Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting Agenda

November 10, 2026| Tuesday | 8:30 A.M.
1411 W. Clark Street & via remote technology | Pasco, WA | www.franklinpud.com

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Meetings of the Board of Commissioners are also available to the public via remote technology. Members of the public may participate by dialing: (888) 475-4499 US Toll-free or 1 (253) 215-8782

Join Zoom Meeting

https://franklinpud.zoom.us/j/89666443923?pwd=ej9GuKO6L2CVed6pHDqjU5mdrVhyeQ.1

Meeting ID: **896 6644 3923** Passcode: **217511**

1) Pledge of Allegiance

2) Public Comment
Individuals wishing to provide public comment during the meeting (in-person or remotely) will be recognized by the Commission President and be provided opportunity to speak. Written comments can be sent ahead of the meeting and must be received at least two days prior to the meeting to ensure proper distribution to the District's Board of Commissioners. Comments can be emailed to clerkoftheboard@franklinpud.com or mailed to Attention: Clerk of the Board, PO BOX 2407, Pasco, WA, 99302.

3) Commissioner Reports

4) Consent Agenda

5) Reopening the 2027 Budgets Public Hearing, Presenting the Updated Preliminary 2027 Operating and Capital Budgets, and Recessing the Public Hearing. **Presenter: Katrina Fulton, Finance & Customer Service Director**

6) Adopting a Resolution Approving Revised Rules and Regulations for Electric Service, and Superseding Resolution 1436 and Motion from July 22, 2025. **Presenter: Katrina Fulton, Finance & Customer Service Director**

7) Authorizing the General Manager/CEO or his Designee to Execute a Contract for Tree Trimming Services. **Presenter: Mark Hay, Engineering & Operations Director**

8) Authorizing the General Manager/CEO or his Designee to Execute a Contract for Miscellaneous Dock Crew Projects. **Presenter: Mark Hay, Engineering & Operations Director**

9) Adopting a Resolution Approving a Revised Salary Administration Plan for Regular Non-Bargaining Employees and Superseding Resolution 1440. **Presenter: Victor Fuentes, General Manager/CEO**

10) Management Reports

11) Schedule for Next Commission Meetings

12) Executive Session, if needed

13) Close Meeting – Adjournment

CONSENT AGENDA

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting

1411 W. Clark Street, Pasco, WA
November 10, 2026| Tuesday | 8:30 A.M.

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1) To approve the minutes of the October 27, 2026 Regular Commission Meeting.

2) To approve payment of expenditures for October 2026 amounting to $12,670,045.92 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	**Amounts:**
Direct Deposit Payroll – Columbia Bank	$ 838,638.05
Wire Transfers	8,086,706.80
Automated and Refund Vouchers (Checks)	2,311,178.30
Direct Deposits (EFTs)	1,448,827.58
Voids	(15,304.81)
Total:	$12,670,045.92

3) To approve the Write Offs in substantially the amount listed on the November 2026 Write Off Report totaling $5,486.03.

THE BOARD OF COMMISSIONERS
OF
PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON

MINUTES OF OCTOBER 27, 2026
REGULAR COMMISSION MEETING

The Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington held a regular meeting at 1411 W. Clark St., Pasco, WA, on October 27, 2026 at 8:30 a.m. Remote technology options were provided for the public to participate.

Those who participated from the District via remote technology or in person for all or part of the meeting included Commissioner Bill Gordon, President; Commissioner Pedro Torres, Vice-President; Commissioner Roger Wright, Secretary; Victor Fuentes, General Manager/CEO; Steve Ferraro, Assistant General Manager; Katrina Fulton, Finance and Customer Service Director; Rosario Viera, Public Information Officer; Mark Hay, Engineering & Operations Director; Tyler Whitney, Legal Counsel; Brian Johnson, Power Manager, Chad Schow, IT Manager, Terry Cruz, Senior IT Systems Administrator, and Jessica Marshall, Executive Assistant.

Those who participated from the public via remote technology or in person for all or part of the meeting were Isaac Kastama, Principal Lobbyist and Adan Espino, Jr., Associate Lobbyist with Water Street Public Affairs, Tim Nies, District customer, and Michael Miller, member of the public.

OPENING
Commissioner Gordon called the meeting to order at 8:30 a.m. and the pledge of allegiance was recited.

PUBLIC COMMENT
Commissioner Gordon called for public comment and no public comment was provided.

AGENDA ITEM 3, DISCUSSING PROPOSED UPDATES TO THE DISTRICT'S RULES AND REGULATIONS FOR ELECTRIC SERVICE AND SEEKING DIRECTION ON A PROPOSED RATE ACTION FOR INCORPORATION INTO RATE SCHEDULES
Ms. Fulton introduced the agenda item and reviewed the information as reported on the Agenda Item Summary included in the meeting packet. Ms. Fulton reviewed the recommended changes and additions to the District's Rules and Regulations.

Ms. Fulton reported that no public comment had been received regarding the two proposed rate action scenarios. She noted that staff's recommendation was for the Commission to select Scenario 2, which provides for an overall rate revenue increase of 4.7% to be effective

on May 1, 2027, and aligns with the Rate Advisory Committee's recommendation.

Commissioner Wright stated his support for Scenario 2 and recommended that the Commission move forward with the scenario, noting that it could potentially result in more levelized future rate increases and aligns with the District's guiding principle of maintaining low, stable rates.

Motion by Commissioner Wright, seconded by Commissioner Torres directing staff to incorporate rate Scenario 2, reflecting an overall rate revenue increase of 4.7% to be effective on May 1, 2027 into the District's Rate Schedules, and to return to the November 10, 2026 Commission meeting with the revisions to the District's Rules and Regulations for final review and consideration of adoption.
MOTION PASSED UNANIMOUSLY.

AGENDA ITEM 4, 2026 LEGISLATIVE UPDATE AND 2027 PREVIEW
Commissioner Gordon welcomed Mr. Kastama and Mr. Espino.

Mr. Kastama and Mr. Espino provided a 2026 Legislative Update and 2027 Preview presentation that included a summary of the 2026 legislative session, Bills from 2026 to be continued, the November 3rd General election, and information on the upcoming legislative session. There were questions and discussions throughout the presentation.

Mr. Kastama informed the Commission that he also participated in the recent Industrial Symbiosis Tour with Mr. Fuentes and briefly reviewed takeaways from the tour. A brief discussion was held on the tour.

The Commission thanked Mr. Kastama and Mr. Espino for attending the Commission meeting.

Mr. Kastama and Mr. Espino left the Commission meeting.

AGENDA ITEM 5, IT CYBERSECURITY UPDATE
Commissioner Gordon welcomed Mr. Schow and Mr. Cruz.

Mr. Schow provided an IT Cybersecurity Update presentation that included a review of IT support, an Artic MDR Wolf Update, the District's recent cyber security assessment, and the KnowBe4 security awareness training and phishing results from 2021 through August 2026. There were questions and discussions throughout the presentation.

The Commission thanked Mr. Schow and Mr. Cruz for attending the Commission meeting.

At 10:00 a.m., Commissioner Gordon called for a recess and reconvened the regular meeting at 10:10 a.m.

COMMISSIONER REPORTS

Commissioner Torres reported that:

- He attended the PPC Forum of Utility Elected Leaders (FUEL) meeting on October 15, 2026.
- He attended the annual Tri-Cities Hispanic Chamber of Commerce Gala on October 16, 2026.
- He participated in a WPUDA ad hoc committee meeting regarding the mentorship program for new Commissioners. This group is working to refine the WPUDA mentorship program.
- He virtually attended a court hearing on October 20, 2026 regarding the Columbia River System.
- He met with Mr. Fuentes and Ms. Fulton to receive education regarding the Climate Commitment Act.

Commissioner Wright reported that:

- He was unable to attend the recent NoaNet Board of Directors meeting but provided a brief update on topics discussed during the meeting.
- He attended the Energy Northwest Board meetings and Public Power Forum. He noted that the Energy Northwest Participants Review Board was unable to reach a quorum for its meeting.

Commissioner Gordon reported that:

- He also attended the Energy Northwest Board meetings and Public Power Forum and reviewed takeaways from the meeting.

CONSENT AGENDA

Motion by Commissioner Wright, seconded by Commissioner Torres approving the Consent Agenda as follows.
MOTION PASSED UNANIMOUSLY.

1) To approve the minutes of the October 13, 2026 Regular Commission Meeting.

AGENDA ITEM 8, RE-OPENING THE 2027 BUDGETS PUBLIC HEARING, PRESENTING THE UPDATED 2027 PRELIMINARY OPERATING AND CAPITAL BUDGETS, AND RECESSING THE PUBLIC HEARING

Commissioner Gordon re-opened the public hearing for the 2027 Operating and Capital Budgets and called for public comment and none was provided. He called on Ms. Fulton for presentation of the agenda item.

Ms. Fulton presented the 2027 Operating Budget Crosswalk and 2027 Capital Budget by Project (Attachment A and B of the Agenda Item). She reported that there were no updates to the 2027 preliminary Operating and Capital budgets.

Motion by Commissioner Wright, seconded by Commissioner Torres to recess the 2027 Operating and Capital Budgets public hearing to the November 10, 2026 Regular Commission Meeting.
MOTION PASSED UNANIMOUSLY.

AGENDA ITEM 9, AUTHORIZING THE GENERAL MANAGER/CEO TO EXECUTE AN ENABLING AGREEMENT WITH BONNEVILLE POWER ADMINISTRATION (BPA) CONVERTING THE DISTRICT'S TRANSMISSION CONTRACT FROM THE POINT-TO-POINT(PTP) PRODUCT TO THE NETWORK INTEGRATION TRANSMISSION (NT) PRODUCT
Ms. Fulton introduced the agenda item and reviewed the information as reported on the Agenda Item Summary included in the meeting packet.

The Commission thanked Mr. Johnson for his presentation during the October 13, 2026 Commission meeting.

Motion by Commissioner Torres, seconded by Commissioner Wright to authorize the General Manager/CEO to execute an enabling agreement with Bonneville Power Administration (BPA) to convert the District's Transmission Contract from the Point-to-Point (PTP) Product to the Network Integration Transmission (NT) Product.
MOTION PASSED UNANIMOUSLY.

AGENDA ITEM 10, REPORTING ON THE USAGE OF FUNDS RECEIVED THROUGH THE AUCTION OF NO-COST CARBON ALLOWANCES AWARDED THROUGH THE CLIMATE COMMITMENT ACT
Ms. Fulton introduced the agenda item and reviewed the information as reported on the Agenda Item Summary included in the meeting packet. Staff noted this was a report only and no action was required.

The Commission requested that staff return to a future Commission meeting for further discussion regarding potential public outreach efforts to inform customers of available energy assistance funding.

AGENDA ITEM 11, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE A CONTRACT FOR THE PURCHASE OF PAD-MOUNTED TRANSFER SWITCHGEAR
Mr. Hay introduced the agenda item and reviewed the information as reported on the Agenda Item Summary included in the meeting packet.

Motion by Commissioner Torres, seconded by Commissioner Wright to find the bids submitted by Border states, General Pacific, and Stuart Irby non-responsive and authorize the General Manager/CEO or his designee to execute Contract 10753 with Wesco/Anixter, the lowest responsive bidder, for the purchase of pad-mounted transfer switchgear, for a not to exceed amount of $235,122, plus applicable Washington State sales tax.
MOTION PASSED UNANIMOUSLY.

AGENDA ITEM 12, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE A CONTRACT FOR THE PURCHASE OF PRIMARY UNDERGROUND CABLE
Mr. Hay introduced the agenda item and reviewed the information as reported on the Agenda Item Summary included in the meeting packet.

Motion by Commissioner Wright, seconded by Commissioner Torres to find the bid submitted by MVA Power non-responsive and authorize the General Manager/CEO or his designee to execute Contract 10738 with Wesco/Anixter, the lowest responsive bidder, for the purchase of primary underground cable, for a not to exceed amount of $2,472,415, plus applicable Washington State sales tax, tariffs, supplier costs, and currency fluctuations.
MOTION PASSED UNANIMOUSLY.

AGENDA ITEM 13, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE A CONTRACT FOR THE PURCHASE OF THREE PHASE PAD-MOUNTED TRANSFORMERS
Mr. Hay introduced the agenda item and reviewed the information as reported on the Agenda Item Summary included in the meeting packet.

Motion by Commissioner Torres, seconded by Commissioner Wright to authorize the General Manager/CEO or his designee to execute Contract 10805 with General Pacific, the lowest responsive bidder, for the purchase of three phase pad-mounted transformers, for a total not to exceed amount of $731,699, plus applicable Washington State sales tax.
MOTION PASSED UNANIMOUSLY.

AGENDA ITEM 14, DISCUSSING THE PROPOSED 2027 REGULAR COMMISSION MEETING SCHEDULE
Mr. Fuentes introduced the agenda item and reviewed the information as reported on the Agenda Item Summary included in the meeting packet.

Staff will return to a future Commission meeting with a recommendation for Commission review and consideration.

MANAGEMENT REPORTS

GENERAL MANAGER/CEO
Mr. Fuentes reported that:

- He provided updates regarding the District's 2026-2027 Operating Plan.
- He provided an update on the surplus property located between Argent Road and Interstate 182 in Pasco, WA and noted that he will continue to provide updates at future Commission meetings as information becomes available.
- He attended Energy Northwest's Public Power Forum.
- He will be attending the annual trade association meetings next week in Portland, OR.

FINANCE & CUSTOMER SERVICE DIRECTOR

Ms. Fulton reported that:

- The September KPIs were included in the Commission packet, and she reviewed pertinent slides from within the report.
- BPA is currently holding a series of public workshops to review potential revisions to their risk mitigation and reserves policies. A brief discussion was held on these policies and a credit the District received a few years ago due to this policy.
- She and Mr. Johnson met with Powerex representatives to finalize details of a new contract. Staff plan will return to a future Commission meeting with a recommendation for Commission review and consideration
- Standard & Poor's (S&P) issued an updated rating report for the District. S&P revised the District's outlook from positive to stable while maintaining its A+ rating. She reviewed the report with the Commission and noted the potential for a future visit to San Franscico to meet with S&P representatives.

Mr. Nies provided a public comment to staff requesting reasoning for the revised outlook.
Ms. Fulton provided Mr. Nies with a response.

ENGINEERING & OPERATIONS DIRECTOR

Mr. Hay reported that:

- He reviewed the September KPIs for Operations and Engineering, which were included in the Commission packet.
- He provided updates on the District's fuel costs and the continued internal meter audit.
- The Big Pasco Substation is currently offline due to damage caused by theft of copper grounding wire. Staff have communicated with the Police Department and area utilities, some of which have experienced similar incidents. A contractor is scheduled to be onsite this week to replace the grounding wire.

ASSISTANT GENERAL MANAGER

Mr. Ferraro reported that:

- He reviewed the September KPIs for IT, Broadband, and the Fiber-to-the-Home Project, which were included in the Commission packet. He noted that he will return to a future Commission meeting with photos and a project recap.
- He provided updates on current facilities projects.
- The District's benefits open enrollment period will begin November 2, 2026.
- The Milliman Salary Survey has been received, and staff plan to bring the District's Salary Administration Plan to a future Commission meeting for review and consideration.
- He attended a CWPU meeting in September and reviewed takeaways from the meeting.

PUBLIC INFORMATION OFFICER

Ms. Viera reported that:

- She virtually attended the Northwest RiverPartners Board meeting and reviewed key takeaways from the meeting.
- She attended the Pacific Northwest Waterways Association (PNWA) Inland Power & Navigation Group (IPNG) annual meeting and reviewed discussions from the meeting. She also listened to the October 20, 2026 court hearing regarding the Lower Snake River Dams litigation, which was also reviewed during the PNWA/IPNG annual meeting.
- Pasco High School's Career Exploration Day was held at the District on October 13, 2026, with eight students in attendance. Ms. Viera reviewed the agenda and activities from the day.
- There are plans for an upcoming classroom engagement project with students at Orion High School and Pasco High School. She noted that she will return to a future Commission meeting with an update on the project.
- For her audit, she reported that the Washington State Office of the Attorney General has released revisions to the Public Records Act Model Rules on Public Disclosure. Staff are currently reviewing the revisions and incorporating applicable changes into the District's Records Management and Public Records Requests policies.
- Staff are working on a Helping Hands fundraiser and bringing back the Helping Hands Red Wagon Christmas Raffle. The raffle will run from November 9, 2026, through December 21, 2026. Staff will begin promoting the raffle and will share information about the District's Helping Hands program and eligibility requirements. Employees will also have the option to contribute through payroll deduction.

LEGAL COUNSEL

Mr. Whitney reported that:

- He provided an update on the Ruby Flats project, and a brief discussion was held.

With no further business to come before the Commission, Commissioner Gordon adjourned the regular meeting at 11:36 a.m. The next regular meeting of the Board of Commissioners will be on November 10, 2026, at 8:30 a.m. The meeting will be at the District's Auditorium located at 1411 W. Clark Street, Pasco, WA. Remote technology options will be provided for members of the public to participate.

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William Gordon, President

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Pedro Torres, Jr., Vice President

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Roger Wright, Secretary

Accounts Payable

Check Register - Wires

10/01/2026 To 10/31/2026

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	3393	10/01/2026	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	111,064.76
2	3394	10/01/2026	WIRE	114437	OREGON DEPARTMENT OF REVENUE	OREGON WORKERS BENEFIT FUND ASSESS - ER	1,074.18
3	3403	10/13/2026	WIRE	112776	MORGAN STANLEY CAPITAL GROUP	POWER SWAP	123,600.80
4	3400	10/14/2026	WIRE	112714	MACQUARIE ENERGY NORTH AMERICA TRADING	POWER SWAP	16,400.00
5	3401	10/14/2026	WIRE	112902	EDF TRADING NORTH AMERICA	POWER SWAP	206,996.32
6	3402	10/14/2026	WIRE	112793	CITIGROUP ENERGY INC	POWER SWAP	1,075,656.32
7	3398	10/15/2026	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	EIM SERVICES BILL	3,718.47
8	3408	10/15/2026	WIRE	113257	EFTPS - PAYROLL TAXES	MEDICARE - EMPLOYEE PAID	105,824.99
9	3409	10/15/2026	WIRE	114437	OREGON DEPARTMENT OF REVENUE	OREGON WORKERS BENEFIT FUND ASSESS - ER	1,073.26
10	3399	10/19/2026	WIRE	112715	POWEREX CORP	POWER SUPPLY CONTRACT	1,618,908.80
11	3406	10/19/2026	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 2	49,664.78
12	3412	10/20/2026	WIRE	101756	SNOHOMISH COUNTY PUD	WHEAT FIELD WIND POWER CONTRACT	32,500.93
13	3413	10/21/2026	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 2	46,365.87
14	3415	10/22/2026	WIRE	109978	WA STATE DEPT OF REVENUE	SEPTEMBER 2026 EXCISE TAX	174,676.27
15	3411	10/26/2026	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	POWER BILL	4,262,578.00
16	3417	10/29/2026	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	103,658.34
17	3418	10/29/2026	WIRE	114437	OREGON DEPARTMENT OF REVENUE	OREGON WORKERS BENEFIT FUND ASSESS - ER	1,104.81
18	3420	10/29/2026	WIRE	109978	WA STATE DEPT OF REVENUE	TAX ID #600200226	2,345.92
19	3421	10/29/2026	WIRE	112709	LL&P WIND ENERGY INC	WHITE CREEK WIND	149,493.98
						Total for Bank Account - 3 :	8,086,706.80
						Grand Total :	8,086,706.80

Accounts Payable

Checks and Customer Refunds

10/01/2026 To 10/31/2026

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	52316	10/01/2026	CHK	100028	ABADAN	PRINTER MAINTENANCE	24.14
2	52317	10/01/2026	CHK	114357	ALASKA RUBBER GROUP INC	OPERATING SUPPLIES	248.84
3	52318	10/01/2026	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	11,268.49
4	52319	10/01/2026	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	11,585.06
5	52320	10/01/2026	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	5,227.20
6	52321	10/01/2026	CHK	100360	CITY OF PASCO	UTILITY SERVICES	981.96
7	52322	10/01/2026	CHK	114587	DARIGOLD INC	ENERGY SERVICES	120,000.00
8	52323	10/01/2026	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	367.87
9	52324	10/01/2026	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	1,622.40
10	52325	10/01/2026	CHK	114112	GDS ASSOCIATES INC	CONSULTING SERVICES	630.03
11	52326	10/01/2026	CHK	103521	GRAYBAR ELECTRIC INC	BROADBAND MATERIALS & SUPPLIES	243.00
12	52327	10/01/2026	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	224.56
13	52328	10/01/2026	CHK	114707	IMPRINTZ	PUD CLOTHING EMBROIDERY/RIVERFEST VOLUNTEERS	591.87
14	52329	10/01/2026	CHK	114399	MEGGER SYSTEMS & SERVICES INC	PROFESSIONAL SERVICES	11,727.50
15	52330	10/01/2026	CHK	113908	MILNE ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	16.32
16	52331	10/01/2026	CHK	113712	NOKIA OF AMERICA CORPORATION	HARDWARE PURCHASE	135,381.24
17	52332	10/01/2026	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	166.99
18	52333	10/01/2026	CHK	100143	TRI CITIES BATTERY INC	OPERATING SUPPLIES	74.23
19	52334	10/01/2026	CHK	112127	US BANK - P CARDS & TRAVEL	PURCHASE CARD	12,821.94
20	52335	10/01/2026	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	4,632.97
21	52336	10/01/2026	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	342.56
22	52337	10/01/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	262.95
23	52338	10/01/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	15.85
24	52339	10/01/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	446.47
25	52340	10/01/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	577.73
26	52341	10/01/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	86.61
27	52342	10/01/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	39.40
28	52343	10/01/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	6.35
29	52344	10/01/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	1,196.93
30	52345	10/01/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	15.79
31	52346	10/01/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	56.30
32	52347	10/01/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	46.70
33	52348	10/01/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	29.37
34	52349	10/01/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	147.71
35	52350	10/01/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	242.26
36	52351	10/08/2026	CHK	114357	ALASKA RUBBER GROUP INC	OPERATING SUPPLIES	178.18
37	52352	10/08/2026	CHK	100129	APOLLO SHEET METAL INC	HVAC MAINTENANCE	1,418.23
38	52353	10/08/2026	CHK	100171	BASIN DISPOSAL INC	UTILITY SERVICES	2,442.47
39	52354	10/08/2026	CHK	104565	BIG BEND ELECTRIC COOPERATIVE INC	UTILITY SERVICES	169.41
40	52355	10/08/2026	CHK	114378	CABLE HUSTON LLP	PROFESSIONAL SERVICES	4,112.00
41	52356	10/08/2026	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	4,243.84
42	52357	10/08/2026	CHK	100354	CITY OF CONNELL	PROFESSIONAL SERVICES	800.00

Accounts Payable

Checks and Customer Refunds

10/01/2026 To 10/31/2026

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
43	52358	10/08/2026	CHK	100354	CITY OF CONNELL	UTILITY SERVICES	115.76
44	52359	10/08/2026	CHK	100354	CITY OF CONNELL	RIGHT OF WAY PERMIT	100.00
45	52360	10/08/2026	CHK	100360	CITY OF PASCO	UTILITY SERVICES	528.03
46	52361	10/08/2026	CHK	112961	CITY OF RICHLAND	FIBER LEASE	293.76
47	52362	10/08/2026	CHK	100346	CONNELL OIL INC	GAS & OTHER FUELS	2,416.00
48	52363	10/08/2026	CHK	113364	DAY WIRELESS SYSTEMS	MOBILE WIRELESS SERVICES	3,442.36
49	52364	10/08/2026	CHK	114686	DIGITAL CONTROL SYSTEM, INC	WAREHOUSE MATERIALS & SUPPLIES	2,368.25
50	52365	10/08/2026	CHK	100138	ELECTRICAL CONSULTANTS INC	PROFESSIONAL SERVICES	8,257.50
51	52366	10/08/2026	CHK	112943	FERRY COUNTY PUD	CWPU EXPENSE	1,142.07
52	52367	10/08/2026	CHK	114689	FLEETPRIDE INC	OPERATING SUPPLIES	487.92
53	52368	10/08/2026	CHK	103521	GRAYBAR ELECTRIC INC	BROADBAND MATERIALS & SUPPLIES	341.71
54	52369	10/08/2026	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	64.56
55	52370	10/08/2026	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	56.61
56	52371	10/08/2026	CHK	114080	LOOMIS ARMORED US LLC	ARMORED CAR SERVICE	1,039.60
57	52372	10/08/2026	CHK	100424	PASCO CHAMBER OF COMMERCE	REGISTRATION	34.85
58	52373	10/08/2026	CHK	114398	PLATT	OPERATING SUPPLIES	493.04
59	52374	10/08/2026	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	48.99
60	52375	10/08/2026	CHK	114602	SALITRE CONSTRUCTION LLC	ENERGY SERVICES	29,177.58
61	52376	10/08/2026	CHK	106825	SEBRIS BUSTO JAMES	PROFESSIONAL SERVICES	550.00
62	52377	10/08/2026	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	57,989.25
63	52378	10/08/2026	CHK	112920	TACOMA SCREW PRODUCTS INC	OPERATING SUPPLIES	82.50
64	52379	10/08/2026	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	345.79
65	52380	10/08/2026	CHK	104105	WATER SOLUTIONS INC	ANNUAL SERVICE CHARGE	192.75
66	52381	10/08/2026	CHK	90003	HAYDEN HOMES	CUSTOMER REFUND	200.00
67	52382	10/15/2026	CHK	114357	ALASKA RUBBER GROUP INC	OPERATING SUPPLIES	209.02
68	52383	10/15/2026	CHK	114669	BNB MECHANICAL LLC	COLO HVAC UPGRADE	193,345.42
69	52384	10/15/2026	CHK	114515	BOWMAN CONSULTING GROUP LTD	PROFESSIONAL SERVICES	10,050.00
70	52385	10/15/2026	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	11,585.06
71	52386	10/15/2026	CHK	114486	CHARTER COMMUNICATIONS HOLDINGS LLC	BROADBAND SERVICES	2,813.70
72	52387	10/15/2026	CHK	100360	CITY OF PASCO	UTILITY SERVICES	1,185.83
73	52388	10/15/2026	CHK	112903	CITY OF RICHLAND	UTILITY SERVICES	30.49
74	52389	10/15/2026	CHK	113363	COLEMAN OIL COMPANY	GAS & OTHER FUELS	15,751.25
75	52390	10/15/2026	CHK	113124	DJ'S ELECTRICAL INC	DOCK CREW WORK	2,395.21
76	52391	10/15/2026	CHK	113364	DAY WIRELESS SYSTEMS	MOBILE WIRELESS SERVICES	1,721.18
77	52392	10/15/2026	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	147.27
78	52393	10/15/2026	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	1,622.40
79	52394	10/15/2026	CHK	114675	FIRST DIGITAL COMMUNICATIONS LLC	PHONE SERVICES	1,602.04
80	52395	10/15/2026	CHK	100226	GOVERNMENT FINANCE OFFICERS ASSOC	TRAINING REGISTRATION	350.00
81	52396	10/15/2026	CHK	103521	GRAYBAR ELECTRIC INC	BROADBAND MATERIALS & SUPPLIES	1,388.94
82	52397	10/15/2026	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	110.15
83	52398	10/15/2026	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	2,735.05
84	52399	10/15/2026	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	166.09

Accounts Payable

Checks and Customer Refunds

10/01/2026 To 10/31/2026

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
85	52400	10/15/2026	CHK	113405	PACIFIC POLE INSPECTION LLC	RELEASE RETAINAGE CONTRACT 10579	3,000.84
86	52401	10/15/2026	CHK	112995	PASCOR	PROFESSIONAL SERVICES	2,205.03
87	52402	10/15/2026	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	19.00
88	52403	10/15/2026	CHK	100505	SIERRA ELECTRIC INC	PROJECT WORK	765.72
89	52404	10/15/2026	CHK	114099	U.S. PAYMENTS LLC	KIOSK TRANSACTIONS AND FEES	582.34
90	52405	10/15/2026	CHK	114108	VERIZON CONNECT FLEET USA LLC	FLEET MANAGEMENT SERVICES	1,252.46
91	52406	10/15/2026	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	345.79
92	52407	10/15/2026	CHK	113626	WATER STREET PUBLIC AFFAIRS LLC	CONSULTING SERVICES	3,500.00
93	52408	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	133.00
94	52409	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	91.88
95	52410	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	18.41
96	52411	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	90.32
97	52412	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	81.24
98	52413	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	238.84
99	52414	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	154.17
100	52415	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	24.36
101	52416	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	167.23
102	52417	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	109.54
103	52418	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	1,818.12
104	52419	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	89.08
105	52420	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	100.00
106	52421	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	243.57
107	52422	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	271.19
108	52423	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	112.81
109	52424	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	158.90
110	52425	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	33.37
111	52426	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	99.85
112	52427	10/15/2026	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	5,426.07
113	52428	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	66.38
114	52429	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	132.01
115	52430	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	17.70
116	52431	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	58.37
117	52432	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	90.00
118	52433	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	143.82
119	52434	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	261.46
120	52435	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	199.57
121	52436	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	70.10
122	52437	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	28.44
123	52438	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	62.79
124	52439	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	51.22
125	52440	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	175.07
126	52441	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	32.01

Accounts Payable

Checks and Customer Refunds

10/01/2026 To 10/31/2026

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
127	52442	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	127.37
128	52443	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	84.62
129	52444	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	214.50
130	52445	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	88.65
131	52446	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	258.49
132	52447	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	98.63
133	52448	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	125.28
134	52449	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	205.26
135	52450	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	1,163.70
136	52451	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	57.48
137	52452	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	138.11
138	52453	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	43.58
139	52454	10/15/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	30.71
140	52455	10/22/2026	CHK	100028	ABADAN	PRINTER MAINTENANCE	839.48
141	52456	10/22/2026	CHK	114254	BORDER STATES INDUSTRIES INC	WAREHOUSE MATERIALS & SUPPLIES	15,837.11
142	52457	10/22/2026	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	10,970.50
143	52458	10/22/2026	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	16,378.56
144	52459	10/22/2026	CHK	100354	CITY OF CONNELL	UTILITY TAX	51,576.44
145	52460	10/22/2026	CHK	100358	CITY OF KAHLOTUS	UTILITY TAX	2,293.68
146	52461	10/22/2026	CHK	100362	CITY OF PASCO	OCCUPATION/UTILITY	575,936.00
147	52462	10/22/2026	CHK	112961	CITY OF RICHLAND	FIBER LEASE	1,334.40
148	52463	10/22/2026	CHK	112692	DEPARTMENT OF THE ARMY, CORPS OF ENGINEE	EASEMENT RENEWAL	20,900.00
149	52464	10/22/2026	CHK	100197	FEDEX	SHIPPING CHARGES	219.44
150	52465	10/22/2026	CHK	107290	FRANKLIN PUD	UNCLAIMED PROPERTY	58.95
151	52466	10/22/2026	CHK	113706	INTERMOUNTAIN CLEANING SERVICE INC	JANITORIAL SERVICES	4,465.95
152	52467	10/22/2026	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	PROFESSIONAL SERVICES	620.00
153	52468	10/22/2026	CHK	100424	PASCO CHAMBER OF COMMERCE	REGISTRATION	34.85
154	52469	10/22/2026	CHK	114051	PASCO MACHINE COMPANY INC	ENERGY SERVICES	1,490.57
155	52470	10/22/2026	CHK	100502	ROGERS SURVEYING INC	PROFESSIONAL SERVICES	2,236.50
156	52471	10/22/2026	CHK	114602	SALITRE CONSTRUCTION LLC	ENERGY SERVICES	33,931.07
157	52472	10/22/2026	CHK	112886	SHERMAN & REILLY INC	OPERATING SUPPLIES	428.40
158	52473	10/22/2026	CHK	113630	UNITED RENTALS	EQUIPMENT RENTAL	748.11
159	52474	10/22/2026	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	345.79
160	52475	10/22/2026	CHK	200011	VIERA'S BAKERY	ENERGY SERVICES	1,656.00
161	52476	10/22/2026	CHK	114691	VINCENT BROTHERS LLP	CONFERENCE ROOM INSULATION	6,814.21
162	52477	10/22/2026	CHK	104105	WATER SOLUTIONS INC	WATER COOLER RENTAL	359.37
163	52478	10/22/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	110.20
164	52479	10/22/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	23.53
165	52480	10/22/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	66.04
166	52481	10/22/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	171.22
167	52482	10/22/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	202.00
168	52483	10/22/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	122.89

Accounts Payable

Checks and Customer Refunds

10/01/2026 To 10/31/2026

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
169	52484	10/22/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	74.25
170	52485	10/22/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	918.86
171	52486	10/22/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	58.95
172	52487	10/22/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	177.39
173	52488	10/22/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	237.24
174	52489	10/22/2026	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	2,880.00
175	52490	10/22/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	156.07
176	52491	10/22/2026	CHK	90003	CUSTOMER REFUND	CUSTOMER REFUND	200.00
177	52492	10/22/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	215.12
178	52493	10/22/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	263.50
179	52494	10/22/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	250.54
180	52495	10/22/2026	CHK	90003	NORTHWEST FIBER LLC	BROADBAND REPAYMENT SEPT 2026	465.00
181	52496	10/22/2026	CHK	90002	OMAR RENDON APARICIO	CUSTOMER REFUND	128.44
182	52497	10/22/2026	CHK	90002	RAUL SALDIVAR	CUSTOMER REFUND	51.60
183	52498	10/22/2026	CHK	90002	SETH D WILLS	CUSTOMER REFUND	92.48
184	52499	10/22/2026	CHK	90002	FERNANDO ZARAGOZA	CUSTOMER REFUND	76.09
185	52500	10/22/2026	CHK	90002	SERGIO ZURITA VERGARA	CUSTOMER REFUND	242.80
186	52501	10/29/2026	CHK	100179	BENTON FRANKLIN CAC	HELPING HANDS	832.66
187	52502	10/29/2026	CHK	100179	BENTON FRANKLIN CAC	HELPING HANDS PUD CCA FUNDS	50,000.00
188	52503	10/29/2026	CHK	114378	CABLE HUSTON LLP	PROFESSIONAL SERVICES	6,792.50
189	52504	10/29/2026	CHK	113124	DJ'S ELECTRICAL INC	DOCK CREW WORK	635,062.30
190	52505	10/29/2026	CHK	100292	DEPARTMENT OF LABOR & INDUSTRIES	L&I BENEFIT PAYMENT	22,182.96
191	52506	10/29/2026	CHK	100138	ELECTRICAL CONSULTANTS INC	PROFESSIONAL SERVICES	10,250.50
192	52507	10/29/2026	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	1,451.56
193	52508	10/29/2026	CHK	100206	FRANKLIN COUNTY GRAPHIC	ADVERTISING	48.83
194	52509	10/29/2026	CHK	114112	GDS ASSOCIATES INC	CONSULTING SERVICES	2,644.32
195	52510	10/29/2026	CHK	112892	GREGORY S GREEN	METER TESTING	1,600.00
196	52511	10/29/2026	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	147.93
197	52512	10/29/2026	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	PROFESSIONAL SERVICES	270.00
198	52513	10/29/2026	CHK	113712	NOKIA OF AMERICA CORPORATION	HARDWARE PURCHASE	23,069.16
199	52514	10/29/2026	CHK	113339	NORTH COAST ELECTRIC COMPANY	WAREHOUSE MATERIALS & SUPPLIES	95.72
200	52515	10/29/2026	CHK	114722	NORTHERN WASCO COUNTY PUD	POWER CONSULTING SERVICES	5,000.00
201	52516	10/29/2026	CHK	112814	OVERHEAD DOOR COMPANY OF TRI CITIES	BUILDING MAINTENANCE & REPAIRS	1,679.24
202	52517	10/29/2026	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	259.19
203	52518	10/29/2026	CHK	101875	RAY POLAND & SONS	DISPOSAL SERVICE	281.54
204	52519	10/29/2026	CHK	114602	SALITRE CONSTRUCTION LLC	ENERGY SERVICES	44,045.69
205	52520	10/29/2026	CHK	112127	US BANK - P CARDS & TRAVEL	PURCHASE CARD	10,337.21
206	52521	10/29/2026	CHK	109927	VESTIS SERVICES LLC	MATS AND COVERALLS	345.79
207	52522	10/29/2026	CHK	104325	WA STATE EMPLOYMENT SECURITY DEPT	FAMILY LEAVE INSURANCE	14,001.44
208	52523	10/29/2026	CHK	114368	WA STATE EMPLOYMENT SECURITY DEPT	WA CARES FUND	6,032.05
209	52524	10/29/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	118.99
210	52525	10/29/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	15.66

Accounts Payable

Checks and Customer Refunds

10/01/2026 To 10/31/2026

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
211	52526	10/29/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	14.03
212	52527	10/29/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	39.51
213	52528	10/29/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	375.87
214	52529	10/29/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	44.70
215	52530	10/29/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	16.58
216	52531	10/29/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	23.26
217	52532	10/29/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	112.59
218	52533	10/29/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	122.02
219	52534	10/29/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	30.56
220	52535	10/29/2026	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	324.20
						Total for Bank Account - 1 :	2,311,178.30
						Grand Total :	2,311,178.30

Accounts Payable

Check Register - Direct Deposit

10/01/2026 To 10/31/2026

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	36921	10/01/2026	DD	113774	3AC ENGINEERING PC	PROFESSIONAL SERVICES	7,402.50
2	36922	10/01/2026	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING SUPPLIES	45.73
3	36923	10/01/2026	DD	101625	CARLSON SALES INC	METER SHOP MATERIALS & SUPPLIES	2,454.61
4	36924	10/01/2026	DD	1232	ENOCH DAHL	TRAVEL REIMBURSEMENT	33.28
5	36925	10/01/2026	DD	100229	GRAINGER INC	SAFETY EQUIPMENT & SUPPLIES	151.54
6	36926	10/01/2026	DD	113299	HRA VEBA TRUST	VEBA WELLNESS	17,433.13
7	36927	10/01/2026	DD	100245	IBEW LOCAL 77	UNION DUES	6,238.31
8	36928	10/01/2026	DD	101501	JIM'S PACIFIC GARAGES INC	OPERATING SUPPLIES	115.10
9	36929	10/01/2026	DD	114617	JOHNSON CONTROLS US HOLDING INC	SECURITY MAINTENANCE	16,256.80
10	36930	10/01/2026	DD	1191	BRIAN C JOHNSON	TRAVEL REIMBURSEMENT	276.17
11	36931	10/01/2026	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	962.23
12	36932	10/01/2026	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	15,052.14
13	36933	10/01/2026	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	24,922.56
14	36934	10/01/2026	DD	113201	NAPA	AUTO PARTS	103.86
15	36935	10/01/2026	DD	114601	NOBLE HVAC SERVICES LLC	ENERGY SERVICES	9,000.00
16	36936	10/01/2026	DD	100366	NORTHWEST PUBLIC POWER ASSOCIATION	ADVERTISING	200.00
17	36937	10/01/2026	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	81,418.67
18	36938	10/01/2026	DD	112792	PASCO TIRE FACTORY INC	VEHICLE TIRES & REPAIRS	685.26
19	36939	10/01/2026	DD	113168	PORTLAND GENERAL ELECTRIC COMPANY	COB INTERTIE	12,044.16
20	36940	10/01/2026	DD	114602	SALITRE CONSTRUCTION LLC	ENERGY SERVICES	30,432.11
21	36941	10/01/2026	DD	102483	SCHWEITZER ENGINEERING LABORATORIES	WAREHOUSE MATERIALS & SUPPLIES	3,039.82
22	36942	10/01/2026	DD	1120	VIOLA J SHOELL	TRAVEL REIMBURSEMENT	1,429.66
23	36943	10/01/2026	DD	100291	STATE AUDITOR'S OFFICE	AUDIT SERVICES	10,999.50
24	36944	10/01/2026	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	803.13
25	36945	10/01/2026	DD	100277	UNITED WAY	UNITED WAY	75.00
26	36946	10/01/2026	DD	111202	WESTERN RENEWABLE ENERGY WREGIS	TRANSFER FEES	11.12
27	36947	10/08/2026	DD	114180	2001 SIXTH LLC	BROADBAND SERVICES	150.00
28	36948	10/08/2026	DD	114676	ALPHA POWER SYSTEMS INC	WAREHOUSE MATERIALS & SUPPLIES	20,508.59
29	36949	10/08/2026	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING SUPPLIES	1,482.11
30	36950	10/08/2026	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	3,096.57
31	36951	10/08/2026	DD	100178	BENTON COUNTY PUD	TREE TRIMMING	2,722.74
32	36952	10/08/2026	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	103,128.30
33	36953	10/08/2026	DD	112981	GREEN ENERGY TODAY LLC	ESQUATZEL DAM PROJECT	50,164.35
34	36954	10/08/2026	DD	100474	HERITAGE PROFESSIONAL LANDSCAPING INC	LANDSCAPING MAINTENANCE & REPAIRS	1,018.22
35	36955	10/08/2026	DD	113261	LANDIS+GYR TECHNOLOGY, INC	SOFTWARE MAINTENANCE	7,104.73
36	36956	10/08/2026	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	267.85
37	36957	10/08/2026	DD	114588	LEVEL UP INSULATION LLC	ENERGY SERVICES	8,730.72
38	36958	10/08/2026	DD	114307	MILSOFT UTILITY SOLUTIONS INC	SOFTWARE MAINTENANCE	2,226.10
39	36959	10/08/2026	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	92.11
40	36960	10/08/2026	DD	113201	NAPA	AUTO PARTS	710.02
41	36961	10/08/2026	DD	111368	ONLINE INFORMATION SERVICES INC	UTILITY EXCHANGE REPORT	823.88
42	36962	10/08/2026	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	70,721.83
43	36963	10/08/2026	DD	100300	PRINCIPAL BANK PCS	INSURANCE PREMIUM	156,060.65
44	36964	10/08/2026	DD	114312	RELIANCE STANDARD LIFE INSURANCE CO	INSURANCE PREMIUM	5,724.99
45	36965	10/08/2026	DD	102483	SCHWEITZER ENGINEERING LABORATORIES	WAREHOUSE MATERIALS & SUPPLIES	940.57

Accounts Payable

Check Register - Direct Deposit

10/01/2026 To 10/31/2026

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
46	36966	10/08/2026	DD	113684	SUSTAINABLE LIVING CENTER	LOW INCOME CERTIFICATIONS	375.00
47	36967	10/08/2026	DD	100478	TRI CITY HERALD	ADVERTISING	1,197.61
48	36968	10/08/2026	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	143.21
49	36969	10/08/2026	DD	114204	VITAL RECORDS HOLDINGS LLC	RECORDS STORAGE SERVICES	637.94
50	36970	10/09/2026	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING SUPPLIES	11.20
51	36971	10/09/2026	DD	113201	NAPA	AUTO PARTS	516.79
52	36972	10/09/2026	DD	112707	THE ENERGY AUTHORITY	TEA SCHEDULING & CONSULTING	129,406.46
53	36973	10/09/2026	DD	1221	VICTOR FUENTES	TRAVEL REIMBURSEMENT	562.87
54	36974	10/09/2026	DD	100290	WA PUBLIC UTILITY DISTRICT ASSOC	DUES & MEMBERSHIP	9,999.00
55	37058	10/15/2026	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING TOOLS	83.25
56	37059	10/15/2026	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	9,941.48
57	37060	10/15/2026	DD	112936	CENTURY LINK - SEATTLE	PHONE SERVICES	427.40
58	37061	10/15/2026	DD	102842	ENERGY NORTHWEST	NINE CANYON	168,353.73
59	37062	10/15/2026	DD	114609	GALLAGHER BENEFIT SERVICES INC	FLEX PLAN FEE	42.00
60	37063	10/15/2026	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	314.72
61	37064	10/15/2026	DD	100229	GRAINGER INC	HVAC MAINTENANCE & SUPPLIES	564.54
62	37065	10/15/2026	DD	113299	HRA VEBA TRUST	VEBA EMPLOYER PAID	9,857.98
63	37066	10/15/2026	DD	114588	LEVEL UP INSULATION LLC	ENERGY SERVICES	7,603.80
64	37067	10/15/2026	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	15,001.85
65	37068	10/15/2026	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	24,808.60
66	37069	10/15/2026	DD	113201	NAPA	AUTO PARTS	495.45
67	37070	10/15/2026	DD	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, IN	OPERATING TOOLS	758.40
68	37071	10/15/2026	DD	114282	RWC INTERNATIONAL LTD	TRUCK PARTS	788.45
69	37072	10/15/2026	DD	112990	S & C ELECTRIC COMPANY	VEHICLE EQUIPMENT & REPAIRS	7,435.69
70	37073	10/15/2026	DD	114602	SALITRE CONSTRUCTION LLC	ENERGY SERVICES	32,068.87
71	37074	10/15/2026	DD	1248	MITCH SUMNER	TRAVEL REIMBURSEMENT	763.13
72	37075	10/15/2026	DD	112707	THE ENERGY AUTHORITY	TEA SCHEDULING & CONSULTING	5,652.50
73	37076	10/15/2026	DD	114162	ZAYO GROUP HOLDINGS INC	BROADBAND SERVICES	2,882.57
74	37077	10/22/2026	DD	113774	3AC ENGINEERING PC	PROFESSIONAL SERVICES	3,675.00
75	37078	10/22/2026	DD	112724	A W REHN & ASSOCIATES-COBRA	COBRA NOTIFICATION	25.00
76	37079	10/22/2026	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING SUPPLIES	669.06
77	37080	10/22/2026	DD	100178	BENTON COUNTY PUD	REIMBURSEMENT OF SEPT 2026 BB PAYMENT	2,751.71
78	37081	10/22/2026	DD	1232	ENOCH DAHL	TRAVEL REIMBURSEMENT	37.28
79	37082	10/22/2026	DD	102923	DEPARTMENT OF REVENUE	2026 UNCLAIMED PROPERTY	15,245.86
80	37083	10/22/2026	DD	102842	ENERGY NORTHWEST	PACKWOOD	32,821.00
81	37084	10/22/2026	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	8,788.23
82	37085	10/22/2026	DD	114707	IMPRINTZ	ADVERTISING SUPPLIES	598.40
83	37086	10/22/2026	DD	1191	BRIAN C JOHNSON	TRAVEL REIMBURSEMENT	1,307.76
84	37087	10/22/2026	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	1,735.42
85	37088	10/22/2026	DD	114588	LEVEL UP INSULATION LLC	ENERGY SERVICES	10,024.70
86	37089	10/22/2026	DD	100572	MONARCH MACHINE & TOOL INC	TRANSFORMER TRANSPORT	1,633.50
87	37090	10/22/2026	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	85.25
88	37091	10/22/2026	DD	113201	NAPA	AUTO PARTS	25.26
89	37092	10/22/2026	DD	113269	NISC	MAILING SERVICES & INSERT PRINTING	55,237.72
90	37093	10/22/2026	DD	101318	NORTHWEST OPEN ACCESS NETWORK	NCS AGREEMENT FEE	37,388.71

Accounts Payable

Check Register - Direct Deposit

10/01/2026 To 10/31/2026

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
91	37094	10/22/2026	DD	114640	PITNEY BOWES GLOBAL FINANCIAL SVC LLC	MAIL MACHINE LEASE	1,300.21
92	37095	10/22/2026	DD	114471	SIXTY MOUNTAIN PLLC	PROFESSIONAL SERVICES	7,072.29
93	37096	10/22/2026	DD	1245	PEDRO TORRES	TRAVEL REIMBURSEMENT	681.48
94	37097	10/22/2026	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	149.20
95	37098	10/22/2026	DD	100283	UTILITIES UNDERGROUND LOCATION CENTER	LOCATE SERVICES	340.86
96	37099	10/22/2026	DD	1221	VICTOR FUENTES	TRAVEL REIMBURSEMENT	653.72
97	37100	10/22/2026	DD	1005	ROSARIO VIERA	EMPLOYEE REIMBURSEMENT	182.81
98	37101	10/22/2026	DD	114717	WEX BANK	GAS & OTHER FUELS	1,071.79
99	37181	10/29/2026	DD	114600	AIRGAS INC	OPERATING SUPPLIES	554.26
100	37182	10/29/2026	DD	113886	AMAZON CAPITAL SERVICES INC	BUILDING MAINTENANCE & SUPPLIES	962.70
101	37183	10/29/2026	DD	101625	CARLSON SALES INC	METER SHOP MATERIALS & SUPPLIES	16,877.31
102	37184	10/29/2026	DD	101488	DOBLE ENGINEERING CO	VEHICLE EQUIPMENT AND REPAIRS	1,129.99
103	37185	10/29/2026	DD	1076	KATRINA B FULTON	TRAVEL REIMBURSEMENT	493.07
104	37186	10/29/2026	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	3,757.05
105	37187	10/29/2026	DD	113299	HRA VEBA TRUST	VEBA BARGAINING	5,673.65
106	37188	10/29/2026	DD	113442	ICE TRADE VAULT, LLC	COUNTERPARTY TRADE FEE	375.00
107	37189	10/29/2026	DD	1191	BRIAN C JOHNSON	TRAVEL REIMBURSEMENT	531.06
108	37190	10/29/2026	DD	113261	LANDIS+GYR TECHNOLOGY, INC	SOFTWARE MAINTENANCE	7,112.57
109	37191	10/29/2026	DD	114588	LEVEL UP INSULATION LLC	ENERGY SERVICES	15,464.02
110	37192	10/29/2026	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	14,884.62
111	37193	10/29/2026	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	24,065.44
112	37194	10/29/2026	DD	114574	MORGAN STANLEY INSTITUTIONAL INVESTMENT	CONSULTING SERVICES	5,000.00
113	37195	10/29/2026	DD	113201	NAPA	AUTO PARTS	330.28
114	37196	10/29/2026	DD	100366	NORTHWEST PUBLIC POWER ASSOCIATION	TRAINING REGISTRATION	350.00
115	37197	10/29/2026	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	1,087.78
116	37198	10/29/2026	DD	112792	PASCO TIRE FACTORY INC	VEHICLE TIRE MAINTENANCE & REPAIRS	79.48
117	37199	10/29/2026	DD	113168	PORTLAND GENERAL ELECTRIC COMPANY	COB INTERTIE	12,044.16
118	37200	10/29/2026	DD	112990	S & C ELECTRIC COMPANY	VEHICLE EQUIPMENT & REPAIRS	3,321.45
119	37201	10/29/2026	DD	100291	STATE AUDITOR'S OFFICE	AUDIT SERVICES	1,273.00
120	37202	10/29/2026	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	242.31
121	37203	10/29/2026	DD	100290	WA PUBLIC UTILITY DISTRICT ASSOC	FINANCE MEETING REGISTRATION	80.00
122	37204	10/29/2026	DD	100673	WA STATE DEPARTMENT OF ECOLOGY	CLEAN FUEL PROGRAM FEE	364.00
123	37205	10/29/2026	DD	111202	WESTERN RENEWABLE ENERGY WREGIS	TRANSFER FEES	11.95
124	37206	10/29/2026	DD	114654	WSP USA INC	PROFESSIONAL SERVICES	41,305.00
						Total for Bank Account - 3 :	1,448,827.58
						Grand Total :	1,448,827.58

Franklin PUD - Write Off Report			
	Write Off Report for the Month of:		**Nov-26**
	Collection Agency:		**Armada Corporation**
#	**Name**	**Amount**	
1	DAVID GALLEGOS	$	571.35
2	EDWIN SOTO	$	412.84
3	JAMES C FURNESS	$	372.90
4	SAMANTHA HOOVER EARLEY	$	317.73
5	THERESA SPONG	$	265.30
6	BILLY D HOGUE	$	250.79
7	LAURA THOMAS	$	222.18
8	CORINA LYBBERT	$	213.94
9	SHERRI L OLSON	$	208.46
10	MARK CASCH	$	206.84
11	JUDA ORTEGA	$	203.68
12	AUSTIN A JULSON IRONBEAR	$	190.92
13	ZACHARY SHAWN DE LOYA	$	176.14
14	ROMAN G CASTELLANOS	$	166.37
15	LAURA JONES	$	159.98
16	NATAJIAUNA S SPARKS	$	155.19
17	ESAI A MONTOYA	$	142.76
18	ALIZE VELA	$	130.97
19	HENRYSON LANG	$	129.36
20	VALENTE RODRIGUEZ	$	122.95
21	BRAYTON LEACH	$	112.94
22	ETSON PERAZA	$	110.24
23	KELCY VOIGHT	$	101.44
24	MARIBEL AGUILAR	$	87.69
25	LUIS I RODRIGUEZ	$	78.67
26	JUSTIN BRITO	$	77.72
27	BRYAN MENDEZ	$	67.22
28	RONALD S LAW	$	60.39
29	STUART DANBY	$	54.49
30	LUIS F HERNANDEZ	$	37.57
31	JAIRO SANDOVAL	$	25.93
32	MARY DOLSTRA	$	25.61
33	JOSE LOPEZ	$	25.47
	Total	**$**	**5,486.03**
	Average amount per account:	$	166.24
	Gross bad debts as a percentage to		
	July 2026 monthly sales:		0.06%

AGENDA ITEM 5

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter:	**Katrina Fulton**	☐	REPORTING ONLY
	Finance & Customer Service Director	☐	FOR DISCUSSION
Date:	**November 10, 2026**	☑	**ACTION REQUIRED**

1. OBJECTIVE:

Reopening the 2027 Budgets Public Hearing, Presenting the Updated Preliminary 2027 Operating and Capital Budgets, and Recessing the Public Hearing.

2. BACKGROUND:

On September 22, 2026, the Commission President opened, and after the presentation of the preliminary budgets, discussion, and comment period, recessed the 2027 Operating and Capital Budgets public hearing to October 27, 2026.

On October 27, 2026, the Commission President re-opened the hearing, and after the presentation of the updated preliminary budgets, discussion and comment period, staff addressed questions. The Commission then recessed the 2027 Operating and Capital Budgets hearing to the November 10, 2026 Commission meeting.

Any proposed changes since the last Commission meeting are noted on the 2027 Operating and Capital Budgets Crosswalks (Attachments A and B). Staff will review any changes at the meeting.

Staff recommends that after hearing any public comment, and after Commission review and discussion, the Commission recess the public hearing to the December 8, 2026 Commission meeting. When the Commission closes the final hearing in December, staff will recommend that the Commission adopt the 2027 Operating and Capital Budgets.

3. SUGGESTED MOTION:

I move to recess the 2027 Operating and Capital Budgets public hearing to the December 8, 2026 Commission Meeting.

Public Utility District No. 1 of Franklin County
2027 Operating Budget Crosswalk

		September	*October*	*November*	*$ Change*	*% Change*
1	*Operating Revenues*					
2	Retail Energy Sales	$100,810,118	$100,810,118	$100,810,118	-	0.00%
3	Broadband Sales	2,849,275	2,849,275	2,849,275	-	0.00%
4	Secondary Market Sales	21,837,788	21,837,788	21,837,788	-	0.00%
5	Other Operating Revenue	601,248	601,248	601,248	-	0.00%
6	*Total Operating Revenues*	*$126,098,429*	*$126,098,429*	*$126,098,429*	*$0*	0.00%
7						
8	*Operating Expenses*					
9	Power Supply	91,589,520	91,589,520	91,589,520	-	0.00%
10	System Operations & Maintenance	8,827,233	8,827,233	8,827,233	-	0.00%
11	Broadband Operations & Maintenance	835,520	835,520	835,520	-	0.00%
12	Customer Accounts Expense	2,162,618	2,162,618	2,162,618	-	0.00%
13	Administrative & General Expense	8,510,082	8,510,082	8,510,082	-	0.00%
14	Taxes	6,242,732	6,242,732	6,242,732	-	0.00%
15	*Total Operating Expenses*	*118,167,705*	*118,167,705*	*118,167,705*	-	0.00%
16						
17	*Operating Income (Loss)*	*$7,930,724*	*$7,930,724*	*$7,930,724*	-	0.00%
18						
19	Non Operating Revenue (Expense)					
20	Interest Income	1,274,604	1,274,604	1,274,604	-	0.00%
21	Interest Expense	(2,695,944)	(2,695,944)	(2,695,944)	-	0.00%
22	Other Non Operating Revenue (Expense)	50,000	50,000	50,000	-	0.00%
23	*Total Non Operating Revenue (Expense)*	*(1,371,340)*	*(1,371,340)*	*(1,371,340)*	-	0.00%
24						
25	Capital Contributions	4,679,000	4,679,000	4,679,000	-	0.00%
26						
27	Change in Net Position	$11,238,384	$11,238,384	$11,238,384	$0	0.00%
28						
29	Debt Service Payment (Annual)	$6,099,509	$6,099,509	$6,099,509		
30	Change in Net Position	11,238,384	11,238,384	11,238,384		
31	Interest Expense	2,695,944	2,695,944	2,695,944		
32	Net Revenue Available for Debt Service	$13,934,328	$13,934,328	$13,934,328		
33	Debt Service Coverage (DSC)	2.28	2.28	2.28		

Public Utility District No. 1 of Franklin County
2027 Capital Budget by Project

Category	Project Description	September	October	November	$ Change
Broadband					
	BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	$ 429,000	$ 429,000	$ 429,000	$ -
	BROADBAND CUSTOMER CONNECTS	570,924	570,924	570,924	-
	COLO2 HVAC/ CABINET/ EXPANSION	10,000	10,000	10,000	-
	PROPERTY DAMAGE	78,000	78,000	78,000	-
	Total for Broadband	**1,087,924**	**1,087,924**	**1,087,924**	**-**
Building					
	NEW BUILD/ REMODEL COSTS	75,000	75,000	75,000	-
	RTU 8 REPLACEMENT- CARRYOVER	175,000	175,000	175,000	-
	ASPHALT RE-SEAL OPS - CONTINUATION	50,000	50,000	50,000	-
	CARPET FOR OPERATIONS	10,000	10,000	10,000	-
	ELECTRICAL WORK FOR OFFICES W. CLARK	50,000	50,000	50,000	-
	ELECTRONIC KEYPADS UPSTAIRS OFFICES	20,000	20,000	20,000	-
	CEILING FANS FOR WAREHOUSE (2)	20,000	20,000	20,000	-
	WATER/ICE MACHINES (2)	16,000	16,000	16,000	-
	BATHROOM REMODEL WOMENS/ MEN BY CONFERENCE ROOM (2)	150,000	150,000	150,000	-
	PAINT OUTSIDE ADMIN BLDG	100,000	100,000	100,000	-
	HVAC UNIT OPS OFFICES	35,000	35,000	35,000	-
	Total for Building	**701,000**	**701,000**	**701,000**	**-**
Information Handling					
	SCADA ACCESS SWITCH REPLACEMENTS (17)	82,000	82,000	82,000	-
	SCADA ROUTER REPLACEMENTS (2)	14,000	14,000	14,000	-
	ACCESS SWITCH REPLACEMENTS (9)	60,000	60,000	60,000	-
	GRIDSTREAM SWITCH REPLACEMENTS (12)	72,000	72,000	72,000	-
	MILESTONE TO GENETIC CONVERSION	27,000	27,000	27,000	-
	GRIDSTREAM COLLECTOR - 2	25,000	25,000	25,000	-
	GRIDSTREAM ROUTER - 10	25,000	25,000	25,000	-
	SURVALENT ONE LIVE SCADA SYSTEM	52,000	52,000	52,000	-
	Total for Information Handling	**357,000**	**357,000**	**357,000**	**-**
System Construction - New Customers					
	PURCHASE OF METERS	150,000	150,000	150,000	-
	CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	2,400,000	2,400,000	2,400,000	-
	PURCHASE OF TRANSFORMERS	2,000,000	2,000,000	2,000,000	-
	ACQUIRE FUTURE SUBSTATION SITES	500,000	500,000	500,000	-
	Total for System Construction- New Customers	**5,050,000**	**5,050,000**	**5,050,000**	**-**
System Construction - Reliability & Overloads					
	TRANSMISSION PROJECTS				
	COMPLETE BPA B-F #1 TAP TO RAILROAD AVE	1,600,000	1,600,000	1,600,000	-
	REPLACE SWITCH FB-273	60,000	60,000	60,000	-
	NORTH PASCO TO BROADMOOR TRANSMISSION UPGRADE DESIGN	175,000	175,000	175,000	-
	SUBSTATION PROJECTS				
	SCADA UPGRADES- SUBSTATIONS (FOSTER WELLS) BAY 1 & 2	60,000	60,000	60,000	-
	VOLTAGE REGULATORS UPGRADES	400,000	400,000	400,000	-
	REPLACE OBSOLETE BREAKER RELAYS (FOSTER WELLS BAY 2)	150,000	150,000	150,000	-
	PALOUSE JUNCTION INTERCONNECTION	38,500	38,500	38,500	-
	TAYLOR FLATS- BAY 2 ADDITION	2,755,000	2,755,000	2,755,000	-
	BLANTON ROAD SUBSTATION RELAY UPGRADE DESIGN	50,000	50,000	50,000	-
	BIG PASCO SUB BAY 2 DESIGN	225,000	225,000	225,000	-
	SMITH CANYON SUBSTATION DESIGN	350,000	350,000	350,000	-
	BATTERY REPLACEMENT UPGRADE FOSTER WELLS	40,000	40,000	40,000	-
	DISTRIBUTION PROJECTS				
	UNDERGROUND CABLE REPLACEMENTS	800,000	800,000	800,000	-
	MISCELLANEOUS SYSTEM IMPROVEMENTS	1,000,000	1,000,000	1,000,000	-
	CONVERT OH/UG- CITY OF PASCO	100,000	100,000	100,000	-
	REPLACEMENT/SPARE TRANSFER SWITCHES	310,000	310,000	310,000	-
	TAYLOR FLATS NORTH FEEDERS (BM-4 AND BM-5 TIES) - PART 1	860,000	860,000	860,000	-
	RA5/RA8 SECOND FEEDER (LAMB-WESTON)	550,000	550,000	550,000	-
	RAILROAD BESS FEEDER EXTENSIONS	1,140,000	1,140,000	1,140,000	-
	REIMANN FEEDER CONDUITS (REIMBURSEABLE)	270,000	270,000	270,000	-
	WALLACE WALKER DISTRIBUTION REALIGNMENT	510,000	510,000	510,000	-
	PK HIGHWAY SINGLE PHASE POLE REPLACEMENTS	70,000	70,000	70,000	-
	FIRE MITIGATION - FIRE MESH (100 POLES)	65,000	65,000	65,000	-
	CAR HIT POLES	100,000	100,000	100,000	-
	Total for System Construction- Reliability & Overloads	**11,678,500**	**11,678,500**	**11,678,500**	**-**

Public Utility District No. 1 of Franklin County
2027 Capital Budget by Project

Category	Project Description	September	October	November	$ Change
Tools					
	BIRD DETERRENT SYSTEM FOR NORTH PASCO SUBSTATION	75,000	75,000	75,000	-
		75,000	**75,000**	**75,000**	**-**
Vehicles					
	2 - FORD RANGERS	100,000	100,000	100,000	-
	NEW SNAPON SCAN TOOL	19,000	19,000	19,000	-
	AUTOCRANE FOR SHOP TRUCK ECH-32	20,000	20,000	20,000	-
		139,000	**139,000**	**139,000**	**-**
	Grand Total	**$ 19,088,424**	**$ 19,088,424**	**$ 19,088,424**	**$ -**

AGENDA ITEM 6

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter:	**Katrina Fulton**	☐	REPORTING ONLY
	Finance & Customer Service Director	☐	FOR DISCUSSION
Date:	**November 10, 2026**	☑	**ACTION REQUIRED**

1. OBJECTIVE:

Adopting a Resolution Approving Revised Rules and Regulations for Electric Service, and Superseding Resolution 1436 and Motion from July 22, 2025.

2. BACKGROUND:

At the October 27, 2026, Commission meeting, staff reviewed the proposed revisions to the Rules and Regulations for Electric Service (Rules and Regulations) and further discussed the rate action scenarios initially presented at the September 22, 2026, Commission meeting.

Following the review and discussion, the Commission directed staff to bring back the Rules and Regulations with the proposed revisions as presented. The Commission also directed staff to update the Rates Schedules for Electric Service, Exhibit A of the Rules and Regulations, to reflect Scenario 2, an overall rate revenue increase of 4.7%, effective May 1, 2027.

Adopting Resolution 1459, will approve the changes that were presented that include minor housekeeping changes and the following significant changes:

- Section 3, Part D and F – *Aligning Irrigation deposit requirements with other Commercial accounts.*
- Section 5, Part H – *expanding and clarifying the Bill Hearing process.*
- Section 6, Part F – *adding a new section allowing assessment of a field service charge for physical disconnections for non-payment occurring more than once within a twelve-month period.*
- Section 10, Part H – adding a *new section allowing for assessment of an Engineering Field Service Charge for certain re-inspections.*
- Section 12, Part A – *updating the Service Charges for labor and materials.*
- Section 12, Parts E – H – *memorializing current Engineering practices.*
- Exhibit A, *reflecting the 4.7% overall rate revenue increase effective May 1, 2027, for the following rate schedules:*
    - *Rate Schedule No. 1, Residential Service*
    - *Rate Schedule No. 1.2, Residential Net Metering Service*
    - *Rate Schedule No. 2.0, Small General Service*
    - *Rate Schedule No. 2.1, Medium General Service*
    - *Rate Schedule No. 2.2, Large General Service*
    - *Rate Schedule No. 2.3, Industrial Service*

    - *Rate Schedule No. 3, Small Agriculture Irrigation Service*
    - *Rate Schedule No. 4, Large Agriculture Irrigation Service*
- And adding *Rate Schedule No. 7 - Wheeling Service, effective the date of the adoption of the Resolution to Exhibit A.*

Staff recommends the Commission adopt Resolution 1459, approving the revised Rules and Regulations for Electric Service, and Rate Schedules.

SUGGESTED MOTION:
I move to adopt Resolution 1459 as presented.

RESOLUTION 1459

A RESOLUTION OF THE BOARD OF COMMISSIONERS OF PUBLIC UTILITY DISTRICT NO. 1, OF FRANKLIN COUNTY, WASHINGTON

ADOPTING REVISED RULES AND REGULATIONS FOR ELECTRIC SERVICE AND SUPERSEDING RESOLUTION 1436 AND MOTION FROM JULY 22, 2025

WHEREAS, Public Utility District No. 1 of Franklin County (the District) has developed the Rules and Regulations for Electric Service (Rules and Regulations), that documents the basis and conditions under which, and at what cost, District customers receive electric service; and

WHEREAS, the Rules and Regulations include the Rate Schedules which outline the terms and conditions under which, and at what cost, District customers receive electric service, and

WHEREAS, the Rules and Regulations also assists the District in meeting requirements of Revised Code of Washington (*RCW) 19.29.A.020, Disclosures to Retail Electric Customers*; and

WHEREAS, in accordance with the District's mission and vision statements, and consistent with sound business principles, staff drafted proposed revisions to the Rules and Regulations that reflect current policy and practice; and

WHEREAS, the proposed changes to the Rules and Regulations were reviewed by the Board of Commissioners (the Commission) at the October 27, 2026 regular meeting, and

WHEREAS, at that time, the Commission also discussed the rate action scenarios initially presented at the September 22, 2026, Commission meeting which were:

- Scenario 1 – 3.0% increase to total rate revenue effective January 1, 2027
- Scenario 2 – 4.7% increase to total rate revenue effective May 1, 2027

WHEREAS the information on the two proposed rate action scenarios was published on the District's website with the opportunity to provide comment via email, mail, or in person, and

WHEREAS, a series of two public hearings were held on October 13, 2026, and

WHEREAS, at the October 27, 2026 Commission meeting, staff also shared any public comment received from the public hearings on the proposed rate actions for Commission consideration, and

WHEREAS, following the review and discussion, the Commission directed staff to bring back the Rules and Regulations with the proposed revisions as presented, and

WHEREAS, the Commission also directed staff to update the Rates Schedules for Electric Service, Exhibit A of the Rules and Regulations, to reflect Scenario 2, an overall rate revenue increase of 4.7%, effective May 1, 2027, now therefore

BE IT RESOLVED, that the Commission approves the revised Rules and Regulations, in substantially the form attached to this Resolution as Exhibit A; which includes the overall rate revenue increase of 4.7%, effective May 1, 2027, to be reflected in the following Rate Schedules:

- *Rate Schedule No.1, Residential Service*
- *Rate Schedule No. 1.2, Residential Net Metering Service*
- *Rate Schedule No. 2.0, Small General Service*
- *Rate Schedule No. 2.1, Medium General Service*
- *Rate Schedule No. 2.2, Large General Service*
- *Rate Schedule No. 2.3, Industrial Service*
- *Rate Schedule No. 3, Small Agriculture Irrigation Service*
- *Rate Schedule No. 4, Large Agriculture Irrigation Service*

BE IT FURTHER RESOLVED, that the 4.7% overall rate revenue increase is applicable to the energy and demand components of the Rate Schedules.

BE IT FURTHER RESOLVED that a new Rate Schedule No. 7, Wheeling Service, is approved to be effective January 1, 2027.

BE IT FURTHER RESOLVED that the Commission authorizes the General Manager/CEO, or his designee, to approve minor administrative changes as required to keep the document current with District policy, practice and the requirements of the law.

BE IT FURTHER RESOLVED, when any such changes are made staff will provide notification to the Commission.

BE IT FURTHER RESOLVED that these Rules and Regulations will supersede all previous versions and will be effective January 1, 2027.

BE IT FURTHER RESOLVED that Resolution 1436 and the motion from July 22, 2025 are superseded.

ADOPTED by the Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington at an open public meeting on this 10th day of November 2026.

_____
William Gordon, President

_____
Pedro Torres Jr, Vice-President

_____
Roger Wright., Secretary

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SECTION 1. GENERAL INFORMATION

A. Purpose

In accordance with the Public Utility District No. 1 of Franklin County's (the District) mission and vision statements and consistent with sound business principles, it is the intent and purpose of these Rules and Regulations for Electric Service (Rules and Regulations), as set forth herein, to assure that all customers of the District receive uniform and equitable consideration when acquiring electric services.

B. Scope

These Rules and Regulations are, by reference, a part of all applications and agreements for delivery of electric power. They are equally binding on the District and its customers. Copies of the Rules and Regulations are available at the District's Administration Building during the business hours of 7:00 a.m. and 6:00 p.m., Monday through Thursday, except Friday and holidays, and anytime on the District's Website at https://www.franklinpud.com.

C. Revision

These Rules and Regulations may be revised, amended, or otherwise changed at any time by the District. These Rules and Regulations supersede all previous versions.

D. Conflict

In case of conflict between any provisions of the Rate Schedules and the Rules and Regulations, the provisions of the Rate Schedules will prevail. *See Exhibit A.*

E. Protection of Customer Information

The District is required to maintain the personal information of its customers in a secure environment. The District only shares customer information with third parties when it is necessary to conduct essential business functions (such as bill processing services), and in those instances the District holds third party vendors to the same standards regarding customer information as it holds itself. The District does not sell, rent, or trade customer personal information to any other third party, however, the District may disclose customer personal information if required by law. The Customer Privacy Rights Statement is available on the District's Website at https://www.franklinpud.com.

F. Public Disclosure

Customer information including address, email address, telephone number, credit card number, social security number, driver's license number, bank account number, and other personal information may be exempt from public disclosure. However, certain billing information (including usage and billing information in increments equal to or greater than a billing cycle) may be disclosed to the public.

Requests for customer information from law enforcement agencies must state in writing that the particular customer to whom the records pertain is suspected of having committed a crime, cite the authority for the request under RCW 42.56.335, and state that the agency has a reasonable belief that the records could help determine whether the suspicion is true.

A customer can request that the information contained in his or her account be opened to realtors, selling agents, or others by giving written authorization to the District.

G. Electronic Payments

The District offers customers the ability to make payments by credit card, debit card, and electronic checks through services provided by a third-party payment processing vendor. The District is not directly involved in the processing of these payments. Customers using these services are subject to the vendor's terms and conditions.

H. Wholesale Broadband Service

The District owns and operates a broadband telecommunications network that is an integral component of its electric system. The broadband telecommunications network is a fiber optic and wireless network, and excess capacity is sold wholesale to Retail Service Providers. The District shall determine the availability of capacity on its broadband telecommunications network as requests are made for use of the broadband telecommunications network.

I. Exceptions

Any exceptions to these Rules and Regulations must have the written approval of the District's Auditor or designee.

J. Paperless Notices

The District issues paperless billing notices to all customers who have provided an email address. However, customers may elect at any time to receive paper billing statements by contacting the customer service department.

SECTION 2. RESIDENTIAL ELECTRIC SERVICE

A. Application for Service

Prospective customers requesting Residential Service Rate electric service are required to furnish the District the following:

1. full name, mailing address, and service address;
2. an active telephone number where the customer can be contacted;
3. Email address for paperless billing;
4. any one of the following:
    a. a valid social security number,
    b. a valid government-issued photo identification, such as a Driver's License, that has been issued by a governmental body located within the United States, or
    c. a valid Passport issued by any country;
5. notification of any life support equipment being used by any occupant(s) residing at service address; and
6. if renting, a lease, or rental agreement when requested by the District.

B. Account Set Up Charge

An account set up charge will be billed on the first bill. Additional terms and conditions for account set up charges are listed below:

1. The District will charge $25.00 for the first account and $5.00 for each additional account when the same customer or owner applies for service for several accounts:
    a. at the same time.
2. The District will not apply account set up charges in the following cases:
    a. changes in name on an account when there is no change in occupancy or service address;
    b. when an account is transferred to the owner/manager's name under the Agreement to Provide Continuous Electric Service (Owner Agreement). *See Section 7, Part I;* or
    c. when an account is for temporary or construction service.

C. Deposits

A deposit, not to exceed $500.00, is required for all new residential accounts at the time of application for service. The deposit amount is based on the estimated charges that would accrue from the two (2) billing periods that have the highest kWh usage in the last twelve (12) months the service address was occupied. Deposits are due before electric service is provided. At its discretion, the District may allow the customer to make payment arrangements at the time of application. Any unpaid deposit will be included on the first bill. Service may be discontinued if the payment arrangements are broken.

The District may waive the deposit requirement if:

- the OnLine Utility Exchange validates and approves the customer's payment history; or
- a customer provides a reference from an electric utility indicating a satisfactory payment history of at least twelve (12) consecutive months within the past thirty-six (36) months. The reference must include the utility name, address, and phone number to enable verification by the District.

- a customer enrolls in the "Pay As You Go" program. See *Section 2. Part I* for more information.

Customers who maintain a satisfactory payment history for twelve (12) consecutive months or more will receive a deposit refund in the form of a credit to the account. The District will not be responsible to the customer for accruing or applying interest to deposits.

The District may assess an additional deposit of $200.00 per incident from active customers if service is disconnected for non-payment. The customer's deposit on record may be capped at an amount equal to the sum of the two (2) highest bills in the most recent twelve- (12) month period.

Deposits will be applied to the account(s) upon termination of service and the remaining balance, if any, refunded to the customer.

D. Billing

The first bill will include the new account set up charge(s), any remaining unpaid deposit(s), and all applicable charges related to electric service(s). If the first billing period is less than ten (10) days of service, a bill will not be issued until the following month. The System Charge will be prorated for the number of days of service during the first bill period.

Electric service is billed on a monthly basis. Some variation in billing periods may occur as service is not measured or billed on a specific day.

District billings are due and payable on receipt and are delinquent twenty (20) days after the billing date. The District will issue a Final Notice to customers that have a delinquent balance due. The District will disconnect electric service on delinquent accounts approximately ten (10) days from the date the Final Notice was issued if payment has not been received or payment arrangements have not been made.

Customers may contact the Customer Service Department for consideration of payment arrangements if they are unable to pay a monthly bill or delinquent balance. Payment arrangements are made at the discretion of the District. Customers with an outstanding balance in excess of $300.00 may be required to make an immediate payment of at least 50% of the outstanding balance before establishing a payment arrangement. Broken payment arrangements are subject to disconnection of electric service for active accounts or assignment to a collection agency for closed accounts without further notice to the customer.

Disconnection of delinquent accounts during a national weather service announced heat advisory or during the period from November 15 through March 15 are subject to the requirements of RCW 54.16.285.

E. Discontinuance of Service

The customer must notify the District at least five (5) business days in advance of the date service is to be discontinued (end-service date). The customer is also required to provide the District a forwarding address for any future mailings such as the final bill. The District will read the meter as close as possible to the end-service date. The District reserves the right to estimate the bill if unable to obtain a final meter reading. The System Charge will be prorated for the number of days of service during the final bill period.

When notification is made, the District will make reasonable efforts to:

1. validate the identity and authority of the individual making such notification;
2. verify address where service is being terminated;
3. obtain name and forwarding address for future mailings; and
4. verify if service address will remain occupied or vacant.

If the service address will remain occupied, the District will make a reasonable effort to notify the new occupants of discontinuation of service to allow the new occupants an opportunity to sign up for service.

Discontinuance of service for any cause does not release the customer's obligation to pay for energy received, or from charges specified in any existing contract.

The District may discontinue service due to unsafe conditions of the customer's facilities. Restoration of service requires Washington State Department of Labor and Industries (L&I) approval. If service has been physically disconnected for a period of six (6) months or longer the District will require a Washington State Department of L&I inspection.

F. Change of Occupancy

It is the responsibility of the customer (account holder, co-applicant, spouse, domestic partner, or roommate) to notify the District when they have moved from the premise, are no longer using electric service at that location, or have experienced a change in legal responsibility for the electric account.

The customer will give notice of change of occupancy or legal responsibility to the District as soon as possible, when such change of occupancy or legal action affects services being provided by the District. Should the District become aware of a change in occupancy or legal responsibility, actions will be taken to confirm the change and begin the process of updating the District's account records. The customer of record is responsible to pay for all service supplied until final reading can be obtained and account has been closed.

G. Budget Payment Plan Billing

The District's Budget Payment Plan (budget plan) is an option offered for the customer's convenience. The budget plan allows customers to pay an equal amount every month. Customers must have a zero (0) balance on their account to begin participation in the budget plan. The District requires customers establish a minimum of six (6) months of electric usage before signing up. Customers may participate in the District's budget plan by contacting the Customer Service Department.

The budget plan's equal payments are based on the average of the previous twelve (12) months electric usage for the service address. The usage is summarized and then divided into twelve (12) equal payments to establish the initial payment amount. The District will evaluate the customer's budget plan periodically or at a minimum every March and September and adjust the budget plan amount accordingly.

While the budget plan amount is the amount due each month, the customer is responsible for the actual electric usage. The monthly bill will reflect the actual electric usage balance, and the amount due will be the budget plan amount.

The District may remove a customer from the budget plan if payments made are less than the established budget plan amount or not current. The District will notify the customer that their account

has been removed from the budget plan. Once removed, the full account balance will become due and payable on its regular collection cycle and the District's collection procedures will apply. Customers that are removed from the budget plan must have a zero (0) balance before they can be reinstated.

H. Low-Income Rate Discounts and Other Assistance Options

The District offers a discounted rate for Low-Income Senior Citizens who are District customers, and Low-Income Persons with a disability who are customers of, or who reside with a customer of, the District with electric service under Rate Schedule 1, Residential Service or Rate Schedule 1.2, Residential Net Metering Service.

Customers can apply for either low-income rate discount at any time by completing the application and meeting the specified income eligibility criteria. Only one rate discount will be applied to the customer's account regardless of whether they qualify for both. Only the customer's primary service address will receive the discount. Additional assistance information is provided below:

Low-Income Senior Citizen Rate Discount:

1. A Low-Income Senior Citizen is defined as a person:
    a. who is sixty-two (62) years of age or older; and
    b. whose total annual income for the previous calendar year, including that of his/her spouse or co-tenant, is at or below a defined income eligibility criteria.
2. Income eligibility criteria for the Low-Income Senior Citizen Discounts are as follows:
    a. Annual income above 125% and at or below 175% of the federally established poverty level receives a 15% electric rate discount.
    b. Annual income at or below 125% of the federally established poverty level receives a 30% electric rate discount.

Low-Income Disabled Citizen Rate Discount:

1. A Low-Income Disabled Citizen is defined as a person:
    a. who qualifies for special parking privileges under RCW 46.19.010(1) (a) through (h);
    b. is a blind person as defined in RCW 74.18.020(4); or
    c. is a disabled, handicapped, or incapacitated person as defined under any other existing state or federal program.

2. Income eligibility criteria for the Low-Income Disabled Citizen Rate is as follows:
    a. Annual income, including that of his/her spouse or co-tenant, is at or below 125% of the federally established poverty level receives a 30% electric rate discount.

The District requires customers receiving either discount to verify they continue to meet the eligibility criteria every three years, or sooner if required by the District. Customers unable to verify eligibility requirements within sixty (60) days of the District's request will be removed from the rate discount program.

Other Assistance Options:

A customer may qualify for assistance in paying their electric bill by contacting the following organizations:

a. Benton Franklin Community Action Connections (CAC) ..... (509) 545-4042

b. WA State Department of Social and Health Services 877-501-2233
c. St. Vincent de Paul ..... (509) 544-9315

For information on other assistance programs that may be available, please contact the Customer Service Department at 509-547-5591 or franklin@franklinpud.com.

I. Pay As You Go Program

The District's Pay As You Go Program is a way for customers to have greater control over their electric bills. The Pay As You Go Program allows residential customers to prepay for their electric usage. By purchasing electricity in advance, customers can plan their budget and closely monitor their usage. Enrollment is voluntary and there are no additional costs or fees for customers who participate.

1. Customers will not be assessed a deposit when signing up for service.
2. Customers with an existing deposit can transition to the Pay As You Go Program and apply the deposit to their account.
3. Customers will receive electronic notifications to closely monitor and manage their account.
4. Customers who are part of the Pay As You Go Program will not be charged late fees.

The daily cost of electricity will be calculated using the Residential Service Rate Schedule. Daily costs will include a system charge, cost of electric usage and tax. The system charge will be calculated by dividing the monthly system charge by 30. Each day the calculated daily cost will be deducted from the account balance (referred to as the prepaid balance). When the prepaid balance falls below a zero balance the meter will be disconnected. Disconnections will occur seven days a week. The meter will automatically reconnect once payment is made.

Customers are responsible for notifying the District of changes to any contact information, including telephone numbers, email addresses, and mailing addresses in order to stay aware of account balances and usage alert information.

Customers who elect to enroll in the Pay As You Go Program remain subject to all District policies and requirements. The District's billing dispute process is available to customers to resolve Pay As You Go account decisions, including the right to contest a disconnection of service.

Pay As You Go is only available to customers with advanced metering infrastructure (AMI) meters that can be remotely disconnected and reconnected.

The following are not eligible for participation in the Pay As You Go Program, regardless of meter type:

1. Customers having a medical alert designation on the account.
2. Customers who are participating in Net Metering or the Community Solar program.
3. Customers participating in the Winter Weather Moratorium.

SECTION 3. OTHER ELECTRIC SERVICE

A. Application for Service

The delivery of electric service by the District and its acceptance by the customer will be deemed to constitute an agreement with and acceptance of the District's policies, including these Rules and Regulations.

Customers requesting service from District Rate Schedules other than the Residential Service Rate, shall furnish the following:

1. full name, mailing address, and service address;
2. an active telephone number where the customer can be contacted;
3. email address for paperless billing;
4. name of business as registered with the state;
5. business entity type, such as corporation, partnership, LLC;
6. Federal Tax ID number, if requested; and
7. UBI or current local business license.

For locations with existing electric service, the customer must notify the District at least five (5) business days in advance of the date service is to begin (start-service date).

Electric service for new construction connections are subject to the District's Electrical Service Requirements (Service Requirements) and schedule. Copies of the Service Requirements are available at the District's Administration Building between the business hours of 7:00 a.m. and 6:00 p.m., Monday through Thursday except Friday and District observed holidays, and anytime on the District's Website under the Engineering and Contractors page.

Large industrial or commercial contracts for electric service may be individually written in accordance with the Rate Schedule requirements and will contain such provisions and stipulations as may be necessary or desirable to protect the interests of both the District and customer.

B. Discontinuance of Service

The customer must notify the District at least five (5) business days in advance of the date service is to be discontinued (end-service date). The customer is also required to provide the District a forwarding address for any future mailings such as the final bill. The District will read the meter as close as possible to the end-service date. The District reserves the right to estimate the bill if unable to obtain a final meter reading.

When notification is made, the District will make reasonable efforts to:

1. validate the identity and authority of the individual making such notification;
2. verify address where service is being terminated;
3. obtain name and forwarding address for future mailings; and
4. verify if service address will remain occupied or vacant.

If the service address will remain occupied, the District will make a reasonable effort to notify the new occupants of discontinuation of service to allow the new occupants an opportunity to sign up for service.

Discontinuance of service for any cause does not release the customer's obligation to pay for energy received, or from charges specified in any existing contract.

The District may discontinue service due to unsafe conditions of the customer's facilities. Restoration of service requires Washington State Department of L&I approval. If service has been physically disconnected for a period of six (6) months or longer the District will require a Washington State Department of L&I inspection.

C. Change of Occupancy

It is the responsibility of the customer (business, account holder, co-applicant, spouse, domestic partner, or roommate) to notify the District when they have moved from the premise, are no longer using electric service at that location, or have experienced a change in legal responsibility for the electric account.

The customer will give notice of change of occupancy or legal responsibility to the District as soon as possible, when such change of occupancy or legal action affects services being provided by the District. Should the District become aware of a change of occupancy or legal responsibility, actions will be taken to confirm the change and begin the process of updating the District's account records. The customer of record is responsible to pay for all service supplied until final reading can be obtained and account has been closed.

D. General, Industrial & Irrigation Service Deposits, Rate Schedules 2.0 to 2.3, 3.0 and 4.0

A deposit is required from new accounts covered in these Rate Schedules. The District sets the deposit amount at the estimated charges that would accrue from the two (2) highest billing periods during the previous consecutive twelve (12) months. The District may periodically review the deposit for adequacy and adjust if necessary. Deposits are due before electric service is provided.

The District may waive the deposit requirement if the customer can provide:

- an acceptable credit report; or
- financial documents (i.e. financial statements or tax returns) covering the most recent two (2) year period that indicate profitable operations during that period.

Customers who maintain a satisfactory payment history for twenty-four (24) consecutive months or more may receive a deposit refund in the form of a credit to the account. The District will not be responsible to the customer for accruing or applying interest to deposits.

The District may assess an additional deposit per incident from active customers if service is disconnected for non-payment. The customer's deposit on record may be capped at an amount equal to the sum of the two (2) highest bills in the most recent twelve (12) month period.

Deposits will be applied to the account(s) upon termination of service and the remaining balance, if any, refunded to the customer.

E. New Industrial Service Payment Security, Rate Schedule 2.4

All customers under Rate Schedule 2.4 shall provide and maintain payment security, either in the form of a cash deposit or Letter of Credit from a qualified institution, with the amount and form of such security being determined by the District in its sole discretion. For cash deposits, the District may require the customer to enter into a deposit account control agreement or other agreement to perfect the District's security interest in such funds.

As used herein, "Letter of Credit" means an irrevocable standby letter of credit in a form acceptable to the District, and issued by a U.S. commercial bank or trust company or the U.S. branch of a foreign bank (in either case, which is not an affiliate of customer) having assets of at least $10 billion and a Credit Rating of at least (a) "A-" by S&P and "A3" by Moody's, if such entity is rated by both S&P and Moody's or (b) "A-" by S&P or "A3" by Moody's, if such entity is rated by either S&P or Moody's but not both. "Credit Rating" means the respective rating then assigned to an entity's unsecured, senior long-term debt or deposit obligations (not supported by third party credit enhancement) by S&P, Moody's or other specified rating agency or agencies, or if such entity does not have a rating for its unsecured, senior long-term debt or deposit obligations, then the rating assigned to such entity as its "corporate credit rating" by S&P. Customer bears all costs of the Letter of Credit.

SECTION 4. APPLICABILITY OF RATE SCHEDULES

A. Additional Rate Information

District Rate Schedules are based upon electric service requirements, environmental considerations, and cost. Rate Schedules are set and adopted by the District's Commission and establish charges for electric service according to classification. Public notices of rate hearings will be printed in the newspaper and published on the District's website. *See Exhibit A.*

The Residential Service Rate may be applicable to single family dwellings, including shops, machine sheds, barns, domestic pumps, and other electric energy used on the farm for all ordinary processing of crops or products of the farm, where such crops or products are produced on the farm operated by the customer.

The appropriate General Service Rate will be applied to electric energy used on farms when the electric service is used for:

1. Processing or feeding, for resale or for hire, of crops, products or livestock not produced on the customer's own farm.
2. Continuous production of salable articles, other than normal farm products, or for any distinctly commercial or industrial process, or for any operation substantially greater than usual farm operations.

If any of the General Service Rate Schedules are applied, the customer may obtain the Residential Rate for the strictly domestic uses by separating the services and providing for installation of separate metering equipment as outlined in the Service Requirements. The customer is responsible for meter installation costs.

B. Commercial Uses of Portions of Single Family Residence

In a dwelling regularly used for any commercial purpose, the customer may wire for separate metering of the residential and commercial portions of the building. Otherwise, the General Service Rate will apply to the entire building. In the event there are no employees, other than the occupant(s), and the commercial use is estimated to be less than 25% of the total use, the Residential Service Rate may apply to the entire building.

SECTION 5. BILLINGS AND CHARGES

A. Determination of Rate Schedules

The District publishes equitable and nondiscriminatory rate schedules for each class of service which adequately compensates the District for costs associated to provide that class of service. The District selects the applicable rate schedule at the initiation of electric service. *See Exhibit A.*

Customers cannot transfer from one rate schedule to another or temporarily disconnect their service to avoid or minimize seasonal charges, demand charges or other applied charges. Transfers from one class of service to another should not occur more often than once in a twelve-month period and only if conditions warrant such a change as outlined in the District's Rate Schedules.

B. Billing Period

Electric service is billed on a monthly basis. Some variation in billing periods may occur as service is not measured or billed on a specific day.

C. Minimum Bill

The minimum bill amount is specified in each rate schedule, unless otherwise provided by contract.

D. First Bill

The first bill will include the new account set up charge(s), unpaid deposit(s), and all applicable charges related to electric service(s). If the first billing period is less than ten (10) days of service, a bill will not be issued until the following month. The System Charge will be prorated for the number of days of service during the first bill period.

E. Final Bill

The customer must notify the District at least five (5) business days in advance of the date service is to be discontinued (end-service date). The customer is also required to provide the District a forwarding address for future mailings such as the final bill. The District will read the meter as close as possible to the end-service date. The District reserves the right to estimate the bill if unable to obtain a final meter reading. The System Charge will be prorated for the number of days of service during the final bill period.

F. Estimated Bill

If for any reason a meter reading is not obtained for any particular period, the District may estimate a meter read. The resulting estimated bill will be based on the usage history at that address. Estimated meter reads will be adjusted to actuals once a meter read is obtained. If the customer receives a bill containing an estimated read and would like an actual read to validate the estimate, they can contact the Customer Service Department.

If de-energizing a transformer is required for District maintenance and/or repair; and the customer is unwilling to accommodate the District's request, then the customer agrees to the District's reasonable estimate based on the customer's historical usage.

G. Bill Adjustments

The District may adjust any bill when it has determined that a billing error has occurred and will revise such bill on the basis of the best evidence available.

All adjustments will be for a period of no more than three (3) years except as approved by the Commission. In cases where an under billing is the result of false or inaccurate information provided or procured by the customer, this limitation shall not apply.

Bill adjustments may be waived by the District when the cost of recovery makes it uneconomical.

H. Bill Hearings

Customers having questions about or disputing a bill or service matter may request a conference with the Customer Service Manager at any time during the District's business hours. The informal conference may be conducted by telephone or in person at the customer's request.

The customer may request a meeting with the District's bill hearing officer in lieu of an informal conference with the Customer Service Manager or if the dispute was not resolved. The request must be made in writing by one of the following methods:

Via Mail:	Via Email:
Franklin PUD Attn: Bill Hearing Officer PO BOX 2407 Pasco, WA 99302	franklin@franklipud.com

Unless otherwise provided in these Rules and Regulations for Electric Service, requests for hearings must be made within ten (10) business days of the dispute arising. In the case of a billing dispute, the hearing must be requested within ten (10) business days of the date of the bill giving rise to the dispute. At the hearing, the customer will be provided a reasonable amount of time to present relevant facts and evidence (including documents or personal testimony) to the hearing officer. The District may also designate one or more representatives to present relevant facts and evidence (including documents or personal testimony) to the hearing officer.

The hearing may take place telephonically, via virtual meeting, or in-person, at the discretion of the hearing officer. The hearing officer may also provide additional hearing procedures or instructions to the parties. At the conclusion of the hearing, or within a reasonable amount of time following the hearing, the hearing officer will issue a written decision. Nothing in these Rules and Regulations for Electric Service provides customers with any further appeal rights following the issuance of a hearing officer's decision.

I. Service Charges

Service charges are determined based on District cost and include but are not limited to the following:

1. establishing service accounts;
2. transferring service from one address to another;
3. door tagging to collect on a delinquent account;
4. door tagging to notify of need to sign up for service;
5. physical reconnecting of service for non-payment;
6. disconnecting service for fraudulent use;
7. disconnecting service for non-compliance with these Rules and Regulations;

8. testing a meter at the customer's request; or
9. failure to give access to meter(s).

For additional charges see *Section 12. Service Charges*.

J. Collections

The District will take action as permitted by law for the enforcement and collection of all bills or other charges. The District may transfer any delinquent bill(s) or unpaid charge(s) owed by the customer to an existing or new service account of the customer. *See Section K.*

District bills are due and payable on receipt and are delinquent twenty (20) days after the bill date. Terms of payment are provided in the District's Rate Schedules. Failure to receive a bill will not release the customer from obligation of payment. The District may refuse to connect or may disconnect service for violation of any of its policies or these Rules and Regulations.

K. Transfer of Previous Charges from Unpaid Accounts

The District may transfer to an existing or new service account any delinquent bill(s) or unpaid charge(s) owed to the District. The transferred balance will be considered part of the customer's obligation to the District as if the delinquent or unpaid balance had been incurred at the present service address. The District may permit payment arrangements on such transferred balances. *See Section 6, Part D*.

The District may apply any payment received from the customer or by agencies toward the customer's transferred balance.

The District will make reasonable efforts to notify the customer of unpaid balances discovered by the District, including the dates and location of the service, the District's regulations concerning transferred balances, and the possibility of disconnection of service.

If it is determined that a customer who has an outstanding balance from a previous account with the District is receiving benefit of electric service through a different account with the District, but not in his or her name, the outstanding balance may be transferred to the active account.

L. Demand Billing

The term "demand" as used herein or in the District's Rate Schedules, refers to the highest average demand over any thirty (30) minute period each billing cycle. Demand billing will be on the basis stated in individual Rate Schedules. *See Exhibit A.*

Service to demand accounts will be billed for actual demand charges.

M. Tax Adjustment

The amount of any tax levied on the revenues of the District, or assessed on the basis of meters or customers, or on the volume of energy purchased or sold, will be added to the energy charge to the customer. Any such tax adjustment will continue in effect only for the duration of such taxes.

SECTION 6. COLLECTION PROCEDURES AND PAYMENTS

A. Disconnect / Delinquent Accounts

District bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. The District will issue a Final Notice to customers that have a delinquent balance due. The District will disconnect electric service on delinquent accounts approximately ten (10) days from the date the Final Notice was issued if payment has not been received or payment arrangements have not been made. *See Part D*.

The District will attempt to contact the customer prior to disconnect by either mail, telephone, and/or notice delivered to the address. A customer must pay the past due amount in full at least 24 hours prior to the disconnect date to avoid potential interruption of service. The District will not schedule disconnections for non-payment on delinquent accounts the day before, the day of, or the day after a District observed holiday.

If the District is unable to disconnect the service due to inaccessibility of the meter, the District will disconnect service at the transformer. Additional charges may apply. *See Section 12*.

B. Payment of Services

Where two or more persons enter into an account for electric service, such person(s) will be jointly and individually liable on such account and will be billed by means of a single monthly bill mailed to the primary applicant.

When a person or business (account holder, co-applicant, spouse, domestic partner, or roommate) is occupying or residing at a premise receiving electric service from the District, that person or business is presumed to have used the electric service and is considered a customer of the District. Such person or business will be equally responsible for payment of the bills for electric service accumulated during the period of occupancy. It is the customer's responsibility to notify the District when they have moved from the premise and are no longer using electric service at that location.

Whether or not the District obtained a joint application, where two or more persons are living in the same residence and benefit from the electric service provided by the District, they will be jointly and individually liable for the bill for electric service supplied.

The delivery of electric service by the District and its acceptance/usage by the customer shall be deemed to constitute an agreement with, and acceptance of the District's policies, including these Rules and Regulations.

C. Collection of Unpaid Closed Accounts

Customers that have terminated service with the District and have a delinquent balance due after thirty (30) days will be issued a Final Bill Notice allowing the customer ten (10) days to pay. Collection practices for accounts with delinquent balances will be determined as follows:

Delinquent Balance Amount	District Action
$0.01-$24.99	Account will go into uncollectible status but will not be sent to a collection agency. If the customer becomes an active customer again or is benefiting from electric service under an account not in his or her name, the customer payments will first be applied to their uncollectible balance. *See Section 5, Part K.*
$25.00 and over	Account will be presented to the Commission for approval to assign to a collection agency for legal action.

Once assigned to a collection agency, the customer must pay their outstanding District debt with the assigned collection agency before a new service account can be opened or to avoid disconnection of current service if an outstanding balance assigned to a collection agency is discovered.

D. Payment Arrangements

Customers may contact the Customer Service Department for consideration of payment arrangements if they are unable to pay a monthly bill or delinquent balance. Payment arrangements are made at the discretion of the District. Customers with an outstanding balance in excess of $300.00 may be required to make an immediate payment of at least 50% of the outstanding balance before establishing a payment arrangement. Broken payment arrangements are subject to disconnection of electric service for active accounts or assignment to a collection agency for closed accounts without further notice to the customer.

E. Remote Disconnection/Reconnection of Service

Service disconnection and reconnection will be done remotely when possible. Any service that has been disconnected for non-payment will be automatically reconnected without notice to the customer when sufficient payment is made to restore the service.

F. Physical Disconnection of Service for Non-Payment

When a service becomes eligible for physical disconnection due to non-payment more than once within a twelve-month period, a $200 Field Service charge may be assessed for each eligible incident for physical disconnection. *See section 12.*

SECTION 7. CUSTOMER RESPONSIBILITIES

A. Customer's Responsibility for District's Property

The customer is responsible for taking all reasonable and proper precautions to prevent damage to the District's property on the customer's premises. Any customer or person damaging, removing, disconnecting or otherwise interfering with property belonging to the District will be subject to prosecution under law. The customer shall provide space for and exercise proper care to protect the District's property on customer's premises. This shall include meters, premises gateway devices, instrument transformers, wires, conduits, and other property installed by the District. In the event of loss or damage to the District's property due to customer's neglect of the above, the District may collect from the customer the cost of repairs or replacement. The customer shall not enter, make repairs, operate equipment or tamper with the District's property.

The District installs its underground facilities at a depth in excess of applicable codes. It will be the customer's responsibility to maintain such ground depth.

Where the situation warrants, and when given adequate notification, the District will furnish a standby serviceman during regular business hours for customers who wish to do tree falling, clearing, blasting or such other activities that may endanger District property. This shall not be construed to mean that the District will provide this service on a repetitive basis without a charge. The District reserves the right to charge the customer for this service based on the actual costs to the District.

B. Accessibility

Meters and remote recording devices will be located in spaces that are accessible to District personnel at all times for reading, repair, maintenance and inspection. The customer is responsible for maintaining obstructions such as fences, buildings, aggressive animals, and foliage so as not to interfere with the District's facilities and accessibility.

By receiving electric service, the customer grants all necessary permission to enable the District to install and maintain its facilities on the customer premises. The District shall have the right through its employees, contractors, or other agents, to enter upon the premises of the customer at all reasonable times for the purpose of reading, testing, connecting, disconnecting, inspecting, repairing or removing the facilities of the District, and to inspect, measure, sample and test customer-owned facilities. The District requires 24-hour access to all its facilities for emergency repairs and system operations.

If any District meters or equipment are located behind customer lock(s), the customer will furnish the District with key(s) to the lock(s). District facilities located behind customer lock(s) will require the use of a double hasp dual locking system utilizing a District padlock or other suitable means of maintaining access. Customers are responsible for any damage done or costs incurred by the District in gaining access.

The District will be granted access to the meter at all times to perform periodic physical reads, in addition to any necessary maintenance and inspection.

When the District encounters an obstruction to District property or equipment, the District may notify the customer and request correction; however, the District may take the necessary steps to obtain immediate access to its equipment without providing prior notification to the customer. After

reasonable attempts to gain access for a meter read, the District will replace the existing meter with an automated meter infrastructure (AMI) meter regardless of opt-out status without further notice to the customer.

If the obstruction is not corrected within the time specified in the notice, the District may correct the obstruction and the customer may be obligated to reimburse the District for all costs and expenses incurred in correcting the obstruction. If the District is unable to correct the obstruction, it reserves the right to discontinue electric service until corrections are made.

In the event a District employee is bitten by a customer's animal, the District will contact the local health department, animal control and/or law enforcement. The customer will be required to provide vaccination records immediately to the proper agency or the District upon request. If no records are provided, the District will follow the procedure as per the appropriate governing agency.

C. Life Support Systems

In order to be notified in advance of planned electrical outages, a customer/patient utilizing a life-support system must complete a Request for Medical Alert Designation, which includes a Medical Certification to be completed by a licensed medical practitioner. This form is available at the District's Customer Service Area during business hours and anytime on the District's website at www.franklinpud.com.

The customer/patient is responsible to provide the District in writing a telephone number that will enable timely contact by the District 24 hours per day; and to notify the District as soon as possible of any change in telephone number or medical situation of the person on life support services or when/if the life support equipment is no longer being utilized at the residence. Customers must update their Request for Medical Alert Designation form annually.

The District does not guarantee constant or continuous electric service, and because of this the District will make a reasonable effort to notify such life support system customers/patients of planned power outages, in advance, giving the date, time, and length of planned power outages. In the event of any periods of non-payment for the account at which the customer resides, the District reserves the right to disconnect delinquent accounts, to install a load limiting device, or to take other action as the District deems appropriate.

In the event the customer/patient needs to significantly increase the life support system electrical load, the customer will give sufficient advance notice to the District, so it may determine the need for any additional facilities. The customer will be liable for the cost of damages if the customer fails to notify the District and the District's equipment is damaged as a result.

D. Customer's Wiring and Equipment

The customer is responsible for providing suitable protective equipment such as fuses, circuit breakers, relays and surge protectors to adequately protect the customer's equipment against under or over voltage conditions. If three-phase service is provided, it will be the customer's responsibility to also protect against phase failure. The District will take reasonable precautions to prevent power interruptions, phase failures or abnormal voltage variations but does not guarantee that such conditions will not occur. Accordingly, the District recommends the customer provide protective equipment in

order to avoid/minimize damage to the customer's property. The customer's wiring up to and including the meter base must be in accordance with applicable local and state wiring codes and must be inspected by the Washington State Department of L&I Electrical Inspector or other agencies approved by Federal or State regulations. The customer is responsible to protect its equipment from any power anomalies or delivery interruptions.

The District reserves the right to refuse or discontinue service to the customer's equipment or wiring where, in the opinion of the District, such equipment is in hazardous condition, inoperable, damaged or not in conformity with lawful codes and local regulations. The customer is solely responsible for the maintenance and safety of the customer's wiring and equipment. The customer's wiring up to and including the meter base, must be in accordance with applicable local and state wiring codes and must be inspected by the Washington State Department of L&I Electrical Inspector or other agencies approved by the Federal or State regulations prior to being energized by the District. The District will not be liable in any way for any injuries or property damage occurring to the customer or to third parties because of contact with, or failure of, any portion of the customer's wiring and equipment.

Whenever an existing customer is modifying their equipment or wiring that requires the District to disconnect their service, the customer must obtain an Electrical Work Permit from the Washington State Department of L&I. Customer work that would require a service disconnect and the Washington State Department of L&I permit includes, but is not limited to, changing out or modifying service masts, meter bases, main panel boards, main circuit breakers or disconnect switches, etc.

E. Additional Load

If a customer intends to increase load more than 5% on an established installation, the customer will provide advance notice to the District's Engineering Department so that the District may provide equipment that may be required at the customer's expense. If the customer fails to provide the District advance notice, and as a result the District's equipment is damaged, the customer may be liable for all costs incurred to repair the damage.

F. Notice of Trouble

If service is interrupted or is not satisfactory or in a hazardous condition related to District facilities is known by a customer to exist, the customer should notify the District of such existing conditions. The District will not be responsible for damages resulting from non-notification.

G. Customer Power Outage

If a customer's service fails and the customer has determined there are no blown fuses, tripped breakers, or faulty equipment, a District serviceman will be sent to the outage location upon the customer's request. If the serviceman determines that the customer's equipment is at fault and the service call was during regular business hours, no service charge will be assessed. Outside of regular business hours, the District may, at its discretion, assess a flat charge. *See Section 12.*

For residential customers, upon mutual agreement of the customer and the District, the District may pay the first hour of labor only for a licensed electrician. Calls to electricians will be initiated by a District representative. The customer may choose whether or not to accept further services beyond the initial one (1) hour from the electrician. The customer will be billed directly by the electrician for all applicable parts and any labor charges beyond the initial one (1) hour.

H. Protective Equipment

It shall be the customer's responsibility to provide protective devices for their service equipment. This includes, but is not limited to, surge protection for all voltage sensitive equipment such as electronic appliances or devices, and phase failure protection to protect three phase motors and equipment from single phasing.

I. Rental Units

Owners of trailer courts, apartment buildings and other rental units have an option to sign an Agreement to Provide Continuous Electric Service (Owner Agreement). The Owner Agreement provides for continuous electric service to the rental property so that electricity will be available for cleaning and showing of the property and the new tenant/lessee may have immediate electric service.

Owners who enter into an Owner Agreement will be responsible for all charges for electric service from the date the prior tenant closes the account, and/or moves from the rental unit, until the District receives an acceptable electric service application for the new tenant and opens a new account. Owners should check with the District to verify that the new tenant has opened an account before allowing a new tenant to move in. Once signed, the terms and provisions of the Owner Agreement will be considered to be a part of the policies subject to these Rules and Regulations.

The owner may remove any rental unit from the Owner Agreement by completing the Owner Agreement cancelation form.

For an owner who has not entered into an Owner Agreement, and a tenant closes an account, service will be disconnected until a new tenant/lessee, or the owner has opened a new account.

SECTION 8. METERING

A. Meter Locations

Meters will be installed on the outside of buildings or service structures, except in the case of rural services, which may be installed on customer owned poles. All meters must be installed in accordance with the District's Engineering Service Requirements (Service Requirements) and meet all other applicable codes.

Meters will not be installed in places difficult to access, such as over open pits, near moving machinery, hatchways, in the path of water from eaves or rain spouts, or subject to live steam or corrosive vapors. It will be the responsibility of the customer to maintain a clear space in front of and to the sides of the meter, as per the Service Requirements. Copies of the Service Requirements are available at the District's Administration Building between the business hours of 7:00 a.m. and 6:00 p.m., Monday through Thursday, except Friday and holidays, and anytime on the District's Website at https://www.franklinpud.com.

B. Metering Equipment

The customer will furnish and install a suitable meter socket or sockets in accordance with the Service Requirements for the installation of the District's metering equipment. The customer will pay the District prior to service connection for the installation of the meter, which will be owned and maintained by the District. *See Section 12.*

If current transformers are required, as specified by the Service Requirements, a suitable location and mounting bracket will be provided for outdoor type current transformers. If an outdoor installation is not desirable, the customer will furnish and install a suitable metal enclosure for the installation of current transformers. The customer will furnish all connecting conduit between the current transformer enclosure and the meter socket.

C. Meter Reading

Meter readings are not scheduled for a specific day, and the number of billing days may vary.

In order to obtain accurate reads, meters must be accessible at all times. The customer is responsible for maintaining the accessibility of the meter and for removing any obstructions such as overgrown foliage, shrubs, or any objects blocking the meter.

If for any reason a reading cannot be obtained for any particular period, the billing will be based on an estimate of energy use and demand and will be subject to a later adjustment based on the actual use and demand. Unsuccessful subsequent attempts to obtain a read will result in an inaccessible meter fee to the customer. Customers may appeal the assessment of an inaccessibility fee to the Customer Service Department in person, in writing, or by telephone within five (5) business days of their receipt of the billing statement.

The District may estimate meter readings and render bills on that basis.

As technology permits, and/or prudent business practice dictates, the District may elect to gather metering data utilizing automatic metering infrastructure or other forms of equipment determined to be cost effective.

D. Meter Tests

The District conducts, at its own expense, periodic tests and inspections of its meters to assure a high standard of accuracy. A customer may request the District perform additional meter tests, however; if a meter tested at the customer's request is found to register within 2% plus or minus, of actuals as determined by the meter testing procedures, a charge may be made to the customer. No charge will be made for a meter tested and found to exceed the 2% plus or minus. *See Section 12.*

E. Submetering

Should a customer desire the installation of additional meters used for submetering, such additional meters will be provided, installed, and maintained by the customer at the customer's expense. Customer submetering used for prorating energy costs among tenants are subject to District terms and conditions. Submetering shall not be used to resell energy at a profit. *See Section 9.*

F. Separate Meters for Each Class of Service

When the customer desires to use electricity for purposes classified under different rates, separate meters may be installed to measure the current supplied at each rate. Electric usage registered by each meter will be billed at the applicable rate.

G. Unmetered Accounts

In general, it will be District policy to meter all services. However, small electric loads with constant or known load characteristics may, upon District approval, be connected without provision for metering. This will apply only to loads where energy consumption can be determined and cannot be readily altered.

H. Meter Tampering and Energy Diversion

Meter tampering and/or energy diversion is a violation of RCW 9A.61.050 "Defrauding a public utility in the third degree" and is a gross misdemeanor. All evidence of meter tampering and/or energy diversion may be provided to the applicable law enforcement agency for investigation. The District may pursue prosecution to the fullest extent of the law. The District may apply a meter-tampering charge and bill for estimated electric usage. The customer of record or property owner is responsible for such charges. *See Section 12.*

I. Net Metering

The District complies with RCW 80.60.020, 80.60.030, and 80.60.040, which require utilities to offer net metering programs to customers who have installed small generating systems, limited to water, solar, wind, biogas from animal waste as fuel, fuel cells, or produces electricity and useful thermal energy from a common fuel source. To be eligible for net metering, each installation must be 100 kW or less in size and comply with the District's Customer Interconnection Standards for Generating Facilities.

For Legacy Net Metering accounts (prior to July 1, 2025), excess generation at the end of each bill period will be carried over to the next billing period as a kWh credit for the current account holder. Pursuant to RCW 80.60.030(5), on March 31st of each year, any excess generation accumulated during the prior twelve (12) months will be granted to the District without any compensation to the customer-generator.

For Net Metering accounts qualifying for Rate Schedule 1.2, excess generation at the end of each bill period will be carried over to the next billing period as a monetary energy credit to the energy charge

for the current account holder. On March 31st of each year, any excess energy credit accumulated during the prior twelve (12) months will be granted to the District without any compensation to the customer-generator. Net Metering accounts qualifying for Rate Schedule 1.2 are required to install a Production Meter, at the customer's expense. *See Section 12.*

J. Opt-Out of Advanced Meter

Customers who elect to opt-out of the use of an advanced metering infrastructure (AMI) meter will be assessed a one-time fee per service. Additional fees will apply for the monthly meter reads. *See Section 12*

The District reserves the right to install an AMI meter due to inaccessibility regardless of opt-out status.

Net metering customers are not eligible to opt-out of advanced metering.

SECTION 9. CONDITIONS OF USE AND DELIVERY

A. Resale of Energy

All energy delivered to the customer by the District is for utilization by the customer and not for resale, unless expressly agreed otherwise by contract or permission. Customer submetering shall be for prorating energy costs among tenants only. In no case shall submetering be used to resell energy at a profit.

B. Highly Fluctuating Loads or Loads Causing Disturbances

Electric service will not be utilized in such a manner as to cause severe disturbances or voltage fluctuations to other customers of the District or District equipment. In the event that a customer uses equipment that is detrimental to the service of other customers or the District, the customer will be required, at the customer's expense, to install corrective equipment as determined by the District. Examples of possible disruptive equipment are: welders, pipe thawing equipment, resistance heating equipment, large motor starting equipment, or equipment causing harmonic disturbances, such as variable speed motor controllers.

C. Phase Balance

Except in the case of three-phase, four-wire delta service, the District may require that the current taken by each wire in a three-phase service be reasonably balanced.

D. Point of Delivery

Energy charges in all Rate Schedules are based upon service through a single delivery/metering point. A separate supply at another point of delivery will be separately metered and billed.

The point of delivery is that point where the customer and the District-owned facilities are connected. All equipment on the load side of the point of delivery will belong to and be the responsibility of the customer, except meters and metering equipment. Other equipment installed by the District, will be owned by the District.

It will be the responsibility of the customer or the customer's authorized electrical contractor to advise the District of service needs and requirements in advance of installing the service entrance equipment, and to ascertain that the location is acceptable to the District. If the District is not consulted and/or the District does not accept the service entrance location, the customer will relocate the service entrance to an acceptable location as requested by the District.

E. Curtailment or Interruption of Service

The District reserves the right to limit the use of electric energy during a power shortage event, or to place into effect other curtailment programs.

The District will use reasonable diligence to provide an uninterrupted supply of power at normal voltage. If the supply is interrupted for any cause, including but not limited to, wind, fire, floods, storms, equipment failures, acts of God, government actions or service requirements of the District, the District will not be liable for personal injuries or loss or damage to property resulting therefrom, nor will such interruption constitute a breach of agreement for service. There are no implied warranties given by the

District, including any implied warranty of continuous delivery of power or implied warranties of the District's distribution system.

The District will not be responsible or liable for any lost profits, consequential, incidental, indirect, special or punitive damages of any type arising out of, or in any way connected to, the District's supply of electric service or any interruption, suspension, curtailment or fluctuation thereto regardless of the causes.

F. Refusal of Service

The District may refuse to connect or provide additional electric service to the customer when:

1. such electric service will adversely affect electric service to other customers, where the applicant or customer has not complied with state, county or municipal wiring codes, or
2. has not furnished information to the District including but not limited to the following;
    a. full name, mailing address, and service address;
    b. an active telephone number where the customer can be contacted;
    c. any one of the following:
        i. a valid social security number,
        ii. a valid government-issued photo identification, such as a Driver's License, that has been issued by a governmental body located within the United States, or
        iii. a valid Passport issued by any country.
3. Has an unpaid closed account balance of six (6) years old or less.

The District may require installation of proper protective devices on the customer's premises at the customer's expense if such installation is necessary to protect District property or property of other customers.

The District shall not be required to connect its facilities with those of an applicant or provide electric service to a customer unless and until it has all necessary operating rights, including rights of way, easements, franchises and permits. Application for service by the customer will grant the District right of access to the property.

The District shall not be required to provide electric service when it determines installation would be economically unfeasible.

G. District's Obligations

The District attempts to provide, but does not guarantee, a regular and uninterrupted supply of service. The District has the right to temporarily suspend service for the purpose of making repairs or improvements to the system. In such cases, the District will attempt to notify customers of the suspension of service and will make such interruption as short as possible and at a time that will minimize impact to District customers. The District will make repairs and improvements with diligence and complete them as soon as reasonably practicable in accordance with prudent utility practice.

Electric service is inherently subject to interruption, suspension, curtailment, and fluctuation. The District will not be liable to its customers or any other persons for any damages to property arising out of, or related to, any interruption, suspension, curtailment, or fluctuation in service if such interruption,

suspension, curtailment or fluctuation results in whole or part from any of the following or similar conditions:

1. Causes beyond the District's reasonable control including, but not limited to, accident or casualty, fire, flood, drought, wind, acts of the elements, court orders, insurrections or riots, acts of sabotage, generation failures, lack of sufficient generating capacity, breakdowns of or damage to equipment/facilities of District or of third parties, acts of God or public enemy, strikes or other labor disputes, civil, military or governmental authority, electrical disturbances originating on or transmitted through electrical systems with which the District's system is interconnected or acts or omissions of third parties.
2. Repair, maintenance, improvement, renewal or replacement work on the District's electrical system, which work, in the sole judgment of the District, is necessary or prudent.
3. Automatic or manual actions taken by the District which, in its sole judgment, are necessary or prudent to protect the performance, integrity, reliability or stability of the District's electrical system or any electrical system to which it is interconnected. Such actions include, but are not limited to, the operation of automatic or manual protection equipment installed in customers' electrical system, including, without limitation, equipment such as automatic relays, generator controls, circuit breakers, and switches. Automatic equipment is preset to operate under certain prescribed conditions which, in the sole judgment of the District, threaten system performance, integrity, reliability, and stability.
4. Actions taken to conserve energy.

The limitation of liability provisions set forth above shall apply notwithstanding any negligence of the District, unless the actions of the District are determined to be intentional or constitute gross negligence. In no event shall the District have any obligation or liability for any lost profits, consequential, incidental, indirect, special or punitive damages of any type arising out of, or in any way connected to, the District's supply of electricity or any interruption, suspension, curtailment or fluctuation thereof.

H. Delivery Voltage and Phase

Frequency and service voltage ratings are nominal. All service will be alternating current, 60 hertz. Normal secondary voltage is 120/240 volt single phase, 120/208 volt three-phase wye, or 277/480 volt three-phase wye. Either 120/208 volts wye or 277/480 volts wye will be the only three-phase voltages available from pad-mounted transformers or in areas served by underground distribution equipment. Only a single voltage will be delivered to a facility by the District unless the load is so great that a standard transformer or transformer bank is not adequate. The customer will pay the District actual cost for the added equipment and transformer if additional voltages are required.

Delivery voltages and phases will be those available to the requested service location. If other phases, voltages, or additional transformer capacities are necessary, the cost will be computed in accordance with District policies and schedules set forth herein. In the case of large loads, power may be delivered at other voltages approved by the District.

At the discretion of the District, motor loads of 10 HP or less may be served at 240 volts single phase. Motor loads of 5 HP and larger may be served at three phase. Service at 480 volts three phase may be provided to motor loads in excess of 30 HP and when existing facilities are not already available at

another voltage. Determination of phase and voltage will be made by the District's Engineering Department.

The District may require customers to install reduced voltage starting equipment in cases where across-the-line starting would result in excessive voltage disturbances to the District's system. The District may refuse to serve loads of a character that are detrimental to service to other customers.

I. Technology Advancements

The District may implement more efficient options or equipment as technology advances become available.

SECTION 10. SPECIAL SERVICE CONDITIONS

A. Temporary Service

Customers requiring any special or temporary services will bear the costs of such service. Temporary service is normally rendered for construction purposes, but may also be rendered to traveling shows, public event displays, etc.

Service will be provided under the following conditions where there are existing secondaries of sufficient capacity, phase, and voltage:

1. The customer will provide a suitable point of connection for the temporary service that is installed in accordance with the Electric Service Requirements, and which meets all other applicable codes, and is approved by a Washington State Labor & Industries Electrical Inspector.
2. The customer will be required to pay the estimated cost of installation and removal of District facilities required for such temporary service, payment for energy, and applicable temporary service connection charge.
3. Metered temporary service may be rendered for a maximum period of one year unless otherwise authorized by the District.

The customer will pay the District the cost of construction prior to service connection when service and/or line facilities in addition to the service conductors are required.

B. Non-Standard Service

Any special installation necessary to meet a customer's particular requirements for service at non-standard voltages is paid by the customer and provided at the discretion of the District.

C. Stand-by Service

Stand-by service, or installations that, as determined by the District, will not provide sufficient revenue to justify the ongoing operation and maintenance costs, may be subject to an annual minimum charge based on these costs or other minimum charges applicable in a specified Rate Schedule.

D. Relocation of Line and Service Facilities at Customer Request

Relocation of District equipment for any reason (e.g., new driveway, change of grade, relocation of service entrance, etc.) may be done, provided in the opinion of the District, the relocation is feasible, and the customer agrees to pay the District all costs of construction/relocation. Payment is required from customer before construction/relocation.

E. Manufactured Home and Mobile Home Parks of Single Ownership

The District will provide individual electric service to the meters of manufactured/mobile homes in established manufactured/mobile home parks at residential rates under the following conditions:

1. The park owner requests such service and furnishes and installs a wiring system connecting the point of delivery with each space, including a meter pedestal and protective devices for each space position. Such a wiring system will be of adequate capacity to maintain standard voltage to each space.
2. Electric service to the park's joint-tenant use facilities will be separately metered and billed on the appropriate rate schedule by the District.

3. The park owner will pay the District prior to service connection for the primary system, transformer(s), and meter(s), which will be owned and maintained by the District.

This section does not apply to recreational vehicle parks. *See Section 11, Part C.*

F. Idle Electrical Facilities

The National Electric Safety Code requires that electrical facilities be maintained in operable condition, whether or not the facility is energized. Idle electrical facilities occur when the customer's need for power no longer exists, but electrical equipment remains in place.

The District may, at their option, remove electrical facilities that have been idle for more than one (1) year at no cost to the customer. The District will provide notice to the customer prior to removing idle electrical facilities. Notice to the customer may be via phone, email, regular US mail or other communication method.

1. Idle Meters
   a. For meters that have been idle for less than six (6) months, the District will re-energize the meter at no cost. For meters that have been idle for six (6) months or greater, the District will re-energize at no cost after a State of Washington L&I electrical inspection is passed. The District may choose to remove meters that have been idle for six (6) months or greater.
2. Idle Services
   a. Overhead or underground service wire may be removed at the District's discretion if a service has not been active for one (1) year. If the service wire is removed, the customer will have to pay the standard fee to have it re-installed and obtain a State of Washington L&I electrical inspection.
3. Idle Infrastructure
   a. Transformers and distribution overhead or underground primary facilities not serving load for two (2) years or more may be removed at the District's discretion. If a transformer or distribution facility is removed and the customer requests to have the service re-installed in the future, the cost to re-establish the service will be the responsibility of the customer.

The District has no obligation to remove facilities.

G. Under Utilized Electrical Equipment

The District reserves the right to exchange equipment to a size that meets the current demand when the equipment is not being utilized to its full capacity.

H. General Re-Inspection

The District reserves the right to assess an Engineering Field Service Charge for re-inspections by the Engineering Department for the following:

- re-inspection after a failed trench inspection,
- failed final inspection, or
- failed solar inspection. *See Section 12 - Service Charges.*

SECTION 11. LINE EXTENSIONS

A. General

The costs of line extensions, including costs of transformer(s), service installation charge(s), meter cost(s), and system capacity charge(s) will be paid by the customer. The cost of the installation will include the cost of labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

All facilities installed by the District and paid for by the customer/developer will be owned and maintained by the District. These facilities include but are not limited to vaults, conduit, transformers, meters, secondary wire, fusing, and switching apparatus.

The customer will provide the District, without cost to the District, all easements the District may require for installation of overhead and underground facilities together with the rights of ingress and egress. All customer-provided installations and work will be done in accordance with the District's Electrical Service Requirements.

The customer will be responsible for the cost of changes (including removals and relocations) of District facilities completed at the customer's request. Those costs will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work. The District will provide the customer an estimate of line extension costs.

B. Overhead Line Extensions

Customers requesting extension of overhead lines will be responsible for the costs of the extension. *See Section 12.*

C. Underground Line Extensions

1. New Single-Family Residence

When a new underground line extension serves a new single-family residence, the customer will provide and install all primary and secondary conduit and vault systems and be responsible for:

a. the District's cost of the primary cable system and installation; and
b. the installed costs of transformer(s), service installation charge(s) and meter cost(s); and
c. system capacity charge(s).

The costs of the extension will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

2. New Residential Plats, Subdivisions, and Mobile Home Complexes with Individually Owned Lots

The customer/developer will provide all primary and secondary trenching, bedding, conduit, underground vaults, and backfilling as per the Electrical Service Requirements. All customer/developer costs are identified per *Section 12*. The costs of primary and secondary cable systems will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work and will be paid by the customer before the District provides the service. *See Section 12.*

In addition, the system capacity charge(s), service installation charge(s), and meter charge(s) will be paid by the customer/developer for permanent service to the residence. Charges will be paid prior to the connection of the service.

The District's underground installation of primary cable, padmount transformers, padmount switchgear, and associated equipment will be located within the easement or right-of-way along the front of the lot in new residential plats and subdivisions.

The customer/developer has the option to provide and install a conduit and vault system to accommodate a communication network, enabling customers to connect to advanced communication services through the District's fiber backbone system. All installations must meet the District's Service Requirements.

3. Multi-Unit Dwellings, and Non-Residential Installations

Customer/developer will provide all primary and secondary trenching, bedding, conduit, underground vaults, and backfilling. In addition, the customer/developer will pay to the District the cost of the primary cable system and its installation. Service entrance wire and conduit from the transformer to the customer's panel will be installed and owned by the customer. The costs of the primary cable system will include labor, transportation, overhead, materials, other costs customarily incurred in construction work. The customer will pay prior to service connection the system capacity charge(s) and for the installation of transformer(s) and meter(s), which will be owned and maintained by the District.

4. Trailers, Manufactured Homes and Mobile Home Parks

Service under this provision will apply to trailers, manufactured homes and mobile home parks under single ownership (that is, other than individual ownership of each lot).

Customer will provide all trenching, bedding and backfilling, conduit, the vault and pad for the District's transformer, and all wiring and equipment from the load side of the secondary terminal vault. Customer will own and maintain customer installed equipment, except for primary conduit system and transformer pad. In addition, the customer/developer will pay the cost of the primary cable system to the District. The costs of the primary cable system will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work. The customer will pay prior to service connection the system capacity charge(s) and for the installation of transformer(s) and meter(s), which will be owned and maintained by the District.

5. Recreational Vehicle Parks

Customer will provide all trenching, bedding and backfilling, a secondary terminal vault, including terminals, located adjacent to the District's transformer, pad and conduit, and all wiring and equipment from the load side of the secondary terminal vault. Customer will own and maintain customer installed equipment, except for primary conduit system and transformer pad. In addition, the customer/developer will pay the cost of the primary cable system to the District. Estimated costs of the primary cable system will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work. The Customer will pay prior to service connection the system capacity charge(s) and for the installation of transformer(s) and meter(s), which will be owned and maintained by the District.

6. Agriculture Irrigation Facilities

The customer will provide and install all trenching, conduit, primary junction vaults, transformer vaults, backfilling, and secondary conductors as well as service entrance wiring and equipment. The customer will retain ownership and maintenance responsibility for customer-provided secondary service entrance wiring and associated equipment. The District will retain ownership and maintenance responsibility for the primary system, transformer(s) and meter.

In addition, the system capacity charge(s), the cost of transformer(s), primary cable and associated facilities, meter(s) and service installation charge(s) will be paid by the customer prior to connection of the service.

7. Commercial/Industrial Accounts

The customer will provide and install all trenching, electric conduit, communication conduit, primary junction vaults, transformer vaults, backfilling and secondary conductors, as well as service entrance wiring and equipment. The customer will retain ownership and maintenance responsibility for customer-provided secondary service entrance wiring and associated equipment. The District will retain ownership and maintenance responsibility for the primary system, transformer(s) and meter.

In addition, the system capacity charge(s), the cost of transformer(s), primary facilities, communication handholes, meter costs, and a service installation charge will be provided by the District and reimbursed by the customer prior to the connection of the service. The District will provide and install current transformers when required.

8. Conversion of Existing Overhead Lines to Underground

The customer will be responsible for the cost of changes (including removals and relocations) of District's facilities completed at the customer's request. Those costs will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

SECTION 12. SERVICE CHARGES

A. Service Charges

Service charges are based on District cost, and include, but are not limited to labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

DESCRIPTION	CHARGE(S)
Account Set Up	$25.00
Additional Account Set Up (per account)	$5.00
Physical Customer Connect / Reconnect / Disconnect	
7:00 a.m. to 6:00 p.m. (Mon-Thu except Friday and holidays)	No charge
6:00 p.m. to 7:00 a.m. (Mon – Thu)	$200.00
Any time (Fri-Sun & District observed holidays)	$200.00
Physical Disconnection for Non-Payment Field Service Charge	$200
Customer Power Outage	$200.00
Other than regular business hours, which may include one hour of labor from a licensed electrician. *See Section 7, Part G.*	
Disconnect at Transformer due to Meter Inaccessibility	$200.00
Door Tag	$25.00
Excess Secondary Cable – In excess of 100 feet:	
Overhead	$1.60 per foot
Underground	$3.80 per foot
Meter Inaccessibility - $25.00 per occurrence	
An obstruction prohibiting successful access of a meter such as overgrown foliage, shrubs, aggressive animal(s) or any objects blocking the meter.	
New Service Request Application Fees	
Residential	
Single-Phase, 400A or less with self-contained meter	$150.00
Single-Phase, up to 800A CT meter	$200.00
Commercial/Industrial/Irrigation	
Single-Phase, 200A or less with self-contained meter	$150.00
Single-Phase, up to 800A CT Meter	$200.00
DESCRIPTION	CHARGE(S)
Three Phase	$300.00

Primary Meter	District cost
Residential Subdivisions	
0-10 Lots	$500.00
11-20 Lots	$1,000.00
21-50 Lots	$2,500.00
Greater than 50 Lots	See Note*
*Note: Please contact the Engineering Department.	
Meter Installation	
Self-contained meter (1 Phase)	$220.00
Self-contained meter (3 Phase)	$380.00
Current transformer CT meter (1 Phase)	$960.00
Current transformer CT meter (3 Phase)	$1,585.00
Meter Tampering / Diversion - $500.00 plus all costs incurred by the District to correct.	
Meter Test (if discrepancy is 2% or less)	$50.00
Engineering Field Service Charge	$150.00
Net Metering	
Application Fee – 25 kW or less	$100.00
Application Fee – over 25 kW but less than or equal to 100 kW	$500.00
Application Fee – over 100 kW	$1,000.00
Production Meter Fee	$150.00
Opt-Out of AMI Meter Installation $90 one-time	
$90 one time and Monthly Meter Reading Fee	$15.00 per month
Reconnect Following Disconnect for Non-Payment	
7:00 a.m. to 6:00 p.m. (Mon-Thu except Friday and holidays)	No charge
*6:00 p.m. to 7:00 a.m. (Mon-Thu)	$200.00
*Any time (Fri- Sun & holidays)	$200.00
*Fees apply when a physical reconnect is required.	
Returned Payments	$30.00
DESCRIPTION	CHARGES
Secondary Service Installation	

Single-phase, 400A, or less with self-contained meter:	
Overhead	$315.00
Underground	$935.00
Metered Temporary Service – non-refundable	$200.00 plus monthly metered energy used
System Capacity Fee – Residential	
Single-Phase, 400A or less with self-contained meter	$1,750.00
Transformer Capacity Credit	($500.00)
Single-Phase, up to 800A CT meter	$2,000.00
System Capacity Fee – Commercial/Industrial/Irrigation	
Single-Phase, 200A or less with self-contained meter	$2,500.00
Single-Phase, up to 800A CT Meter	$3,500.00
Three-Phase, 120/208V	$15.00 per Amp
Three-Phase, 277/480V	$35.00 per Amp
Primary Meter	District cost
Unauthorized Connects - $500.00, per occurrence, plus all costs incurred by the District to correct	

B. New Service Request Application Fees

New or enhanced service requests that are completed will have the application fee credited to the final invoice.

C. Field Engineering Services

A District field engineer will make one (1) engineering visit to a customer's site at no charge. Additional visits required by customer actions will be charged to the customer at the Engineering Field Service Charge rate.

The District will develop the initial electric distribution system design and cost estimate using the customer's subdivision or plat plan. If the initial design is substantially modified resulting in a re-design by the District field engineer, the actual charges incurred by the District will be assessed to the customer.

Cost estimates are valid for 30 days. The customer must be ready for the District to begin construction within 60 days of paying the final invoice unless an extension by the District is granted in writing. Jobs not ready for construction within 60 days will be refunded. The customer will need to complete a new application fee once the work is ready. The District will provide an updated estimate at this time.

D. Metered Temporary Service

Metered temporary service may be provided at the discretion of the District. The one-time charge for metered temporary service is $200.00 plus the monthly cost of metered energy used. The $200.00 charge for metered temporary service is non-refundable after the request has been processed and payment has been received, regardless of whether the service is ultimately needed. The customer will be billed monthly, in accordance with the appropriate Rate Schedule.

The customer will pay for all costs related to the metered temporary service requiring the District to extend overhead or underground facilities or install transformers. *See Section 11.*

E. Transformers On Property Lines

When a residential customer installs a transformer within five (5) feet of a property line and the adjacent property is not currently served by a transformer, the customer shall pay the labor and mobilization costs associated with the transformer installation. The cost of the transformer will be waived. The customer remains responsible for all other applicable fees, charges, and line extension costs.

F. Transformers Inside Property Lines

When a residential customer installs a transformer more than five (5) feet from the property line and within the property boundaries, the customer shall pay 100% of the transformer cost and the Residential System Capacity Fee will be reduced by the transformer portion of the capacity fee, if applicable. The customer remains responsible for all other applicable fees, charges, labor, and line extension costs.

G. Upgrading an Existing Transformer

When a residential customer's additional load requires an existing transformer to be upgraded and the transformer serves multiple customers, the upgrading customer shall pay the labor and mobilization costs associated with the transformer replacement. The customer remains responsible for all other applicable fees, charges, line upgrade, and associated transformer upgrade costs.

H. Existing Pole Mounted CT Meters

When a residential, commercial, or irrigation customer replaces or upgrades a service with existing pole-mounted CT metering, the metering installation shall be upgraded to current Franklin PUD standards, including the installation of a CT cabinet. The customer shall be responsible for all upgrade costs; however, the meter installation fee will be waived.

EXHIBIT A - RATE SCHEDULES

No. 1, Residential Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power to single family residences. Separately metered services incidental to single family residential service may be served under this schedule.

The maximum size of any motor to be served under this schedule shall be limited to 10 horsepower.

TYPE OF SERVICE:

Normal service will be single phase, sixty-hertz alternating current at 120/240 volts. Three phase service and other voltages may be supplied where District facilities are available.

MONTHLY CHARGES:

	Effective	05/01/2027
System Charge	Single Phase	$34.00
	Three Phase	$58.72
Energy Charge	All kWh	0.0814

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2027.

No. 1.2, Residential Net Metering Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power to single family residences with completed net metering applications on file with the District on or after the effective date. Separately metered services incidental to single family residential service may be served under this schedule. Changes to legacy Net Metering systems resulting in a new Net Metering Interconnection Agreement will be subject to this Rate Schedule.

The maximum size of any motor to be served under this schedule shall be limited to 10 horsepower.

TYPE OF SERVICE:

Normal service will be single phase, sixty-hertz alternating current at 120/240 volts. Three phase service and other voltages may be supplied where District facilities are available.

MONTHLY CHARGES:

	Effective	05/01/2027
System Charge	Single Phase	$41.00
	Three Phase	$70.81
Energy Charge	Consumed kWh	0.0814
Energy Credit	Generated kWh	.0571

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service and Rules for Customer Interconnection of Electric Generating Facilities (Net Metering).

EFFECTIVE MAY 1, 2027.

No. 2.0, Small General Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand is less than 50 kW at least 10 times during any calendar year. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

The District reviews all accounts with at least twelve months of billing history on an annual basis in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. This review will occur each December and accounts will be reassigned to the appropriate rate schedule as applicable beginning with the January billing in the subsequent year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

	Effective	05/01/2027
System Charge		$39.56
Energy Charge	All kWh	0.0875

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2027.

No. 2.1, Medium General Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand equals or exceeds 50 kW at least 3 times during a calendar year and less than 300 kW at least 10 times during any calendar year. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

The District reviews all accounts with at least twelve months of billing history on an annual basis in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. This review will occur each December and accounts will be reassigned to the appropriate rate schedule as applicable beginning with the January billing in the subsequent year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

	Effective	05/01/2027
System Charge		$51.88
Energy Charge	All kWh	
	April – August	0.0418
	September - March	0.0529
Demand Charge	All kW	$9.48

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

See next page.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2027

No. 2.2, Large General Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand equals or exceeds 300 kW at least 3 months in a calendar year and is less than 3,000 kW at least 10 times during any calendar year. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

The District reviews all accounts with at least twelve months of billing history on an annual basis in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. This review will occur each December and accounts will be reassigned to the appropriate rate schedule as applicable beginning with the January billing in the subsequent year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

	Effective	05/01/2027
System Charge		$69.26
Energy Charge	All kWh	
	April – August	0.0418
	September – March	0.0520
Demand Charge	All kW	$9.67

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

See next page.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2027

No. 2.3, Industrial Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power to industrial loads where measured demand equals or exceeds 3,000 kW at least 3 months in a calendar year. This schedule is only available for completed service applications received before February 14, 2023.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

	Effective	05/01/2027
System Charge		$486.70
Energy Charge*	All kWh	
	April – August	0.0416
	September – March	0.0522
Demand Charge	All kW	$9.93

*The Energy Charge shown in the table above is available for customers that have (i) submitted their completed service application before February 14, 2023, and (ii) provided the District with at least six-month's notice of the date by which customer's demand will exceed 2 MW. Unless and until such six-month notice period is completed, the District will calculate and bill such customer's energy charge based on the hourly weighted average electricity price reported in the Powerdex Mid-Columbia Electric Hourly Index for energy delivered, or such other market index as determined by the District in its sole discretion.

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

See next page.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service, to the extent not modified by the more specific terms applicable to this rate schedule.

EFFECTIVE MAY 1, 2027

THIS RATE SCHEDULE IS NOT AVAILABLE FOR CUSTOMERS WITH COMPLETED SERVICE APPLICATIONS SUBMITTED ON OR AFTER FEBRUARY 14, 2023

No. 2.4, New Large Industrial Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power service to new large industrial loads where power requirements equal or exceed 3,000 kW and shall be served under a power sales contract with the District.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

TERMS AND RATES FOR ELECTRIC SERVICE:

New Large Industrial Service customers will be served in accordance with rates and terms established under a contract with the District based on specific customer needs and loads.

BILLING AND TERMS OF PAYMENT:

Service under this classification is subject to the District's Rules and Regulations for Electric Service, to the extent not modified by the more specific terms applicable to this rate schedule or by the terms of the customer's power sales contract with the District.

EFFECTIVE MAY 1, 2027

THIS RATE SCHEDULE SHALL BE APPLICABLE TO NEW LARGE INDUSTRIAL LOADS WITH COMPLETED SERVICE APPLICATIONS SUBMITTED ON OR AFTER FEBRUARY 14, 2023

No. 3, Small Agriculture Irrigation Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for agricultural irrigation and agricultural drainage pumping installations of less than 300 horsepower and uses incidental thereto.

TYPE OF SERVICE:

Three phase, sixty-hertz alternating current at available secondary voltage. At the discretion of the District, single phase service will be provided where no single motor exceeds 10 horsepower.

MONTHLY CHARGES:

	Effective	05/01/2027
Energy Charge	All kWh	
	April – August	0.0367
	September – March	0.0602
Demand Charge	All kW	$8.93

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

DELIVERY POINT:

Above rates are based upon service to the entire installation through a single delivery and metering point. Service at other delivery points or at different phase or voltage will be separately metered and billed.

BILLING AND TERMS OF PAYMENT:

Bills are computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied to subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2027

No. 4, Large Agriculture Irrigation Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for agricultural irrigation and agricultural drainage pumping, and uses incidental thereto, where installations served by one meter are of 300 horsepower or larger.

TYPE OF SERVICE:

Three phase, sixty-hertz alternating current at available secondary voltage.

MONTHLY CHARGES:

	Effective	05/01/2027
Energy Charge	All kWh	
	April – August	0.0366
	September – October	0.0500
	November - March	0.0603
Demand Charge	All kW	$10.88

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

DELIVERY POINT:

Above rates are based upon service to the entire installation through a single delivery and metering point. Service at other delivery points or at different phase or voltage will be separately metered and billed.

BILLING AND TERMS OF PAYMENT:

Bills are computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2027

No. 5, Street Lighting Service

AVAILABILITY:

Service under this schedule shall be available to cities, towns, Franklin County and State of Washington installations located in the District's service area upon receipt of an authorized lighting design under this schedule and under contracts based thereon.

This street lighting schedule will be applicable to the service of lighting systems for public streets, alleys, and thoroughfares. Public grounds service existing prior to July 27, 1977, may be provided under this schedule. This schedule of charges for street lighting includes energy only. Any work performed and material furnished by the District in relamping fixtures, making repairs, alterations, changes, and additions to existing systems will be billed at actual cost plus overhead to the responsible party.

SPECIFICATIONS:

Lighting systems supplied and installed by the developer/customer shall meet all requirements of the District's current Standard Specifications for Street Light Construction. Lighting systems will be supplied at voltages and locations approved by the District.

MONTHLY RATES:

Customer Owned or District Owned

Watt(s)	05/01/2027
100 Watt	3.93
150 Watt	5.35
200 Watt	7.12
250 Watt	8.40
400 Watt	13.24

All other lighting types	
Effective Date	05/01/2027
Rate per metered kWh	0.0971
Other lighting types that are unmetered will be charged using the following calculation:	
Watts x average hour (335) x metered lighting rate shown above. Example: 100 Watts x 335 hours = 33,500 watt hours 33,500/1000 = 33.5 kWh 33.5 kWh x 0.0879 = $2.9447	

BILLINGS AND TERMS OF PAYMENT:

Street lighting will be billed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

See next page.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2027

No. 6, Security Lighting Service

AVAILABILITY:

100 Watt High Pressure Sodium (HPS) lights are available to residential, general service, and irrigation customers. Lights may be added only to existing accounts.

MONTHLY CHARGES:

Type	05/01/2027
175 Watt MV	8.89
250 Watt MV	10.27
400 Watt MV	13.38
1000 Watt MV	25.04
100 Watt HPS	7.90
150 Watt HPS	9.03
200 Watt HPS	10.88
250 Watt HPS	13.72
400 Watt HPS	18.45

Light Types: HPS = High Pressure Sodium MV = Mercury Vapor

The District reserves the right to install or replace HPS and MV light types with higher energy-efficiency options with similar light output equivalent of the HPS and MV lighting.

CONDITIONS OF SERVICE:

The District will replace and maintain lamps and control equipment. The light will be installed on a District distribution pole, where space is available.

BILLINGS AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2027

No. 7, Wheeling Service

AVAILABILITY:

This rate schedule is available for the provision of electric transmission and/or distribution wheeling service by the District to eligible Customers or third parties, subject to the District's system capability, approval by the District's General Manager/CEO or designee, and execution of a Wheeling Service Agreement authorized by the District's Board of Commissioners. Wheeling service is available only for eligible Customers and third parties that seek to transmit electric power over the District's transmission and/or distribution facilities on a wholesale basis, including generators that interconnect to the District's electric system and seek to wheel power outside of the District's system. Wheeling service is not currently available for direct retail supply of power to District Customers.

All service under this schedule shall be provided pursuant to a written Wheeling Service Agreement approved by the District. Approval and conditions of a Wheeling Service Agreement will be determined on a case-by-case basis, and nothing in this rate schedule guarantees the availability of wheeling service to any person. Nothing in this rate schedule establishes an open access requirement on the District, and the District reserves the right to approve, deny, or condition wheeling service within its sole discretion.

This schedule applies to the transportation of electric energy through the District's electric transmission and/or distribution system when:

- Electric energy is received by the District at one or more points of interconnection, and
- Electric energy is delivered by the District to one or more designated delivery points, and
- The District does not purchase, resell, or take title to the energy.

Service may be provided on a firm or non-firm basis, as determined by the District.

TYPE OF SERVICE:

Service under this schedule consists solely of the transmission of electric energy over facilities owned and operated by the District. The District will not purchase, sell, or take title to the electric energy wheeled under this schedule.

Service shall be provided at such voltage level or levels as may be mutually agreed upon by the District and the Customer and specified in the applicable Wheeling Service Agreement, consistent with facilities owned, leased, or operated by the District. The Wheeling Service Agreement will establish the point on the District's facilities where the Customer will deliver, and the District will receive, electric power ("Point of Receipt"). The Wheeling Service Agreement will also establish the point on the District's facilities where the energy transmitted by the District will be made available to the receiving party ("Point of Delivery"). The Wheeling Service Agreement shall specify the District facilities that will be used to provide Wheeling service from the Point of Receipt to the Point of Delivery, and the Customer's reserved capacity with respect to such facilities.

All service shall be supplied at a nominal frequency of sixty (60) hertz alternating current. Service may be single-phase or three-phase, depending upon the facilities available at the point or points of delivery.

Wheeling service shall be provided subject to the District's operating requirements and system limitations. The District does not guarantee uninterrupted service.

The Customer shall pay all costs associated with any District facilities, upgrades, or system reinforcements required to provide wheeling service.

MONTHLY CHARGES:

	Effective	1/1/2027
Base Wheeling Service Charge	Per kW of reserved or contracted capacity	$4.18

In addition to the Base Wheeling Service Charge, the Wheeling Service Agreement may provide for additional rates or charges depending on the Customer's particular circumstances.

Rates may be adjusted periodically by the District's Board of Commissioners.

MINIMUM BILL:

The Wheeling Service Agreement will include a minimum monthly charge that includes the Base Wheeling Service Charge associated with the Customer's reserved or contracted capacity, plus any other minimum rates or charges specified in the Wheeling Service Agreement.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to a late fee of one percent (1%) of unpaid amounts on monthly bills, which will be applied to all subsequent billings.

GENERAL TERMS AND CONDITIONS:

Metering shall be provided in accordance with the District's metering standards. The District may install, own, and maintain required metering equipment. The Customer shall bear the material and installation cost of metering equipment required solely for wheeling service.

The District reserves the right to curtail, interrupt, suspend, condition, or deny wheeling service when necessary or prudent to maintain system reliability, respond to emergencies, ensure capacity to serve the District's retail electric customers, or comply with applicable laws, regulations, or operating standards. Non-firm service may be curtailed prior to firm service.

The Customer shall indemnify and hold harmless the District from any claims arising from the Customer's use of wheeling service, except to the extent caused by the District's willful misconduct.

Service under this schedule is subject to the District's General Rules and Regulations and all applicable resolutions, policies, and laws (as may be amended from time to time). The rates and non-rate terms set forth in this schedule are subject to periodic review and revision by the District's Board of Commissioners at any time.

EFFECTIVE JANUARY 1, 2027

AGENDA ITEM 7

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter:	**Mark Hay**	☐ REPORTING ONLY
Department:	**Engineering & Operations Director**	☐ FOR DISCUSSION
Meeting Date:	**November 10, 2026**	☑ ACTION REQUIRED

1. OBJECTIVE:

Authorizing the General Manager/CEO or his Designee to Execute a Contract for Tree Trimming Services.

2. BACKGROUND/SUMMARY:

In September 2026, the District solicited bids from contractors on the District's Pre-Qualified Contractors List to provide hourly labor and equipment rates needed for tree trimming and removal necessary to maintain clearances for power and fiber lines by trimming and removing trees within the District's service territory. This work is included in the 2027 Operating budget. Staff received and evaluated one (1) bid.

Boyd's Tree Service LLC submitted the lowest responsive bid in the amount of $333,511, which was below the District's estimate of $393,000. The bids received were:

Bidder:	Annual Amount	Total Contract Amount:
Boyd's Tree Service, LLC	$ 333,511	$1,000,533

If awarded, the contract will be effective January 1, 2027, through December 31, 2029, with an option to extend for one (1) additional twelve-month period. Unit rates will be adjusted annually in accordance with the Northwest Line Chapter NECA/IBEW Local 77 Agreement; however, the contract's total not-to-exceed amount will not change.

Staff recommends that the Commission authorize the General Manager/CEO, or his designee, to execute a Contract with Boyd's Tree Service LLC, the lowest responsive bidder, for tree trimming services, in a total amount not to exceed $1,000,533, plus applicable Washington State sales tax, for the initial three (3) year term.

3. SUGGESTED MOTION:

I move to find Boyd's Tree Service LLC the lowest responsive bidder and authorize the General Manager/CEO or his designee to execute Contract 10746, Tree Trimming Services, with Boyd's Tree Service LLC, in a total amount not to exceed $1,000,533, plus applicable Washington State sales tax, for the initial three (3) year term.

AGENDA ITEM 8

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter:	**Mark Hay**	☐ REPORTING ONLY
Department:	**Engineering & Operations Director**	☐ FOR DISCUSSION
Meeting Date:	**November 10, 2026**	☑ ACTION REQUIRED

1. OBJECTIVE:

Authorizing the General Manager/CEO or his Designee to Execute a Contract for Miscellaneous Dock Crew Projects.

2. BACKGROUND/SUMMARY:

In September 2026, the District solicited bids from contractors on the District's Pre-Qualified Contractors List to labor, equipment, and specified materials for miscellaneous work on the District's electrical system, as needed. The projects are included in the 2027 Capital budget. Staff received and evaluated one (1) bid.

DJ's Electrical Inc submitted the lowest responsive bid in the amount of $5,540,746, which was below the District's estimate of $9,168,000. The bids received were:

Bidder:	Annual Amount:	Total Bid Amount
DJ's Electrical Inc.	$ 1,846,916	$5,540,746

If awarded, the contract will be effective January 1, 2027, through December 31, 2029, with an option to extend for one (1) additional twelve-month period. Unit rates will be adjusted annually in accordance with the Northwest Line Chapter NECA/IBEW Local 77 Agreement; however, the contract's total not-to-exceed amount will not change.

Staff recommends that the Commission authorize the General Manager/CEO, or his designee, to execute Contract 10737, with DJ's Electrical Inc, the lowest responsive bidder, for miscellaneous dock crew projects, in a total amount not to exceed $5,540,746, plus applicable Washington State sales tax, for the initial three (3) year term.

3. SUGGESTED MOTION:

I move to find DJ's Electrical Inc. the lowest responsive bidder and authorize the General Manager/CEO, or his designee, to execute Contract 10737, Miscellaneous Dock Crew, with DJ's Electrical Inc., for a total amount not to exceed $5,540,746, plus applicable Washington State sales tax, for the initial three (3) year term.

AGENDA ITEM 9

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter:	**Victor Fuentes**	☐ REPORTING ONLY
	General Manager/CEO	☐ FOR DISCUSSION
Date:	**November 10, 2026**	☑ **ACTION REQUIRED**

1. OBJECTIVE:

Adopting a Resolution Approving a Revised Salary Administration Plan for Regular Non-Bargaining Employees and Superseding Resolution 1440.

2. BACKGROUND:

The Salary Administration Plan (SAP) provides the compensation structure and salary grades for non-bargaining employees of the District. It is the District's intent to review the SAP annually to ensure appropriate compensation for regular non-bargaining positions and that these positions are placed in the proper salary grade based on market survey data.

The last revision to the SAP was in November 2025. A review of market survey data indicates that the SAP needs to be adjusted to keep in line with the market. The proposed changes are shown on Attachment A and reflect the re-grading of various position titles, and the market adjustment for the salary grades.

Staff recommends that the Commission adopt Resolution 1460, approving the Salary Administration Plan for Regular Non-Bargaining employees, as shown in Exhibit A of the Resolution, effective November 10, 2026.

3. SUGGESTED MOTION:

I move to adopt Resolution 1460 as presented.

Public Utility District No. 1 of Franklin County
Salary Administration Plan for Regular Non-Bargaining Employees
Effective November 10, 2026 ~~November 12, 2025~~, Adopted via Resolution ~~1440~~ 1460

Salary Grade	Minimum Rate	Mid Rate	Maximum Rate	Position Title
11	$ 59,146	$ 73,933	$ 88,719	Accounts Payable Specialist
	$ 61,217	$ 76,521	$ 91,825	Administrative Assistant
12	$ 64,906	$ 81,132	$ 97,359	Billing Specialist
	$ 67,177	$ 83,972	$ 100,766	Contract Specialist
				Energy Programs Representative
				Engineering Assistant
				Human Resources Assistant
				Operations Assistant
				PC Technician
13	$ 71,566	$ 89,457	$ 107,349	Broadband Support Technician
	$ 74,070	$ 92,588	$ 111,106	Payroll Administrator
				Senior Energy Programs Representative
14	$ 78,579	$ 98,223	$ 117,868	Accountant
	$ 81,329	$ 101,661	$ 121,993	Community Relations Coordinator
				Materials Buyer
				Records Coordinator
15	$ 86,595	$ 108,243	$ 129,892	Business Systems Analyst
	$ 89,625	$ 112,032	$ 134,438	Executive Assistant
				Human Resources Generalist
				IT Systems Administrator
				Network Engineer
				Project Engineer
				Senior Broadband Support Technician
16	$ 95,254	$ 119,067	$ 142,881	Data Analyst
	$ 98,587	$ 123,234	$ 147,881	Electrical Engineer
				Safety Coordinator
				Senior Accountant
				Supervisor of Executive Administration
17	$ 104,779	$ 130,973	$ 157,168	Broadband Engineer
	$ 108,446	$ 135,557	$ 162,668	Senior Business Systems Analyst
				Senior IT Systems Administrator
				Senior Network Engineer
				Systems Engineer

18	$ 115,257	$ 144,072	$ 172,886	Accounting Manager
	$ 119,292	$ 149,115	$ 178,937	Customer Service Manager
				Purchasing Manager
				Senior Power Analyst
				Senior Project Engineer
				Senior Systems Engineer
19	$ 126,783	$ 158,478	$ 190,174	Broadband Services Manager
	$ 131,220	$ 164,025	$ 196,830	Business Analytics Manager
				Distribution Design Manager
				IT Manager
20	$ 139,462	$ 174,327	$ 209,193	~~Engineering Manager~~ moved up to 21
	$ 144,343	$ 180,428	$ 216,514	~~Power Manager~~ moved up to 21
				Public Information Officer
				Transmission & Distribution Superintendent
21	$ 153,329	$ 191,661	$ 229,993	Engineering Manager
	$ 158,695	$ 198,369	$ 238,043	Executive Administration Director
				Operations Manager
				Power Manager
22	$ 168,662	$ 210,827	$ 252,992	Energy Resources Director
	$ 174,565	$ 218,206	$ 261,847	Engineering Director
				Engineering & Operations Director
				Finance and Customer Service Director
				Operations Director
23	$ 178,782	$ 223,477	$ 268,172	Assistant General Manager
	$ 192,021	$ 240,027	$ 288,032	Engineering & Operations Senior Director
				Finance and Energy Resources Senior Director

Administration of Salary Plan -
Salaries of direct reports should not exceed 95% of their Manager's / Director's salary.

RESOLUTION 1460

**A RESOLUTION OF THE BOARD OF COMMISSIONERS
OF PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON**

APPROVING THE SALARY ADMINISTRATION PLAN FOR REGULAR, NON-BARGAINING EMPLOYEES, EFFECTIVE NOVEMBER 10, 2026, AND SUPERSEDING RESOLUTION 1440

WHEREAS, RCW 54.16.100 requires that the General Manager/CEO of Public Utility District No. 1 of Franklin County (the District) recommend to the Board of Commissioners (the Commission) the compensation for regular non-bargaining employees; and

WHEREAS, the Commission deems it in the best interest of the District to provide a compensation plan (Salary Administration Plan) by salary grade for its regular, non-bargaining employees, in accordance with job classifications and related rates of compensation, based on job difficulty, responsibility, and required qualifications; and

WHEREAS, the Salary Administration Plan establishes minimum, mid, and maximum salary rates within each salary grade based on comparable industry positions, and reflects the needs and compensation philosophy of the District; and

WHEREAS, the current Salary Administration Plan was last approved on November 12, 2025, via Resolution 1440, and

WHEREAS, the Salary Administration Plan should be reviewed annually to ensure that positions are placed in the proper salary grade based on market survey, and

WHEREAS, after analyzing the most current market survey data it was determined that the Salary Administration Plan needed to be adjusted to keep in line with the market, and

WHEREAS, the General Manager/CEO has concluded that the minimum, mid, and maximum salary rates within each salary grade need to be adjusted to align with the current market, and

WHEREAS, the Salary Administration Plan has been revised to include re-grading of various position titles, and market adjustment for the salary grades, now therefore

BE IT HEREBY RESOLVED that effective the date of this Resolution the Salary Administration Plan for regular, non-bargaining employees attached hereto as Exhibit A to this Resolution is approved.

BE IT FURTHER RESOLVED that the General Manager/CEO is authorized to administer the Salary Administration Plan, subject to the following conditions:

1. The General Manager/CEO will not, without further authorization from the Commission:
    a. Add new position titles or re-grade position titles in the Salary Administration Plan; or
    b. Increase or decrease the minimum, mid, or maximum salary rates specified in the Salary Administration Plan.

2. The General Manager/CEO is authorized to:
    a. Hire employees to fill positions specified in the Salary Administration Plan;
    b. Promote or demote employees from one position or salary grade to another;
    c. Set or adjust actual employee salaries within a salary grade; and
    d. Hire temporary, on-call, seasonal or student employees provided the approved budget includes funding for such hires.

BE IT FURTHER RESOLVED that Resolution 1440 is superseded.

ADOPTED by the Board of Commissioners of Public Utility District No.1 of Franklin County at an open public meeting this 10th day of November 2026.

_____

Bill Gordon, President

_____

Pedro Torres Jr, Vice President

_____

Roger Wright., Secretary

Public Utility District No. 1 of Franklin County
Salary Administration Plan for Regular Non-Bargaining Employees
Effective November 10, 2026, Adopted via Resolution 1460

Salary Grade	Minimum Rate	Mid Rate	Maximum Rate	Position Title
11	$ 61,217	$ 76,521	$ 91,825	Accounts Payable Specialist
				Administrative Assistant
12	$ 67,177	$ 83,972	$ 100,766	Billing Specialist
				Contract Specialist
				Energy Programs Representative
				Engineering Assistant
				Human Resources Assistant
				Operations Assistant
				PC Technician
13	$ 74,070	$ 92,588	$ 111,106	Broadband Support Technician
				Payroll Administrator
				Senior Energy Programs Representative
14	$ 81,329	$ 101,661	$ 121,993	Accountant
				Community Relations Coordinator
				Materials Buyer
				Records Coordinator
15	$ 89,625	$ 112,032	$ 134,438	Business Systems Analyst
				Executive Assistant
				Human Resources Generalist
				IT Systems Administrator
				Network Engineer
				Project Engineer
				Senior Broadband Support Technician
16	$ 98,587	$ 123,234	$ 147,881	Data Analyst
				Electrical Engineer
				Safety Coordinator
				Senior Accountant
				Supervisor of Executive Administration
17	$ 108,446	$ 135,557	$ 162,668	Broadband Engineer
				Senior Business Systems Analyst
				Senior IT Systems Administrator
				Senior Network Engineer
				Systems Engineer

18	$ 119,292	$ 149,115	$ 178,937	Accounting Manager
				Customer Service Manager
				Purchasing Manager
				Senior Power Analyst
				Senior Project Engineer
				Senior Systems Engineer
19	$ 131,220	$ 164,025	$ 196,830	Broadband Services Manager
				Business Analytics Manager
				Distribution Design Manager
				IT Manager
20	$ 144,343	$ 180,428	$ 216,514	Public Information Officer
				Transmission & Distribution Superintendent
21	$ 158,695	$ 198,369	$ 238,043	Engineering Manager
				Executive Administration Director
				Operations Manager
				Power Manager
22	$ 174,565	$ 218,206	$ 261,847	Energy Resources Director
				Engineering Director
				Engineering & Operations Director
				Finance and Customer Service Director
				Operations Director
23	$ 192,021	$ 240,027	$ 288,032	Assistant General Manager
				Engineering & Operations Senior Director
				Finance and Energy Resources Senior Director

Administration of Salary Plan -

Salaries of direct reports should not exceed 95% of their Manager's / Director's salary.