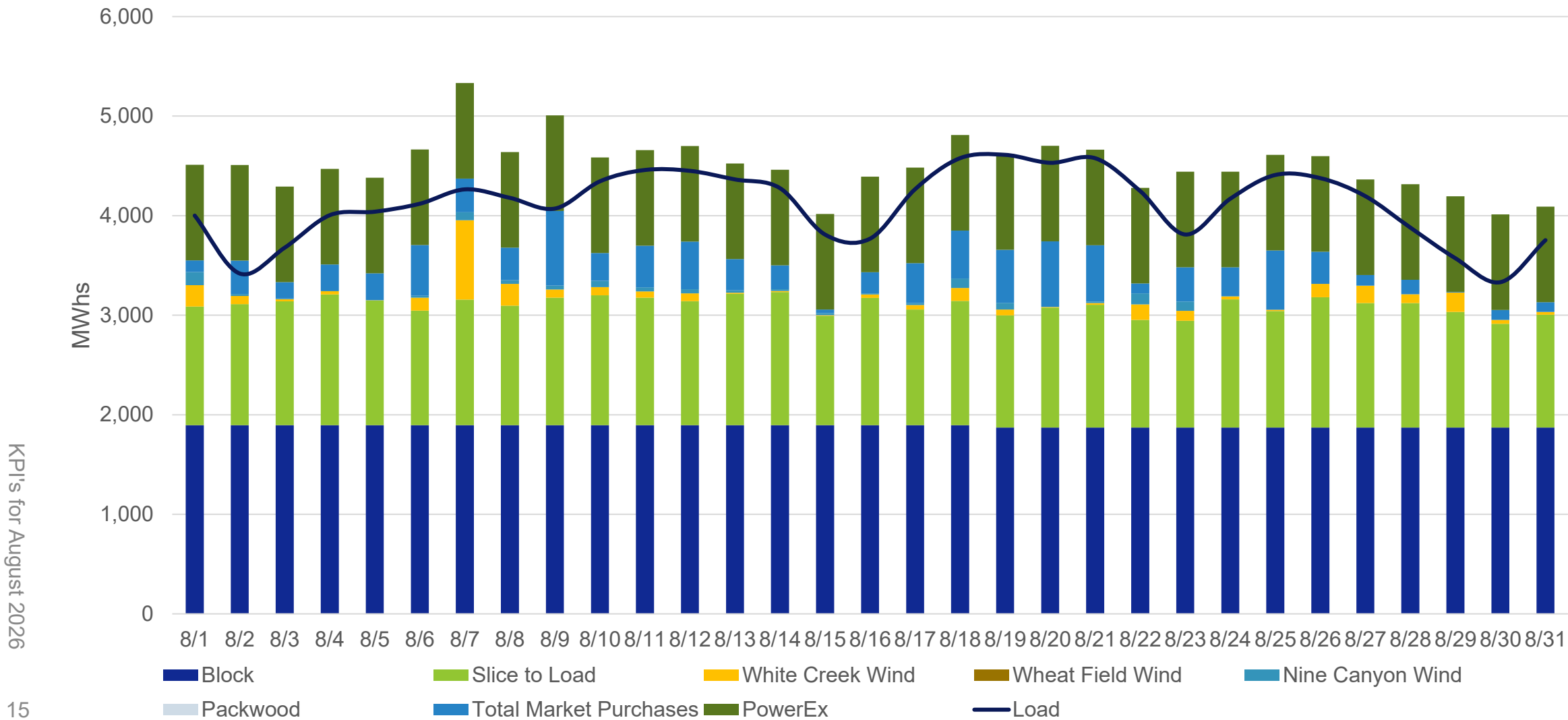
COLUMBIA RIVER RUNOFF



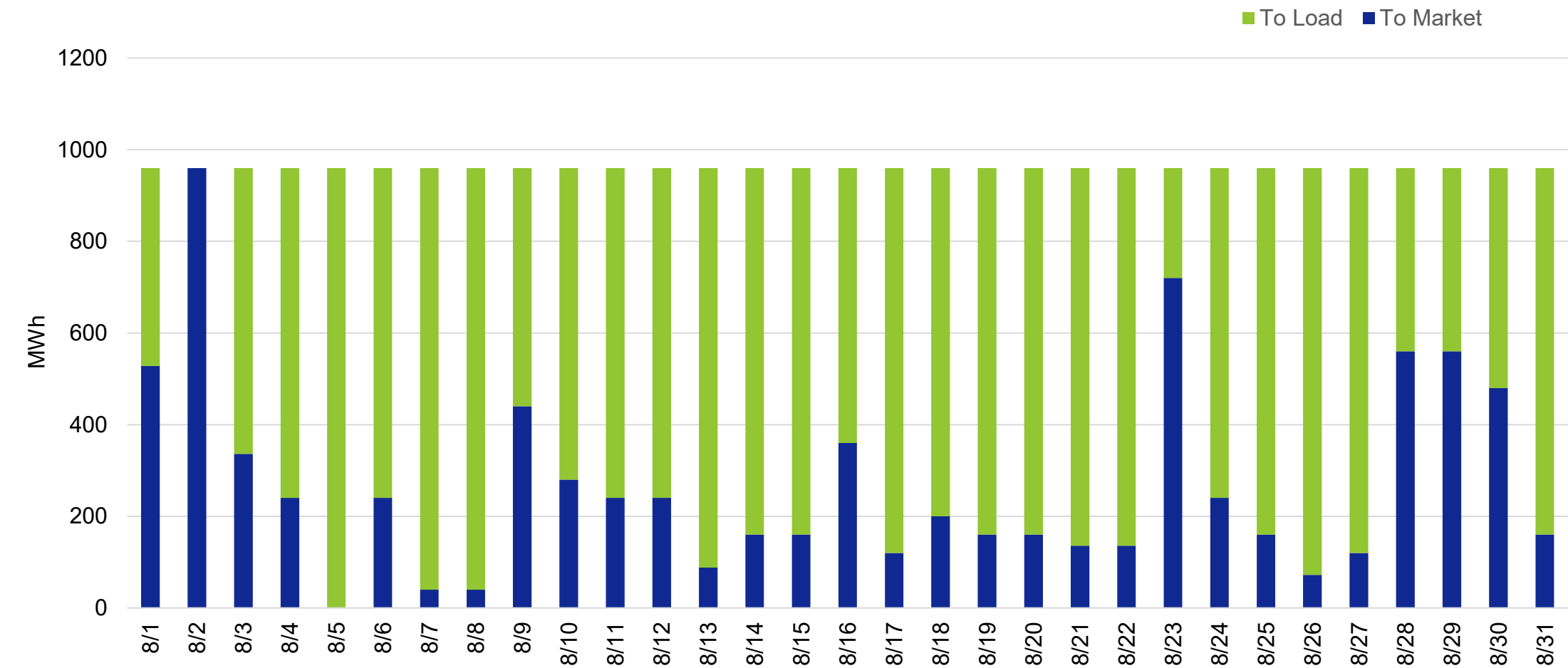
AVERAGE DAILY PRICES (MID-COLUMBIA)



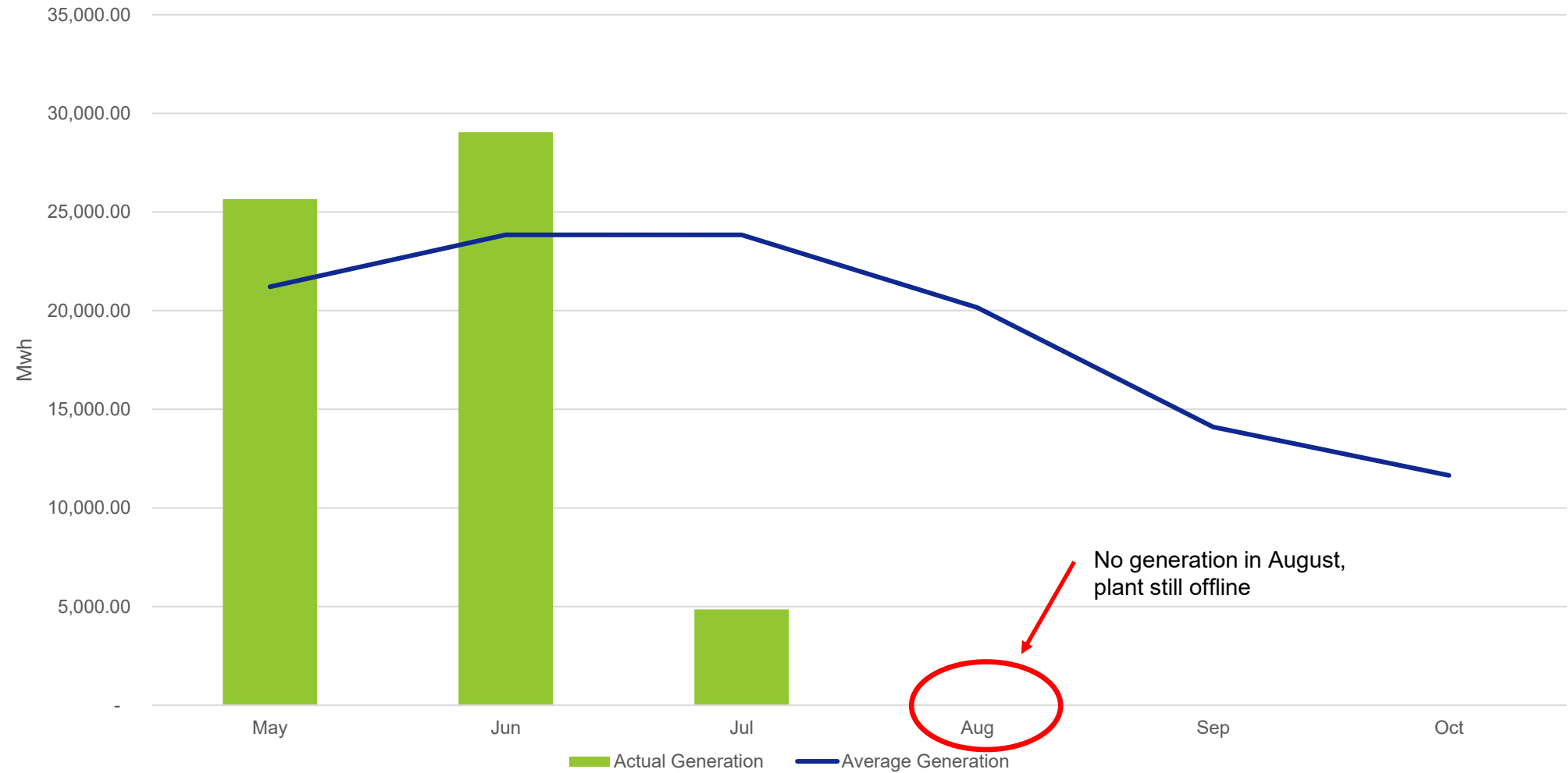
LOAD/RESOURCE BALANCE



POWEREX DELIVERIES

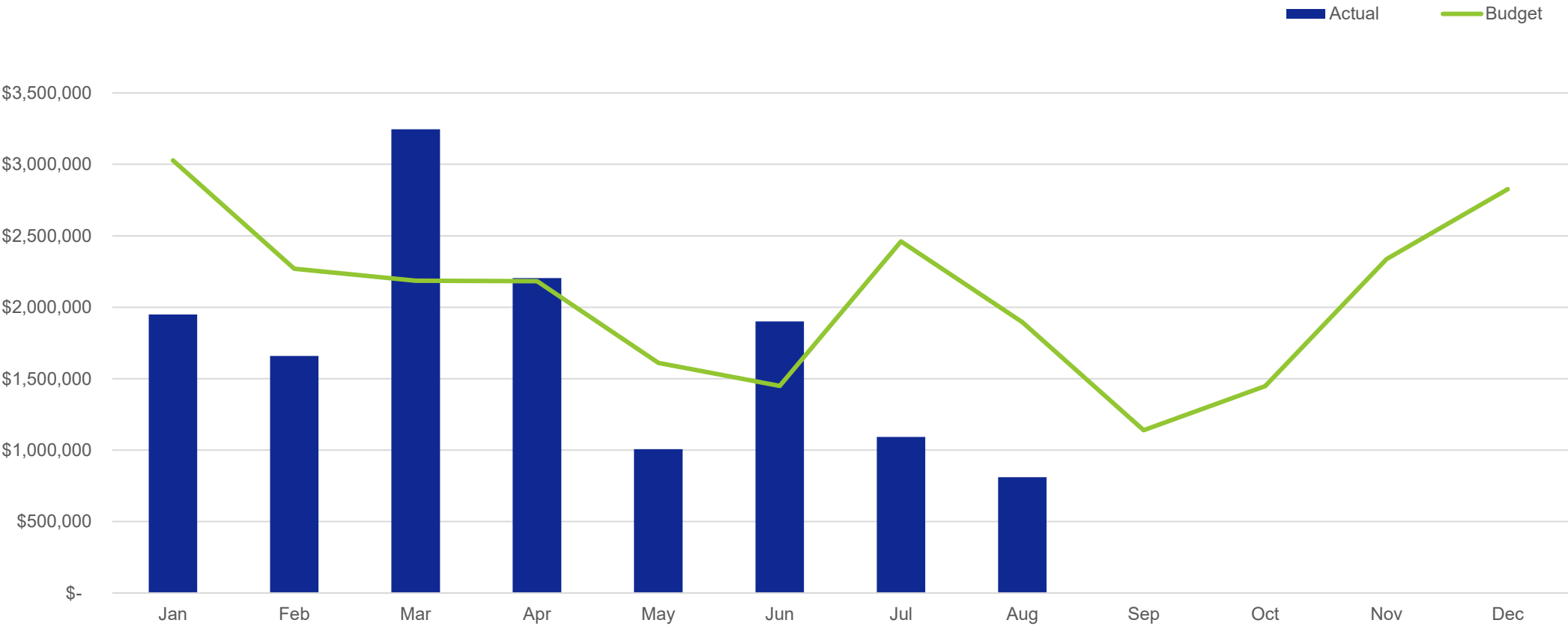


WHEAT FIELD WIND GENERATION

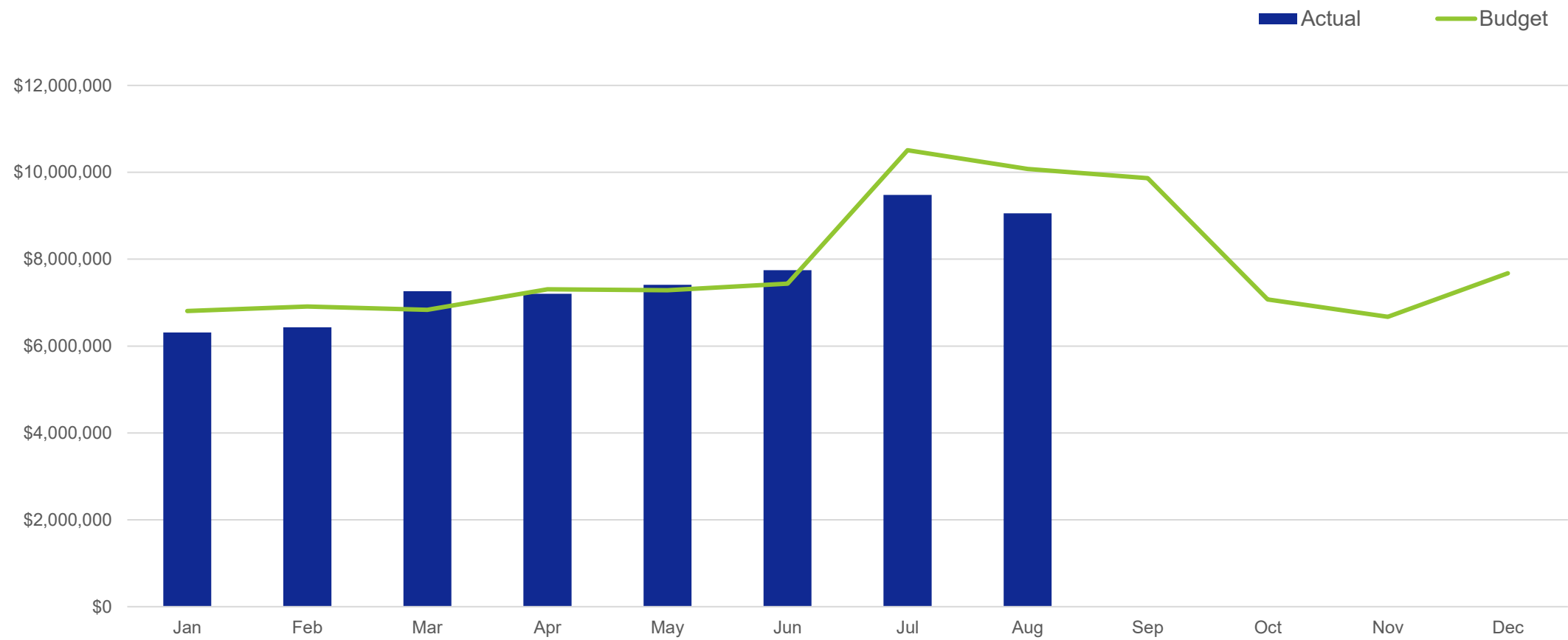


SECONDARY MARKET SALES

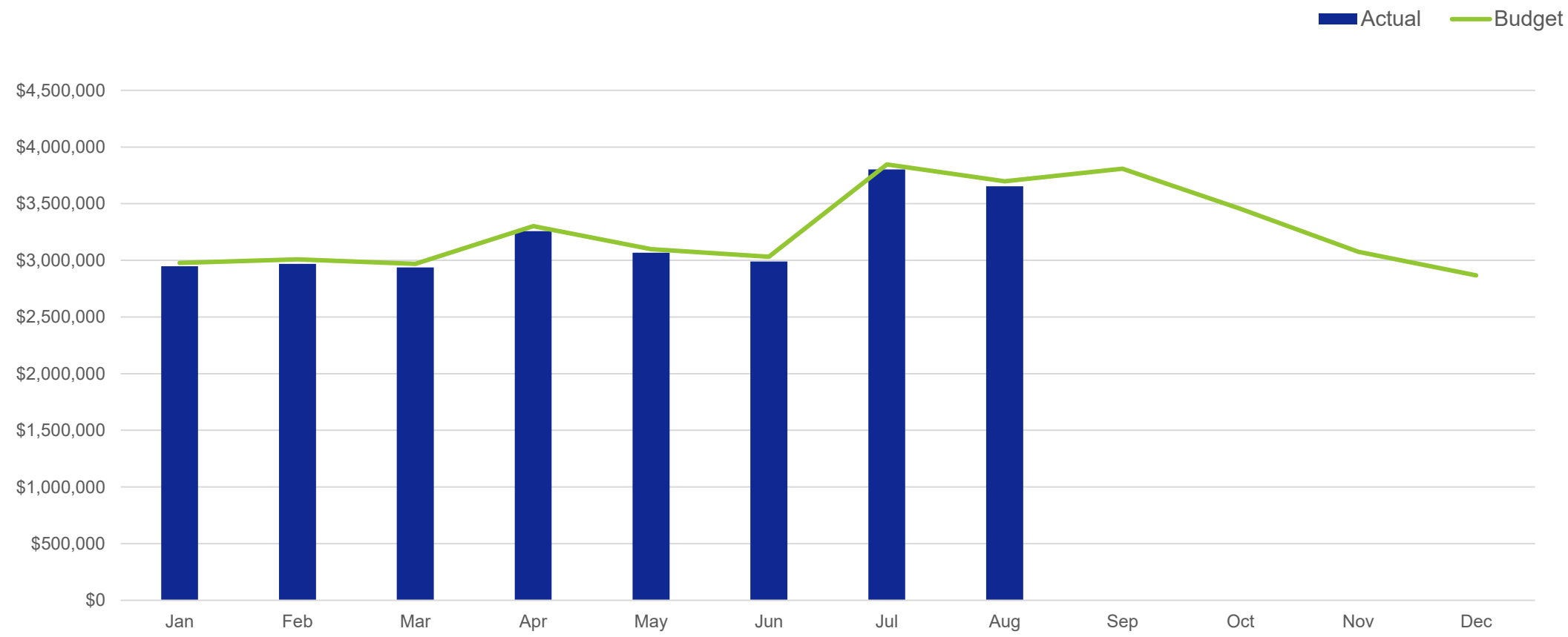
**includes Sales for Resale, REC sales, Carbon Allowance Auction proceeds*



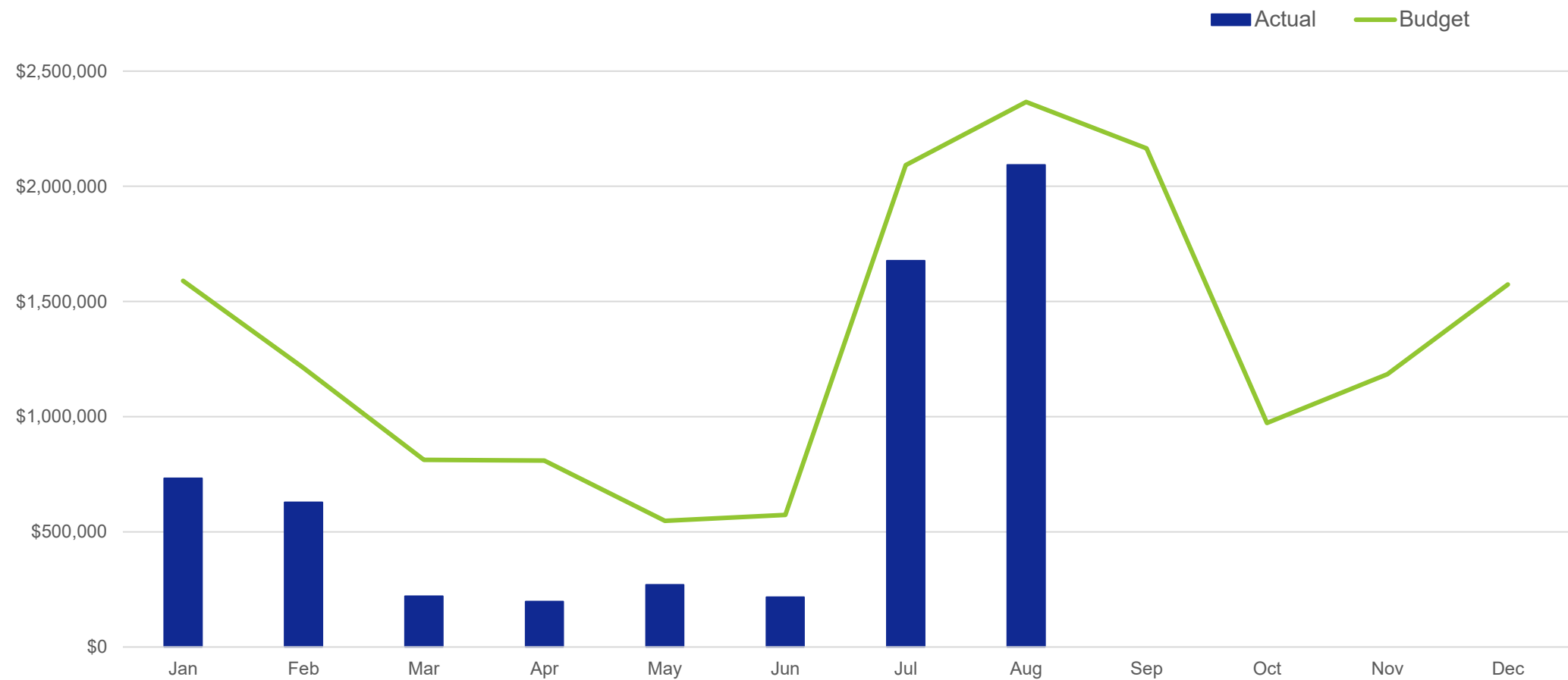
POWER SUPPLY COSTS



BPA POWER: BUDGET VS. ACTUAL

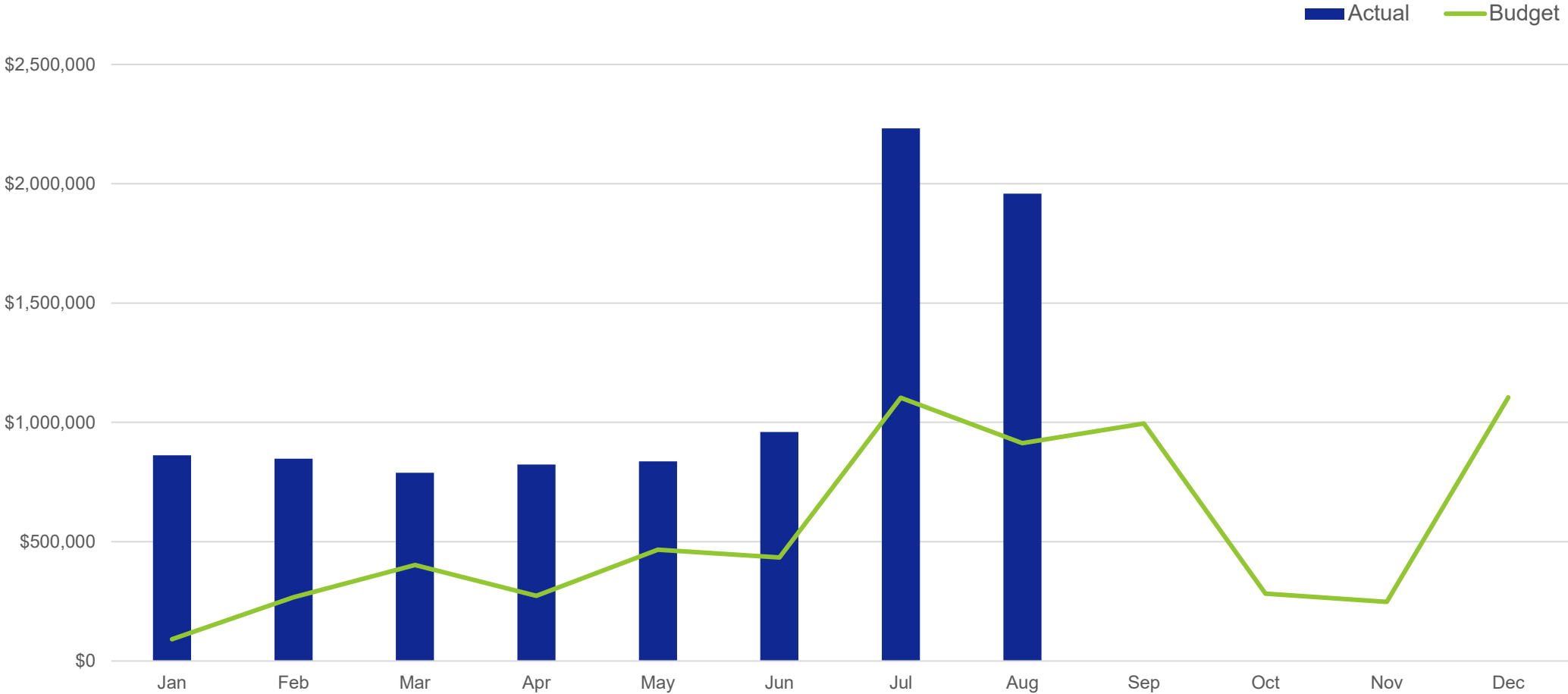


POWEREX: BUDGET VS. ACTUAL

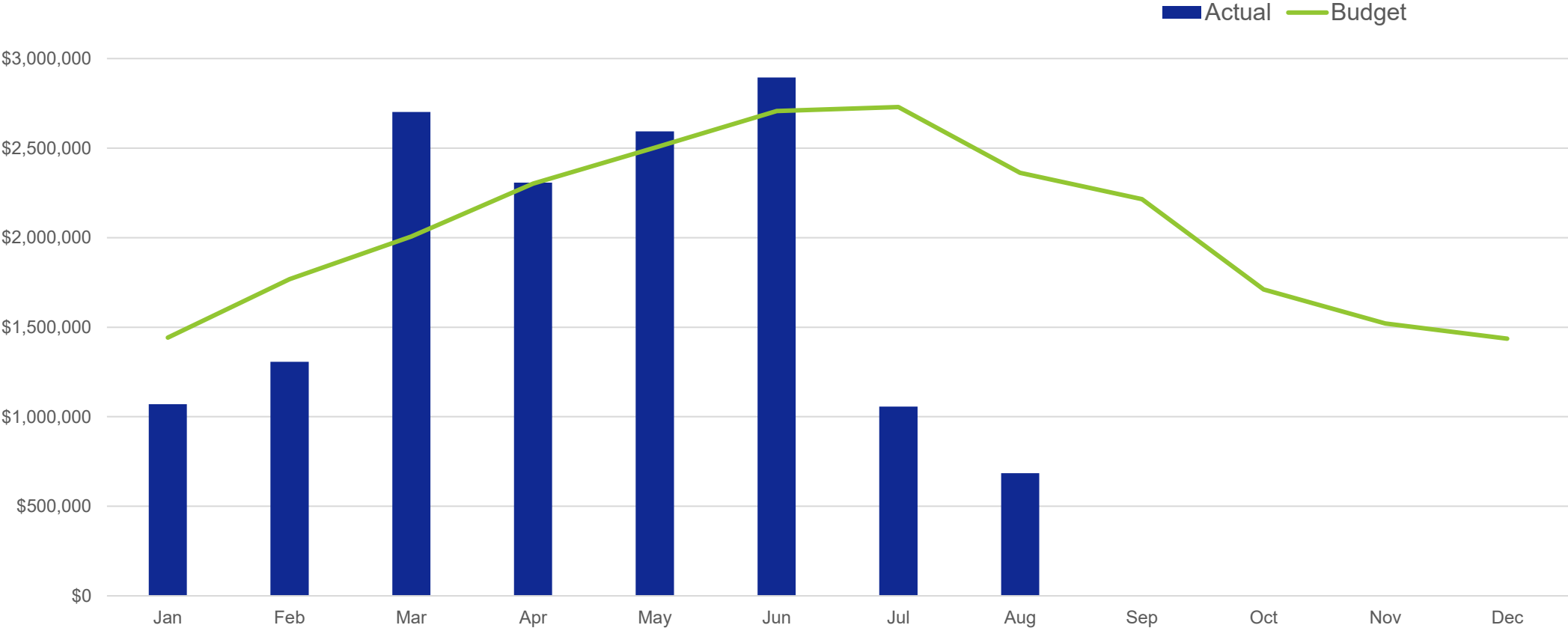


MARKET PURCHASES: BUDGET VS. ACTUAL

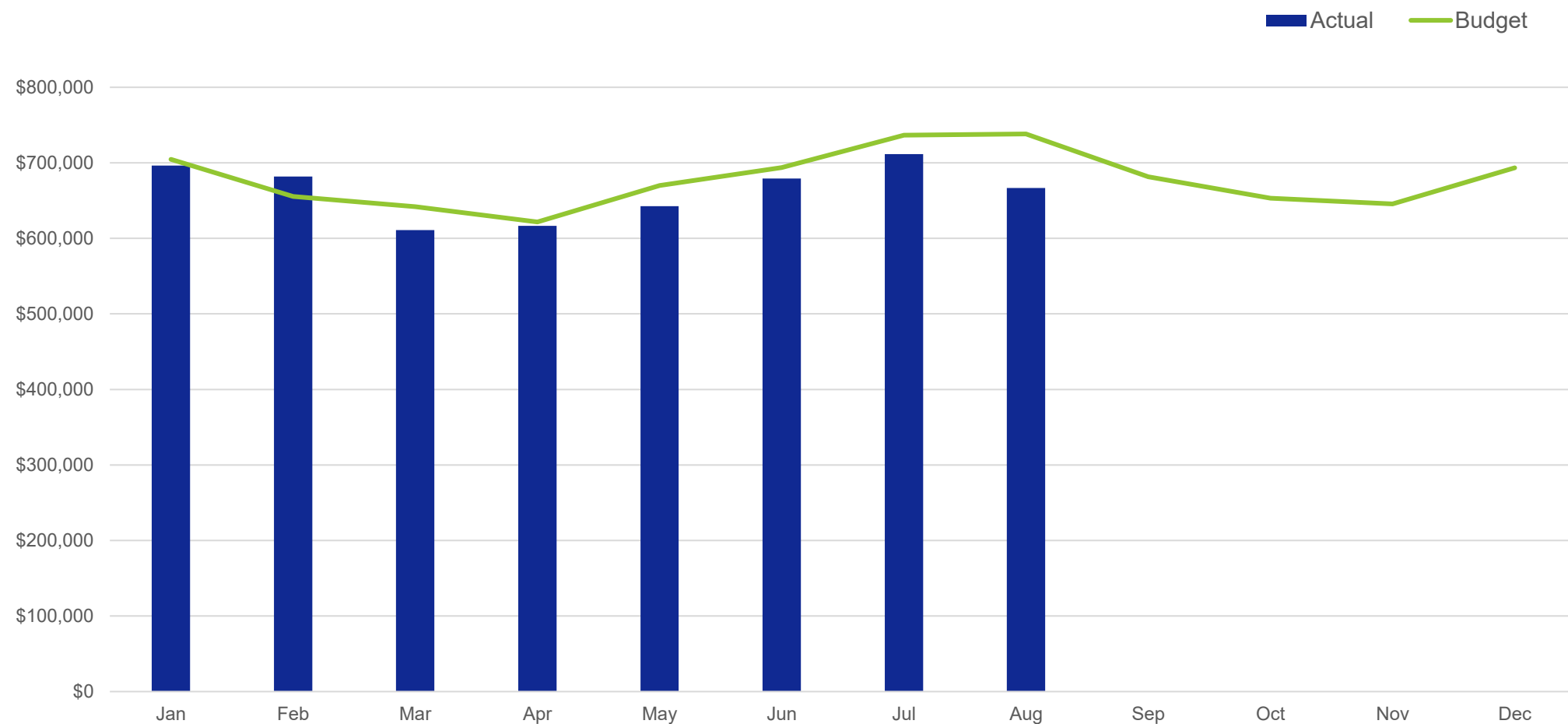
**Includes hedge settlements*



OTHER RESOURCES: BUDGET VS. ACTUAL

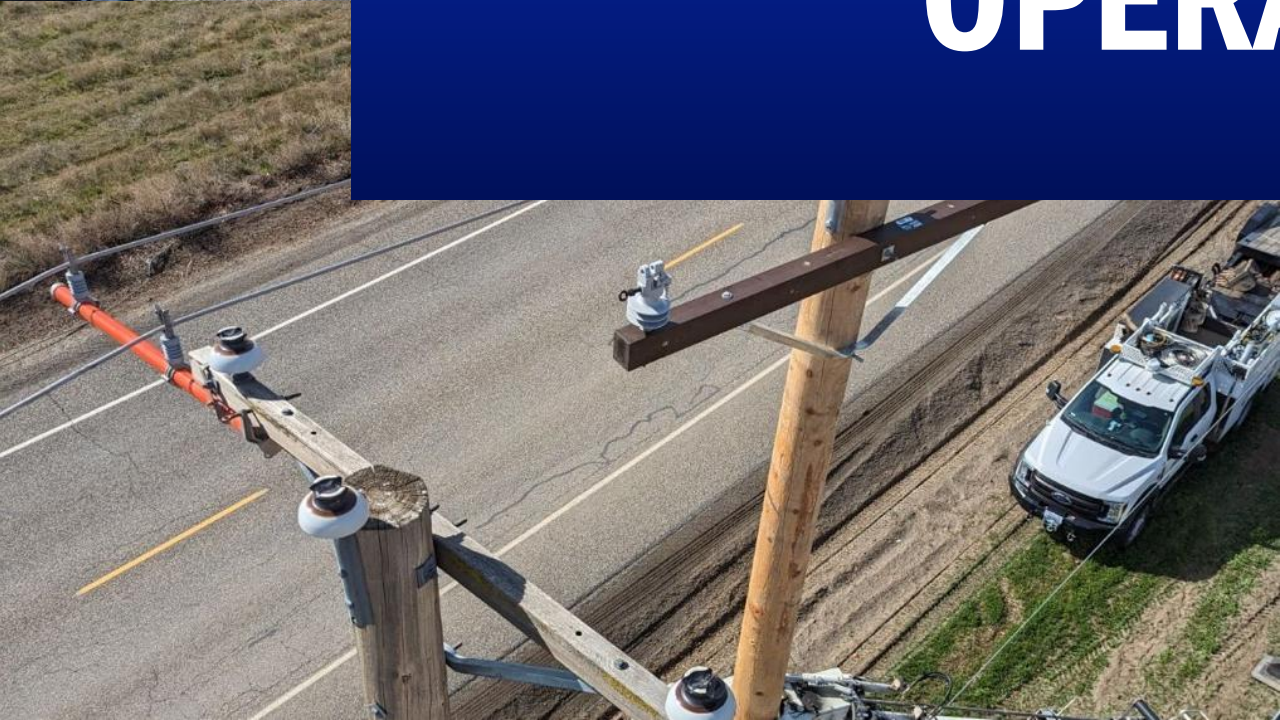


TRANSMISSION & ANCILLARY: BUDGET VS. ACTUAL





OPERATIONS



OVERVIEW

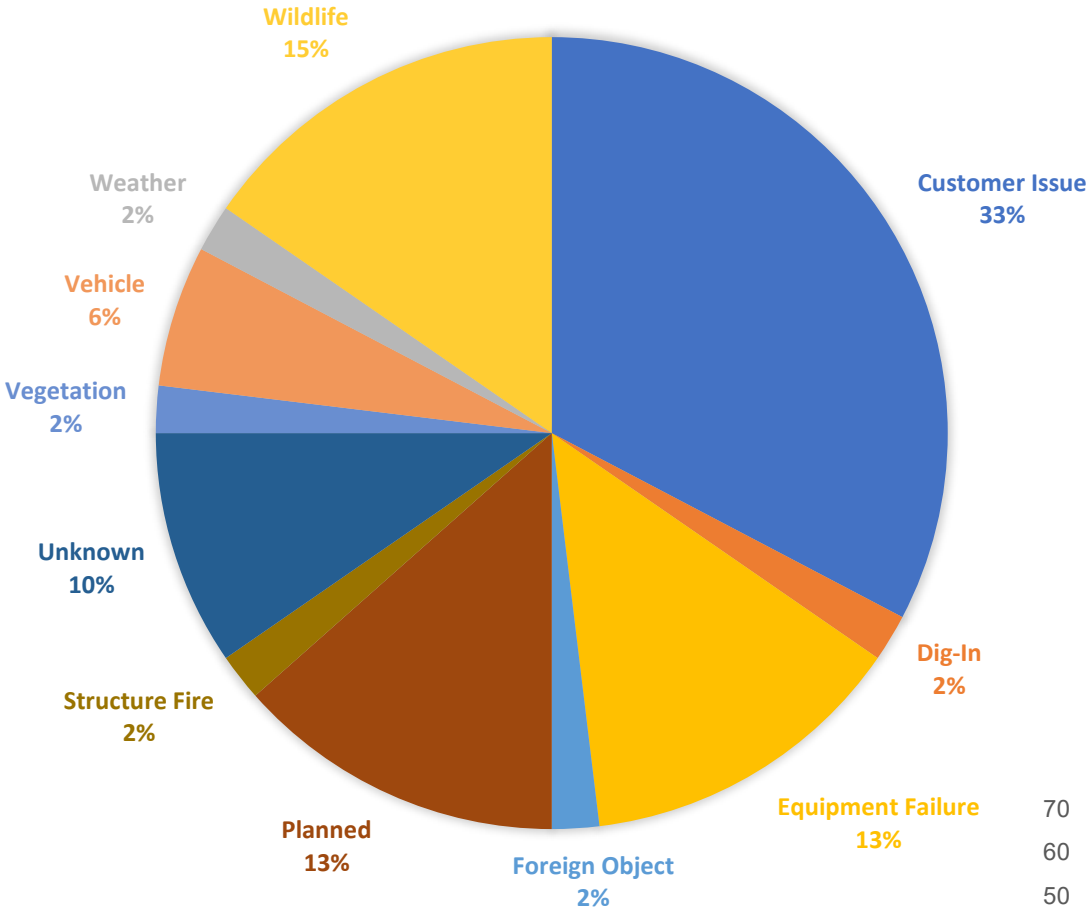
	July	August	Year to Date
Outages			
Total	59	52	388
Planned	6	7	84
Longest Unplanned System Outage			
Substation	Foster Wells Bay 2	Cochrane Bay 2	Cochrane Bay 2
Cause	Equipment Failure	Motor Vehicle	Motor Vehicle
Date	July 15	August 12	August 12
Duration	10 hours, 39 minutes	19 hours, 28 minutes	19 hours, 28 minutes
Customers Affected	4	1	1
Reliability			
SAIFI	0.0320	0.0125	0.2986
SAIDI	1.9	1.4	19.6
CAIDI	58.1	113.5	86.53

AUGUST OUTAGES

KPI's for August 2026

27

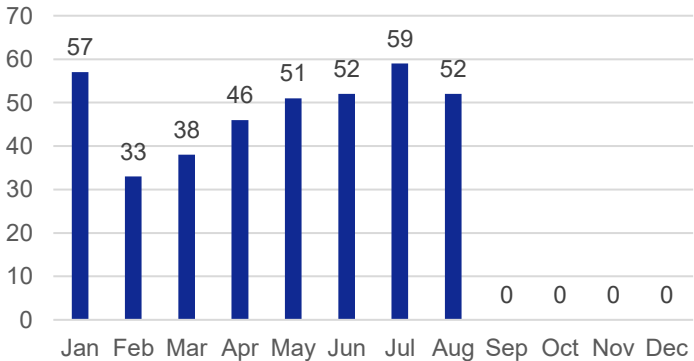
Outage Causes	
Customer Issue	7
Equipment Failure	17
Planned	6
Power Supply	2
Unknown	6
Vegetation	1
Vehicle	1
Weather	4
Wildlife	15



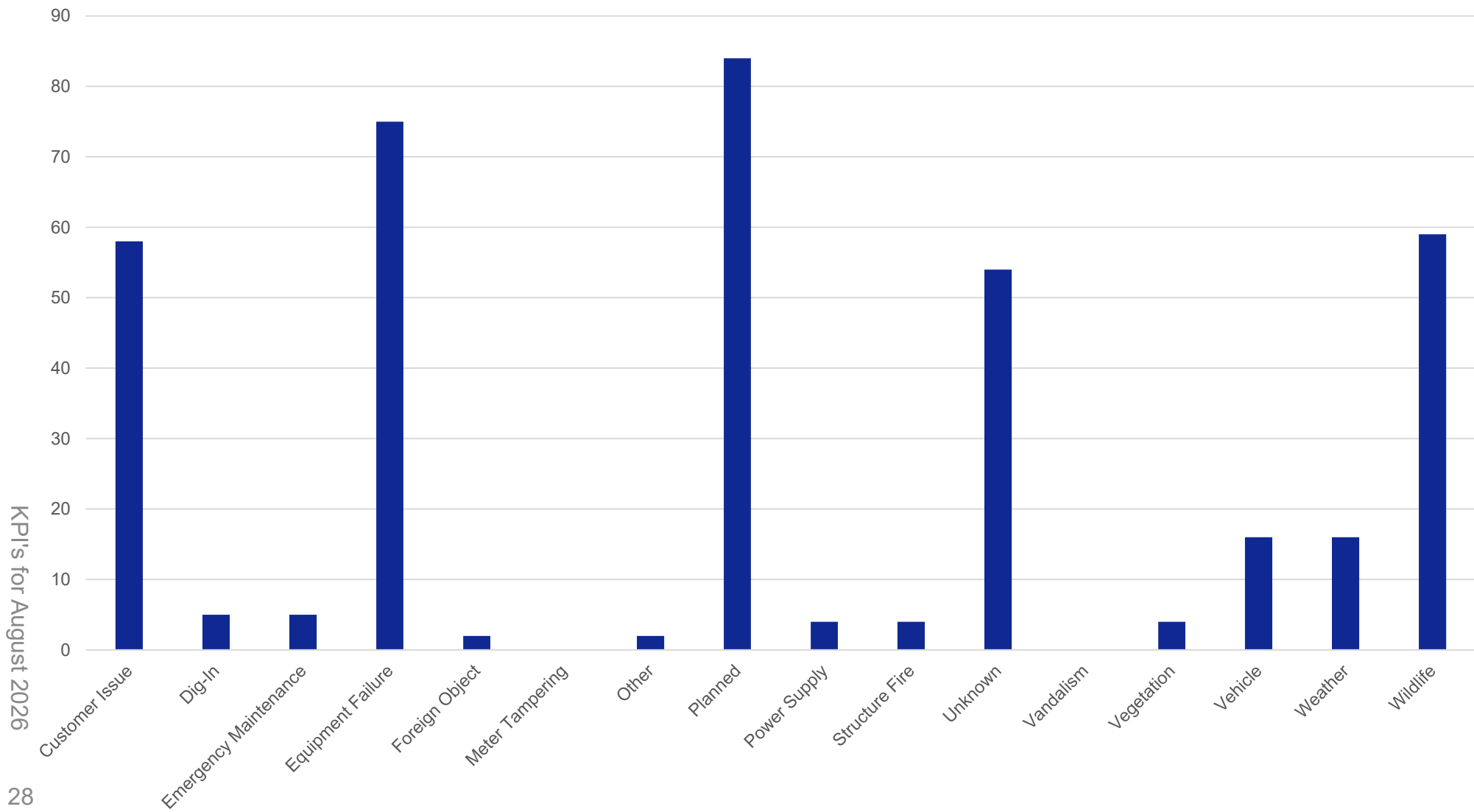
Monthly Outages



Monthly Outages



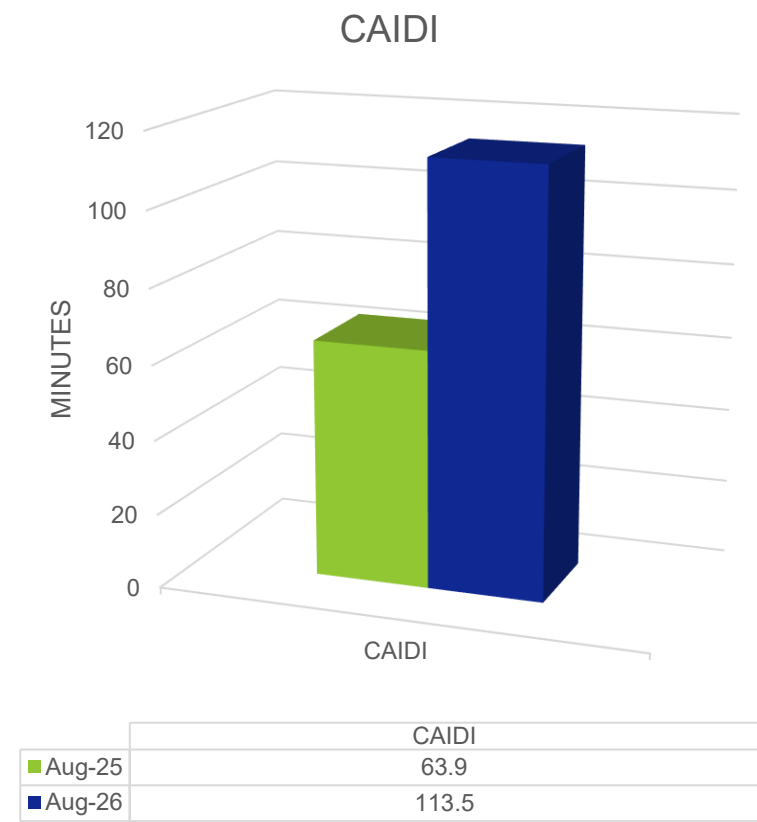
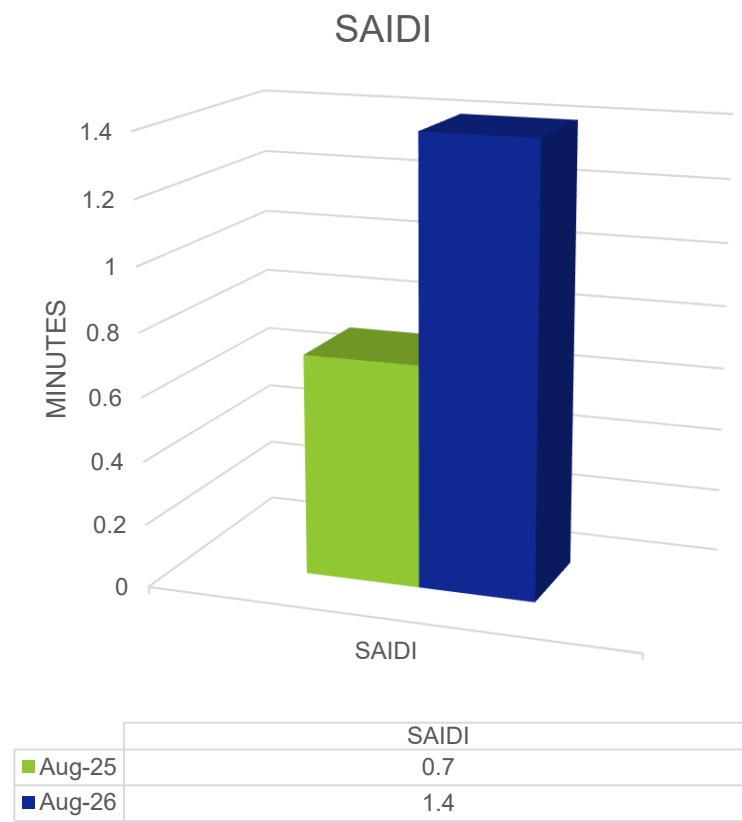
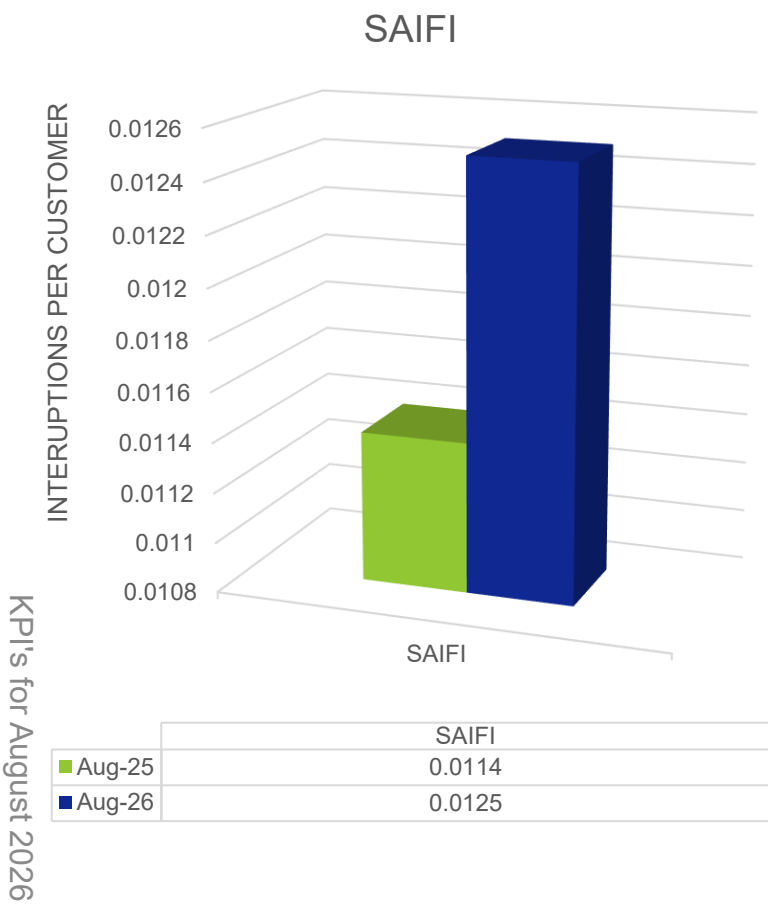
OUTAGES YTD



YTD Total Outages

388

AUGUST RELIABILITY INDICES



SAIFI (System Average Interruption **Frequency Index):**
How often the average customer experiences an interruption

SAIDI (System Average Interruption **Duration Index):**
The total time of interruption the average customer experiences

CAIDI (Customer** Average Interruption **Duration** Index):**
The average time required to restore service

*Only outages lasting longer than five minutes are included in the calculations



ENGINEERING



OVERVIEW

JULY 🌞 📋 🏠

AUGUST 🌞 📋 🏠

NET METERING

New interconnections

0 🌞

2 🌞

Total capacity

7,330 kWac 🌞

7,353 kWac 🌞

Active connections

950 (avg. 7.71 kWac) 🌞

952 (avg. 7.71 kWac) 🌞

WORK ORDERS

Total released

19 📋

13 📋

Total est. cost

\$657,514.34 📋

\$380,361.02 📋

Avg. per job

\$34,606.02 📋

\$29,258.54 📋

NEW SERVICES

Residential

125 🏠

54 🏠

Commercial

7 🏠

7 🏠

TEMPORARY SERVICES

Residential requests

30 🚧

23 🚧

Commercial request

1 🚧

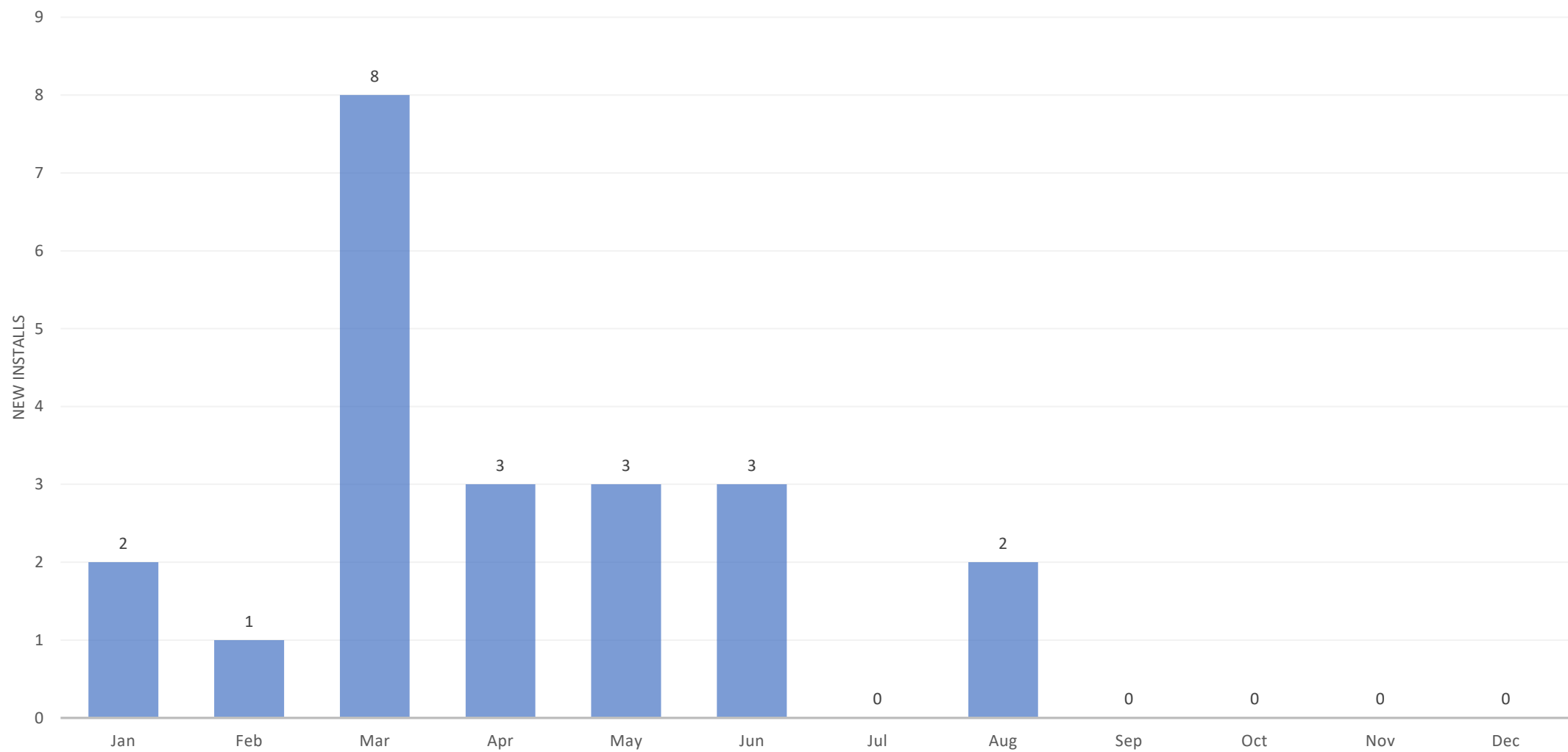
2 🚧

Total active meters

73 🚧

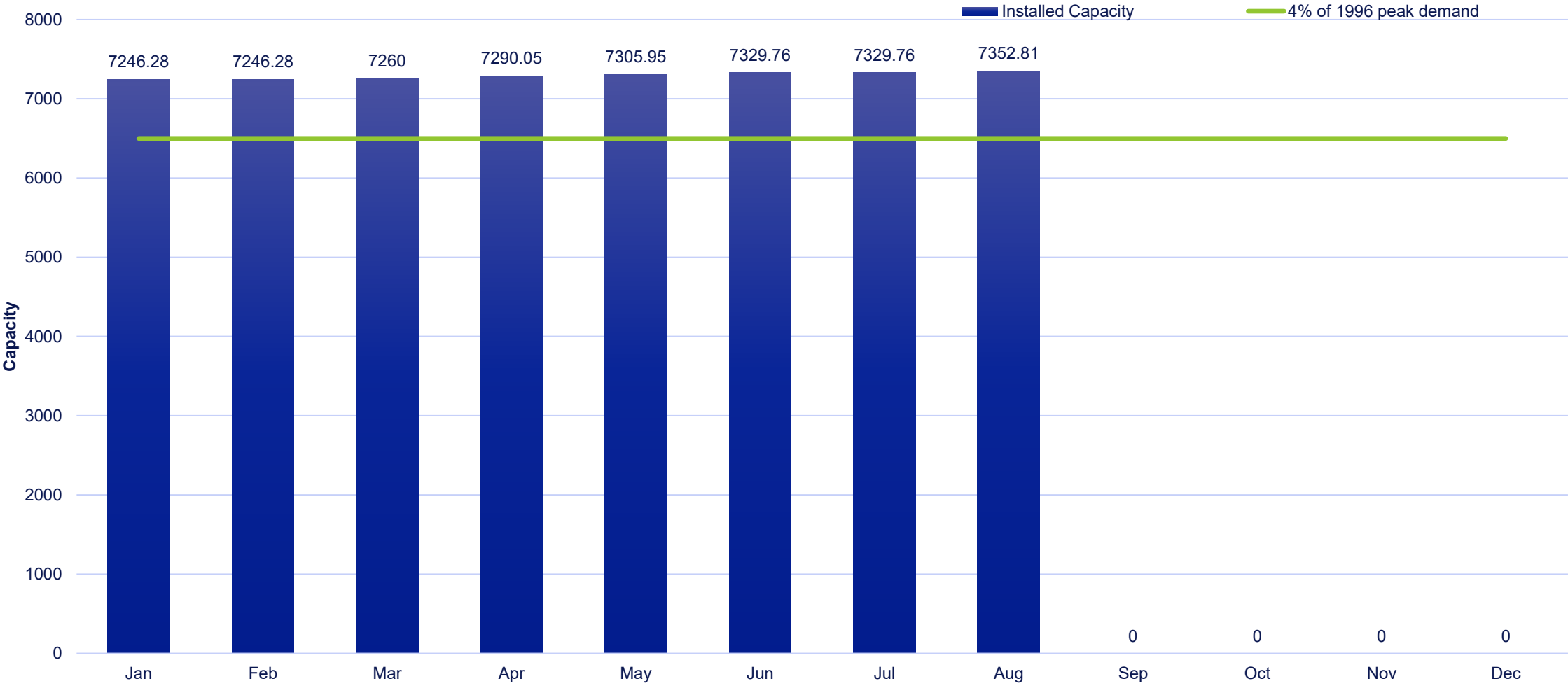
72 🚧

NET METERING INSTALLATIONS

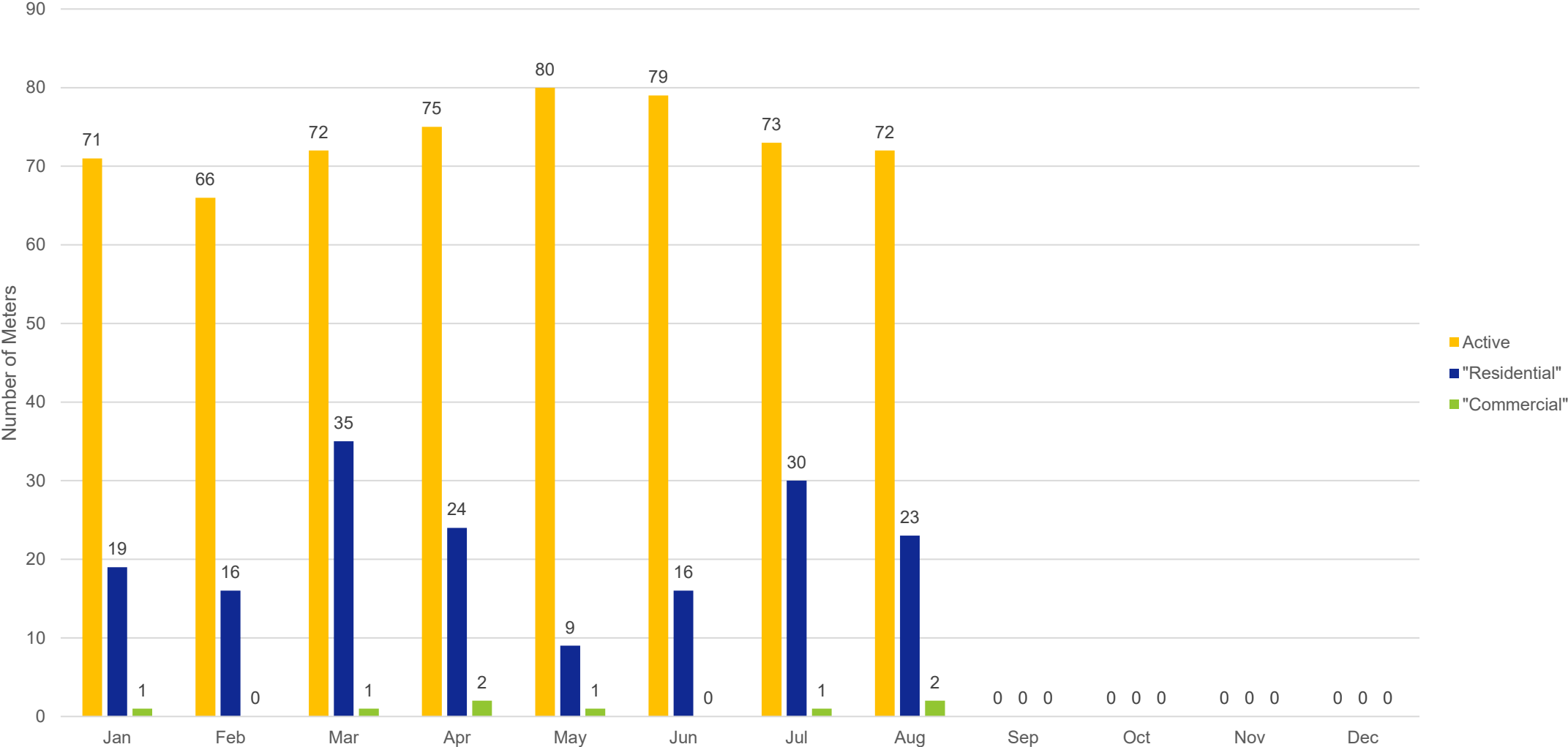


KPI's for August 2026

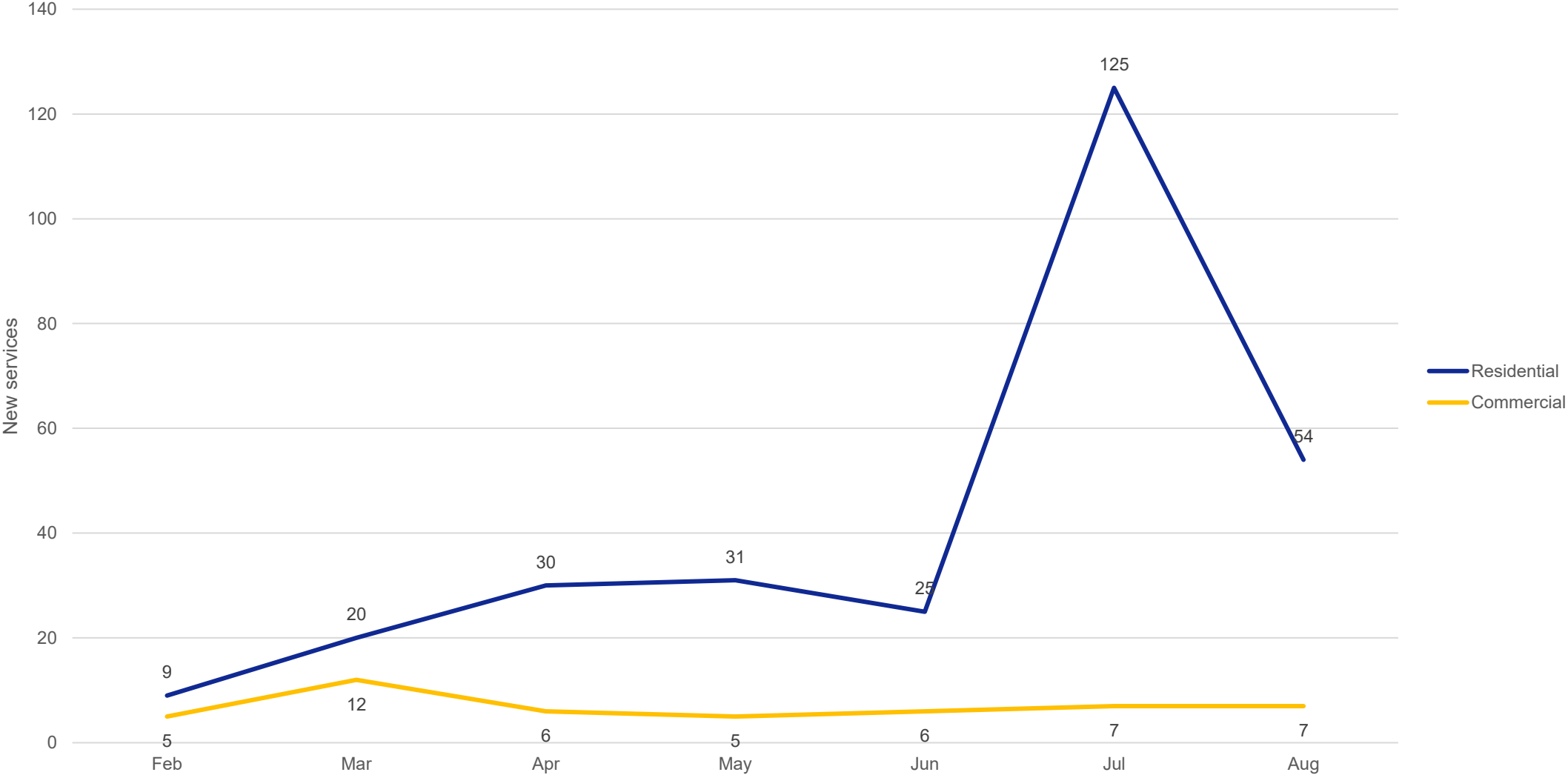
NET METERING CAPACITY INSTALLED



TEMPORARY SERVICES



NEW SERVICES





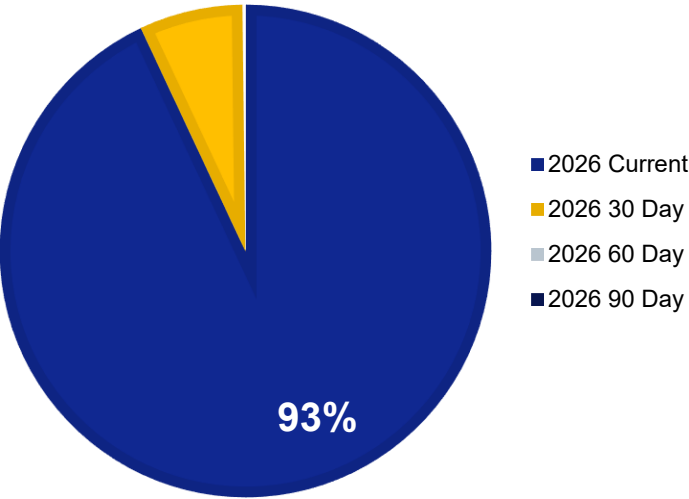
CUSTOMER SERVICE



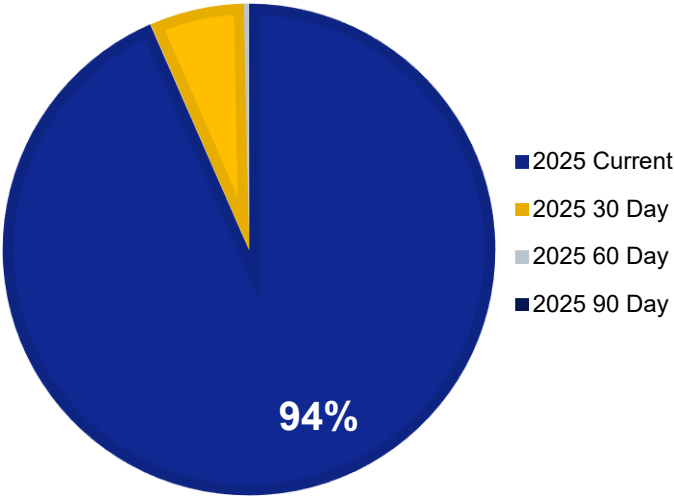
CUSTOMER SERVICE

AGING ACCOUNTS

AUGUST 2026



AUGUST 2025

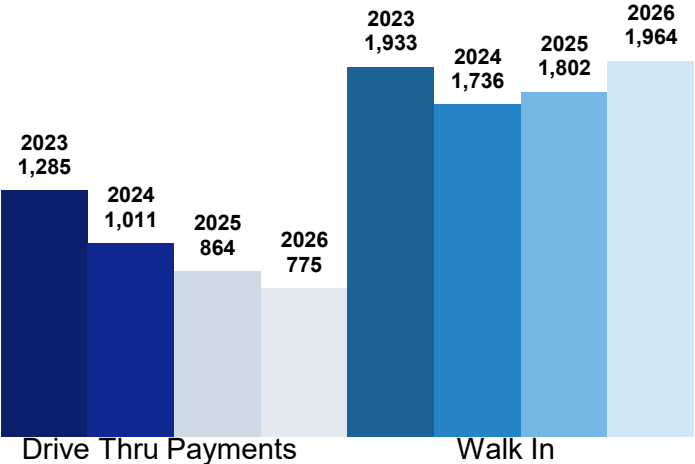


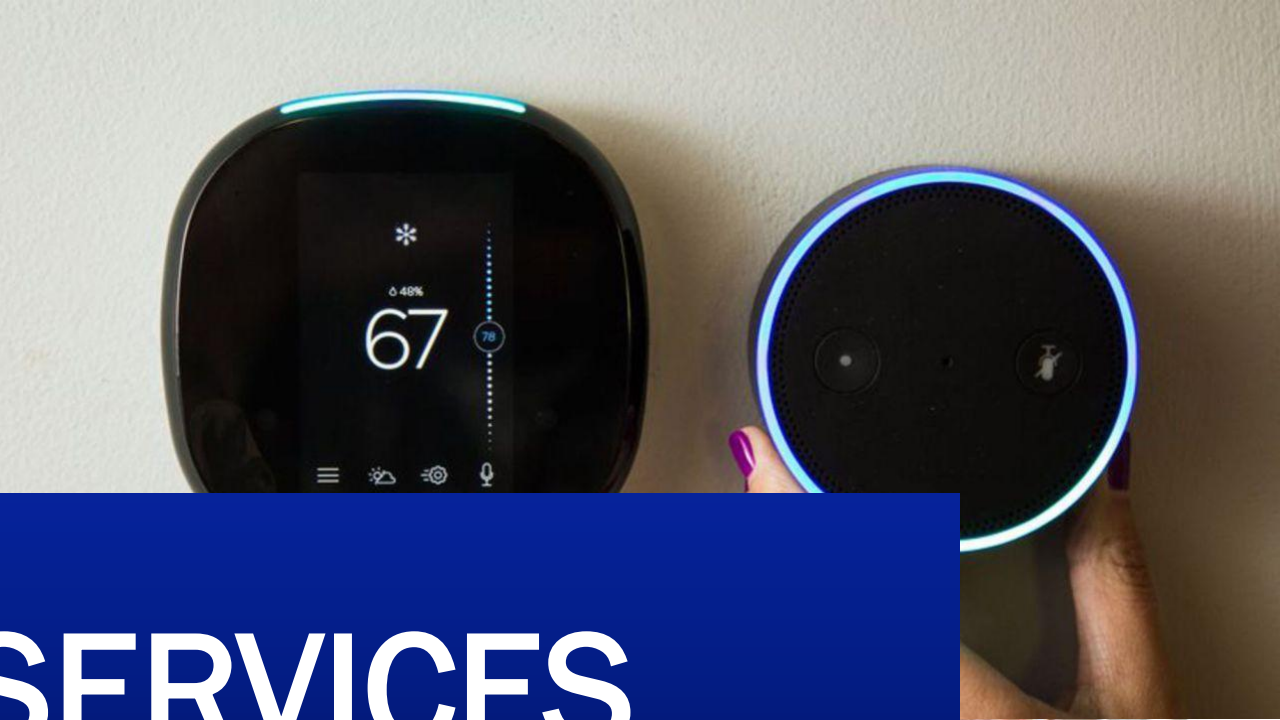
	Current	30-60	60-90	90+
2026	\$8,189,310	\$597,542	\$14,948	\$1,865
2025	\$7,744,400	\$518,674	\$24,021	\$1,834

Move in/Move Out Service Orders Processed in August 2026



August In Person Payments





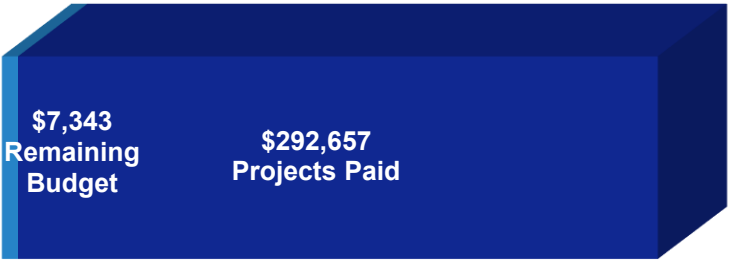
ENERGY SERVICES



ENERGY SERVICES

UTILITY FUNDED

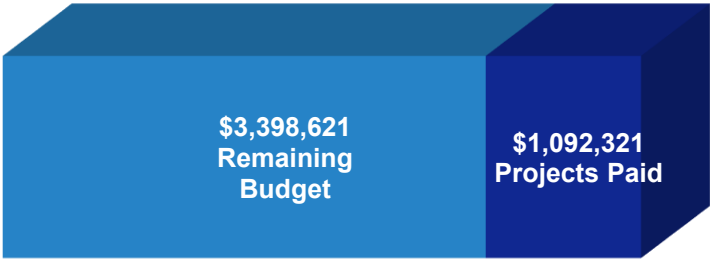
Self-Funding 2026 Total Budget \$300,000



Type	Qty	Total Paid YTD
Residential Low Income	55	\$240,602
Residential Non-Low Income	2	\$8,616
Thermostat/Appliance Rebates	22	\$1,500
Agriculture	2	\$22,049
Commercial	1	\$2,200
Industrial	2	\$17,690
SEM	0	\$0
Other	0	\$0

BPA FUNDED

BPA FY26-FY28 Total Budget \$4,490,942

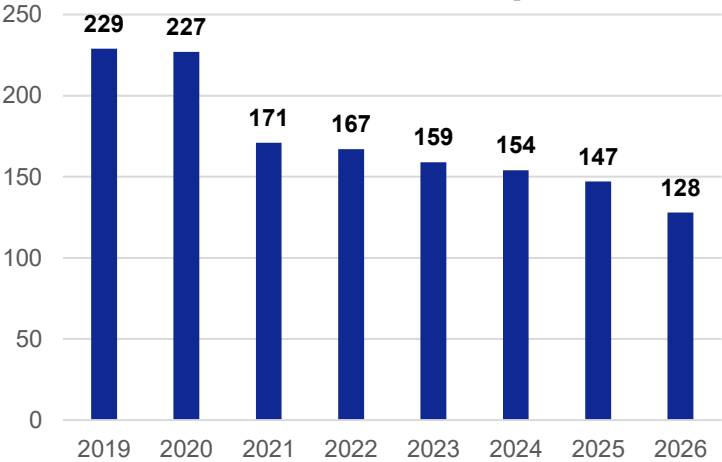


Type	Qty	Total Paid YTD
Residential Low Income	159	\$717,746
Residential Non-Low Income	4	\$11,389
Thermostat/Appliance Rebates	0	\$0
Agriculture	13	\$175,097
Commercial	12	\$130,223
Industrial	4	\$57,866
SEM	0	\$0
Other	0	\$0

Pre-Inspections/Final Inspections
Completed in 2026



Solar Incentive Participants





PUBLIC AFFAIRS



PUBLIC AFFAIRS

Community & Employee Engagement:

MCL Safety Demo

- August 12, 2026

Lineman Job Shadow

- August 26, 2026

Smores Summer Savings Giveaway

- August 26, 2026



LinkedIn since we took ownership in August 2025:

Followers: +99 Followers (32% Growth)

Highlights: 7,550 Impressions, 225 Reactions

SOCIAL MEDIA MONTHLY THEMES

August – Hydropower : Highlighting Its Value

Post that made the most impact:



August 14, 2026 07:01pm

Electricity becomes far more exciting when you get to experience it up close! Franklin PUD was there to celebrate the Mid-Columbia Libraries' Summer Reading Challenge Finisher Party. As part of the celebration, we gave kids and their parents a close-up look at how electricity is delivered to their homes and, most importantly, how it's generated.

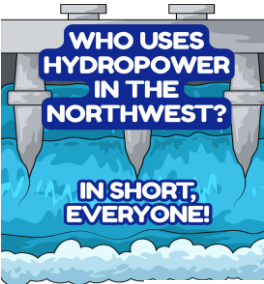
Post Clicks	Reactions	Impressions	Eng. Rate	Spend
290	19	2,555	12.13%	—



August 27, 2026 12:00am

Congratulations to our winner! Thank you to everyone who participated in our S'mores Summer Savings Giveaway by going paperless, downloading Smart Hub and creating an account, or signing up for a home energy audit. Our lucky winner is taking home the ultimate S'mores Summer Savings Camofire Kit, packed with everything you need for a perfect outdoor experience.

Post Clicks	Reactions	Impressions	Eng. Rate	Spend
11	9	582	3.44%	—



August 8, 2026 07:02pm

Hydropower in the Northwest is generated by federally owned and operated dams, and distributed by the Bonneville Power Administration to publicly owned, not-for-profit utilities that serve millions of Northwest customers. Many utilities serving communities across the region also have ownership of hydropower facilities.

Post Clicks	Reactions	Impressions	Eng. Rate	Spend
1	7	310	3.23%	—

Totals

Add chart note







INFORMATION TECHNOLOGY

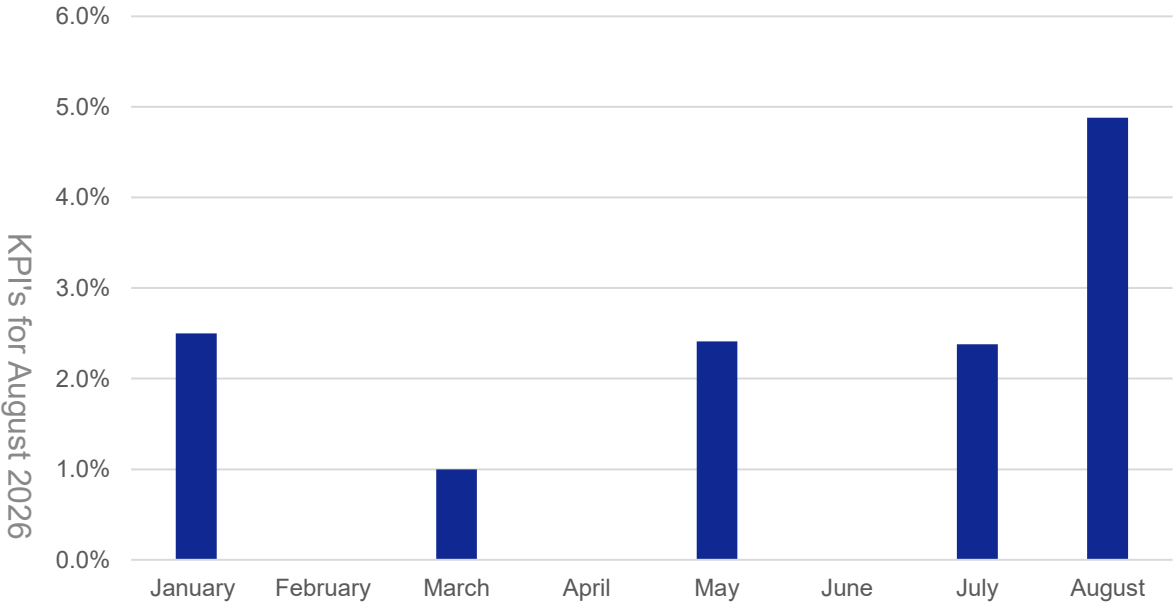


CYBERSECURITY

Aug. Phishing Results	
Total Emails Sent	82
Number of users who clicked on links	4
Number of users who reported as “Phishing”	47
Phish-Prone %	4.88%

Previous Results		
January	Standard Operating Procedures	2.5%
February	Meeting Guidelines	0%
March	Signature Requested	1.23%
April	Appropriate Web Access	0%
May	ChatGPT Invite	2.41%
June	Dropbox	0%
July	IT Update	2.38%
August	Health Safety	4.88%
September		0%
October		0%
November		0%
December		0%

Phish-Prone % By Month

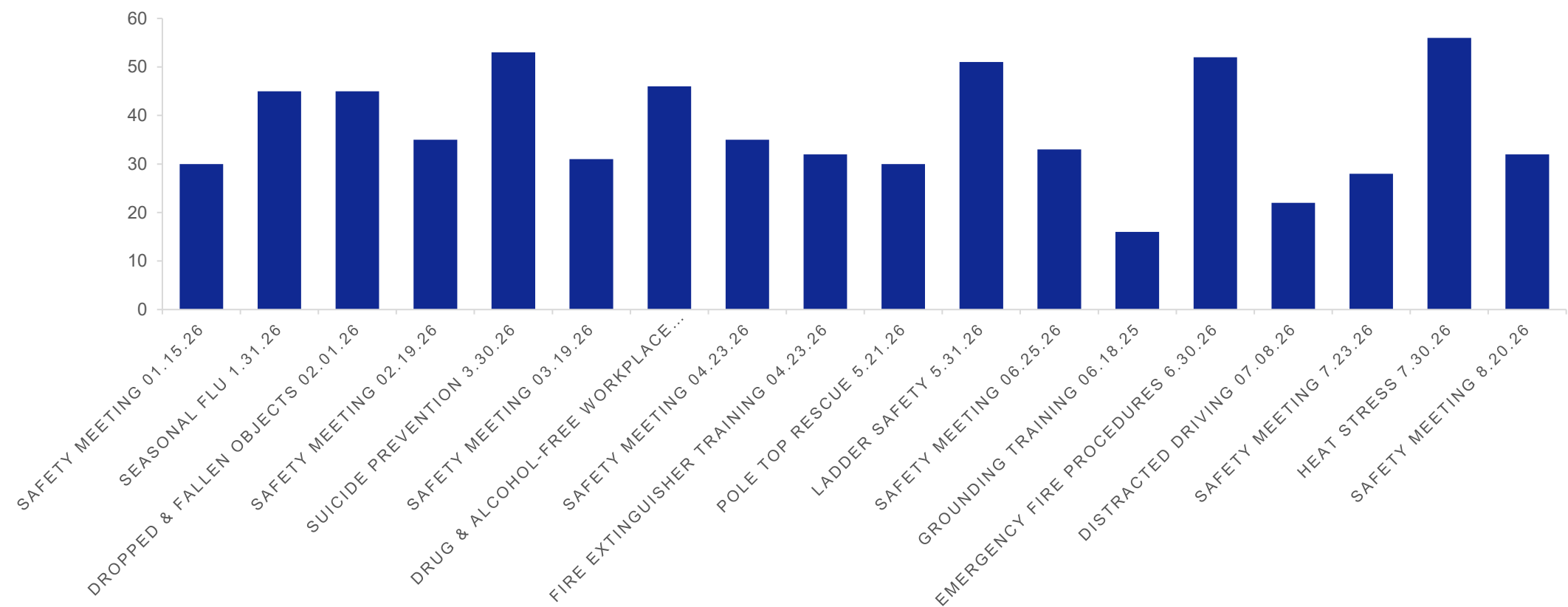




SAFETY



SAFETY TRAINING

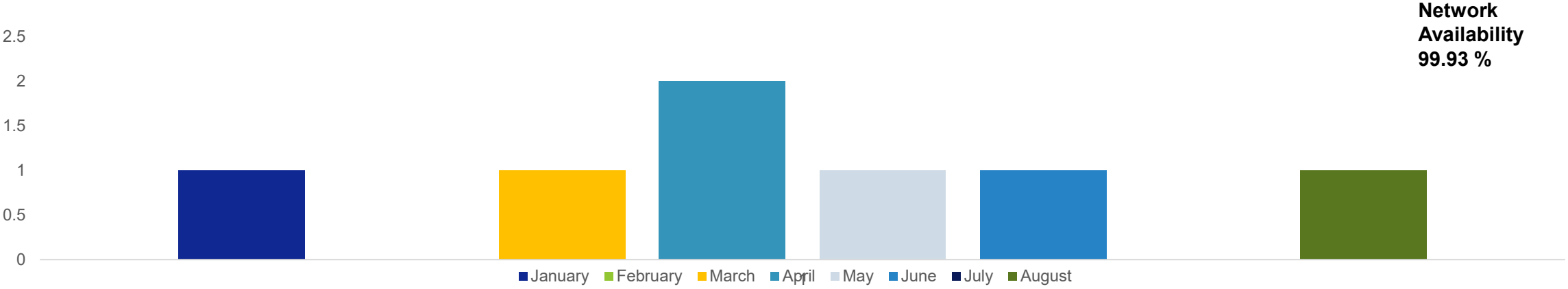




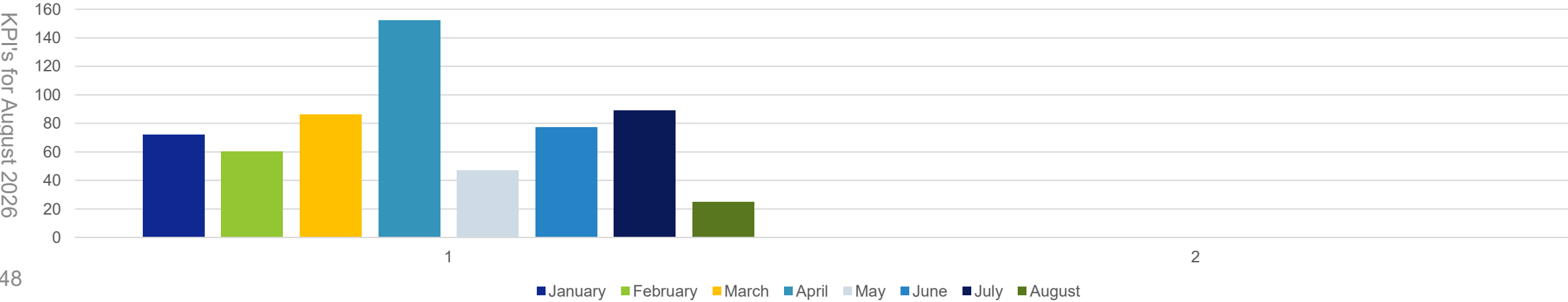
BROADBAND



Broadband Unplanned Outage Time



Broadband New Services



Fiber-To-The-Home Project (as of 9/9/2026)

Project to Date (as of 9/9/2026)

- Total Drops: 969
- Completed Drops: 891
- Service orders total: 630
- Services turned up: 465
- Current Service orders remaining to turn up: 165 (this number will change as folks disconnect/move)
- Grant Funding Total: \$4,854,610
- Total Spent To Date: \$4,037,148
- Grant Reimbursed To Date: \$4,018,055

Basin City (all drop work has stopped)

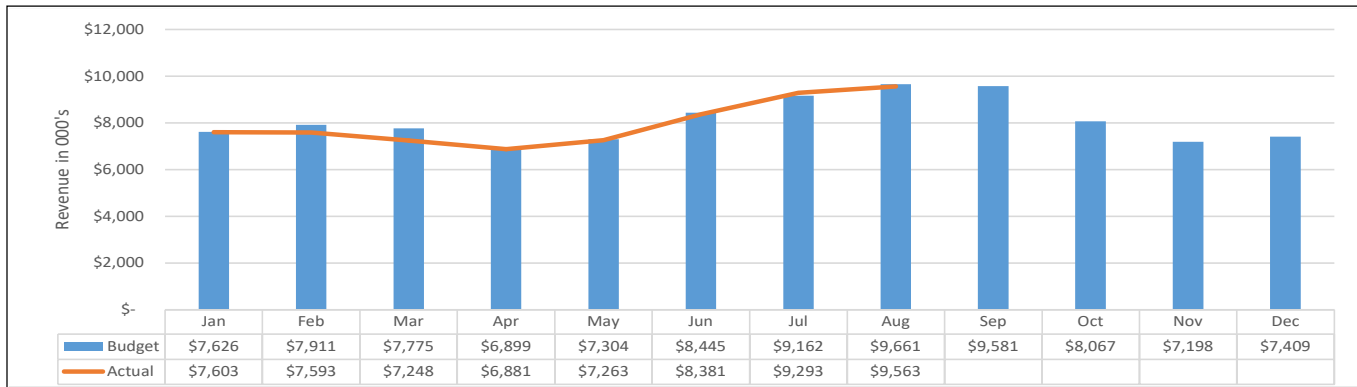
- Overhead Drops: no aerial drops in Basin City
- Underground Drops: 0

Connell (all drop work has stopped)

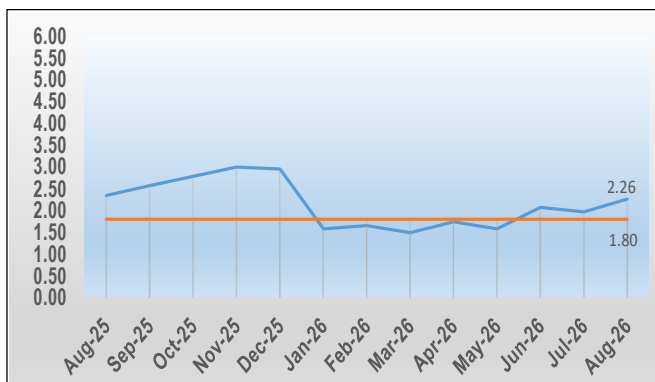
- Overhead Drops: 0
- Underground Drops: 0

Public Utility District No. 1 of Franklin County
Monthly Financial Highlights
For the Month Ended August 31, 2026

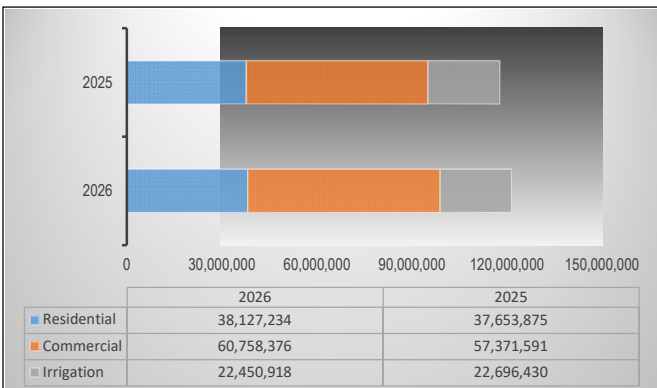
Retail Revenue by Month



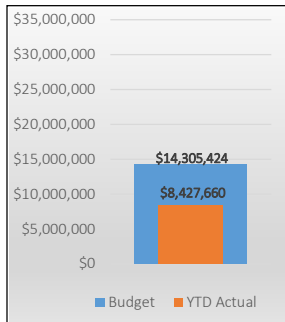
Debt Service Coverage



Energy Uses - kWh



Capital Spending



Labor & Benefits

	Budget	Actual	+/- 10%
Capital	\$194,359	\$192,329	●
Operating	1,161,890	1,031,655	●
Garage & Warehouse	67,079	63,577	●
Total	\$1,423,328	\$1,287,561	

Overtime

YTD August:	Budget*	Actual
Hours	4348	4087
Dollars	\$540,621	\$535,020

*Budget is submitted for annual period, amount shown is prorated for months elapsed

Cash & Investment Balances

	End of Year Forecast		
	Prior Month	Current Month	
Unrestricted Revenue Fund	\$ 28,862,290	\$ 30,274,626	↑
Unrestricted Rate Stabilization	\$ 5,900,000	\$ 5,900,000	●
Unrestricted Funds - Capacity Fees	\$ 1,500,000	\$ 1,500,000	●
Restricted Bond Funds	\$ 2,033,170	\$ 2,033,170	●
Restricted Construction Funds	\$ 2,200,000	\$ 2,200,000	●
Restricted Debt Service Reserve	\$ 1,942,603	\$ 1,942,603	●
Restricted Deposit Fund	\$ 1,417,793	\$ 1,417,793	●
Restricted Other	\$ 10,000	\$ 10,000	●

Electric Customer Statistics

As of August 31:	2026	2025	
Electric Residential Meters	29,827	29,393	↑
Electric Commercial Meters	4,046	3,981	↑
Electric Irrigation Meters	905	908	↓

Public Utility District No. 1 of Franklin County
Budget Status Report
For the Month Ended August 31, 2026

	Budget	Actual	Variance	FY Forecast	FY Budget	Variance
1 Operating Revenues						
2 Retail Energy Sales	\$9,661,021	\$9,562,830	(\$98,191)	\$96,079,793	\$97,038,996	(\$959,203)
3 Broadband Sales	229,845	208,246	(21,599)	3,145,702	2,734,784	410,918
4 Transmission Sales	0	50,830	50,830	294,299	0	294,299
5 Secondary Market Sales	1,895,330	809,922	(1,085,408)	20,531,648	24,832,665	(4,301,016)
6 Other Operating Revenue	33,472	27,414	(6,058)	545,660	551,668	(6,008)
7 Total Operating Revenues	<u>\$11,819,668</u>	<u>\$10,659,242</u>	<u>(\$1,160,426)</u>	<u>\$120,597,102</u>	<u>\$125,158,113</u>	<u>(4,561,011)</u>
8						
9 Operating Expenses						
10 Power Supply	10,077,530	9,057,166	(1,020,364)	89,973,833	94,447,672	(4,473,839)
11 System Operations & Maintenance	669,406	625,519	(43,887)	7,873,432	8,181,824	(308,391)
12 Broadband Operations & Maintenance	93,795	35,584	(58,210)	782,952	999,376	(216,425)
13 Customer Accounts Expense	172,356	147,818	(24,538)	2,078,895	2,039,244	39,651
14 Administrative & General Expense	640,774	529,974	(110,801)	7,674,124	8,089,500	(415,376)
15 Taxes	616,833	619,498	2,665	5,878,722	5,874,875	3,846
16 Total Operating Expenses	<u>12,270,693</u>	<u>11,015,558</u>	<u>(1,255,135)</u>	<u>114,261,958</u>	<u>119,632,492</u>	<u>(5,370,533)</u>
17						
18 Operating Income (Loss)	<u>(\$451,025)</u>	<u>(\$356,316)</u>	<u>\$94,709</u>	<u>\$6,335,144</u>	<u>\$5,525,621</u>	<u>\$809,522</u>
19						
20 Non Operating Revenue (Expense)						
21 Interest Income	147,305	214,585	67,280	1,642,679	1,391,578	251,101
22 Interest Expense	(208,486)	(208,486)	(0)	(2,476,226)	(2,476,226)	(0)
23 Federal & State Grant Revenue	0	0	0	32,186	0	32,186
24 Federal & State Grant Expense	0	(9,785)	(9,785)	(30,817)	0	(30,817)
25 Other Non Operating Revenue (Expense)	1,667	(20,781)	(22,448)	64,692	20,000	44,692
26 Total Non Operating Revenue (Expense)	<u>(59,515)</u>	<u>(24,468)</u>	<u>35,047</u>	<u>(767,486)</u>	<u>(1,064,648)</u>	<u>297,162</u>
27						
28 Capital Contributions	580,000	779,842	199,842	5,751,706	4,350,000	1,401,706
29						
30 Change in Net Position	<u>\$69,460</u>	<u>\$399,058</u>	<u>\$329,598</u>	<u>\$11,319,364</u>	<u>\$8,810,974</u>	<u>\$2,508,391</u>
Debt Service Payment (Annual)				\$6,096,787	\$6,096,787	
Change in Net Position				11,319,364	8,810,974	
Interest Expense				2,476,226	2,476,226	
Net Revenue Available for Debt Service				\$13,795,590	\$11,287,199	
Debt Service Coverage (DSC)				2.26	1.85	

Public Utility District No. 1 of Franklin County
2026 Capital Budget by Project
Percent of Year Elapsed: 67%

Category	Project Description	Year to Date August 2026	2026 Budget	\$ Remaining in Budget	% Spent
Broadband					
1.26	BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	\$ 309,584	\$ 531,000	\$ 221,416	58.30%
2.26	BROADBAND CUSTOMER CONNECTS	233,146	570,924	337,778	40.84%
142.26	RAILROAD AVE COLLO FACILITY	-	100,000	100,000	0.00%
236.26	COLO2 HVAC / CABINET / EXPANSION	37,494	225,000	187,506	16.66%
BBPD.26	BROADBAND PROPERTY DAMAGE	13,925	10,000	(3,925)	139.25%
232.26	SERVER RM/COLLO#1 HVAC DESIGN	29,615	-	(29,615)	100.00%
198.26	WSBO CONNELL - BASIN CITY PROJECT*	37,118	-	(37,118)	100.00%
Total for Broadband		660,882	1,436,924	776,042	45.99%
*AMOUNTS FUNDED BY FEDERAL GRANT PROGRAM					
Building					
237.26	GUTTER FOR TRUCK BAY	-	20,000	20,000	0.00%
92.26	RTU 8 REPLACEMENT- CARRYOVER	-	155,000	155,000	0.00%
238.26	SWAMP COOLER (OPS)	-	15,000	15,000	0.00%
239.26	HEATER (OPS) 2	-	20,000	20,000	0.00%
202.26	ASPHALT RE-SEAL W. CLARK ST.& OPS - CONTINUATION	-	100,000	100,000	0.00%
203.26	1411 W. CLARK POWER REMODEL- CARRYOVER	518,471	500,000	(18,471)	103.69%
240.26	CARPET FOR W. CLARK BUILDING	104,408	100,000	(4,408)	104.41%
241.26	PROPERTY ACQUISITION	-	200,000	200,000	0.00%
261.26	SECURITY SYSTEM UPGRADE	42,107	-	(42,107)	100.00%
262.26	BAY 27 OVERHEAD DOOR REPLACEMENT	6,731	-	(6,731)	100.00%
Total for Building		671,717	1,110,000	438,283	60.52%
Information Handling					
242.26	RUGGED LAPTOPS	23,022	23,000	(22)	100.10%
243.26	ENGINEERING PC'S	34,847	36,000	1,153	96.80%
244.26	NAS NETWORK ATTACHED STORAGE REPLACEMENT	9,424	15,000	5,576	62.83%
Total for Information Handling		67,293	74,000	6,707	90.94%
Special Projects					
245.26	LAND ACQUISITION- BATTERY SITE	-	200,000	200,000	0.00%
Total for Special Projects		-	200,000	200,000	0.00%
System Construction - New Customers					
121.26	PURCHASE OF METERS	-	300,000	300,000	0.00%
63.26	PURCHASE OF REGULAR METERS	18,459	-	(18,459)	100.00%
64.26	CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	2,354,942	2,400,000	45,058	98.12%
65.26	PURCHASE OF TRANSFORMERS	764,109	2,000,000	1,235,891	38.21%
246.26	ACQUIRE FUTURE SUBSTATION SITES - CLARK ADDITION	-	500,000	500,000	0.00%
Total for System Construction- New Customers		3,137,510	5,200,000	2,062,490	60.34%
System Construction - Reliability & Overloads					
TRANSMISSION PROJECTS					
207.26	COMPLETE BPA B-F #1 TAP TO RAILROAD AVE	1,302,118	2,400,000	1,097,882	54.25%
SUBSTATION PROJECTS					
70.26	SCADA UPGRADES- SUBSTATIONS (FOSTER WELLS) BAY 1 & 2	-	60,000	60,000	0.00%
148.26	VOLTAGE REGULATORS UPGRADES	-	400,000	400,000	0.00%
73.26	REPLACE OBSOLETE BREAKER RELAYS (FOSTER WELLS BAY 2)	1,103	300,000	298,897	0.37%
224.26	ADD BAY 2 TO COURT ST SUB	-	600,000	600,000	0.00%
247.26	BATTERY REPLACEMENT UPGRADE FOSTER WELLS	-	100,000	100,000	0.00%
253.26	FOSTER WELLS RADIATOR VALVE LEAK	114,950	-	(114,950)	100.00%
255.26	PALOUSE JUNCTION INTERCONNECTION	448,131	-	(448,131)	100.00%
259.26	TAYLOR FLATS BAY 2 EXPANSION- DESIGN	21,924	-	(21,924)	100.00%
DISTRIBUTION PROJECTS					
67.26	UNDERGROUND CABLE REPLACEMENTS	142,687	600,000	457,313	23.78%
72.26	MISCELLANEOUS SYSTEM IMPROVEMENTS	1,047,621	1,000,000	(47,621)	104.76%
103.26	CONVERT OH/UG- CITY OF PASCO	-	100,000	100,000	0.00%
254.26	TAYLOR FLATS SWITCH CABINET CUT-INS	281,129	-	(281,129)	100.00%
CHP.26	ELECTRIC PROPERTY DAMAGE	166,177	100,000	(66,177)	166.18%
Total for System Construction- Reliability & Overloads		3,525,840	5,660,000	2,134,160	62.29%

Public Utility District No. 1 of Franklin County
2026 Capital Budget by Project
Percent of Year Elapsed: 67%

Category	Project Description	Year to Date August 2026	2026 Budget	\$ Remaining in Budget	% Spent
Vehicles					
	248.26 TRAILER FOR 3-WIRE RACK	-	13,000	13,000	0.00%
	249.26 FOREMAN TRUCK (2)	-	370,000	370,000	0.00%
	250.26 ROCK PICK FOR MINI	20,290	16,500	(3,790)	122.97%
	251.26 SERVICE BUCKET - REPLACE 123	-	225,000	225,000	0.00%
	228.26 MECHANIC SHOP TRUCK	119,433	-	(119,433)	100.00%
	230.26 TRANSFORMER SHOP F350	105,829	-	(105,829)	100.00%
	229.26 MAINTENANCE TRUCK - DODGE 2500	97,071	-	(97,071)	100.00%
	252.26 AUTOMATIC FLOOR SCRUBBER AUTO SHOP	5,215	-	(5,215)	100.00%
	256.26 CRANE MOTOR	16,580	-	(16,580)	100.00%
	Total for Vehicles	364,418	624,500	260,082	58.35%
	Grand Total	\$ 8,427,660	\$ 14,305,424	\$ 5,877,764	58.91%

AGENDA ITEM 7

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Mark Hay
Department: Engineering & Operations Director
Meeting Date: September 22, 2026

☐ REPORTING ONLY
☐ FOR DISCUSSION
☒ ACTION REQUIRED

1. OBJECTIVE:

Authorizing the General Manager/CEO or his Designee to Execute a Contract for the Purchase of Steel Single Poles and H-Frame Structures.

2. BACKGROUND/SUMMARY:

In August 2026, the District issued a public request for bids to furnish steel single poles and H-frame structures required for the Railroad Avenue Substation Line 3 project. This project is included in the 2026 Capital budget. Staff received and evaluated four (4) bids.

TransAmerica Power Products submitted the lowest responsive bid in the amount of \$515,316, which was below the District's estimate of \$686,000. The bids received were:

<u>Bidder:</u>	<u>Total Bid:</u>	<u>Lead Times:</u>
TransAmerica Power Products	\$ 515,316.00	61 weeks
Stuart Irby	607,390.00	40 weeks
MVA Power	637,741.83	28 weeks
Western Utilities	646,875.00	26 weeks

Staff recommends that the Commission authorize the General Manager/CEO or his designee to execute Contract 10800 with TransAmerica Power Products, the lowest responsive bidder, for the purchase of steel single poles and H-frame structures, for a not to exceed amount of \$515,316, plus applicable sales tax.

3. SUGGESTED MOTION:

I move to find TransAmerica Power Products the lowest responsive bidder and authorize the General Manager/CEO or his designee to execute Contract 10800, Purchase of Steel Single Poles and H-Frame Structures, with Transamerica Power Products, for a not to exceed amount of \$515,316, plus applicable sales tax.