Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting Agenda

October 27, 2026| Tuesday | 8:30 A.M.
1411 W. Clark Street & via remote technology | Pasco, WA | www.franklinpud.com

---

Meetings of the Board of Commissioners are also available to the public via remote technology. Members of the public may participate by dialing: (888) 475-4499 US Toll-free or 1 (253) 215-8782

Join Zoom Meeting

https://franklinpud.zoom.us/j/87435099121?pwd=XKj74IRSoIiEXsXd1tbLg1Kgkagoob.1

Meeting ID: **874 3509 9121** Passcode: **239694**

1) Pledge of Allegiance

2) Public Comment
Individuals wishing to provide public comment during the meeting (in-person or remotely) will be recognized by the Commission President and be provided opportunity to speak. Written comments can be sent ahead of the meeting and must be received at least two days prior to the meeting to ensure proper distribution to the District's Board of Commissioners. Comments can be emailed to clerkoftheboard@franklinpud.com or mailed to Attention: Clerk of the Board, PO BOX 2407, Pasco, WA, 99302.

3) Discussing Proposed Updates to the District's Rules and Regulations for Electric Service and Accompanying Rate Schedules. **Presenter: Katrina Fulton, Finance & Customer Service Director**

4) 2026 Legislative Update and 2027 Preview. **Guest Presenter: Isaac Kastama, Principal Lobbyist and Adan Espino Jr., Associate Lobbyist with Water Street Public Affairs**

5) IT Cybersecurity Update. **Presenter: Chad Schow, IT Manager**

6) Commissioner Reports

7) Consent Agenda

8) Re-Opening the 2027 Budgets Public Hearing, Presenting the Updated 2027 Preliminary Operating and Capital Budgets, and Recessing the Public Hearing. **Presenter: Katrina Fulton, Finance & Customer Service Director**

9) Authorizing the General Manager/CEO to Execute an Enabling Agreement with Bonneville Power Administration (BPA) Converting the District's Transmission Contract from the Point-to-Point (PTP) Product to the Network Integration Transmission (NT) Product. **Presenter: Katrina Fulton, Finance & Customer Service Director**

---

10) Reporting on the Usage of Funds Received through the Auction of no-cost Carbon Allowances Awarded through the Climate Commitment Act. **Presenter: Katrina Fulton, Finance & Customer Service Director**

11) Authorizing the General Manager/CEO or his Designee to Execute a Contract for the Purchase of Pad-Mounted Transfer Switchgear. **Presenter: Mark Hay, Engineering & Operations Director**

12) Authorizing the General Manager/CEO or his Designee to Execute a Contract for the Purchase of Primary Underground Cable. **Presenter: Mark Hay, Engineering & Operations Director**

13) Authorizing the General Manager/CEO or his Designee to Execute a Contract for the Purchase of Three Phase Pad-Mounted Transformers. **Presenter: Mark Hay, Engineering & Operations Director**

14) Discussing the Proposed 2027 Regular Commission Meeting Schedule. **Presenter: Victor Fuentes, General Manager/CEO**

15) Management Reports

16) Schedule for Next Commission Meetings

17) Executive Session, if needed

18) Close Meeting – Adjournment

AGENDA ITEM 3

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter:	**Katrina Fulton**	☐	REPORTING ONLY
	Finance & Customer Service Director	☐	FOR DISCUSSION
Date:	**October 27, 2026**	☑	**ACTION REQUIRED**

1. OBJECTIVE:

Discussing proposed updates to the District's Rules and Regulations for Electric Service and seeking direction on a proposed rate action for incorporation into Rate Schedules.

2. BACKGROUND:

The Rules and Regulations for Electric Service (Rules and Regulations) document defines the basis and conditions in which District customers receive power. The Rules and Regulations were last revised and adopted in June 2025 to include the new Residential Net Metering Rate schedule.

Attachment A to this agenda item includes the redlines for the Commission's review reflecting minor housekeeping changes as well as the following significant changes:

- Section 3, Part D and F – *Aligned Irrigation deposit requirements with other Commercial accounts.*
- Section 5, Part H – *expanded and clarified Bill Hearing process.*
- Section 6, Part F – *New section allowing assessment of a field service charge for physical disconnections for non-payment occurring more than once within a twelve-month period.*
- Section 10, Part H – *New section allowing for assessment of an Engineering Field Service Charge for certain re-inspections.*
- Section 12, Part A – *updates to Service Charges for labor and materials.*
- Section 12, Parts E – H – *memorializes current Engineering practices.*
- Exhibit A, Rate Schedule No. 7 - *Added Rate Schedule for Wheeling Service.*

Additionally, the Rate Advisory Committee (RAC) met on September 17, 2026, to review and consider the District's proposed rate action options. After hearing analysis and forecasts for the next five-year period, the Committee agreed a modification to the approved 3% overall rate revenue increase was necessary. Two scenarios were presented and discussed:

- Scenario 1 – 3.0% increase to total rate revenue effective January 1, 2027
- Scenario 2 – 4.7% increase to total rate revenue effective May 1, 2027

A representative from the RAC attended the September 22, 2026 Commission meeting and presented the RAC's recommendation of Scenario 2 to the Commission. At that time, the Commission authorized staff to initiate a series of public hearings to solicit input on the two proposed rate action scenarios. The information on the two proposed rate action scenarios

was published on the District's website with the opportunity to provide comment via email, mail, or in person, and a series of two public hearings were held on October 13, 2026.

Staff will review any public comment received from the public hearings for Commission consideration. After review and discussion, staff will seek the Commission's direction on which rate scenario to include for consideration of final adoption at the November 10, 2026 Commission meeting.

Staff recommends the Commission select rate Scenario 2, which provides for an overall rate revenue increase of 4.7% to be effective on May 1, 2027, which aligns with the RAC's recommendation. Staff will incorporate the Commission's selected scenario into the Rate Schedules, to be adopted in conjunction with the proposed revisions to the Rules and Regulations at the November 10, 2026 Commission Meeting.

3. SUGGESTED MOTION:

I move to direct staff to incorporate rate Scenario 2, reflecting an overall rate revenue increase of 4.7% to be effective on May 1, 2027 into the District's Rate Schedules, and to return to the November 10, 2026 Commission meeting with the revisions to the District's Rules and Regulations for final review and consideration of adoption.

TABLE OF CONTENT

TABLE OF CONTENT **1**

SECTION 1. GENERAL INFORMATION **1**

A. PURPOSE 1

B. SCOPE 1

C. REVISION 1

D. CONFLICT 1

E. PROTECTION OF CUSTOMER INFORMATION 1

F. PUBLIC DISCLOSURE 1

G. ELECTRONIC PAYMENTS 2

H. WHOLESALE BROADBAND SERVICE 2

I. EXCEPTIONS 2

J. PAPERLESS NOTICES 2

SECTION 2. RESIDENTIAL ELECTRIC SERVICE 3

A. APPLICATION FOR SERVICE 3

B. ACCOUNT SET UP CHARGE 3

C. DEPOSITS 3

D. BILLING 4

E. DISCONTINUANCE OF SERVICE 4

F. CHANGE OF OCCUPANCY 5

G. BUDGET PAYMENT PLAN BILLING 5

H. LOW-INCOME RATE DISCOUNTS AND OTHER ASSISTANCE OPTIONS 6

I. PAY AS YOU GO PROGRAM 7

SECTION 3. OTHER ELECTRIC SERVICE ..... **~~9~~8**

A. APPLICATION FOR SERVICE ..... ~~9~~8

B. DISCONTINUANCE OF SERVICE ..... ~~9~~8

C. CHANGE OF OCCUPANCY ..... 10~~9~~

D. GENERAL, ~~&~~ INDUSTRIAL AND IRRIGATION SERVICE DEPOSITS, RATE SCHEDULES 2.0 TO 2.3, 3.0 AND 4.0 ..... 10~~9~~

E. NEW INDUSTRIAL SERVICE PAYMENT SECURITY, RATE SCHEDULE 2.4 ..... 11~~9~~

~~F. IRRIGATION RATE DEPOSITS, RATE SCHEDULES 3.0 AND 4.0 ..... 11~~10~~~~

DRAFT

SECTION 4. APPLICABILITY OF RATE SCHEDULES ..... ~~13~~12

A. ADDITIONAL RATE INFORMATION ..... 13~~12~~

B. COMMERCIAL USES OF PORTIONS OF SINGLE FAMILY RESIDENCE ..... 13~~12~~

SECTION 5. BILLINGS AND CHARGES ..... ~~14~~13

A. DETERMINATION OF RATE SCHEDULES ..... 14~~13~~

B. BILLING PERIOD ..... 14~~13~~

C. MINIMUM BILL ..... 14~~13~~

D. FIRST BILL ..... 14~~13~~

E. FINAL BILL ..... 14~~13~~

F. ESTIMATED BILL ..... 14~~13~~

G. BILL ADJUSTMENTS ..... 14~~13~~

H. BILL HEARINGS ..... 15~~14~~

I. SERVICE CHARGES ..... 15~~14~~

J. COLLECTIONS ..... 16~~14~~

K. TRANSFER OF PREVIOUS CHARGES FROM UNPAID ACCOUNTS ..... 16~~14~~

L. DEMAND BILLING ..... 16~~15~~

M. TAX ADJUSTMENT ..... 16~~15~~

SECTION 6. COLLECTION PROCEDURES AND PAYMENTS ..... ~~17~~16

A. DISCONNECT / DELINQUENT ACCOUNTS ..... 17~~16~~

B. PAYMENT OF SERVICES ..... 17~~16~~

C. COLLECTION OF UNPAID CLOSED ACCOUNTS ..... 18~~17~~

D. PAYMENT ARRANGEMENTS ..... 18~~17~~

E. REMOTE DISCONNECTION/RECONNECTION OF SERVICE ..... 18~~17~~

F. PHYSICAL DISCONNECTION OF SERVICE FOR NON-PAYMENT 17

SECTION 7. CUSTOMER RESPONSIBILITIES ..... ~~19~~18

A. CUSTOMER'S RESPONSIBILITY FOR DISTRICT'S PROPERTY ..... 19~~18~~

B. ACCESSIBILITY ..... 19~~18~~

C. LIFE SUPPORT SYSTEMS ..... 20~~19~~

D. CUSTOMER'S WIRING AND EQUIPMENT ..... 20~~19~~

E. ADDITIONAL LOAD ..... 21~~20~~

F. NOTICE OF TROUBLE ..... 21~~20~~

DRAFT

G. CUSTOMER POWER OUTAGE ..... 21~~20~~
H. PROTECTIVE EQUIPMENT ..... 22~~21~~
I. RENTAL UNITS ..... 22~~21~~
SECTION 8. METERING ..... 23~~22~~
A. METER LOCATIONS ..... 23~~22~~
B. METERING EQUIPMENT ..... 23~~22~~
C. METER READING ..... 23~~22~~
D. METER TESTS ..... 24~~23~~
E. SUBMETERING ..... 24~~23~~
F. SEPARATE METERS FOR EACH CLASS OF SERVICE ..... 24~~23~~
G. UNMETERED ACCOUNTS ..... 24~~23~~
H. METER TAMPERING AND ENERGY DIVERSION ..... 24~~23~~
I. NET METERING ..... 24~~23~~
J. OPT-OUT OF ADVANCED METER ..... 25~~24~~
SECTION 9. CONDITIONS OF USE AND DELIVERY ..... 26~~25~~
A. RESALE OF ENERGY ..... 26~~25~~
B. HIGHLY FLUCTUATING LOADS OR LOADS CAUSING DISTURBANCES ..... 26~~25~~
C. PHASE BALANCE ..... 26~~25~~
D. POINT OF DELIVERY ..... 26~~25~~
E. CURTAILMENT OR INTERRUPTION OF SERVICE ..... 26~~25~~
F. REFUSAL OF SERVICE ..... 27~~26~~
G. DISTRICT'S OBLIGATIONS ..... 27~~26~~
H. DELIVERY VOLTAGE AND PHASE ..... 28~~27~~
I. TECHNOLOGY ADVANCEMENTS ..... 29~~28~~
SECTION 10. SPECIAL SERVICE CONDITIONS ..... 30~~29~~
A. TEMPORARY SERVICE ..... 30~~29~~
B. NON-STANDARD SERVICE ..... 30~~29~~
C. STAND-BY SERVICE ..... 30~~29~~
D. RELOCATION OF LINE AND SERVICE FACILITIES AT CUSTOMER REQUEST ..... 30~~29~~
E. MANUFACTURED HOME AND MOBILE HOME PARKS OF SINGLE OWNERSHIP ..... 30~~29~~
F. IDLE ELECTRICAL FACILITIES ..... 31~~30~~

DRAFT

G. UNDER UTILIZED ELECTRICAL EQUIPMENT ..... 31~~30~~
H. GENERAL RE-INSPECTION 30
SECTION 11. LINE EXTENSIONS ..... 32~~31~~
A. GENERAL ..... 32~~31~~
B. OVERHEAD LINE EXTENSIONS ..... 32~~31~~
C. UNDERGROUND LINE EXTENSIONS ..... 32~~31~~
1. New Single-Family Residence ..... 32~~31~~
2. New Residential Plats, Subdivisions, and Mobile Home Complexes with Individually Owned Lots ..... 32~~31~~
3. Multi-Unit Dwellings, and Non-Residential Installations ..... 33~~32~~
4. Manufactured Homes and Mobile Home Parks ..... 33~~32~~
5. Recreational Vehicle Parks ..... 33~~32~~
6. Agriculture Irrigation Facilities ..... 34~~33~~
7. Commercial/Industrial Accounts ..... 34~~33~~
8. Conversion of Existing Overhead Lines to Underground ..... 34~~33~~
SECTION 12. SERVICE CHARGES ..... 35~~34~~
A. SERVICE CHARGES ..... 35~~34~~
B. NEW SERVICE REQUEST APPLICATION FEES ..... 37~~36~~
C. FIELD ENGINEERING SERVICES ..... 37~~36~~
D. METERED TEMPORARY SERVICE ..... 37~~36~~
E. TRANSFORMER ON PROPERTY LINES 36
F. TRANSFORMER INSIDE PROPERTY LINES 36
G. UPGRADING AND EXISTING TRANSFORMER 36
H. EXISTING POLE MOUNTED CT METERS 36
EXHIBIT A - RATE SCHEDULES ..... 39~~37~~
NO. 1, RESIDENTIAL SERVICE ..... 39~~37~~
NO. 1.2, RESIDENTIAL NET METERING SERVICE ..... 40~~38~~
NO. 2.0, SMALL GENERAL SERVICE ..... 41~~39~~
EFFECTIVE MAY 1, 2024. ..... 41~~39~~
NO. 2.1, MEDIUM GENERAL SERVICE ..... 42~~40~~
NO. 2.2, LARGE GENERAL SERVICE ..... 44~~42~~
NO. 2.3, INDUSTRIAL SERVICE ..... 46~~44~~

DRAFT

NO. 2.4, NEW LARGE INDUSTRIAL SERVICE.....~~48~~46
NO. 3, SMALL AGRICULTURE IRRIGATION SERVICE .....~~49~~47
NO. 4, LARGE AGRICULTURE IRRIGATION SERVICE.....~~50~~48
NO. 5, STREET LIGHTING SERVICE.....~~51~~49
NO. 6, SECURITY LIGHTING SERVICE.....~~53~~51

DRAFT

SECTION 1. GENERAL INFORMATION

A. Purpose

In accordance with the Public Utility District No. 1 of Franklin County's (the District) mission and vision statements and consistent with sound business principles, it is the intent and purpose of these Rules and Regulations for Electric Service (Rules and Regulations), as set forth herein, to assure that all customers of the District receive uniform and equitable consideration when acquiring electric services.

B. Scope

These Rules and Regulations are, by reference, a part of all applications and agreements for delivery of electric power. They are equally binding on the District and its customers. Copies of the Rules and Regulations are available at the District's Administration Building during the business hours of 7:00 a.m. and 6:00 p.m., Monday through Thursday, except Friday and holidays, and anytime on the District's Website at https://www.franklinpud.com.

C. Revision

These Rules and Regulations may be revised, amended, or otherwise changed at any time by the District. These Rules and Regulations supersede all previous versions.

D. Conflict

In case of conflict between any provisions of the Rate Schedules and the Rules and Regulations, the provisions of the Rate Schedules will prevail. *See Exhibit A.*

E. Protection of Customer Information

The District is required to maintain the personal information of its customers in a secure environment. The District only shares customer information with third parties when it is necessary to conduct essential business functions (such as bill processing services), and in those instances the District holds third party vendors to the same standards regarding customer information as it holds itself. The District does not sell, rent, or trade customer personal information to any other third party, however, the District may disclose customer personal information if required by law. The Customer Privacy Rights Statement is available on the District's Website at https://www.franklinpud.com.

F. Public Disclosure

Customer information including address, email address, telephone number, credit card number, social security number, driver's license number, bank account number, and other personal information may be exempt from public disclosure. However, certain billing information (including usage and billing information in increments equal to or greater than a billing cycle) may be disclosed to the public.

Requests for customer information from law enforcement agencies must state in writing that the particular customer to whom the records pertain is suspected of having committed a crime, cite the authority for the request under RCW 42.56.335, and state that the agency has a reasonable belief that the records could help determine whether the suspicion is true.

DRAFT

A customer can request that the information contained in his or her account be opened to realtors, selling agents, or others by giving written authorization to the District.

G. Electronic Payments

The District offers customers the ability to make payments by credit card, debit card, and electronic checks through services provided by a third-party payment processing vendor. The District is not directly involved in the processing of these payments. Customers using these services are subject to the vendor's terms and conditions.

H. Wholesale Broadband Service

The District owns and operates a broadband telecommunications network that is an integral component of its electric system. The broadband telecommunications network is a fiber optic and wireless network, and excess capacity is sold wholesale to Retail Service Providers. The District shall determine the availability of capacity on its broadband telecommunications network as requests are made for use of the broadband telecommunications network.

I. Exceptions

Any exceptions to these Rules and Regulations must have the written approval of the District's Auditor or designee.

J. Paperless Notices

The District issues paperless billing notices to all customers who have provided an email address. However, customers may elect at anytime to receive paper billing statements by contacting the customer service department.

DRAFT

SECTION 2. RESIDENTIAL ELECTRIC SERVICE

A. Application for Service

Prospective customers requesting Residential Service Rate electric service are required to furnish the District the following:

1. full name, mailing address, and service address;
2. an active telephone number where the customer can be contacted;
~~2.~~3. Email address for paperless billing;
~~3.~~4. any one of the following:
    a. a valid social security number,
    b. a valid government-issued photo identification, such as a Driver's License, that has been issued by a governmental body located within the United States, or
    c. a valid Passport issued by any country;
~~4.~~5. notification of any life support equipment being used by any occupant(s) residing at service address; and
6. if renting, a lease, or rental agreement when requested by the District.

~~Email address for paperless billing~~

~~5.~~

B. Account Set Up Charge

An account set up charge will be billed on the first bill. Additional terms and conditions for account set up charges are listed below:

1. The District will charge $25.00 for the first account and $5.00 for each additional account when the same customer or owner applies for service for several accounts:
    ~~a. at the same address; and~~
    ~~b.~~a. at the same time.
2. The District will not apply account set up charges in the following cases:
    a. changes in name on an account when there is no change in occupancy or service address;
    b. when an account is transferred to the owner/manager's name under the Agreement to Provide Continuous Electric Service (Owner Agreement). *See Section 7, Part I;* or
    c. when an account is for temporary or construction service.

C. Deposits

A deposit, not to exceed $500.00, is required for all new residential accounts at the time of application for service. The deposit amount is based on the estimated charges that would accrue from the two (2) billing periods that have the highest kWh usage in the last twelve (12) months the service address was occupied. Deposits are due before electric service is provided. At its discretion, the District may allow the customer to make payment arrangements at the time of application. Any unpaid deposit will be included on the first bill. Service may be discontinued if the payment arrangements are broken.

The District may waive the deposit requirement if:

- the OnLine Utility Exchange validates and approves the customer's payment history; or

DRAFT

- a customer provides a reference from an electric utility indicating a satisfactory payment history of at least twelve (12) consecutive months within the past thirty-six (36) months. The reference must include the utility name, address, and phone number to enable verification by the District.
- a customer enrolls in the "Pay As You Go" program. See *Section 2. Part I* for more information.

Customers who maintain a satisfactory payment history for twelve (12) consecutive months or more will receive a deposit refund in the form of a credit to the account. The District will not be responsible to the customer for accruing or applying interest to deposits.

The District may assess an additional deposit of $200.00 per incident from active customers if service is disconnected for non-payment. The customer's deposit on record may be capped at an amount equal to the sum of the two (2) highest bills in the most recent twelve- (12) month period.

Deposits will be applied to the account(s) upon termination of service and the remaining balance, if any, refunded to the customer.

D. Billing

The first bill will include the new account set up charge(s), any remaining unpaid deposit(s), and all applicable charges related to electric service(s). If the first billing period is less than ten (10) days of service, a bill will not be issued until the following month. The System Charge will be prorated for the number of days of service during the first bill period.

Electric service is billed on a monthly basis. Some variation in billing periods may occur as service is not measured or billed on a specific day.

District billings are due and payable on receipt and are delinquent twenty (20) days after the billing date. The District will issue a Final Notice to customers that have a delinquent balance due. The District will disconnect electric service on delinquent accounts approximately ten (10) days from the date the Final Notice was issued if payment has not been received or payment arrangements have not been made.

Customers may contact the Customer Service Department for consideration of payment arrangements if they are unable to pay a monthly bill or delinquent balance. Payment arrangements are made at the discretion of the District. Customers with an outstanding balance in excess of $300.00 may be required to make an immediate payment of at least 50% of the outstanding balance before establishing a payment arrangement. Broken payment arrangements are subject to disconnection of electric service for active accounts or assignment to a collection agency for closed accounts without further notice to the customer.

Disconnection of delinquent accounts during a national weather service announced heat advisory or during the period from November 15 through March 15 are subject to the requirements of RCW 54.16.285.

E. Discontinuance of Service

The customer must notify the District at least five (5) business days in advance of the date service is to be discontinued (end-service date). The customer is also required to provide the District a forwarding address for any future mailings such as the final bill. The District will read the meter as close as possible to the end-service date. The District reserves the right to estimate the bill if unable to obtain a final

DRAFT

meter reading. The System Charge will be prorated for the number of days of service during the final bill period.

When notification is made, the District will make reasonable efforts to:

1. validate the identity and authority of the individual making such notification;
2. verify address where service is being terminated;
3. obtain name and forwarding address for future mailings; and
4. verify if service address will remain occupied or vacant.

If the service address will remain occupied, the District will make a reasonable effort to notify the new occupants of discontinuation of service to allow the new occupants an opportunity to sign up for service.

Discontinuance of service for any cause does not release the customer's obligation to pay for energy received, or from charges specified in any existing contract.

The District may discontinue service due to unsafe conditions of the customer's facilities. Restoration of service requires Washington State Department of Labor and Industries (L&I) approval. If service has been physically disconnected for a period of six (6) months or longer the District will require a Washington State Department of L&I inspection.

F. Change of Occupancy

It is the responsibility of the customer (account holder, co-applicant, spouse, domestic partner, or roommate) to notify the District when they have moved from the premise, are no longer using electric service at that location, or have experienced a change in legal responsibility for the electric account.

The customer will give notice of change of occupancy or legal responsibility to the District as soon as possible, when such change of occupancy or legal action affects services being provided by the District. Should the District become aware of a change in occupancy or legal responsibility, actions will be taken to confirm the change and begin the process of updating the District's account records. The customer of record is responsible to pay for all service supplied until final reading can be obtained and account has been closed.

G. Budget Payment Plan Billing

The District's Budget Payment Plan (budget plan) is an option offered for the customer's convenience. The budget plan allows customers to pay an equal amount every month. Customers must have a zero (0) balance on their account to begin participation in the budget plan. The District requires customers establish a minimum of six (6) months of electric usage before signing up. Customers may participate in the District's budget plan by contacting the Customer Service Department.

The budget plan's equal payments are based on the average of the previous twelve (12) months electric usage for the service address. The usage is summarized and then divided into twelve (12) equal payments to establish the initial payment amount. The District will evaluate the customer's budget plan periodically or at a minimum every March and September and adjust the budget plan amount accordingly.

DRAFT

While the budget plan amount is the amount due each month, the customer is responsible for the actual electric usage. The monthly bill will reflect the actual electric usage balance, and the amount due will be the budget plan amount.

The District may remove a customer from the budget plan if payments made are less than the established budget plan amount or not current. The District will notify the customer that their account has been removed from the budget plan. Once removed, the full account balance will become due and payable on its regular collection cycle and the District's collection procedures will apply. Customers that are removed from the budget plan must have a zero (0) balance before they can be reinstated.

H. Low-Income Rate Discounts and Other Assistance Options

The District offers a discounted rate for Low-Income Senior Citizens who are District customers, and Low-Income Persons with a disability who are customers of, or who reside with a customer of, the District with electric service under Rate Schedule 1, Residential Service or Rate Schedule 1.2, Residential Net Metering Service.

Customers can apply for either low-income rate discount at any time by completing the application and meeting the specified income eligibility criteria. Only one rate discount will be applied to the customer's account regardless of whether they qualify for both. Only the customer's primary service address will receive the discount. Additional assistance information is provided below:

Low-Income Senior Citizen Rate Discount:

1. A Low-Income Senior Citizen is defined as a person:
    a. who is sixty-two (62) years of age or older; and
    b. whose total annual income for the previous calendar year, including that of his/her spouse or co-tenant, is at or below a defined income eligibility criteria.
2. Income eligibility criteria for the Low-Income Senior Citizen Discounts are as follows:
    a. Annual income above 125% and at or below 175% of the federally established poverty level receives a 15% electric rate discount.
    b. Annual income at or below 125% of the federally established poverty level receives a 30% electric rate discount.

Low-Income Disabled Citizen Rate Discount:

1. A Low-Income Disabled Citizen is defined as a person:
    a. who qualifies for special parking privileges under RCW 46.19.010(1) (a) through (h);
    b. is a blind person as defined in RCW 74.18.020(4); or
    c. is a disabled, handicapped, or incapacitated person as defined under any other existing state or federal program.

2. Income eligibility criteria for the Low-Income Disabled Citizen Rate is as follows:
    a. Annual income, including that of his/her spouse or co-tenant, is at or below 125% of the federally established poverty level receives a 30% electric rate discount.

The District requires customers receiving either discount to verify they continue to meet the eligibility criteria every three years, or sooner if required by the District. Customers unable to verify eligibility

DRAFT

requirements within sixty (60) days of the District's request will be removed from the rate discount program.

Other Assistance Options:

A customer may qualify for assistance in paying their electric bill by contacting the following organizations:

a. Benton Franklin Community Action Connections (CAC) 509-545-4065
b. WA State Department of Social and Health Services 509-735-7119
c. St. Vincent de Paul 509-544-9315

For information on other assistance programs that may be available, please contact the Customer Service Department at 509-547-5591.

I. Pay As You Go Program

The District's Pay As You Go Program is a way for customers to have greater control over their electric bills. The Pay As You Go Program allows residential customers to prepay for their electric usage. By purchasing electricity in advance, customers can plan their budget and closely monitor their usage. Enrollment is voluntary and there are no additional costs or fees for customers who participate.

1. Customers will not be assessed a deposit when signing up for service.
2. Customers with an existing deposit can transition to the Pay As You Go Program and apply the deposit to their account.
3. Customers will receive electronic notifications to closely monitor and manage their account.
4. Customers who are part of the Pay As You Go Program will not be charged late fees.

The daily cost of electricity will be calculated using the Residential Service Rate Schedule. Daily costs will include a system charge, cost of electric usage and tax. The system charge will be calculated by dividing the monthly system charge by 30. Each day the calculated daily cost will be deducted from the account balance (referred to as the prepaid balance). When the prepaid balance falls below a zero balance the meter will be disconnected. Disconnections will occur seven days a week. The meter will automatically reconnect once payment is made.

Customers are responsible for notifying the District of changes to any contact information, including telephone numbers, email addresses, and mailing addresses in order to stay aware of account balances and usage alert information.

Customers who elect to enroll in the Pay As You Go Program remain subject to all District policies and requirements. The District's billing dispute process is available to customers to resolve Pay As You Go account decisions, including the right to contest a disconnection of service.

Pay As You Go is only available to customers with advanced metering infrastructure (AMI) meters that can be remotely disconnected and reconnected.

The following are not eligible for participation in the Pay As You Go Program, regardless of meter type:

1. Customers having a medical alert designation on the account.
2. Customers who are participating in Net Metering or the Community Solar program.

DRAFT

3. Customers participating in the Winter Weather Moratorium.

DRAFT

SECTION 3. OTHER ELECTRIC SERVICE

A. Application for Service

The delivery of electric service by the District and its acceptance by the customer will be deemed to constitute an agreement with and acceptance of the District's policies, including these Rules and Regulations.

Customers requesting service from District Rate Schedules other than the Residential Service Rate, shall furnish the following:

1. full name, mailing address, and service address;
2. an active telephone number where the customer can be contacted;
~~2.~~3. Email address for paperless billing;
~~3.~~4. name of business as registered with the state;
~~4.~~5. business entity type, such as corporation, partnership, LLC;
~~5.~~6. Federal Tax ID number, if requested; and
7. UBI or current local business license.

~~Email address for paperless billing~~

For locations with existing electric service, the customer must notify the District at least five (5) business days in advance of the date service is to begin (start-service date).

Electric service for new construction connections are subject to the District's Electrical Service Requirements (Service Requirements) and schedule. Copies of the Service Requirements are available at the District's Administration Building between the business hours of 7:00 a.m. and 6:00 p.m., Monday through Thursday except Friday and holidays, and anytime on the District's Website under the Engineering and Contractors page.

Large industrial or commercial contracts for electric service may be individually written in accordance with the Rate Schedule requirements and will contain such provisions and stipulations as may be necessary or desirable to protect the interests of both the District and customer.

DRAFT

B. Discontinuance of Service

The customer must notify the District at least five (5) business days in advance of the date service is to be discontinued (end-service date). The customer is also required to provide the District a forwarding address for any future mailings such as the final bill. The District will read the meter as close as possible to the end-service date. The District reserves the right to estimate the bill if unable to obtain a final meter reading.

When notification is made, the District will make reasonable efforts to:

1. validate the identity and authority of the individual making such notification;
2. verify address where service is being terminated;
3. obtain name and forwarding address for future mailings; and
4. verify if service address will remain occupied or vacant.

If the service address will remain occupied, the District will make a reasonable effort to notify the new occupants of discontinuation of service to allow the new occupants an opportunity to sign up for service.

Discontinuance of service for any cause does not release the customer's obligation to pay for energy received, or from charges specified in any existing contract.

The District may discontinue service due to unsafe conditions of the customer's facilities. Restoration of service requires Washington State Department of L&I approval. If service has been physically disconnected for a period of six (6) months or longer the District will require a Washington State Department of L&I inspection.

C. Change of Occupancy

It is the responsibility of the customer (business, account holder, co-applicant, spouse, domestic partner, or roommate) to notify the District when they have moved from the premise, are no longer using electric service at that location, or have experienced a change in legal responsibility for the electric account.

The customer will give notice of change of occupancy or legal responsibility to the District as soon as possible, when such change of occupancy or legal action affects services being provided by the District. Should the District become aware of a change of occupancy or legal responsibility, actions will be taken to confirm the change and begin the process of updating the District's account records. The customer of record is responsible to pay for all service supplied until final reading can be obtained and account has been closed.

D. General, ~~&~~ Industrial ~~Service Deposits~~& Irrigation Service Deposits, Rate Schedules 2.0 to 2.3, 3.0 and 4.0

A deposit is required from new accounts covered in these Rate Schedules. The District sets the deposit amount at the estimated charges that would accrue from the two (2) highest billing periods during the previous consecutive twelve (12) months. The District may periodically review the deposit for adequacy and adjust if necessary. Deposits are due before electric service is provided.

The District may waive the deposit requirement if the customer can provide:

- an acceptable credit report; or
- financial documents (i.e. financial statements or tax returns) covering the most recent two (2) year period that indicate profitable operations during that period.

Customers who maintain a satisfactory payment history for twenty-four (24) consecutive months or more may receive a deposit refund in the form of a credit to the account. The District will not be responsible to the customer for accruing or applying interest to deposits.

The District may assess an additional deposit per incident from active customers if service is disconnected for non-payment. The customer's deposit on record may be capped at an amount equal to the sum of the two (2) highest bills in the most recent twelve (12) month period.

Deposits will be applied to the account(s) upon termination of service and the remaining balance, if any, refunded to the customer.

DRAFT

E. New Industrial Service Payment Security, Rate Schedule 2.4

All customers under Rate Schedule 2.4 shall provide and maintain payment security, either in the form of a cash deposit or Letter of Credit from a qualified institution, with the amount and form of such security being determined by the District in its sole discretion. For cash deposits, the District may require the customer to enter into a deposit account control agreement or other agreement to perfect the District's security interest in such funds.

As used herein, "Letter of Credit" means an irrevocable standby letter of credit in a form acceptable to the District, and issued by a U.S. commercial bank or trust company or the U.S. branch of a foreign bank (in either case, which is not an affiliate of customer) having assets of at least $10 billion and a Credit Rating of at least (a) "A-" by S&P and "A3" by Moody's, if such entity is rated by both S&P and Moody's or (b) "A-" by S&P or "A3" by Moody's, if such entity is rated by either S&P or Moody's but not both. "Credit Rating" means the respective rating then assigned to an entity's unsecured, senior long-term debt or deposit obligations (not supported by third party credit enhancement) by S&P, Moody's or other specified rating agency or agencies, or if such entity does not have a rating for its unsecured, senior long-term debt or deposit obligations, then the rating assigned to such entity as its "corporate credit rating" by S&P. Customer bears all costs of the Letter of Credit.

~~F. Irrigation Rate Deposits, Rate Schedules 3.0 and 4.0~~

~~The District will require new accounts covered under the Agricultural Irrigation Rate Schedules to select one of the deposit options below.~~

1. ~~**Prepayment of a Deposit Amount.**~~
   ~~A deposit is required for all new irrigation accounts at the time of application for service. The deposit amount is based on the estimated charges that would accrue from the two (2) billing periods that have the highest kWh consumption in the last twelve (12) months the service location was being utilized.~~

2. ~~**Bank Letter of Credit.**~~
   ~~Customer supplies an irrevocable Letter of Credit issued by a financial institution to guarantee payment of the estimated annual electric service bill as determined by the District. If the Letter of Credit amount becomes insufficient during the irrigation season, the customer must obtain an increase to the credit line to cover the remaining anticipated electric service bills for that season.~~

3. ~~**Automatic Payment.**~~
   ~~Customer signs up for automatic payment on the account using either direct draft from the customer's bank account, ACH or with a valid credit card having an available balance of not less than the highest amount billed in any one month. If the customer selects this option and an automatic payment is declined at no fault of the District, the customer must provide the deposit using either option #1 or #2 in this section.~~

~~At the discretion of the District, the Customer Service Manager may stipulate a payment and security arrangement with a customer as necessary or desirable to protect the interest of both the District and the customer.~~

DRAFT

~~Customers who maintain a satisfactory payment history for twenty-four (24) consecutive months or more may receive a deposit refund in the form of a credit to the account. The District will not be responsible to the customer for accruing or applying interest to deposits.~~

~~The District may assess an additional deposit per incident from active customers if service is disconnected for non-payment. The customer's deposit on record may be capped at an amount up to the equivalent of the sum of the two (2) highest bills in the most recent twelve (12) month period.~~

~~Any deposits collected will be applied to the account(s) upon termination of service and the remaining balance, if any, refunded to the customer.~~

DRAFT

SECTION 4. APPLICABILITY OF RATE SCHEDULES

A. Additional Rate Information

District Rate Schedules are based upon electric service requirements, environmental considerations, and cost. Rate Schedules are set and adopted by the District's Commission and establish charges for electric service according to classification. Public notices of rate hearings will be printed in the newspaper and published on the District's website. *See Exhibit A.*

The Residential Service Rate may be applicable to single family dwellings, including shops, machine sheds, barns, domestic pumps, and other electric energy used on the farm for all ordinary processing of crops or products of the farm, where such crops or products are produced on the farm operated by the customer.

The appropriate General Service Rate will be applied to electric energy used on farms when the electric service is used for:

1. Processing or feeding, for resale or for hire, of crops, products or livestock not produced on the customer's own farm.
2. Continuous production of salable articles, other than normal farm products, or for any distinctly commercial or industrial process, or for any operation substantially greater than usual farm operations.

If any of the General Service Rate Schedules are applied, the customer may obtain the Residential Rate for the strictly domestic uses by separating the services and providing for installation of separate metering equipment as outlined in the Service Requirements. The customer is responsible for meter installation costs.

B. Commercial Uses of Portions of Single Family Residence

In a dwelling regularly used for any commercial purpose, the customer may wire for separate metering of the residential and commercial portions of the building. Otherwise, the General Service Rate will apply to the entire building. In the event there are no employees, other than the occupant(s), and the commercial use is estimated to be less than 25% of the total use, the Residential Service Rate may apply to the entire building.

DRAFT

SECTION 5. BILLINGS AND CHARGES

A. Determination of Rate Schedules

The District publishes equitable and nondiscriminatory rate schedules for each class of service which adequately compensates the District for costs associated to provide that class of service. The District selects the applicable rate schedule at the initiation of electric service. *See Exhibit A.*

Customers cannot transfer from one rate schedule to another or temporarily disconnect their service to avoid or minimize seasonal charges, demand charges or other applied charges. Transfers from one class of service to another should not occur more often than once in a twelve-month period and only if conditions warrant such a change as outlined in the District's Rate Schedules.

B. Billing Period

Electric service is billed on a monthly basis. Some variation in billing periods may occur as service is not measured or billed on a specific day.

C. Minimum Bill

The minimum bill amount is specified in each rate schedule, unless otherwise provided by contract.

D. First Bill

The first bill will include the new account set up charge(s), unpaid deposit(s), and all applicable charges related to electric service(s). If the first billing period is less than ten (10) days of service, a bill will not be issued until the following month. The System Charge will be prorated for the number of days of service during the first bill period.

E. Final Bill

The customer must notify the District at least five (5) business days in advance of the date service is to be discontinued (end-service date). The customer is also required to provide the District a forwarding address for future mailings such as the final bill. The District will read the meter as close as possible to the end-service date. The District reserves the right to estimate the bill if unable to obtain a final meter reading. The System Charge will be prorated for the number of days of service during the final bill period.

F. Estimated Bill

If for any reason a meter reading is not obtained for any particular period, the District may estimate a meter read. The resulting estimated bill will be based on the usage history at that address. Estimated meter reads will be adjusted to actuals once a meter read is obtained. If the customer receives a bill containing an estimated read and would like an actual read to validate the estimate, they can contact the Customer Service Department.

If de-energizing a transformer is required for District maintenance and/or repair; and the customer is unwilling to accommodate the District's request, then the customer agrees to the District's reasonable estimate based on the customer's historical usage.

G. Bill Adjustments

The District may adjust any bill when it has determined that a billing error has occurred and will revise such bill on the basis of the best evidence available.

DRAFT

All adjustments will be for a period of no more than three (3) years ~~from date the error occurred~~ except as approved by the Commission. In cases where an under billing is the result of false or inaccurate information provided or procured by the customer, this limitation shall not apply.

Bill adjustments may be waived by the District when the cost of recovery makes it uneconomical.

H. Bill Hearings

Customers having questions about ~~may discuss~~ or disputinge a bill or service matter may request a conference with the ~~a~~ Customer Service Manager ~~Specialist~~ at any time during the District's business hours. The informal conference may be conducted by telephone or in person at the customer's request.

~~If unresolved,~~ Tthe customer may request a meeting with the ~~Customer Service Manager~~ District's hearing officer in lieu of an informal conference with the Customer Service Manager or if the dispute was not resolved . ~~If still unresolved, the customer may request a hearing with the District's designated Hearing Officer.~~ The request must be made- in writing by one of the following methods:

Via Mail: Franklin PUD Att: Bill Hearing Officer PO BOX 2407 Pasco, WA 99302	Via Email: franklin@franklipud.com

~~no later than five (5) business days after the initial meeting with the Customer Service Manager.~~ ~~The hearing will be scheduled at a mutually convenient time.~~

Unless otherwise provided in these Rules and Regulations for Electric Service, requests for hearings must be made within ten (10) business days of the dispute arising. In the case of a billing dispute, the hearing must be requested within ten (10) business days of the date of the bill giving rise to the dispute. At the hearing, the customer will be provided a reasonable amount of time to present relevant facts and evidence (including documents or personal testimony) to the hearing officer. The District may also designate one or more representatives to present relevant facts and evidence (including documents or personal testimony) to the hearing officer.

The hearing may take place telephonically, via virtual meeting, or in-person, at the discretion of the hearing officer. The hearing officer may also provide additional hearing procedures or instructions to the parties. At the conclusion of the hearing, or within a reasonable amount of time following the hearing, the hearing officer will issue a written decision. Nothing in these Rules and Regulations for Electric Service provides customers with any further appeal rights following the issuance of a hearing officer's decision.~~The Hearing Officer will render a written decision within ten (10) business days following the hearing. Further appeals can be done as per RCW 19.29A.020~~.

I. Service Charges

Service charges are determined based on District cost and include but are not limited to the following:

1. establishing service accounts;
2. transferring service from one address to another;
3. door tagging to collect on a delinquent account;
4. door tagging to notify of need to sign up for service;

DRAFT

5. physical reconnecting of service for non-payment;
6. disconnecting service for fraudulent use;
7. disconnecting service for non-compliance with these Rules and Regulations;
8. testing a meter at the customer's request; or
9. failure to give access to meter(s).

For additional charges see *Section 12. Service Charges*.

J. Collections

The District will take action as permitted by law for the enforcement and collection of all bills or other charges. The District may transfer any delinquent bill(s) or unpaid charge(s) owed by the customer to an existing or new service account of the customer. *See Section K.*

District bills are due and payable on receipt and are delinquent twenty (20) days after the bill date. Terms of payment are provided in the District's Rate Schedules. Failure to receive a bill will not release the customer from obligation of payment. The District may refuse to connect or may disconnect service for violation of any of its policies or these Rules and Regulations.

K. Transfer of Previous Charges from Unpaid Accounts

The District may transfer to an existing or new service account any delinquent bill(s) or unpaid charge(s) owed to the District. The transferred balance will be considered part of the customer's obligation to the District as if the delinquent or unpaid balance had been incurred at the present service address. The District may permit payment arrangements on such transferred balances. *See Section 6, Part D*.

The District may apply any payment received from the customer or by agencies toward the customer's transferred balance.

The District will make reasonable efforts to notify the customer of unpaid balances discovered by the District, including the dates and location of the service, the District's regulations concerning transferred balances, and the possibility of disconnection of service.

If it is determined that a customer who has an outstanding balance from a previous account with the District is receiving benefit of electric service through a different account with the District, but not in his or her name, the outstanding balance may be transferred to the active account.

L. Demand Billing

The term "demand" as used herein or in the District's Rate Schedules, refers to the highest average demand over any thirty (30) minute period each billing cycle. Demand billing will be on the basis stated in individual Rate Schedules. *See Exhibit A.*

Service to demand accounts will be billed for actual demand charges.

M. Tax Adjustment

The amount of any tax levied on the revenues of the District, or assessed on the basis of meters or customers, or on the volume of energy purchased or sold, will be added to the energy charge to the customer. Any such tax adjustment will continue in effect only for the duration of such taxes.

DRAFT

SECTION 6. COLLECTION PROCEDURES AND PAYMENTS

A. Disconnect / Delinquent Accounts

District bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. The District will issue a Final Notice to customers that have a delinquent balance due. The District will disconnect electric service on delinquent accounts approximately ten (10) days from the date the Final Notice was issued if payment has not been received or payment arrangements have not been made. *See Part D*.

The District will attempt to contact the customer prior to disconnect by either mail, telephone, and/or notice delivered to the address. A customer must pay the past due amount in full at least 24 hours prior to the disconnect date to avoid potential interruption of service. The District will not schedule disconnections for non-payment on delinquent accounts the day before, the day of, or the day after a District observed holiday.

If the District is unable to disconnect the service due to inaccessibility of the meter, the District will disconnect service at the transformer. Additional charges may apply. *See Section 12*.

B. Payment of Services

Where two or more persons enter into an account for electric service, such person(s) will be jointly and individually liable on such account and will be billed by means of a single monthly bill mailed to the primary applicant.

When a person or business (account holder, co-applicant, spouse, domestic partner, or roommate) is occupying or residing at a premise receiving electric service from the District, that person or business is presumed to have used the electric service and is considered a customer of the District. Such person or business will be equally responsible for payment of the bills for electric service accumulated during the period of occupancy. It is the customer's responsibility to notify the District when they have moved from the premise and are no longer using electric service at that location.

Whether or not the District obtained a joint application, where two or more persons are living in the same residence and benefit from the electric service provided by the District, they will be jointly and individually liable for the bill for electric service supplied.

The delivery of electric service by the District and its acceptance/usage by the customer shall be deemed to constitute an agreement with, and acceptance of the District's policies, including these Rules and Regulations.

DRAFT

C. Collection of Unpaid Closed Accounts

Customers that have terminated service with the District and have a delinquent balance due after thirty (30) days will be issued a Final Bill Notice allowing the customer ten (10) days to pay. Collection practices for accounts with delinquent balances will be determined as follows:

Delinquent Balance Amount	District Action
~~Less than $5.00~~	~~Account will be written off as uncollectible.~~
$~~5~~5.01-$24.99	Account will go into uncollectible status but will not be sent to a collection agency. If the customer becomes an active customer again or is benefiting from electric service under an account not in his or her name, the customer payments will first be applied to their uncollectible balance. *See Section 5, Part K.*
$25.00 and over	Account will be presented to the Commission for approval to assign to a collection agency for legal action.

Once assigned to a collection agency, the customer must pay their outstanding District debt with the assigned collection agency before a new service account can be opened or to avoid disconnection of current service if an outstanding balance assigned to a collection agency is discovered.

D. Payment Arrangements

Customers may contact the Customer Service Department for consideration of payment arrangements if they are unable to pay a monthly bill or delinquent balance. Payment arrangements are made at the discretion of the District. Customers with an outstanding balance in excess of $300.00 may be required to make an immediate payment of at least 50% of the outstanding balance before establishing a payment arrangement. Broken payment arrangements are subject to disconnection of electric service for active accounts or assignment to a collection agency for closed accounts without further notice to the customer.

E. Remote Disconnection/Reconnection of Service

Service disconnection and reconnection will be done remotely when possible. Any service that has been disconnected for non-payment will be automatically reconnected without notice to the customer when sufficient payment is made to restore the service.

F. Physical Disconnection of Service for Non-Payment

When a service becomes eligible for physical disconnection due to non-payment more than once within a twelve-month period, a $200 Field Service charge may be assessed for each eligible incident for physical disconnection. *See section 12.*

DRAFT

SECTION 7. CUSTOMER RESPONSIBILITIES

A. Customer's Responsibility for District's Property

The customer is responsible for taking all reasonable and proper precautions to prevent damage to the District's property on the customer's premises. Any customer or person damaging, removing, disconnecting or otherwise interfering with property belonging to the District will be subject to prosecution under law. The customer shall provide space for and exercise proper care to protect the District's property on customer's premises. This shall include meters, premises gateway devices, instrument transformers, wires, conduits, and other property installed by the District. In the event of loss or damage to the District's property due to customer's neglect of the above, the District may collect from the customer the cost of repairs or replacement. The customer shall not enter, make repairs, operate equipment or tamper with the District's property.

The District installs its underground facilities at a depth in excess of applicable codes. It will be the customer's responsibility to maintain such ground depth.

Where the situation warrants, and when given adequate notification, the District will furnish a standby serviceman during regular business hours for customers who wish to do tree falling, clearing, blasting or such other activities that may endanger District property. This shall not be construed to mean that the District will provide this service on a repetitive basis without a charge. The District reserves the right to charge the customer for this service based on the actual costs to the District.

B. Accessibility

Meters and remote recording devices will be located in spaces that are accessible to District personnel at all times for reading, repair, maintenance and inspection. The customer is responsible for maintaining obstructions such as fences, buildings, aggressive animals, and foliage so as not to interfere with the District's facilities and accessibility.

By receiving electric service, the customer grants all necessary permission to enable the District to install and maintain its facilities on the customer premises. The District shall have the right through its employees, contractors, or other agents, to enter upon the premises of the customer at all reasonable times for the purpose of reading, testing, connecting, disconnecting, inspecting, repairing or removing the facilities of the District, and to inspect, measure, sample and test customer-owned facilities. The District requires 24-hour access to all its facilities for emergency repairs and system operations.

If any District meters or equipment are located behind customer lock(s), the customer will furnish the District with key(s) to the lock(s). District facilities located behind customer lock(s) will require the use of a double hasp dual locking system utilizing a District padlock or other suitable means of maintaining access. Customers are responsible for any damage done or costs incurred by the District in gaining access.

The District will be granted access to the meter at all times to perform periodic physical reads, in addition to any necessary maintenance and inspection.

When the District encounters an obstruction to District property or equipment, the District may notify the customer and request correction; however, the District may take the necessary steps to obtain immediate access to its equipment without providing prior notification to the customer. After

DRAFT

reasonable attempts to gain access for a meter read, the District will replace the existing meter with an automated meter infrastructure (AMI) meter regardless of opt-out status without further notice to the customer.

If the obstruction is not corrected within the time specified in the notice, the District may correct the obstruction and the customer may be obligated to reimburse the District for all costs and expenses incurred in correcting the obstruction. If the District is unable to correct the obstruction, it reserves the right to discontinue electric service until corrections are made.

In the event a District employee is bitten by a customer's animal, the District will contact the local health department, animal control and/or law enforcement. The customer will be required to provide vaccination records immediately to the proper agency or the District upon request. If no records are provided, the District will follow the procedure as per the appropriate governing agency.

C. Life Support Systems

In order to be notified in advance of planned electrical outages, a customer/patient utilizing a life-support system must complete a Request for Medical Alert Designation, which includes a Medical Certification to be completed by a licensed medical practitioner. This form is available at the District's Customer Service Area during business hours and anytime on the District's website at www.franklinpud.com.

The customer/patient is responsible to provide the District in writing a telephone number that will enable timely contact by the District 24 hours per day; and to notify the District as soon as possible of any change in telephone number or medical situation of the person on life support services or when/if the life support equipment is no longer being utilized at the residence. Customers must update their Request for Medical Alert Designation form annually.

The District does not guarantee constant or continuous electric service, and because of this the District will make a reasonable effort to notify such life support system customers/patients of planned power outages, in advance, giving the date, time, and length of planned power outages. In the event of any periods of non-payment for the account at which the customer resides, the District reserves the right to disconnect delinquent accounts, to install a load limiting device, or to take other action as the District deems appropriate.

In the event the customer/patient needs to significantly increase the life support system electrical load, the customer will give sufficient advance notice to the District, so it may determine the need for any additional facilities. The customer will be liable for the cost of damages if the customer fails to notify the District and the District's equipment is damaged as a result.

D. Customer's Wiring and Equipment

The customer is responsible for providing suitable protective equipment such as fuses, circuit breakers, relays and surge protectors to adequately protect the customer's equipment against under or over voltage conditions. If three-phase service is provided, it will be the customer's responsibility to also protect against phase failure. The District will take reasonable precautions to prevent power interruptions, phase failures or abnormal voltage variations but does not guarantee that such conditions will not occur. Accordingly, the District recommends the customer provide protective equipment in

DRAFT

order to avoid/minimize damage to the customer's property. The customer's wiring up to and including the meter base, must be in accordance with applicable local and state wiring codes and must be inspected by the Washington State Department of L&I Electrical Inspector or other agencies approved by Federal or State regulations. The customer is responsible to protect its equipment from any power anomalies or delivery interruptions.

The District reserves the right to refuse or discontinue service to the customer's equipment or wiring where, in the opinion of the District, such equipment is in hazardous condition, inoperable, damaged or not in conformity with lawful codes and local regulations. The customer is solely responsible for the maintenance and safety of the customer's wiring and equipment. The customer's wiring up to and including the meter base, must be in accordance with applicable local and state wiring codes and must be inspected by the Washington State Department of L&I Electrical Inspector or other agencies approved by the Federal or State regulations prior to being energized by the District. The District will not be liable in any way for any injuries or property damages occurring to the customer or to third parties because of contact with, or failure of, any portion of the customer's wiring and equipment.

Whenever an existing customer is modifying their equipment or wiring that requires the District to disconnect their service, the customer must obtain an Electrical Work Permit from the Washington State Department of L&I. Customer work that would require a service disconnect and the Washington State Department of L&I permit includes, but is not limited to, changing out or modifying service masts, meter bases, main panel boards, main circuit breakers or disconnect switches, etc.

E. Additional Load

If a customer intends to increase load more than 5% on an established installation, the customer will provide advance notice to the District's Engineering Department so that the District may provide equipment that may be required at the customer's expense. If the customer fails to provide the District advance notice, and as a result the District's equipment is damaged, the customer may be liable for all costs incurred to repair the damage.

F. Notice of Trouble

If service is interrupted or is not satisfactory or in a hazardous condition related to District facilities is known by a customer to exist, the customer should notify the District of such existing conditions. The District will not be responsible for damages resulting from non-notification.

G. Customer Power Outage

If a customer's service fails and the customer has determined there are no blown fuses, tripped breakers, or faulty equipment, a District serviceman will be sent to the outage location upon the customer's request. If the serviceman determines that the customer's equipment is at fault and the service call was during regular business hours, no service charge will be assessed. Outside of regular business hours, the District may, at its discretion, assess a flat charge. *See Section 12.*

For residential customers, upon mutual agreement of the customer and the District, the District may pay the first hour of labor only for a licensed electrician. Calls to electricians will be initiated by a District representative. The customer may choose whether or not to accept further services beyond the initial one (1) hour from the electrician. The customer will be billed directly by the electrician for all applicable parts and any labor charges beyond the initial one (1) hour.

DRAFT

H. Protective Equipment

It shall be the customer's responsibility to provide protective devices for their service equipment. This includes, but is not limited to, surge protection for all voltage sensitive equipment such as electronic appliances or devices, and phase failure protection to protect three phase motors and equipment from single phasing.

I. Rental Units

Owners of trailer courts, apartment buildings and other rental units have an option to sign an Agreement to Provide Continuous Electric Service (Owner Agreement). The Owner Agreement provides for continuous electric service to the rental property so that electricity will be available for cleaning and showing of the property and the new tenant/lessee may have immediate electric service.

Owners who enter into an Owner Agreement will be responsible for all charges for electric service from the date the prior tenant closes the account, and/or moves from the rental unit, until the District receives an acceptable electric service application for the new tenant and opens a new account. Owners should check with the District to verify that the new tenant has opened an account before allowing a new tenant to move in. Once signed, the terms and provisions of the Owner Agreement will be considered to be a part of the policies subject to these Rules and Regulations.

The owner may remove any rental unit from the Owner Agreement by completing the Owner Agreement cancelation form.

For an owner who has not entered into an Owner Agreement, and a tenant closes an account, service will be disconnected until a new tenant/lessee, or the owner has opened a new account.

DRAFT

SECTION 8. METERING

A. Meter Locations

Meters will be installed on the outside of buildings or service structures, except in the case of rural services, which may be installed on customer owned poles. All meters must be installed in accordance with the District's Engineering Service Requirements (Service Requirements) and meet all other applicable codes.

Meters will not be installed in places difficult to access, such as over open pits, near moving machinery, hatchways, in the path of water from eaves or rain spouts, or subject to live steam or corrosive vapors. It will be the responsibility of the customer to maintain a clear space in front of and to the sides of the meter, as per the Service Requirements. Copies of the Service Requirements are available at the District's Administration Building between the business hours of 7:00 a.m. and 6:00 p.m., Monday through Thursday, except Friday and holidays, and anytime on the District's Website at https://www.franklinpud.com.

B. Metering Equipment

The customer will furnish and install a suitable meter socket or sockets in accordance with the Service Requirements for the installation of the District's metering equipment. The customer will pay the District prior to service connection for the installation of the meter, which will be owned and maintained by the District. *See Section 12.*

If current transformers are required, as specified by the Service Requirements, a suitable location and mounting bracket will be provided for outdoor type current transformers. If an outdoor installation is not desirable, the customer will furnish and install a suitable metal enclosure for the installation of current transformers. The customer will furnish all connecting conduit between the current transformer enclosure and the meter socket.

C. Meter Reading

~~Meter reads are obtained monthly.~~ Meter readings are not scheduled for a specific day and the number of billing days may vary.

In order to obtain accurate reads, meters must be accessible at all times. The customer is responsible for maintaining the accessibility of the meter and for removing any obstructions such as overgrown foliage, shrubs, or any objects blocking the meter.

If for any reason a reading cannot be obtained for any particular period, the billing will be based on an estimate of energy use and demand and will be subject to a later adjustment based on the actual use and demand. Unsuccessful subsequent attempts to obtain a read will result in an inaccessible meter fee to the customer. Customers may appeal the assessment of an inaccessibility fee to the Customer Service Department in person, in writing, or by telephone within five (5) business days of their receipt of the billing statement.

The District may estimate meter readings and render bills on that basis.

DRAFT

As technology permits, and/or prudent business practice dictates, the District may elect to gather metering data utilizing automatic metering infrastructure or other forms of equipment determined to be cost effective.

D. Meter Tests

The District conducts, at its own expense, periodic tests and inspections of its meters to assure a high standard of accuracy. A customer may request the District perform additional meter tests, however; if a meter tested at the customer's request is found to register within 2% plus or minus, of actuals as determined by the meter testing procedures, a charge may be made to the customer. No charge will be made for a meter tested and found to exceed the 2% plus or minus. *See Section 12.*

E. Submetering

Should a customer desire the installation of additional meters used for submetering, such additional meters will be provided, installed, and maintained by the customer at the customer's expense. Customer submetering used for prorating energy costs among tenants are subject to District terms and conditions. Submetering shall not be used to resell energy at a profit. *See Section 9.*

F. Separate Meters for Each Class of Service

When the customer desires to use electricity for purposes classified under different rates, separate meters may be installed to measure the current supplied at each rate. Electric usage registered by each meter will be billed at the applicable rate.

G. Unmetered Accounts

In general, it will be District policy to meter all services. However, small electric loads with constant or known load characteristics may, upon District approval, be connected without provision for metering. This will apply only to loads where energy consumption can be determined and cannot be readily altered.

H. Meter Tampering and Energy Diversion

Meter tampering and/or energy diversion is a violation of RCW 9A.61.050 "Defrauding a public utility in the third degree" and is a gross misdemeanor. All evidence of meter tampering and/or energy diversion may be provided to the applicable law enforcement agency for investigation. The District may pursue prosecution to the fullest extent of the law. The District may apply a meter-tampering charge and bill for estimated electric usage. The customer of record or property owner is responsible for such charges. *See Section 12.*

I. Net Metering

The District complies with RCW 80.60.020, 80.60.030, and 80.60.040, which require utilities to offer net metering programs to customers who have installed small generating systems, limited to water, solar, wind, biogas from animal waste as fuel, fuel cells, or produces electricity and useful thermal energy from a common fuel source. To be eligible for net metering, each installation must be 100 kW or less in size and comply with the District's Customer Interconnection Standards for Generating Facilities.

For Legacy Net Metering accounts (prior to July 1, 2025), excess generation at the end of each bill period will be carried over to the next billing period as a kWh credit for the current account holder. Pursuant

DRAFT

to RCW 80.60.030(5), on March 31st of each year, any excess generation accumulated during the prior twelve (12) months will be granted to the District without any compensation to the customer-generator.

For Net Metering accounts qualifying for Rate Schedule 1.2, excess generation at the end of each bill period will be carried over to the next billing period as a monetary energy credit to the energy charge for the current account holder. On March 31st of each year, any excess energy credit accumulated during the prior twelve (12) months will be granted to the District without any compensation to the customer-generator. Net Metering accounts qualifying for Rate Schedule 1.2 are required to install a Production Meter, at the customer's expense. *See Section 12.*

J. Opt-Out of Advanced Meter

Customers who elect to opt-out of the use of an advanced metering infrastructure (AMI) meter will be assessed a one-time fee per service. Additional fees will apply for the monthly meter reads. *See Section 12*

The District reserves the right to install an AMI meter due to inaccessibility regardless of opt-out status.

Net metering customers are not eligible to opt-out of advanced metering.

DRAFT

SECTION 9. CONDITIONS OF USE AND DELIVERY

A. Resale of Energy

All energy delivered to the customer by the District is for utilization by the customer and not for resale, unless expressly agreed otherwise by contract or permission. Customer submetering shall be for prorating energy costs among tenants only. In no case shall submetering be used to resell energy at a profit.

B. Highly Fluctuating Loads or Loads Causing Disturbances

Electric service will not be utilized in such a manner as to cause severe disturbances or voltage fluctuations to other customers of the District or District equipment. In the event that a customer uses equipment that is detrimental to the service of other customers or the District, the customer will be required, at the customer's expense, to install corrective equipment as determined by the District. Examples of possible disruptive equipment are: welders, pipe thawing equipment, resistance heating equipment, large motor starting equipment, or equipment causing harmonic disturbances, such as variable speed motor controllers.

C. Phase Balance

Except in the case of three-phase, four-wire delta service, the District may require that the current taken by each wire in a three-phase service be reasonably balanced.

D. Point of Delivery

Energy charges in all Rate Schedules are based upon service through a single delivery/metering point. A separate supply at another point of delivery will be separately metered and billed.

The point of delivery is that point where the customer and the District-owned facilities are connected. All equipment on the load side of the point of delivery will belong to and be the responsibility of the customer, except meters and metering equipment. Other equipment installed by the District, will be owned by the District.

It will be the responsibility of the customer or the customer's authorized electrical contractor to advise the District of service needs and requirements in advance of installing the service entrance equipment, and to ascertain that the location is acceptable to the District. If the District is not consulted and/or the District does not accept the service entrance location, the customer will relocate the service entrance to an acceptable location as requested by the District.

E. Curtailment or Interruption of Service

The District reserves the right to limit the use of electric energy during a power shortage event, or to place into effect other curtailment programs.

The District will use reasonable diligence to provide an uninterrupted supply of power at normal voltage. If the supply is interrupted for any cause, including but not limited to, wind, fire, floods, storms, equipment failures, acts of God, government actions or service requirements of the District, the District will not be liable for personal injuries or loss or damage to property resulting therefrom, nor will such interruption constitute a breach of agreement for service. There are no implied warranties given by the

DRAFT

District, including any implied warranty of continuous delivery of power or implied warranties of the District's distribution system.

The District will not be responsible or liable for any lost profits, consequential, incidental, indirect, special or punitive damages of any type arising out of, or in any way connected to, the District's supply of electric service or any interruption, suspension, curtailment or fluctuation thereto regardless of the causes.

F. Refusal of Service

The District may refuse to connect or provide additional electric service to the customer when:

1. such electric service will adversely affect electric service to other customers, where the applicant or customer has not complied with state, county or municipal wiring codes, or
2. has not furnished information to the District including but not limited to the following;
    a. full name, mailing address, and service address;
    b. an active telephone number where the customer can be contacted;
    c. any one of the following:
        i. a valid social security number,
        ii. a valid government-issued photo identification, such as a Driver's License, that has been issued by a governmental body located within the United States, or
        iii. a valid Passport issued by any country.
3. Has an unpaid closed account balance of six (6) years old or less.

The District may require installation of proper protective devices on the customer's premises at the customer's expense if such installation is necessary to protect District property or property of other customers.

The District shall not be required to connect its facilities with those of an applicant or provide electric service to a customer unless and until it has all necessary operating rights, including rights of way, easements, franchises and permits. Application for service by the customer will grant the District right of access to the property.

The District shall not be required to provide electric service when it determines installation would be economically unfeasible.

G. District's Obligations

The District attempts to provide, but does not guarantee, a regular and uninterrupted supply of service. The District has the right to temporarily suspend service for the purpose of making repairs or improvements to the system. In such cases, the District will attempt to notify customers of the suspension of service and will make such interruption as short as possible and at a time that will minimize impact to District customers. The District will make repairs and improvements with diligence and complete them as soon as reasonably practicable in accordance with prudent utility practice.

Electric service is inherently subject to interruption, suspension, curtailment, and fluctuation. The District will not be liable to its customers or any other persons for any damages to property arising out of, or related to, any interruption, suspension, curtailment, or fluctuation in service if such interruption,

DRAFT

suspension, curtailment or fluctuation results in whole or part from any of the following or similar conditions:

1. Causes beyond the District's reasonable control including, but not limited to, accident or casualty, fire, flood, drought, wind, acts of the elements, court orders, insurrections or riots, acts of sabotage, generation failures, lack of sufficient generating capacity, breakdowns of or damage to equipment/facilities of District or of third parties, acts of God or public enemy, strikes or other labor disputes, civil, military or governmental authority, electrical disturbances originating on or transmitted through electrical systems with which the District's system is interconnected or acts or omissions of third parties.
2. Repair, maintenance, improvement, renewal or replacement work on the District's electrical system, which work, in the sole judgment of the District, is necessary or prudent.
3. Automatic or manual actions taken by the District which, in its sole judgment, are necessary or prudent to protect the performance, integrity, reliability or stability of the District's electrical system or any electrical system to which it is interconnected. Such actions include, but are not limited to, the operation of automatic or manual protection equipment installed in customers' electrical system, including, without limitation, equipment such as automatic relays, generator controls, circuit breakers, and switches. Automatic equipment is preset to operate under certain prescribed conditions which, in the sole judgment of the District, threaten system performance, integrity, reliability, and stability.
4. Actions taken to conserve energy.

The limitation of liability provisions set forth above shall apply notwithstanding any negligence of the District, unless the actions of the District are determined to be intentional or constitute gross negligence. In no event shall the District have any obligation or liability for any lost profits, consequential, incidental, indirect, special or punitive damages of any type arising out of, or in any way connected to, the District's supply of electricity or any interruption, suspension, curtailment or fluctuation thereof.

DRAFT

H. Delivery Voltage and Phase

Frequency and service voltage ratings are nominal. All service will be alternating current, 60 hertz. Normal secondary voltage is 120/240 volt single phase, 120/208 volt three-phase wye, or 277/480 volt three-phase wye. Either 120/208 volts wye or 277/480 volts wye will be the only three-phase voltages available from pad-mounted transformers or in areas served by underground distribution equipment. Only a single voltage will be delivered to a facility by the District unless the load is so great that a standard transformer or transformer bank is not adequate. The customer will pay the District actual cost for the added equipment and transformer if additional voltages are required.

Delivery voltages and phases will be those available to the requested service location. If other phases, voltages, or additional transformer capacities are necessary, the cost will be computed in accordance with District policies and schedules set forth herein. In the case of large loads, power may be delivered at other voltages approved by the District.

At the discretion of the District, motor loads of 10 HP or less may be served at 240 volts single phase. Motor loads of 5 HP and larger may be served at three phase. Service at 480 volts three phase may be provided to motor loads in excess of 30 HP and when existing facilities are not already available at

another voltage. Determination of phase and voltage will be made by the District's Engineering Department.

The District may require customers to install reduced voltage starting equipment in cases where across-the-line starting would result in excessive voltage disturbances to the District's system. The District may refuse to serve loads of a character that are detrimental to service to other customers.

I. Technology Advancements

The District may implement more efficient options or equipment as technology advances become available.

DRAFT

SECTION 10. SPECIAL SERVICE CONDITIONS

A. Temporary Service

Customers requiring any special or temporary services will bear the costs of such service. Temporary service is normally rendered for construction purposes, but may also be rendered to traveling shows, public event displays, etc.

Service will be provided under the following conditions where there are existing secondaries of sufficient capacity, phase, and voltage:

1. The customer will provide a suitable point of connection for the temporary service that is installed in accordance with the Electric Service Requirements, and which meets all other applicable codes, and is approved by a Washington State Labor & Industries Electrical Inspector.
2. The customer will be required to pay the estimated cost of installation and removal of District facilities required for such temporary service, payment for energy, and applicable temporary service connection charge.
3. Metered temporary service may be rendered for a maximum period of one year unless otherwise authorized by the District.

The customer will pay the District the cost of construction prior to service connection when service and/or line facilities in addition to the service conductors are required.

B. Non-Standard Service

Any special installation necessary to meet a customer's particular requirements for service at non-standard voltages is paid by the customer and provided at the discretion of the District.

C. Stand-by Service

Stand-by service, or installations that, as determined by the District, will not provide sufficient revenue to justify the ongoing operation and maintenance costs, may be subject to an annual minimum charge based on these costs or other minimum charges applicable in a specified Rate Schedule.

D. Relocation of Line and Service Facilities at Customer Request

Relocation of District equipment for any reason (e.g., new driveway, change of grade, relocation of service entrance, etc.) may be done, provided in the opinion of the District, the relocation is feasible, and the customer agrees to pay the District all costs of construction/relocation. Payment is required from customer before construction/relocation.

E. Manufactured Home and Mobile Home Parks of Single Ownership

The District will provide individual electric service to the meters of manufactured/mobile homes in established manufactured/mobile home parks at residential rates under the following conditions:

1. The park owner requests such service and furnishes and installs a wiring system connecting the point of delivery with each space, including a meter pedestal and protective devices for each space position. Such a wiring system will be of adequate capacity to maintain standard voltage to each space.
2. Electric service to the park's joint-tenant use facilities will be separately metered and billed on the appropriate rate schedule by the District.

DRAFT

3. The park owner will pay the District prior to service connection for the primary system, transformer(s), and meter(s), which will be owned and maintained by the District.

This section does not apply to recreational vehicle parks. *See Section 11, Part C.*

F. Idle Electrical Facilities

The National Electric Safety Code requires that electrical facilities be maintained in operable condition, whether or not the facility is energized. Idle electrical facilities occur when the customer's need for power no longer exists, but electrical equipment remains in place.

The District may, at their option, remove electrical facilities that have been idle for more than one (1) year at no cost to the customer. The District will provide notice to the customer prior to removing idle electrical facilities. Notice to the customer may be via phone, email, regular US mail or other communication method.

1. Idle Meters
   a. For meters that have been idle for less than six (6) months, the District will re-energize the meter at no cost. For meters that have been idle for six (6) months or greater, the District will re-energize at no cost after a State of Washington L&I electrical inspection is passed. The District may choose to remove meters that have been idle for six (6) months or greater.
2. Idle Services
   a. Overhead or underground service wire may be removed at the District's discretion if a service has not been active for one (1) year. If the service wire is removed, the customer will have to pay the standard fee to have it re-installed and obtain a State of Washington L&I electrical inspection.
3. Idle Infrastructure
   a. Transformers and distribution overhead or underground primary facilities not serving load for two (2) years or more may be removed at the District's discretion. If a transformer or distribution facility is removed and the customer requests to have the service re-installed in the future, the cost to re-establish the service will be the responsibility of the customer.

The District has no obligation to remove facilities.

G. Under Utilized Electrical Equipment

The District reserves the right to exchange equipment to a size that meets the current demand when the equipment is not being utilized to its full capacity.

H. General Re-Inspection

The District reserves the right to ~~charge~~assess an Engineering Field Service Charge~~ service charge~~ for re-inspections by the Engineering Department for the following:

1. Re-inspection after a failed trench inspection,
2. failed final inspection.~~,~~
3. ~~and~~ failed solar inspection.

See Section 12 - Service Charges.

DRAFT

SECTION 11. LINE EXTENSIONS

A. General

The costs of line extensions, including costs of transformer(s), service installation charge(s), meter cost(s), and system capacity charge(s) will be paid by the customer. The cost of the installation will include the cost of labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

All facilities installed by the District and paid for by the customer/developer will be owned and maintained by the District. These facilities include but are not limited to vaults, conduit, transformers, meters, secondary wire, fusing, and switching apparatus.

The customer will provide the District, without cost to the District, all easements the District may require for installation of overhead and underground facilities together with the rights of ingress and egress. All customer-provided installations and work will be done in accordance with the District's Electrical Service Requirements.

The customer will be responsible for the cost of changes (including removals and relocations) of District facilities completed at the customer's request. Those costs will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work. The District will provide the customer an estimate of line extension costs.

B. Overhead Line Extensions

Customers requesting extension of overhead lines will be responsible for the costs of the extension. *See Section 12.*

C. Underground Line Extensions

1. New Single-Family Residence

When a new underground line extension serves a new single-family residence, the customer will provide and install all primary and secondary conduit and vault systems and be responsible for:

a. the District's cost of the primary cable system and installation; and
b. the installed costs of transformer(s), service installation charge(s) and meter cost(s); and
c. system capacity charge(s).

The costs of the extension will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

2. New Residential Plats, Subdivisions, and Mobile Home Complexes with Individually Owned Lots

The customer/developer will provide all primary and secondary trenching, bedding, conduit, underground vaults, and backfilling as per the Electrical Service Requirements. All customer/developer costs are identified per *Section 12*. The costs of primary and secondary cable systems will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work and will be paid by the customer before the District provides the service. *See Section 12.*

DRAFT

In addition, the system capacity charge(s), service installation charge(s), and meter charge(s) will be paid by the customer/developer for permanent service to the residence. Charges will be paid prior to the connection of the service.

The District's underground installation of primary cable, padmount transformers, padmount switchgear, and associated equipment will be located within the easement or right-of-way along the front of the lot in new residential plats and subdivisions.

The customer/developer has the option to provide and install a conduit and vault system to accommodate a communication network, enabling customers to connect to advanced communication services through the District's fiber backbone system. All installations must meet the District's Service Requirements.

3. Multi-Unit Dwellings, and Non-Residential Installations

Customer/developer will provide all primary and secondary trenching, bedding, conduit, underground vaults, and backfilling. In addition, the customer/developer will pay to the District the cost of the primary cable system and its installation. Service entrance wire and conduit from the transformer to the customer's panel will be installed and owned by the customer. The costs of the primary cable system will include labor, transportation, overhead, materials, other costs customarily incurred in construction work. The customer will pay prior to service connection the system capacity charge(s) and for the installation of transformer(s) and meter(s), which will be owned and maintained by the District.

4. Trailers, Manufactured Homes and Mobile Home Parks

Service under this provision will apply to trailers, manufactured homes and mobile home parks~~complexes~~ under single ownership (that is, other than individual ownership of each lot).

Customer will provide all trenching, bedding and backfilling, conduit, the vault and pad for the District's transformer, and all wiring and equipment from the load side of the secondary terminal vault. Customer will own and maintain customer installed equipment, except for primary conduit system and transformer pad. In addition, the customer/developer will pay the cost of the primary cable system to the District. The costs of the primary cable system will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work. The customer will pay prior to service connection the system capacity charge(s) and for the installation of transformer(s) and meter(s), which will be owned and maintained by the District.

5. Recreational Vehicle Parks

Customer will provide all trenching, bedding and backfilling, a secondary terminal vault, including terminals, located adjacent to the District's transformer, pad and conduit, and all wiring and equipment from the load side of the secondary terminal vault. Customer will own and maintain customer installed equipment, except for primary conduit system and transformer pad. In addition, the customer/developer will pay the cost of the primary cable system to the District. Estimated costs of the primary cable system will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work. The Customer will pay prior to service connection the system capacity charge(s) and for the installation of transformer(s) and meter(s), which will be owned and maintained by the District.

DRAFT

6. Agriculture Irrigation Facilities

The customer will provide and install all trenching, conduit, primary junction vaults, transformer vaults, backfilling, and secondary conductors as well as service entrance wiring and equipment. The customer will retain ownership and maintenance responsibility for customer-provided secondary service entrance wiring and associated equipment. The District will retain ownership and maintenance responsibility for the primary system, transformer(s) and meter.

In addition, the system capacity charge(s), the cost of transformer(s), primary cable and associated facilities, meter(s) and service installation charge(s) will be paid by the customer prior to connection of the service.

7. Commercial/Industrial Accounts

The customer will provide and install all trenching, electric conduit, communication conduit, primary junction vaults, transformer vaults, backfilling and secondary conductors, as well as service entrance wiring and equipment. The customer will retain ownership and maintenance responsibility for customer-provided secondary service entrance wiring and associated equipment. The District will retain ownership and maintenance responsibility for the primary system, transformer(s) and meter.

In addition, the system capacity charge(s), the cost of transformer(s), primary facilities, communication handholes, meter costs, and a service installation charge will be provided by the District and reimbursed by the customer prior to the connection of the service. The District will provide and install current transformers when required.

8. Conversion of Existing Overhead Lines to Underground

The customer will be responsible for the cost of changes (including removals and relocations) of District's facilities completed at the customer's request. Those costs will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

DRAFT

SECTION 12. SERVICE CHARGES

A. Service Charges

Service charges are based on District cost, and include, but are not limited to labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

DESCRIPTION	CHARGE(S)
Account Set Up	$25.00
Additional Account Set Up (per account)	$5.00
Physical Customer Connect / Reconnect / Disconnect	
7:00 a.m. to ~~5~~6:~~45~~00 p.m. (Mon-Thu except Friday and holidays)	No charge
~~6~~5:~~45~~00 p.m. to 7:00 a.m. (Mon – Thu)	$200.00
Any time (Fri-Sun & District observed holidays)	$200.00
Physical Disconnection for Non-Payment Field Service Charge	$200
Customer Power Outage	$200.00
Other than regular business hours, which may include one hour of labor from a licensed electrician. *See Section 7, Part G.*	
Disconnect at Transformer due to Meter Inaccessibility	$200.00
Door Tag	$25.00
Excess Secondary Cable – In excess of 100 feet:	
Overhead	$~~1.15~~1.60 per foot
Underground	$~~3.35~~3.80 per foot
Meter Inaccessibility - $25.00 per occurrence	
An obstruction prohibiting a successful access of a meter such as overgrown foliage, shrubs, aggressive animal(s) or any objects blocking the meter.	
New Service Request Application Fees	
Residential	
Single-Phase, 400A or less with self-contained meter	$150.00
Single-Phase, up to 800A CT meter	$200.00
Commercial/Industrial/Irrigation	
Single-Phase, 200A or less with self-contained meter	$150.00
Single-Phase, up to 800A CT Meter	$200.00
Three Phase	$300.00
Primary Meter	District cost

DRAFT

DESCRIPTION	CHARGE(S)
Residential Subdivisions	
0-10 Lots	$500.00
11-20 Lots	$1,000.00
21-50 Lots	$2,500.00
Greater than 50 Lots	See Note*
*Note: Please contact the Engineering Department.	
Meter Installation	
Self-contained meter (1 Phase)	$~~195.00~~ 220.00
Self-contained meter (3 Phase)	$~~340.00~~380.00
Current transformer CT meter (1 Phase)	$~~840.00~~960.00
Current transformer CT meter (3 Phase)	$~~1,400.00~~1,585.00
Meter Tampering / Diversion - $500.00 plus all costs incurred by the District to correct.	
Meter Test (if discrepancy is 2% or less)	$50.00
Engineering Field Service Charge	$150.00
Net Metering	
Application Fee – 25 kW or less	$100.00
Application Fee – over 25 kW but less than or equal to 100 kW	$500.00
Application Fee – over 100 kW	$1,000.00
Production Meter Fee	$150.00
Opt-Out of AMI Meter Installation $90 one-time	
$90 one time and Monthly Meter Reading Fee	$15.00 per month
Reconnect Following Disconnect for Non-Payment	
7:00 a.m. to 5:45 p.m. (Mon-Thu except Friday and holidays)	No charge
*5:45 p.m. to 7:00 a.m. (Mon-Thu)	$200.00
*Any time (Fri- Sun & holidays)	$200.00
*Fees apply when a physical reconnect is required.	
Returned Payments	$30.00
Secondary Service Installation	
Single-phase, 400A, or less with self-contained meter:	

DRAFT

Overhead	$315.00
Underground	$935.00
DESCRIPTION	CHARGE(S)
Metered Temporary Service ~~–~~ non-refundable~~$200.00, plus metered energy used. $200.00 is non-refundable~~	$200.00 plus monthly metered energy used
System Capacity Fee – Residential	
Single-Phase, 400A or less with self-contained meter	$1,750.00
Transformer Capacity Credit	($500.00)
Single-Phase, up to 800A CT meter	$2,000.00
System Capacity Fee – Commercial/Industrial/Irrigation	
Single-Phase, 200A or less with self-contained meter	$2,500.00
Single-Phase, up to 800A CT Meter	$3,500.00
Three-Phase, 120/208V	$15.00 per Amp
Three-Phase, 277/480V	$35.00 per Amp
Primary Meter	District cost
Unauthorized Connects - $500.00, per occurrence, plus all costs incurred by the District to correct	

B. New Service Request Application Fees

New or enhanced service requests that are completed will have the application fee credited to the final invoice.

C. Field Engineering Services

A District field engineer will make one (1) engineering visit to a customer's site at no charge. Additional visits required by customer actions will be charged to the customer at the ~~actual~~ Engineering Field Service Charge rate ~~cost of the visit incurred by the District~~.

The District will develop the initial electric distribution system design and cost estimate using the customer's subdivision or plat plan. If the initial design is substantially modified resulting in a re-design by the District field engineer, the actual charges incurred by the District will be assessed to the customer.

Cost estimates are valid for 30 days. The customer must be ready for the District to begin construction within 60 days of paying the final invoice unless an extension by the District is granted in writing. Jobs not ready for construction within 60 days will be refunded. The customer will need to complete a new application fee once the work is ready. The District will provide an updated estimate at this time.

D. Metered Temporary Service

Metered temporary service may be provided at the discretion of the District. The one-time charge for metered temporary service is $200.00 plus the monthly cost of metered energy used. The $200.00

DRAFT

charge for metered temporary service is non-refundable after the request has been processed and payment has been received, regardless of whether the service is ultimately needed. The customer will be billed monthly, in accordance with the appropriate Rate Schedule.

The customer will pay for all costs related to the metered temporary service requiring the District to extend overhead or underground facilities or install transformers. *See Section 11.*

E. Transformers On Property Lines

When a residential customer installs a transformer within five (5) feet of a property line and the adjacent property is not currently served by a transformer, the customer shall pay the labor and mobilization costs associated with the transformer installation. The cost of the transformer will be waived. The customer remains responsible for all other applicable fees, charges, and line extension costs.

F. Transformers Inside Property Lines

When a residential customer installs a transformer more than five (5) feet from the property line and within the property boundaries, the customer shall pay 100% of the transformer cost and the Residential System Capacity Fee will be reduced by the transformer portion of the capacity fee, if applicable. The customer remains responsible for all other applicable fees, charges, labor, and line extension costs.

G. Upgrading an Existing Transformer

When a residential customer's additional load requires an existing transformer to be upgraded and the transformer serves multiple customers, the upgrading customer shall pay the labor and mobilization costs associated with the transformer replacement. The customer remains responsible for all other applicable fees, charges, ~~and~~ line upgrade, and associated transformer upgrade costs.

H. Existing Pole Mounted CT Meters

When a residential, commercial, or irrigation customer replaces or upgrades a service with existing pole-mounted CT metering, the metering installation shall be upgraded to current Franklin PUD standards, including the installation of a CT cabinet. The customer shall be responsible for all upgrade costs; however, the meter installation fee will be waived.

DRAFT

EXHIBIT A - RATE SCHEDULES

No. 1, Residential Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power to single family residences. Separately metered services incidental to single family residential service may be served under this schedule.

The maximum size of any motor to be served under this schedule shall be limited to 10 horsepower.

TYPE OF SERVICE:

Normal service will be single phase, sixty-hertz alternating current at 120/240 volts. Three phase service and other voltages may be supplied where District facilities are available.

MONTHLY CHARGES:

	Effective	05/01/2024	05/01/2025	05/01/2026	05/01/2027
System Charge	Single Phase	$34.00	$34.00	$34.00	$34.00
	Three Phase	$58.72	$58.72	$58.72	$58.72
Energy Charge	All kWh	0.0702	0.0732	0.0763	0.0795

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024.

DRAFT

No. 1.2, Residential Net Metering Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power to single family residences with completed net metering applications on file with the District on or after the effective date. Separately metered services incidental to single family residential service may be served under this schedule. Changes to legacy Net Metering systems resulting in a new Net Metering Interconnection Agreement will be subject to this Rate Schedule.

The maximum size of any motor to be served under this schedule shall be limited to 10 horsepower.

TYPE OF SERVICE:

Normal service will be single phase, sixty-hertz alternating current at 120/240 volts. Three phase service and other voltages may be supplied where District facilities are available.

MONTHLY CHARGES:

	Effective	07/01/2025	05/01/2026	05/01/2027
System Charge	Single Phase	$41.00	$41.00	$41.00
	Three Phase	$70.81	$70.81	$70.81
Energy Charge	Consumed kWh	0.0732	0.0763	0.0795
Energy Credit	Generated kWh	.0571	.0571	.0571

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service and Rules for Customer Interconnection of Electric Generating Facilities (Net Metering).

EFFECTIVE JULY 1, 2025.

DRAFT

No. 2.0, Small General Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand is less than 50 kW at least 10 times during any calendar year. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

The District reviews all accounts with at least twelve months of billing history on an annual basis in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. This review will occur each December and accounts will be reassigned to the appropriate rate schedule as applicable beginning with the January billing in the subsequent year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

	Effective	05/01/2024	05/01/2025	05/01/2026	05/01/2027
System Charge		$39.56	$39.56	$39.56	$39.56
Energy Charge	All kWh	0.0771	0.0799	0.0828	0.0857

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024.

DRAFT

No. 2.1, Medium General Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand equals or exceeds 50 kW at least 3 times during a calendar year and less than 300 kW at least 10 times during any calendar year. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

The District reviews all accounts with at least twelve months of billing history on an annual basis in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. This review will occur each December and accounts will be reassigned to the appropriate rate schedule as applicable beginning with the January billing in the subsequent year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

	Effective	05/01/2024	05/01/2025	05/01/2026	05/01/2027
System Charge		$51.88	$51.88	$51.88	$51.88
Energy Charge	All kWh				
	April – August	0.0375	0.0387	0.0399	0.0411
	September - March	0.0475	0.0490	0.0505	0.0520
Demand Charge	All kW	$8.51	$8.78	$9.05	$9.32

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

DRAFT

~~S~~*See next page.*

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024

DRAFT

No. 2.2, Large General Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand equals or exceeds 300 kW at least 3 months in a calendar year and is less than 3,000 kW at least 10 times during any calendar year. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

The District reviews all accounts with at least twelve months of billing history on an annual basis in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. This review will occur each December and accounts will be reassigned to the appropriate rate schedule as applicable beginning with the January billing in the subsequent year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

	Effective	05/01/2024	05/01/2025	05/01/2026	05/01/2027
System Charge		$69.26	$69.26	$69.26	$69.26
Energy Charge	All kWh				
	April – August	0.0376	0.0387	0.0399	0.0411
	September – March	0.0469	0.0483	0.0497	0.0512
Demand Charge	All kW	$8.69	$8.96	$9.23	$9.50

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

See next page.

DRAFT

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024

DRAFT

No. 2.3, Industrial Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power to industrial loads where measured demand equals or exceeds 3,000 kW at least 3 months in a calendar year. This schedule is only available for completed service applications received before February 14, 2023.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

	Effective	05/01/2024	05/01/2025	05/01/2026	05/01/2027
System Charge		$486.70	$486.70	$486.70	$486.70
Energy Charge*	All kWh				
	April – August	0.0374	0.0385	0.0397	0.0409
	September – March	0.0470	0.0484	0.0498	0.0513
Demand Charge	All kW	$8.93	$9.20	$9.48	$9.76

*The Energy Charge shown in the table above is available for customers that have (i) submitted their completed service application before February 14, 2023, and (ii) provided the District with at least six-month's notice of the date by which customer's demand will exceed 2 MW. Unless and until such six-month notice period is completed, the District will calculate and bill such customer's energy charge based on the hourly weighted average electricity price reported in the Powerdex Mid-Columbia Electric Hourly Index for energy delivered, or such other market index as determined by the District in its sole discretion.

DRAFT

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

See next page.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service, to the extent not modified by the more specific terms applicable to this rate schedule.

EFFECTIVE MAY 1, 2024

THIS RATE SCHEDULE IS NOT AVAILABLE FOR CUSTOMERS WITH COMPLETED SERVICE APPLICATIONS SUBMITTED ON OR AFTER FEBRUARY 14, 2023

DRAFT

No. 2.4, New Large Industrial Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power service to new large industrial loads where power requirements equal or exceed 3,000 kW and shall be served under a power sales contract with the District.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

TERMS AND RATES FOR ELECTRIC SERVICE:

New Large Industrial Service customers will be served in accordance with rates and terms established under a contract with the District based on specific customer needs and loads.

BILLING AND TERMS OF PAYMENT:

Service under this classification is subject to the District's Rules and Regulations for Electric Service, to the extent not modified by the more specific terms applicable to this rate schedule or by the terms of the customer's power sales contract with the District.

EFFECTIVE MAY 1, 2024

THIS RATE SCHEDULE SHALL BE APPLICABLE TO NEW LARGE INDUSTRIAL LOADS WITH COMPLETED SERVICE APPLICATIONS SUBMITTED ON OR AFTER FEBRUARY 14, 2023

DRAFT

No. 3, Small Agriculture Irrigation Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for agricultural irrigation and agricultural drainage pumping installations of less than 300 horsepower and uses incidental thereto.

TYPE OF SERVICE:

Three phase, sixty-hertz alternating current at available secondary voltage. At the discretion of the District, single phase service will be provided where no single motor exceeds 10 horsepower.

MONTHLY CHARGES:

	Effective	05/01/2024	05/01/2025	05/01/2026	05/01/2027
Energy Charge	All kWh				
	April – August	0.0331	0.0341	0.0351	0.0361
	September – March	0.0542	0.0558	0.0575	0.0592
Demand Charge	All kW	$8.04	$8.29	$8.53	$8.79

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

DELIVERY POINT:

Above rates are based upon service to the entire installation through a single delivery and metering point. Service at other delivery points or at different phase or voltage will be separately metered and billed.

BILLING AND TERMS OF PAYMENT:

Bills are computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied to subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024

DRAFT

No. 4, Large Agriculture Irrigation Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for agricultural irrigation and agricultural drainage pumping, and uses incidental thereto, where installations served by one meter are of 300 horsepower or larger.

TYPE OF SERVICE:

Three phase, sixty-hertz alternating current at available secondary voltage.

MONTHLY CHARGES:

	Effective	05/01/2024	05/01/2025	05/01/2026	05/01/2027
Energy Charge	All kWh				
	April – August	0.0330	0.0339	0.0350	0.0360
	September – October	0.0450	0.0464	0.0478	0.0492
	November - March	0.0543	0.0559	0.0576	0.0593
Demand Charge	All kW	$9.80	$10.09	$10.39	$10.70

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

DELIVERY POINT:

Above rates are based upon service to the entire installation through a single delivery and metering point. Service at other delivery points or at different phase or voltage will be separately metered and billed.

BILLING AND TERMS OF PAYMENT:

Bills are computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024

DRAFT

No. 5, Street Lighting Service

AVAILABILITY:

Service under this schedule shall be available to cities, towns, Franklin County and State of Washington installations located in the District's service area upon receipt of an authorized lighting design under this schedule and under contracts based thereon.

This street lighting schedule will be applicable to the service of lighting systems for public streets, alleys, and thoroughfares. Public grounds service existing prior to July 27, 1977, may be provided under this schedule. This schedule of charges for street lighting includes energy only. Any work performed and material furnished by the District in relamping fixtures, making repairs, alterations, changes, and additions to existing systems will be billed at actual cost plus overhead to the responsible party.

SPECIFICATIONS:

Lighting systems supplied and installed by the developer/customer shall meet all requirements of the District's current Standard Specifications for Street Light Construction. Lighting systems will be supplied at voltages and locations approved by the District.

MONTHLY RATES:

Customer Owned or District Owned

Watt(s)	05/01/2024	05/01/2025	05/01/2026	05/01/2027
100 Watt	3.93	3.93	3.93	3.93
150 Watt	5.35	5.35	5.35	5.35
200 Watt	7.12	7.12	7.12	7.12
250 Watt	8.40	8.40	8.40	8.40
400 Watt	13.24	13.24	13.24	13.24

All other lighting types				
Effective Date	05/01/2024	05/01/2025	05/01/2026	05/01/2027
Rate per metered kWh	0.0879	0.0909	0.0940	0.0971
Other lighting types that are unmetered will be charged using the following calculation:				
Watts x average hour (335) x metered lighting rate shown above. Example: 100 Watts x 335 hours = 33,500 watt hours 33,500/1000 = 33.5 kWh 33.5 kWh x 0.0879 = $2.9447				

BILLINGS AND TERMS OF PAYMENT:

Street lighting will be billed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

See next page.

DRAFT

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024

DRAFT

No. 6, Security Lighting Service

AVAILABILITY:

100 Watt High Pressure Sodium (HPS) lights are available to residential, general service, and irrigation customers. Lights may be added only to existing accounts.

MONTHLY CHARGES:

Type	05/01/2024	05/01/2025	05/01/2026	05/01/2027
175 Watt MV	8.14	8.38	8.63	8.89
250 Watt MV	9.40	9.68	9.97	10.27
400 Watt MV	12.24	12.61	12.99	13.38
1000 Watt MV	22.91	23.60	24.31	25.04
100 Watt HPS	7.23	7.45	7.67	7.90
150 Watt HPS	8.26	8.51	8.77	9.03
200 Watt HPS	9.95	10.25	10.56	10.88
250 Watt HPS	12.55	12.93	13.32	13.72
400 Watt HPS	16.88	17.39	17.91	18.45

Light Types: **HPS** = High Pressure Sodium **MV** = Mercury Vapor

The District reserves the right to install or replace HPS and MV light types with higher energy efficiency options with similar light output equivalent of the HPS and MV lighting.

CONDITIONS OF SERVICE:

The District will replace and maintain lamps and control equipment. The light will be installed on a District distribution pole, where space is available.

BILLINGS AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024

DRAFT

No. 7, Wheeling Service

AVAILABILITY:

This rate schedule is available for the provision of electric transmission and/or distribution wheeling service by the District to eligible Customers or third parties, subject to the District's system capability, approval by the District's General Manager/CEO or designee, and execution of a Wheeling Service Agreement authorized by the District's Board of Commissioners. Wheeling service is available only for eligible Customers and third parties that seek to transmit electric power over the District's transmission and/or distribution facilities on a wholesale basis, including generators that interconnect to the District's electric system and seek to wheel power outside of the District's system. Wheeling service is not currently available for direct retail supply of power to District Customers.

All service under this schedule shall be provided pursuant to a written Wheeling Service Agreement approved by the District. Approval and conditions of a Wheeling Service Agreement will be determined on a case-by-case basis, and nothing in this rate schedule guarantees the availability of wheeling service to any person. Nothing in this rate schedule establishes an open access requirement on the District, and the District reserves the right to approve, deny, or condition wheeling service within its sole discretion.

This schedule applies to the transportation of electric energy through the District's electric transmission and/or distribution system when:

- Electric energy is received by the District at one or more points of interconnection, and
- Electric energy is delivered by the District to one or more designated delivery points, and
- The District does not purchase, resell, or take title to the energy.

Service may be provided on a firm or non-firm basis, as determined by the District.

TYPE OF SERVICE:

Service under this schedule consists solely of the transmission of electric energy over facilities owned and operated by the District. The District will not purchase, sell, or take title to the electric energy wheeled under this schedule.

Service shall be provided at such voltage level or levels as may be mutually agreed upon by the District and the Customer and specified in the applicable Wheeling Service Agreement, consistent with facilities owned, leased, or operated by the District. The Wheeling Service Agreement will establish the point on the District's facilities where the Customer will deliver, and the District will receive, electric power ("Point of Receipt"). The Wheeling Service Agreement will also establish the point on the District's facilities where the energy transmitted by the District will be made available to the receiving party ("Point of Delivery"). The Wheeling Service Agreement shall specify the District facilities that will be used to provide Wheeling service from the Point of Receipt to the Point of Delivery, and the Customer's reserved capacity with respect to such facilities.

All service shall be supplied at a nominal frequency of sixty (60) hertz alternating current. Service may be single-phase or three-phase, depending upon the facilities available at the point or points of delivery.

Wheeling service shall be provided subject to the District's operating requirements and system limitations. The District does not guarantee uninterrupted service.

DRAFT

The Customer shall pay all costs associated with any District facilities, upgrades, or system reinforcements required to provide wheeling service.

MONTHLY CHARGES:

	Effective	7/1/2026
Base Wheeling Service Charge	Per kW of reserved or contracted capacity	$4.18

In addition to the Base Wheeling Service Charge, the Wheeling Service Agreement may provide for additional rates or charges depending on the Customer's particular circumstances.

Rates may be adjusted periodically by the District's Board of Commissioners.

MINIMUM BILL:

The Wheeling Service Agreement will include a minimum monthly charge that includes the Base Wheeling Service Charge associated with the Customer's reserved or contracted capacity, plus any other minimum rates or charges specified in the Wheeling Service Agreement.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to a late fee of one percent (1%) of unpaid amounts on monthly bills, which will be applied to all subsequent billings.

GENERAL TERMS AND CONDITIONS:

Metering shall be provided in accordance with the District's metering standards. The District may install, own, and maintain required metering equipment. The Customer shall bear the material and installation cost of metering equipment required solely for wheeling service.

The District reserves the right to curtail, interrupt, suspend, condition, or deny wheeling service when necessary or prudent to maintain system reliability, respond to emergencies, ensure capacity to serve the District's retail electric customers, or comply with applicable laws, regulations, or operating standards. Non-firm service may be curtailed prior to firm service.

The Customer shall indemnify and hold harmless the District from any claims arising from the Customer's use of wheeling service, except to the extent caused by the District's willful misconduct.

Service under this schedule is subject to the District's General Rules and Regulations and all applicable resolutions, policies, and laws (as may be amended from time to time). The rates and non-rate terms set forth in this schedule are subject to periodic review and revision by the District's Board of Commissioners at any time.

DRAFT

AGENDA ITEM 4

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter:	**Rosario Viera**	☑	**REPORTING ONLY**
	Public Information Officer	☐	FOR DISCUSSION
Date:	**October 27, 2026**	☐	ACTION REQUIRED

1. OBJECTIVE:
2026 Legislative Update and 2027 Preview.

2. BACKGROUND:
Isaac Kastama, Principal Lobbyist and Adan Espino, Jr., Associate Lobbyist with Water Street Public Affairs will present a 2026 Legislative Update and 2027 Preview.

3. SUGGESTED MOTION:
None, presentation only.

AGENDA ITEM 5

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter:	**Chad Schow**	☑	**REPORTING ONLY**
	IT Manager	☐	FOR DISCUSSION
Date:	**October 27, 2026**	☐	ACTION REQUIRED

1. **OBJECTIVE:**
   IT Cybersecurity Update.

2. **BACKGROUND:**
   Staff will present an IT Cybersecurity Update.

3. **SUGGESTED MOTION:**
   None, presentation only.

CONSENT AGENDA

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting

1411 W. Clark Street, Pasco, WA
October 27, 2026| Tuesday | 8:30 A.M.

---

1) To approve the minutes of the October 13, 2026 Regular Commission Meeting.

THE BOARD OF COMMISSIONERS
OF
PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON

MINUTES OF THE OCTOBER 13, 2026
REGULAR COMMISSION MEETING

The Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington held a regular meeting at 1411 W. Clark St., Pasco, WA, on October 13, 2026 at 8:30 a.m. Remote technology options were provided for the public to participate.

Those who participated from the District via remote technology or in person for all or part of the meeting included Commissioner Bill Gordon, President; Commissioner Pedro Torres, Vice-President; Commissioner Roger Wright, Secretary; Victor Fuentes, General Manager/CEO; Steve Ferraro, Assistant General Manager; Katrina Fulton, Finance and Customer Service Director; Rosario Viera, Public Information Officer; Mark Hay, Engineering & Operations Director; Tyler Whitney, Legal Counsel; Brian Johnson, Power Manager and Jessica Marshall, Executive Assistant.

Those who participated from the public via remote technology or in person for all or part of the meeting were Tim Nies, District customer, and Annette Cary, Senior Staff Writer for Tri-City Herald.

OPENING
Commissioner Gordon called the meeting to order at 8:30 a.m. and the pledge of allegiance was recited.

PUBLIC COMMENT
Commissioner Gordon called for public comment and no public comment was provided.

COMMISSIONER REPORTS
Commissioner Wright stated that he did not have any Commissioner Report.

Commissioner Torres reported that:

- He attended the District's Joint Special meeting on September 24, 2026, at the Port of Pasco with representatives from the Port of Pasco and Big Bend Electric Cooperative.
- He attended the RiverFest Leadership Breakfast, Tidewater tour and RiverFest event on October 3, 2026.
- He attended the October PPC and PNUCC meetings and reviewed key takeaways from the meetings.

Commissioner Gordon reported that:

- He also attended the RiverFest Leadership Breakfast, Tidewater tour and RiverFest event on October 3, 2026.

CONSENT AGENDA

Motion by Commissioner Wright, seconded by Commissioner Torres approving the Consent Agenda as follows.
MOTION PASSED UNANIMOUSLY.

1) To approve the minutes of the September 22, 2026 Regular Commission Meeting.

2) To approve the minutes of the September 24, 2026 Special Commission Meeting.

3) To approve payment of expenditures for August 2026 amounting to $12,101,961.98 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	**Amounts:**
Direct Deposit Payroll – Columbia Bank	$ 575,302.30
Wire Transfers	8,512,173.07
Automated and Refund Vouchers (Checks)	1,546,063.93
Direct Deposits (EFTs)	1,475,275.24
Voids	(6,852.56)
Total:	$12,101,961.98

4) To approve the Write Offs in substantially the amount listed on the October 2026 Write Off Report totaling $2,358.79.

AGENDA ITEM 5, OPENING THE PUBLIC HEARING ON THE DISTRICT'S PROPOSED RATE ACTION, TAKING PUBLIC COMMENT, AND RECESSING THE PUBLIC HEARING

Commissioner Gordon opened the public hearing and called on Ms. Fulton for presentation of the agenda item.

Through a presentation, Mr. Fuentes and Ms. Fulton provided more information on the two proposed rate action scenarios, the Rate Advisory Committee's (RAC) recommendation to the Commission, actions taken by the District to minimize rate increases, current rate pressures, future uncertainty, and next steps. The Commission posed questions throughout the presentation.

The two proposed rate action scenarios being considered by the Commission are as follows;

Scenario 1 would maintain the existing 3% overall rate revenue increase for 2027, with the effective date moved from May 1, 2027, to January 1, 2027. Scenario 2, which was the RAC's recommendation to the Commission, would implement a 4.7% overall rate revenue increase while maintaining the May 1, 2027, effective date.

Commissioner Gordon called for public comment. Mr. Nies stated that he was unable to attend the RAC meeting on September 17, 2026, and requested an explanation of the committee's rationale for recommending Scenario 2. Ms. Fulton reported that the RAC selected Scenario 2 because it would provide additional time to communicate the rate change to customers and allow them time to plan for the adjustment. She further noted, as presented, this option could result in more levelized and stable rate increases in future years, which the committee preferred.

Staff noted that no other public comment had been received prior to the hearing.

Motion by Commissioner Gordon, seconded by Commissioner Torres to recess the public hearing to October 13, 2026 at 5:00 p.m., at which time District staff will facilitate the second public hearing on the District's proposed rate action.
MOTION PASSED UNANIMOUSLY.

AGENDA ITEM 6, PRESENTING ON THE DISTRICT'S TRANSMISSION SERVICE
Mr. Johnson gave a presentation on the District transmission service, that included an overview of current BPA Services, BPA transmission service options, Western Resource Adequacy Program (WRAP) requirements, Point-to-Point Transmission versus Network Integration Transmission Service (NT/NITS), projected financial impacts, and next steps. Staff reviewed their recommendation with the Commission.

The Commission posed questions throughout the presentation, and discussion was held regarding the District's current BPA transmission contract, the process for converting to a new transmission contract with BPA, and the projected financial impacts of the transmission service options.

Staff plan to return to a future Commission meeting for additional discussion and Commission direction.

At 10:10 a.m., Commissioner Gordon called for a recess and reconvened the regular meeting at 10:20 a.m.

AGENDA ITEM 7, ADOPTING A RESOLUTION CORRECTING A CLERICAL ERROR IN RESOLUTION 1309
Mr. Fuentes introduced the agenda item and reviewed the background information as reported in the Agenda Item Summary included in the meeting packet. Staff identified the clerical error while conducting an audit of the District's Rules and Regulations.

Motion by Commissioner Torres, seconded by Commissioner Gordon to adopt Resolution 1458, Clarifying a Clerical Error in Resolution 1309.
MOTION PASSED UNANIMOUSLY.

MANAGEMENT REPORTS

GENERAL MANAGER/CEO
Mr. Fuentes reported that:

- Staff and Commissioners from the Port of Pasco and Big Bend Electric Cooperative shared positive feedback with him regarding the District's Joint Special meeting held on September 24, 2026. He noted there is interest in continuing these joint meetings in the future. Mr. Fuentes asked for Commission input and the Commission concurred there was value in continuing to meet collectively.
- He participated in an Industrial Symbiosis Tour with a group of 37 Washington State representatives, including legislators, port representatives, utility representatives and members of private industry. He briefly reviewed key takeaways from the tour.
- He attended the October PPC meetings and reviewed the upcoming 2027-2028 PPC Executive Committee election and noted his plans to reaffirm his seat on the committee.

ASSISTANT GENERAL MANAGER
Mr. Ferraro reported that:

- The District's open enrollment period will begin in November. He informed the Commission that they may reach out to Ms. Ransom with any questions.

LEGAL COUNSEL
Mr. Whitney reported that:

- He will provide a Ruby Flats project update at a future Commission meeting.

With no further business to come before the Commission, Commissioner Gordon adjourned the regular meeting at 10:44 a.m. The next regular meeting of the Board of Commissioners will be on October 27, 2026, at 8:30 a.m. The meeting will be at the District's Auditorium located at 1411 W. Clark Street, Pasco, WA. Remote technology options will be provided for members of the public to participate.

_____
William Gordon, President

_____
Pedro Torres, Jr., Vice President

_____
Roger Wright, Secretary

AGENDA ITEM 8

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter:	**Katrina Fulton**	☐	REPORTING ONLY
	Finance & Customer Service Director	☐	FOR DISCUSSION
Date:	**October 27, 2026**	☑	**ACTION REQUIRED**

1. OBJECTIVE:

Re-Opening the 2027 Budgets Public Hearing, Presenting the Updated 2027 Preliminary Operating and Capital Budgets, and Recessing the Public Hearing.

2. BACKGROUND:

On September 27, 2026, the Commission President opened, and after the presentation of the preliminary budgets, discussion, and comment period, recessed the 2027 Operating and Capital Budgets public hearing to October 27, 2026.

Any proposed changes since the last Commission meeting are noted on the 2027 Operating and Capital Budgets Crosswalks (Attachments A and B). Staff will review any changes at the meeting.

Staff recommends that after hearing any public comment, and after Commission review and discussion, the Commission recess the public hearing to the November 10, 2026 Commission meeting. When the Commission closes the final hearing in December, staff will recommend that the Commission adopt the 2027 Operating and Capital Budgets.

3. SUGGESTED MOTION:

I move to recess the 2027 Operating and Capital Budgets public hearing to the November 10, 2026 Regular Commission Meeting.

Public Utility District No. 1 of Franklin County
2027 Operating Budget Crosswalk

		September	*October*	*$ Change*	*% Change*
1	*Operating Revenues*				
2	Retail Energy Sales	$100,810,118	$100,810,118	$0	0.00%
3	Broadband Sales	2,849,275	2,849,275	-	0.00%
4	Secondary Market Sales	21,837,788	21,837,788	-	0.00%
5	Other Operating Revenue	601,248	601,248	-	0.00%
6	*Total Operating Revenues*	*$126,098,429*	*$126,098,429*	*$0*	0.00%
7					
8	*Operating Expenses*				
9	Power Supply	91,589,520	91,589,520	-	0.00%
10	System Operations & Maintenance	8,827,233	8,827,233	-	0.00%
11	Broadband Operations & Maintenance	835,520	835,520	-	0.00%
12	Customer Accounts Expense	2,162,618	2,162,618	-	0.00%
13	Administrative & General Expense	8,510,082	8,510,082	-	0.00%
14	Taxes	6,242,732	6,242,732	-	0.00%
15	*Total Operating Expenses*	*118,167,705*	*118,167,705*	-	0.00%
16					
17	*Operating Income (Loss)*	*$7,930,724*	*$7,930,724*	-	0.00%
18					
19	Non Operating Revenue (Expense)				
20	Interest Income	1,274,604	1,274,604	-	0.00%
21	Interest Expense	(2,695,944)	(2,695,944)	-	0.00%
22	Other Non Operating Revenue (Expense)	50,000	50,000	-	0.00%
23	*Total Non Operating Revenue (Expense)*	*(1,371,340)*	*(1,371,340)*	-	0.00%
24					
25	Capital Contributions	4,679,000	4,679,000	-	0.00%
26					
27	Change in Net Position	$11,238,384	$11,238,384	$0	0.00%
28					
29	Debt Service Payment (Annual)	$6,099,509	$6,099,509		
30	Change in Net Position	11,238,384	11,238,384		
31	Interest Expense	2,695,944	2,695,944		
32	Net Revenue Available for Debt Service	$13,934,328	$13,934,328		
33	Debt Service Coverage (DSC)	2.28	2.28		

Public Utility District No. 1 of Franklin County
2027 Capital Budget by Project

Category	Project Description	September	October	$ Change
Broadband				
	BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	$ 429,000	$ 429,000	$ -
	BROADBAND CUSTOMER CONNECTS	570,924	570,924	-
	COLO2 HVAC/ CABINET/ EXPANSION	10,000	10,000	-
	PROPERTY DAMAGE	78,000	78,000	-
	Total for Broadband	**1,087,924**	**1,087,924**	**-**
Building				
	NEW BUILD/ REMODEL COSTS	75,000	75,000	-
	RTU 8 REPLACEMENT- CARRYOVER	175,000	175,000	-
	ASPHALT RE-SEAL OPS - CONTINUATION	50,000	50,000	-
	CARPET FOR OPERATIONS	10,000	10,000	-
	ELECTRICAL WORK FOR OFFICES W. CLARK	50,000	50,000	-
	ELECTRONIC KEYPADS UPSTAIRS OFFICES	20,000	20,000	-
	CEILING FANS FOR WAREHOUSE (2)	20,000	20,000	-
	WATER/ICE MACHINES (2)	16,000	16,000	-
	BATHROOM REMODEL WOMENS/ MEN BY CONFERENCE ROOM (2)	150,000	150,000	-
	PAINT OUTSIDE ADMIN BLDG	100,000	100,000	-
	HVAC UNIT OPS OFFICES	35,000	35,000	-
	Total for Building	**701,000**	**701,000**	**-**
Information Handling				
	SCADA ACCESS SWITCH REPLACEMENTS (17)	82,000	82,000	-
	SCADA ROUTER REPLACEMENTS (2)	14,000	14,000	-
	ACCESS SWITCH REPLACEMENTS (9)	60,000	60,000	-
	GRIDSTREAM SWITCH REPLACEMENTS (12)	72,000	72,000	-
	MILESTONE TO GENETIC CONVERSION	27,000	27,000	-
	GRIDSTREAM COLLECTOR - 2	25,000	25,000	-
	GRIDSTREAM ROUTER - 10	25,000	25,000	-
	SURVALENT ONE LIVE SCADA SYSTEM	52,000	52,000	-
	Total for Information Handling	**357,000**	**357,000**	**-**
System Construction - New Customers				
	PURCHASE OF METERS	150,000	150,000	-
	CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	2,400,000	2,400,000	-
	PURCHASE OF TRANSFORMERS	2,000,000	2,000,000	-
	ACQUIRE FUTURE SUBSTATION SITES	500,000	500,000	-
	Total for System Construction- New Customers	**5,050,000**	**5,050,000**	**-**
System Construction - Reliability & Overloads				
	TRANSMISSION PROJECTS			
	COMPLETE BPA B-F #1 TAP TO RAILROAD AVE	1,600,000	1,600,000	-
	REPLACE SWITCH FB-273	60,000	60,000	-
	NORTH PASCO TO BROADMOOR TRANSMISSION UPGRADE DESIGN	175,000	175,000	-
	SUBSTATION PROJECTS			
	SCADA UPGRADES- SUBSTATIONS (FOSTER WELLS) BAY 1 & 2	60,000	60,000	-
	VOLTAGE REGULATORS UPGRADES	400,000	400,000	-
	REPLACE OBSOLETE BREAKER RELAYS (FOSTER WELLS BAY 2)	150,000	150,000	-
	PALOUSE JUNCTION INTERCONNECTION	38,500	38,500	-
	TAYLOR FLATS- BAY 2 ADDITION	2,755,000	2,755,000	-
	BLANTON ROAD SUBSTATION RELAY UPGRADE DESIGN	50,000	50,000	-
	BIG PASCO SUB BAY 2 DESIGN	225,000	225,000	-
	SMITH CANYON SUBSTATION DESIGN	350,000	350,000	-
	BATTERY REPLACEMENT UPGRADE FOSTER WELLS	40,000	40,000	-
	DISTRIBUTION PROJECTS			
	UNDERGROUND CABLE REPLACEMENTS	800,000	800,000	-
	MISCELLANEOUS SYSTEM IMPROVEMENTS	1,000,000	1,000,000	-
	CONVERT OH/UG- CITY OF PASCO	100,000	100,000	-
	REPLACEMENT/SPARE TRANSFER SWITCHES	310,000	310,000	-
	TAYLOR FLATS NORTH FEEDERS (BM-4 AND BM-5 TIES) - PART 1	860,000	860,000	-

Public Utility District No. 1 of Franklin County
2027 Capital Budget by Project

Category	Project Description	September	October	$ Change
	RA5/RA8 SECOND FEEDER (LAMB-WESTON)	550,000	550,000	-
	RAILROAD BESS FEEDER EXTENSIONS	1,140,000	1,140,000	-
	REIMANN FEEDER CONDUITS (REIMBURSEABLE)	270,000	270,000	-
	WALLACE WALKER DISTRIBUTION REALIGNMENT	510,000	510,000	-
	PK HIGHWAY SINGLE PHASE POLE REPLACEMENTS	70,000	70,000	-
	FIRE MITIGATION - FIRE MESH (100 POLES)	65,000	65,000	-
	CAR HIT POLES	100,000	100,000	-
	Total for System Construction- Reliability & Overloads	**11,678,500**	**11,678,500**	**-**
Tools				
	BIRD DETERRENT SYSTEM FOR NORTH PASCO SUBSTATION	75,000	75,000	-
		75,000	**75,000**	**-**
Vehicles				
	2 - FORD RANGERS	100,000	100,000	-
	NEW SNAPON SCAN TOOL	19,000	19,000	-
	AUTOCRANE FOR SHOP TRUCK ECH-32	20,000	20,000	-
		139,000	**139,000**	**-**
	Grand Total	**$ 19,088,424**	**$ 19,088,424**	**$ -**

AGENDA ITEM 9

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter:	**Katrina Fulton**	☐	REPORTING ONLY
	Finance & Customer Service Director	☐	FOR DISCUSSION
Date:	**October 27, 2026**	☑	ACTION REQUIRED

1. OBJECTIVE:

Authorizing the General Manager/CEO to execute an enabling agreement with Bonneville Power Administration (BPA) converting the District's Transmission Contract from the Point-to-Point (PTP) product to the Network Integration Transmission (NT) product.

2. BACKGROUND:

At the October 13, 2026 Commission Meeting, staff presented a comprehensive comparison of the District's current BPA PTP transmission contract and BPA's NT product. The presentation demonstrated how the firm transmission provided under the District's current PTP contract will be insufficient to meet resource adequacy requirements and ensure reliability prior to the contract's expiration in 2031. When comparing the BPA transmission products, among the major considerations were sufficient firm transmission for load service, resource adequacy requirements, and reliability.

Staff has attended multiple BPA transmission workshops over the past year and has been instrumental in requesting BPA to open a window of time allowing customers to change their transmission product designation prior to the existing transmission contract expiration date. That request was included in the TC-27 proposed settlement and is currently defined as June 1, 2027 through June 1, 2031. Staff's recommended conversion date is to coincide with the start of the Provider of Choice contract, October 1, 2028. Starting the process in 2027 would allow sufficient time for planning and implementation. To begin a conversion, the District would need to execute an enabling agreement with BPA.

Staff recommends the Commission authorize the General Manager/CEO to execute an enabling agreement with Bonneville Power Administration (BPA) to convert the District's Transmission Contract from the Point-to-Point (PTP) product to the Network Integration Transmission (NT) product.

3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO to execute an enabling agreement with Bonneville Power Administration (BPA) to convert the District's Transmission Contract from the Point-to-Point (PTP) product to the Network Integration Transmission (NT) product.

AGENDA ITEM 10

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter:	**Katrina Fulton**	☑	REPORTING ONLY
	Finance & Customer Service Director	☐	FOR DISCUSSION
Date:	**October 27, 2026**	☐	ACTION REQUIRED

1. OBJECTIVE:

Reporting on the usage of proceeds of funds received through the auction of no-cost carbon allowances awarded through the Climate Commitment Act.

2. BACKGROUND:

Washington's Climate Commitment Act (CCA) was adopted in 2021 and established the state's cap-and-invest program beginning in 2023. The program operates in multi-year compliance periods, with the first compliance period running 2023-2026, the second 2027-2030, and subsequent four-year periods thereafter. Under the CCA, qualifying electric and natural gas utilities receive a portion of carbon allowances at no cost. For electric utilities, the allocation is intended to mitigate the cost burden of the cap-and-invest program and protect retail customers from rate impacts. The amount allocated is based on forecasts of retail load and resource supply.

Utilities may use their no-cost allowances for compliance, hold them for future compliance needs, or consign them to quarterly state auctions. When no-cost allowances are sold at auction, the proceeds must be used for the benefit of utility customers, with priority given to mitigating rate impacts on low-income customers**.** Allowable uses generally include bill assistance, rate stabilization, energy efficiency programs, electrification initiatives, and other customer-benefit programs consistent with CCA requirements.

To date, the District has used proceeds from consignment of allowances at auction to benefit rate payers by stabilizing rates through subsidy to the District's net power supply cost. To prioritize rate impacts on low-income customers, the District has opted to make a one-time contribution of $50,000 of the no-cost carbon allowance proceeds to the District's Helping Hands Program. The program is typically funded by donations from other customers, and funds $200 annually to qualifying households. Staff estimates this contribution will provide assistance for approximately 250 households.

3. SUGGESTED MOTION:

None, reporting only.

AGENDA ITEM 11

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter:	**Mark Hay**	☐ REPORTING ONLY
Department:	**Engineering & Operations Director**	☐ FOR DISCUSSION
Meeting Date:	**October 27, 2026**	☑ ACTION REQUIRED

1. OBJECTIVE:

Authorizing the General Manager/CEO or his Designee to Execute a Contract for the Purchase of Pad-Mounted Transfer Switchgear.

2. BACKGROUND/SUMMARY:

In September 2026, the District issued a public request for bids to furnish pad-mounted transfer switchgear to be added to stock and used as spares for existing pad-mounted transfer switchgear installed at the District's administration office and at the Pasco airport. This item is included in the Capital budget. Staff received and evaluated four (4) bids.

Wesco/Anixter submitted the lowest responsive bid in the amount of $235,122, which was below the District's estimate of $343,000. The bids received were:

Bidder:	**Total Bid:**	**Bid Bond:**	**Lead Times:**
Border States	$56,105	Yes	38 weeks
General Pacific	$135,946	Yes	46 weeks
Stuart Irby	$136,950	Yes	46 weeks
Wesco/Anixter	$235,122	Yes	40 weeks

During evaluation, staff identified the following:

- The bid submitted by Border States contained exceptions that included offering a Deadfront switch with a live front base adapter instead of a Livefront switch, not including the required control, and not including fuse fittings. These exceptions are not acceptable to the District.
- The bids submitted by Border States, General Pacific, and Stuart Irby contained no bid amount for bid item 1, therefore they should be deemed non-responsive.

Staff recommends that the Commission find the bids submitted by Border States, General Pacific, and Stuart Irby non-responsive and authorize the General Manager/CEO or his designee to execute a Contract with Wesco/Anixter, the lowest responsive bidder, for the purchase of pad-mounted transfer switchgear, for a not to exceed amount of $235,122, plus applicable sales tax.

3. SUGGESTED MOTION:

I move to find the bids submitted by Border States, General Pacific, and Stuart Irby non-responsive and authorize the General Manager/CEO or his designee to execute Contract 10753 with Wesco/Anixter, the lowest responsive bidder, for the purchase of pad-mounted transfer switchgear, for a not to exceed amount of $235,122, plus applicable sales tax.

AGENDA ITEM 12

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter:	**Mark Hay**	☐ REPORTING ONLY
Department:	**Engineering & Operations Director**	☐ FOR DISCUSSION
Meeting Date:	**October 27, 2026**	☑ **ACTION REQUIRED**

1. OBJECTIVE:

Authorizing the General Manager/CEO or his Designee to Execute a Contract for the Purchase of Primary Underground Cable.

2. BACKGROUND:

In October 2026, the District issued a public request for bids to furnish a total of 321,000 feet of primary underground cable. The District will add the underground cable to inventory for use as needed on the 12.47 kV distribution system for customer additions and capital projects. This item is included in the Capital Budget. Staff received and evaluated seven (7) bids.

Wesco/Anixter submitted the lowest responsive bid in the amount of $2,472,415, which was below the District's estimate of $2,650,000. The bids received were:

Bidder:	Total Bid:	Exceptions:	Bid Bond:	Lead Times:
Anixter/Okonite	$2,472,415	Yes	Yes	66 weeks
General Pacific/CME	$2,544,640	Yes	Yes	38-43 weeks
Border States/Prysmian	$2,907,708	Yes	Yes	30-34 weeks
General Pacific/Kerite	$2,913,130	Yes	Yes	40-42 weeks
MVA Power	$2,979,400	No	No	8-10 weeks
Border States/Southwire	$3,087,809	Yes	Yes	38-42 weeks
Stuart Irby/Southwire	$3,557,000	No	Yes	38-40 weeks

Staff evaluated each bid and identified the following:

- The bid submitted by MVA Power did not include a bid bond, therefore they should be deemed non-responsive.
- The bid submitted by Wesco/Anixter contained non-technical exceptions that included warranty against the products defects, a limitation of maximum liability to the purchase price, and the right to adjust quote prices due to increase of tariffs, levies, duties, freight supplies cost, surcharges, or material exchange rate fluctuations, within the limits specified in the terms of the bid documents. These exceptions are acceptable to the District.

Staff recommends that the Commission find the bid submitted by MVA Power non-responsive and authorize the General Manager/CEO or his designee to execute a Contract with Wesco/Anixter, the lowest responsive bidder, for the purchase of primary underground cable, in a total not to exceed amount of $2,472,415, plus applicable Washington State sales tax, tariffs, supplier costs, and currency fluctuations.

3. SUGGESTED MOTION:

I move to find the bid submitted by MVA Power non-responsive and authorize the General Manager/CEO or his designee to execute Contract 10738 with Wesco/Anixter, the lowest responsive bidder, for the purchase of primary underground cable, for a not to exceed amount of $2,472,415, plus applicable Washington State sales tax, tariffs, supplier costs, and currency fluctuations.

AGENDA ITEM 13

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter:	**Mark Hay**	☐	REPORTING ONLY
	Engineering & Operations Director	☐	FOR DISCUSSION
Date:	**October 27, 2026**	☑	**ACTION REQUIRED**

1. OBJECTIVE:

Authorizing the General Manager/CEO or his Designee to Execute a Contract for the Purchase of Three Phase Pad-Mounted Transformers.

2. BACKGROUND:

In October 2026, the District issued a public request for bids for the purchase of three phase pad-mounted transformers required to meet the District's future needs. This item is included in the Capital Budget. Staff received and evaluated eight (8) bids.

General Pacific submitted the lowest responsive bid in the amount of $731,699, which was below the District's estimate of $1,651,000. The bids received were:

Bidder	Total Bid:	Exceptions	Bid Bond:	Lead Times:
General Pacific/ERMCO	$731,699	Yes	Yes	12-14 weeks
Howard	$732,084	Yes	Yes	10-12 weeks
Border States/Eaton	$741,879	Yes	Yes	32-36 weeks
Wesco/Anixter/GE	$745,624	Yes	Yes	11 weeks
Border States/Hitachi	$759,343	Yes	Yes	16-20 weeks
Wesco/Anixter/Cooper	$763,391	Yes	Yes	20 weeks
WEG Transformers USA	$766,959	Yes	Yes	26-28 weeks
Wesco/Anixter/Hitachi	$774,523	Yes	Yes	12-14 weeks

Staff recommends that the Commission authorize the General Manager/CEO or his designee to execute a Contract with General Pacific, the lowest responsive bidder, for the purchase of three phase pad-mounted transformers, for a total not to exceed amount of $731,699, plus applicable Washington State sales tax.

3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO or his designee to execute Contract 10805 with General Pacific, the lowest responsive bidder, for the purchase of three phase pad-mounted transformers, for a total not to exceed amount of $731,699, plus applicable Washington State sales tax.

AGENDA ITEM 14

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter:	**Victor Fuentes**	☐	REPORTING ONLY
	General Manager/CEO	☑	**FOR DISCUSSION**
Date:	**October 27, 2026**	☐	ACTION REQUIRED

1. **OBJECTIVE:**
   Discussing the Proposed 2027 Regular Commission Meeting Schedule.

2. **BACKGROUND:**
   Each year, the Commission Meeting Schedule is approved by resolution and made available to the public upon request or anytime on the website at www.franklinpud.com. (RCW 42.30.070).

   As a matter of practice, the Commission will meet on the fourth Tuesday of every month and only on the second Tuesday of the month if there is business to transact. The exception to this is November and December due to the holidays. In those months, the Commission meets on the second Tuesday of the month and only meets on the fourth Tuesday of the month if there is business to transact.

   Staff will review the proposed 2027 regular Commission meeting schedule.

3. **SUGGESTED MOTION:**
   None, discussion only.

Public Utility District No. 1 of Franklin County 2027 Commission Meeting Dates - DRAFT			
	Month	**Regular**	***Regular, If Needed***
1	January	1/26/2027	*1/12/2027*
2	February	2/23/2027	*2/9/2027*
3	March	3/23/2027	*3/9/2027*
4	April	4/27/2027	*4/13/2027*
5	May	5/25/2027	*5/11/2027*
6	June	6/22/2027	*6/8/2027*
7	July	7/27/2027	*7/13/2027*
8	August	8/24/2027	*8/10/2027*
9	September	9/28/2027	*9/14/2027*
10	October	10/26/2027	*10/12/2027*
11	November*	11/9/2027	*11/23/2027*
12	December*	12/14/2027	*12/28/2027*

* The Commission will meet on the 2nd Tuesday of the month and on the 4th Tuesday of the month only if there is business to transact.

DRAFT



September 2026

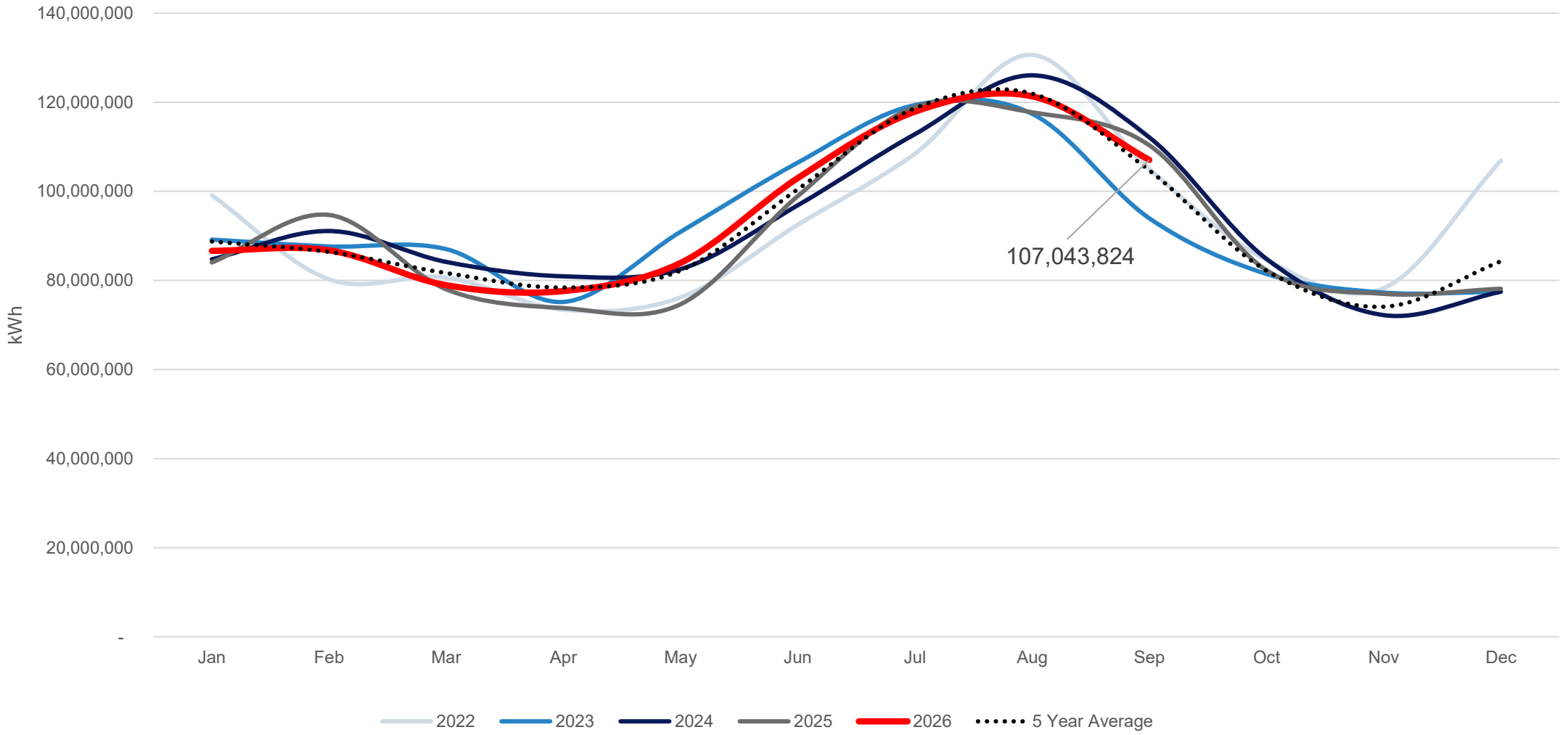
Monthly Key Performance Indicators

EXECUTIVE SUMMARY

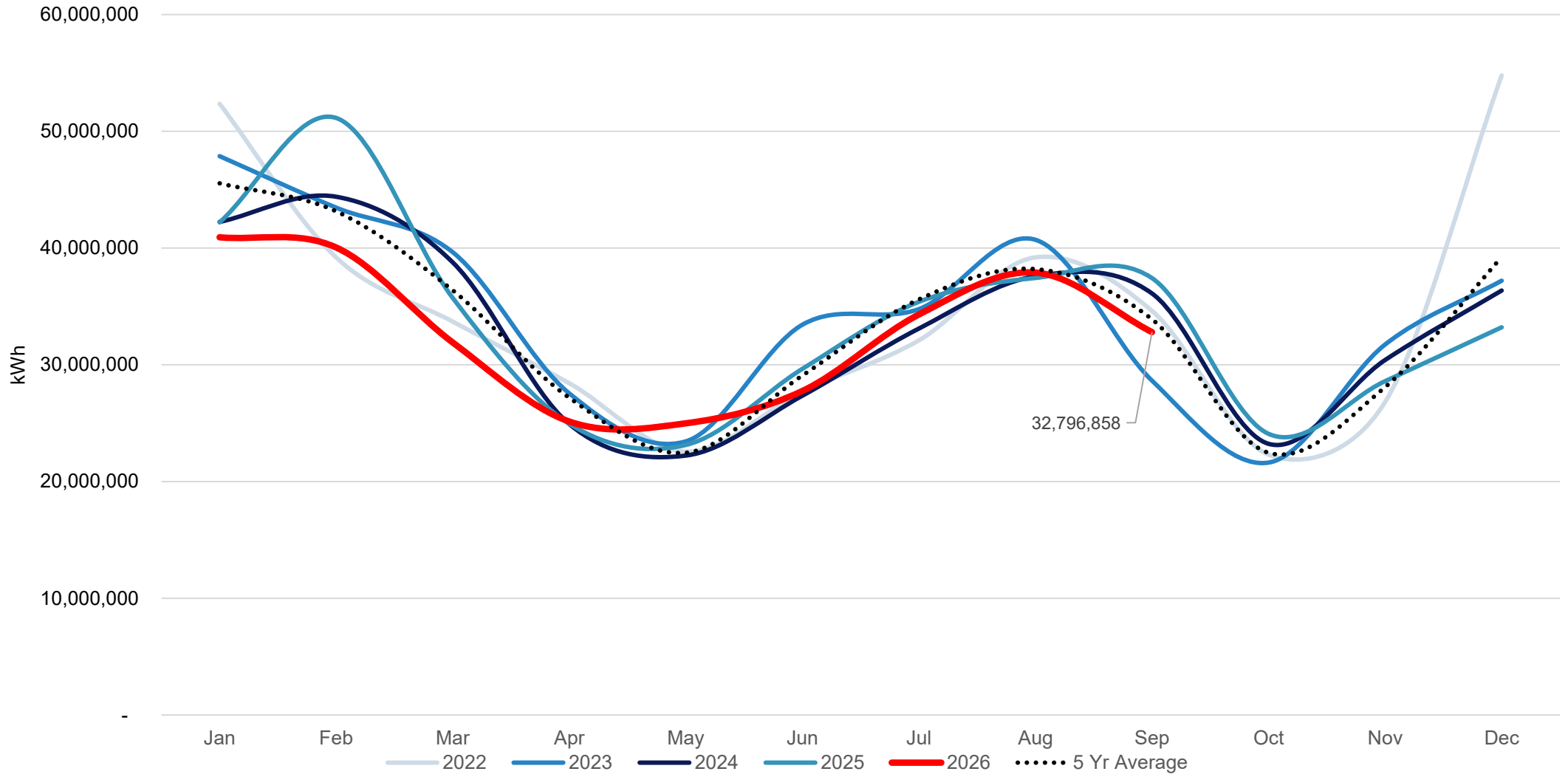
September was a strong month financially, driven by secondary market sales resulting from both carbon allowance proceeds and portfolio length created by mild overall temperatures. Retail sales fell below budget for the month due to the mild weather compared to an average September. Large General and Industrial continue to outperform the 5-year average.

Financial outlook for the remainder of the year continues to be positive with Projected DSC of 2.35x. Staff is continuing to monitor all impacts related to BPA actions.

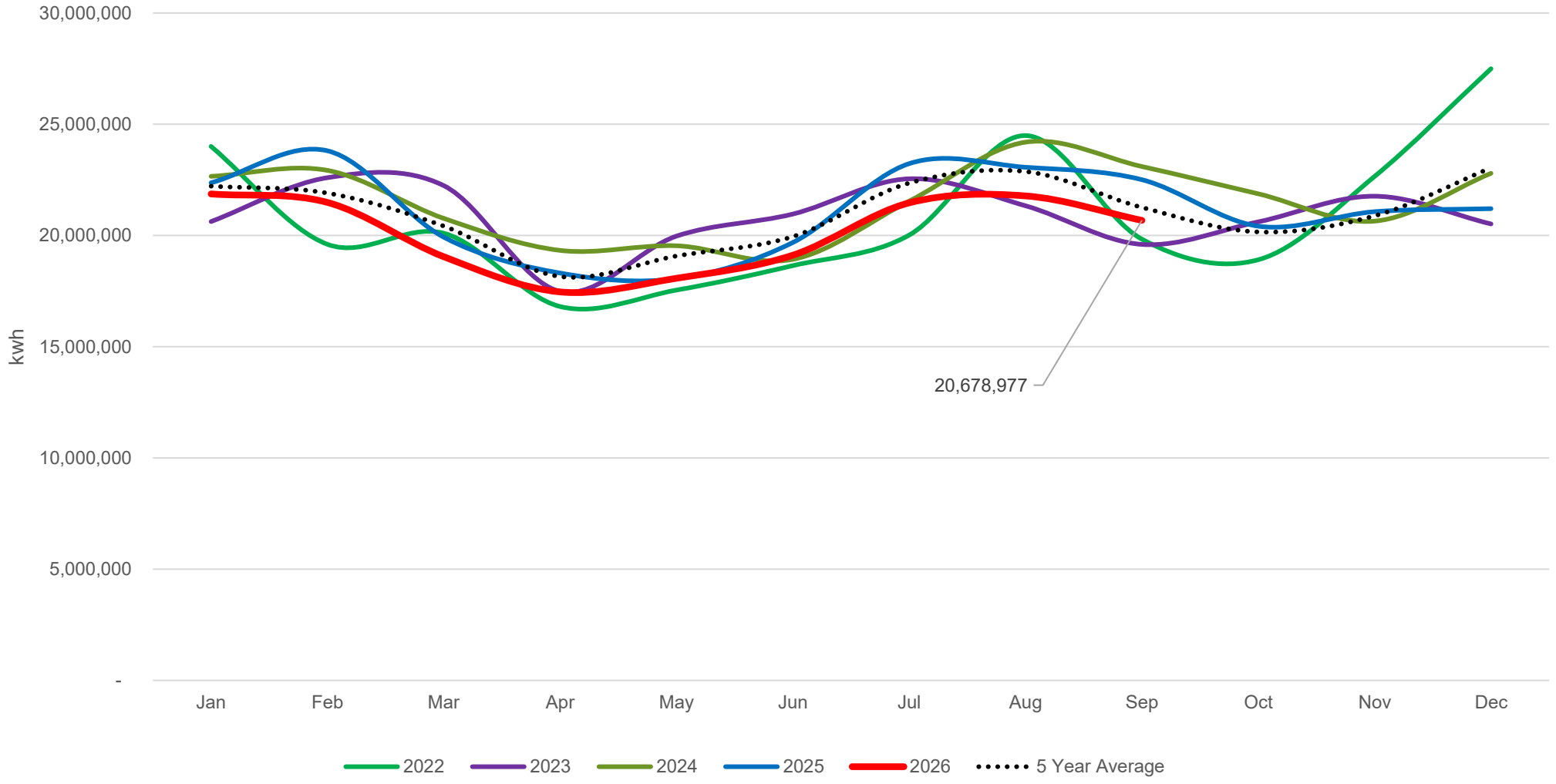
RETAIL LOAD COMPARISON



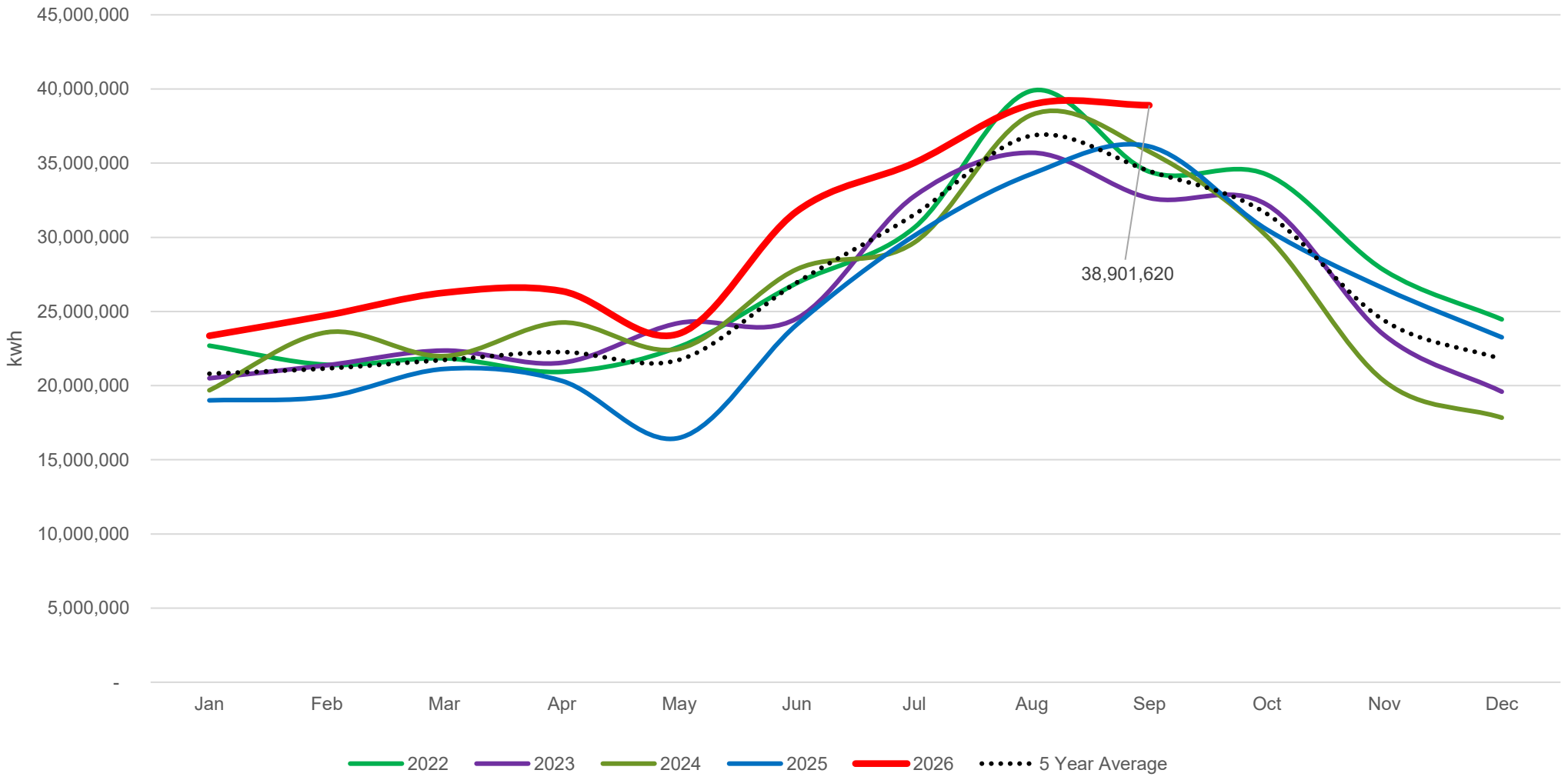
RESIDENTIAL LOADS



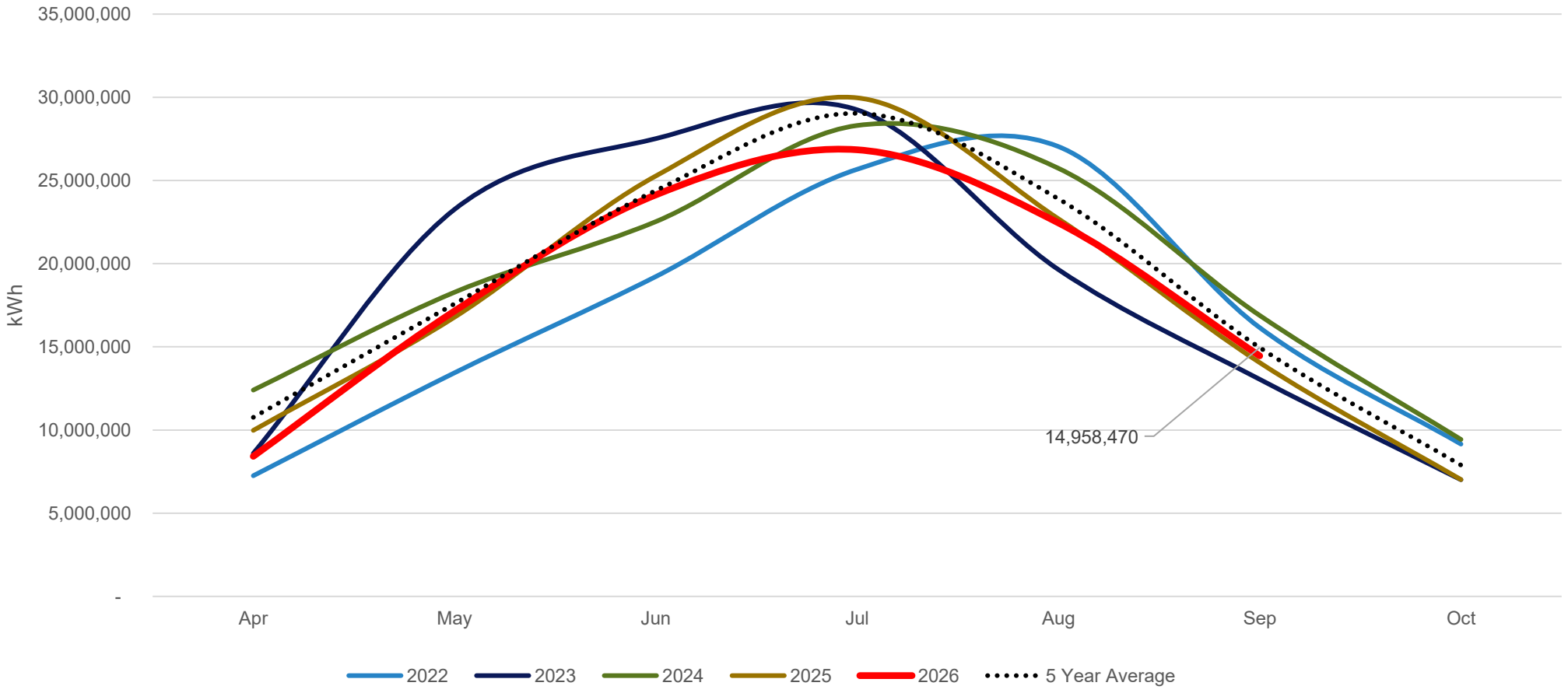
SMALL & MEDIUM GENERAL



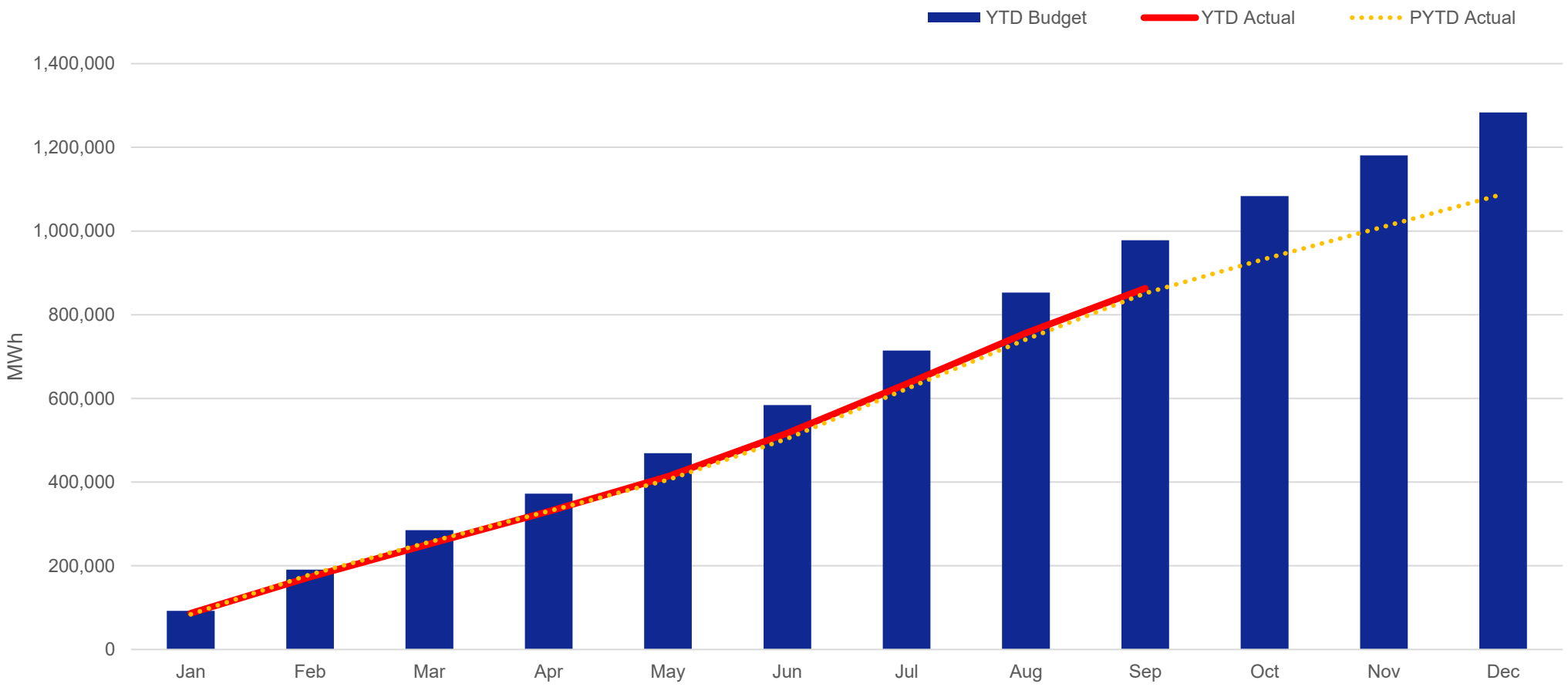
LARGE COMMERCIAL & INDUSTRIAL LOADS



IRRIGATION LOADS



YTD LOADS: BUDGET VS. ACTUAL





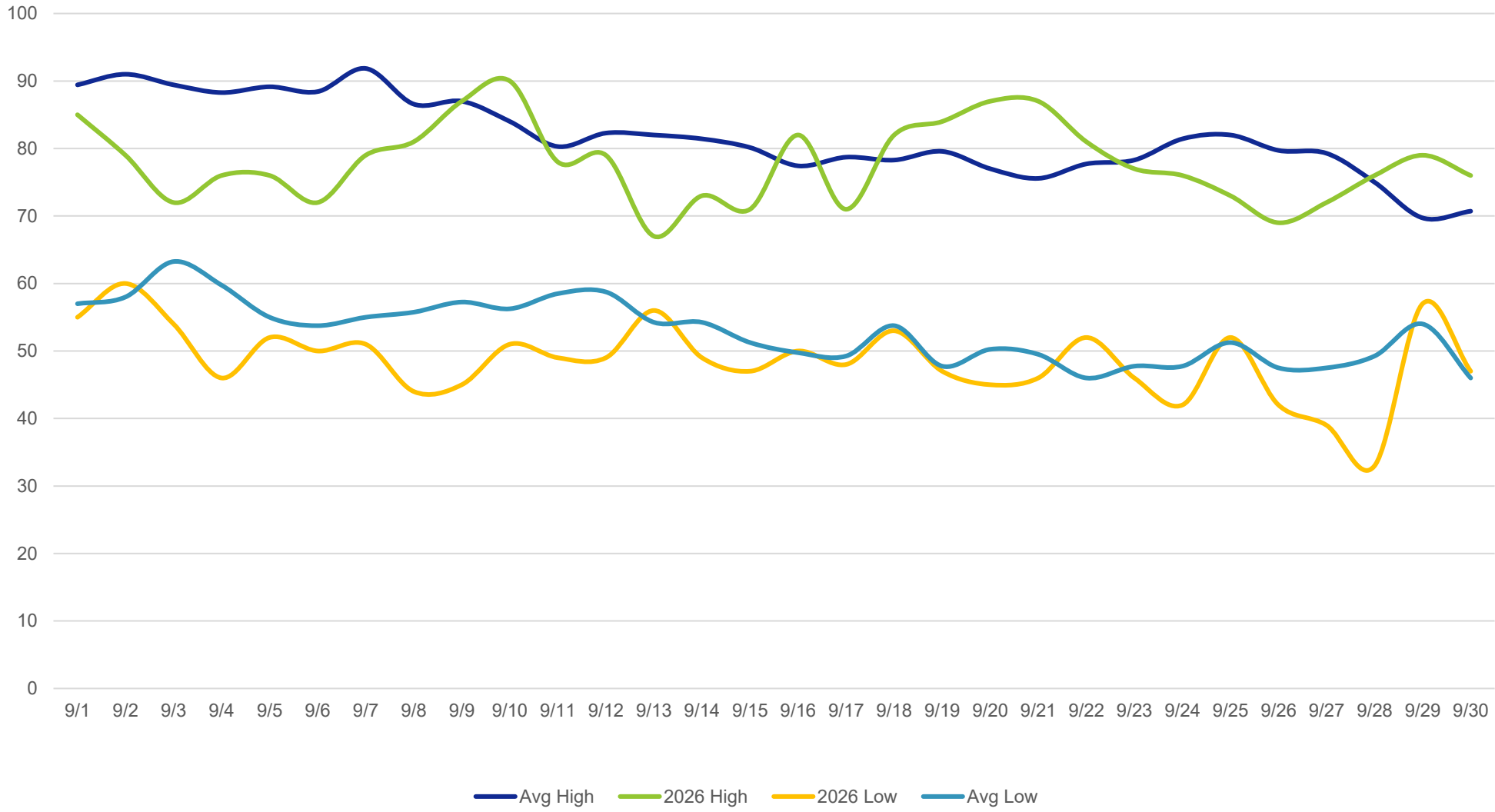
POWER

SEPTEMBER OVERVIEW

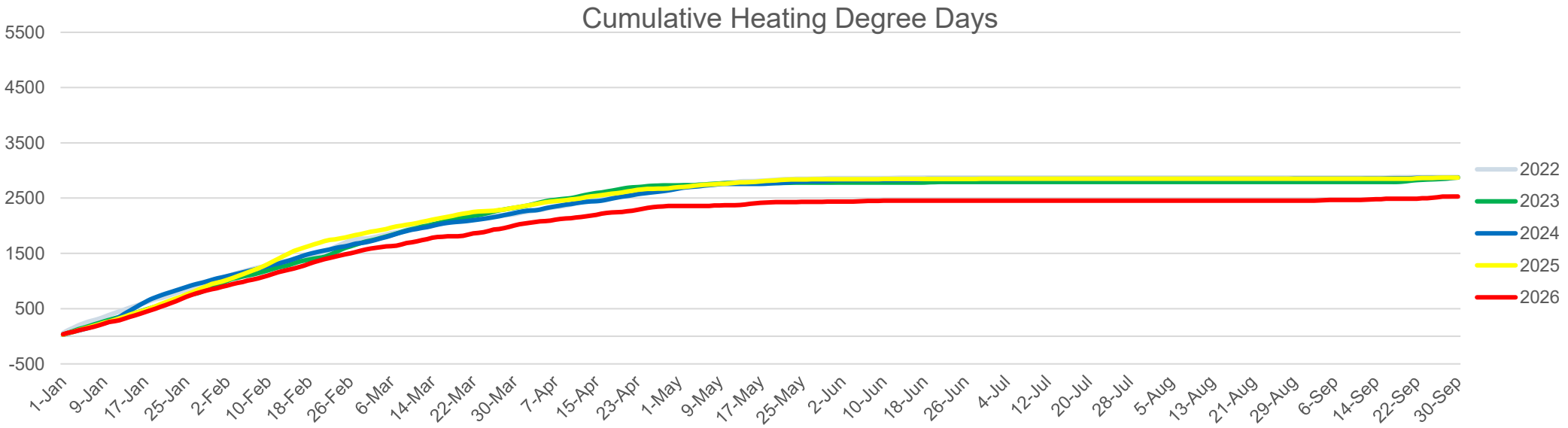
September was overall cooler than average, with high temperatures reaching 90 degrees only once, on September 10th. Prices peaked on September 9th at $89.45. Overall average pricing across the month was calmer than August as well as last September at around $44. This mild pricing pushed September swaps out of the money, and that represented the last month of the significant third quarter hedging expenses that have been present over the past few years.

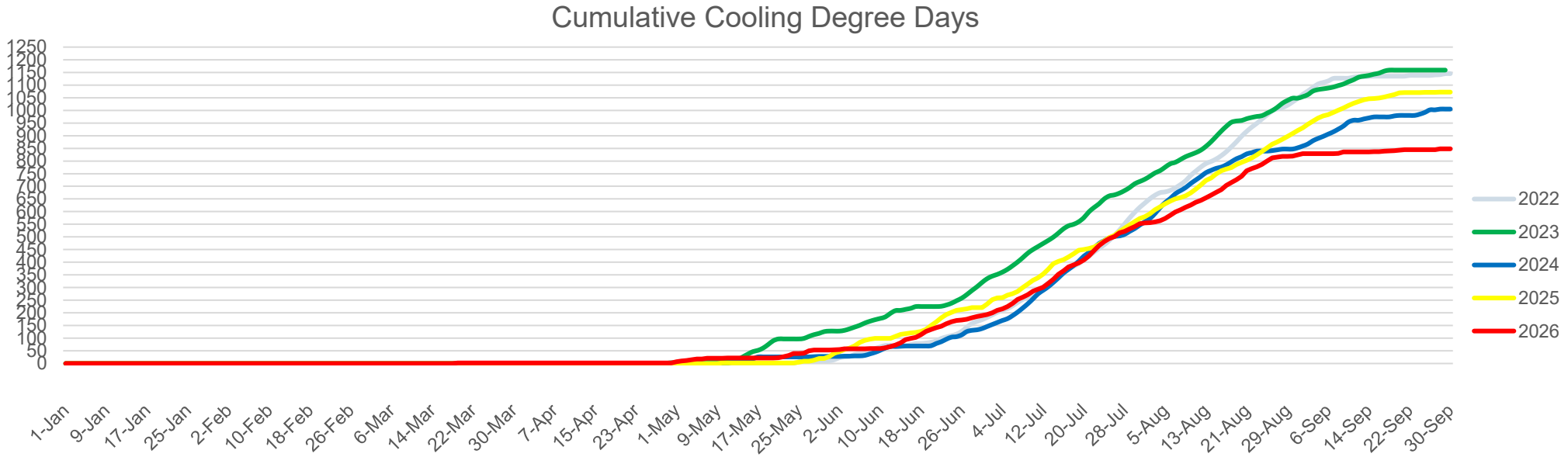
September hydro conditions were on par with previous years, and continued below the 30-year average. The water year ended at 93.2 MAF; 2027 water year is forecasted at 90 MAF.

TEMPERATURES

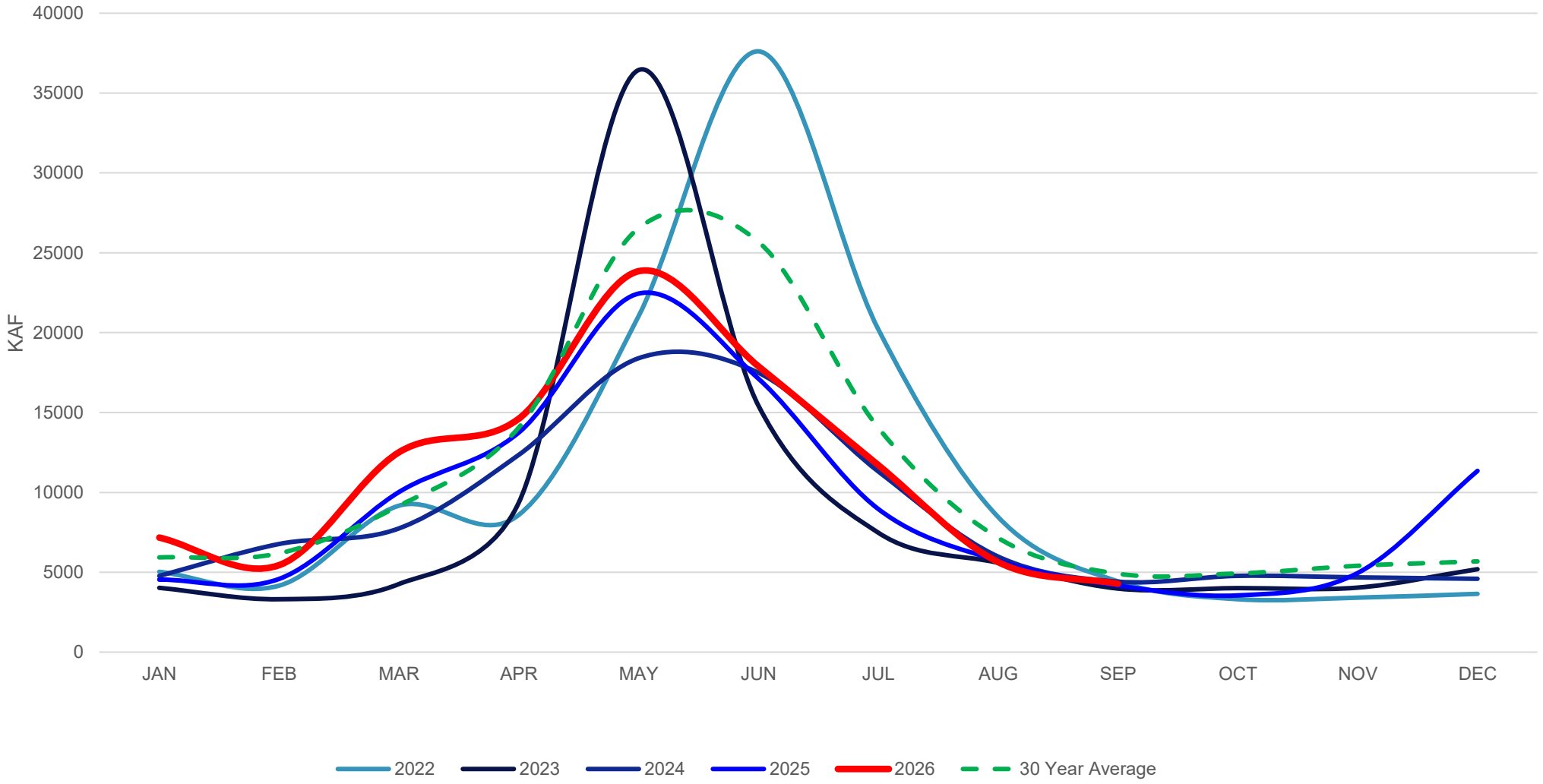


CUMULATIVE WEATHER DATA

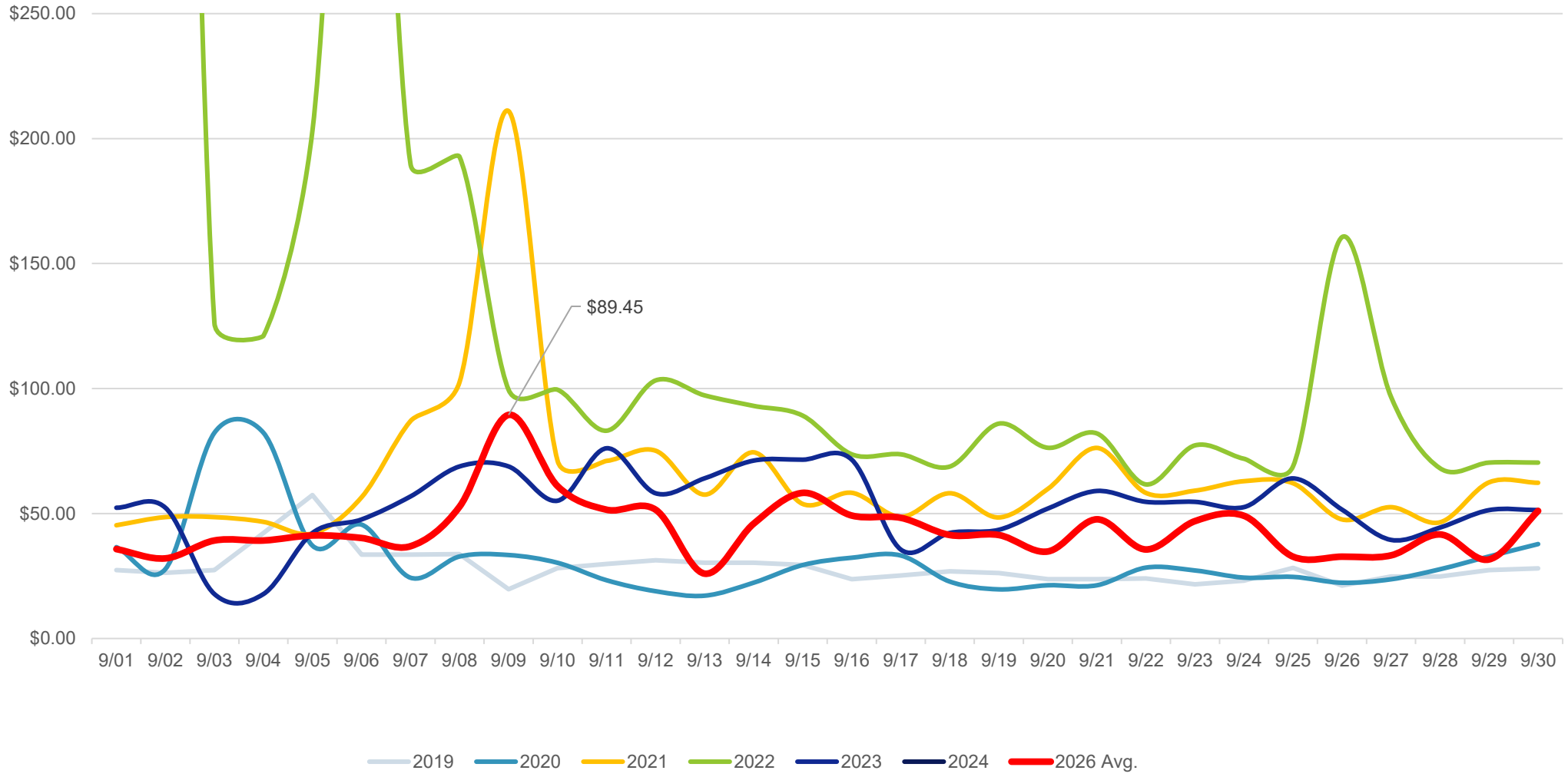




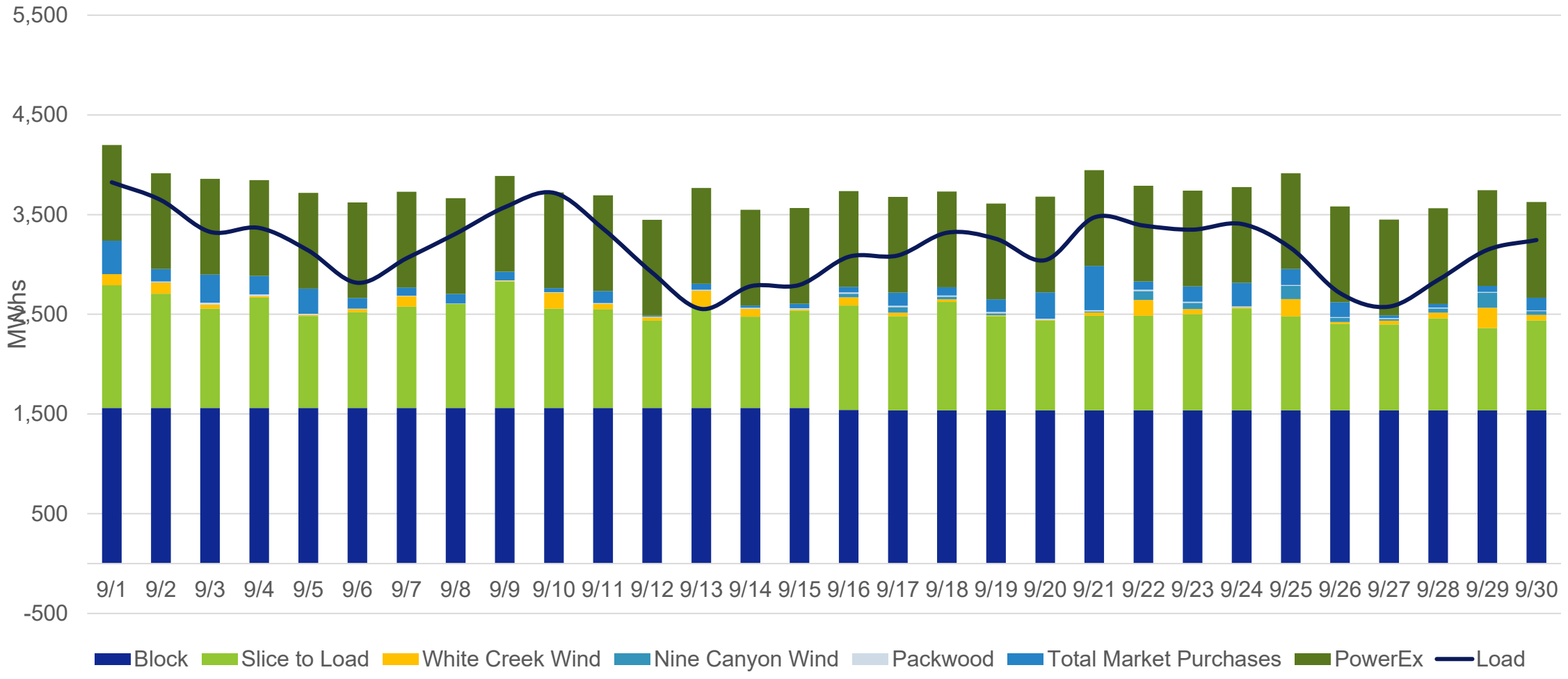
COLUMBIA RIVER RUNOFF



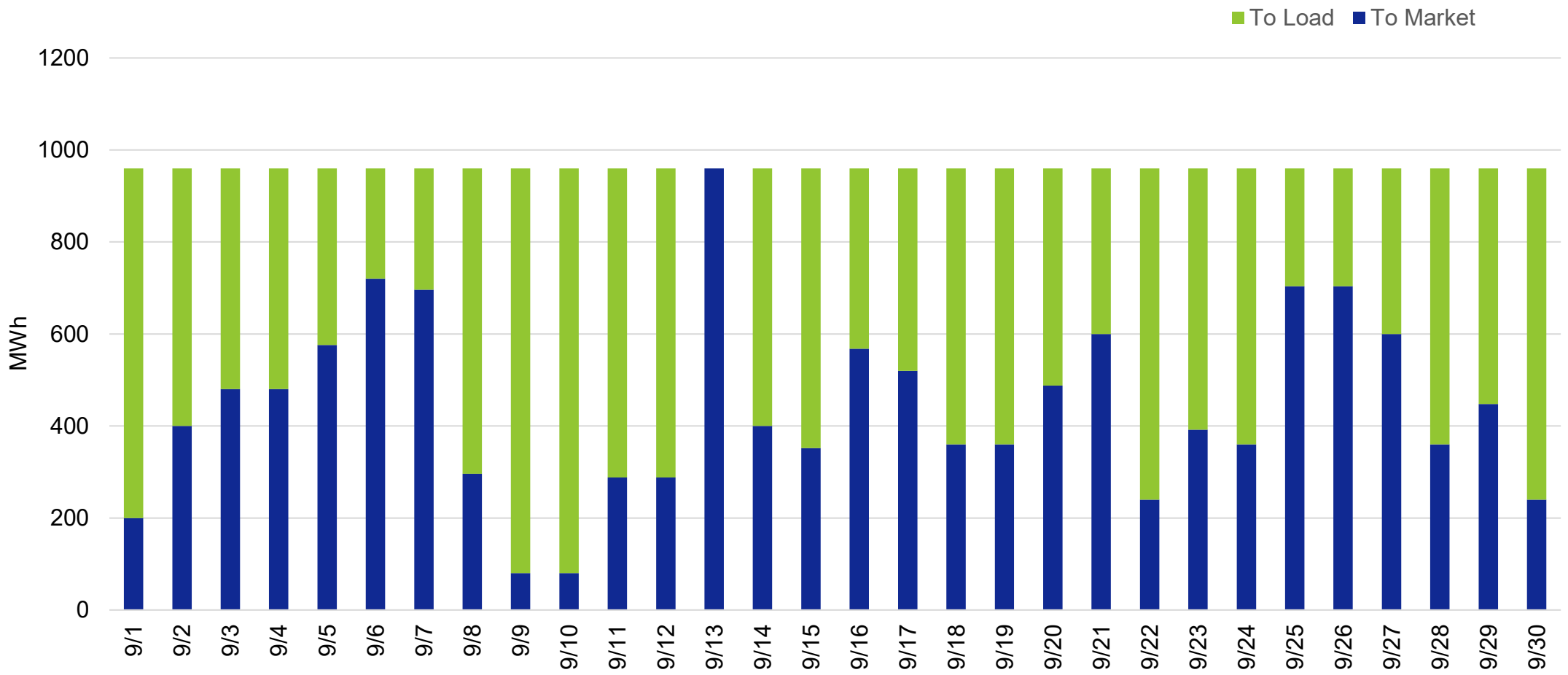
AVERAGE DAILY PRICES (MID-COLUMBIA)



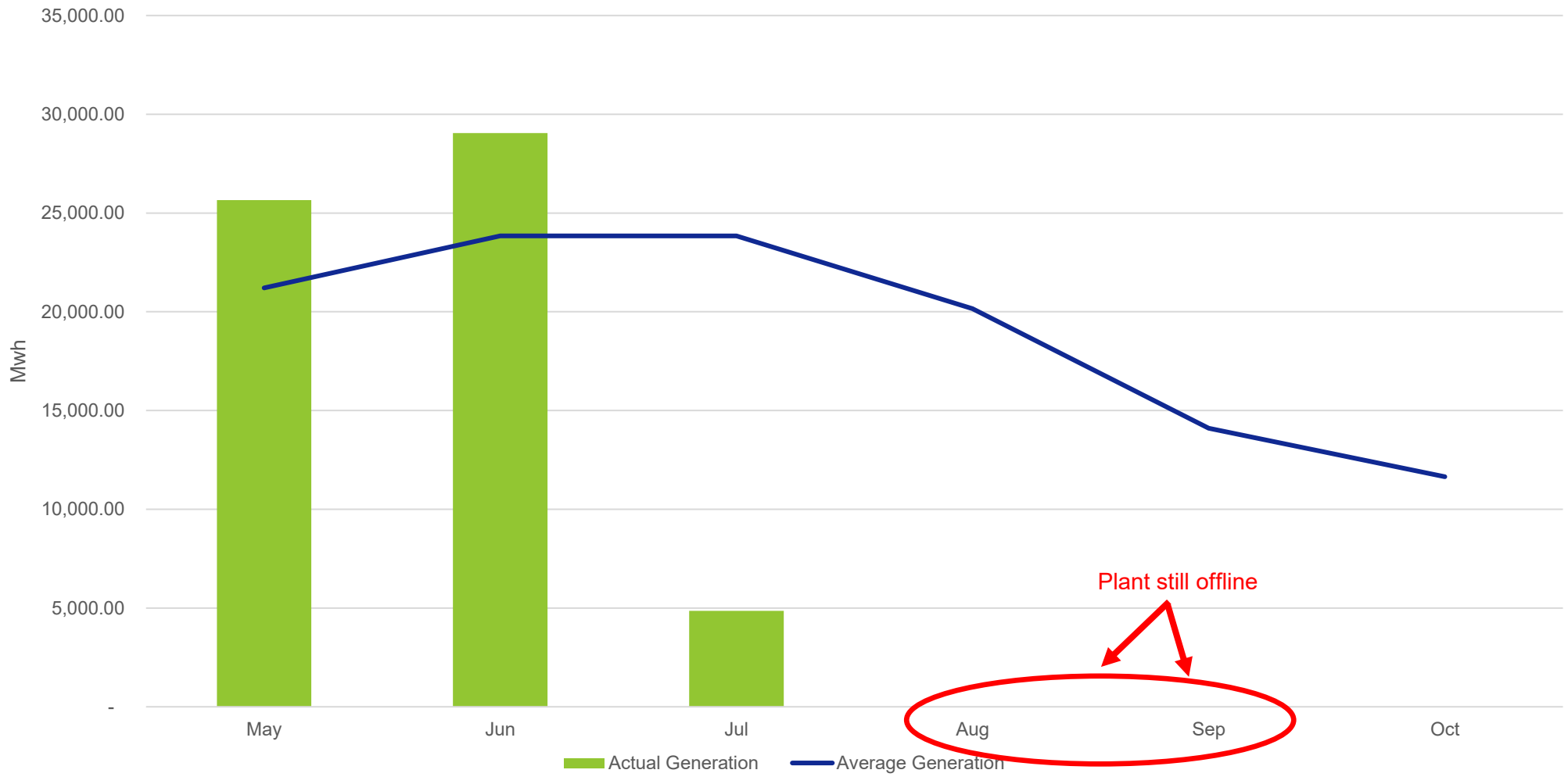
LOAD/RESOURCE BALANCE



POWEREX DELIVERIES

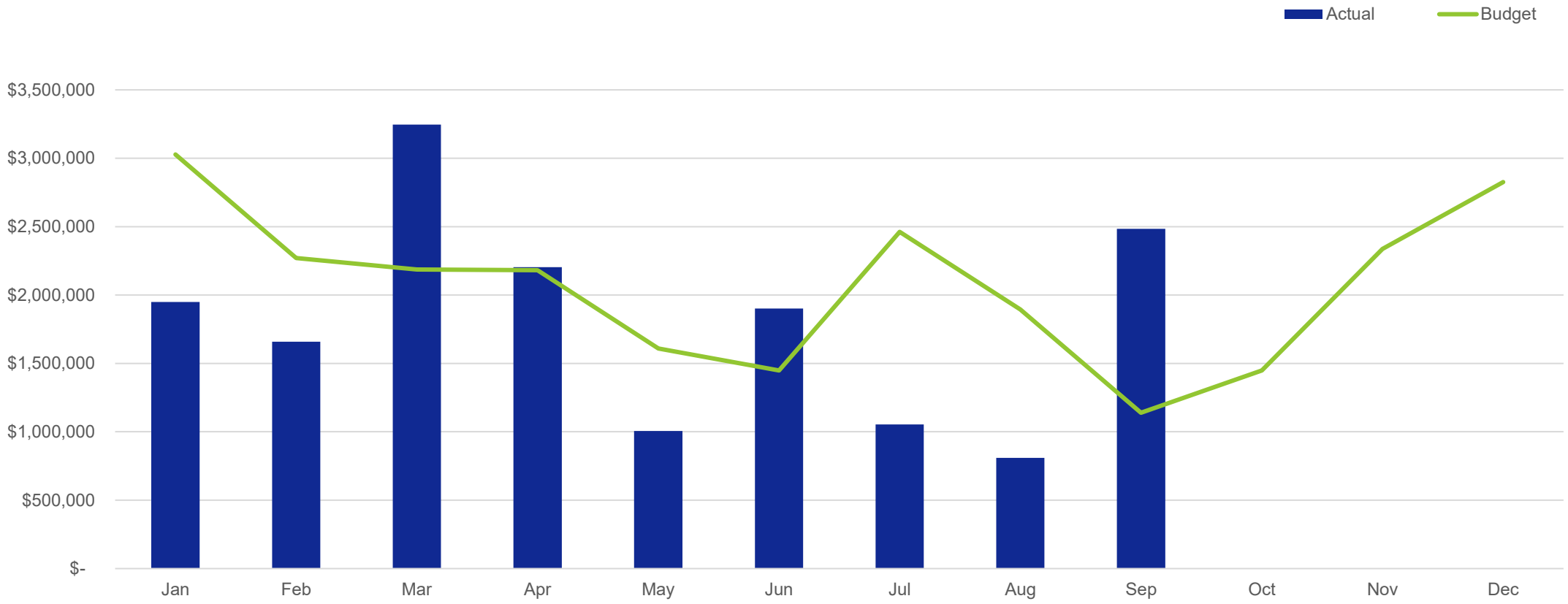


WHEAT FIELD WIND GENERATION

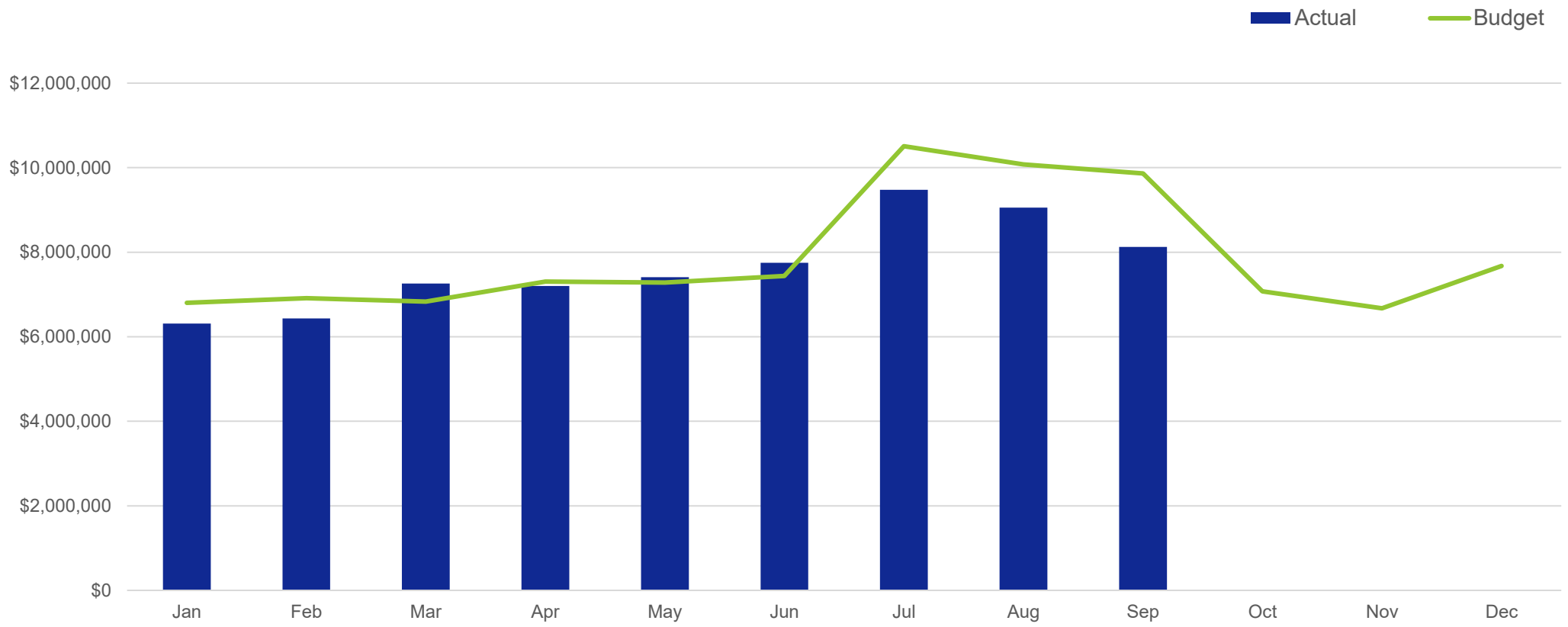


SECONDARY MARKET SALES

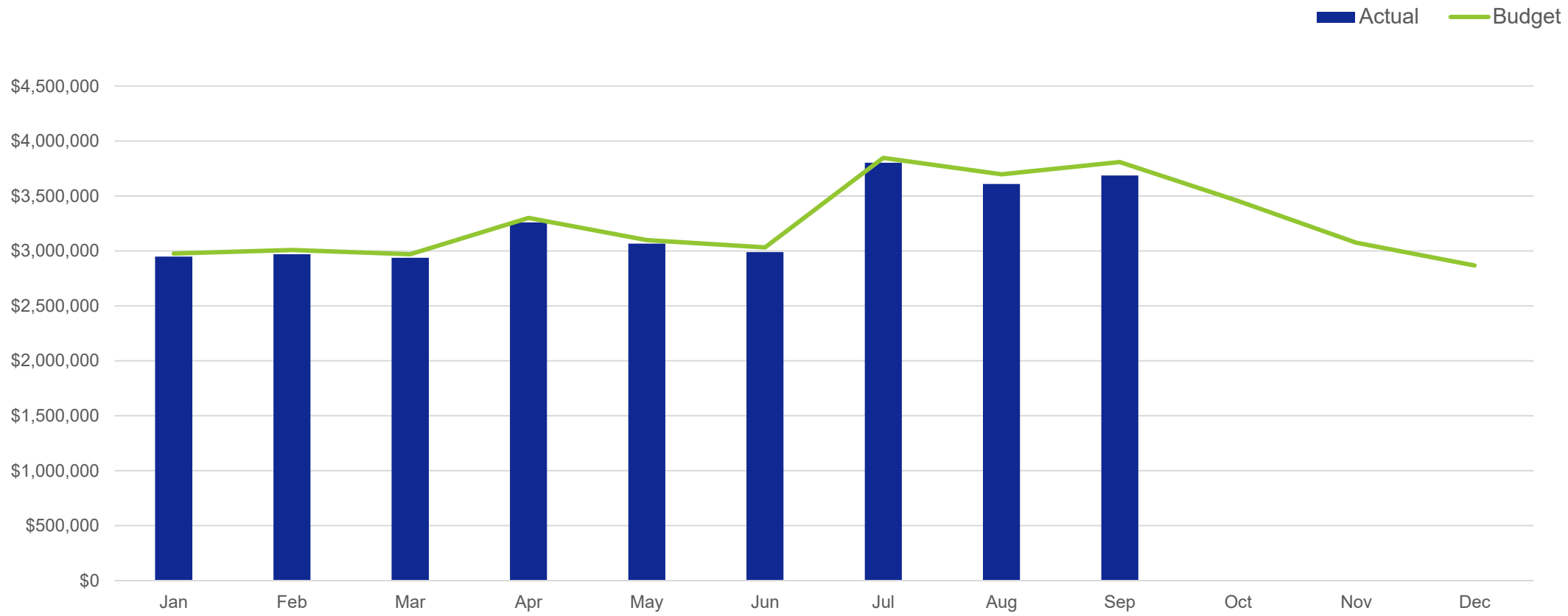
**includes Sales for Resale, REC sales, Carbon Allowance Auction proceeds*



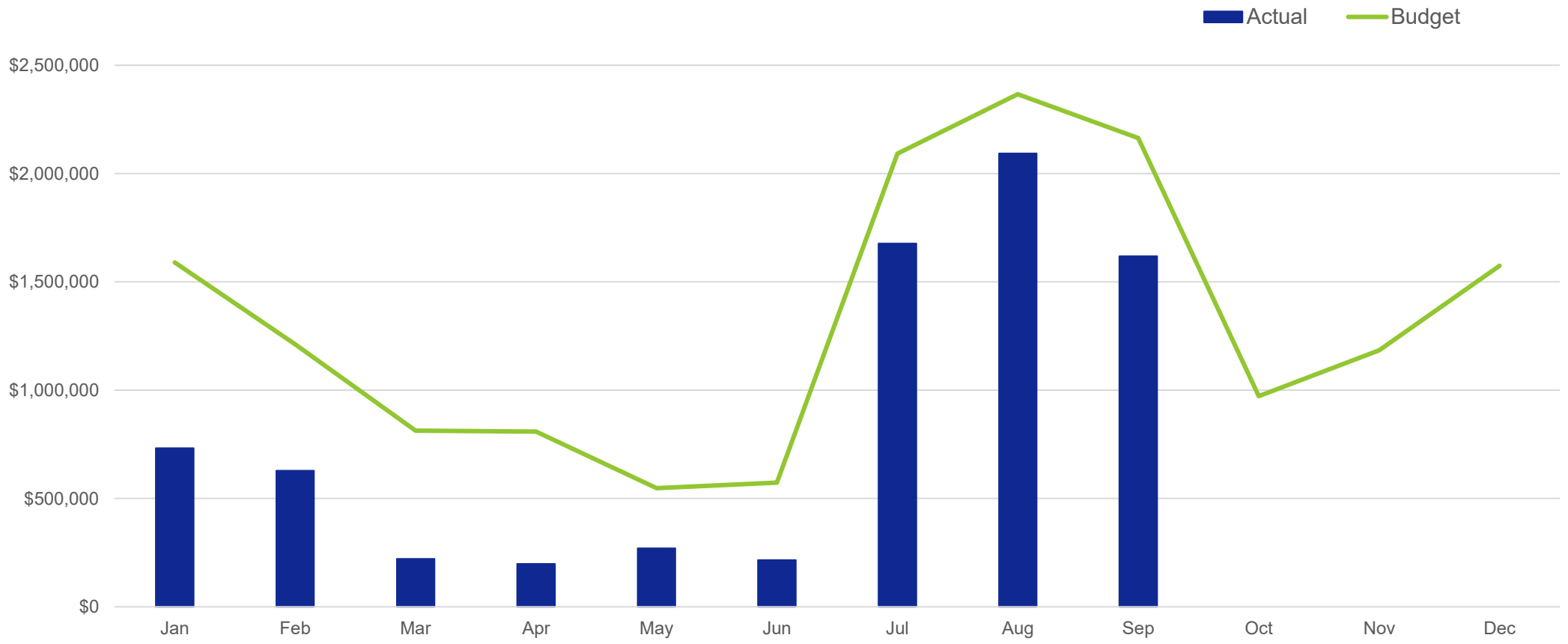
POWER SUPPLY COSTS



BPA POWER: BUDGET VS. ACTUAL

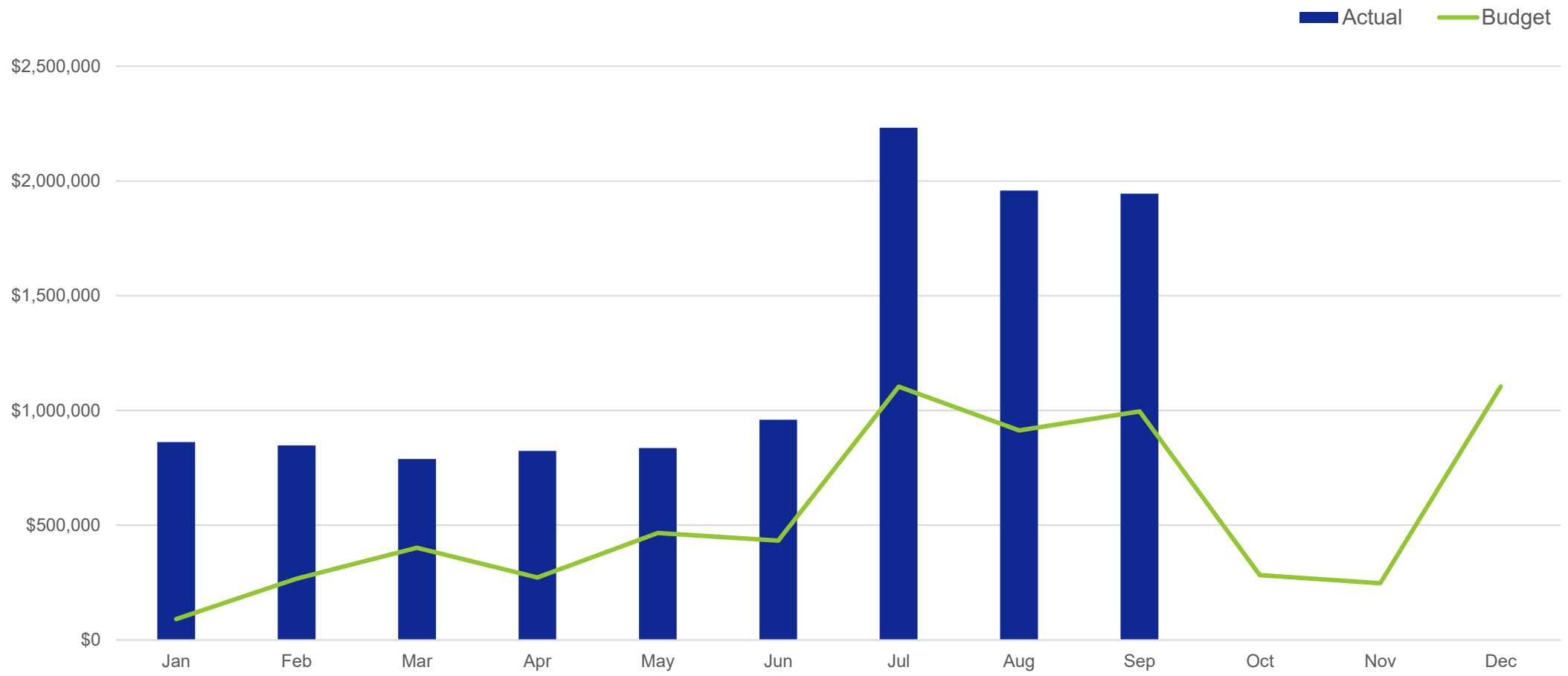


POWEREX: BUDGET VS. ACTUAL

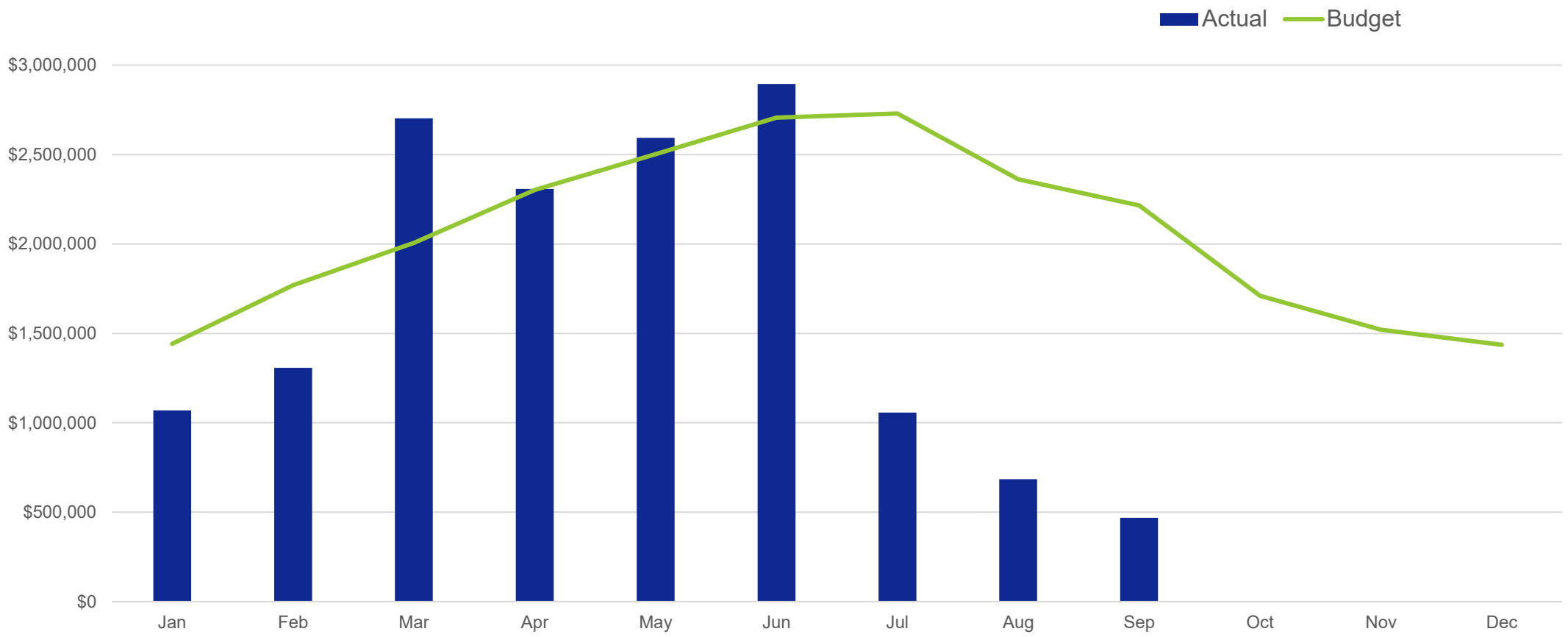


MARKET PURCHASES: BUDGET VS. ACTUAL

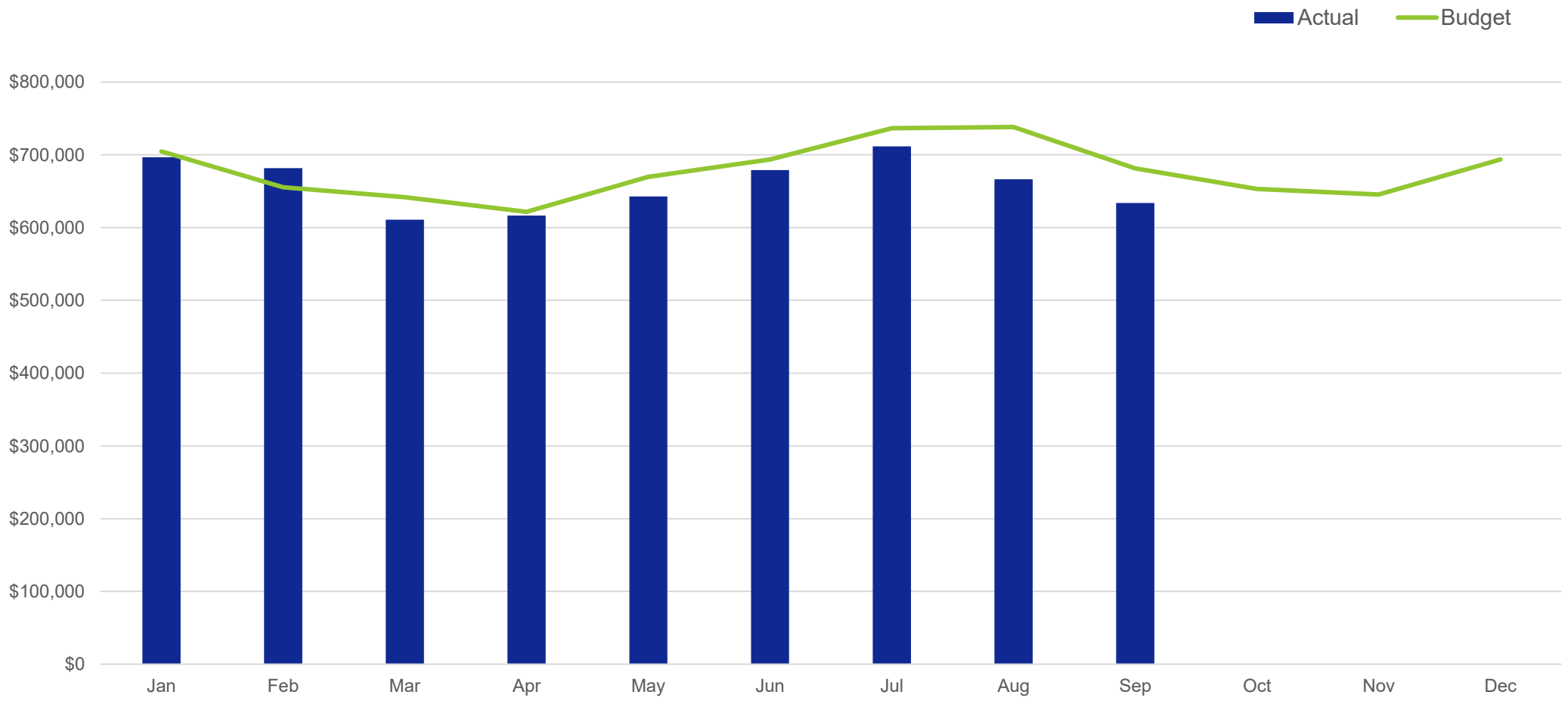
**Includes hedge settlements*



OTHER RESOURCES: BUDGET VS. ACTUAL



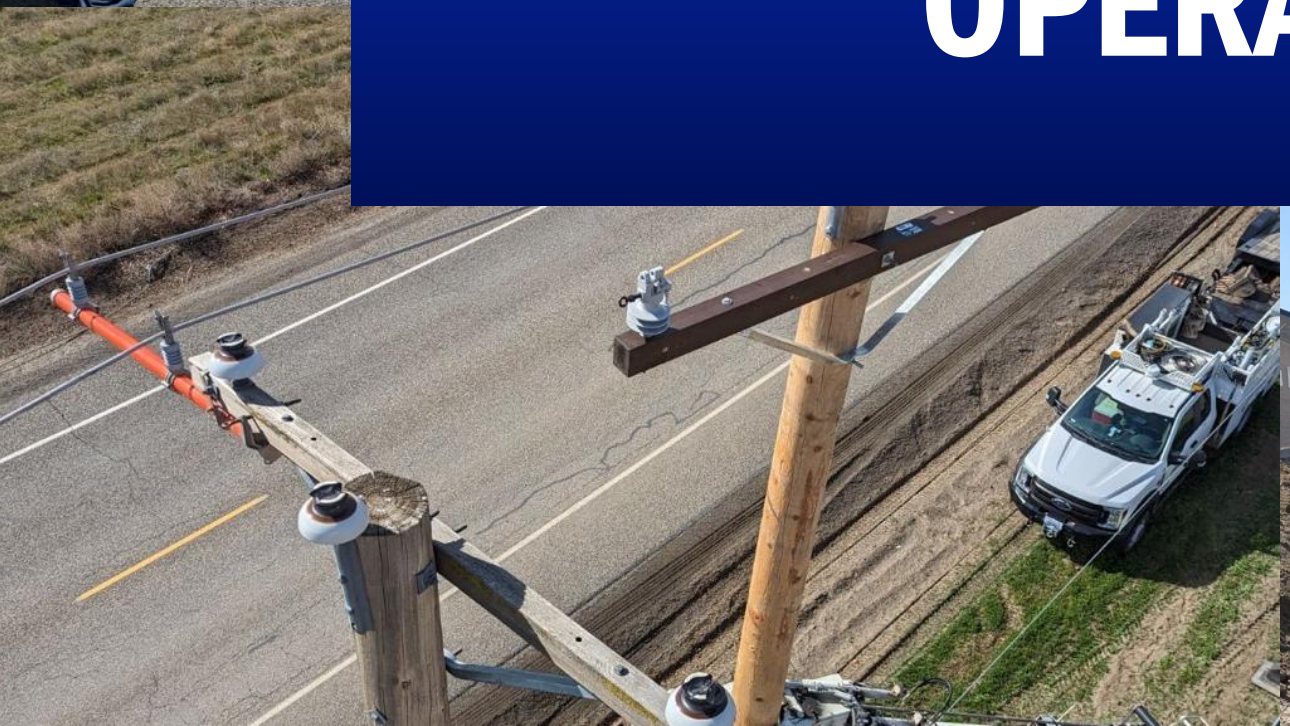
TRANSMISSION & ANCILLARY: BUDGET VS. ACTUAL




Water and electricity don't mix.
Fly kites away from power lines.



OPERATIONS



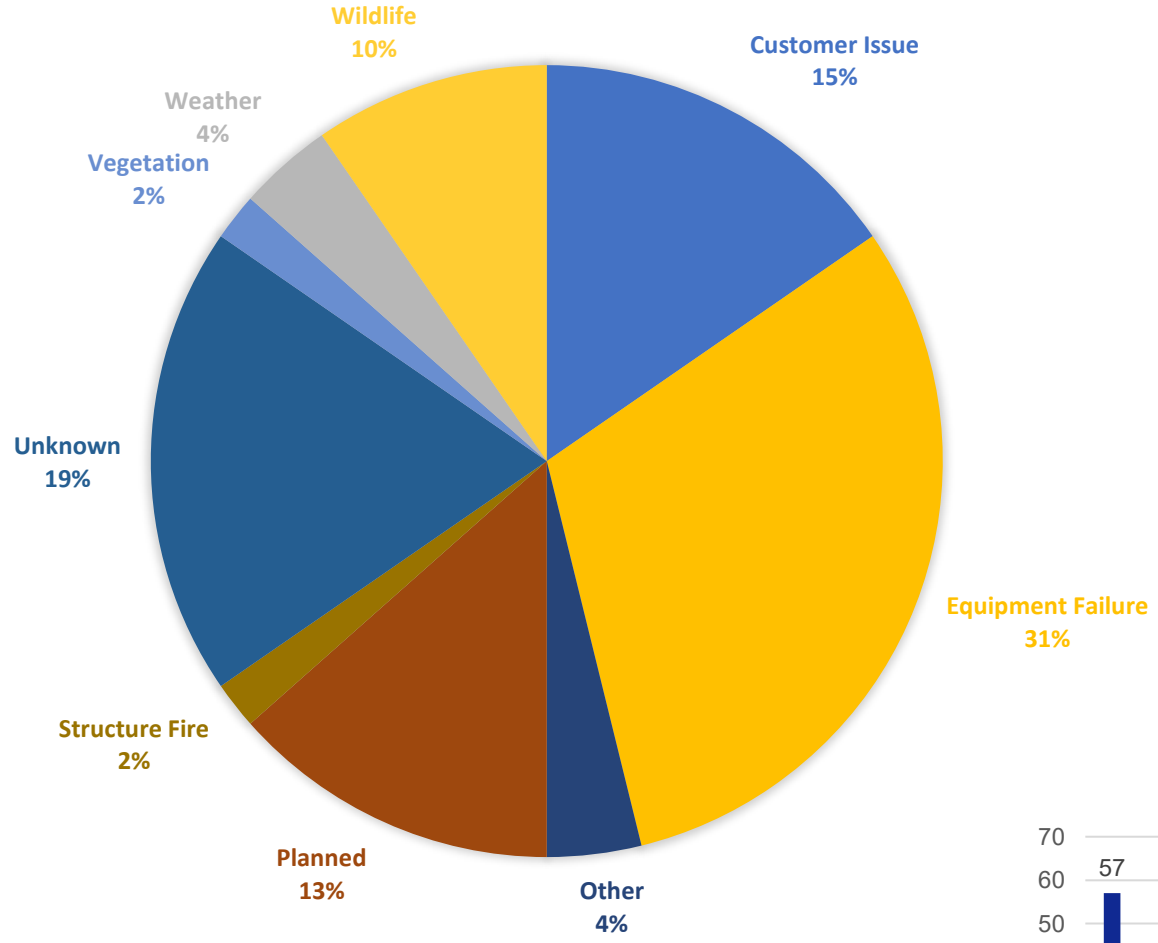


OVERVIEW

	August	September	Year to Date
Outages			
Total	52	52	388
Planned	7	7	84
Longest Unplanned System Outage			
Substation	Cochrane Bay 2	Blanton Road Bay 2	Blanton Road Bay 2
Cause	Motor Vehicle	Unknown	Unknown
Date	August 12	September 25	September 25
Duration	19 hours, 28 minutes	24 hours, 20 minutes	24 hours, 20 minutes
Customers Affected	1	1	1
Reliability			
SAIFI	0.0125	0.0130	0.3116
SAIDI	1.4	2.3	21.9
CAIDI	113.5	176	96.47

SEPTEMBER OUTAGES

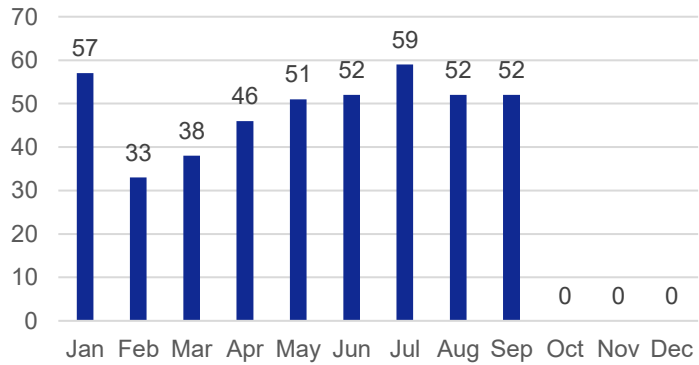
Outage Causes	
Customer Issue	8
Equipment Failure	16
Other	2
Planned	7
Structure Fire	1
Unknown	10
Vegetation	1
Weather	2
Wildlife	5



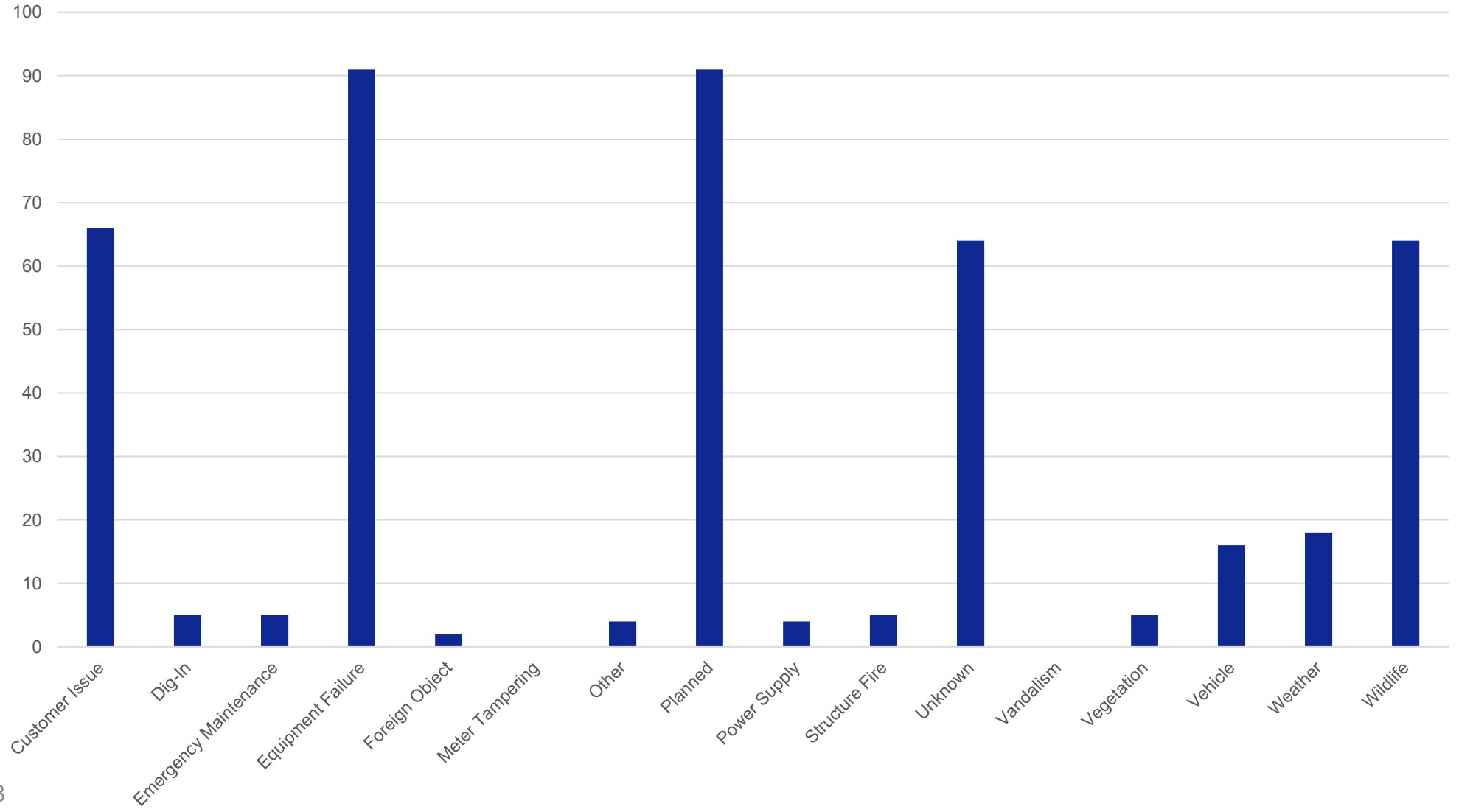
Monthly Outages

52

Monthly Outages



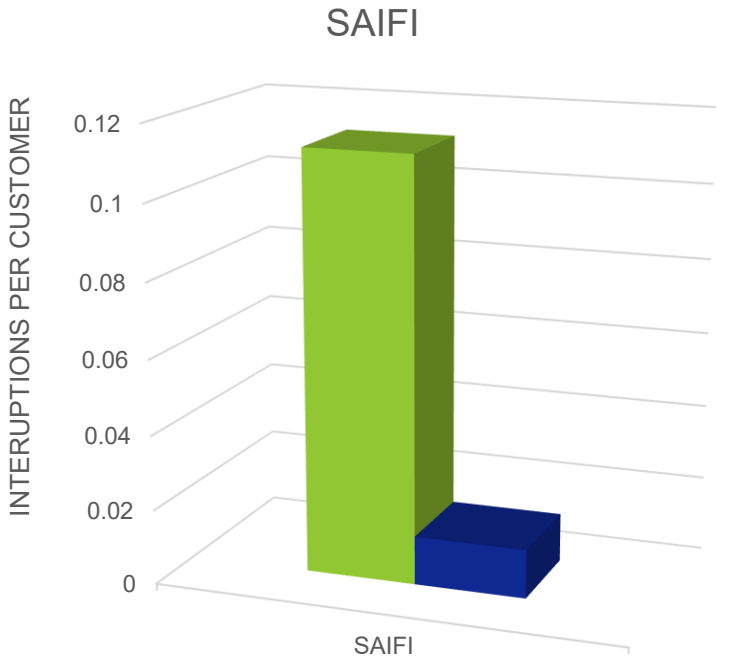
OUTAGES YTD



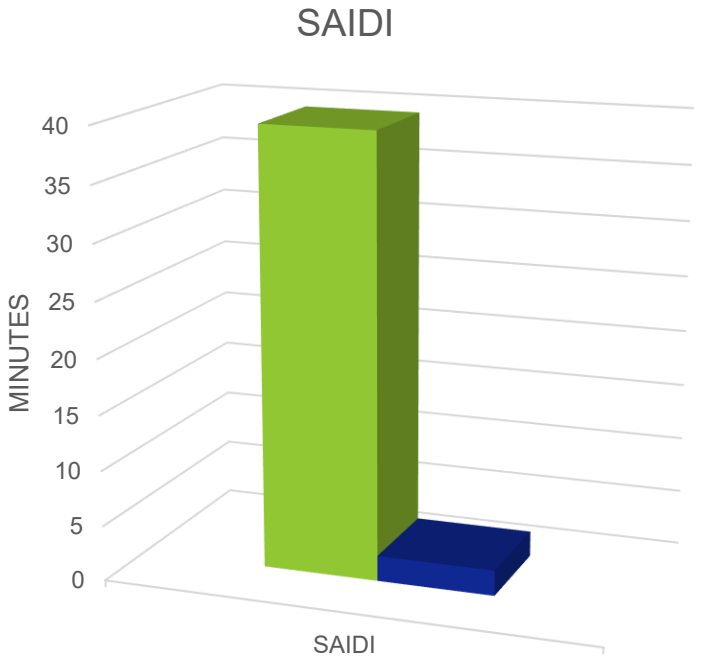
YTD Total Outages

440

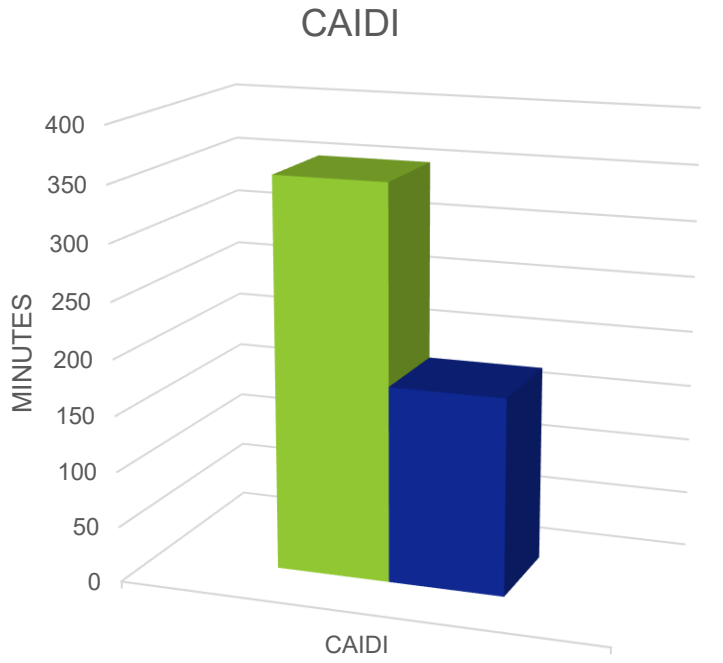
SEPTEMBER RELIABILITY INDICES



	SAIFI
Sep-25	0.1125
Sep-26	0.013



	SAIDI
Sep-25	39.6
Sep-26	2.3



	CAIDI
Sep-25	352.2
Sep-26	176

KPIs for September 2026

SAIFI (System Average Interruption Frequency Index):

How often the average customer experiences an interruption

SAIDI (System Average Interruption Duration Index):

The total time of interruption the average customer experiences

CAIDI (Customer Average Interruption Duration Index):

The average time required to restore service

*Only outages lasting longer than five minutes are included in the calculations





ENGINEERING

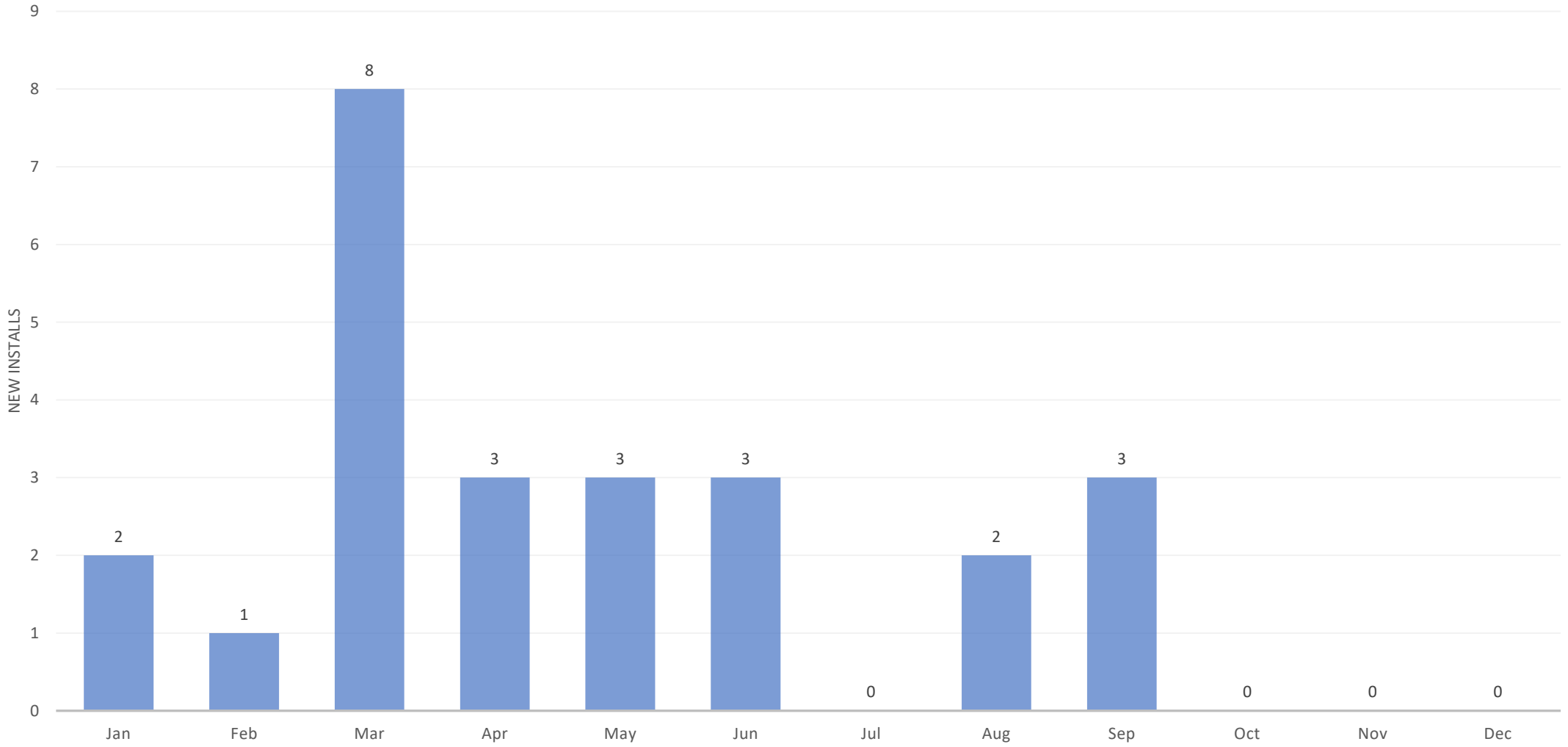




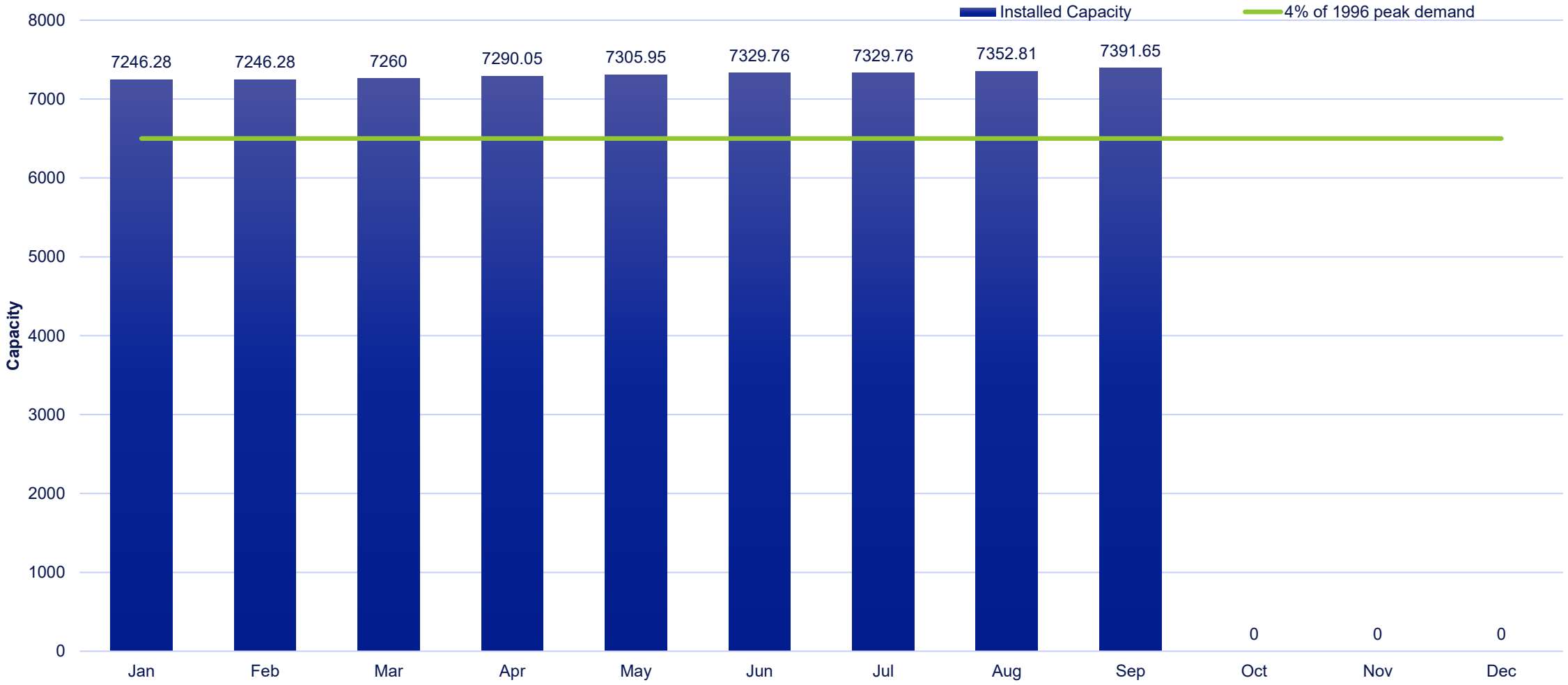
OVERVIEW

	AUGUST	SEPTEMBER
NET METERING		
New interconnections	2	3
Total capacity	7,353 kWac	7,392 kWac
Active connections	952 (avg. 7.71 kWac)	955 (avg. 7.74 kWac)
WORK ORDERS		
Total released	13	15
Total est. cost	$380,361.02	$859,372.03
Avg. per job	$29,258.54	$57,291.47
NEW SERVICES		
Residential	54	33
Commercial	7	10
TEMPORARY SERVICES		
Residential requests	23	19
Commercial request	2	1
Total active meters	72	86

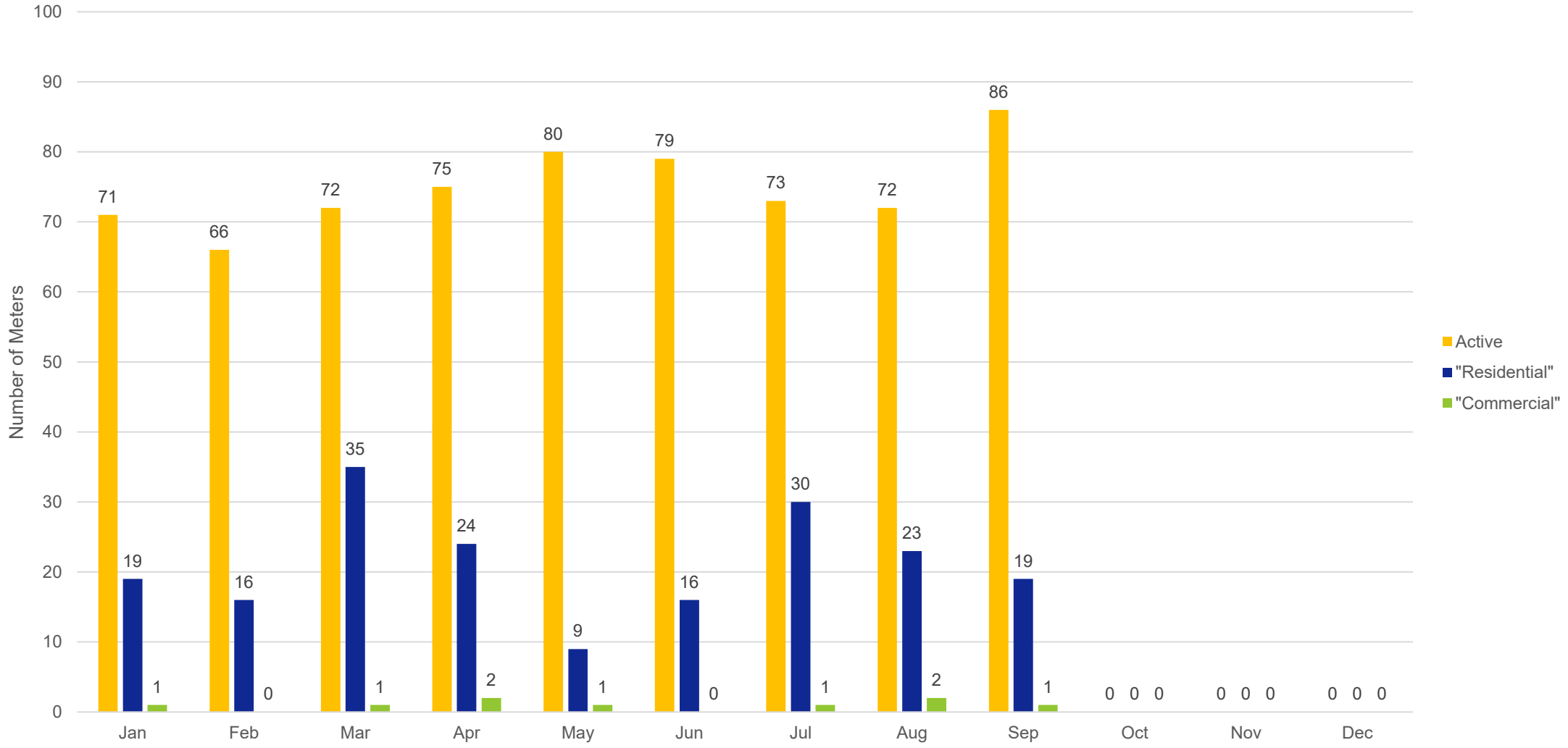
NET METERING INSTALLATIONS



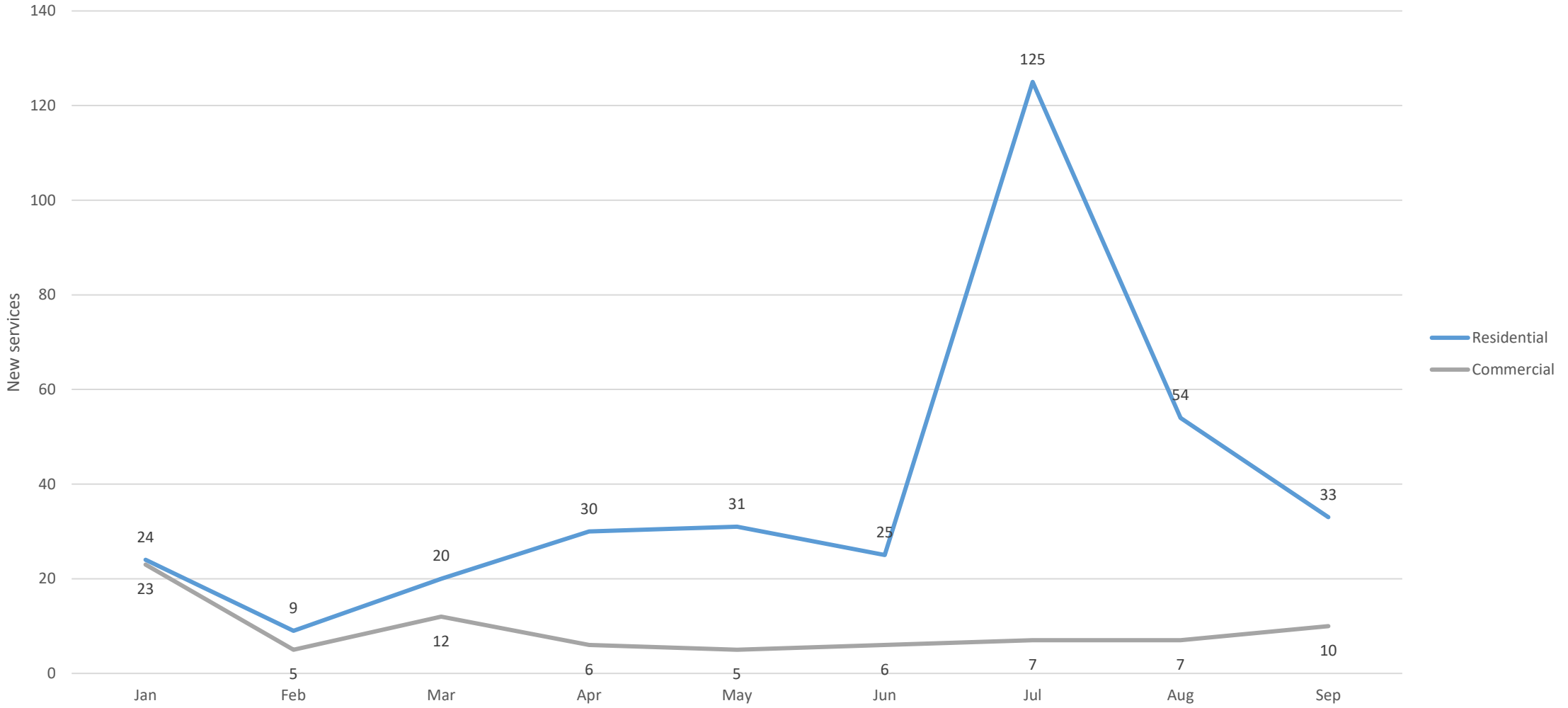
NET METERING CAPACITY INSTALLED



TEMPORARY SERVICES



NEW SERVICES







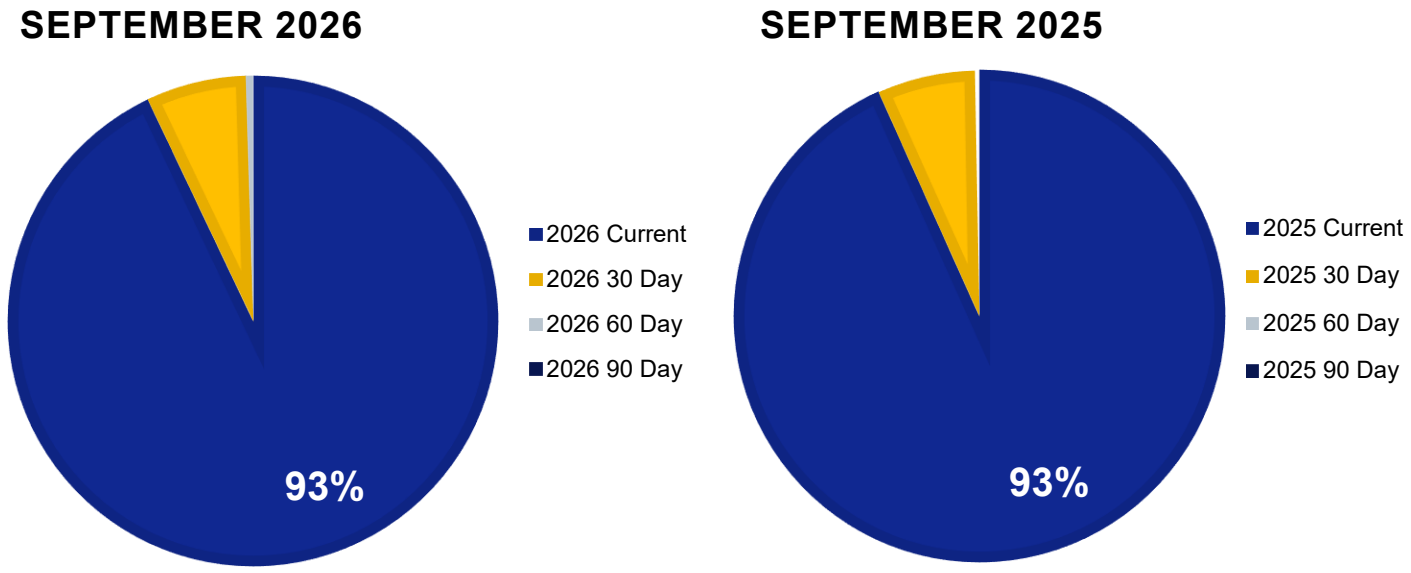
CUSTOMER SERVICE





CUSTOMER SERVICE

AGING ACCOUNTS

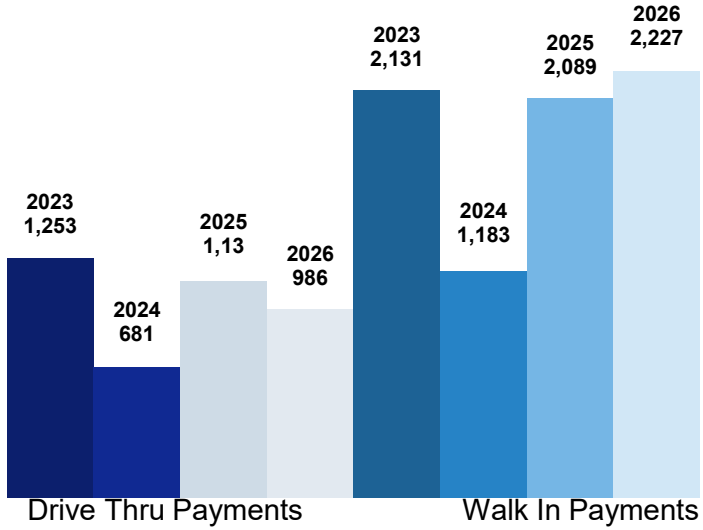


	Current	30-60	60-90	90+
2026	$7,041,602	$500,290	$32,788	$1,453
2025	$8,167,416	$563,861	$23,177	$2,080

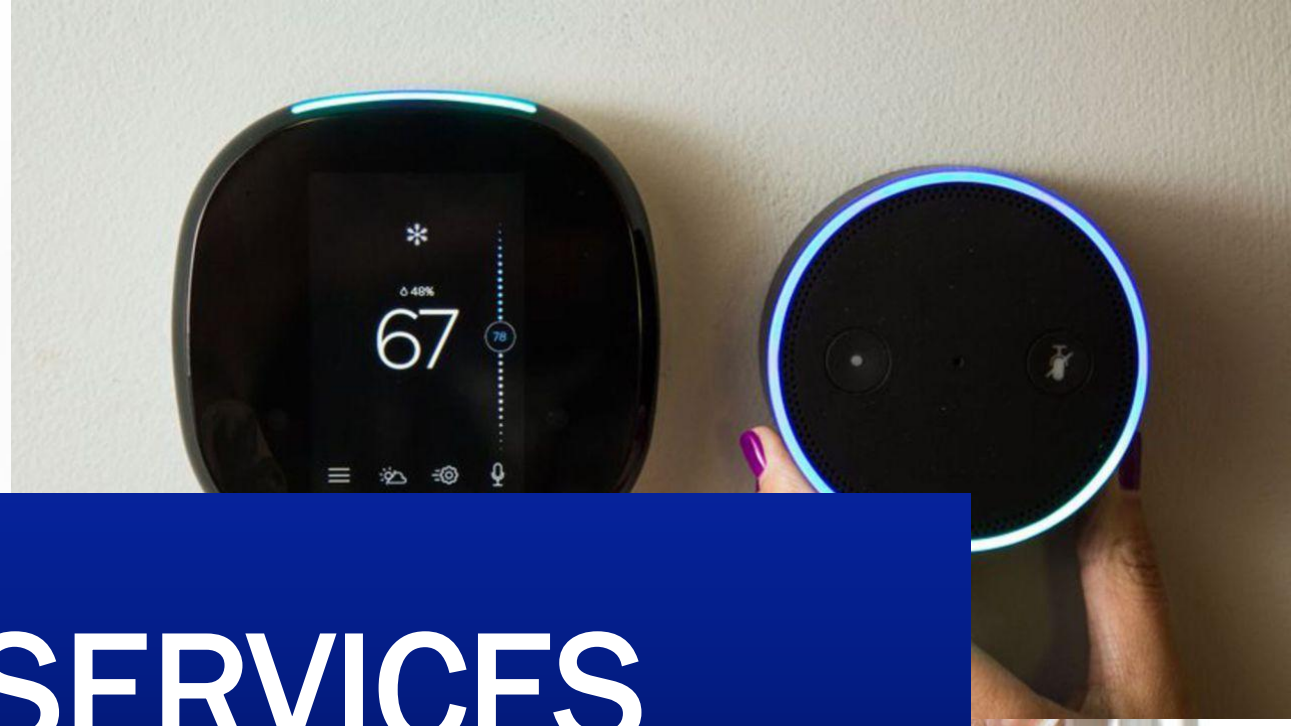
Move in/Move Out Service Orders Processed in September 2026



September In Person Payments







ENERGY SERVICES





ENERGY SERVICES

UTILITY FUNDED

Self-Funding 2026 Total Budget $300,000



Type	Qty	Total Paid YTD
Residential Low Income	55	$240,602
Residential Non-Low Income	2	$8,616
Thermostat/Appliance Rebates	28	$1,900
Agriculture	2	$22,049
Commercial	1	$2,200
Industrial	2	$17,690
SEM	0	$0
Other	0	$0

BPA FUNDED

BPA FY26-FY28 Total Budget $4,490,942

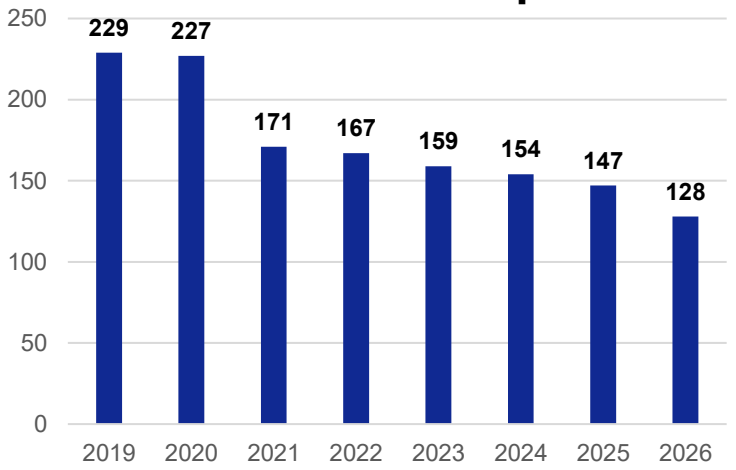


Type	Qty	Total Paid YTD
Residential Low Income	201	$897,356
Residential Non-Low Income	4	$11,389
Thermostat/Appliance Rebates	0	$0
Agriculture	14	$182,048
Commercial	13	$175,223
Industrial	8	$317,957
SEM	0	$0
Other	0	$0

Pre-Inspections/Final Inspections Completed in 2026



Solar Incentive Participants







PUBLIC AFFAIRS





PUBLIC AFFAIRS

Community & Employee Engagement:

Programs and Services Fair

- September 8, 2026

Employee Appreciation Luncheon

- September 15, 2026

Connell Parade

- September 12, 2026

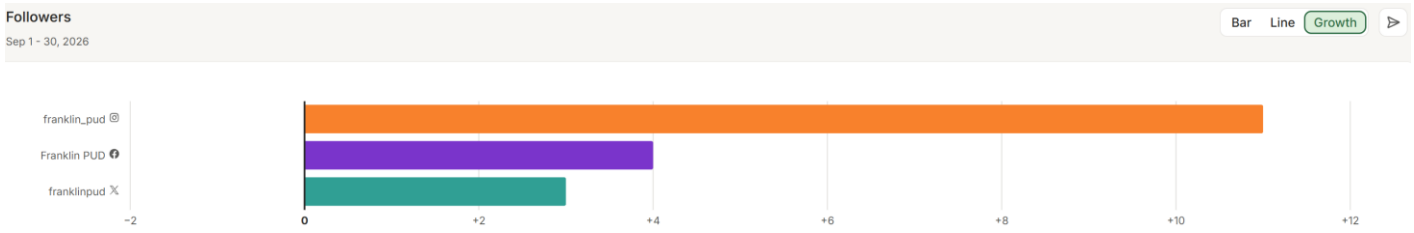


SOCIAL MEDIA MONTHLY THEMES

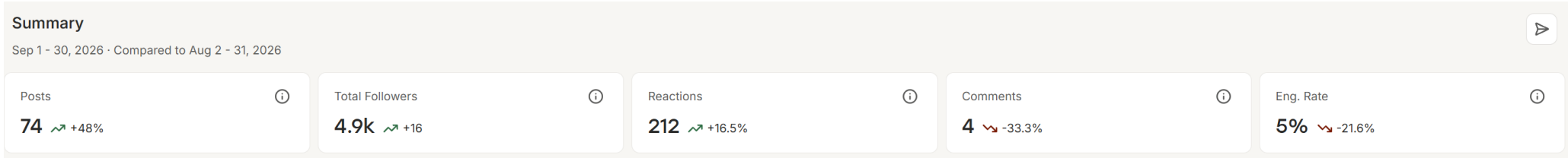
September – Energy Savings

Post that made the most impact:
















Thank you Sponsors & Partners
Cork's Place
Sustainable


WHO WE ARE
PUD




Employee of the Year!



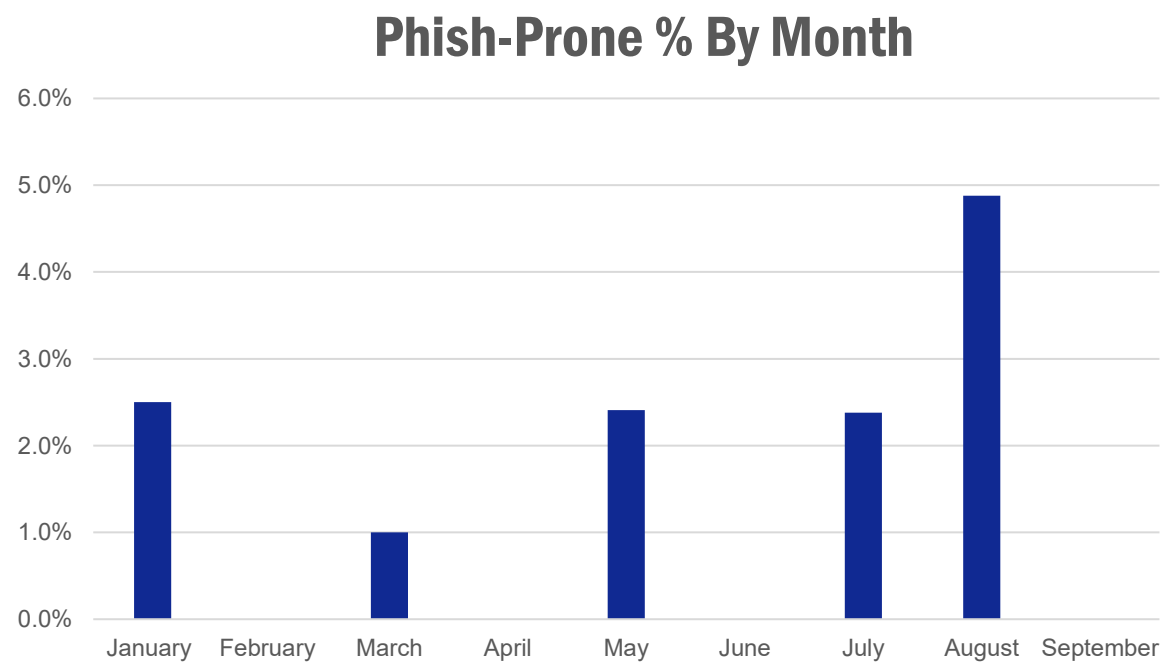

$25
PANDA EXPRESS



INFORMATION TECHNOLOGY

CYBERSECURITY

Sept. Phishing Results	
Total Emails Sent	81
Number of users who clicked on links	0
Number of users who reported as “Phishing”	47
Phish-Prone %	0.00%



Previous Results		
January	Standard Operating Procedures	2.5%
February	Meeting Guidelines	0%
March	Signature Requested	1.23%
April	Appropriate Web Access	0%
May	ChatGPT Invite	2.41%
June	Dropbox	0%
July	IT Update	2.38%
August	Health Safety	4.88%
September	You’re invited	0%
October		0%
November		0%
December		0%



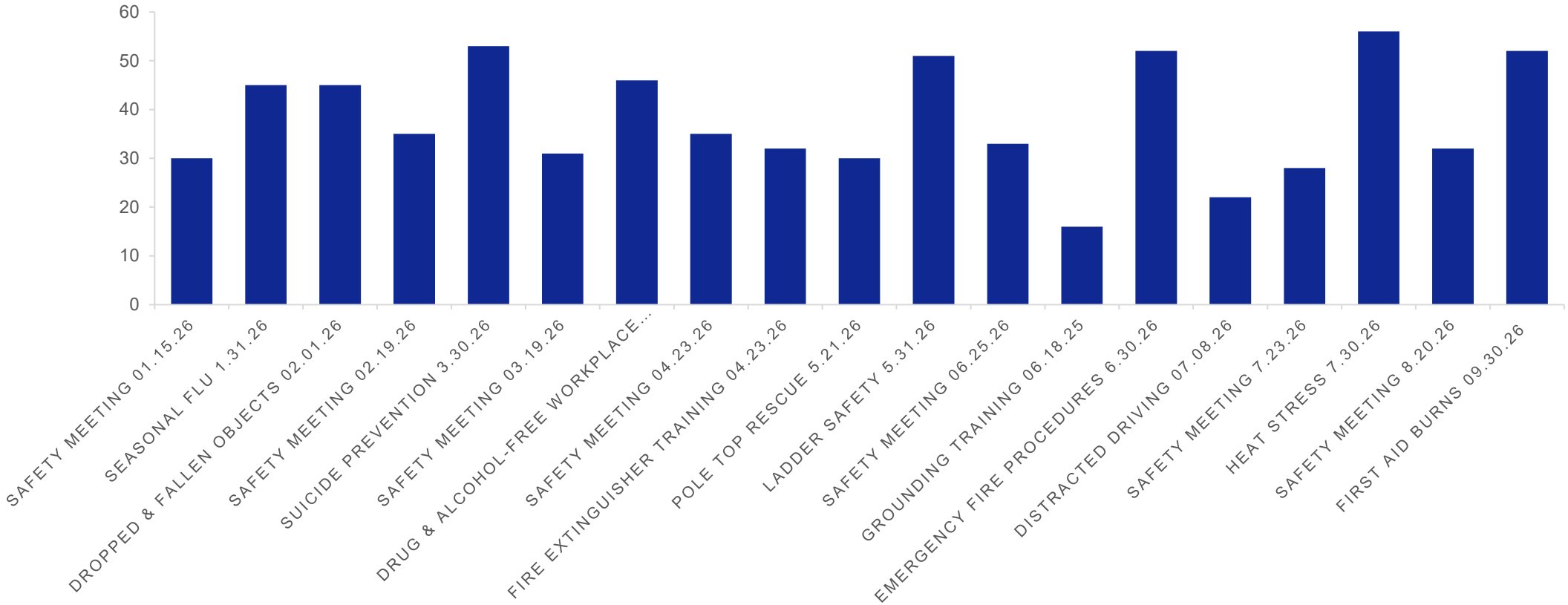


SAFETY





SAFETY TRAINING




DELL
PowerEdge 2950

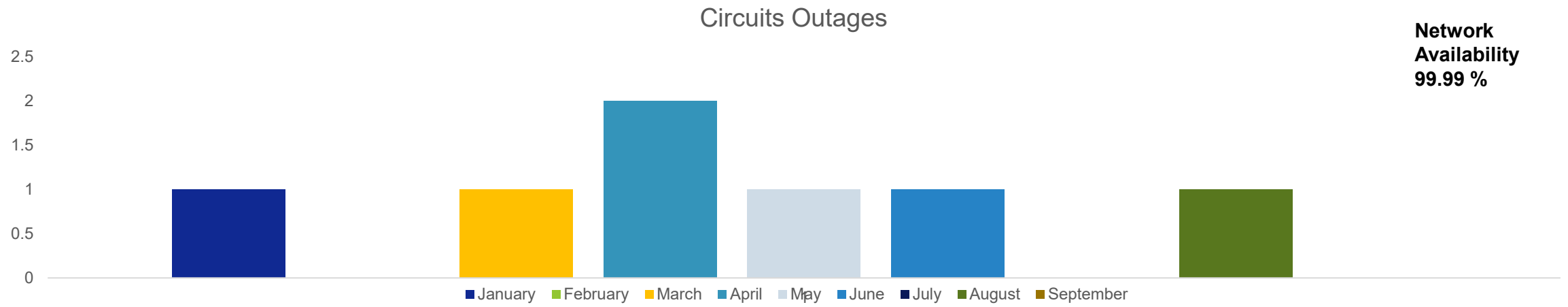

Aftec

BROADBAND



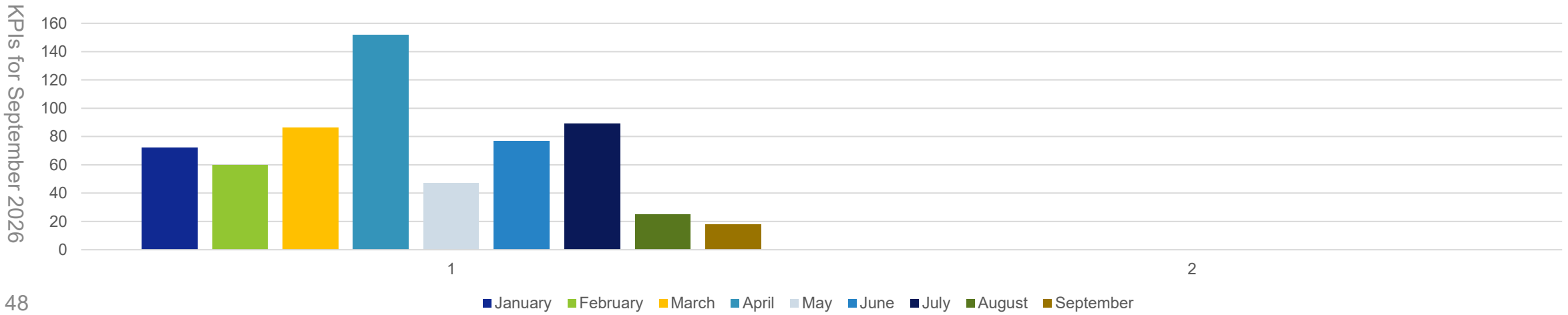

CONSOLE
UTILIZATION
STATUS
LINK
ACTIVE

Broadband Unplanned Outage Time



Network Availability 99.99 %

Broadband New Services



Fiber-To-The-Home Project (as of 10/20/2026)

Project to Date (as of 10/20/2026)

- Total Drops: 969
- Completed Drops: 891
- Service orders total: 644
- Services turned up: 476
- Current Service orders remaining to turn up: 168 (this number will change as folks disconnect/move)
- Grant Funding Total: $4,854,610
- Total Spent To Date: $4,037,148
- Grant Reimbursed To Date: $4,018,055

Basin City (all drop work has stopped)

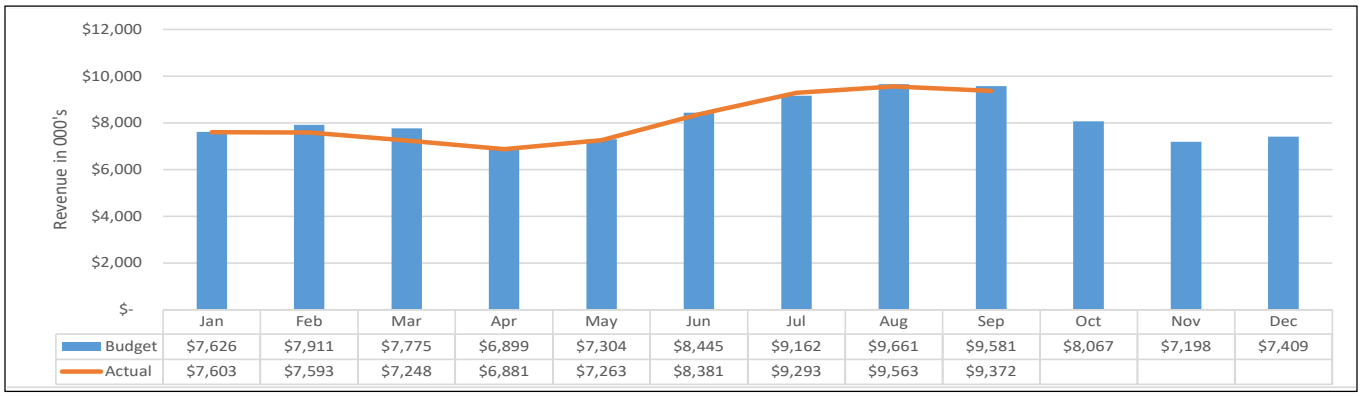
- Overhead Drops: no aerial drops in Basin City
- Underground Drops: 0

Connell (all drop work has stopped)

- Overhead Drops: 0
- Underground Drops: 0

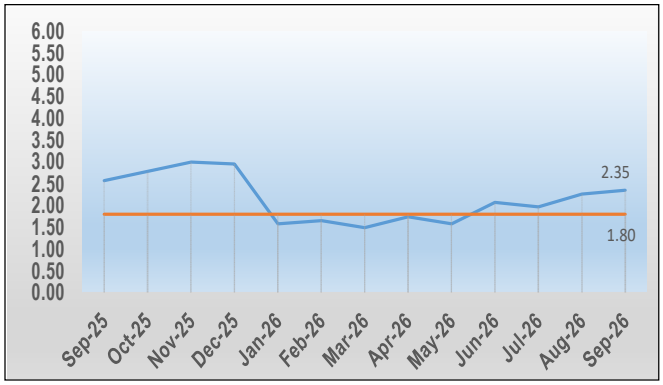
Public Utility District No. 1 of Franklin County
Monthly Financial Highlights
For the Month Ended September 30, 2026

Retail Revenue by Month

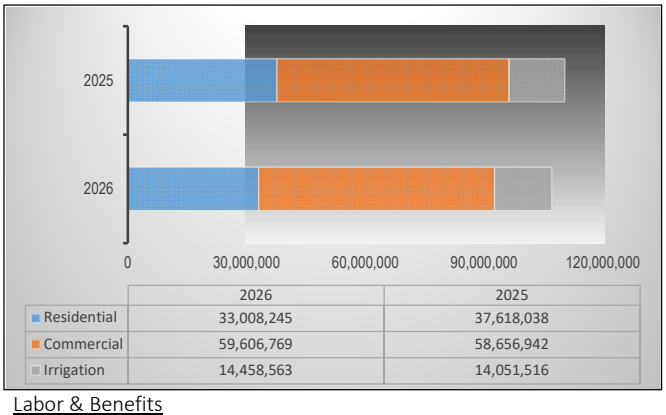


	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Budget	$7,626	$7,911	$7,775	$6,899	$7,304	$8,445	$9,162	$9,661	$9,581	$8,067	$7,198	$7,409
Actual	$7,603	$7,593	$7,248	$6,881	$7,263	$8,381	$9,293	$9,563	$9,372			

Debt Service Coverage

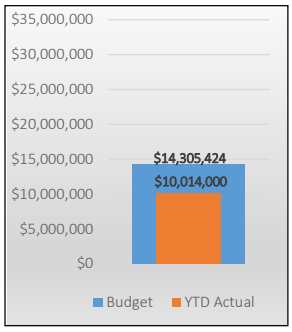


Energy Uses - kWh



	2026	2025
Residential	33,008,245	37,618,038
Commercial	59,606,769	58,656,942
Irrigation	14,458,563	14,051,516

Capital Spending



Labor & Benefits

	Budget	Actual	+/- 10%
Capital	$194,359	$207,310	
Operating	1,129,746	1,059,984	
Garage & Warehouse	64,988	70,799	
Total	$1,389,093	$1,338,094	

Overtime

YTD September:	Budget*	Actual
Hours	4852	4787
Dollars	$603,949	$629,093

*Budget is submitted for annual period, amount shown is prorated for months elapsed

Cash & Investment Balances

	End of Year Forecast	
	Prior Month	Current Month
Unrestricted Revenue Fund	$ 28,862,290	$ 32,362,763
Unrestricted Rate Stabilization	$ 5,900,000	$ 5,900,000
Unrestricted Funds - Capacity Fees	$ 1,500,000	$ 1,700,000
Restricted Bond Funds	$ 2,033,170	$ 2,033,170
Restricted Construction Funds	$ 2,200,000	$ 12,500,000
Restricted Debt Service Reserve	$ 1,942,603	$ 1,942,603
Restricted Deposit Fund	$ 1,417,793	$ 1,417,793
Restricted Other	$ 10,000	$ 10,000

Electric Customer Statistics

As of September 30:	2026	2025
Electric Residential Meters	29,882	29,438
Electric Commercial Meters	4,057	3,982
Electric Irrigation Meters	905	907

Public Utility District No. 1 of Franklin County
Budget Status Report
For the Month Ended September 30, 2026

		Budget	Actual	Variance	FY Forecast	FY Budget	Variance
1	*Operating Revenues*						
2	Retail Energy Sales	$9,580,522	$9,371,616	($208,906)	$95,870,887	$97,038,996	($1,168,109)
3	Broadband Sales	230,567	331,011	100,444	3,246,146	2,734,784	511,362
4	Transmission Sales	0	37,431	37,431	331,730	0	331,730
5	Secondary Market Sales	1,139,377	2,483,901	1,344,525	21,339,851	24,832,665	(3,492,814)
6	Other Operating Revenue	33,472	35,691	2,219	547,879	551,668	(3,789)
7	*Total Operating Revenues*	*$10,983,938*	*$12,259,651*	*$1,275,714*	*$121,336,494*	*$125,158,113*	*(3,821,619)*
8							
9	*Operating Expenses*						
10	Power Supply	9,865,140	8,125,528	(1,739,612)	90,134,320	94,447,672	(4,313,352)
11	System Operations & Maintenance	659,817	655,555	(4,262)	7,872,622	8,181,824	(309,202)
12	Broadband Operations & Maintenance	83,618	32,444	(51,174)	742,018	999,376	(257,358)
13	Customer Accounts Expense	167,668	151,912	(15,756)	2,087,247	2,039,244	48,003
14	Administrative & General Expense	637,244	566,492	(70,752)	7,669,226	8,089,500	(420,274)
15	Taxes	287,102	374,384	87,281	5,966,003	5,874,875	91,128
16	*Total Operating Expenses*	*11,700,589*	*9,906,314*	*(1,794,275)*	*114,471,436*	*119,632,492*	*(5,161,056)*
17							
18	*Operating Income (Loss)*	*($716,651)*	*$2,353,337*	*$3,069,989*	*$6,865,058*	*$5,525,621*	*$1,339,436*
19							
20	Non Operating Revenue (Expense)						
21	Interest Income	101,233	65,600	(35,633)	1,607,047	1,391,578	215,469
22	Interest Expense	(202,084)	(202,084)	0	(2,476,226)	(2,476,226)	(0)
23	Federal & State Grant Revenue	0	0	0	32,186	0	32,186
24	Federal & State Grant Expense	0	0	0	(30,817)	0	(30,817)
25	Other Non Operating Revenue (Expense)	1,667	3,912	2,246	66,938	20,000	46,938
26	*Total Non Operating Revenue (Expense)*	*(99,184)*	*(132,572)*	*(33,387)*	*(800,873)*	*(1,064,648)*	*263,775*
27							
28	Capital Contributions	290,000	351,853	61,853	5,813,560	4,350,000	1,463,560
29							
30	Change in Net Position	($525,836)	$2,572,619	$3,098,454	$11,877,745	$8,810,974	$3,066,771

Debt Service Payment (Annual)	$6,096,787	$6,096,787
Change in Net Position	11,877,745	8,810,974
Interest Expense	2,476,226	2,476,226
Net Revenue Available for Debt Service	$14,353,970	$11,287,199
Debt Service Coverage (DSC)	2.35	1.85

Public Utility District No. 1 of Franklin County
2026 Capital Budget by Project
Percent of Year Elapsed: 75%

Category	Project Description	Year to Date September 2026	2026 Budget	$ Remaining in Budget	% Spent
Broadband					
1.26	BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	$ 545,480	$ 531,000	$ (14,480)	102.73%
2.26	BROADBAND CUSTOMER CONNECTS	325,618	570,924	245,306	57.03%
142.26	RAILROAD AVE COLLO FACILITY	-	100,000	100,000	0.00%
236.26	COLO2 HVAC / CABINET / EXPANSION	230,922	225,000	(5,922)	102.63%
BBPD.26	BROADBAND PROPERTY DAMAGE	16,223	10,000	(6,223)	162.23%
232.26	SERVER RM/COLLO#1 HVAC DESIGN	29,615	-	(29,615)	100.00%
198.26	WSBO CONNELL - BASIN CITY PROJECT*	37,118	-	(37,118)	100.00%
	Total for Broadband	**1,184,976**	**1,436,924**	**251,948**	82.47%
	**AMOUNTS FUNDED BY FEDERAL GRANT PROGRAM*				
Building					
237.26	GUTTER FOR TRUCK BAY	-	20,000	20,000	0.00%
92.26	RTU 8 REPLACEMENT- CARRYOVER	-	155,000	155,000	0.00%
238.26	SWAMP COOLER (OPS)	16,957	15,000	(1,957)	113.05%
239.26	HEATER (OPS) 2	-	20,000	20,000	0.00%
202.26	ASPHALT RE-SEAL W. CLARK ST.& OPS - CONTINUATION	-	100,000	100,000	0.00%
203.26	1411 W. CLARK POWER REMODEL- CARRYOVER	756,986	500,000	(256,986)	151.40%
240.26	CARPET FOR W. CLARK BUILDING	104,408	100,000	(4,408)	104.41%
241.26	PROPERTY ACQUISITION	-	200,000	200,000	0.00%
261.26	SECURITY SYSTEM UPGRADE	62,216	-	(62,216)	100.00%
262.26	BAY 27 OVERHEAD DOOR REPLACEMENT	6,731	-	(6,731)	100.00%
	Total for Building	**947,298**	**1,110,000**	**162,702**	85.34%
Information Handling					
242.26	RUGGED LAPTOPS	23,022	23,000	(22)	100.10%
243.26	ENGINEERING PC'S	34,847	36,000	1,153	96.80%
244.26	NAS NETWORK ATTACHED STORAGE REPLACEMENT	9,424	15,000	5,576	62.83%
	Total for Information Handling	**67,293**	**74,000**	**6,707**	90.94%
Special Projects					
245.26	LAND ACQUISITION- BATTERY SITE	-	200,000	200,000	0.00%
	Total for Special Projects	**-**	**200,000**	**200,000**	0.00%
System Construction - New Customers					
121.26	PURCHASE OF METERS	4,190	300,000	295,810	1.40%
63.26	PURCHASE OF REGULAR METERS	18,459	-	(18,459)	100.00%
64.26	CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	2,794,250	2,400,000	(394,250)	116.43%
65.26	PURCHASE OF TRANSFORMERS	793,268	2,000,000	1,206,732	39.66%
246.26	ACQUIRE FUTURE SUBSTATION SITES - CLARK ADDITION	-	500,000	500,000	0.00%
	Total for System Construction- New Customers	**3,610,167**	**5,200,000**	**1,589,833**	69.43%
System Construction - Reliability & Overloads					
	TRANSMISSION PROJECTS				
207.26	COMPLETE BPA B-F #1 TAP TO RAILROAD AVE	1,306,986	2,400,000	1,093,014	54.46%
	SUBSTATION PROJECTS				
70.26	SCADA UPGRADES- SUBSTATIONS (FOSTER WELLS) BAY 1 & 2	-	60,000	60,000	0.00%
148.26	VOLTAGE REGULATORS UPGRADES	-	400,000	400,000	0.00%
73.26	REPLACE OBSOLETE BREAKER RELAYS (FOSTER WELLS BAY 2)	1,103	300,000	298,897	0.37%
224.26	ADD BAY 2 TO COURT ST SUB	-	600,000	600,000	0.00%
247.26	BATTERY REPLACEMENT UPGRADE FOSTER WELLS	-	100,000	100,000	0.00%
253.26	FOSTER WELLS RADIATOR VALVE LEAK	114,950	-	(114,950)	100.00%
255.26	PALOUSE JUNCTION INTERCONNECTION	489,677	-	(489,677)	100.00%
259.26	TAYLOR FLATS BAY 2 EXPANSION- DESIGN	39,565	-	(39,565)	100.00%
	DISTRIBUTION PROJECTS				
67.26	UNDERGROUND CABLE REPLACEMENTS	144,400	600,000	455,600	24.07%
72.26	MISCELLANEOUS SYSTEM IMPROVEMENTS	1,278,021	1,000,000	(278,021)	127.80%
103.26	CONVERT OH/UG- CITY OF PASCO	-	100,000	100,000	0.00%
254.26	TAYLOR FLATS SWITCH CABINET CUT-INS	281,129	-	(281,129)	100.00%
CHP.26	ELECTRIC PROPERTY DAMAGE	180,858	100,000	(80,858)	180.86%
	Total for System Construction- Reliability & Overloads	**3,836,689**	**5,660,000**	**1,823,311**	**67.79%**

Public Utility District No. 1 of Franklin County
2026 Capital Budget by Project
Percent of Year Elapsed: 75%

Category	Project Description	Year to Date September 2026	2026 Budget	$ Remaining in Budget	% Spent
Tools					
263.26	POWER METRIX TESTER	3,159	-	(3,159)	100.00%
Vehicles					
248.26	TRAILER FOR 3-WIRE RACK	-	13,000	13,000	0.00%
249.26	FOREMAN TRUCK (2)	-	370,000	370,000	0.00%
250.26	ROCK PICK FOR MINI	20,290	16,500	(3,790)	122.97%
251.26	SERVICE BUCKET - REPLACE 123	-	225,000	225,000	0.00%
228.26	MECHANIC SHOP TRUCK	119,433	-	(119,433)	100.00%
230.26	TRANSFORMER SHOP F350	105,829	-	(105,829)	100.00%
229.26	MAINTENANCE TRUCK - DODGE 2500	97,071	-	(97,071)	100.00%
252.26	AUTOMATIC FLOOR SCRUBBER AUTO SHOP	5,215	-	(5,215)	100.00%
256.26	CRANE MOTOR	16,580	-	(16,580)	100.00%
	Total for Vehicles	**364,418**	**624,500**	**260,082**	**58.35%**
	Grand Total	**$ 10,014,000**	**$ 14,305,424**	**$ 4,291,424**	**70.00%**